

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy, Inc **OGRID Number:** 5380
Well Name: Corral 20- Multiple **API:** See attached application
Pool: Purple Sage; Wolfcamp (Gas), Rock Spur; Bone Spring & Willow Lake; Bone Spring, Southeast **Pool Code:** 98220, 52775 & 96217

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young _____

Print or Type Name

2/5/26
Date

832-302-5430
Phone Number

Russell Young
Signature

russell.young@exxonmobil.com
e-mail Address



February 5, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy, Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, NM 87505

Re: Application of XTO Energy, Inc. for administrative approval to amend PLC-957 and for administrative approval to surface commingle (pool and lease) and for off-lease measurement and storage of oil and gas production from spacing units comprised of Sections 5, 8, 17, 20, 29, 32, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Lands”)

Dear Mr. Chang:

XTO Energy, Inc. (OGRID No. 5380) (“XTO”), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-957 (“Order PLC-957”), attached as **Exhibit 1**. Order PLC-957 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Corral Canyon 20 CVB (“Facility”) *insofar as all existing and future wells committed to the following:*

See Exhibit A of Order PLC-957 attached hereto as **Exhibit 1**.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-957 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-957. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

- (a) The 1920-acre, more or less, spacing unit comprised of all of Section 20, all of Section 29, and all of Section 32, Township 25 South, Range 29 East, drilled to the [98220] PURPLE SAGE, WOLFCAMP (GAS) pool - currently dedicated to the following wells:

30-015-56311	CORRAL 20 32 FEDERAL COM	#101H
30-015-56314	CORRAL 20 32 FEDERAL COM	#102H
30-015-56335	CORRAL 20 32 FEDERAL COM	#104H
30-015-56344	CORRAL 20 32 FEDERAL COM	#201H
30-015-56316	CORRAL 20 32 FEDERAL COM	#204H
30-015-56317	CORRAL 20 32 FEDERAL COM	#207H
30-015-56345	CORRAL 20 32 FEDERAL COM	#301H
30-015-56324	CORRAL 20 32 FEDERAL COM	#302H
30-015-56360	CORRAL 20 32 FEDERAL COM	#303H
30-015-56322	CORRAL 20 32 FEDERAL COM	#304H
30-015-56499	CORRAL 20 32 FEDERAL COM	#305H

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 3617 North Big Spring
 Midland, TX 79707

30-015-56327	CORRAL 20 32 FEDERAL COM	#306H
30-015-56348	CORRAL 20 32 FEDERAL COM	#307H
30-015-56361	CORRAL 20 32 FEDERAL COM	#309H
30-015-56370	CORRAL 20 32 FEDERAL COM	#404H

- (b) The 640-acre, more or less, spacing unit comprised of the E/2 of Section 20 and the E/2 of Section 29, Township 25 South, Range 29 East, drilled to the [98220] PURPLE SAGE; WOLFCAMP (Gas) pool - currently dedicated to the following well:

30-015-56371	CORRAL 20 29 FEDERAL COM	#403H
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- (c) The 960-acre, more or less, spacing unit comprised of the W/2 of Section 20, the W/2 of Section 29, and the W/2 of Section 32, Township 25 South, Range 29 East, drilled to the [52775] ROCK SPUR; BONE SPRING, and [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST pool - currently dedicated to the following wells:

30-015-56312	CORRAL 20 32 FEDERAL COM	#103H
30-015-56342	CORRAL 20 32 FEDERAL COM	#105H
30-015-56315	CORRAL 20 32 FEDERAL COM	#210H
30-015-56323	CORRAL 20 32 FEDERAL COM	#308H
30-015-56318	CORRAL 20 32 FEDERAL COM	#310H

- (d) The 960-acre, more or less, spacing unit comprised of the E/2 of Section 20, the E/2 of Section 29, and the E/2 of Section 32, Township 25 South, Range 29 East, drilled to the [52775] ROCK SPUR; BONE SPRING, [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST pool - currently dedicated to the following wells:

30-015-56351	CORRAL 20 32 FEDERAL COM	#311H
30-015-56369	CORRAL 20 32 FEDERAL COM	#407H
30-015-56367	CORRAL 20 32 FEDERAL COM	#409H
30-015-56320	CORRAL 20 32 FEDERAL COM	#410H

- (e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located **off** the project area in the SW/4 SW/4 of Section 20, Township 25 South, Range 29 East therefore, it is considered off-lease measurement and off-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a plat showing the Facility site, well pads, well names, API numbers and leases in the subject area.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to

XTO Permian Operating, LLC.
3617 North Big Spring
Midland, TX 79707

utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 4 are Serial Registry Pages for eight Communitization Agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Thank you for your consideration of this application. For questions concerning this application, please contact Lacey Granillo at lacey.granillo@exxonmobil.com (432) 894-0057.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
3617 North Big Spring
Midland, TX 79707

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO ENERGY, INC.**

ORDER NO. PLC-957

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Energy, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 3/12/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-957
Operator: XTO Energy, Inc. (5380)
Central Tank Battery: Corral Canyon 20 Central Vessel Battery
Central Tank Battery Location: UL G, Section 20, Township 25 South, Range 29 East
Gas Title Transfer Meter Location: UL G, Section 20, Township 25 South, Range 29 East

Pools

Pool Name	Pool Code
WILLOW LAKE; BONE SPRING, SOUTHEAST	96217
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Bone Spring NMNM 106361204	E/2	5-25S-29E
	E/2	8-25S-29E
	E/2	17-25S-29E
PROPOSED CA Bone Spring NMNM 106361220	W/2	5-25S-29E
	W/2	8-25S-29E
	W/2	17-25S-29E
PROPOSED CA Wolfcamp NMNM 106361221	E/2	8-25S-29E
	E/2	17-25S-29E
PROPOSED CA Wolfcamp NMNM 106361225	S/2	8-25S-29E
	All	17-25S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55118	Corral 17 5 Federal Com #803H	E/2	5-25S-29E	96217
		E/2	8-25S-29E	
		E/2	17-25S-29E	
30-015-55119	Corral 17 5 Federal Com #801H	W/2	5-25S-29E	96217
		W/2	8-25S-29E	
		W/2	17-25S-29E	
30-015-55345	Corral 17 5 Federal Com #802H	W/2	5-25S-29E	96217
		W/2	8-25S-29E	
30-015-55146	Corral 17 8 Federal Com #105H	E/2	8-25S-29E	98220
		E/2	17-25S-29E	
30-015-55149	Corral 17 8 Federal Com #106H	E/2	8-25S-29E	98220
		E/2	17-25S-29E	
30-015-55128	Corral 17 8 Federal Com #126H	E/2	8-25S-29E	98220
		E/2	17-25S-29E	
30-015-55150	Corral 17 8 Federal Com #166H	E/2	8-25S-29E	98220
		E/2	17-25S-29E	

30-015-55120	Corral 17 8 Federal Com #101H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55157	Corral 17 8 Federal Com #102H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55129	Corral 17 8 Federal Com #103H	SW/4 W/2	8-25S-29E 17-25S-29E	98220
30-015-55160	Corral 17 8 Federal Com #104H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55151	Corral 17 8 Federal Com #121H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55152	Corral 17 8 Federal Com #122H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55153	Corral 17 8 Federal Com #123H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55154	Corral 17 8 Federal Com #124H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55155	Corral 17 8 Federal Com #125H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55133	Corral 17 8 Federal Com #161H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55134	Corral 17 8 Federal Com #162H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55145	Corral 17 8 Federal Com #163H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55147	Corral 17 8 Federal Com #164H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55148	Corral 17 8 Federal Com #165H	SE/4 E/2	8-25S-29E 17-25S-29E	98220



Date: 2/4/2026

Corral Canyon 20 CVB Lease Map

EDDY COUNTY, NM

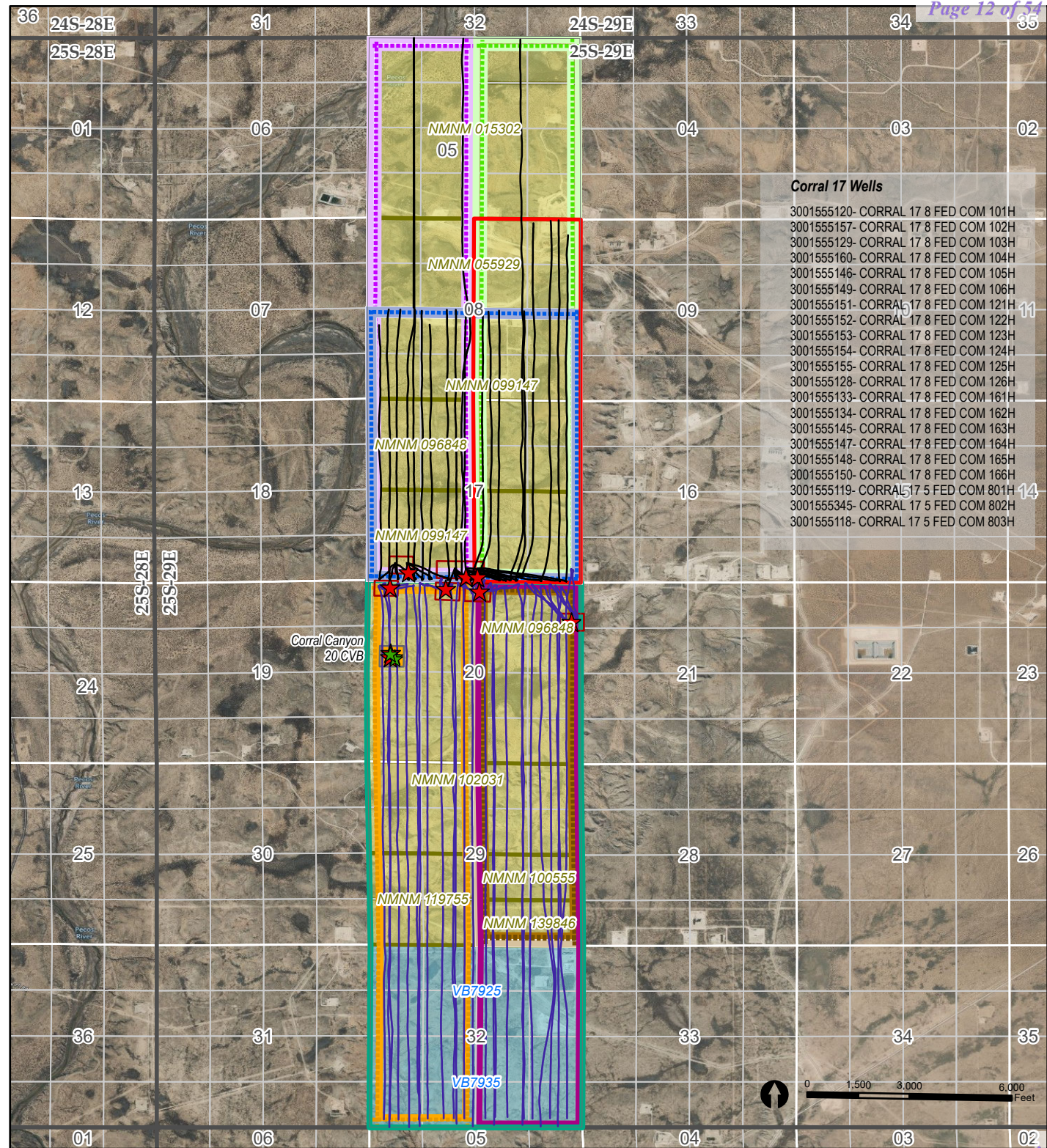
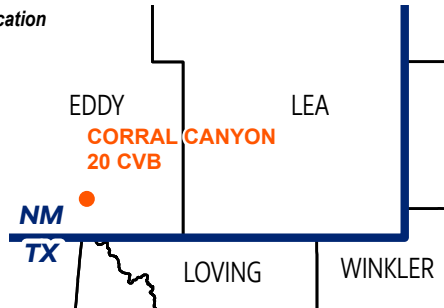
Legend

- PRIMARY OIL FMP / SALES METER (4) CA NMNM106361220
- PRIMARY GAS FMP / SALES METER (9) CA NMNM106361221
- CTB SITE CA NMNM106361225
- FEDERAL SURFACE & MINERAL LEASE CA NMNM106722194
- STATE SURFACE & MINERAL LEASE CA NMNM106722416
- COMM CA NMNM106722420
- CA NMNM106361204 CA NMNM106722423

Corral 20 Wells

- 3001556311 CORRAL 20 32 FEDERAL COM #101H
- 3001556314 CORRAL 20 32 FEDERAL COM #102H
- 3001556335 CORRAL 20 32 FEDERAL COM #104H
- 3001556344 CORRAL 20 32 FEDERAL COM #201H
- 3001556316 CORRAL 20 32 FEDERAL COM #204H
- 3001556317 CORRAL 20 32 FEDERAL COM #207H
- 3001556345 CORRAL 20 32 FEDERAL COM #301H
- 3001556324 CORRAL 20 32 FEDERAL COM #302H
- 3001556360 CORRAL 20 32 FEDERAL COM #303H
- 3001556322 CORRAL 20 32 FEDERAL COM #304H
- 3001556499 CORRAL 20 32 FEDERAL COM #305H
- 3001556327 CORRAL 20 32 FEDERAL COM #306H
- 3001556348 CORRAL 20 32 FEDERAL COM #307H
- 3001556361 CORRAL 20 32 FEDERAL COM #309H
- 3001556370 CORRAL 20 32 FEDERAL COM #404H
- 3001556312 CORRAL 20 32 FEDERAL COM #103H
- 3001556342 CORRAL 20 32 FEDERAL COM #105H
- 3001556315 CORRAL 20 32 FEDERAL COM #210H
- 3001556323 CORRAL 20 32 FEDERAL COM #308H
- 3001556318 CORRAL 20 32 FEDERAL COM #310H
- 3001556371 CORRAL 20 29 FEDERAL COM #403H
- 3001556351 CORRAL 20 32 FEDERAL COM #311H
- 3001556369 CORRAL 20 32 FEDERAL COM #407H
- 3001556367 CORRAL 20 32 FEDERAL COM #409H
- 3001556320 CORRAL 20 32 FEDERAL COM #410H

Location



Corral 17 Wells

- 3001555120- CORRAL 17 8 FED COM 101H
- 3001555157- CORRAL 17 8 FED COM 102H
- 3001555129- CORRAL 17 8 FED COM 103H
- 3001555160- CORRAL 17 8 FED COM 104H
- 3001555146- CORRAL 17 8 FED COM 105H
- 3001555149- CORRAL 17 8 FED COM 106H
- 3001555151- CORRAL 17 8 FED COM 121H
- 3001555152- CORRAL 17 8 FED COM 122H
- 3001555153- CORRAL 17 8 FED COM 123H
- 3001555154- CORRAL 17 8 FED COM 124H
- 3001555155- CORRAL 17 8 FED COM 125H
- 3001555128- CORRAL 17 8 FED COM 126H
- 3001555133- CORRAL 17 8 FED COM 161H
- 3001555134- CORRAL 17 8 FED COM 162H
- 3001555145- CORRAL 17 8 FED COM 163H
- 3001555147- CORRAL 17 8 FED COM 164H
- 3001555148- CORRAL 17 8 FED COM 165H
- 3001555150- CORRAL 17 8 FED COM 166H
- 3001555119- CORRAL 17 5 FED COM 801H
- 3001555345- CORRAL 17 5 FED COM 802H
- 3001555118- CORRAL 17 5 FED COM 803H

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [5380] XTO ENERGY, INC
OPERATOR ADDRESS: 3617 North Big Spring Midland, TX 79707
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-957
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98220] PURPLE SAGE; WOLFCAMP (GAS)	48/1342	49/1348		\$61.79/3.16	31,265/bbl 186.673/mcfd
[52775] ROCK SPUR, BONE SPRING	50/1353				14,196/bbl 29,839/mcfd
[96217] WILLOW LAKE;BONE SPRING, SOUTHEAST	50/1353				1,903/bbl 7872/mcfd

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) Well Test Method
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 2/5/26

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: (832) 302-5430
E-MAIL ADDRESS: russell.young@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

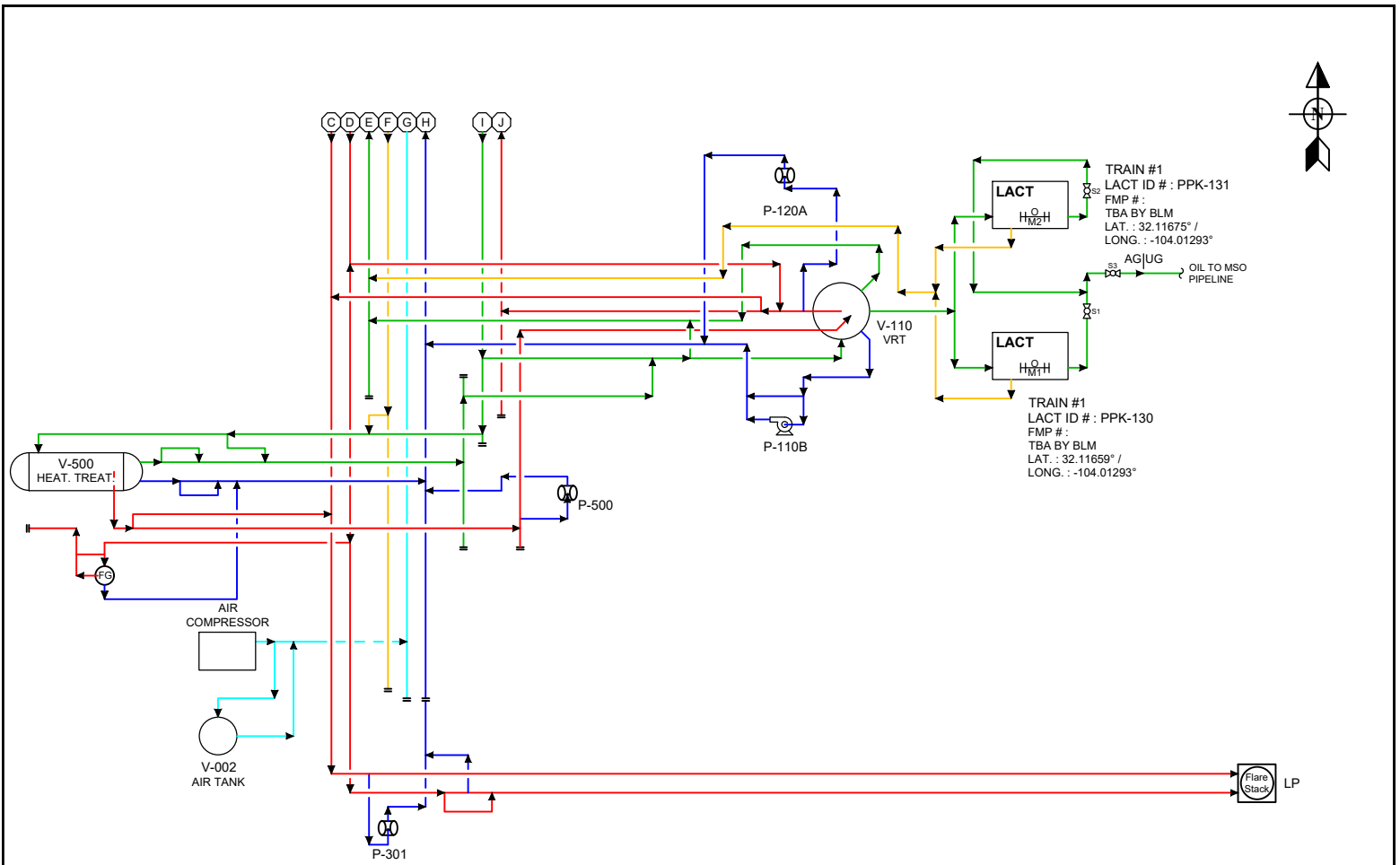
These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly.



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	CPK-140 VESSEL VRU (SICK)	ULTRASONIC	--	PRODUCTION
GM2	CPK-120 THRU 123 VESSEL VRU (SICK)	ULTRASONIC	--	PRODUCTION
GM3	TRAIN 1 - 4" SALES GAS - FMP	ORIFICE	--	SALES
GM4	FUEL GAS BUY-BACK	ORIFICE	--	PRODUCTION
GM5	CPK-124 & CPK-125 VRT VRU (SICK)	ULTRASONIC	--	PRODUCTION
GM6	TRAIN #2 - 4" SALES GAS - FMP	ORIFICE	--	SALES
OM1	TRAIN #1 - LACT UNIT PPK-130 - FMP	CORIOLIS	--	SALES
OM2	TRAIN #1 - LACT UNIT PPK-131 - FMP	CORIOLIS	--	SALES
OM3	TRAIN #2 - LACT UNIT PPK-132 - FMP	CORIOLIS	--	SALES
OM4	TRAIN #2 - LACT UNIT PPK-133 - FMP	CORIOLIS	--	SALES

TIED IN WELLS				TIED IN WELLS				TIED IN WELLS			
NAME	API #	CA LEASE #	GAS LIFT METER #	NAME	API #	CA LEASE #	GAS LIFT METER #	NAME	API #	CA LEASE #	GAS LIFT METER #
CORRAL CANYON 17 FEDERAL PAD "A"				CORRAL 20 32 FEDERAL COM PAD "A"				CORRAL 20 32 FEDERAL COM PAD "D"			
CORRAL 17 8 FED COM #101H	30-015-55120	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #101H	30-015-56311	NMNM106722194	-- FMP	CORRAL 20 32 FEDERAL COM #303H	30-015-56360	NMNM106722194	-- FMP
CORRAL 17 8 FED COM #102H	30-015-55157	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #102H	30-015-56314	NMNM106722194	-- FMP	CORRAL 20 32 FEDERAL COM #306H	30-015-56327	NMNM106722194	-- FMP
CORRAL 17 8 FED COM #121H	30-015-55151	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #103H	30-015-56312	NMNM106722194	-- FMP	CORRAL 20 32 FEDERAL COM #308H	30-015-56361	NMNM106722194	-- FMP
CORRAL 17 8 FED COM #122H	30-015-55152	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #104H	30-015-56335	NMNM106722194	-- FMP	CORRAL 20 29 FEDERAL COM #403H	30-015-56371	NMNM106722420	-- FMP
CORRAL 17 8 FED COM #123H	30-015-55153	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #105H	30-015-56342	NMNM106722194	-- FMP	CORRAL 20 32 FEDERAL COM #404H	30-015-56370	NMNM106722194	-- FMP
CORRAL 17 8 FED COM #161H	30-015-55133	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #201H	30-015-56344	NMNM106722194	-- FMP	CORRAL 20 32 FEDERAL COM #407H	30-015-56369	NMNM106722423	-- FMP
CORRAL 17 8 FED COM #162H	30-015-55134	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM PAD "B"				CORRAL 20 32 FEDERAL COM #409H	30-015-56367	NMNM106722423	-- FMP
CORRAL 17 5 FED COM #801H	30-015-55119	NMNM139615, NMNM106361204	-- FMP	CORRAL 20 32 FEDERAL COM #204H	30-015-56316	NMNM106722194	-- FMP				
CORRAL CANYON 17 FED. PAD "B/C"				CORRAL 20 32 FEDERAL COM #207H	30-015-56317	NMNM106722194	-- FMP				
CORRAL 17 8 FED COM #103H	30-015-55120	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #210H	30-015-56315	NMNM106722194	-- FMP				
CORRAL 17 8 FED COM #104H	30-015-55160	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #301H	30-015-56345	NMNM106722194	-- FMP				
CORRAL 17 8 FED COM #105H	30-015-55146	NMNM139712, NMNM106361221	-- FMP	CORRAL 20 32 FEDERAL COM PAD "C"							
CORRAL 17 8 FED COM #106H	30-015-55149	NMNM139712, NMNM106361221	-- FMP	CORRAL 20 32 FEDERAL COM #302H	30-015-56324	NMNM106722194	-- FMP				
CORRAL 17 8 FED COM #124H	30-015-55154	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #304H	30-015-56322	NMNM106722194	-- FMP				
CORRAL 17 8 FED COM #125H	30-015-55155	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #305H	30-015-56499	NMNM106722194	-- FMP				
CORRAL 17 8 FED COM #126H	30-015-55128	NMNM139712, NMNM106361221	-- FMP	CORRAL 20 32 FEDERAL COM #307H	30-015-56348	NMNM106722194	-- FMP				
CORRAL 17 8 FED COM #163H	30-015-55145	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #308H	30-015-56323	NMNM106722194	-- FMP				
CORRAL 17 8 FED COM #164H	30-015-55147	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #310H	30-015-56318	NMNM106722194	-- FMP				
CORRAL 17 8 FED COM #165H	30-015-55148	NMNM139615, NMNM106361225	-- FMP	CORRAL 20 32 FEDERAL COM #311H	30-015-56351	NMNM106722423	-- FMP				
CORRAL 17 8 FED COM #166H	30-015-55150	NMNM139712, NMNM106361221	-- FMP	CORRAL 20 32 FEDERAL COM #410H	30-015-56320	NMNM106722423	-- FMP				
CORRAL 17 5 FED COM #802H	30-015-55345	NMNM139615, NMNM106361204	-- FMP								
CORRAL 17 5 FED COM #803H	30-015-55118	NMNM139615, NMNM106361220	-- FMP								

FACILITY GAS USAGE	
ROYALTY FREE EQUIPMENT	USAGE
V-500	--
HEAT. TREAT.	MCFD
V-501	--
HEAT. TREAT.	MCFD
HP & LP	--
FLARE PILOTS	MCFD

NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION ---
 WATER ---
 OIL ---
 GAS ---

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/4/2025	JLF	SDW
1	ADD NEW WELLS	1/26/2026	JLF	SDW

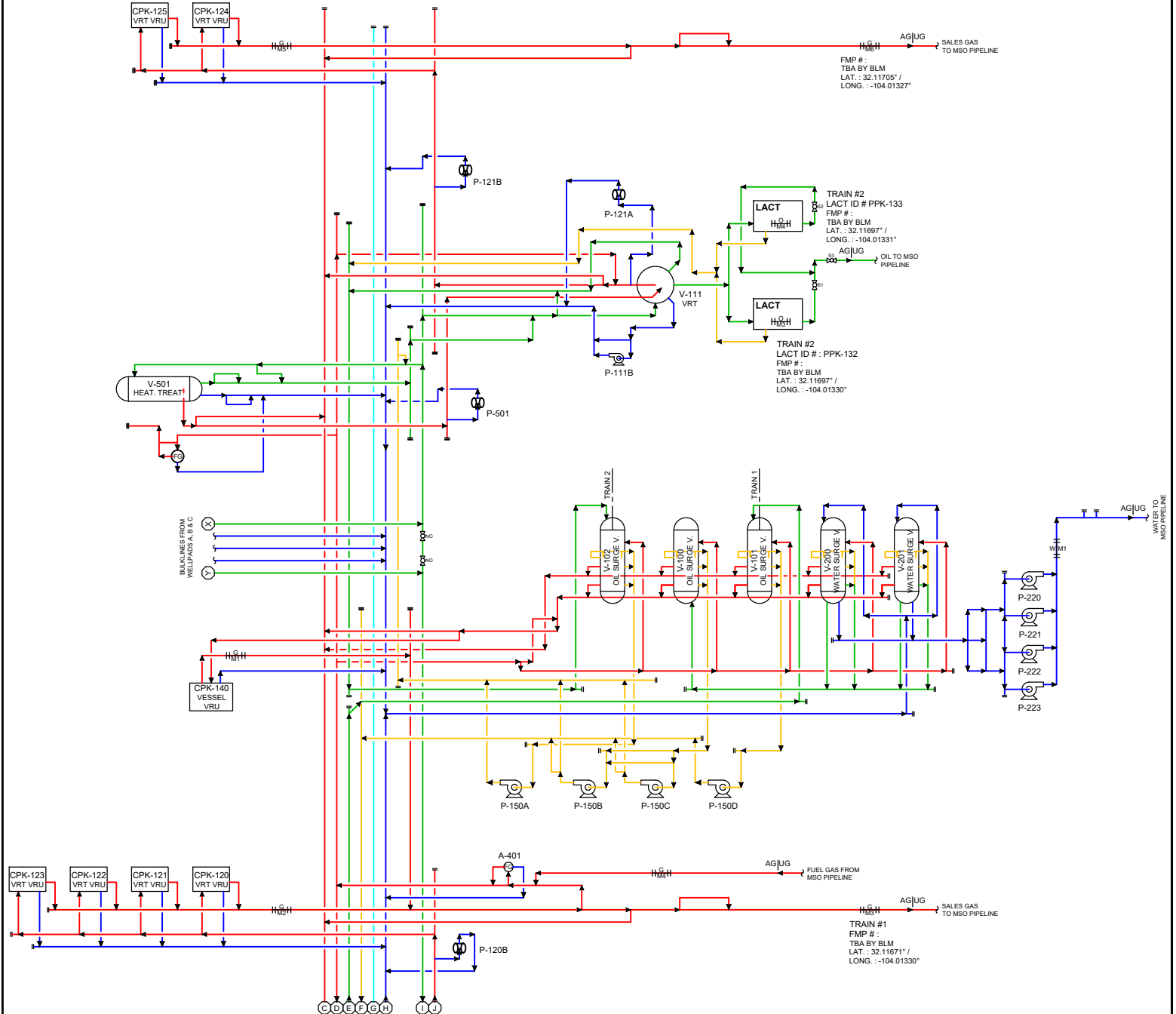
ExonMobil

CORRAL CANYON 20
 CENTRAL VESSEL BATTERY
 EDDY COUNTY, NEW MEXICO

LAT. : 32.116590°, LONG. : -104.013342°
 USA NMNM105455716 / SEC. 20-T26S-R29E, SWNW

SITE FACILITY DIAGRAM - SHEET 1 OF 2

FILE NO. CORRAL CANYON 20 CVB REV. No. 1



FACILITY GAS USAGE	
ROYALTY FREE EQUIPMENT	USAGE
V-500	--
HEAT. TREAT.	MCFD
V-501	--
HEAT. TREAT.	MCFD
HP & LP	--
FLARE PILOTS	MCFD

NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION ———
 WATER ———
 OIL ———
 GAS ———

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/4/2025	JLF	SDW
1	ADD. NEW WELLS	1/26/2026	JLF	SDW

ExxonMobil

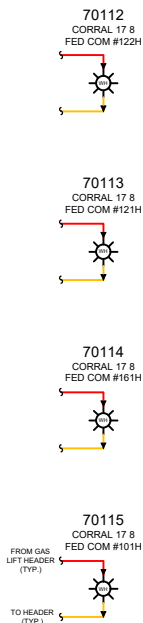
CORRAL CANYON 20
 CENTRAL VESSEL BATTERY
 EDDY COUNTY, NEW MEXICO

LAT. : 32.116590° / LONG. : -104.013342°
 USA NMM105455716 / SEC. 20-T25S-R29E, SWNW

SITE FACILITY DIAGRAM - SHEET 2 OF 2

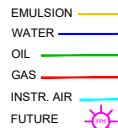
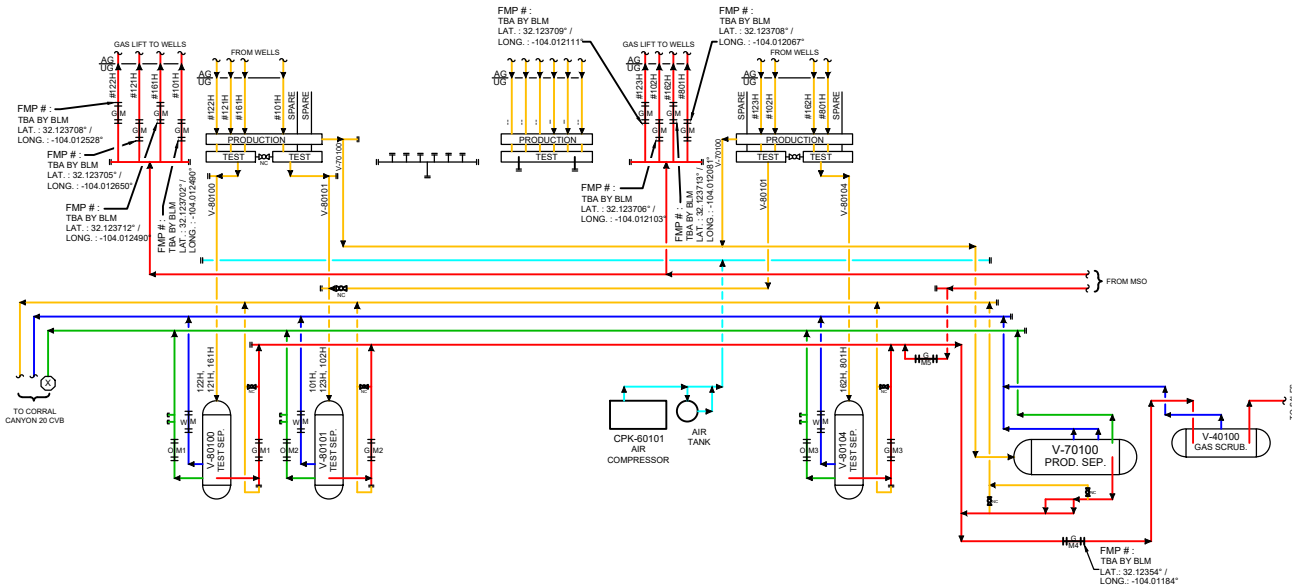
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CORRAL CANYON 20 CVB 1



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80100 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80101 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	V-80104 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM4	12" SALES GAS METER - FMP	ORIFICE	--	SALES
GM5	FUEL GAS BUY BACK	ORIFICE	--	PRODUCTION
OM1	V-80100 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80101 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM3	V-80102 TEST SEPARATOR	CORIOLIS	--	ALLOCATION

TIED IN WELLS			
NAME	API #	CA LEASE #	GAS LIFT METER #
CORRAL CANYON 17 FEDERAL PAD "A"			
CORRAL 17 8 FED COM #101H	30-015-55120	NMNM139615, NMNM106361225	-- FMP
CORRAL 17 8 FED COM #102H	30-015-55157	NMNM139615, NMNM106361225	-- FMP
CORRAL 17 8 FED COM #121H	30-015-55151	NMNM139615, NMNM106361225	-- FMP
CORRAL 17 8 FED COM #122H	30-015-55152	NMNM139615, NMNM106361225	-- FMP
CORRAL 17 8 FED COM #123H	30-015-55153	NMNM139615, NMNM106361225	-- FMP
CORRAL 17 8 FED COM #161H	30-015-55133	NMNM139615, NMNM106361225	-- FMP
CORRAL 17 8 FED COM #162H	30-015-55134	NMNM139615, NMNM106361225	-- FMP
CORRAL 17 5 FED COM #801H	30-015-55119	NMNM139615, NMNM106361204	-- FMP



Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/4/2025	JLF	SDW
1	ISSUED FOR REF.	1/29/2026	JLF	SDW

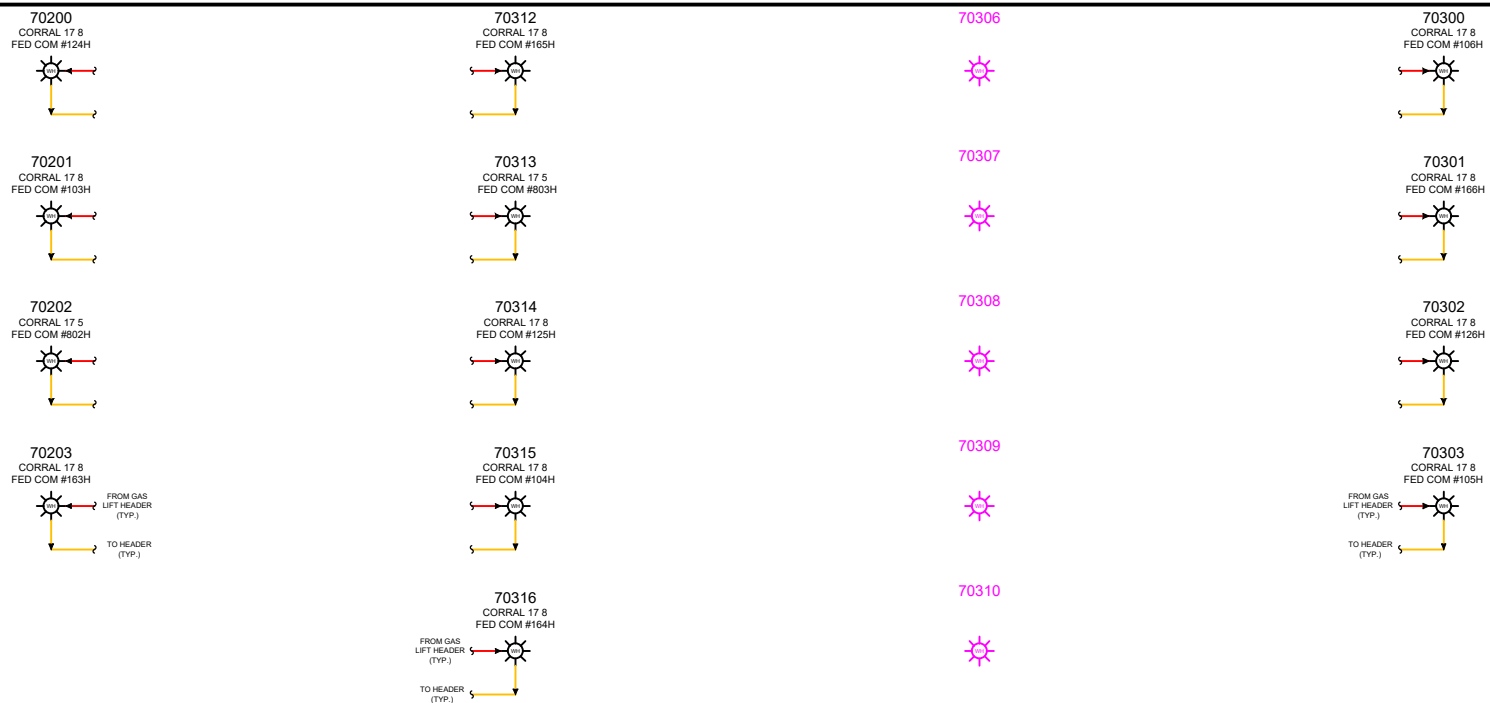
ExxonMobil

CORRAL CANYON 17 FED. - PAD A
 WELL PAD LAYOUT
 EDDY COUNTY, NEW MEXICO
 LAT.: 32.124009° / LONG.: -104.012513°
 USA NMNM099147 / SEC. 17-T25S-R29E, SWSW

SITE FACILITY DIAGRAM - SHEET 1 OF 2

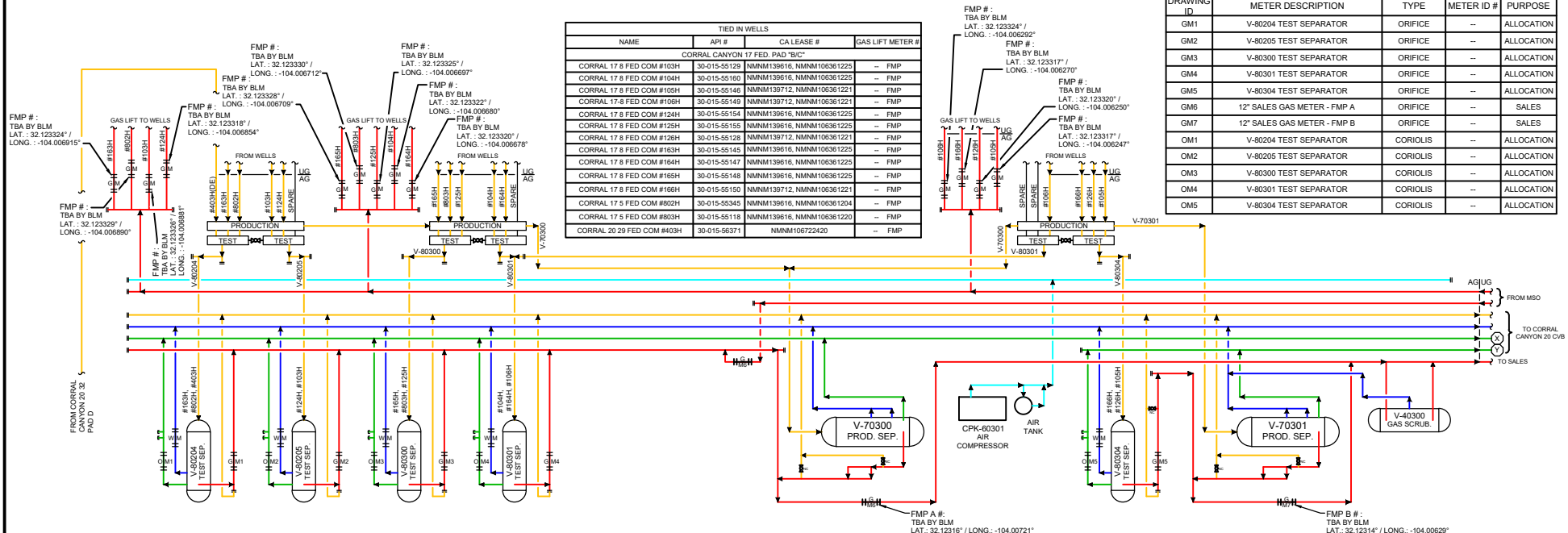
FILE NO. _____ REV. No. _____

CORRAL CANYON 20 CVB 1



TIED IN WELLS			
NAME	API #	CA LEASE #	GAS LIFT METER #
CORRAL CANYON 17 FED. PAD 'B/C'			
CORRAL 17 8 FED COM #103H	30-015-55129	NMNM139616, NMNM106361225	- FMP
CORRAL 17 8 FED COM #104H	30-015-55180	NMNM139616, NMNM106361225	- FMP
CORRAL 17 8 FED COM #105H	30-015-55148	NMNM139712, NMNM106361221	- FMP
CORRAL 17 8 FED COM #106H	30-015-55149	NMNM139712, NMNM106361221	- FMP
CORRAL 17 8 FED COM #124H	30-015-55154	NMNM139616, NMNM106361225	- FMP
CORRAL 17 8 FED COM #125H	30-015-55155	NMNM139616, NMNM106361225	- FMP
CORRAL 17 8 FED COM #126H	30-015-55128	NMNM139712, NMNM106361221	- FMP
CORRAL 17 8 FED COM #163H	30-015-55145	NMNM139616, NMNM106361225	- FMP
CORRAL 17 8 FED COM #164H	30-015-55147	NMNM139616, NMNM106361225	- FMP
CORRAL 17 8 FED COM #166H	30-015-55150	NMNM139712, NMNM106361221	- FMP
CORRAL 17 5 FED COM #802H	30-015-55345	NMNM139616, NMNM106361204	- FMP
CORRAL 17 5 FED COM #803H	30-015-55118	NMNM139616, NMNM106361220	- FMP
CORRAL 20 29 FED COM #403H	30-015-56371	NMNM106722420	- FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80204 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80205 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	V-80300 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM4	V-80301 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM5	V-80304 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM6	12" SALES GAS METER - FMP A	ORIFICE	--	SALES
GM7	12" SALES GAS METER - FMP B	ORIFICE	--	SALES
OM1	V-80204 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80205 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM3	V-80300 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM4	V-80301 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM5	V-80304 TEST SEPARATOR	CORIOLIS	--	ALLOCATION



- EMULSION
- WATER
- OIL
- GAS
- INSTR. AIR
- FUTURE

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/4/2025	JLF	SDW
1	ISSUED FOR REF.	1/29/2026	JLF	SDW

ExxonMobil

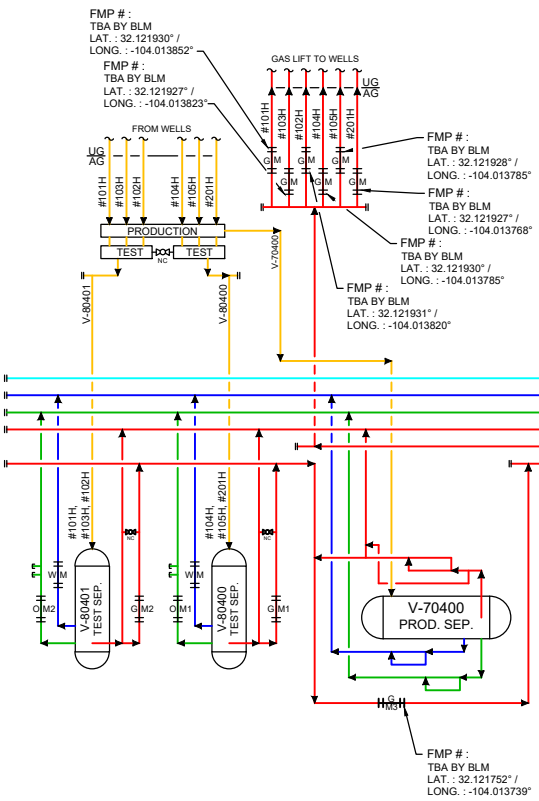
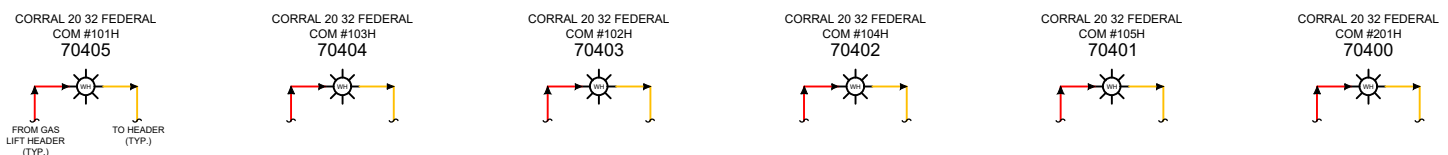
CORRAL CANYON 17 FED. - PAD B/C
WELL PAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT.: 32.123582° / LONG.: -104.007686°
USA NMNM096848 / SEC. 17-T25S-R29E, SWSE

SITE FACILITY DIAGRAM - SHEET 2 OF 2

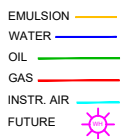
FILE NO. _____ REV. No. _____

CORRAL CANYON 20 CVB 1



TIED IN WELLS			
NAME	API #	CA LEASE #	GAS LIFT METER #
CORRAL 20 32 FEDERAL COM PAD "A"			
CORRAL 20 32 FEDERAL COM #101H	30-015-56311	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #102H	30-015-56314	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #103H	30-015-56312	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #104H	30-015-56335	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #105H	30-015-56342	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #201H	30-015-56344	NMNM106722194	-- FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80400 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80401 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	12" SALES GAS TO MSO - FMP	ORIFICE	--	SALES
OM1	V-80400 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80401 TEST SEPARATOR	CORIOLIS	--	ALLOCATION



Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	1/26/2026	JLF	SDW

ExxonMobil

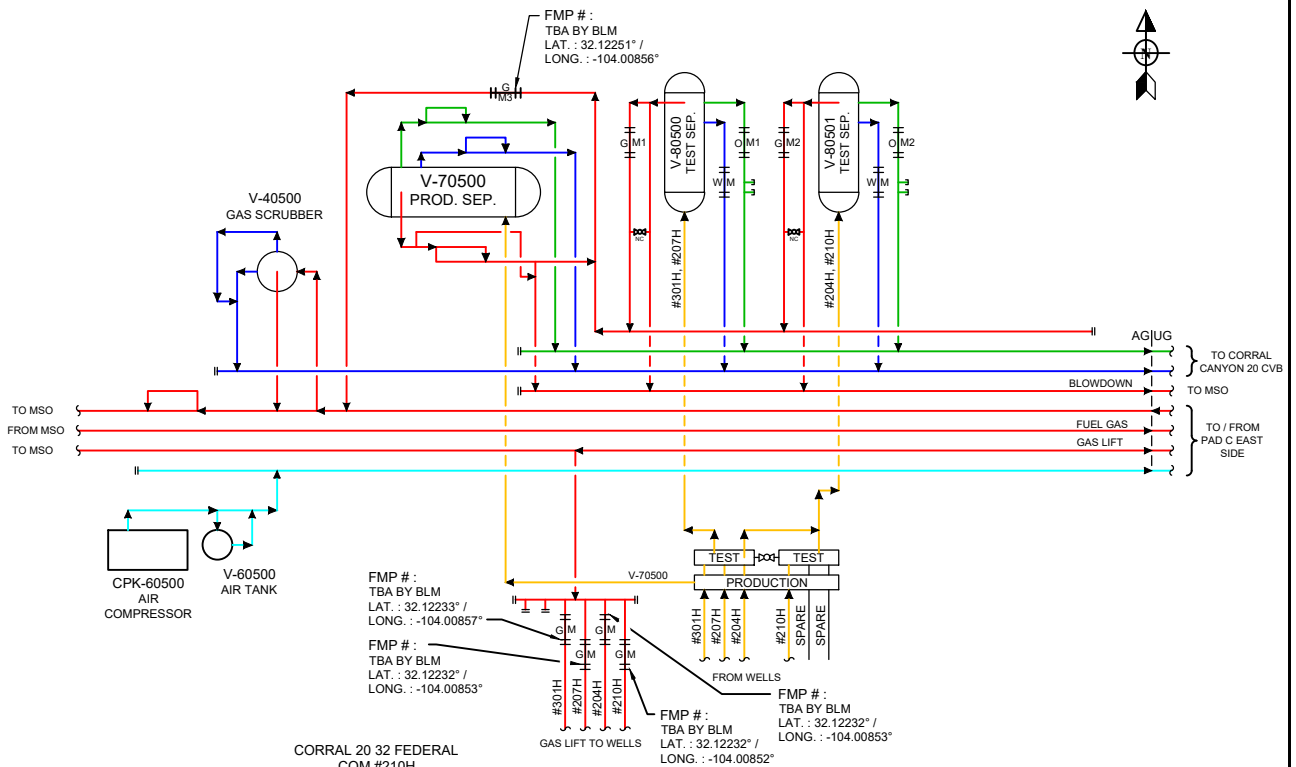
CORAL 20-32 FED. COM - PAD A
 WELL PAD LAYOUT
 EDDY COUNTY, NEW MEXICO

LAT.: 32.12234° / LONG.: -104.013737°
 USA NMNM102031 / SEC. 20-T25S-R29E, NWNW

SITE FACILITY DIAGRAM - SHEET 1 OF 4

FILE NO. CORRAL CANYON 20 CVB

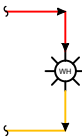
REV. No. A



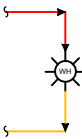
DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80500 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80501 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	12" SALES GAS TO MSO - FMP	ORIFICE	--	SALES
OM1	V-80500 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80501 TEST SEPARATOR	CORIOLIS	--	ALLOCATION

TIED IN WELLS			
NAME	API #	CA LEASE #	GAS LIFT METER #
CORRAL 20 32 FEDERAL COM PAD "B"			
CORRAL 20 32 FEDERAL COM #204H	30-015-56316	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #207H	30-015-56317	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #210H	30-015-56315	NMNM106722416	-- FMP
CORRAL 20 32 FEDERAL COM #301H	30-015-56345	NMNM106722194	-- FMP

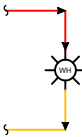
CORRAL 20 32 FEDERAL COM #210H
70510



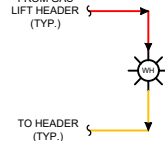
CORRAL 20 32 FEDERAL COM #204H
70511



CORRAL 20 32 FEDERAL COM #207H
70512



CORRAL 20 32 FEDERAL COM #301H
70513



70505



70506



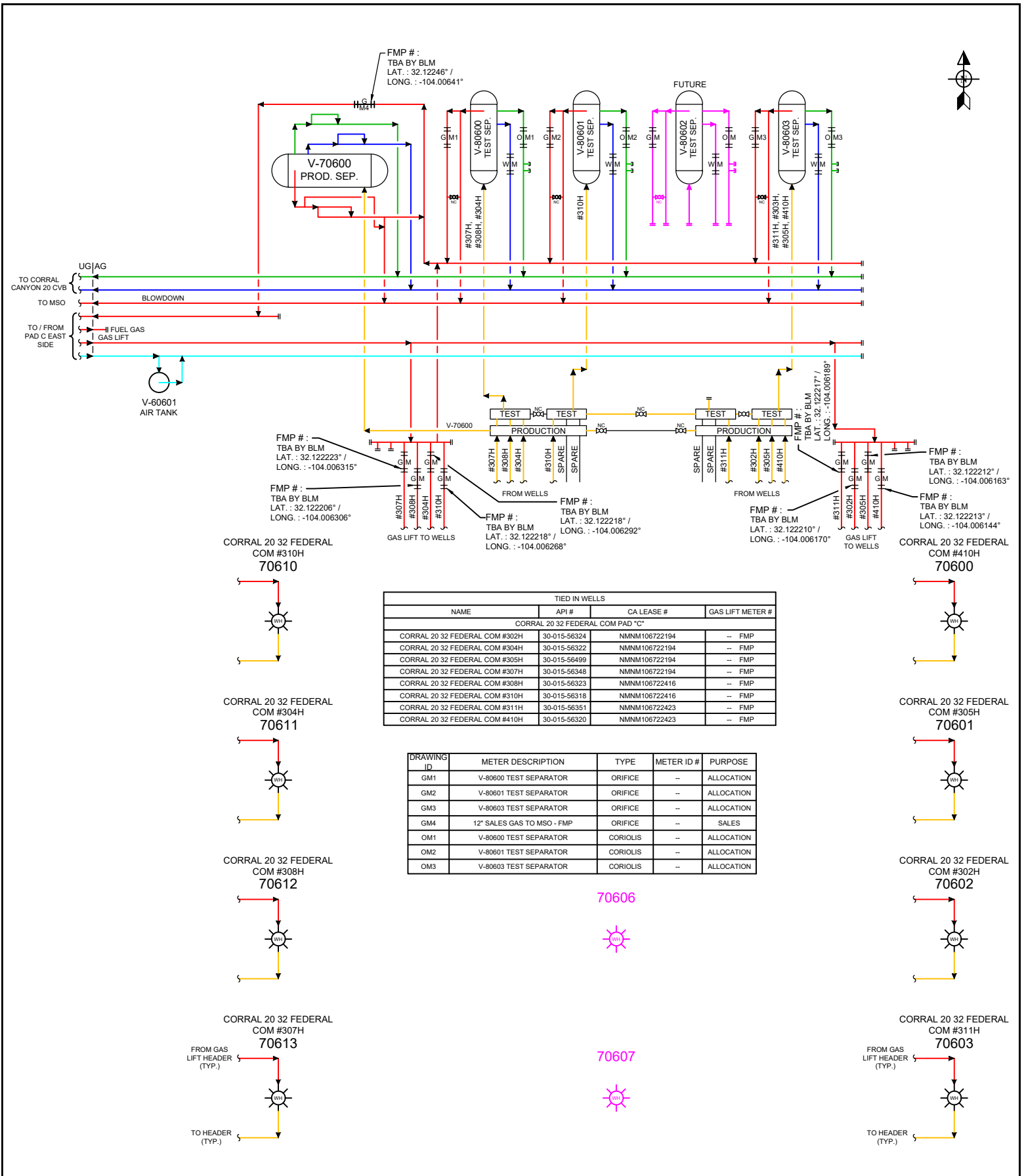
70507



EMULSION —
WATER —
OIL —
GAS —
INSTR. AIR —
FUTURE ☀

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	1/28/2026	JLF	SDW

CORRAL 20 32 FED. COM - PAD B
WELL PAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT. : 32.116590°, LONG. : -104.013342°
USA NMNM105455716 / SEC. 20-T25S-R29E, SWNW
SITE FACILITY DIAGRAM - SHEET 2 OF 4
FILE NO. CORRAL CANYON 20 CVB REV. No. A



CORRAL 20 32 FEDERAL COM #310H
70610

CORRAL 20 32 FEDERAL COM #304H
70611

CORRAL 20 32 FEDERAL COM #308H
70612

CORRAL 20 32 FEDERAL COM #307H
70613

CORRAL 20 32 FEDERAL COM #410H
70600

CORRAL 20 32 FEDERAL COM #305H
70601

CORRAL 20 32 FEDERAL COM #302H
70602

CORRAL 20 32 FEDERAL COM #311H
70603

TIED IN WELLS			
NAME	API #	CA LEASE #	GAS LIFT METER #
CORRAL 20 32 FEDERAL COM PAD "C"			
CORRAL 20 32 FEDERAL COM #302H	30-015-56324	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #304H	30-015-56322	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #305H	30-015-56499	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #307H	30-015-56348	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #308H	30-015-56323	NMNM106722416	-- FMP
CORRAL 20 32 FEDERAL COM #310H	30-015-56318	NMNM106722416	-- FMP
CORRAL 20 32 FEDERAL COM #311H	30-015-56351	NMNM106722423	-- FMP
CORRAL 20 32 FEDERAL COM #410H	30-015-56320	NMNM106722423	-- FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80600 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80601 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	V-80603 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM4	12" SALES GAS TO MSO - FMP	ORIFICE	--	SALES
OM1	V-80600 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80601 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM3	V-80603 TEST SEPARATOR	CORIOLIS	--	ALLOCATION

70606



70607



- EMULSION —
- WATER —
- OIL —
- GAS —
- INSTR. AIR —
- FUTURE

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	1/28/2026	JLF	SDW

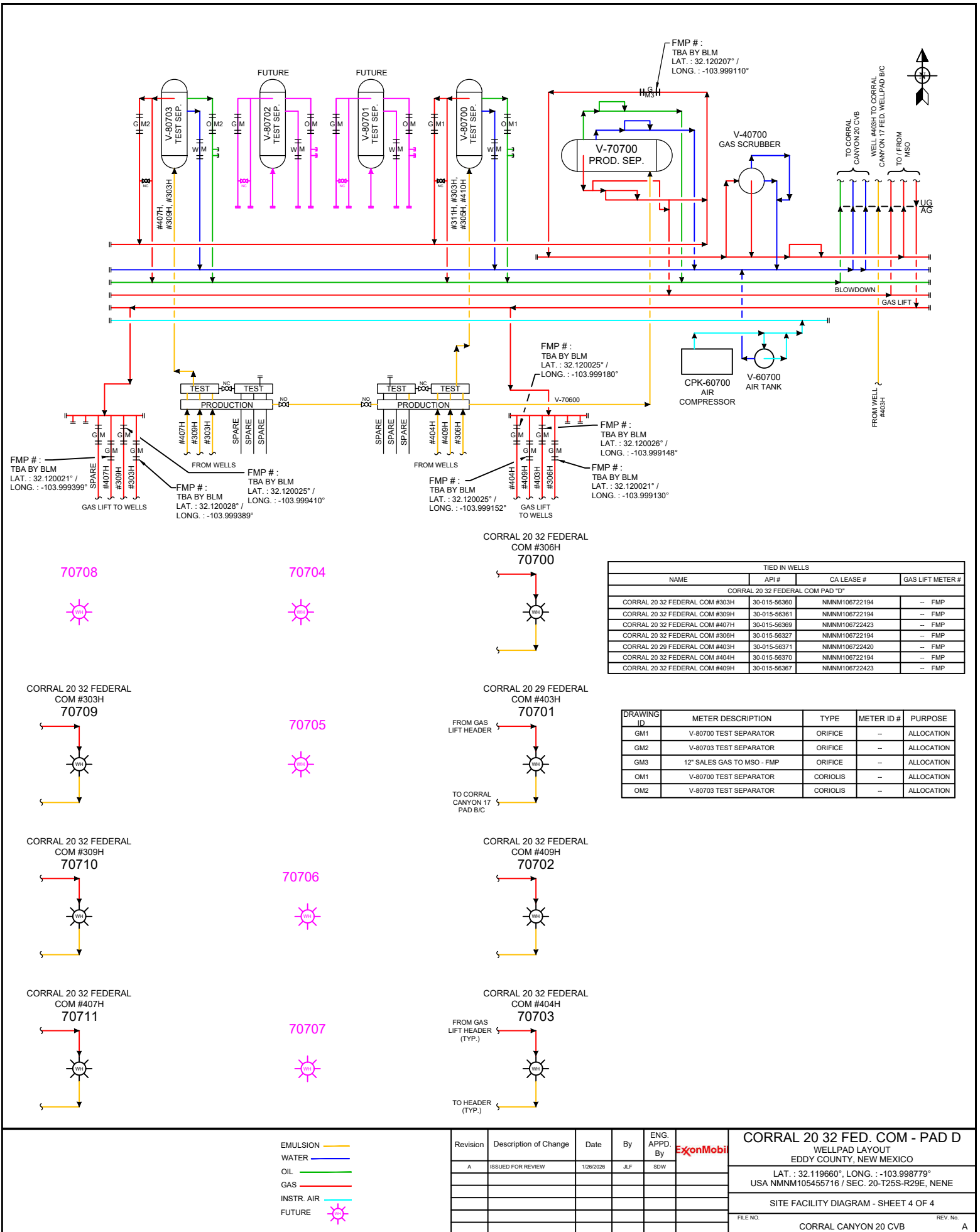
ExonMobil

CORRAL 20 32 FED. COM - PAD C
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT. : 32.116590°, LONG. : -104.013342°
USA NMNM105455716 / SEC. 20-T25S-R29E, NENW

SITE FACILITY DIAGRAM - SHEET 3 OF 4

FILE NO. _____ REV. No. _____

CORRAL CANYON 20 CVB A



TIED IN WELLS			
NAME	API #	CA LEASE #	GAS LIFT METER #
CORRAL 20 32 FEDERAL COM PAD "D"			
CORRAL 20 32 FEDERAL COM #303H	30-015-56360	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #309H	30-015-56361	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #407H	30-015-56369	NMNM106722423	-- FMP
CORRAL 20 32 FEDERAL COM #306H	30-015-56327	NMNM106722194	-- FMP
CORRAL 20 29 FEDERAL COM #403H	30-015-56371	NMNM106722420	-- FMP
CORRAL 20 32 FEDERAL COM #404H	30-015-56370	NMNM106722194	-- FMP
CORRAL 20 32 FEDERAL COM #409H	30-015-56367	NMNM106722423	-- FMP






DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80700 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80703 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	12" SALES GAS TO MSO - FMP	ORIFICE	--	ALLOCATION
OM1	V-80700 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80703 TEST SEPARATOR	CORIOLIS	--	ALLOCATION

EMULSION ———
 WATER ———
 OIL ———
 GAS ———
 INSTR. AIR ———
 FUTURE ☀

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	1/26/2026	JLF	SDW

CORRAL 20 32 FED. COM - PAD D
 WELLPAD LAYOUT
 EDDY COUNTY, NEW MEXICO
 LAT. : 32.119660°, LONG. : -103.998779°
 USA NMNM105455716 / SEC. 20-T25S-R29E, NENE
 SITE FACILITY DIAGRAM - SHEET 4 OF 4
 FILE NO. CORRAL CANYON 20 CVB REV. No. A

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
0	12/26/2025	ADDED NEW WELL PADS 20 32 A, B & C	JLF	SDW
0	1/21/2026	ADDED WELLPAD 20 32 D	JLF	SDW
0	1/23/2026	UPDATED SHEETS	JLF	SDW
0	1/26/2026	CHANGED WELL NAMES AND ADDED CA LEASE #'s	JLF	LG
0	1/26/2026	REV'D WELL #403H ON WELLPAD D	JLF	LG
0	1/26/2026	REVISED CORRAL 17 5 & 17 8 FEDERAL COM CA #'s	JLF	LG

EMULSION  WATER  OIL  GAS 	Revision	Description of Change	Date	By	ENG. APPD. By		CORRAL CANYON 20 CENTRAL VESSEL BATTERY EDDY COUNTY, NEW MEXICO LAT. : 32.116590°, LONG. : -104.013342° USA NMNM105455716 / SEC. 20-T25S-R29E, NENW		
	0	ISSUED FOR REF	1/26/2026	JLF	SDW			SITE FACILITY DIAGRAM - DRAWING LOG	
									FILE NO.
									REV. No.
							CORRAL CANYON 20 CVB 0		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:32 AM
Single Serial Number Report

Serial Register Page
NMNM106361204

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	959.3300	NMNM106361204
	Agreement Acres	Participating Area Acres
	959.3300	0.0000
Product Type: 318310 O&G COMMUNITIZATION AGREEMENT	Case File Jurisdiction:	
Commodity: Oil & Gas	-	
Case Disposition: AUTHORIZED		

CASE DETAILS NMNM106361204

MLRS Case Ref	C-14180698		
Case Name	CORRAL 17-5 FED COM 803H (3001555118)		
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	12/01/2023	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS NMNM106361204

Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS NMNM106361204

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	005	Aliquot		S2NE,SE	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	
23	0250S	0290E	005	Lot		1,2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	
23	0250S	0290E	008	Aliquot		E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	017	Aliquot		E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST

INACTIVE LAND RECORDS NMNM106361204

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106361204

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION

Run Date/Time: 2/5/2026 11:32 AM
 Single Serial Number Report

Serial Register Page
 NMNM106361204

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2023	12/01/2023	12/01/2023	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: Effective Date = December 1, 2023
03/07/2024	03/07/2024	12/01/2023	AGREEMENT FILED	APPROVED/ACCEPTED	
03/07/2024	03/07/2024	12/01/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
04/14/2025	04/14/2025	04/14/2025	NOTIFICATION GIVEN	APPROVED/ACCEPTED	Action Remarks: Royalty Resiliency Act - Preliminary O&G Royalty Allocation Notice Defect Type: Curable Case Action Status Date: 2025-04-14
05/23/2025	05/23/2025	12/01/2023	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Remarks: Well-specific to Corral 17-5 Fed Com 803H (3001555118)

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105367024	NMNM 015302	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			319.3300	33.2868
NMNM105552425	NMNM 055929	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			40.0000	4.1696
NMNM105552425	NMNM 055929	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			120.0000	12.5087
NMNM105559566	NMNM 099147	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	04			160.0000	16.6783
NMNM105559566	NMNM 099147	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	05			160.0000	16.6783
NMNM105553338	NMNM 096848	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	06			160.0000	16.6783
TOTAL								959.3300	100.0000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:34 AM
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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	958.9700	NMNM106361220
	Agreement Acres	Participating Area Acres
	958.9700	0.0000
		Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -

CASE DETAILS NMNM106361220

MLRS Case Ref	C-14180716		
Case Name	CORRAL 17-5 FED COM 801H (3001555119)		
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	12/01/2023	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS NMNM106361220

Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS NMNM106361220

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	005	Aliquot		S2NW,SW	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	
23	0250S	0290E	005	Lot		3,4	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	
23	0250S	0290E	008	Aliquot		W2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	017	Aliquot		W2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS NMNM106361220

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106361220

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:34 AM
Single Serial Number Report

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2023	12/01/2023	12/01/2023	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: Effective Date = December 1, 2023
03/07/2024	03/07/2024	12/01/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Remarks: Royalty Resiliency Act - Preliminary O&G Royalty Allocation Notice Defect Type: Curable Case Action Status Date: 2025-04-14 Action Remarks: Well-specific to Corral 17-5 Fed Com 801H (3001555119) Production Determination Status: First Production Agreement Serial Number: NMNM106361220 Formation: BONE SPRING Well Name: CORRAL 17-5 FED COM 801H Well Number: 300155119 First Production Date: 2025-06-22
03/07/2024	03/07/2024	12/01/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
04/14/2025	04/14/2025	04/14/2025	NOTIFICATION GIVEN	APPROVED/ACCEPTED	
05/23/2025	05/23/2025	12/01/2023	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
12/11/2025			AGRMT PRODUCING	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105367024	NMNM 015302	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			318.9700	33.2617
NMNM105552425	NMNM 055929	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			160.0000	16.6846
NMNM105559566	NMNM 099147	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			160.0000	16.6846
NMNM105553338	NMNM 096848	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	04			160.0000	16.6846
NMNM105559566	NMNM 099147	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	05			160.0000	16.6845
TOTAL								958.9700	100.0000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:35 AM
Single Serial Number Report

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NMNM106361221

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106361221
	Agreement Acres	Participating Area Acres
	640.0000	0.0000
		Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS NMNM106361221

MLRS Case Ref	C-14180718		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	12/01/2023	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS NMNM106361221

Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS NMNM106361221

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	008	Aliquot		E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	017	Aliquot		E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST

INACTIVE LAND RECORDS NMNM106361221

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106361221

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2023	12/01/2023	12/01/2023	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: Effective Date = December 1, 2023

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:35 AM
Single Serial Number Report

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NMNM106361221

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/07/2024	03/07/2024	12/01/2023	AGREEMENT FILED	APPROVED/ACCEPTED	
03/07/2024	03/07/2024	12/01/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
04/14/2025	04/14/2025	04/14/2025	NOTIFICATION GIVEN	APPROVED/ACCEPTED	Action Remarks: Royalty Resiliency Act - Preliminary O&G Royalty Allocation Notice Defect Type: Curable Case Action Status Date: 2025-04-14
07/18/2025			AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: Preliminary First Production Production Determination Status: First Production Formation: WOLFCAMP Well Name: Corral 17-8 Fed Com 126H Well Number: 3001555128 First Production Date: 2025-07-05
08/05/2025	08/05/2025	12/01/2023	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Remarks: Wellbore specific to: Corral 17-8 Fed Com 105 (3001555146), Corral 17-8 Fed Com 106H (3001555149), Corral 17-8 Fed Com 126H (3001555128), and Corral 17-8 Fed Com 166H (3001555150)

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105552425	NMNM 055929	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			40.0000	6.2500
NMNM105552425	NMNM 055929	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			120.0000	18.7500
NMNM105559566	NMNM 099147	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			160.0000	25.0000
NMNM105559566	NMNM 099147	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	04			160.0000	25.0000
NMNM105553338	NMNM 096848	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	05			160.0000	25.0000
TOTAL								640.0000	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:36 AM
Single Serial Number Report

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NMNM106361225

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106361225
	Agreement Acres	Participating Area Acres
	960.0000	0.0000
Product Type: 318310 O&G COMMUNITIZATION AGREEMENT	Case File Jurisdiction:	
Commodity: Oil & Gas	-	
Case Disposition: AUTHORIZED		

CASE DETAILS NMNM106361225

MLRS Case Ref	C-14180724		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	12/01/2023	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	No
Land Type	Federal-All Rights	Royalty Rate Other	Future Min Interest Date
Formation Name	Wolfcamp	Approval Date	Acquired Royalty Interest
Parcel Number		Sale Date	Held In a Producing Unit
Parcel Status		Sales Status	No
	Total Bonus Amount	0.00	Production Determination
Related Agreement	Tract Number		Producing
Application Type	Fund Code		Lease Suspended
			No
			Total Rental Amount

CASE CUSTOMERS NMNM106361225

Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS NMNM106361225

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	008	Aliquot		S2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	017	Entire Section		ALL	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST

INACTIVE LAND RECORDS NMNM106361225

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106361225

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2023	12/01/2023	12/01/2023	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: Effective Date = December 1, 2023

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:36 AM
Single Serial Number Report

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NMNM106361225

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/07/2024	03/07/2024	12/01/2023	AGREEMENT FILED	APPROVED/ACCEPTED	
03/07/2024	03/07/2024	12/01/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
04/14/2025	04/14/2025	04/14/2025	NOTIFICATION GIVEN	APPROVED/ACCEPTED	Action Remarks: Royalty Resiliency Act - Preliminary O&G Royalty Allocation Notice Defect Type: Curable Case Action Status Date: 2025-04-14
07/24/2025			AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: Preliminary First Production Production Determination Status: First Production Formation: Wolfcamp Well Name: Corral 17-8 Federal Com 122H Well Number: 3001555152 First Production Date: 2025-06-21
08/05/2025	08/05/2025	12/01/2023	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Remarks: Effective Date = December 1, 2023

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105559566	NMNM 099147	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			320.0000	33.3333
NMNM105559566	NMNM 099147	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	33.3333
NMNM105553338	NMNM 096848	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			320.0000	33.3334
TOTAL								960.0000	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:31 AM
Single Serial Number Report

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NMNM106722194

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106722194

Agreement Acres	Participating Area Acres	Legacy Serial No
1,920.0000	0.0000	

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS NMNM106722194

MLRS Case Ref	C-14606542			
Case Name				
Unit Agreement Name				
Effective Date	01/01/2026	Split Estate	Fed Min Interest	
Expiration Date		Split Estate Acres	Future Min Interest	No
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date	
Formation Name	WOLFCAMP	Royalty Rate Other	Acquired Royalty Interest	
Parcel Number		Approval Date	Held In a Producing Unit	No
Parcel Status		Sale Date	Number of Active Wells	
Related Agreement		Sales Status	Total Bonus Amount	0.00
Application Type		Tract Number	Production Determination	Non-Producing
		Fund Code	Lease Suspended	No
			Total Rental Amount	

CASE CUSTOMERS NMNM106722194

Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS NMNM106722194

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	020	Entire Section		ALL	Authorization Issued			
23	0250S	0290E	029	Entire Section		ALL	Authorization Issued			
23	0250S	0290E	032	Entire Section		ALL	Authorization Issued			

INACTIVE LAND RECORDS NMNM106722194

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106722194

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/11/2025	03/07/2025	01/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	
03/11/2025	03/07/2025	01/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/14/2025	04/14/2025	04/14/2025	NOTIFICATION GIVEN	APPROVED/ACCEPTED	Action Remarks: Royalty Resiliency Act - Preliminary O&G Royalty Allocation Notice Defect Type: Curable Case Action Status Date: 2025-04-14
07/07/2025 01/01/2026	07/07/2025 01/01/2026	01/01/2026 01/01/2026	AGREEMENT / PA APPROVED EFFECTIVE DATE	APPROVED/ACCEPTED APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105455716	NMNM 102031	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	1			640.0000	33.3333
NMNM105553338	NMNM 096848	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	2			320.0000	16.6667
NMNM105385206	NMNM 119755	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	3			160.0000	8.3333
NMNM105561388	NMNM 100555	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	4			80.0000	4.1667
NMNM105667801	NMNM 139846	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	5			80.0000	4.1667
VB-0792-0000				STATE	6			160.0000	8.3333
VB-0792-0000				STATE	7			160.0000	8.3333
VB-0793-0000				STATE	8			160.0000	8.3333
VB-0793-0000				STATE	9			160.0000	8.3333
TOTAL								1,920.0000	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106722416

Agreement Acres	Participating Area Acres	Legacy Serial No
960.0000	0.0000	

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS NMNM106722416

MLRS Case Ref	C-14606766		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	01/01/2026	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS NMNM106722416

Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS NMNM106722416

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	020	Aliquot		W2	Authorization Issued			
23	0250S	0290E	029	Aliquot		W2	Authorization Issued			
23	0250S	0290E	032	Aliquot		W2	Authorization Issued			

INACTIVE LAND RECORDS NMNM106722416

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106722416

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/11/2025	03/07/2025	01/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	
03/11/2025	03/07/2025	01/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/14/2025	04/14/2025	04/14/2025	NOTIFICATION GIVEN	APPROVED/ACCEPTED	Action Remarks: Royalty Resiliency Act - Preliminary O&G Royalty Allocation Notice Defect Type: Curable
12/29/2025	12/29/2025	01/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Case Action Status Date: 2025-04-14 Action Remarks: Corral 20-32 Fed State Com #103H, API 30-015-56312, Corral 20-32 Fed State Com #105H API 30-015-56342, Corral 20-32 Fed State Com #210H API 30-015-56315, Corral 20-32 Fed State Com #308H API 30-015-56323, Corral 20-32 Fed State Com #310H API 30-015-56318
01/01/2026	01/01/2026	01/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105455716	NMNM 102031	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	1			480.0000	50.0000
NMNM105385206	NMNM 119755	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	2			160.0000	16.6667
VB-0792-0000				STATE	3			160.0000	16.6667
VB-0793-0000				STATE	4			160.0000	16.6667
TOTAL								960.0000	100.0000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:30 AM
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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106722420
	Agreement Acres	Participating Area Acres
	640.0000	0.0000
		Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS NMNM106722420

MLRS Case Ref	C-14606769		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	01/01/2026	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS NMNM106722420

Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS NMNM106722420

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	020	Aliquot		E2	Authorization Issued			
23	0250S	0290E	029	Aliquot		E2	Authorization Issued			

INACTIVE LAND RECORDS NMNM106722420

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106722420

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/11/2025	03/07/2025	01/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	
03/11/2025	03/07/2025	01/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
04/14/2025	04/14/2025	04/14/2025	NOTIFICATION GIVEN	APPROVED/ACCEPTED	Action Remarks: Royalty Resiliency Act - Preliminary O&G Royalty Allocation Notice

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
07/07/2025	07/07/2025	01/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Defect Type: Curable Case Action Status Date: 2025-04-14
01/01/2026	01/01/2026	01/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM10555338	NMNM 096848	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	1			320.0000	50.0000
NMNM105455716	NMNM 102031	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	2			160.0000	25.0000
NMNM105561388	NMNM 100555	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	3			80.0000	12.5000
NMNM105667801	NMNM 139846	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	4			80.0000	12.5000
TOTAL								640.0000	100.0000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 2/5/2026 11:22 AM
Single Serial Number Report

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NMNM106722423

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106722423

Agreement Acres	Participating Area Acres	Legacy Serial No
960.0000	0.0000	

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS NMNM106722423

MLRS Case Ref	C-14606775			
Case Name				
Unit Agreement Name				
Effective Date	01/01/2026	Split Estate	Fed Min Interest	
Expiration Date		Split Estate Acres	Future Min Interest	No
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date	
Formation Name	BONE SPRING	Royalty Rate Other	Acquired Royalty Interest	
Parcel Number		Approval Date	Held In a Producing Unit	No
Parcel Status		Sale Date	Number of Active Wells	
		Sales Status		
Related Agreement		Total Bonus Amount	0.00	Production Determination
Application Type		Tract Number		Non-Producing
		Fund Code		Lease Suspended
				No
				Total Rental Amount

CASE CUSTOMERS NMNM106722423

Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS NMNM106722423

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	020	Aliquot		E2	Authorization Issued			
23	0250S	0290E	029	Aliquot		E2	Authorization Issued			
23	0250S	0290E	032	Aliquot		E2	Authorization Issued			

INACTIVE LAND RECORDS NMNM106722423

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS NMNM106722423

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/11/2025	03/07/2025	01/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	
03/11/2025	03/07/2025	01/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION

Run Date/Time: 2/5/2026 11:22 AM
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 NMNM106722423

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/14/2025	04/14/2025	04/14/2025	NOTIFICATION GIVEN	APPROVED/ACCEPTED	Action Remarks: Royalty Resiliency Act - Preliminary O&G Royalty Allocation Notice Defect Type: Curable
10/29/2025	10/29/2025	01/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Case Action Status Date: 2025-04-14 Action Remarks: Corral 20-32 Fed State Com #311H API 30-015-56351, Corral 20-32 Fed State Com #407H API 30-015-56369, Corral 20-32 Fed State Com #409H API 30-015-56367, Corral 20-32 Fed State Com #410H API 30-015-56320
01/01/2026	01/01/2026	01/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM10555338	NMNM 096848	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	1			320.0000	33.3333
NMNM105455716	NMNM 102031	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	2			160.0000	16.6667
NMNM105561388	NMNM 100555	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	3			80.0000	8.3333
NMNM105667801	NMNM 139846	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	4			80.0000	8.3333
VB-0792-0000				STATE	5			160.0000	16.6667
VB-0793-0000				STATE	6			160.0000	16.6667
TOTAL								960.0000	100.0000

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 HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



February 5, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Energy, Inc. for administrative approval to amend PLC-957 and for administrative approval to surface commingle (pool and lease) and for off-lease measurement and storage of oil and gas production from spacing units comprised of Sections 5, 8, 17, 20, 29, 32, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
(832) 302-5430
Russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
3617 North Big Spring
Midland, TX 79707

CC20 - POSTAL DELIVERY LIST				
RECEIPT #	NAME	ADDRESS	ADDRESS 2	DATE SENT
94148149023689579193 68	1801 W. 2nd St.	NM	Roswell NM 88201	2.6.26
94148149023689579193 75	ALLAR COMPANY	PO BOX 1567	GRAHAM TX 76450	2.6.26
94148149023689579193 82	Amy Vaught Earls, Trustee of the George G. Vaught, Jr. Revocable Trust	3915 Hickory Hill Drive	Colorado Springs CO 80906	2.6.26
94148149023689579193 99	B F ALBRITTON LLC	PO BOX 266	GRAHAM TX 76450	2.6.26
94148149023689579194 05	Big Three Energy Group, LLC	P.O. Box 429	Roswell NM 88202	2.6.26
94148149023689579194 12	Big Three Energy Group, LLC	400 N. Pennsylvania Ave., Suite 850	Roswell NM 88201	2.6.26
94148149023689579194 29	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOK PLACE	THE WOODLANDS TX 77382	2.6.26
94148149023689579194 36	BRECK MINERALS LP	PO BOX 911	BRECKENRIDGE TX 76424	2.6.26
94148149023689579194 43	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLAND TX 77382	2.6.26
94148149023689579194 50	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	2.6.26
94148149023689579194 67	Bureau of Land Management Attn: Jonathan Shepard	620 E Greene St.	Carlsbad NM 88220	2.6.26
94148149023689579194 74	Chief Capital (O&G) II LLC	8111 Westchester Drive, Suite 900	Dallas TX 75225	2.6.26
94148149023689579194 81	CHISOS MINERALS LLC	PO BOX 470788	FORT WORTH TX 76147	2.6.26
94148149023689579194 98	CHISOS MINERALS LLC	PO BOX 731112	DALLAS TX 75373 - 1112	2.6.26
94148149023689579195 04	CORNERSTONE FAMILY TRUST	PO BOX 558	PEYTON CO 80831-0558	2.6.26
94148149023689579195 11	Crescent Energy OpCo LLC	600 Travis Street, Suite 7200	Houston TX 77002	2.6.26
94148149023689579195 28	CrownRock Minerals, LP	P.O. Box 51933	Midland TX 79710	2.6.26
94148149023689579195 35	CrownRock Minerals, LP	303 Veterans Airpark Ln, Suite 5100	Midland TX 79705	2.6.26
94148149023689579195 42	CrownRock Minerals, LP	18 Desta Dr.	Midland TX 79705	2.6.26
94148149023689579195 59	CrownRock Minerals, LP	P.O. Box 53310	Midland TX 79710	2.6.26
94148149023689579195 66	DUNCAN MANAGEMENT LLC AGENT	PO BOX 671099	DALLAS TX 75367 - 1099	2.6.26
94148149023689579195 80	Elk Range Royalties III, LP	2110 Farrington Street	Dallas TX 75207	2.6.26
94148149023689579195 97	Elk Range Royalties III, LP	P.O. Box 192009	Dallas TX 75219	2.6.26
94148149023689579196 27	ENERGY ROYALTIES LLC	JAMES P EBREY TTEE	HOUSTON TX 77098	2.6.26
94148149023689579196 03	ERNEST GRODI	3211 ROSEMEADE DR UNIT #1312	FORT WORTH TX 76116	2.6.26
94148149023689579196 10	Featherstone Development Corporation	P.O. Box 429	Roswell NM 88202	2.6.26
94148149023689579196 34	FORTIS MINERALS II LLC	PO BOX 470788	FOR WORTH TX 76147	2.6.26
94148149023689579196 41	FORTIS MINERALS II LLC	PO BOX 736059	DALLAS TX 75373 - 6059	2.6.26
94148149023689579196 58	GE ROGERS LLC	PO BOX 1424	GRAHAM TX 76450	2.6.26
94148149023689579196 72	GEORGE G VAUGHT JR	PO BOX 13557	DENVER CO 80201 - 3557	2.6.26
94148149023689579196 89	H M BETTIS INC	BOX 1240	GRAHAM TX 76450	2.6.26
94148149023689579196 96	HMJ MINERALS INC	PO BOX 1240	GRAHAM TX 76450	2.6.26
94148149023689579197 02	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCK BLUFF CIR	PLANO TX 75024	2.6.26
94148149023689579197 19	JAREED PARTNERS LTD	PO BOX 51451	MIDLAND TX 79710	2.6.26
94148149023689579197 26	Jareed Partners, Ltd.	6804 Island Circle	Midland TX 79707	2.6.26
94148149023689579197 33	Jareed Partners, Ltd.	4512 Bent Tree Trl	Midland TX 79707	2.6.26
94148149023689579197 40	JASTROW FAMILY OIL AND GAS LLC	PO BOX 163897	AUSTIN TX 78716	2.6.26
94148149023689579197 57	John Kyle Thoma, Trustee of the Cornerstone Family Trust	P.O. Box 558	Peyton CO 80831	2.6.26
94148149023689579197 64	John Kyle Thoma, Trustee of the Cornerstone Family Trust	10865 McKissick Rd.	Peyton CO 80831	2.6.26
94148149023689579197 71	Kimbell Royalty Holdings, LLC	777 Taylor Street, Suite 810	Fort Worth TX 76102	2.6.26
94148149023689579197 88	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD STE 600	DALLAS TX 75201	2.6.26
94148149023689579197 95	Kingdom Investments, Limited	2101 Cedar Springs Road, Suite 600	Dallas TX 75201	2.6.26
94148149023689579198 01	LE OPPERMANN	1505 NEELY AVE	MIDLAND TX 79705	2.6.26
94148149023689579198 18	LRF JR LLC	PO BOX 11327	MIDLAND TX 79702	2.6.26
94148149023689579198 25	MOON ROYALTY LLC	PO BOX 720070	OKLAHOMA CITY OK 73172 - 0070	2.6.26
94148149023689579198 32	Nestegg Energy Corporation	2308 Sierra Vista Road	Artesia NM 88210	2.6.26
94148149023689579198 49	Parrot Head Properties, LLC	P.O. Box 429	Roswell NM 88202	2.6.26
94148149023689579198 56	Parrot Head Properties, LLC	1801 W. 2nd St.	Roswell NM 88201	2.6.26
94148149023689579198 63	Paul R. Barwis	2201 Southampton Lane	Midland TX 77002	2.6.26
94148149023689579198 70	Paul R. Barwis	254 Ranch House Rd.	Kerrville TX 78028	2.6.26
94148149023689579198 87	PENROC OIL CORPORATION	PO BOX 2769	HOBBS NM 88241 - 2759	2.6.26
94148149023689579198 94	Penwell Employee Royalty Pool	200 North Loraine, Suite 1550	Midland TX 79701	2.6.26
94148149023689579199 00	Penwell Energy, Inc.	6363 Woodway Drive, Suite 560	Houston TX 77057	2.6.26
94148149023689579199 17	Penwell Energy, Inc.	800 Bering Drive, Suite 410	Houston TX 77057	2.6.26
94148149023689579199 24	Prospector, LLC	P.O. Box 429	Roswell NM 88202	2.6.26
94148149023689579199 31	Prospector, LLC	400 N. Pennsylvania Ave., Suite 850	Roswell NM 88201	2.6.26
	PXP PRODUCING COMPANY LLC	UNKNOWN	WILMINGTON DE 19801	2.6.26
94148149023689579199 48	RAVE ENERGY INC	PO BOX 3087	HOUSTON TX 77253 - 3087	2.6.26
94148149023689579199 55	ROBRO ROYALTY PARTNERS LTD	PO BOX 671028	DALLAS TX 75367 - 1028	2.6.26
94148149023689579199 62	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON TX 77040	2.6.26
94148149023689579199 79	Rusk Capital Management, LLC	7600 W. Tidwell Road, Suite 800	Houston TX 77040	2.6.26
94148149023689579199 86	SONIC OIL AND GAS LP	PO BOX 1240	GRAHAM TX 76450	2.6.26

94148149023689579199 93	State of New Mexico Land Office	P.O. Box 1148	Santa Fe NM 87504	2.6.26
94148149023689579200 05	STOVALL ENERGY LTD	PO BOX 10	GRAHAM TX 76450	2.6.26
94148149023689579200 12	T C ENERGY LLC	PO BOX 1461	GRAHAM TX 76450	2.6.26
94148149023689579200 29	Taurus Royalty, LLC	P.O. Box 1477	Little Elm TX 75068	2.6.26
94148149023689579200 36	Taurus Royalty, LLC	15851 Dallas Parkway, Suite 850	Addison TX 75001	2.6.26
94148149023689579200 43	WR Non-Op LLC	P.O. Box 2266	Midland TX 79702	2.6.26
94148149023689579200 50	WR Non-Op LLC	200 North Loraine, Suite 1260	Midland TX 79701	2.6.26
94148149023689579200 67	WR Non-Op LLC	306 W. Wall St., Suite 1215	Midland TX 79701	2.6.26
94148149023689579200 74	XTO Holdings, LLC	22777 Springwoods Village Pkwy.	Spring TX 77389	2.6.26

Affidavit of Publication

Copy of Publication:

No. 84680

State of New Mexico Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	February 14, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

16th day of February 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076333
 My Commission Expires
 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

TO: ALL AFFECTED PARTIES, INCLUDING: 1801 W. 2nd St. ALLAR COMPANY Amy Vaught Earls, Trustee of the George G. Vaught, Jr. Revocable Trust B F ALBRITTON LLC Big Three Energy Group, LLC Big Three Energy Group, LLC BJ AND RACHEL HONEYMAN LIV TR BRECK MINERALS LP BRENT JEREMY HONEYMAN CHILDS TRUST BUREAU OF LAND MANAGEMENT Bureau of Land Management Attn: Jonathan Shepard Chief Capital (O&G) II LLC CHISOS MINERALS LLC CHISOS MINERALS LLC CORNERSTONE FAMILY TRUST Crescent Energy OpCo LLC CrownRock Minerals, LP CrownRock Minerals, LP CrownRock Minerals, LP CrownRock Minerals, LP DUNCAN MANAGEMENT LLC AGENT Elk Range Royalties III, LP Elk Range Royalties III, LP ENERGY ROYALTIES LLC ERNEST GRODI Featherstone Development Corporation FORTIS MINERALS II LLC FORTIS MINERALS II LLC GE ROGERS LLC GEORGE G VAUGHT JR H M BETTIS INC HMJ MINERALS INC HONEYMAN INVESTMENT HOLDINGS LP JAREED PARTNERS LTD Jareed Partners, Ltd. Jareed Partners, Ltd. JASTROW FAMILY OIL AND GAS LLC John Kyle Thoma, Trustee of the Cornerstone Family Trust John Kyle Thoma, Trustee of the Cornerstone Family Trust Kimbell Royalty Holdings, LLC KINGDOM INVESTMENTS LIMITED Kingdom Investments, Limited L E OPPERMANN LRF JR LLC MOON ROYALTY LLC Nestegg Energy Corporation Parrot Head Properties, LLC Parrot Head Properties, LLC PAUL R BARWIS Paul R. Barwis Paul R. Barwis PENROC OIL CORPORATION Penwell Employee Royalty Pool Penwell Energy, Inc. Penwell Energy, Inc. Prospector, LLC Prospector, LLC PXP PRODUCING COMPANY LLC RAVE ENERGY INC ROBRO ROYALTY PARTNERS LTD RUSK CAPITAL MANAGEMENT LLC Rusk Capital Management, LLC SONIC OIL AND GAS LP State of New Mexico Land Office STOVALL ENERGY LTD T C ENERGY LLC Taurus Royalty, LLC Taurus Royalty, LLC WR Non-Op LLC WR Non-Op LLC WR Non-Op LLC XTO Holdings, LLC

(c) The 960-acre, more or less, spacing unit comprised of the W/2 of Section 20, the W/2 of Section 29, and the W/2 of Section 32, Township 25 South, Range 29 East, drilled to the [52775] ROCK SPUR; BONE SPRING, and [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST pool - currently dedicated to the following wells:

30-015-56312 CORRAL 20 32 FEDERAL COM #103H
 30-015-56342 CORRAL 20 32 FEDERAL COM #105H
 30-015-56315 CORRAL 20 32 FEDERAL COM #210H
 30-015-56323 CORRAL 20 32 FEDERAL COM #308H
 30-015-56318 CORRAL 20 32 FEDERAL COM #310H

(d) The 960-acre, more or less, spacing unit comprised of the E/2 of Section 20, the E/2 of Section 29, and the E/2 of Section 32, Township 25 South, Range 29 East, drilled to the [52775] ROCK SPUR; BONE SPRING, [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST pool - currently dedicated to the following wells:

30-015-56351 CORRAL 20 32 FEDERAL COM #311H
 30-015-56369 CORRAL 20 32 FEDERAL COM #407H
 30-015-56367 CORRAL 20 32 FEDERAL COM #409H
 30-015-56320 CORRAL 20 32 FEDERAL COM #410H

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com. 84680-Published in Carlsbad Current Argus Feb. 14, 2026.

Application of XTO Energy, Inc. for administrative approval to amend PLC-957 and for administrative approval to surface commingle (pool and lease) and for off-lease measurement and storage of oil and gas production from spacing units comprised of Sections 5, 8, 17, 20, 29, 32, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the Lands)

XTO Energy, Inc. (OGRID No. 5380) (XTO), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-957 (Order PLC-957), attached as Exhibit 1. Order PLC-957 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Corral Canyon 20 CVB (Facility) insofar as all existing and future wells committed to the following:

See Exhibit A of Order PLC-957 attached hereto as Exhibit 1.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-957 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-957. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

(a) The 1920-acre, more or less, spacing unit comprised of all of Section 20, all of Section 29, and all of Section 32, Township 25 South, Range 29 East, drilled to the [98220] PURPLE SAGE, WOLFCAMP (GAS) pool - currently dedicated to the following wells:

30-015-56311 CORRAL 20 32 FEDERAL COM #101H
 30-015-56314 CORRAL 20 32 FEDERAL COM #102H
 30-015-56335 CORRAL 20 32 FEDERAL COM #104H
 30-015-56344 CORRAL 20 32 FEDERAL COM #201H
 30-015-56316 CORRAL 20 32 FEDERAL COM #204H
 30-015-56317 CORRAL 20 32 FEDERAL COM #207H
 30-015-56345 CORRAL 20 32 FEDERAL COM #301H
 30-015-56324 CORRAL 20 32 FEDERAL COM #302H
 30-015-56360 CORRAL 20 32 FEDERAL COM #303H
 30-015-56322 CORRAL 20 32 FEDERAL COM #304H
 30-015-56499 CORRAL 20 32 FEDERAL COM #305H
 30-015-56327 CORRAL 20 32 FEDERAL COM #306H
 30-015-56348 CORRAL 20 32 FEDERAL COM #307H
 30-015-56361 CORRAL 20 32 FEDERAL COM #309H
 30-015-56370 CORRAL 20 32 FEDERAL COM #404H

(b) The 640-acre, more or less, spacing unit comprised of the E/2 of Section 20 and the E/2 of Section 29, Township 25 South, Range 29 East, drilled to the [98220] PURPLE SAGE; WOLFCAMP (Gas) pool - currently dedicated to the following well:

30-015-56371 CORRAL 20 29 FEDERAL COM #403H

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO ENERGY, INC**

ORDER NO. PLC-957-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Energy, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-957.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more

than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 3-6-2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-957

Operator: XTO Energy, Inc. (5380)

Central Tank Battery: Corral Canyon 20 Central Vessel Battery

Central Tank Battery Location: UL E, Section 20, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL E, Section 20, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL E, Section 20, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 17 Federal - Pad A

Central Tank Battery Location: UL M, Section 17, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL M, Section 17, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 17 Federal - Pad B/C

Central Tank Battery Location: UL O, Section 17, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL O, Section 17, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL O, Section 17, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 20 32 Federal Com -Pad A

Central Tank Battery Location: UL A, Section 20, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL A, Section 20, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 20 32 Federal Com -Pad B

Central Tank Battery Location: UL E, Section 20, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL E, Section 20, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 20 32 Federal Com -Pad C

Central Tank Battery Location: UL C, Section 20, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL C, Section 20, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 20 32 Federal Com -Pad D

Central Tank Battery Location: UL A, Section 20, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL A, Section 20, Township 25 South, Range 29 East

Pools

Pool Name	Pool Code
ROCK SPUR; BONE SPRING	52775
WILLOW LAKE; BONE SPRING, SOUTHEAST	96217
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106361204	E/2	5-25S-29E
	E/2	8-25S-29E
	E/2	17-25S-29E
CA Bone Spring NMNM 106361220	W/2	5-25S-29E
	W/2	8-25S-29E
	W/2	17-25S-29E
CA Wolfcamp NMNM 106361221	E/2	8-25S-29E
	E/2	17-25S-29E
CA Wolfcamp NMNM 106361225	S/2	8-25S-29E

CA Wolfcamp NMNM 106722194	All	17-25S-29E
CA Wolfcamp NMNM 106722194	ALL	20-25S-29E
CA Wolfcamp NMNM 106722194	ALL	29-25S-29E
CA Wolfcamp NMNM 106722194	ALL	32-25S-29E
CA Bone Spring NMNM 106722423	E2	20-25S-29E
CA Bone Spring NMNM 106722423	E2	29-25S-29E
CA Bone Spring NMNM 106722423	E2	32-25S-29E
CA Wolfcamp NMNM 106722420	E2	20-25S-29E
CA Wolfcamp NMNM 106722420	E2	29-25S-29E
CA Bone Spring NMNM 106722416	W2	20-25S-29E
CA Bone Spring NMNM 106722416	W2	29-25S-29E
CA Bone Spring NMNM 106722416	W2	32-25S-29E
CA Bone Spring NMNM 106722423	E2	20-25S-29E
CA Bone Spring NMNM 106722423	E2	29-25S-29E
CA Bone Spring NMNM 106722423	E2	32-25S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55118	Corral 17 5 Federal Com #803H	E/2	5-25S-29E	96217
		E/2	8-25S-29E	
		E/2	17-25S-29E	
30-015-55119	Corral 17 5 Federal Com #801H	W/2	5-25S-29E	96217
		W/2	8-25S-29E	
		W/2	17-25S-29E	
30-015-55345	Corral 17 5 Federal Com #802H	W/2	5-25S-29E	96217
		W/2	8-25S-29E	
		W/2	17-25S-29E	
30-015-55146	Corral 17 8 Federal Com #105H	E/2	8-25S-29E	98220
		E/2	17-25S-29E	
30-015-55149	Corral 17 8 Federal Com #106H	E/2	8-25S-29E	98220
		E/2	17-25S-29E	
30-015-55128	Corral 17 8 Federal Com #126H	E/2	8-25S-29E	98220
		E/2	17-25S-29E	
30-015-55150	Corral 17 8 Federal Com #166H	E/2	8-25S-29E	98220
		E/2	17-25S-29E	
30-015-55120	Corral 17 8 Federal Com #101H	S/2	8-25S-29E	98220
		All	17-25S-29E	
30-015-55157	Corral 17 8 Federal Com #102H	S/2	8-25S-29E	98220
		All	17-25S-29E	
30-015-55129	Corral 17 8 Federal Com #103H	SW/4	8-25S-29E	98220
		W/2	17-25S-29E	
30-015-55160	Corral 17 8 Federal Com #104H	S/2	8-25S-29E	98220
		All	17-25S-29E	
30-015-55151	Corral 17 8 Federal Com #121H	S/2	8-25S-29E	98220
		All	17-25S-29E	
30-015-55152	Corral 17 8 Federal Com #122H	S/2	8-25S-29E	98220
		All	17-25S-29E	

30-015-55153	Corral 17 8 Federal Com #123H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55154	Corral 17 8 Federal Com #124H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55155	Corral 17 8 Federal Com #125H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55133	Corral 17 8 Federal Com #161H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55134	Corral 17 8 Federal Com #162H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55145	Corral 17 8 Federal Com #163H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55147	Corral 17 8 Federal Com #164H	S/2 All	8-25S-29E 17-25S-29E	98220
30-015-55148	Corral 17 8 Federal Com #165H	SE/4 E/2	8-25S-29E 17-25S-29E	98220
30-015-56311	Corral 20 32 Federal Com #101H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220
30-015-56314	Corral 20 32 Federal Com #102H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220
30-015-56335	Corral 20 32 Federal Com #104H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220
30-015-56344	Corral 20 32 Federal Com #201H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220
30-015-56316	Corral 20 32 Federal Com #204H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220
30-015-56317	Corral 20 32 Federal Com #207H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220
30-015-56345	Corral 20 32 Federal Com #301H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220
30-015-56324	Corral 20 32 Federal Com #302H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220
30-015-56360	Corral 20 32 Federal Com #303H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220
30-015-56322	Corral 20 32 Federal Com #304H	ALL ALL ALL	20-25S-29E 29-25S-29E 32-25S-29E	98220

30-015-56499	Corral 20 32 Federal Com #305H	ALL	20-25S-29E	98220
		ALL	29-25S-29E	
		ALL	32-25S-29E	
30-015-56327	Corral 20 32 Federal Com #306H	ALL	20-25S-29E	98220
		ALL	29-25S-29E	
		ALL	32-25S-29E	
30-015-56348	Corral 20 32 Federal Com #307H	ALL	20-25S-29E	98220
		ALL	29-25S-29E	
		ALL	32-25S-29E	
30-015-56361	Corral 20 32 Federal Com #309H	ALL	20-25S-29E	98220
		ALL	29-25S-29E	
		ALL	32-25S-29E	
30-015-56370	Corral 20 32 Federal Com #404H	ALL	20-25S-29E	98220
		ALL	29-25S-29E	
		ALL	32-25S-29E	
30-015-56371	Corral 20 29 Federal Com #403H	E2	20-25S-29E	98220
		E2	29-25S-29E	
30-015-56312	Corral 20 32 Federal Com #103H	W2	20-25S-29E	52775
		NW4	29-25S-29E	
		W2	20-25S-29E	96217
		NW4	29-25S-29E	
30-015-56342	Corral 20 32 Federal Com #105H	SW4	29-25S-29E	52775
		W2	32-25S-29E	
		W2	20-25S-29E	96217
		NW4	29-25S-29E	
30-015-56315	Corral 20 32 Federal Com #210H	W2	29-25S-29E	52775
		W2	32-25S-29E	
		W2	20-25S-29E	96217
30-015-56323	Corral 20 32 Federal Com #308H	W2	29-25S-29E	52775
		W2	32-25S-29E	
		W2	20-25S-29E	96217
30-015-56318	Corral 20 32 Federal Com #310H	W2	29-25S-29E	52775
		W2	32-25S-29E	
		W2	20-25S-29E	96217
30-015-56351	Corral 20 32 Federal Com #311H	E2	29-25S-29E	52775
		E2	32-25S-29E	
		E2	20-25S-29E	96217
30-015-56369	Corral 20 32 Federal Com #407H	E2	29-25S-29E	52775
		E2	32-25S-29E	
		E2	20-25S-29E	96217
30-015-56367	Corral 20 32 Federal Com #409H	E2	29-25S-29E	52775
		E2	32-25S-29E	
		E2	20-25S-29E	96217
30-015-56320	Corral 20 32 Federal Com #410H	E2	29-25S-29E	52775
		E2	32-25S-29E	
		E2	20-25S-29E	96217

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 551427

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 551427
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/9/2026