

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Date

Print or Type Name

Signature

_____ Phone Number

_____ e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

December 29, 2025

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) , as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the W/2 of Section 34, Township 18 South, Range 34 East, and Lots 3-4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East NMPM, Lea County, New Mexico (the “Lands”)

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, from diversely owned oil and gas production at the **Art Smith Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 324.32-acre spacing unit comprised of the W/2 W/2 of Section 34, T18S-R34E, and Lot 4, SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, T19S-R34E, in the Scharb; Bone Spring [55610] and Airstrip; Bone Spring [960] – currently dedicated to the **Art Smith State Com 111H** (API. No. 30-025-55288) and **Art Smith State Com 121H** (API. No. 30-025-55210);

(b) The 324.28-acre spacing unit comprised of the E/2 W/2 of Section 34, T18S-R34E, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 3, T19S-R34E, in the Scharb; Bone Spring [55610] and Airstrip; Bone Spring [960] – currently dedicated to the **Art Smith State Com 112H** (API. No. 30-025-55335) and **Art Smith State Com 122H** (API. No. 30-025-55336);

(c) The 324.32-acre spacing unit comprised of the W/2 W/2 of Section 34, T18S-R34E, and Lot 4, SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, T19S-R34E, in the Airstrip; Wolfcamp [970] – currently dedicated to the **Art Smith State Com 241H** (API. No. 30-025-55208);

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
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(d) The 324.28-acre spacing unit comprised of the E/2 W/2 of Section 34, T18S-R34E, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 3, T19S-R34E, in the Airstrip; Wolfcamp [970] – currently dedicated to the **Art Smith State Com 242H** (API. No. 30-025-55337);

(e) The 320-acre spacing unit comprised of the W/2 of Section 34, T18S-R34E, in the Airstrip; Bone Spring [960] – currently dedicated to the **Art Smith State 130H** (API. No. 30-025-55344) u-turn well; and

(f) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Art Smith Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Art Smith Tank Battery** (“TB”) located off the project area in the SW/4 SE/4 (Unit O) of Section 27, Township 18 South, Range 34 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, and the tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Mark Gonzales, Operations Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office since state lands are involved.



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Art Smith Commingling

Date Published:
12/4/2025

EXHIBIT
1



— MRC Operated Wells

Line Type

- Pipeline
- Powerline

Units

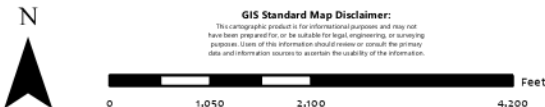
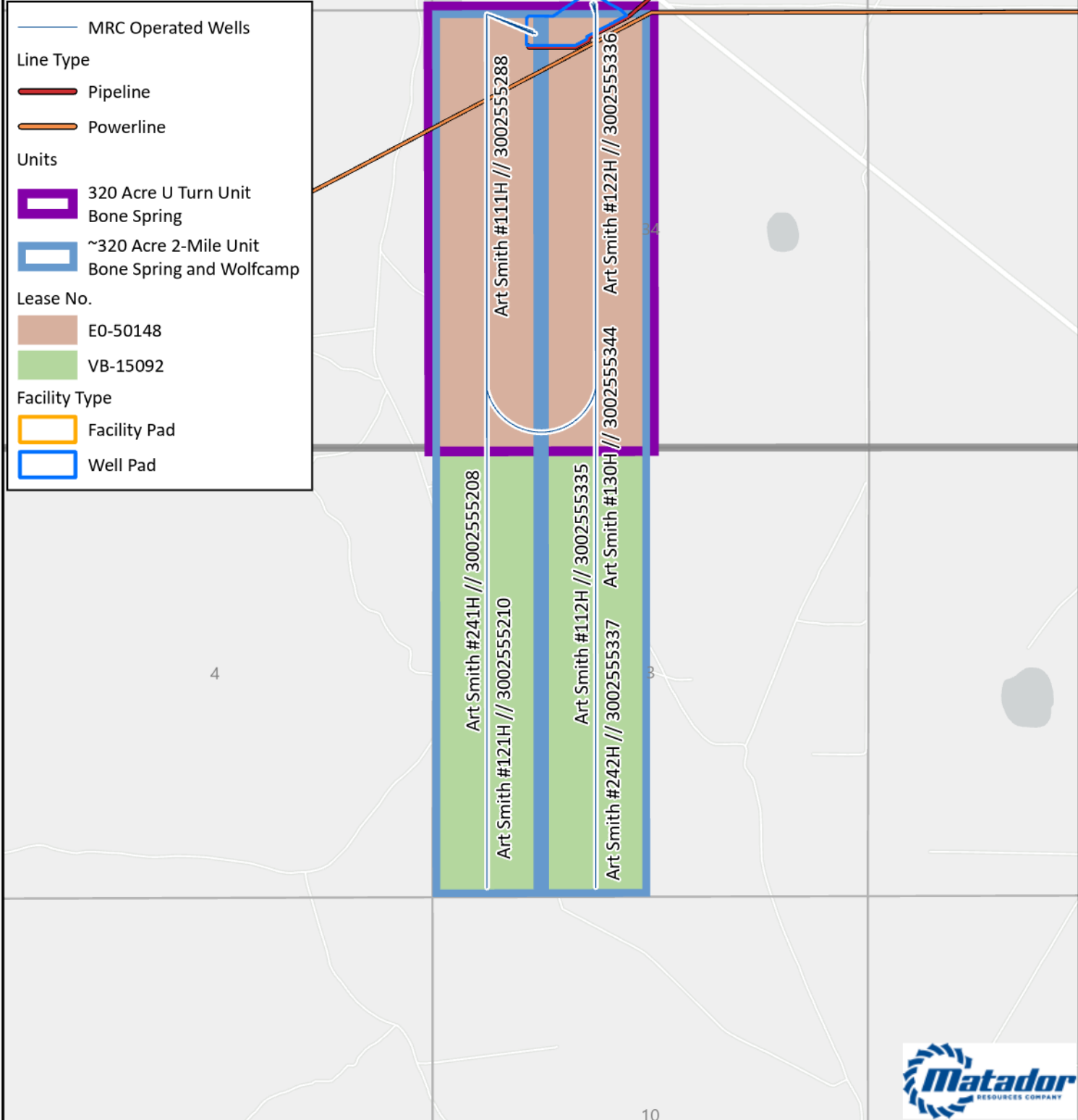
- 320 Acre U Turn Unit Bone Spring
- ~320 Acre 2-Mile Unit Bone Spring and Wolfcamp

Lease No.

- E0-50148
- VB-15092

Facility Type

- Facility Pad
- Well Pad



1:24,000
1 inch equals 2,000 feet



Map Prepared by: lillian.yeargins
Date: December 4, 2025
Project: <LINK>\gis\userdata\yeargins\projects\Commingling\Commingling.aprx</LINK>
Spatial Reference: WGS 1984 Web Mercator Auxiliary Sphere
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau (TIGER).

EXHIBIT

2

Form C-107-B
August 1, 2011

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes	
[55610] SCHARB; BONE SPRING	38.60°	39.17° oil 1337.5 BTU/CF	\$62.059/bbl oil Deemed 40°/Sweet (June '25 realized price)	1700 bopd	
[55610] SCHARB; BONE SPRING	1317 BTU/CF			1500 mcf/d	
[960] AIRSTRIP; BONE SPRING	38.60°			2550 bopd	
[960] AIRSTRIP; BONE SPRING	1317 BTU/CF			\$2.97/mcf (June '25 realized price)	2200 mcf/d
[970] AIRSTRIP; WOLFCAMP	41.18°			1200 bopd	
[970] AIRSTRIP; WOLFCAMP	1396 BTU/CF			1300 mcf/d	

- (2) Are any wells producing at top allowables? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
- (4) Measurement type: Metering Other (Specify)
- (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code
- (2) Is all production from same source of supply? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
- (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.


(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Facilities Engineer DATE: 8/5/25
TYPE OR PRINT NAME Mark Gonzales TELEPHONE NO.: (915) 240-3468
E-MAIL ADDRESS: mark.gonzales@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5489 • Fax 972.371.5201
mark.gonzales@matadorresources.com

Mark Gonzales
Operations Engineer

August 5, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing units comprised of the W2 of Sections 34, Township 18 South, Range 34 East and the W2 of Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands").

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from seven (7) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, a San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum

Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check, it travels directly into a San Mateo Midstream LLC, sales connect meter. San Mateo Midstream, LLC, has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'M. Gonzales', with a stylized flourish at the end.

Mark Gonzales
Operations Engineer



www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

9790G	40-10017	Pickard 124 HP	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2024092010	0511	ALECXIS - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Jun 7, 2024 08:15	Jun 7, 2024 08:15	Jun 7, 2024 15:58	Jun 12, 2024
Date Sampled	Date Effective	Date Received	Date Reported
81.00	12.00	System Administrator	115 @ 79
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Matador Resources		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0020	0.002	
Nitrogen (N2)	5.9340	5.934	
CO2 (CO2)	0.4170	0.417	
Methane (C1)	73.9620	73.965	
Ethane (C2)	10.9210	10.921	2.9200
Propane (C3)	5.2770	5.277	1.4530
I-Butane (IC4)	0.6500	0.65	0.2130
N-Butane (NC4)	1.5500	1.55	0.4890
I-Pentane (IC5)	0.3860	0.386	0.1410
N-Pentane (NC5)	0.3310	0.331	0.1200
Hexanes Plus (C6+)	0.5700	0.57	0.2470
TOTAL	100.0000	100.0030	5.5830

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,206.9	1,187.3	1,209.7	1,190.000

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7495	0.7473
Molecular Weight	
21.6498	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
20 PPM

PROTREND STATUS: Passed By Validator on Jun 13, 2024
DATA SOURCE: Imported

PASSED BY VALIDATOR REASON:
 Close enough to be considered reasonable.

VALIDATOR:
 Ashley Russell

VALIDATOR COMMENTS:
 OK

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jun 3, 2024

EXHIBIT

B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-025-55288	Art Smith State Com 111H	W/2 W/2 W/2 W/2	34-18S-34E 3-19S-34E	Scharb; Bone Spring [55610] Airstrip; Bone Spring [960]	Matador Production Company
30-025-55210	Art Smith State Com 121H	W/2 W/2 W/2 W/2	34-18S-34E 3-19S-34E	Scharb; Bone Spring [55610] Airstrip; Bone Spring [960]	Matador Production Company
30-025-55335	Art Smith State Com 112H	E/2 W/2 E/2 W/2	34-18S-34E 3-19S-34E	Scharb; Bone Spring [55610] Airstrip; Bone Spring [960]	Matador Production Company
30-025-55336	Art Smith State Com 122H	E/2 W/2 E/2 W/2	34-18S-34E 3-19S-34E	Scharb; Bone Spring [55610] Airstrip; Bone Spring [960]	Matador Production Company
30-025-55208	Art Smith State Com 241H	W/2 W/2 W/2 W/2	34-18S-34E 3-19S-34E	Airstrip; Wolfcamp [970]	Matador Production Company
30-025-55337	Art Smith State Com 242H	E/2 W/2 E/2 W/2	34-18S-34E 3-19S-34E	Airstrip; Wolfcamp [970]	Matador Production Company
30-025-55344	Art Smith State 130H	W/2	34-18S-34E	Airstrip; Bone Spring [960]	Matador Production Company

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024			
		Submittal Type: <table style="width:100%; border: none;"> <tr> <td style="border: none;"><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Amended Report</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 55610	Pool Name Scharb; Bone Spring
Property Code	Property Name ART SMITH STATE COM	Well Number 111H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 4011'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	18-S	34-E	-	259' N	1220' W	N 32.7107479	W 103.5527707	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	19-S	34-E	-	110' S	660' W	N 32.6823418	W 103.5545791	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	18-S	34-E	-	50' N	660' W	N 32.7113200	W 103.5545917	LEA



First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	18-S	34-E	-	100' N	660' W	N 32.7111826	W 103.5545914	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	19-S	34-E	-	110' S	660' W	N 32.6823418	W 103.5545791	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
-		

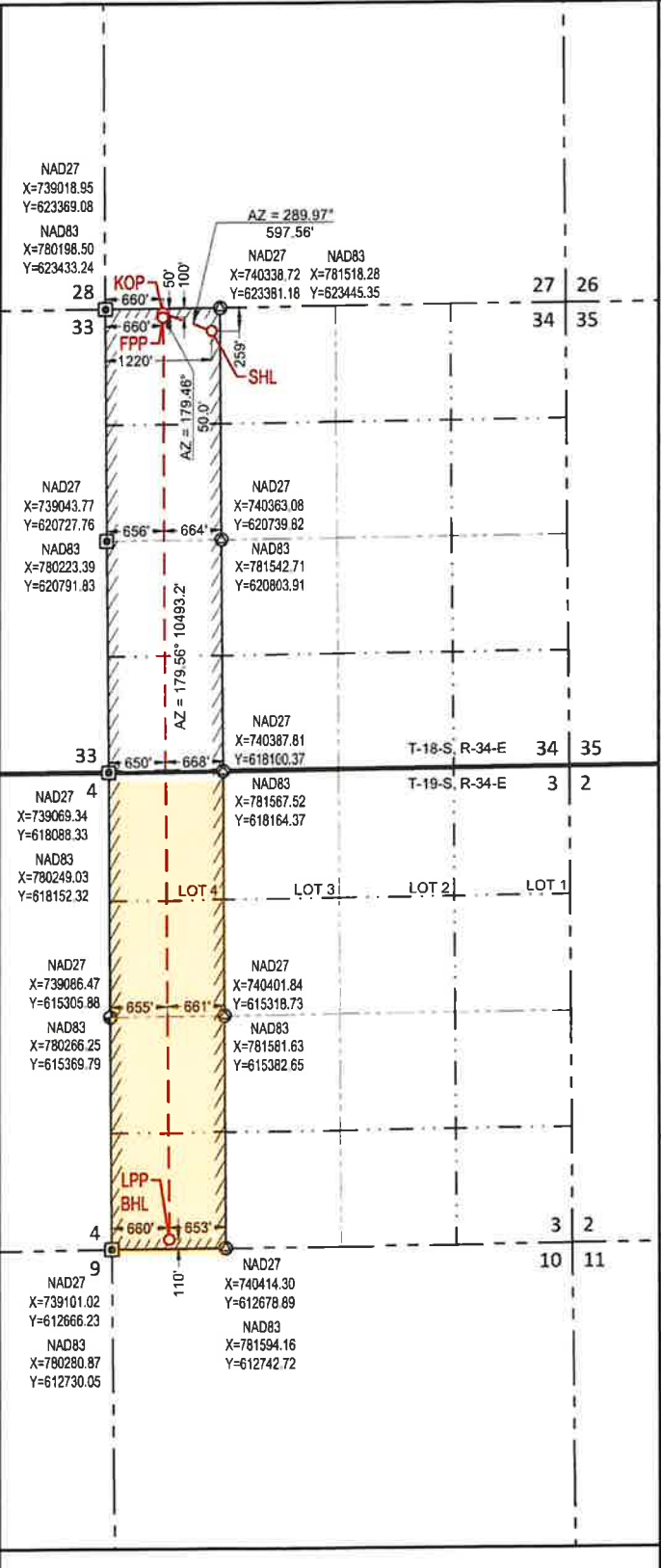
<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  Signature Date 7-30-2025 </p> <p>Print Name isaac.evans@matadorresources.com</p> <p>E-mail Address</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of a well surveyed by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <div style="text-align: center;">  </div> <p style="text-align: right;"> Signature and Seal of Professional Surveyor Date </p> <p>Certificate Number Date of Survey 02/29/2024</p>
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<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td style="padding-left: 5px;"> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			

Property Name and Well Number: **ART SMITH STATE COM 111H**

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=781421 Y=623185
 LAT.: N 32.710749
 LONG.: W 103.5527707
NAD 1927
X=740241 Y=623122
LAT.: N 32.7106282
LONG.: W 103.5522748
 259' FNL 1220' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=780859 Y=623389
 LAT.: N 32.7113200
 LONG.: W 103.5545917
NAD 1927
X=739679 Y=623325
LAT.: N 32.7111966
LONG.: W 103.5540962
 50' FNL 660' FWL



FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=780859 Y=623339
 LAT.: N 32.7111826
 LONG.: W 103.5545914
NAD 1927
X=739680 Y=623275
LAT.: N 32.7110592
LONG.: W 103.5540959
 100' FNL 660' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=780940 Y=612846
 LAT.: N 32.6823418
 LONG.: W 103.5545791
NAD 1927
X=739760 Y=612783
LAT.: N 32.6822184
LONG.: W 103.5540848
 110' FSL 660' FWL

T-19-S, R-34-E
 SECTION 3
 LOT 1 - 44.20 ACRES
 LOT 2 - 44.24 ACRES
 LOT 3 - 44.28 ACRES
 LOT 4 - 44.32 ACRES

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 02/29/2024
 Date of Survey:
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 960	Pool Name Airstrip; Bone Spring
Property Code	Property Name ART SMITH STATE COM	Well Number 111H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 4011'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	18-S	34-E	-	259' N	1220' W	N 32.7107479	W 103.5527707	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	19-S	34-E	-	110' S	660' W	N 32.6823418	W 103.5545791	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
	-	-	-	-
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	18-S	34-E	-	50' N	660' W	N 32.7113200	W 103.5545917	LEA




First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	18-S	34-E	-	100' N	660' W	N 32.7111826	W 103.5545914	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	3	19-S	34-E	-	110' S	660' W	N 32.6823418	W 103.5545791	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>  Signature Isaac Evans Print Name isaac.evans@matadorresources.com E-mail Address </p> <p style="text-align: right;"> Date 7-30-2025 </p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of a well surveyed by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <div style="text-align: center;">  </div> <p> Signature and Seal of Professional Surveyor  Date 02/29/2024 </p> <p> Certificate Number Date of Survey 02/29/2024 </p>
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number ART SMITH STATE COM 111H		

<p>SURFACE LOCATION (SHL)</p> <p>NEW MEXICO EAST NAD 1983 X=781421 Y=623185 LAT.: N 32.7107479 LONG.: W 103.5527707 NAD 1927 X=740241 Y=623122 LAT.: N 32.7106282 LONG.: W 103.5522748 259' FNL 1220' FWL</p> <p>KICK OFF POINT (KOP)</p> <p>NEW MEXICO EAST NAD 1983 X=780859 Y=623389 LAT.: N 32.7113200 LONG.: W 103.5545917 NAD 1927 X=739679 Y=623325 LAT.: N 32.7111966 LONG.: W 103.5540962 50' FNL 660' FWL</p>		<p>FIRST PERF. POINT (FPP)</p> <p>NEW MEXICO EAST NAD 1983 X=780859 Y=623339 LAT.: N 32.7111826 LONG.: W 103.5545914 NAD 1927 X=739680 Y=623275 LAT.: N 32.7110592 LONG.: W 103.5540959 100' FNL 660' FWL</p> <p>LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL)</p> <p>NEW MEXICO EAST NAD 1983 X=780940 Y=612846 LAT.: N 32.6823418 LONG.: W 103.5545791 NAD 1927 X=739760 Y=612783 LAT.: N 32.6822184 LONG.: W 103.5540848 110' FSL 660' FWL</p> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> T-19-S, R-34-E SECTION 3 LOT 1 - 44.20 ACRES LOT 2 - 44.24 ACRES LOT 3 - 44.28 ACRES LOT 4 - 44.32 ACRES </div>
<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey: 02/29/2024 Signature and Seal of Professional Surveyor:</p> <div style="text-align: center; margin-top: 20px;"> </div>		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 55610	Pool Name Scharb; Bone Spring
Property Code	Property Name ART SMITH STATE COM	Well Number 112H
OGRID No. 228937 ----	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 4009'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	27	18-S	34-E	-	71' S	1977' W	N 32.7116605	W 103.5503100	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	19-S	34-E	-	110' S	1980' W	N 32.6823501	W 103.5502891	LEA

Dedicated Acres	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers ----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	18-S	34-E	-	50' N	1980' W	N 32.7113266	W 103.5503003	LEA


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	18-S	34-E	-	100' N	1980' W	N 32.7111892	W 103.5503000	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	19-S	34-E	-	110' S	1980' W	N 32.6823501	W 103.5502891	LEA

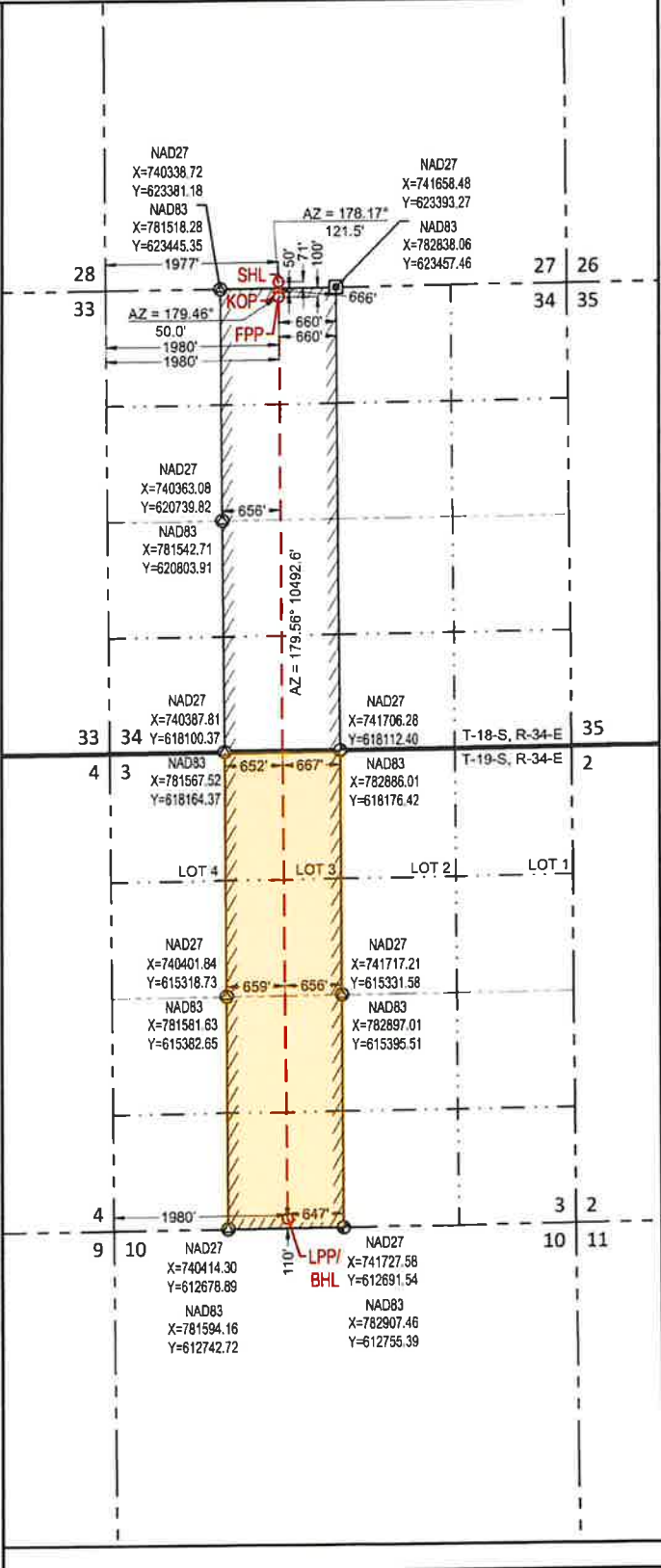
Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation ----
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Isaac Evans</i> Signature 7-30-2025 Date</p> <p><i>isaac.evans@matadorresources.com</i> Print Name E-mail Address</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual measurements by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor Date</p> <p>Certificate Number Date of Survey 04/16/2025</p>
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<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center;">ART SMITH STATE COM 112H</p>				

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=782175 Y=623523
 LAT.: N 32.7116605
 LONG.: W 103.5503100
NAD 1927
 X=740996 Y=623461
 LAT.: N 32.7115428
 LONG.: W 103.5498129
 71' FSL 1977' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=782179 Y=623401
 LAT.: N 32.7113266
 LONG.: W 103.5503003
NAD 1927
 X=741000 Y=623339
 LAT.: N 32.7112089
 LONG.: W 103.5498032
 50' FNL 1980' FWL



FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=782179 Y=623351
 LAT.: N 32.7111892
 LONG.: W 103.5503000
NAD 1927
 X=741000 Y=623289
 LAT.: N 32.7110715
 LONG.: W 103.5498029
 100' FNL 1980' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=782260 Y=612859
 LAT.: N 32.6823501
 LONG.: W 103.5502891
NAD 1927
 X=741081 Y=612797
 LAT.: N 32.6822323
 LONG.: W 103.5497931
 110' FSL 1980' FWL

T-19-S, R-34-E
 SECTION 3
 LOT 1 - 44.20 ACRES
 LOT 2 - 44.24 ACRES
 LOT 3 - 44.28 ACRES
 LOT 4 - 44.32 ACRES

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief
 04/16/2025
 Date of Survey
 Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 960	Pool Name Airstrip; Bone Spring
Property Code	Property Name ART SMITH STATE COM	Well Number 112H
OGRID No. 228937 ----	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 4009'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	27	18-S	34-E	-	71' S	1977' W	N 32.7116605	W 103.5503100	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	19-S	34-E	-	110' S	1980' W	N 32.6823501	W 103.5502891	LEA

Dedicated Acres	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers	-----		Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	18-S	34-E	-	50' N	1980' W	N 32.7113266	W 103.5503003	LEA

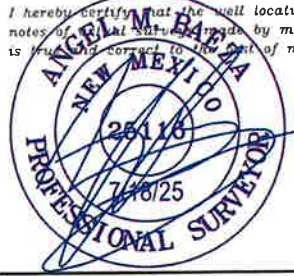
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	18-S	34-E	-	100' N	1980' W	N 32.7111892	W 103.5503000	LEA

Last Take Point (LTP)

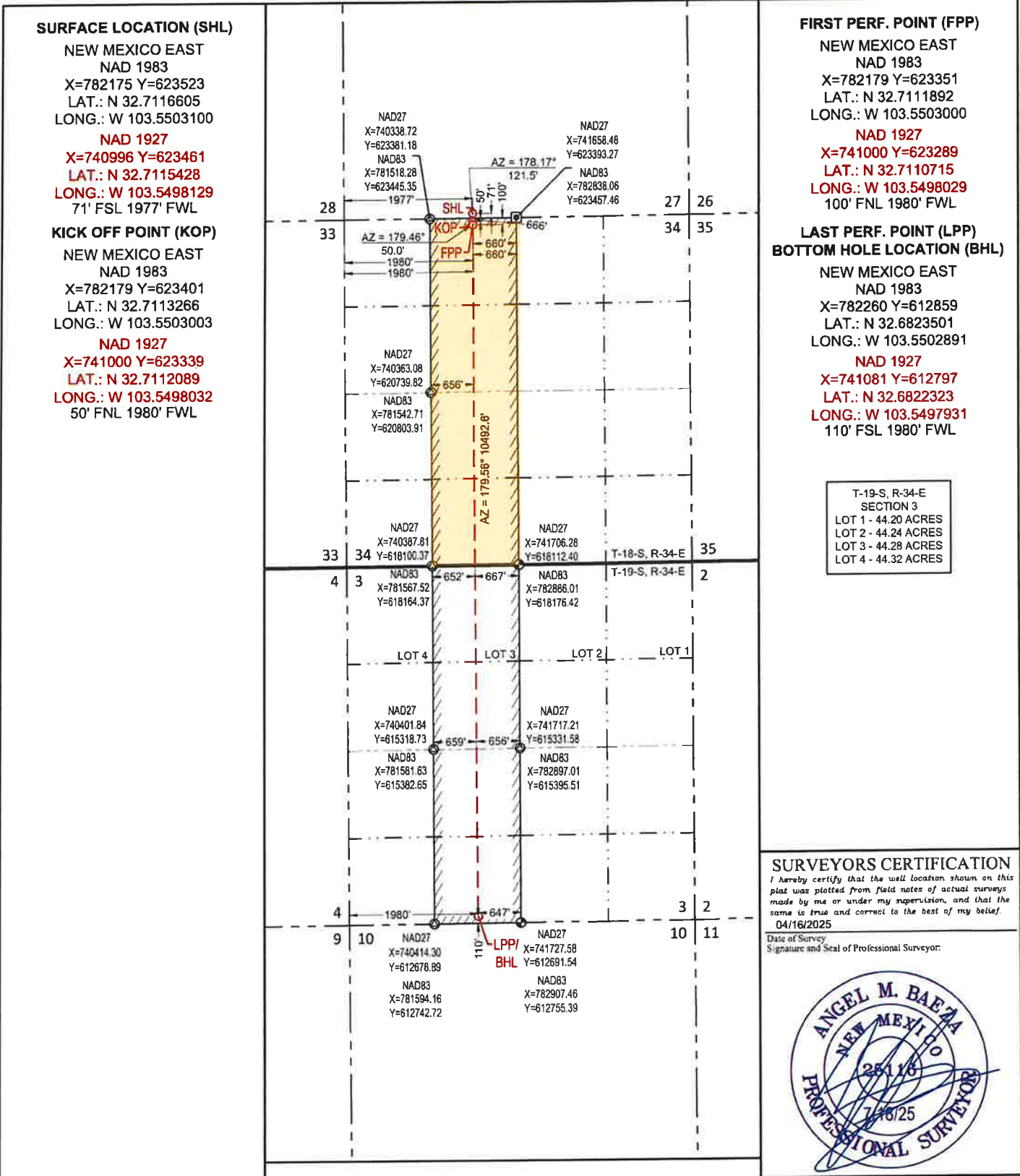
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	19-S	34-E	-	110' S	1980' W	N 32.6823501	W 103.5502891	LEA

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation ----
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Isaac Evans</i> Signature 7-30-2025 Date</p> <p>Print Name <i>isaac.evans@matadorresources.com</i> E-mail Address</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of a professional surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor Date</p> <p>Certificate Number Date of Survey 04/16/2025</p>
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<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>

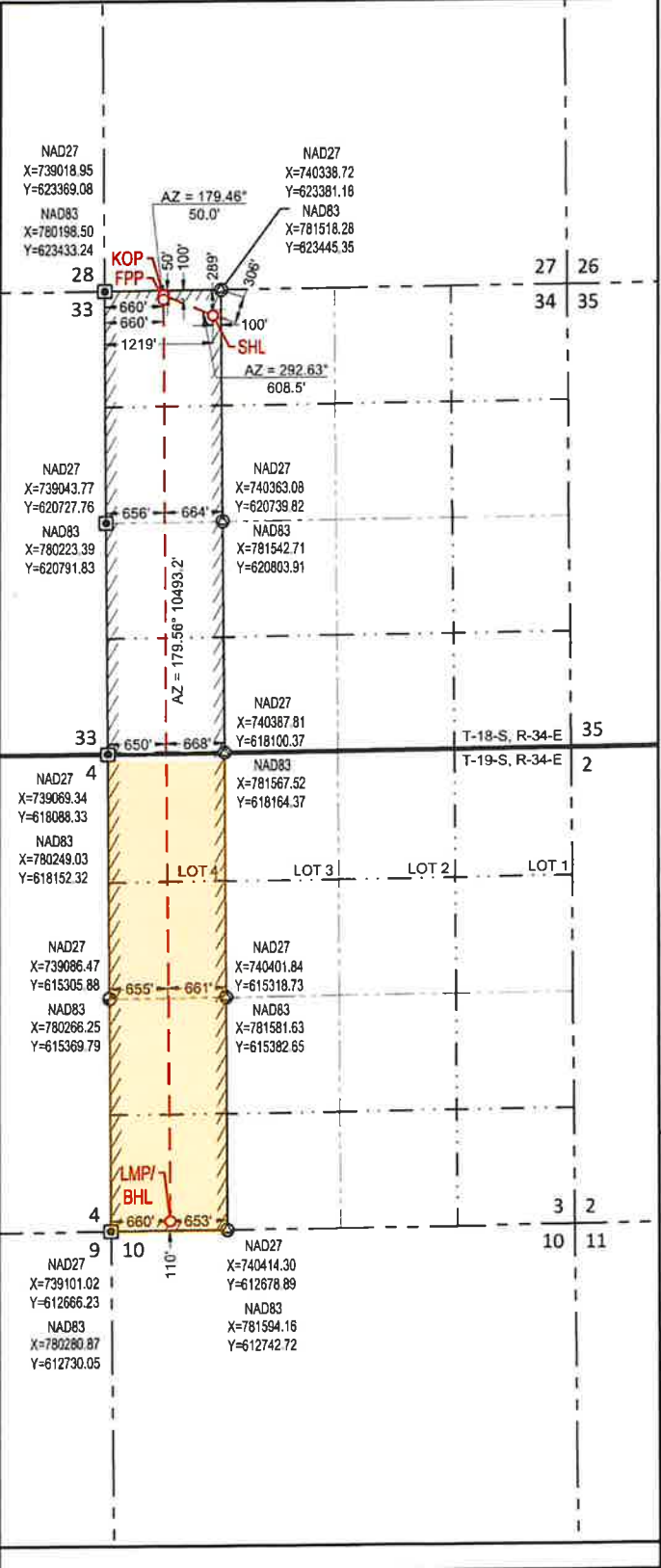
Property Name and Well Number: **ART SMITH STATE COM 112H**



<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td style="width: 85%;"> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p>ART SMITH STATE COM 121H</p>				

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=781421 Y=623155
 LAT.: N 32.7106653
 LONG.: W 103.5527715
NAD 1927
X=740242 Y=623093
LAT.: N 32.7105476
LONG.: W 103.5522744
 289' FNL 1219' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=780859 Y=623389
 LAT.: N 32.7113200
 LONG.: W 103.5545917
NAD 1927
X=739680 Y=623327
LAT.: N 32.7112023
LONG.: W 103.5540945
 50' FNL 660' FWL



FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=780859 Y=623339
 LAT.: N 32.7111826
 LONG.: W 103.5545914
NAD 1927
X=739680 Y=623277
LAT.: N 32.7110649
LONG.: W 103.5540942
 100' FNL 660' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=780940 Y=612846
 LAT.: N 32.6823418
 LONG.: W 103.5545791
NAD 1927
X=739761 Y=612785
LAT.: N 32.6822240
LONG.: W 103.5540830
 110' FSL 660' FWL

T-19-S, R-34-E
 SECTION 3
 LOT 1 - 44.20 ACRES
 LOT 2 - 44.24 ACRES
 LOT 3 - 44.28 ACRES
 LOT 4 - 44.32 ACRES

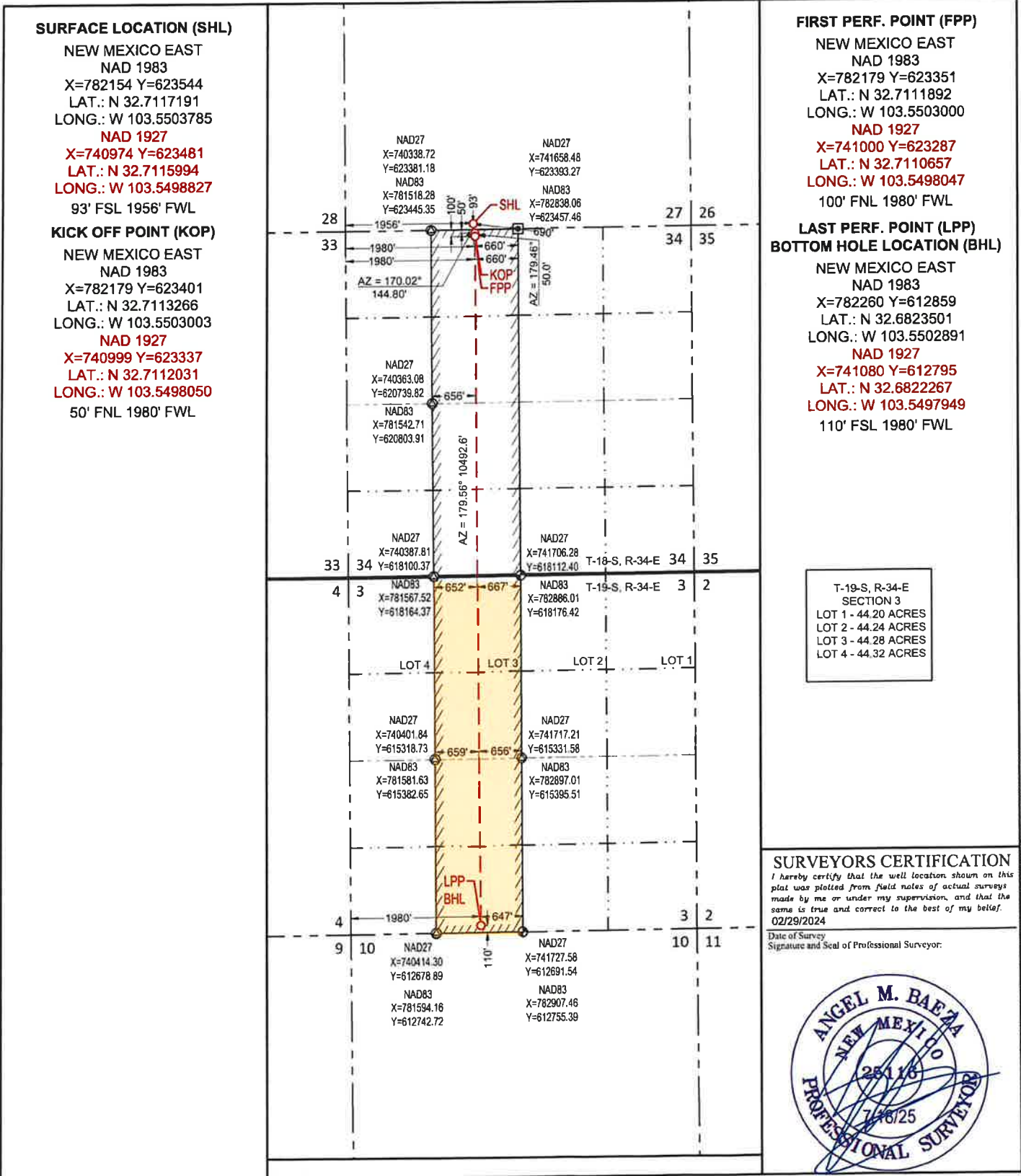
SURVEYORS CERTIFICATION
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04/16/2025
 Date of Survey
 Signature and Seal of Professional Surveyor:

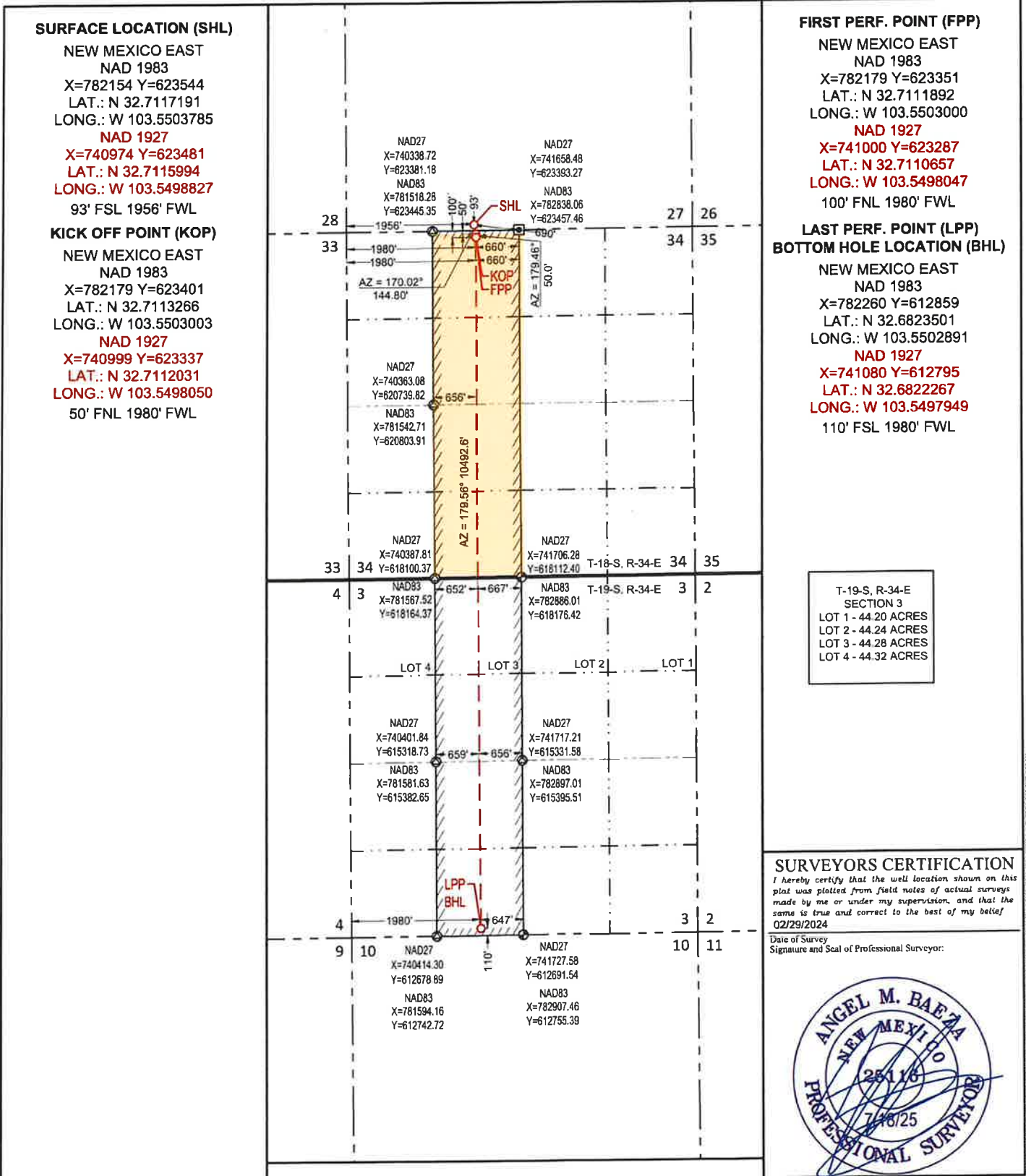
<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p>ART SMITH STATE COM 121H</p>		

<p>SURFACE LOCATION (SHL)</p> <p>NEW MEXICO EAST NAD 1983 X=781421 Y=623155 LAT.: N 32.7106653 LONG.: W 103.5527715</p> <p>NAD 1927 X=740242 Y=623093 LAT.: N 32.7105476 LONG.: W 103.5522744 289' FNL 1219' FWL</p> <p>KICK OFF POINT (KOP)</p> <p>NEW MEXICO EAST NAD 1983 X=780859 Y=623389 LAT.: N 32.7113200 LONG.: W 103.5545917</p> <p>NAD 1927 X=739680 Y=623327 LAT.: N 32.7112023 LONG.: W 103.5540945 50' FNL 660' FWL</p>		<p>FIRST PERF. POINT (FPP)</p> <p>NEW MEXICO EAST NAD 1983 X=780859 Y=623339 LAT.: N 32.711826 LONG.: W 103.5545914</p> <p>NAD 1927 X=739680 Y=623277 LAT.: N 32.7110649 LONG.: W 103.5540942 100' FNL 660' FWL</p> <p>LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL)</p> <p>NEW MEXICO EAST NAD 1983 X=780940 Y=612846 LAT.: N 32.6823418 LONG.: W 103.5545791</p> <p>NAD 1927 X=739761 Y=612785 LAT.: N 32.6822240 LONG.: W 103.5540830 110' FSL 660' FWL</p> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <p>T-18-S, R-34-E SECTION 3 LOT 1 - 44.20 ACRES LOT 2 - 44.24 ACRES LOT 3 - 44.28 ACRES LOT 4 - 44.32 ACRES</p> </div>
<p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>04/16/2025</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>		

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">ART SMITH STATE COM 122H</p>		



<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">ART SMITH STATE COM 122H</p>		

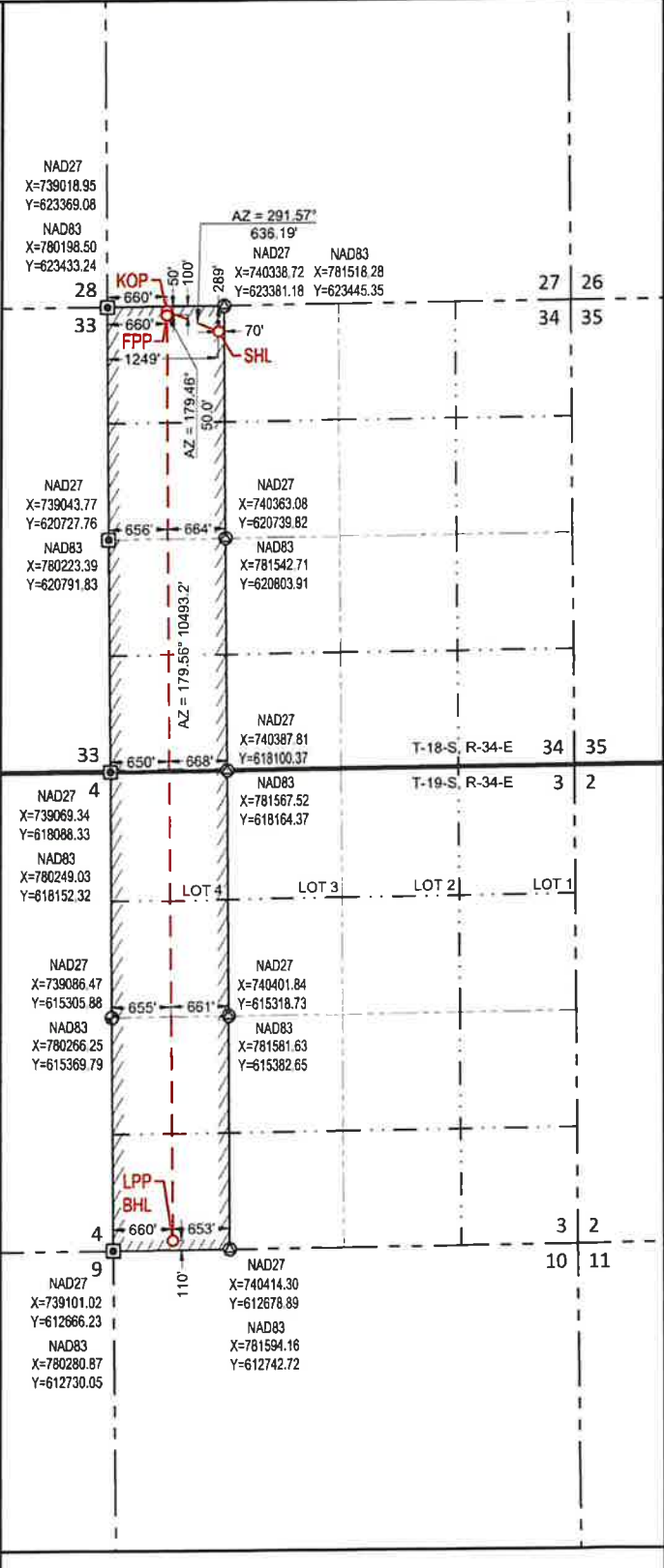


<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>

Property Name and Well Number: **ART SMITH STATE COM 241H**

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=781451 Y=623155
LAT.: N 32.7106650
LONG.: W 103.5526739
NAD 1927
X=740271 Y=623093
LAT.: N 32.7105454
LONG.: W 103.5521781
289' FNL 1249' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=780859 Y=623389
LAT.: N 32.7113200
LONG.: W 103.5545917
NAD 1927
X=739679 Y=623325
LAT.: N 32.7111966
LONG.: W 103.5540962
50' FNL 660' FWL



FIRST PERF. POINT (FPP)
NEW MEXICO EAST
NAD 1983
X=780859 Y=623339
LAT.: N 32.7111826
LONG.: W 103.5545914
NAD 1927
X=739680 Y=623275
LAT.: N 32.7110592
LONG.: W 103.5540959
100' FNL 660' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=780940 Y=612846
LAT.: N 32.6823418
LONG.: W 103.5545791
NAD 1927
X=739760 Y=612783
LAT.: N 32.6822184
LONG.: W 103.5540848
110' FSL 660' FWL

T-19-S, R-34-E
SECTION 3
LOT 1 - 44.20 ACRES
LOT 2 - 44.24 ACRES
LOT 3 - 44.28 ACRES
LOT 4 - 44.32 ACRES

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/29/2024
Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	ART SMITH STATE COM	
OGRID No.	Operator Name MATADOR PRODUCTION COMPANY	Well Number 242H
		Ground Level Elevation 4009'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	27	18-S	34-E	-	72' S	1935' W	N 32.7116613	W 103.5504479	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	19-S	34-E	-	110' S	1980' W	N 32.6823501	W 103.5502891	LEA

Dedicated Acres 324.28	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	18-S	34-E	-	50' N	1980' W	N 32.7113266	W 103.5503003	LEA

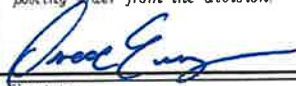

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	18-S	34-E	-	100' N	1980' W	N 32.7111892	W 103.5503000	LEA

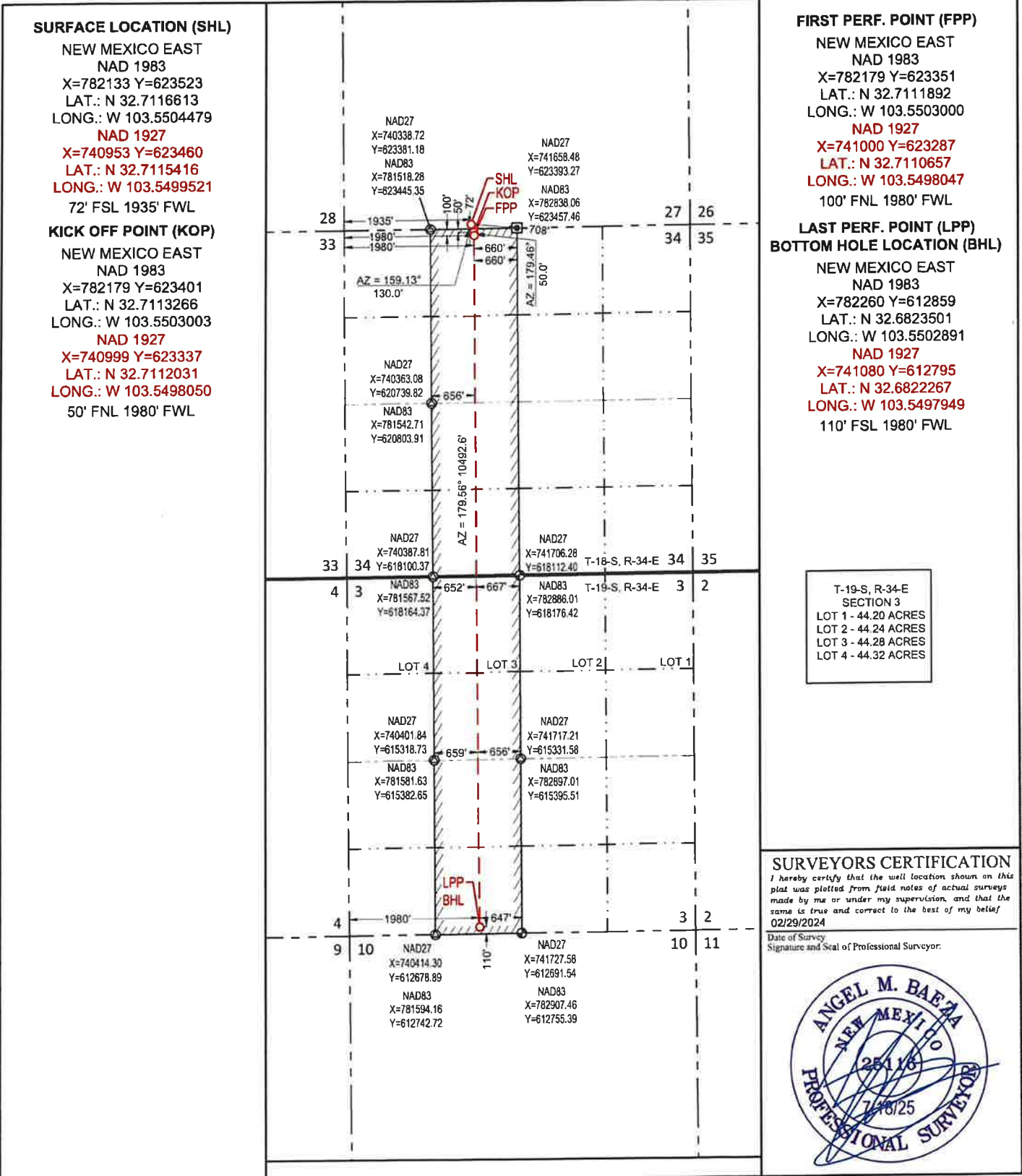
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	19-S	34-E	-	110' S	1980' W	N 32.6823501	W 103.5502891	LEA

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  Signature _____ Date 7-30-2025 </p> <p>Print Name isaac.evans@matadorresources.com</p> <p>E-mail Address</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of a Licensed Surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p>Certificate Number _____ Date of Survey 02/29/2024</p>
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<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">ART SMITH STATE COM 242H</p>		



<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td style="width:85%;"> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">ART SMITH STATE 130H</p>				

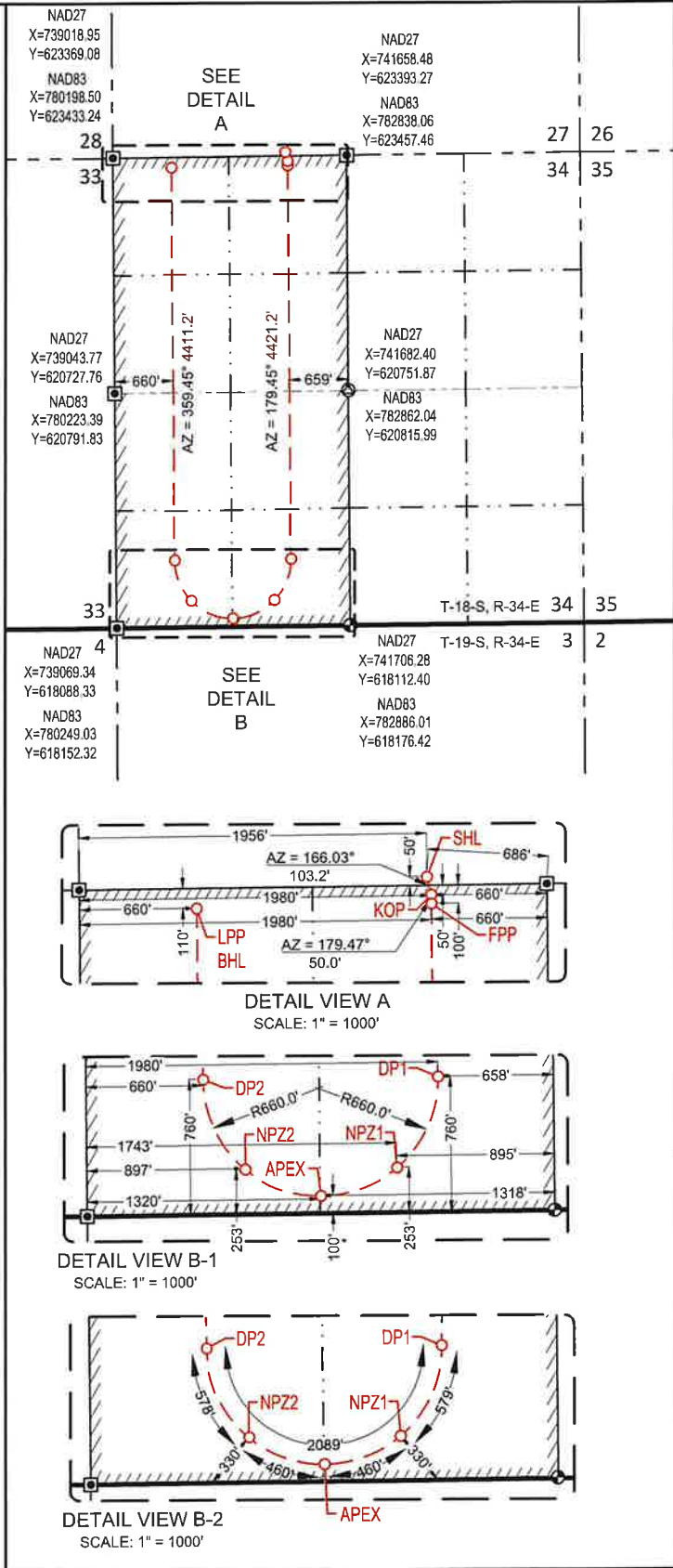
SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=782154 Y=623502
 LAT.: N 32.7116024
 LONG.: W 103.5503795
NAD 1927
 X=740975 Y=623440
 LAT.: N 32.7114848
 LONG.: W 103.5498824
 50' FSL 1956' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=782179 Y=623401
 LAT.: N 32.7113266
 LONG.: W 103.5503009
NAD 1927
 X=741000 Y=623339
 LAT.: N 32.7112089
 LONG.: W 103.5498038
 50' FNL 1980' FWL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=782179 Y=623351
 LAT.: N 32.7111892
 LONG.: W 103.5503006
NAD 1927
 X=741000 Y=623289
 LAT.: N 32.7110715
 LONG.: W 103.5498035
 100' FNL 1980' FWL

DEFLECTION POINT (DP1)
 NEW MEXICO EAST
 NAD 1983
 X=782222 Y=618930
 LAT.: N 32.6990374
 LONG.: W 103.5502689
NAD 1927
 X=741042 Y=618868
 LAT.: N 32.6989196
 LONG.: W 103.5497723
 760' FSL 1980' FWL

NON PERF. ZONE (NPZ1)
 NEW MEXICO EAST
 NAD 1983
 X=781989 Y=618422
 LAT.: N 32.6976436
 LONG.: W 103.5510366
NAD 1927
 X=740810 Y=618360
 LAT.: N 32.6975259
 LONG.: W 103.5505400
 253' FSL 1743' FWL



U-TURN APEX (APEX)
 NEW MEXICO EAST
 NAD 1983
 X=781568 Y=618264
 LAT.: N 32.6972201
 LONG.: W 103.5524105
NAD 1927
 X=740388 Y=618202
 LAT.: N 32.6971024
 LONG.: W 103.5519139
 100' FSL 1320' FWL

NON PERF. ZONE (NPZ2)
 NEW MEXICO EAST
 NAD 1983
 X=781143 Y=618414
 LAT.: N 32.6976395
 LONG.: W 103.5537863
NAD 1927
 X=739964 Y=618352
 LAT.: N 32.6975218
 LONG.: W 103.5532896
 253' FSL 897' FWL

DEFLECTION POINT (DP2)
 NEW MEXICO EAST
 NAD 1983
 X=780902 Y=618918
 LAT.: N 32.6990309
 LONG.: W 103.5545598
NAD 1927
 X=739722 Y=618856
 LAT.: N 32.6989132
 LONG.: W 103.5540630
 760' FSL 660' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=780860 Y=623329
 LAT.: N 32.7111551
 LONG.: W 103.5545913
NAD 1927
 X=739680 Y=623267
 LAT.: N 32.7110374
 LONG.: W 103.5540941
 110' FNL 660' FWL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 04/17/2025
 Date of Survey
 Signature and Seal of Professional Surveyor:





New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT
ONLINE Version

API #: 30-0 _____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of August [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

Art Smith State Com #111H & #121H – State Comm Agreement

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

Subdivisions: **W2W2 of Section 34, Lot 4 (NW4NW4), SW4NW4 & W2SW4 of Section 3**

Of Sect(s): **34 & 3** Twp: **1 8 S & 1 9 S** Rng: **3 4 E** NMPM Lea _____ County, NM

Containing **324.32** acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit “A” hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as “communitized substances”) beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit “A” hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

Art Smith State Com #111H & #121H – State Comm Agreement

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by **Matador Production Company**. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled

upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Art Smith State Com #111H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

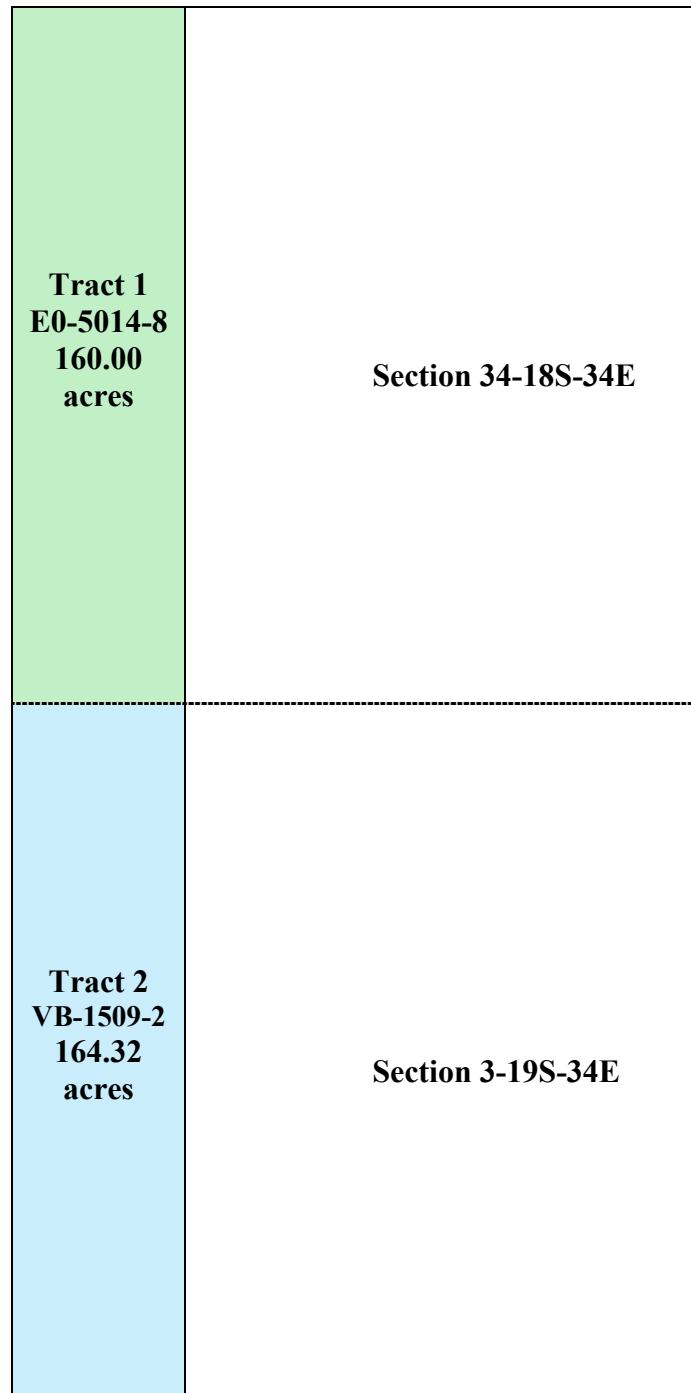
Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 324.32 acres in the W2W2 of Section 34, Township 18 South, Range 34 East, Lot 4 (NW4NW4), SW4NW4 & W2SW4 of Section 3, Township 19 South, Range 34 East, Lea County, New Mexico.

Art Smith State Com #111H

Art Smith State Com #121H



Art Smith State Com #111H & #121H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **August 1, 2025**, embracing the following described land in the **W2W2 of Section 34, Township 18 South, Range 34 East, Lot 4 (NW4NW4), SW4NW4 & W2SW4 of Section 3, Township 19 South, Range 34 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: E0-5014-0008
Description of Land Committed: Township 18 South, Range 34 East, Section 34: W2W2
Number of Acres: 160.00 acres
Current Lessee of Record: Marathon Oil Permian, LLC
Name and Percent of Working Interest Owners: MRC Permian Company
 Marathon Oil Permian, LLC

Tract No. 2

Lease Serial Number: VB-1509-0002
Description of Land Committed: Township 19 South, Range 34 East, Section 3: Lot 4 (NW4NW4), SW4NW4 & W2SW4
Number of Acres: 164.32 acres
Current Lessee of Record: COG Operating, LLC
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	49.33%
2	164.32	50.67%
Total	324.32	100.00%

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT
ONLINE Version

API #: 30-0_____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of August [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

Art Smith State Com #112H & #122H – State Comm Agreement

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

Subdivisions: E2W2 of Section 34, Lot 3 (NE4NW4), SE4NW4 & E2SW4 of Section 3

Of Sect(s): 34 & 3 Twp: 1 8 S & 1 9 S Rng: 3 4 E NMPM Lea County, NM

Containing 324.28 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit “A” hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as “communitized substances”) beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit “A” hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

Art Smith State Com #112H & #122H – State Comm Agreement

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by **Matador Production Company**. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled

upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Art Smith State Com #112H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

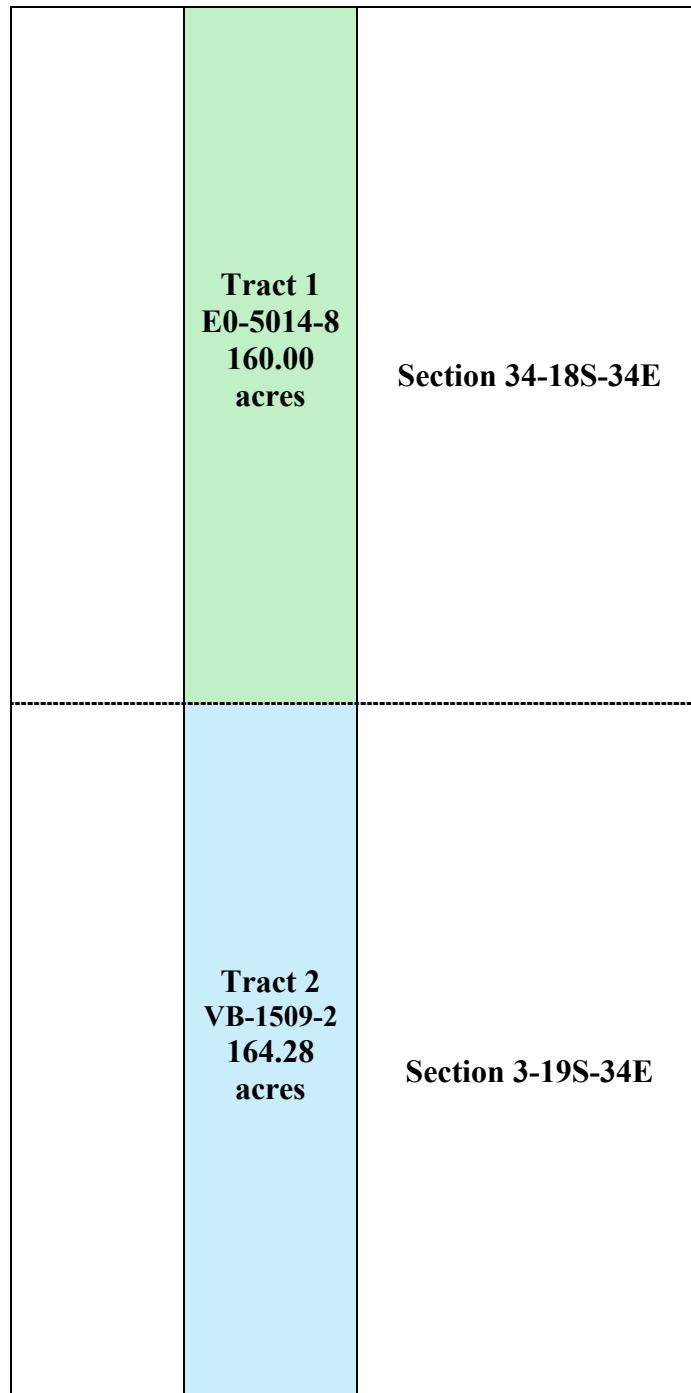
Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 324.28 acres in the E2W2 of Section 34, Township 18 South, Range 34 East, Lot 3 (NE4NW4), SE4NW4 & E2SW4 of Section 3, Township 19 South, Range 34 East, Lea County, New Mexico.

Art Smith State Com #112H

Art Smith State Com #122H



Art Smith State Com #112H & #122H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **August 1, 2025**, embracing the following described land in the **E2W2 of Section 34, Township 18 South, Range 34 East, Lot 3 (NE4NW4), SE4NW4 & E2SW4 of Section 3, Township 19 South, Range 34 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: E0-5014-0008
Description of Land Committed: Township 18 South, Range 34 East, Section 34: E2W2
Number of Acres: 160.00 acres
Current Lessee of Record: Marathon Oil Permian, LLC
Name and Percent of Working Interest Owners: MRC Permian Company
 Marathon Oil Permian, LLC

Tract No. 2

Lease Serial Number: VB-1509-0002
Description of Land Committed: Township 19 South, Range 34 East, Section 3: Lot 3 (NE4NW4), SE4NW4 & E2SW4
Number of Acres: 164.28 acres
Current Lessee of Record: COG Operating, LLC
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	49.34%
2	164.28	50.66%
Total	324.28	100.00%

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0_____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of August [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

Art Smith State Com #241H – State Comm Agreement

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

Subdivisions: **W2W2 of Section 34, Lot 4 (NW4NW4), SW4NW4 & W2SW4 of Section 3**

Of Sect(s): **34 & 3** Twp: **1 8 S & 1 9 S** Rng: **3 4 E** NMPM Lea _____ County, NM

Containing **324.32** acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit “A” hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as “communitized substances”) beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit “A” hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

Art Smith State Com #241H – State Comm Agreement

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by **Matador Production Company**. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled

upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Art Smith State Com #241H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

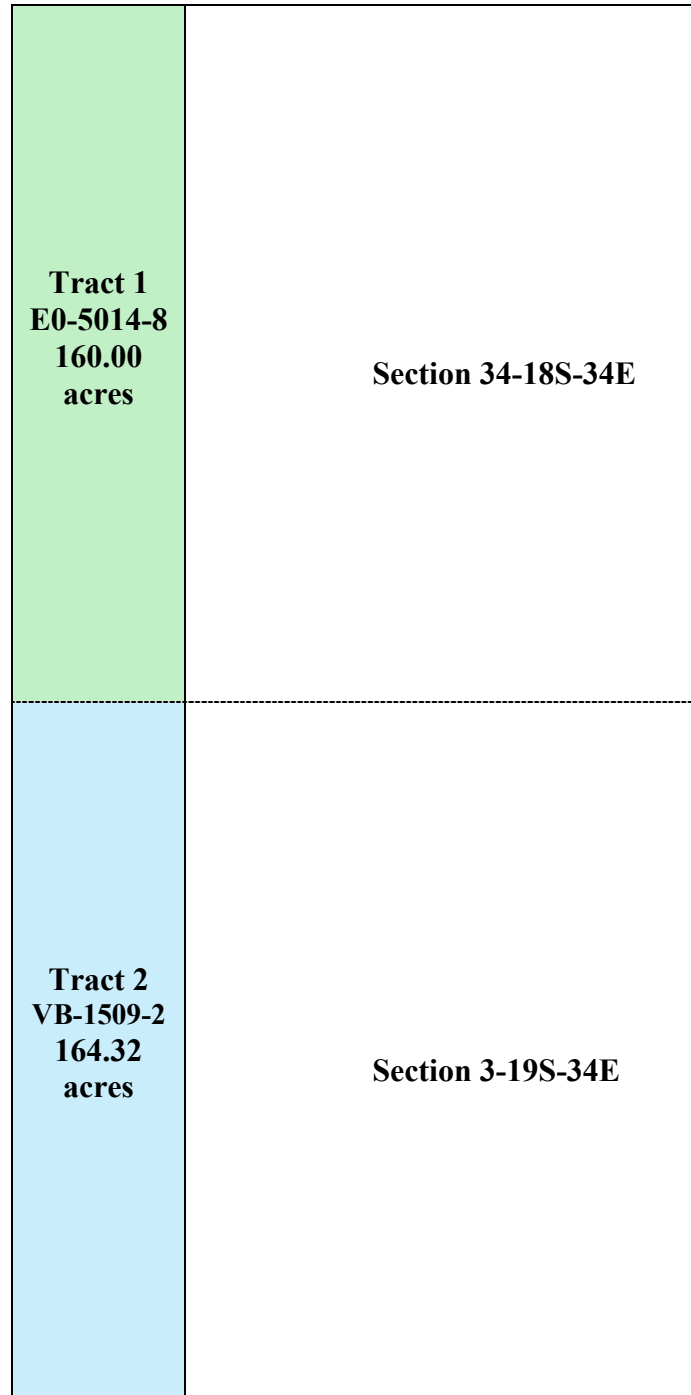
This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 324.32 acres in the W2W2 of Section 34, Township 18 South, Range 34 East, Lot 4 (NW4NW4), SW4NW4 & W2SW4 of Section 3, Township 19 South, Range 34 East, Lea County, New Mexico.

Art Smith State Com #241H



Art Smith State Com #241H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **August 1, 2025**, embracing the following described land in the **W2W2 of Section 34, Township 18 South, Range 34 East, Lot 4 (NW4NW4), SW4NW4 & W2SW4 of Section 3, Township 19 South, Range 34 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: E0-5014-0008
Description of Land Committed: Township 18 South, Range 34 East, Section 34: W2W2
Number of Acres: 160.00 acres
Current Lessee of Record: Marathon Oil Permian, LLC
Name and Percent of Working Interest Owners: MRC Permian Company
 Marathon Oil Permian, LLC

Tract No. 2

Lease Serial Number: VB-1509-0002
Description of Land Committed: Township 19 South, Range 34 East, Section 3: Lot 4 (NW4NW4), SW4NW4 & W2SW4
Number of Acres: 164.32 acres
Current Lessee of Record: COG Operating, LLC
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	49.33%
2	164.32	50.67%
Total	324.32	100.00%

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT
ONLINE Version

API #: 30-0_____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of August [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

Art Smith State Com #242H – State Comm Agreement

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

Subdivisions: E2W2 of Section 34, Lot 3 (NE4NW4), SE4NW4 & E2SW4 of Section 3

Of Sect(s): 34 & 3 Twp: 1 8 S & 1 9 S Rng: 3 4 E NMPM Lea County, NM

Containing 324.28 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit “A” hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as “communitized substances”) beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit “A” hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

Art Smith State Com #242H – State Comm Agreement

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by **Matador Production Company**. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled

upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Art Smith State Com #242H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

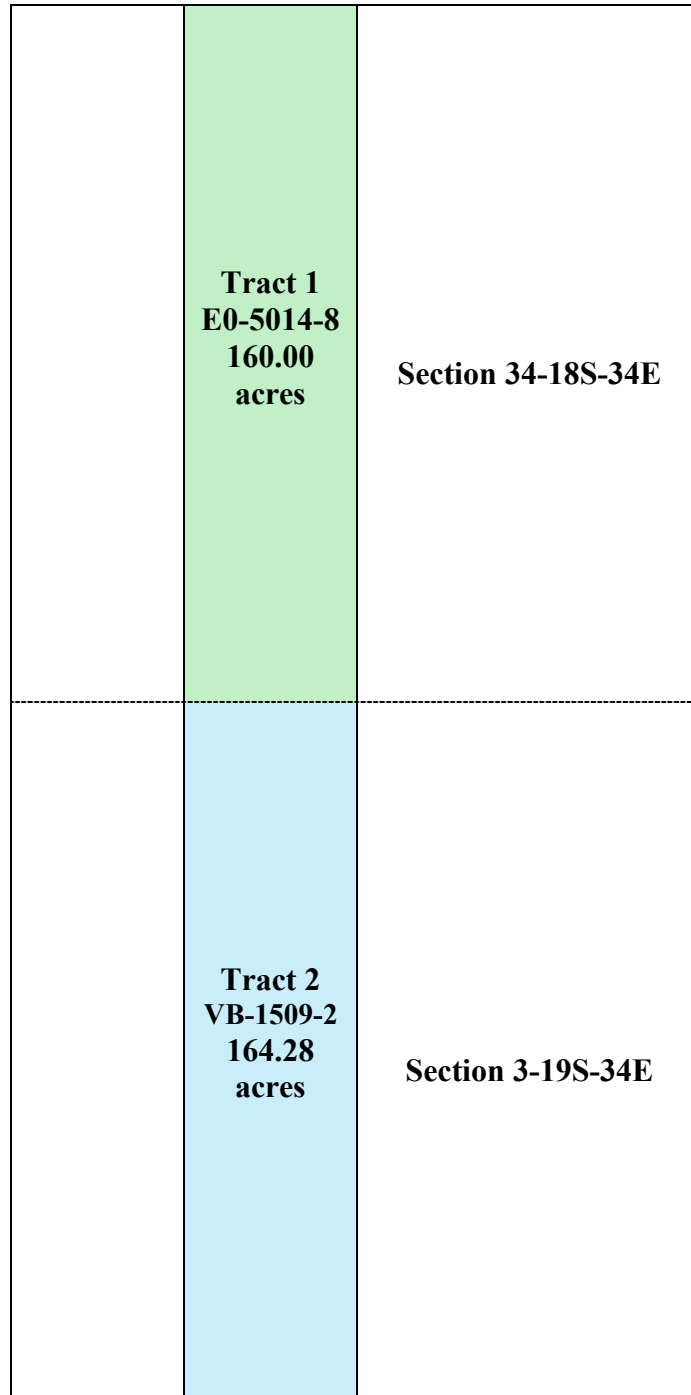
This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 324.28 acres in the E2W2 of Section 34, Township 18 South, Range 34 East, Lot 3 (NE4NW4), SE4NW4 & E2SW4 of Section 3, Township 19 South, Range 34 East, Lea County, New Mexico.

Art Smith State Com #242H



Art Smith State Com #242H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **August 1, 2025**, embracing the following described land in the **E2W2 of Section 34, Township 18 South, Range 34 East, Lot 3 (NE4NW4), SE4NW4 & E2SW4 of Section 3, Township 19 South, Range 34 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: E0-5014-0008
Description of Land Committed: Township 18 South, Range 34 East, Section 34: E2W2
Number of Acres: 160.00 acres
Current Lessee of Record: Marathon Oil Permian, LLC
Name and Percent of Working Interest Owners: MRC Permian Company
 Marathon Oil Permian, LLC

Tract No. 2

Lease Serial Number: VB-1509-0002
Description of Land Committed: Township 19 South, Range 34 East, Section 3: Lot 3 (NE4NW4), SE4NW4 & E2SW4
Number of Acres: 164.28 acres
Current Lessee of Record: COG Operating, LLC
Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	49.34%
2	164.28	50.66%
Total	324.28	100.00%

Baloney Feathers, Ltd.	P.O. Box 1586	Lubbock TX	79408
Big Three Energy Group, L.L.C.	P.O. Box 429	Roswell NM	88202
Blind Side, LLC	P.O. Box 429	Roswell NM	88202
Camarie Oil and Gas, LLC	2502 Camarie	Midland TX	79705
Collins & Jones Investments, LLC	508 W. Wall Street, Suite 1200	Midland TX	79701
Crown Oil Partners, LP	P.O. Box 50820	Midland TX	79710
David W. Cromwell	P.O. Box 50820	Midland TX	79710
Deane Durham	P.O. Box 50820	Midland TX	79710
Featherstone Development Corporation	P.O. Box 429	Roswell NM	88202
H. Jason Wacker	5601 Hillcrest	Midland TX	79707
Kaleb Smith	550 W. Texas Avenue, Suite 945	Midland TX	79701
LMC Energy, LLC	550 W. Texas Avenue, Suite 945	Midland TX	79701
Marathon Oil Permian, LLC	990 Town and Country Blvd	Houston TX	77024
MCT Energy Ltd.	550 W. Texas Avenue, Suite 945	Midland TX	79710
Mike Moylett	P.O. Box 50820	Midland TX	79710
Mongoose Minerals, LLC	600 W. Illinois Avenue	Midland TX	79701
New Mexico State Land Office	P.O. Box 1148	Santa Fe NM	87504
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe NM	87501
Oak Valley Mineral and Land, LP	P.O. Box 50820	Midland TX	79710
Post Oak Crown IV, LLC	5200 San Felipe	Houston TX	77056
Post Oak Mavros II, LLC	34 S. Wynden Street, Suite 210	Houston TX	77056
Ross Duncan Properties, LLC	P.O. Box 647	Artesia NM	88211-0647
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750	Denver CO	80203
Sitio Permian, LP	1401 Lawrence Street, Suite 1750	Denver CO	80202
Sortida Resources, LLC	P.O. Box 50820	Midland TX	79710



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

December 12, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) , as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the W/2 of Section 34, Township 18 South, Range 34 East, and Lots 3-4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Isaac Evans
Matador Production Company
(972) 587-4628
isaac.evans@matadorresources.com

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador - Art Smith Commingling
Postal Delivey Report

9414811898765432373665	Baloney Feathers, Ltd.	PO Box 1586	Lubbock	TX	79408-1586	Your item has been delivered to an agent. The item was picked up at USPS at 9:23 am on December 18, 2025 in LUBBOCK, TX 79408.
9414811898765432373603	Big Three Energy Group, L.L.C.	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:22 am on December 18, 2025 in ROSWELL, NM 88201.
9414811898765432373641	Blind Side, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:22 am on December 18, 2025 in ROSWELL, NM 88201.
9414811898765432373634	Camarie Oil and Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432373115	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to an individual at the address at 4:35 pm on December 18, 2025 in MIDLAND, TX 79701.
9414811898765432373122	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:47 am on December 18, 2025 in MIDLAND, TX 79705.
9414811898765432373191	David W. Cromwell	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:47 am on December 18, 2025 in MIDLAND, TX 79705.
9414811898765432373139	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:41 am on December 19, 2025 in MIDLAND, TX 79705.
9414811898765432373313	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item arrived at the ROSWELL, NM 88201 post office at 8:50 am on December 20, 2025 and is ready for pickup. Your item may be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998, M-F 0830-1700; SAT 0900-1200.
9414811898765432373368	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your item was forwarded to a different address at 8:36 am on December 18, 2025 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

Matador - Art Smith Commingling
Postal Delivey Report

9414811898765432373306	Kaleb Smith	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was delivered to an individual at the address at 1:36 pm on December 18, 2025 in MIDLAND, TX 79701.
9414811898765432373382	LMC Energy, LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was delivered to an individual at the address at 1:36 pm on December 18, 2025 in MIDLAND, TX 79701.
9414811898765432373016	Marathon Oil Permian, LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on December 21, 2025 at 1:51 am. The item is currently in transit to the destination.
9414811898765432373061	MCT Energy Ltd.	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was delivered to an individual at the address at 1:36 pm on December 18, 2025 in MIDLAND, TX 79701.
9414811898765432373009	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:47 am on December 18, 2025 in MIDLAND, TX 79705.
9414811898765432373047	Mongoose Minerals, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item has been delivered and is available at a PO Box at 7:43 am on December 19, 2025 in MIDLAND, TX 79701.
9414811898765432373030	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:40 am on December 16, 2025 in MEMPHIS, TN 37501.
9414811898765432373467	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:40 am on December 16, 2025 in MEMPHIS, TN 37501.
9414811898765432373405	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on December 20, 2025 at 12:09 pm. The item is currently in transit to the destination.
9414811898765432373481	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item was returned to the sender on December 16, 2025 at 12:23 pm in HOUSTON, TX 77056 because the addressee was not known at the delivery address noted on the package.

Matador - Art Smith Commingling
Postal Delivey Report

9414811898765432373474	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your item was delivered to the front desk, reception area, or mail room at 2:27 pm on December 16, 2025 in HOUSTON, TX 77056.
9414811898765432373559	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item arrived at the ARTESIA, NM 88211 post office at 8:44 am on December 20, 2025 and is ready for pickup. Your item may be picked up at ARTESIA, 201 N 4TH ST, ARTESIA, NM 882109998, M-F 0800-1700; SAT 0900-1200.
9414811898765432373528	Sitio Permian, LLC	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER destination facility on December 19, 2025 at 4:13 pm. The item is currently in transit to the destination.
9414811898765432373597	Sitio Permian, LP	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER destination facility on December 19, 2025 at 4:13 pm. The item is currently in transit to the destination.
9414811898765432373535	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:47 am on December 18, 2025 in MIDLAND, TX 79705.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 16, 2025
and ending with the issue dated
December 16, 2025.



Publisher

Sworn and subscribed to before me this
16th day of December 2025.



Business Manager

My commission expires

January 29, 2027
STATE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE December 16, 2025

To: All affected parties, including all heirs, devisees, and successors of: New Mexico State Land Office; Marathon Oil Permian, LLC; Post Oak Crown IV, LLC; Crown Oil Partners, LP; Collins & Jones Investments, LLC; MCT Energy Ltd.; H. Jason Wacker; David W. Cromwell; LMC Energy, LLC; Kaleb Smith; Deane Durham; Mike Moylett; Oak Valley Mineral and Land, LP; Post Oak Mavros II, LLC; Sortida Resources, LLC; Sitio Permian, LP; Sitio Permian, LLC; Mongoose Minerals, LLC; Baloney Feathers, Ltd.; Camarie Oil and Gas, LLC; Ross Duncan Properties, LLC; Featherstone Development Corporation; Big Three Energy Group, L.L.C.; and Blind Side, LLC.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the W/2 of Section 34, Township 18 South, Range 34 East, and Lots 3-4, S/2 NW/4, and SW/4 (W/2 equivalent) of Irregular Section 3, Township 19 South, Range 34 East NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, diversely owned oil and gas production at the Art Smith Tank Battery insofar as all existing and future wells drilled in the following spacing units:

- (a) The 324.32-acre spacing unit comprised of the W/2 W/2 of Section 34, T18S-R34E, and Lot 4, SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, T19S-R34E, in the Scharb; Bone Spring [55610] and Airstrip; Bone Spring [960] – currently dedicated to the Art Smith State Com 111H (API. No. 30-025-55288) and Art Smith State Com 121H (API. No. 30-025-55210);
- (b) The 324.28-acre spacing unit comprised of the E/2 W/2 of Section 34, T18S-R34E, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 3, T19S-R34E, in the Scharb; Bone Spring [55610] and Airstrip; Bone Spring [960] – currently dedicated to the Art Smith State Com 112H (API. No. 30-025-55335) and Art Smith State Com 122H (API. No. 30-025-55336);
- (c) The 324.32-acre spacing unit comprised of the W/2 W/2 of Section 34, T18S-R34E, and Lot 4, SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, T19S-R34E, in the Airstrip; Wolfcamp [970] – currently dedicated to the Art Smith State Com 241H (API. No. 30-025-55208)
- (d) The 324.28-acre spacing unit comprised of the E/2 W/2 of Section 34, T18S-R34E, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 3, T19S-R34E, in the Airstrip; Wolfcamp [970] – currently dedicated to the Art Smith State Com 242H (API. No. 30-025-55337);
- (e) The 320-acre spacing unit comprised of the W/2 of Section 34, T18S-R34E, in the Airstrip; Bone Spring [960] – currently dedicated to the Art Smith State 130H (API. No. 30-025-55344) u-turn well; and
- (f) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Art Smith Tank Battery (located off the project area in the SW/4 SE/4 (Unit O) of Section 27, Township 18 South, Range 34 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Isaac Evans, Matador Production Company, (972) 587-4628 or isaac.evans@matadorresources.com.
#00307045

67100754

00307045

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1094**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

- included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 3-6-2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1094
Operator: Matador Production Company (228937)
Central Tank Battery: Art Smith Tank Battery
Central Tank Battery Location: UL O, Section 27, Township 18 South, Range 34 East
Gas Title Transfer Meter Location: UL O, Section 27, Township 18 South, Range 34 East

Pools

Pool Name	Pool Code
AIRSTRIP;BONE SPRING	960
AIRSTRIP;WOLFCAMP	970
SCHARB;BONE SPRING	55610

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 205382 PUN 1411171	E2W2	34-18S-34E
	E2W2	03-19S-34E
CA Bone Spring SLO 205384 PUN 1411171	W2W2	34-18S-34E
	W2W2	03-19S-34E
CA Wolfcamp SLO 205386 PUN 1411031	W2W2	34-18S-34E
	W2W2	03-19S-34E
CA Wolfcamp SLO 205387 PUN 1411025	E2W2	34-18S-34E
	E2W2	03-19S-34E
SLO Lease E0-5014-0008	W2	34-18S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-55288	ART SMITH STATE COM #111H	W2W2	03-19S-34E	55610
		W2W2	34-18S-34E	960
30-025-55210	ART SMITH STATE COM #121H	W2W2	03-19S-34E	55610
		W2W2	34-18S-34E	960
30-025-55335	ART SMITH STATE COM #112H	E2W2	03-19S-34E	55610
		E2W2	34-18S-34E	960
30-025-55336	ART SMITH STATE COM #122H	E2W2	03-19S-34E	55610
		E2W2	34-18S-34E	960
30-025-55208	ART SMITH STATE COM #241H	W2W2	34-18S-34E	970
		W2W2	03-19S-34E	970
30-025-55337	ART SMITH STATE COM #242H	E2W2	34-18S-34E	970
		E2W2	03-19S-34E	970
30-025-55344	ART SMITH STATE #130H	W2	34-18S-34E	960

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 538251

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 538251
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/9/2026