

AE Order Number Banner

Application Number: pDZD2606938285

Initial Application Part I

WFX-1068

FORTY ACRES ENERGY, LLC [371416]

Received: 2/6/2026

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: FORTY ACRES ENERGY, LLC **OGRID Number:** 371416
Well Name: Multiple **API:** Multiple
Pool: EUMONT;YATES-7 RVRS-QUEEN (OIL) **Pool Code:** 22800

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

02/06/2026

Jessica LaMarro

 Print or Type Name

Date

832-706-0051

Phone Number

Jessica LaMarro

 Signature

jessica@faenergyus.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: FORTY ACRES ENERGY, LLC
ADDRESS: 11757 Katy Freeway, Suite 725, Houston, TX 77079
CONTACT PARTY: Jessica LaMarro PHONE: (832) 706 0049

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: R-14616

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

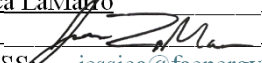
*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Jessica LaMarro TITLE: Geologist
SIGNATURE:  DATE: 12/15/2025
E-MAIL ADDRESS: jessica@faenergyus.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

Tubing Size: _____ Lining Material: _____

Type of Packer: _____

Packer Setting Depth: _____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Part III.

iii. Well Data (Well 1 of 2)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-26734

WELL NAME & NUMBER: WEST EUMONT UNIT #611

WELL LOCATION: 1980 FWL 1980 FSL K 27 20S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

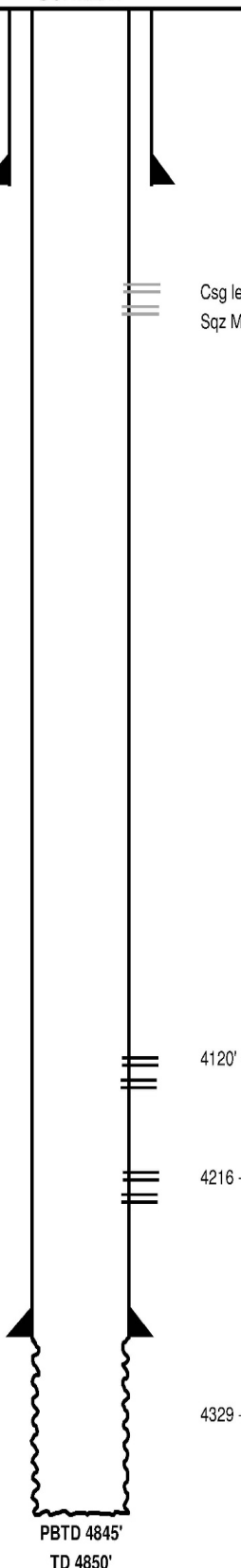
CURRENT

Surface Csg
 Size: 8 5/8"
 Wt.&Thrd: 24#
 Grade: _____
 Set @: 385'
 Sxs cmt: 200 sx
 Circ: Yes
 TOC: Surface
 Hole Size: 11"

KB: _____
 DF: _____
 GL: 3588'
 Spud Date: 4/9/1980
 Compl. Date: 5/23/1980

- RUSTLER (Top @ 1638')
- SALT (Top @ 1838')
- TANSILL (Top @ 3061')
- YATES (Top @ 3220')
- SEVEN RIVERS (Top @ 3690')
- QUEEN (Top @ 4099')
- GRAYBURG (Top @ 4586')

Production Csg
 Size: 5 1/2"
 Wt.&Thrd: 17#
 Grade: _____
 Set @: 4329'
 Sxs Cmt: 950 sx
 Circ: Yes
 TOC: Surface
 Hole Size: 7 7/8"



Csg leak 900'
 Sqz May 2007 w/ 150 sx

4120' - 4140', 2 SPF, 0.4" holes - May 1980
 3300 gal 15% HCl - May 1980
 333 gal 15% NEFE, 160 bbl water - March 2022

4216 - 4256', 2 SPF, 0.4" holes - May 1980
 3000 gal 15% HCl - May 1980
 333 gal 15% NEFE, 160 bbl water - March 2022

4329 - 4845', Open Hole - May 2007
 1300 gal 15% NEFE, 35 bbl flush - May 2007
 333 gal 15% NEFE, 160 bbl water - March 2022

PBDT 4845'
 TD 4850'

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 385'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 4,329'
 Top of Cement: 436'
 Cement with Surface
 Method Determined: Circulated

History - Highlights

1980-04: Perf 4216-4256. Acidize w/ 300 15% HCl. Swabbed dry. Set CIBP @ 4190'. Perf 4120-4140. Acidize with 3300 gal 15% HCl. Showed oil.
 2007-05: Casing leak 887-919. Squeezed. Passed MIT but lost 20psi from 540 psi during 30 minute test.
 2007-05: Tested deep formation. Drilling down to 4850' with 4-3/4" bit. No oil. Installed 5.5 RBP @ 4066'.
 2013-11: Removed RBP, cleanout well to TD& RTP
 2022-03: FROM 4086'.PUMPED 1000 GALS 15%NNE FE ACID FOLLOWED BY 480 FW FW W/ BIOCID. MTP 3502 PSI, ATP 3413, MTR 11.47 BPM, 10.93 BPM. ISIP 984 PSI, 5 MIN731 PSI, 10 MIN 601 PSI, 15 MIN 477 PSI. OPEN TBG TO HALF TANK AND BLOW WELL DOWN. PICK UP SWAB TOOLS IFL 950

INJECTION WELL DATA SHEET

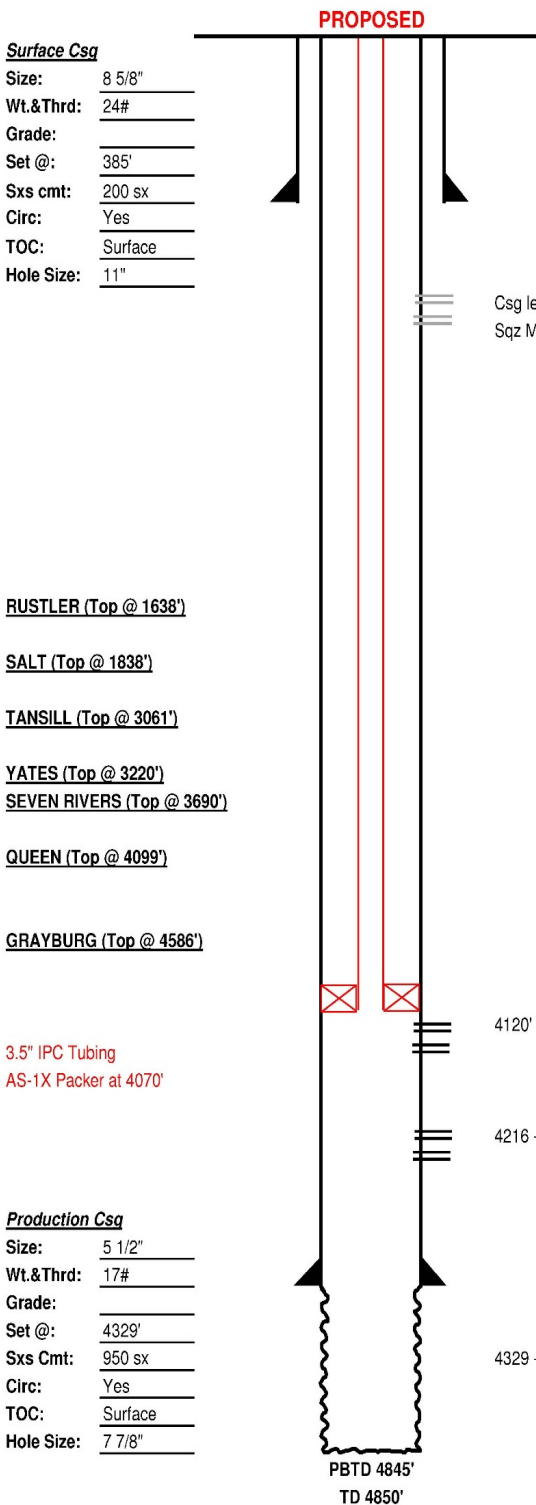
iii. Well Data (Well 1 of 2)

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-26734

WELL NAME & NUMBER: WEST EUMONT UNIT #611

WELL LOCATION: 1980 FWL 1980 FSL K 27 20S 36E
 FOOTAGE LOCATION UL SEC TWN RGE



Surface Csg
 Size: 8 5/8"
 Wt.&Thrd: 24#
 Grade: _____
 Set @: 385'
 Sxs cmt: 200 sx
 Circ: Yes
 TOC: Surface
 Hole Size: 11"

KB: _____
 DF: _____
 GL: 3588'
 Spud Date: 4/9/1980
 Compl. Date: 5/23/1980

RUSTLER (Top @ 1638')
SALT (Top @ 1838')
TANSILL (Top @ 3061')
YATES (Top @ 3220')
SEVEN RIVERS (Top @ 3690')
QUEEN (Top @ 4099')
GRAYBURG (Top @ 4586')

3.5" IPC Tubing
 AS-1X Packer at 4070'

Production Csg
 Size: 5 1/2"
 Wt.&Thrd: 17#
 Grade: _____
 Set @: 4329'
 Sxs Cmt: 950 sx
 Circ: Yes
 TOC: Surface
 Hole Size: 7 7/8"

Csg leak 900'
 Sqz May 2007 w/ 150 sx

4120' - 4140', 2 SPF, 0.4" holes - May 1980
 3300 gal 15% HCl - May 1980
 333 gal 15% NEFE, 160 bbl water - March 2022

4216 - 4256', 2 SPF, 0.4" holes - May 1980
 3000 gal 15% HCl - May 1980
 333 gal 15% NEFE, 160 bbl water - March 2022

4329 - 4845', Open Hole - May 2007
 1300 gal 15% NEFE, 35 bbl flush - May 2007
 333 gal 15% NEFE, 160 bbl water - March 2022

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 385'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 4,329'
 Top of Cement: surface
 Cement with 950sx
 Method Determined: Circulated

Yates-Seven Rivers-Queen Inj. Zone
~3,550' to 4,500'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~4,070'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in the Queen and OH in Grayburg.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-4,586'

PROPOSED PROCEDURE: MIRU. PU work string and TIH w/ 4-3/4 bit. Clean out to 4500'. Circulate clean. POOH w/ bit. PU & RIH w/ packer to acidize. Acidize perfs and open hole 4120-4500' w/ ~5000 gals 15% NEFE HCl acid w/ rock salt & flush w/ ~200 bbls 2% KCL wtr. Release & POOH w/ packer. TIH w/ injection packer on 3-1/2" J-55 IPC tbhg. Set pkr @ 50' above top perf. Perform MIT. Put on injection.

INJECTION WELL DATA SHEET

iii. Well Data (Well 2 of 2)

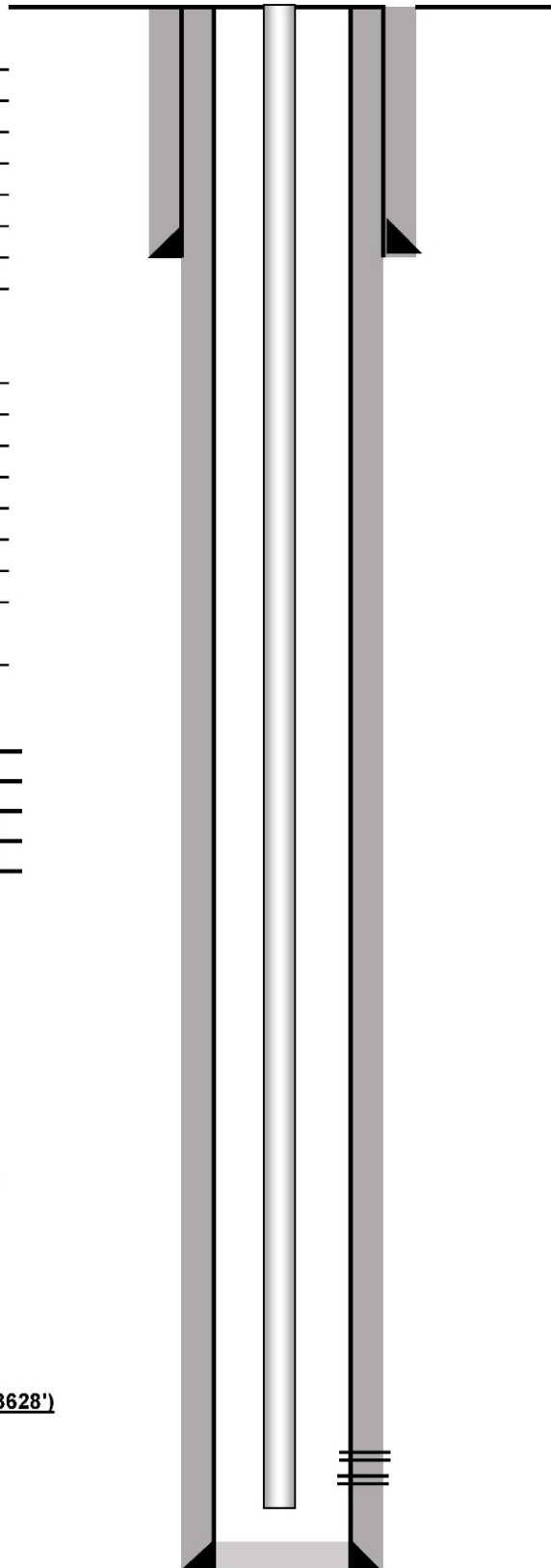
OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-27009

WELL NAME & NUMBER: WEST EUMONT UNIT #612

WELL LOCATION: 1980 FEL 660 FSL O 27 20S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

CURRENT



Surface Csg

Size: 8 5/8
 Wt.&Thrd: 24
 Grade: _____
 Set @: 352
 Sxs cmt: 300
 Circ: Yes
 TOC: 0
 Hole Size: 12 1/4

Production Csg

Size: 5 1/2
 Wt.&Thrd: 14
 Grade: K-55
 Set @: 4518
 Sxs Cmt: 1400
 Circ: Yes
 TOC: 0
 Hole Size: 7 7/8
 DV Tool: _____
 Sxs Cmt: _____

KB (ft): 3592
 DF (ft): _____
 GL (ft): 3583
 Spud Date: 8/29/1980
 Compl. Date: 11/5/1980

RUSTLER (Top @ 1608')

SALT (Top @ 1720')

TANSILL (Top @ 3023')

YATES (Top @ 3189')

SEVEN RIVERS (Top @ 3628')

3612-3677 15 shots

QUEEN (Top @ 4073')

PBTB 4500
 TD 4518

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 352'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 4,518'
 Top of Cement: surface
 Cement with 1400sx
 Method Determined: Circulated

History – Highlights

1980-09: Perfed 3612-3677. Pumped 1500 gal acid + 30k gal water & 18k # 20/40 sand & 21k # 10/20 sand.

INJECTION WELL DATA SHEET

iii. Well Data (Well 2 of 2)

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-27009

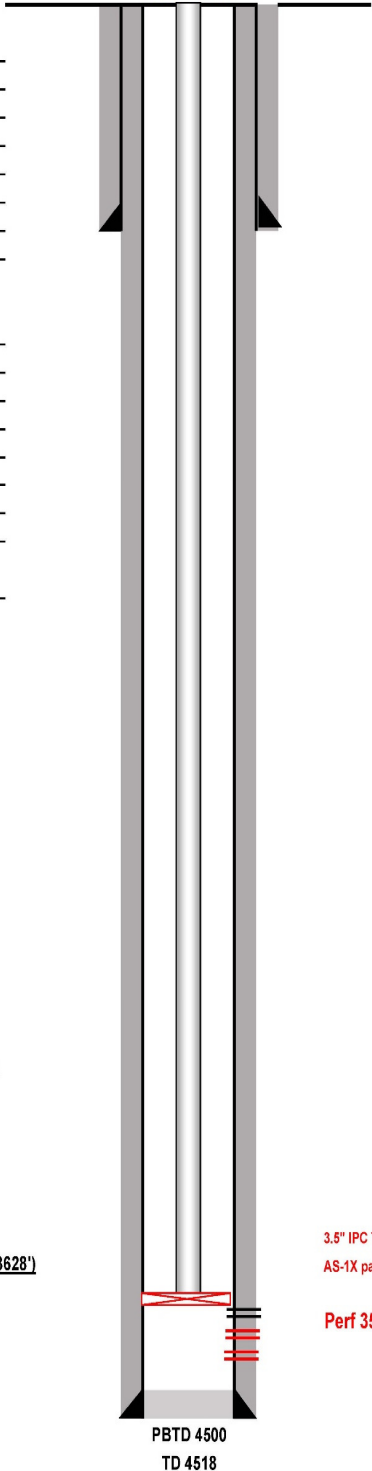
WELL NAME & NUMBER: WEST EUMONT UNIT #612

WELL LOCATION: 1980 FEL 660 FSL O 27 20S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

PROPOSED

Surface Csg
 Size: 8 5/8
 Wt.&Thrd: 24
 Grade: _____
 Set @: 352
 Sxs cmt: 300
 Circ: Yes
 TOC: 0
 Hole Size: 12 1/4

Production Csg
 Size: 5 1/2
 Wt.&Thrd: 14
 Grade: K-55
 Set @: 4518
 Sxs Cmt: 1400
 Circ: Yes
 TOC: 0
 Hole Size: 7 7/8
 DV Tool: _____
 Sxs Cmt: _____



3.5" IPC Tubing
 AS-1X packer at 3500'
 Perf 3550'-4500' PROPOSED TO CONVERT TO INJECTION

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 352'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 4,518'
 Top of Cement: surface
 Cement with 1400sx
 Method Determined: Circulated

Yates-Seven Rivers-Queen Inj. Zone
~3,550' to 4,500'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,500'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently a Gas well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)
4. Well HAS been perforated before.
 - Currently open in the Yates/Seven Rivers.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +/-4,550'

PROPOSED PROCEDURE: MIRU. TIH w/ 4-3/4 bit. Clean out to PBDT @ 4500'. Circulate clean. POOH w/ bit. RU w/ wireline. Add perfs 3550-4500'. POOH w/ wireline. PU & RIH w/ packer to acidize. Acidize perfs 3550-4500' w/ ~5000 gals 15% NEFE HCl acid w/ rock salt & flush w/ ~200 bbls 2% KCL wtr. Release & POOH w/ packer. TIH w/ injection packer on 3-1/2" J-55 IPC tbg. Set pkr @ 50' above top perf. MIT. Put on

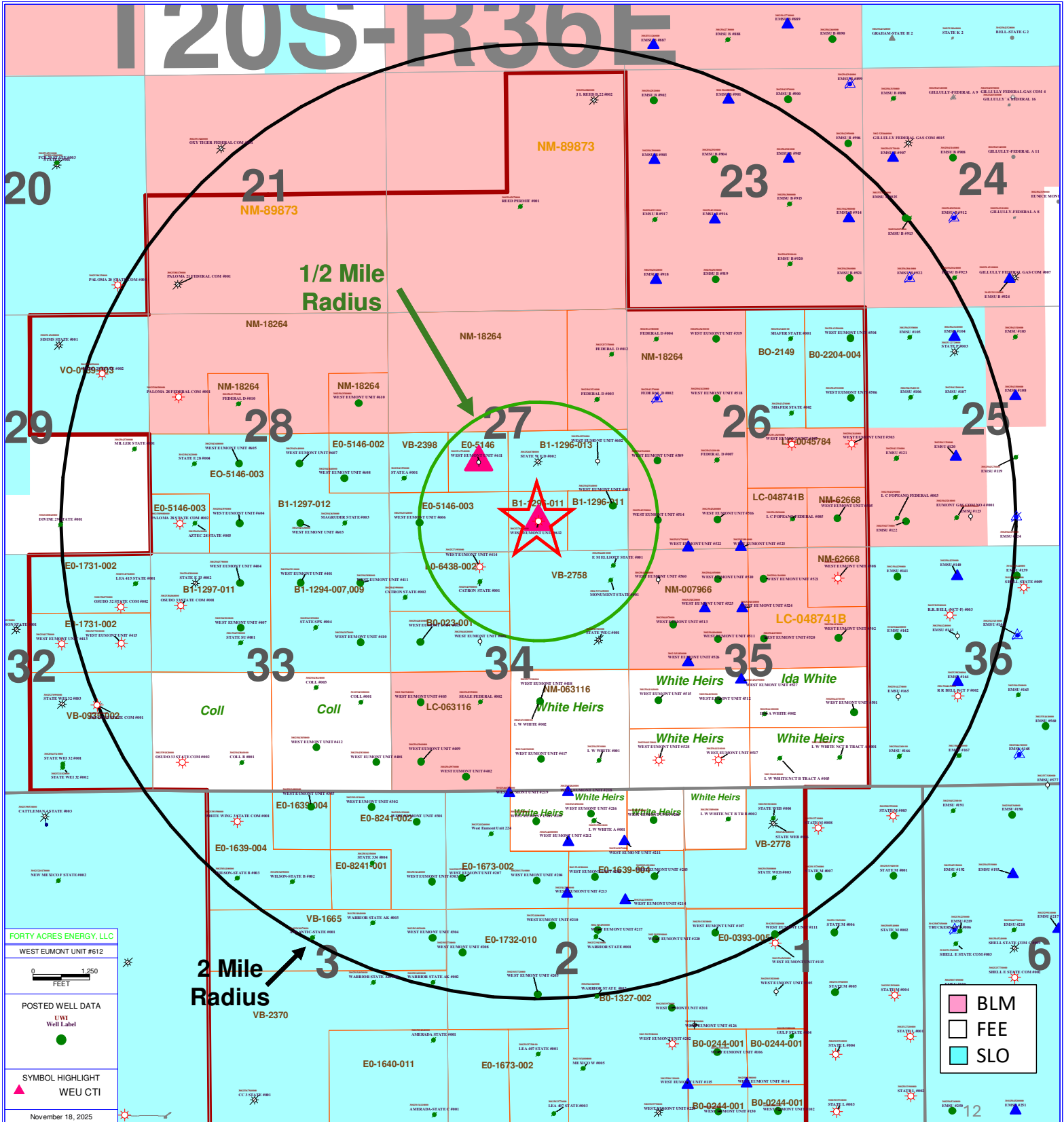
Part V.

V.

Exhibit A2 shows 11 unique well locations within a 1/2 mile radius of the proposed injector location, and 176 unique well locations within a 2-mile radius.

WEST EUMONT UNIT #612

API: 30-025-27009



Part VI.

Following Exhibits, B1-B2, are the tabulation of the wells with each well's type, construction, date drilled, location, depth, and completion date of wells within a ½ mile radius that are displayed in Exhibits A1-A2. The plugged well wellbore diagrams are displayed in Exhibits C1-C5.

Exhibit B1

WEST EUMONT UNIT #611

API: 30-025-26734

1/2 Mile Radius	LMV/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #611 (ft)
30025267340000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #611	4850	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAM ANDRES	4/9/1980	5/22/1980	20S	36E	27	1980 FWL 1980 FSL	0.0
30025268780000		FINLEY RESOURCES INCORPORATED	STATE W E D #002	4303	PLUGGAS	PLUGGED	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL	1309.8
30025043550000		JAMES L EVANS	STATE A #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FWL 1650 FSL	1685.5
30025270090000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RFRS-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL	1860.0
30025043540000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #606	3990	OIL	[22800] EUMONT; YATES-7 RFRS-QUEEN (OIL)	2/11/1955	3/1/1955	20S	36E	27	660 FWL 660 FSL	1869.2
30025271950000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #414	4396	GAS	[76480] EUMONT; YATES-7 RFRS-QUEEN (GAS)	4/3/1981	6/10/1981	20S	36E	34	1980 FWL 330 FNL	2310.3
30025043530000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #602	7201	TA	[22800] EUMONT; YATES-7 RFRS-QUEEN (OIL)	1/24/1954	4/17/1954	20S	36E	27	660 FEL 1980 FSL	2628.8
30025043980000		STRATA PETROLEUM COMPANY	CATRON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL	2641.3

Exhibit B2

WEST EUMONT UNIT #612

API: 30-025-27009

UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #612 (ft)
30025270090000	FOR TY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL	0.0
30025266780000	FINLEY RESOURCES INCORPORATED	STATE W E D #002	4303	PLUGGAS	PLUGGED	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL	1320.7
30025271950000	FOR TY ACRES ENERGY, LLC	WEST EUMONT UNIT #414	4396	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	4/3/1981	6/10/1981	20S	36E	34	1980 FWL 330 FNL	1641.7
30025043560000	FOR TY ACRES ENERGY, LLC	WEST EUMONT UNIT #601	4080	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/12/1953	8/17/1955	20S	36E	27	330 FEL 990 FSL	1681.8
30025267340000	FOR TY ACRES ENERGY, LLC	WEST EUMONT UNIT #611	4850	TA	[23000] EUNICE MONUMENT; GRAVBURG-SAN ANDRES	4/9/1980	5/22/1980	20S	36E	27	1980 FWL 1980 FSL	1860.0
30025043590000	STRATA PETROLEUM COMPANY	CATHON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL	1860.1
30025043530000	FOR TY ACRES ENERGY, LLC	WEST EUMONT UNIT #602	7201	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/24/1954	4/17/1954	20S	36E	27	660 FEL 1980 FSL	1866.6
30025044000000	MOELVAIN OIL & GAS PROPERTIES INC	E M ELLIOTT STATE #001	4008	PLUGOIL	PLUGGED	11/3/1955	12/12/1955	20S	36E	34	330 FEL 330 FNL	1920.4
30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE #001	4090	PLUGOIL	PLUGGED	4/4/2005	9/16/2005	20S	36E	34	390 FEL 660 FNL	2060.2
30025043540000	FOR TY ACRES ENERGY, LLC	WEST EUMONT UNIT #606	3990	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/11/1955	3/1/1955	20S	36E	27	660 FWL 660 FSL	2629.0
30025043390000	FOR TY ACRES ENERGY, LLC	WEST EUMONT UNIT #514	4025	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/10/1955	2/3/1955	20S	36E	26	660 FWL 660 FSL	2638.3

Part VI. Continued

Plugged Wellbore Diagrams

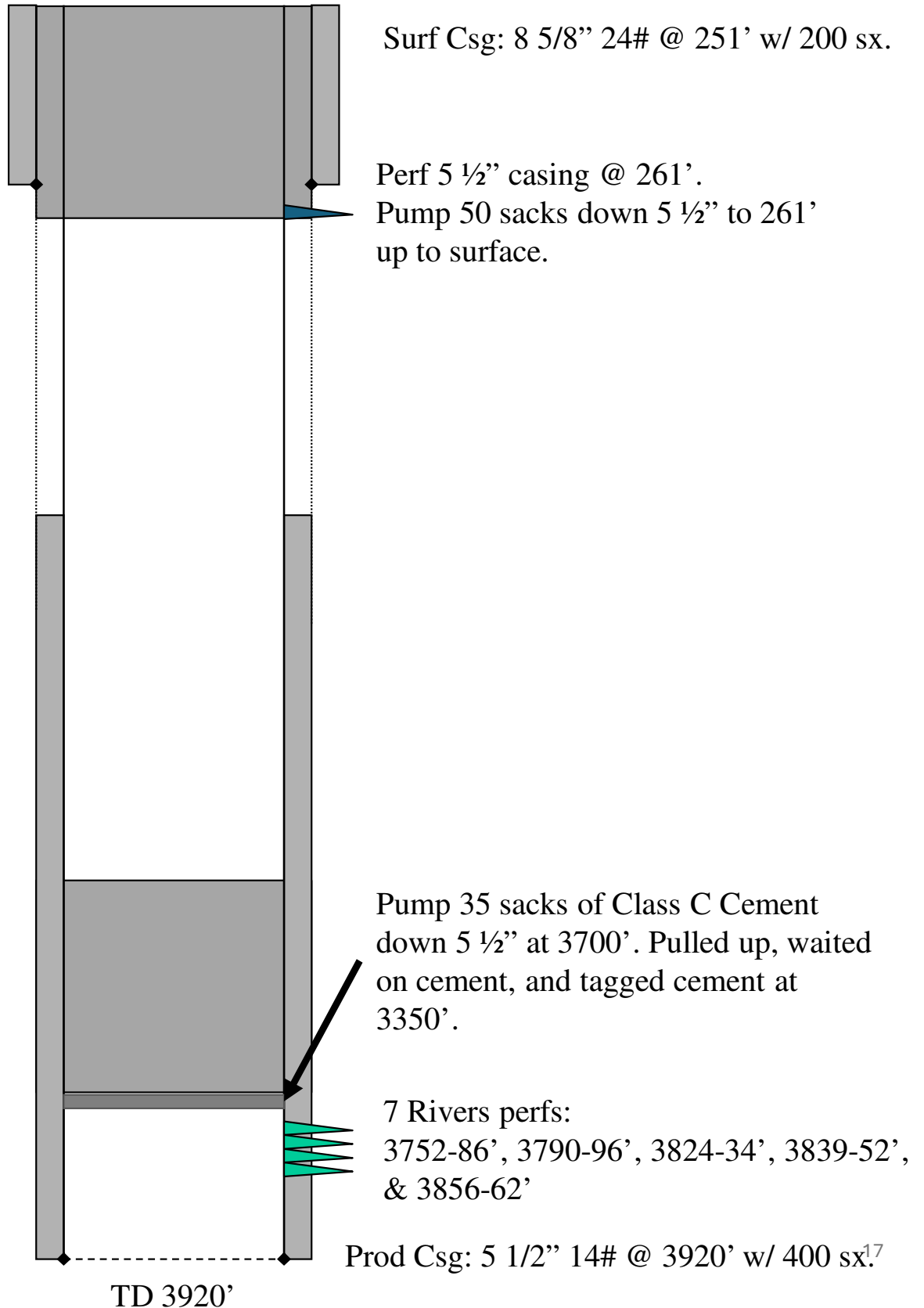
STATE A #001

VI. Exhibit C1

API # 30-025-04355

330 FWL & 1650 FSL

Section 27, T20S, R36E Lea Co., NM



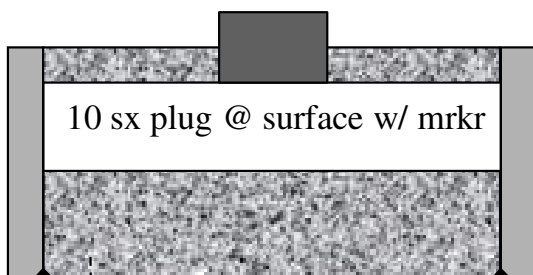
CATRON STATE #001

VI. Exhibit C2

API # 30-025-04398

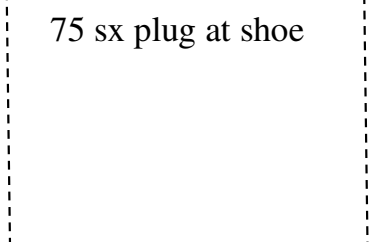
1980 FWL & 660 FNL

Section 34, T20S, R36E Lea Co., NM

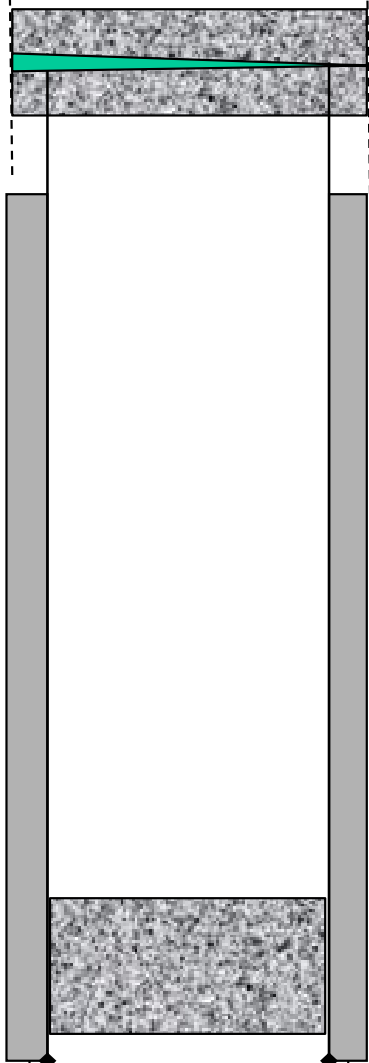


Status: Plugged (3/71)

13 3/8" @ 300' w/ 150 sx. Circ.



Cut off csg @ 1500', cmt plug 1440-1550'



30 sx cmt
3700 to 3550'

7 Rivers OH:
3710-3860'

7" 20# J-55 @ 3710' w/ 300 sx
TD 3860'

E M ELLIOTT STATE #001

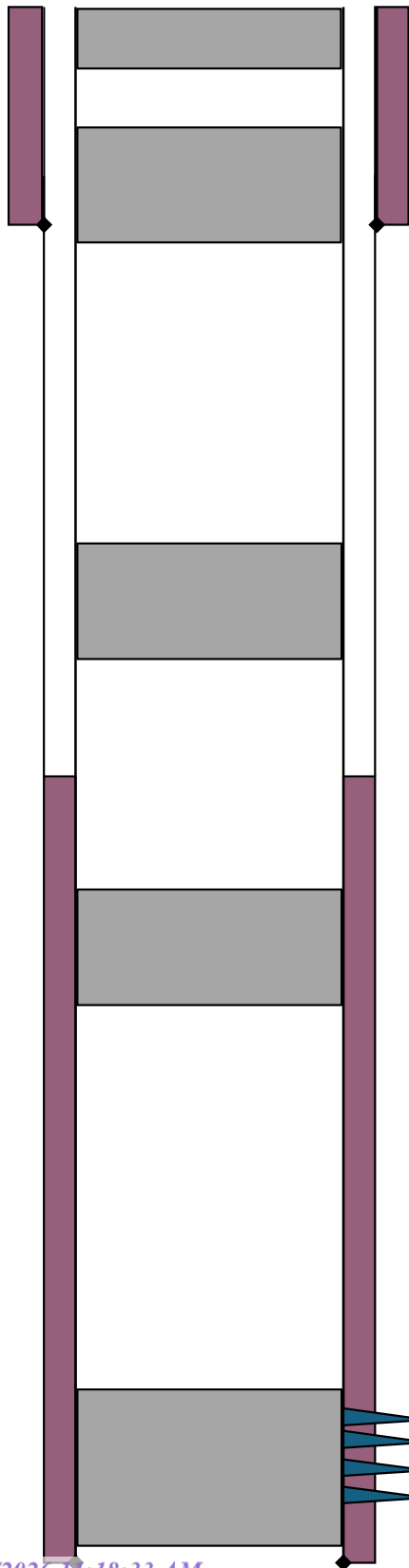
VI. Exhibit C3

API # 30-025-04400

330 FEL & 330 FNL

Section 34, T20S, R36E Lea Co., NM

8-5/8" 24#
set @ 321'.
Circ 275 sks



10 sks set @ top of surface

25 sks set @ 321'

25 sks circulated across top of
Rustler @ 1,530'

25 sks circulated across 5-1/2"
production string @ 2,151'

25 sks circulated across
perforations 3,950' to 4,000'

Perfs: 3,950' – 3,988'

5-1/2" 14# J-55
set @ 4,007'.
Cement 750 sks

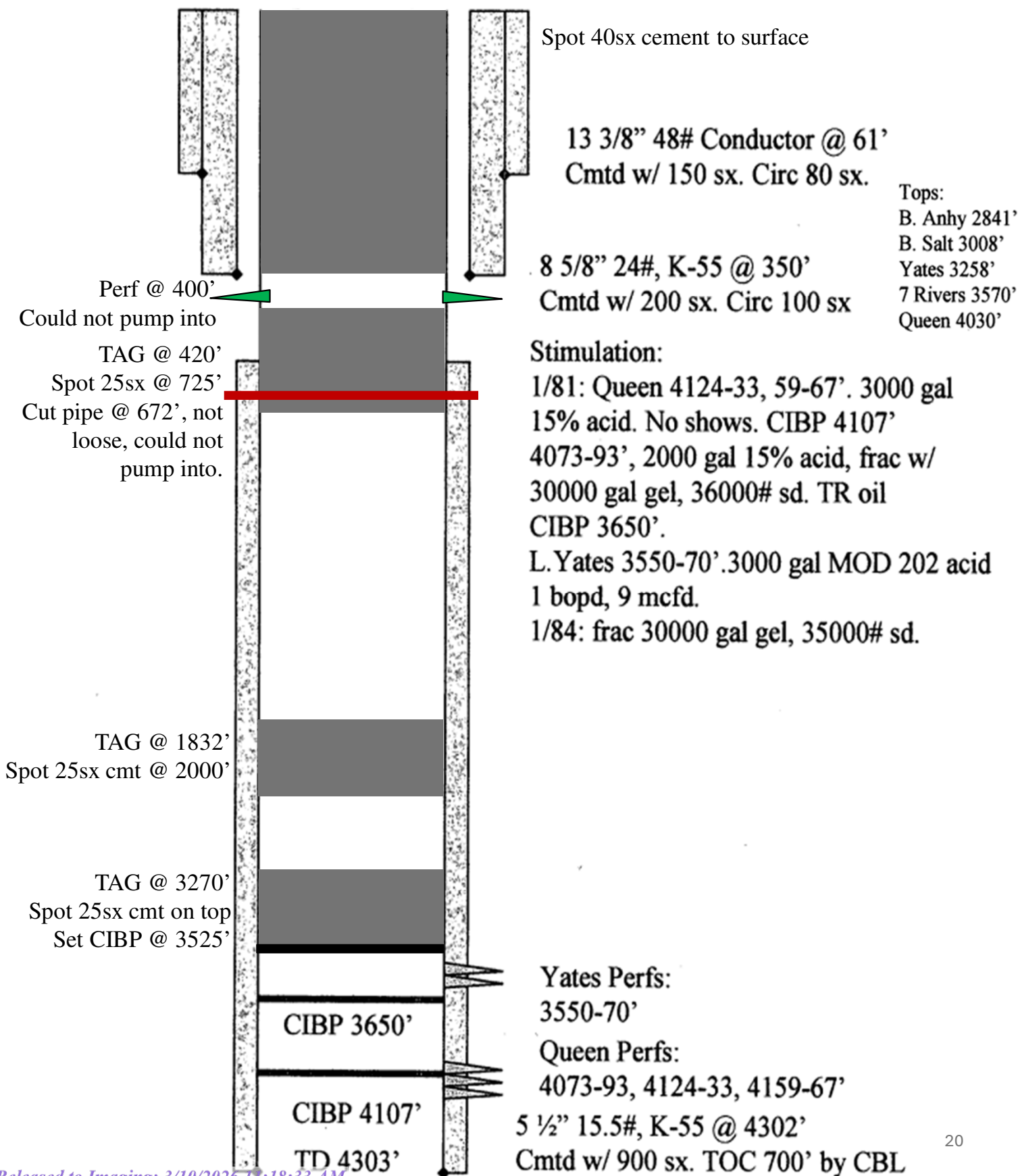
STATE W E D #002

VI. Exhibit C4

API # 30-025-26878

1980 FEL & 1980 FSL

Section 27, T20S, R36E Lea Co., NM



MONUMENT STATE #001

VI. Exhibit C5

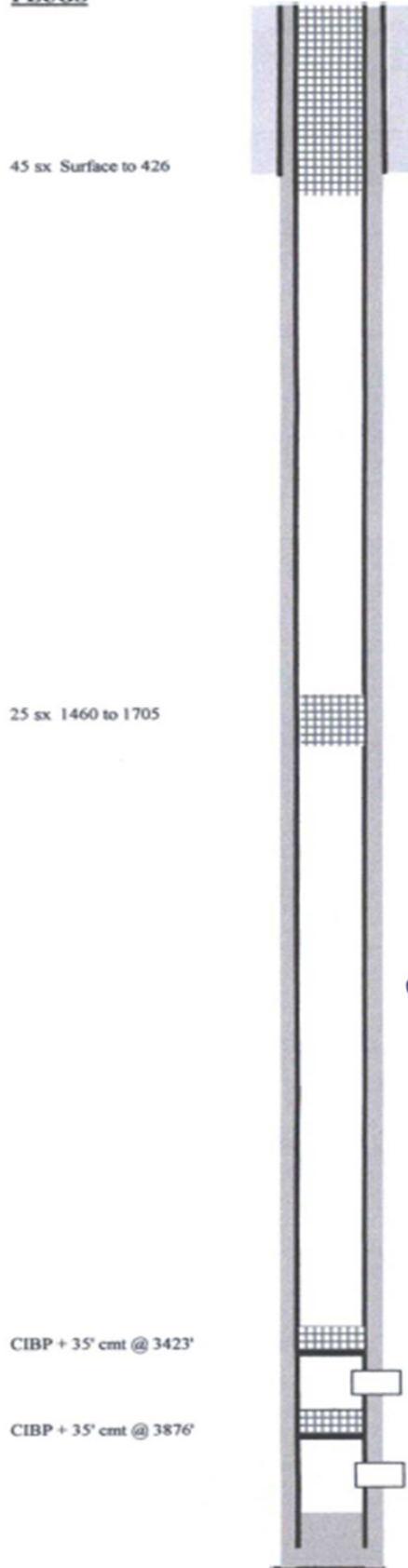
API # 30-025-37145

390 FEL & 660 FNL

Section 34, T20S, R36E Lea Co., NM

PLUGS

Monument State #1 API # 30-025-37145



8 5/8" 24# J-55 @ 360', Cement Circulated
Cement w/ 225 sx C, circulate 42 sx to surface

WELL PLUGGED 5/6/2016
BY AAA WELL SERVICE

Formation Tops	
Anhydrite	1540
Top of Salt	1645

4/14/16: POH w/ rods, NU BOP, RIH w/ bit and scraper
 4/15/16: POH w/ bit and scraper, RIH and hang rods
 Notify NMOCD of plugging 5/3/16 and left messages 5/4/16. Notified Maxey Brown 5/3/16
 5/5/16: RIH and set wireline CIBP @ 3876', dump 35' cement on top of it, Set wireline CIBP @ 3423' and duMp 35' cement on top of it, RIH w/ tubing, load hole w/ 9#plug mud and pull up to 1705'.
 5/6/16: Pump 25 sx Class C plug @ 1705', Pull up to 426' and fill casing w/ 45 sx cement, POH and top off casing w/ cement.

Plugs: CIBP + 35' cement @ 3876'
 CIBP + 35' cement @ 3423'
 25 sx class C from 1460' to 1705'
 45 sx class C from Surface to 426'

Base of Salt	2950
--------------	------

Yates Perforations: 3473-3547, 31 holes

Queen Perforations: 3926-4014, 50 holes

PBTD @ 4042'
 5 1/2 10.5# J-55 @ 4090
 Cmt w/ 422 sx lite, 225sx C, 4/11/05

VII. Proposed Injection Operation

1. The target average injection rate will be ~4,533-5,497 bwipd/inj. Maximum injection rate will be 10,000 bwipd/inj. The target average injection rate was calculated based on current estimated reservoir pressure, flow capacity calculated from WEU core data, and the estimated max surface injection pressures provided below. The average injection rate falls within the typical injection rates seen in WEU and in nearby Yates-Seven Rivers-Queen waterfloods.
2. The system will be a closed system.
3. Average injection pressure will be ~750 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injectors have top perforation depths ranging from 3,550' to 4,500' (667 to 793 psi maximum injection pressures, respectively), see the table below for individual well max injection pressures. Pending the results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.5 psi/ft (or 1,667 psi at 3,333').

Proposed Injector	Injection Interval		SIFL (ft)	Avg P _r (psi)	Thickness (ft)	kh (mD*ft)	Est Max P _{surf} (psi)	Est P _{bh} (psi)	Est Inj Rate (bwipd)
	Top	Btm							
WEST EUMONT UNIT #611	3,550	4,500	1,053	471	238	2,545	667	2,254	4,533
WEST EUMONT UNIT #612	3,550	4,500	487	218	238	2,545	793	2,380	5,497

4. Source of water is combination of produced and make-up water from Delaware Basin produced water. Tests performed show no compatibility issues.
5. Injection will be into the Yates-Seven Rivers-Queen formation, which is immediately productive in the area.

VIII. Geologic Data

The proposed waterflood will be injecting into the Yates-Seven Rivers-Queen reservoir. The portion that will be injected consists mainly of sandstones interbedded with dolomites and anhydrites. The reservoir quality rocks have porosities ranging from 10% to 20% and averages around 16%.

Formation Tops Are:

Formation	Tops		Contents
	WEST EUMONT UNIT #611 30-025-38908	WEST EUMONT UNIT #612 30-025-27009	
Alluvium	GL	GL	Fresh Water
Rustler	1638'	1608'	Anhydrite
Salado (top of salt)	1838'	1790'	Salt
Tansil (base of salt)	3061'	3023'	Gas, Oil, & Water
Yates	3220'	3389'	Gas, Oil, & Water
Seven Rivers	3690'	3628'	Gas, Oil, & Water
<i>Y-SR-Q Injection Interval</i>	<i>3550'-4500'</i>	<i>3550'-4500'</i>	<i>Gas, Oil, & Water</i>
Queen	4099'	4073'	Gas, Oil, & Water
<i>Grayburg</i>	<i>4586'</i>	<i>~4550'</i>	<i>Gas, Oil, & Water</i>
Total Depth	4850'	4518'	

IX. Proposed Stimulation Program

The injectors will be acidized with about 100 gallons of 15% HCl acid for each foot of perforations and flushed with about 10 bbl of water per foot of perforations. The purpose is to clean perf tunnels to connect the reservoir with the casing. A sand frac will not be pumped so as to maintain better vertical conformance in the target zone.

X. Logging and Test Data for Wells

The WEST EUMONT UNIT #611 and WEST EUMONT UNIT #612 will be converted to injectors. The well logs for these wells have been submitted to the NMOCD previously.

Test Data for the above-mentioned wells is as follows:

API	WELL LABEL	DATE	ZONE	PERF INTERVAL	METHOD	RESULT (O, G, W)
30-025-26734	WEST EUMONT UNIT #611	5/23/1980	EUMONT; YATES-7 RVRs-QUEEN (OIL)	4216-4256'	Acidize w/ 3000 gals 15% HCl	Swab Test Dry
30-025-26734	WEST EUMONT UNIT #611	7/6/1980	EUMONT; YATES-7 RVRs-QUEEN (OIL)	4120'-4140'	Set CIBP @ 4190'. Acidize w/ 3300 gals 15% HCl	IP 90 BOPD + 220 BW based on 24 hour test.
30-025-26734	WEST EUMONT UNIT #611	5/1/2007	EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4300'-4850'	Drilled out CIBP @ 4190'. Drilled down to 4850'. No Oil.	No oil.
30-025-26734	WEST EUMONT UNIT #611	11/1/2013	EUMONT; YATES-7 RVRs-QUEEN (OIL)	4120'-4256'	RTP. Remove BP.	No well test reported
30-025-26734	WEST EUMONT UNIT #611	3/1/2022	EUMONT; YATES-7 RVRs-QUEEN (OIL)	4120'-4256'	FROM 4086; PUMPED 1000 GALS 15% NNE FE ACID FOLLOWED BY 480 FW FW W/ BIOCID.	No well test reported
30-025-27009	WEST EUMONT UNIT #612	11/5/1980	EUMONT; YATES-7 RVRs-QUEEN (OIL)	3612'-3677'	Perfed 3612-3677. Pumped 1500 gal acid + 30k gal water & 18k # 20/40 sand & 21k # 10/20 sand.	IP 3.5 BO, 300 MCF, and 20 BW in 24hrs.

XI. Chemical Analysis of Fresh Water Wells

According to records from the Office of the State Engineer (Exhibit D1-D2) are no active water wells within ½ Mile of the proposed WEST EUMONT UNIT #611 and WEST EUMONT UNIT #612.

Forty Acres Energy has obtained water analyses on the CP-00602 and the CP-00587. The closest water well, the CP-00602, is 2.3 miles away from the WEU #612, 2.65 miles away from the WEU #611, 300' (md) deep, and considered a "shallow" water supply. The second well, the CP-00587, is 3.74 miles away from the WEU #612, 3.98 miles from the WEU #611, 250'(md) deep, and considered a "shallow" water supply. A location map for these wells in relation to samples taken can be found on Exhibit E1. The analyses for CP-00602 and CP-00587 can be found in Exhibits E2 and E3 respectively.

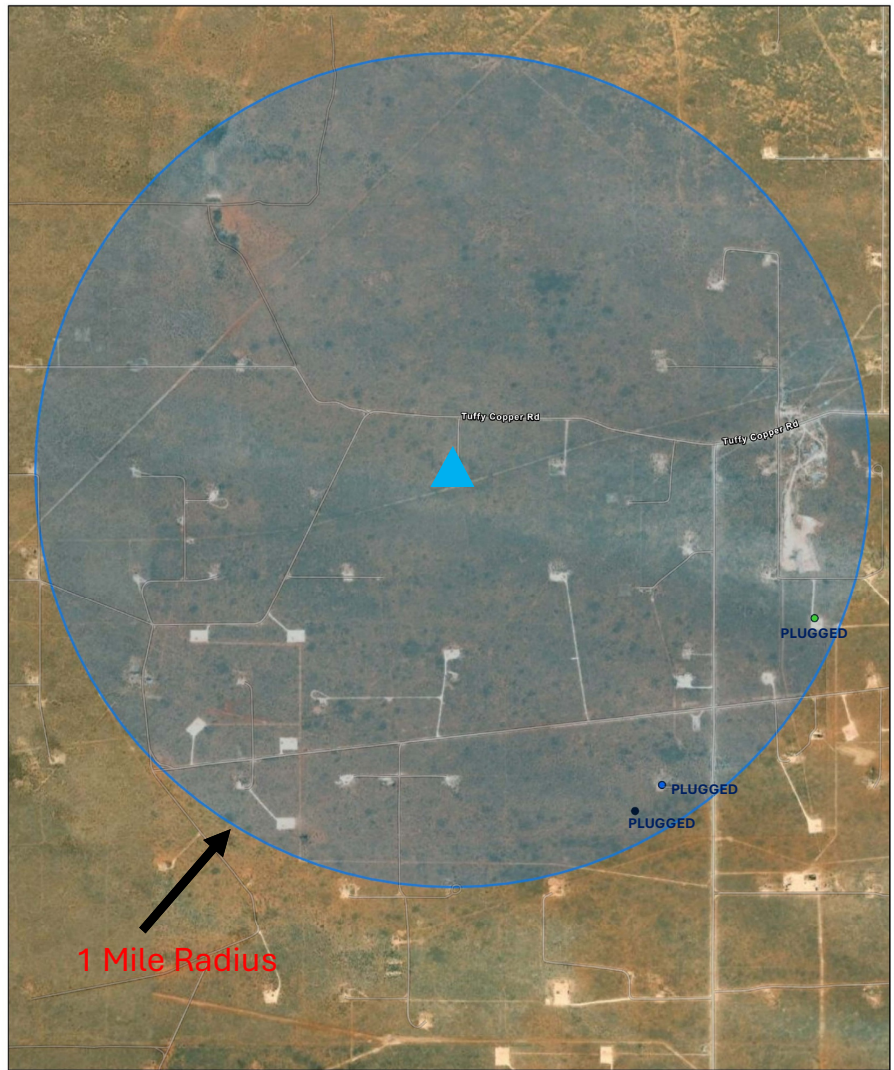
With respect to compatibility, the source of the water to be injected will be produced water from other Seven Rivers and Queen formations wells drilled within the Project area and water transfer lines. Exhibit E4 contains an analysis of produced water from the FORTY ACRES ENERGY, LLC's West Eumont Unit Injection Facility. We do not expect any water compatibility issues to arise from the proposed injection operations.

XI. Exhibit D1

API NUMBER: 30-025-26734
 Well: WEST EUMONT UNIT #611
 Location: Twn 20S Rge 36E Sec 27
 Footages: 1980 FWL 1980 FSL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13

Easting (X): **655469.74** mtrs
 Northing (Y): **3601748.22** mtrs



0 Active Water
 Wells Within 1 Mile

12/2/2025, 4:29:06 PM

GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

- Unknown
- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

- Unknown
- World Imagery
- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery
- Citations

1:14,500

0 0.13 0.25 0.5 mi
 0 0.23 0.45 0.9 km

Vendor: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

▲ C-108 Injector

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
L_02552	L	PRO	0.000	AMARADA PETROLEUM COMPANY	LE	L_02552		Plugged		Shallow	SE	NE	34	20S	36E	656292.0	3600557.0 *	●	1,447.5	
L_02540	L	PRO	0.000	AMARADA PETROLEUM CORP	LE	L_02540		Plugged		SW	SE	NE	34	20S	36E	656191.0	3600456.0 *	●	1,479.9	
L_15554	L	MON	0.000	FORTY ACRES ENERGY	LE	L_15554_POD1	NA	Plugged		SE	SW	SW	26	20S	36E	656867.7	3601203.1	●	1,500.5	

Record Count: 3

Filters Applied:

UTM Filters (in meters):

Easting: 655469.74

Northing: 3601748.22

Radius: 1609.3

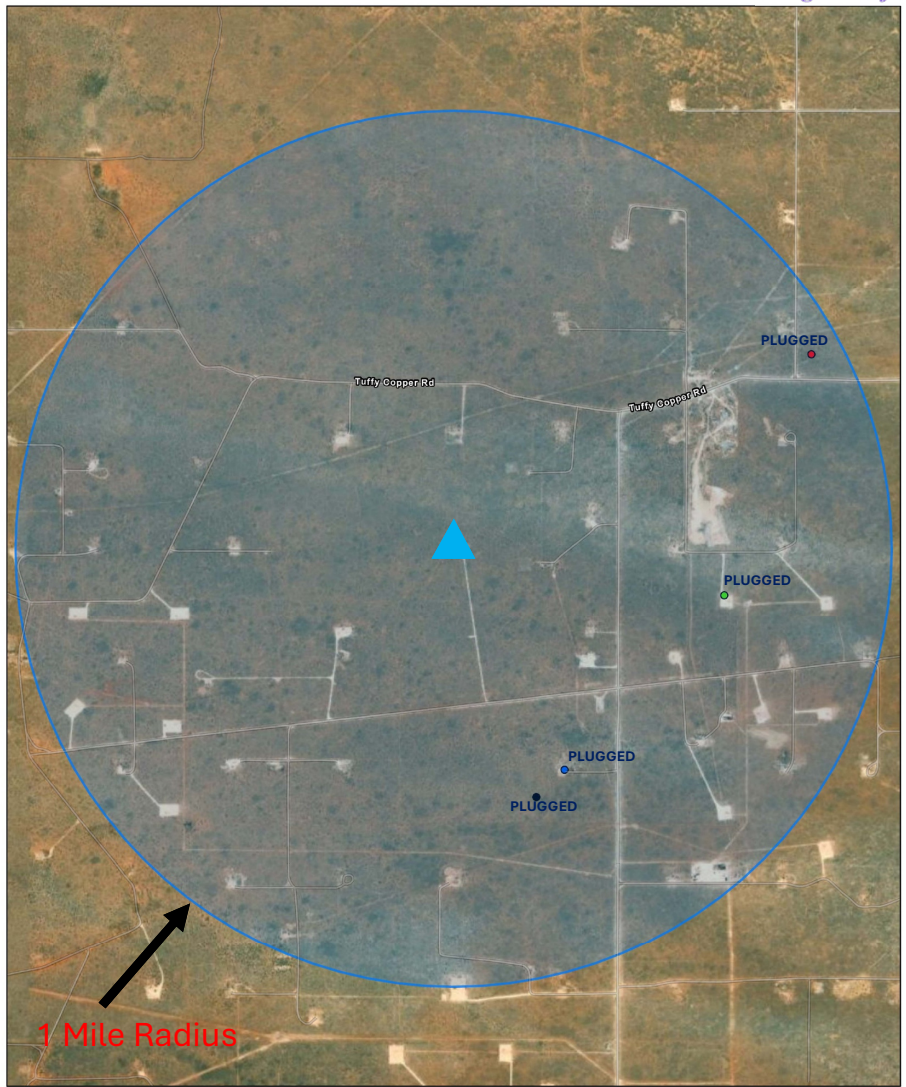
Sorted By: Distance

XI. Exhibit D2

API NUMBER: 30-025-27009
 Well: WEST EUMONT UNIT #612
 Location: Twn 20S Rge 36E Sec 27
 Footages: 1980 FEL 660 FSL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13

Easting (X): **655875.16** mtrs
 Northing (Y): **3601351.99** mtrs



12/2/2025, 4:46:20 PM

GIS WATERS PODs

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

Unknown

- Pending
- Active
- Inactive
- Changed Location of Well
- Capped
- Plugged

World Imagery

- Low Resolution 15m Imagery
- High Resolution 60cm Imagery
- High Resolution 30cm Imagery

Citations

1:14,000

0 0.13 0.25 0.5 mi
0 0.2 0.4 0.8 km

Vendor Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

▲ C-108 Injector

0 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
L_02552	L	PRO	0.000	AMARADA PETROLEUM COMPANY	LE	L_02552		Plugged		Shallow	SE	NE	34	20S	36E	656292.0	3600557.0 *	●	897.6	
L_02540	L	PRO	0.000	AMARADA PETROLEUM CORP	LE	L_02540		Plugged			SW	SE	NE	34	20S	36E	656191.0	3600456.0 *	●	950.0
L_15554	L	MON	0.000	FORTY ACRES ENERGY	LE	L_15554_POD1	NA	Plugged			SE	SW	SW	26	20S	36E	656867.7	3601203.1	●	1,003.6
L_02584	L	PRO	0.000	AMARADA PETROLEUM CORPORATION	LE	L_02584		Plugged		Shallow	SE	SE	NW	26	20S	36E	657173.0	3602082.0 *	●	1,489.1

Record Count: 4

Filters Applied:

UTM Filters (in meters):

Easting: 655875.16

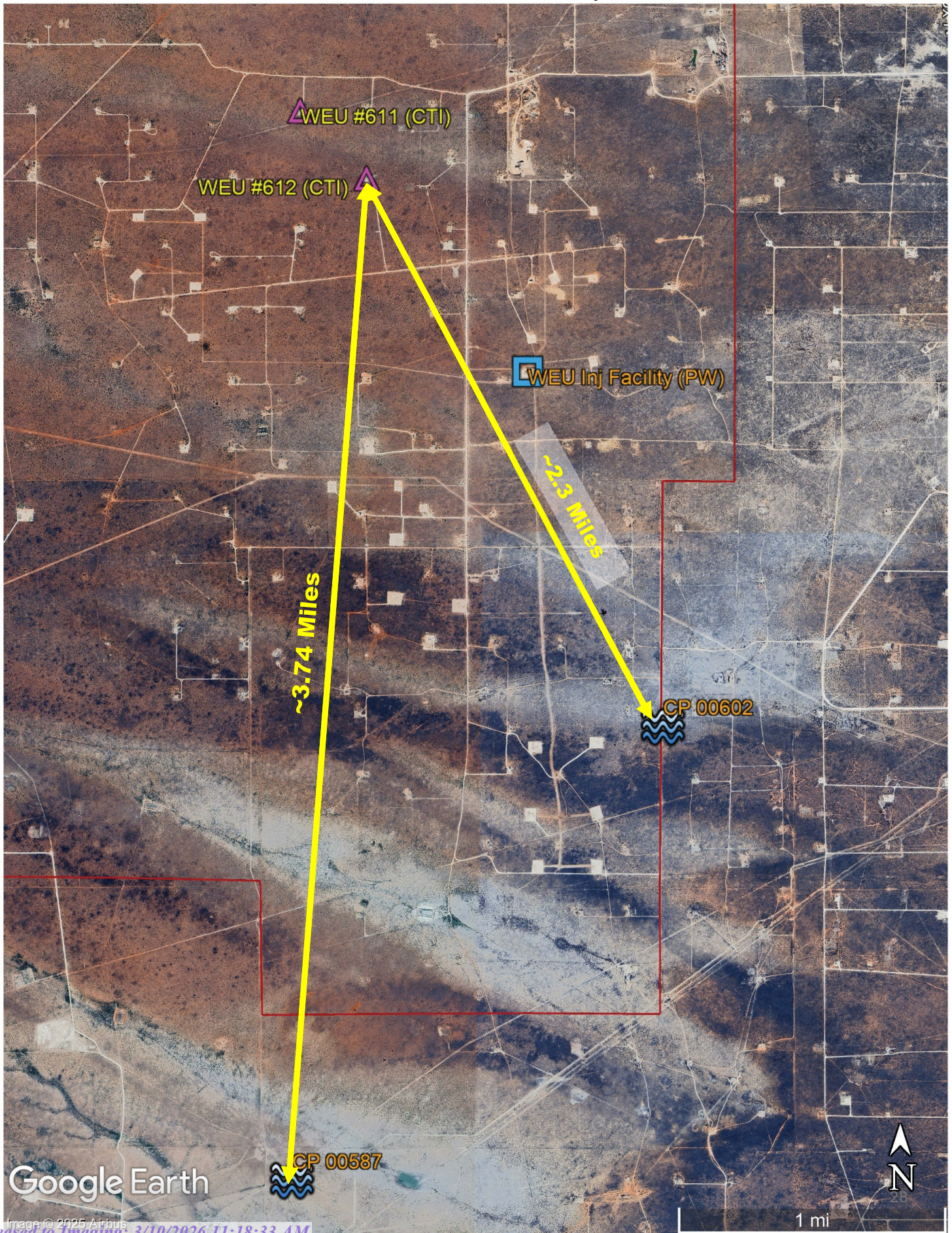
Northing: 3601351.99

Radius: 1609.3

Sorted By: Distance

XI. Exhibit E1

Fresh & Produced Water Sample Locations



XI. Exhibit E2

Impact Water Analysis Report



SYSTEM IDENTIFICATION
 Company: Merchant Land and Cattle
 Location: Fenceline Watering
 Sample Source: Tank
 Salesman: David Garcia

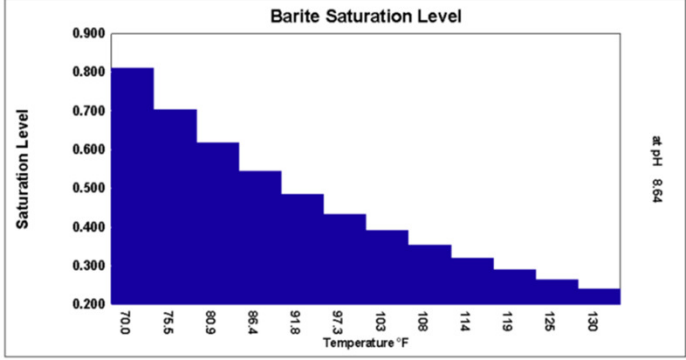
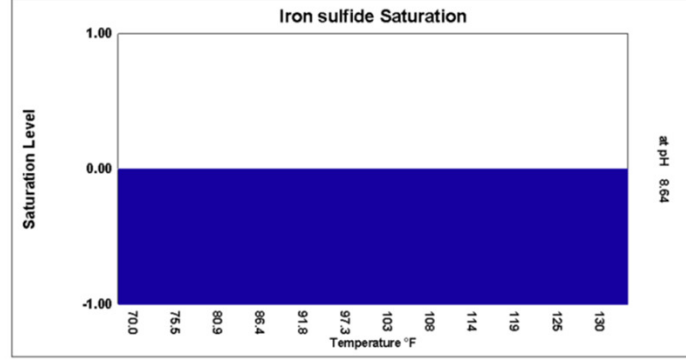
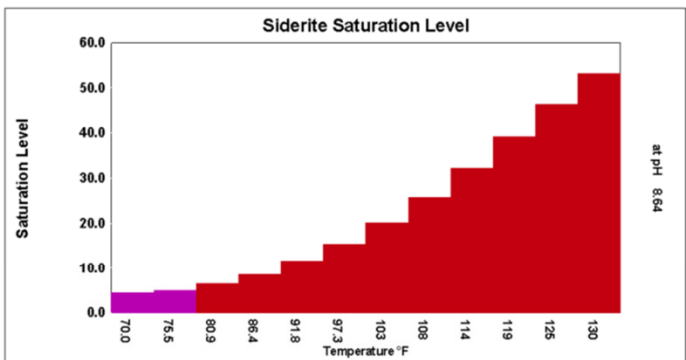
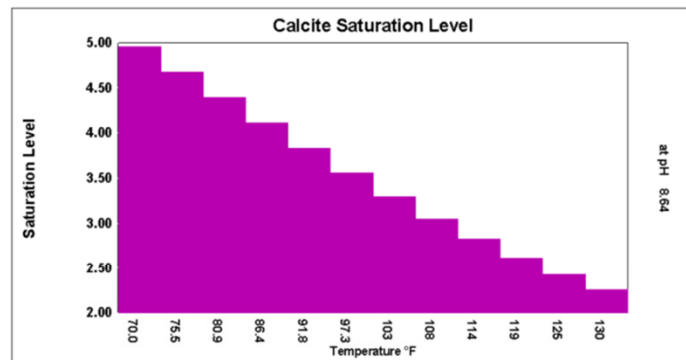
Sample ID#: 89925
 Sample Date: 12-20-2017
 Report Date: 01-02-2018

WATER CHEMISTRY			
CATIONS		ANIONS	
Calcium(as Ca)	22.08	Chloride(as Cl)	300.00
Magnesium(as Mg)	3.66	Sulfate(as SO ₄)	227.00
Barium(as Ba)	0.01	Dissolved CO ₂ (as CO ₂)	ND
Strontium(as Sr)	0.36	Bicarbonate(as HCO ₃)	354.15
Potassium(as K)	0.00	H ₂ S (as H ₂ S)	ND
Lithium(as Li)	0.00	Boron(as B)	7.57
Iron(as Fe)	0.42	PARAMETERS	
Manganese(as Mn)	0.01	Temperature(°F)	77.00
		Sample pH	8.55
		Conductivity	1805
		T.D.S.	1372
		Resistivity	554.02
		Sp.Gr.(g/mL)	1.00

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃		Anhydrite CaSO ₄		Gypsum CaSO ₄ *2H ₂ O		Barite BaSO ₄		Celestite SrSO ₄		Siderite FeCO ₃		Mackawenite FeS		CO ₂ (mpy)	pCO ₂ (atm)
70.00	1.00	4.95	11.39	0.00717	-1413	0.0123	-1177	0.809	-0.00563	0.0128	-51.83	4.52	0.0158	0.00	-0.0616	0.00850	0.00197
75.45	10.00	4.68	10.37	0.00713	-1413	0.0119	-1192	0.703	-0.0101	0.0126	-52.37	4.91	0.0176	0.00	-0.0667	0.0142	0.0108
80.91	19.00	4.39	9.37	0.00714	-1407	0.0117	-1205	0.616	-0.0148	0.0125	-52.65	6.41	0.0247	0.00	-0.0712	0.0137	0.0197
86.36	28.00	4.12	8.43	0.00720	-1396	0.0114	-1215	0.544	-0.0200	0.0125	-52.71	8.58	0.0352	0.00	-0.0754	0.0126	0.0286
91.82	37.00	3.83	7.51	0.00731	-1380	0.0112	-1224	0.484	-0.0254	0.0125	-52.60	11.57	0.0501	0.00	-0.0793	0.0117	0.0374
97.27	46.00	3.56	6.66	0.00746	-1359	0.0110	-1232	0.433	-0.0312	0.0126	-52.36	15.39	0.0700	0.00	-0.0828	0.0111	0.0463
102.73	55.00	3.29	5.86	0.00766	-1334	0.0109	-1238	0.390	-0.0372	0.0127	-52.01	20.13	0.0958	0.00	-0.0858	0.0107	0.0552
108.18	64.00	3.05	5.14	0.00791	-1306	0.0112	-1212	0.353	-0.0436	0.0128	-51.62	25.74	0.128	0.00	-0.0884	0.00962	0.0641
113.64	73.00	2.82	4.49	0.00821	-1274	0.0116	-1184	0.320	-0.0506	0.0129	-51.26	32.16	0.166	0.00	-0.0908	0.00851	0.0729
119.09	82.00	2.61	3.90	0.00857	-1240	0.0120	-1157	0.290	-0.0581	0.0130	-50.92	39.15	0.210	0.00	-0.0931	0.00758	0.0818
124.55	91.00	2.43	3.40	0.00898	-1203	0.0124	-1131	0.264	-0.0663	0.0131	-50.62	46.21	0.256	0.00	-0.0956	0.00677	0.0907
130.00	100.00	2.25	2.94	0.00945	-1164	0.0128	-1106	0.240	-0.0752	0.0131	-50.34	53.10	0.303	0.00	-0.0987	0.00605	0.0995
		xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L		

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase. mg/L scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.



XI. Exhibit E3

Impact Water Analysis Report



CP-00587

SYSTEM IDENTIFICATION

Company: Merchant Land and Cattle
 Location: Scharbauer Watering
 Sample Source: Tank
 Salesman: David Garcia

Sample ID#: 89924

Sample Date: 12-20-2017
 Report Date: 01-02-2018

WATER CHEMISTRY

CATIONS

Calcium(as Ca)	14.85
Magnesium(as Mg)	2.74
Barium(as Ba)	0.04
Strontium(as Sr)	0.35
Potassium(as K)	0.06
Lithium(as Li)	0.00
Iron(as Fe)	0.10
Manganese(as Mn)	0.01

ANIONS

Chloride(as Cl)	300.00
Sulfate(as SO ₄)	324.00
Dissolved CO ₂ (as CO ₂)	ND
Bicarbonate(as HCO ₃)	354.15
H ₂ S (as H ₂ S)	ND
Boron(as B)	12.71

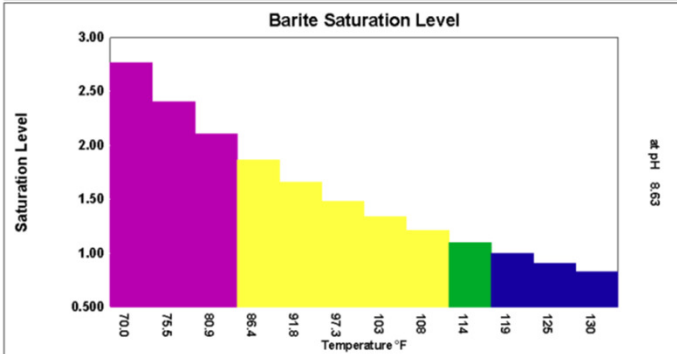
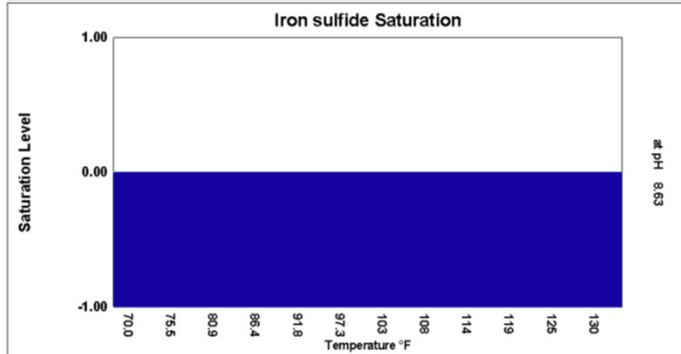
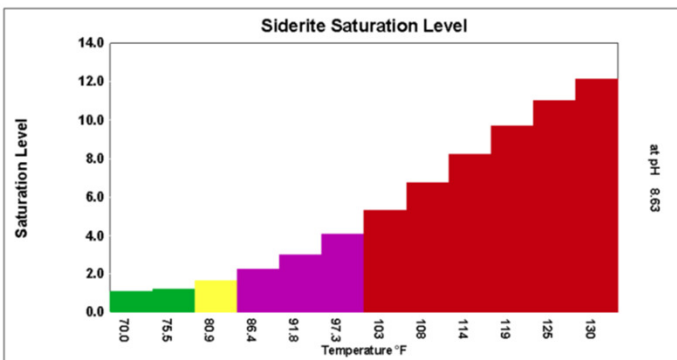
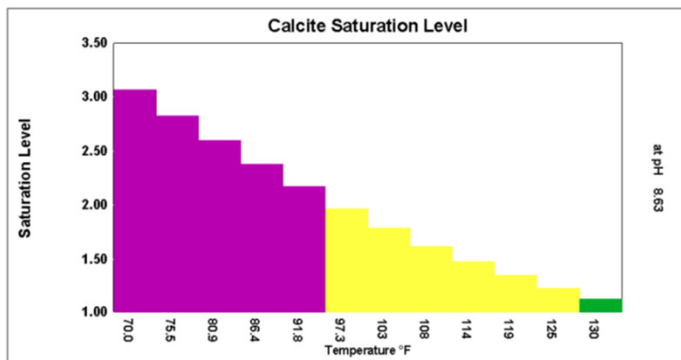
PARAMETERS

Temperature(°F)	77.00
Sample pH	8.53
Conductivity	1959
T.D.S.	1540
Resistivity	510.46
Sp.Gr.(g/mL)	1.00

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃	Anhydrite CaSO ₄	Gypsum CaSO ₄ *2H ₂ O	Barite BaSO ₄	Celestite SrSO ₄	Siderite FeCO ₃	Mackawenite FeS	CO ₂ (mpy)	pCO ₂ (atm)							
70.00	1.00	3.06	8.42	0.00635	-1406	0.0109	-1161	2.76	0.0380	0.0168	-39.84	1.07	< 0.001	0.00	-0.0666	0.00838	0.00205
75.45	10.00	2.82	7.37	0.00632	-1406	0.0106	-1176	2.40	0.0347	0.0166	-40.26	1.20	< 0.001	0.00	-0.0729	0.0129	0.0113
80.91	19.00	2.60	6.38	0.00632	-1400	0.0103	-1189	2.11	0.0312	0.0165	-40.48	1.61	0.00305	0.00	-0.0794	0.00889	0.0205
86.36	28.00	2.38	5.43	0.00638	-1389	0.0101	-1200	1.86	0.0275	0.0165	-40.53	2.22	0.00630	0.00	-0.0863	0.00101	0.0298
91.82	37.00	2.17	4.54	0.00647	-1372	0.00992	-1209	1.65	0.0235	0.0165	-40.44	3.03	0.0110	0.00	-0.0935	0.0120	0.0390
97.27	46.00	1.97	3.72	0.00660	-1352	0.00975	-1217	1.48	0.0193	0.0166	-40.24	4.08	0.0175	0.00	-0.101	0.0114	0.0483
102.73	55.00	1.79	2.99	0.00677	-1326	0.00961	-1223	1.34	0.0149	0.0168	-39.95	5.32	0.0257	0.00	-0.109	0.0110	0.0575
108.18	64.00	1.62	2.32	0.00699	-1298	0.00990	-1197	1.21	0.0102	0.0169	-39.63	6.74	0.0359	0.00	-0.117	0.00988	0.0668
113.64	73.00	1.47	1.75	0.00725	-1265	0.0102	-1168	1.10	0.00518	0.0170	-39.33	8.22	0.0473	0.00	-0.125	0.00873	0.0760
119.09	82.00	1.34	1.24	0.00756	-1230	0.0106	-1141	0.995	> -0.001	0.0172	-39.06	9.69	0.0598	0.00	-0.134	0.00778	0.0852
124.55	91.00	1.22	0.805	0.00791	-1193	0.0109	-1115	0.905	-0.00627	0.0173	-38.81	11.02	0.0720	0.00	-0.144	0.00695	0.0945
130.00	100.00	1.12	0.429	0.00832	-1153	0.0113	-1090	0.824	-0.0127	0.0174	-38.58	12.13	0.0834	0.00	-0.154	0.00621	0.104
		xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L		

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase. mg/L scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.



Injected Water Sample Analysis

XI. Exhibit E4

Imperative Water Analysis Report



SYSTEM IDENTIFICATION

Company: Forty Acres Energy
Location: WEU Central Injection Facility
Sample Source: Pump - Transfer Pump
Account Rep: Junior Garcia

Sample ID#: W-34869
Sample Date: 12-22-2020
Report Date: 01-12-2021

WATER CHEMISTRY

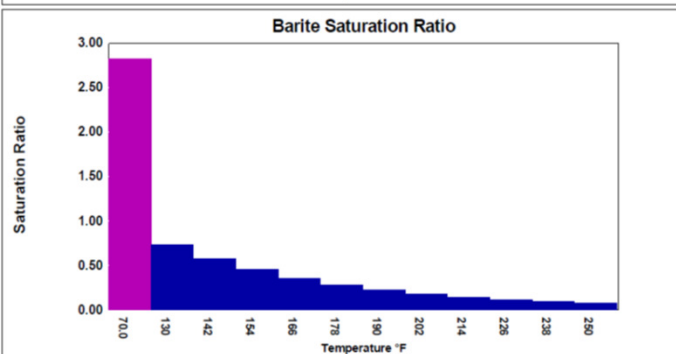
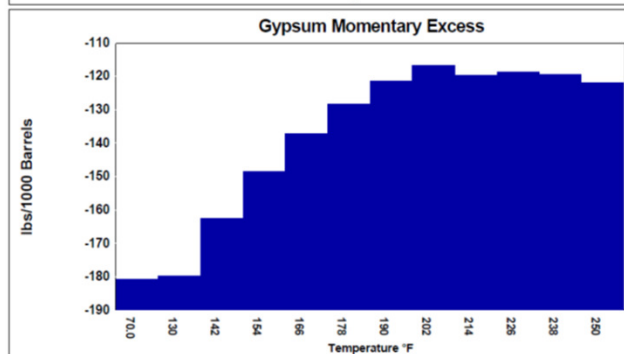
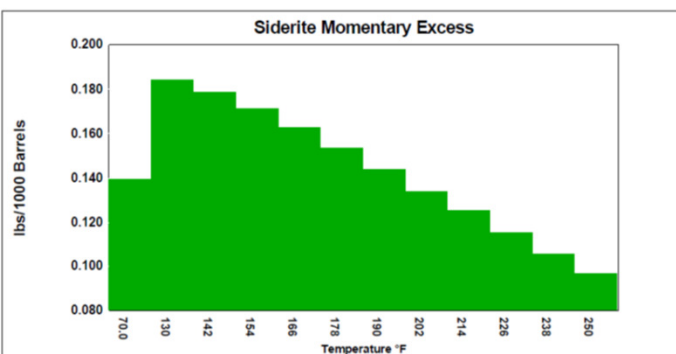
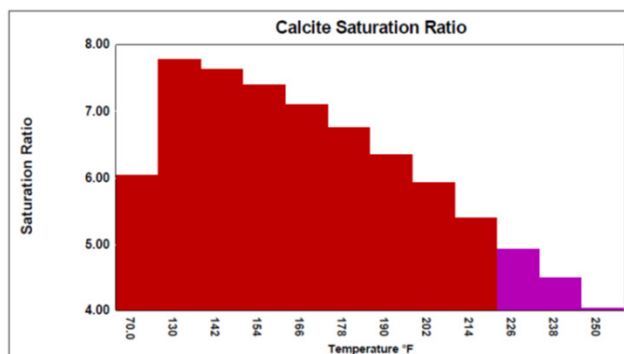
CATIONS		ANIONS	
Calcium(as Ca)	3411	Chloride(as Cl)	58400
Magnesium(as Mg)	947.60	Sulfate(as SO ₄)	1207
Barium(as Ba)	0.327	Dissolved CO ₂ (as CO ₂)	290.00
Strontium(as Sr)	54.13	Bicarbonate(as HCO ₃)	915.00
Sodium(as Na)	32479	H ₂ S (as H ₂ S)	210.80
Potassium(as K)	968.90	Boron(as B)	21.02
Lithium(as Li)	7.59		
Iron(as Fe)	1.31		
Manganese(as Mn)	0.223		

PARAMETERS			
Temperature(°F)	98.00	Sample pH	6.70
Conductivity	145563	Sp.Gr.(g/mL)	1.065
Resistivity	6.87	T.D.S.	103544

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃		Anhydrite CaSO ₄		Gypsum CaSO ₄ *2H ₂ O		Barite BaSO ₄		Celestite SrSO ₄		Siderite FeCO ₃		Mackinawite FeS		CO ₂ (mpy)	pCO ₂ (atm)
70.00	1.000	6.04	0.198	0.408	-356.83	0.616	-180.73	2.81	0.133	0.300	-75.21	2.37	0.140	24.48	0.126	0.0132	0.110
130.00	10.000	7.78	0.190	0.497	-217.40	0.578	-179.68	0.736	-0.0742	0.274	-80.87	4.55	0.184	9.39	0.108	0.393	1.10
142.00	19.000	7.63	0.179	0.547	-173.94	0.596	-162.53	0.575	-0.152	0.265	-83.23	4.82	0.179	7.85	0.103	0.444	2.08
154.00	28.000	7.40	0.168	0.614	-129.30	0.611	-148.50	0.452	-0.250	0.256	-85.86	5.04	0.171	6.52	0.0982	0.524	3.07
166.00	37.000	7.10	0.157	0.703	-85.67	0.624	-137.20	0.357	-0.370	0.247	-88.77	5.21	0.163	5.39	0.0924	0.585	4.06
178.00	46.000	6.75	0.145	0.817	-44.66	0.634	-128.29	0.284	-0.519	0.238	-92.00	5.31	0.153	4.44	0.0858	0.577	5.05
190.00	55.000	6.35	0.134	0.964	-7.34	0.642	-121.52	0.227	-0.701	0.228	-95.55	5.36	0.144	3.64	0.0783	0.306	6.03
202.00	64.000	5.92	0.122	1.15	25.71	0.647	-116.73	0.182	-0.925	0.218	-99.48	5.35	0.134	2.97	0.0697	0.265	7.02
214.00	73.000	5.40	0.113	1.38	53.44	0.640	-119.80	0.144	-1.22	0.205	-105.75	5.22	0.125	2.34	0.0577	0.109	8.01
226.00	82.000	4.94	0.102	1.68	78.58	0.639	-118.85	0.116	-1.56	0.195	-110.74	5.10	0.115	1.89	0.0461	0.318	9.00
238.00	91.000	4.48	0.0918	2.08	99.76	0.635	-119.57	0.0941	-1.97	0.185	-116.22	4.95	0.106	1.52	0.0326	0.571	9.98
250.00	100.000	4.04	0.0819	2.59	117.42	0.628	-121.93	0.0763	-2.48	0.175	-122.26	4.76	0.0967	1.23	0.0169	0.836	10.97
		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels			

Saturation Ratios (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase. Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.



XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII.

SURFACE OWNERS:

Bureau of Land Management State of New Mexico:

301 Dinosaur Trail
Santa Fe, NM 87508

State Land Office- Clay T Cooper

310 Old Santa Fe Trail
Santa Fe, NM 87501

COOPER, CLAY TOM & KENA KAY TRUST

PO Box 6
Monument, NM 88265

Lea Partners (5 ACRE LOT IN T20S R36E SEC 34 NE)

5700 W Plano Pkwy Ste 2250
Plano, TX 75093-2445

Merchant Livestock (2 ACRE LOT IN T21S-R35E-SEC 1 LOT 3)

PO BOX 1105
Eunice, NM 88231

OFFSET OPERATORS WITH ACTIVE WELLS:

MEWBOURNE OIL

PO BOX 5270
HOBBS, NM 88241

DIVERSIFIED ENERGY

1111 BAGBY STREET SUITE 1600
HOUSTON, TX 77002

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	30-025-26734	Pool Code	22800	Pool Name	EUMONT; YATES-7 RVRS-QUEEN (OIL)	
Property Code	320052	Property Name	WEST EUMONT UNIT		Well Number	#611
OGRID No.	371416	Operator Name	FORTY ACRES ENERGY,LLC		Ground Level Elevation	3588
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	27	20S	36E	K	1980' FSL	1980' FWL	32.5422974	-103.3443906	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	27	20S	36E	K	1980' FSL	1980' FWL	32.5422974	-103.3443906	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
				U
Order Numbers. R-14616			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

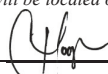
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

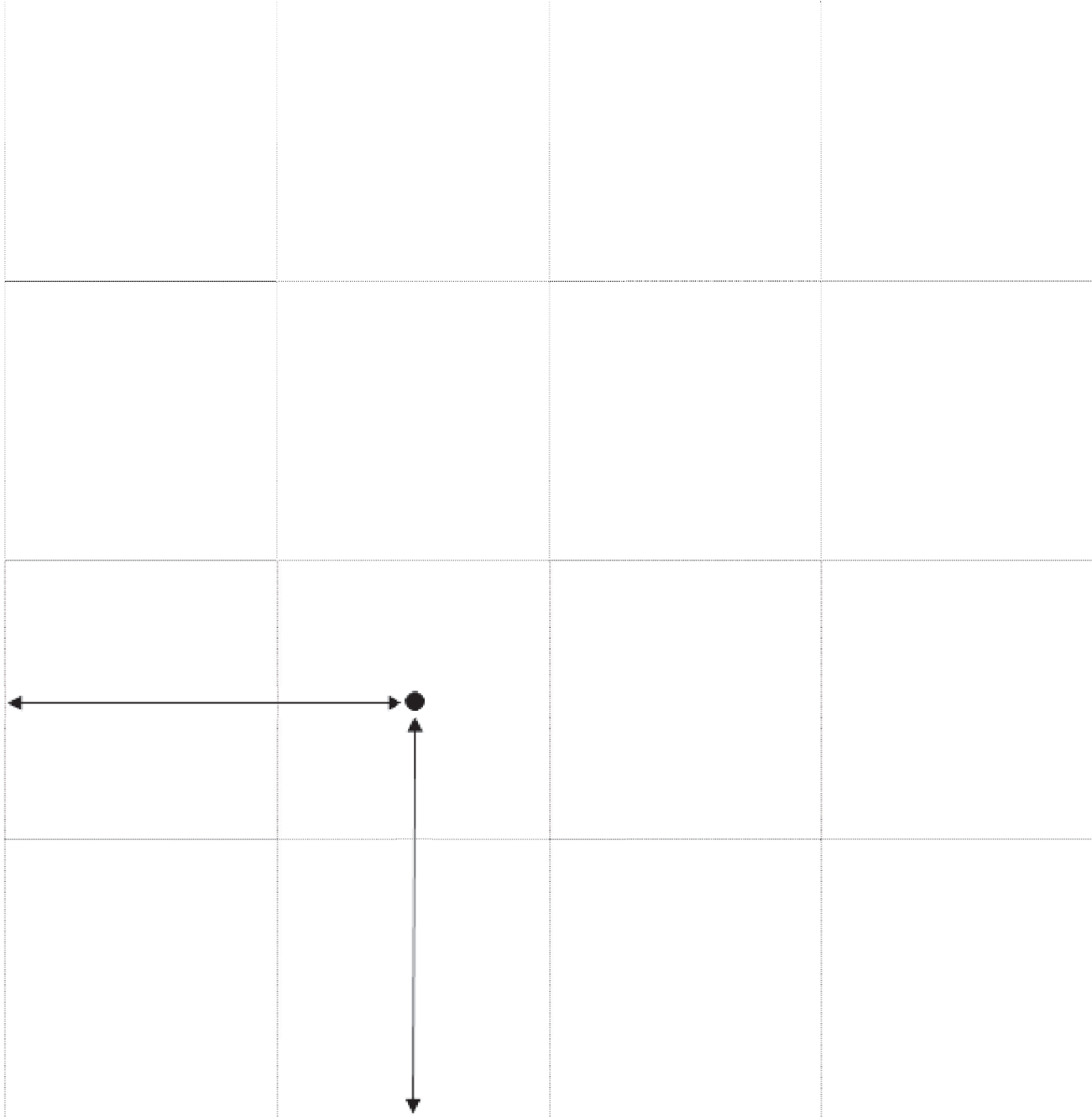
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="text-align: center;">  Signature </div> <div style="text-align: center;"> July 25, 2025 Date </div> </div> <hr/> <p>Charles Hooper Printed Name</p> <hr/> <p>charles@faenergyus.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <hr/> <p>Signature and Seal of Professional Surveyor</p> <hr/> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;">Certificate Number</div> <div style="width: 45%;">Date of Survey</div> </div>
---	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



WEST EUMONT UNIT #611

SURFACE LOCATION

NAD-107 Lat - N: 32.5422974

Long - W: -103.3443909

1980' FSL

1980' FWL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input checked="" type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input checked="" type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input checked="" type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number	30-025-27009	Pool Code	22800	Pool Name	EUMONT; YATES-7 RVRS-QUEEN (OIL)	
Property Code	320052	Property Name	WEST EUMONT UNIT		Well Number	#612
OGRID No.	371416	Operator Name	FORTY ACRES ENERGY,LLC		Ground Level Elevation	3583
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	27	20S	36E	O	660' FSL	1980' FEL	32.5386658	-103.3400726	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	27	20S	36E	O	660' FSL	1980' FEL	32.5386658	-103.3400726	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
				U
Order Numbers. R-14616			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

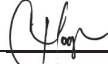
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

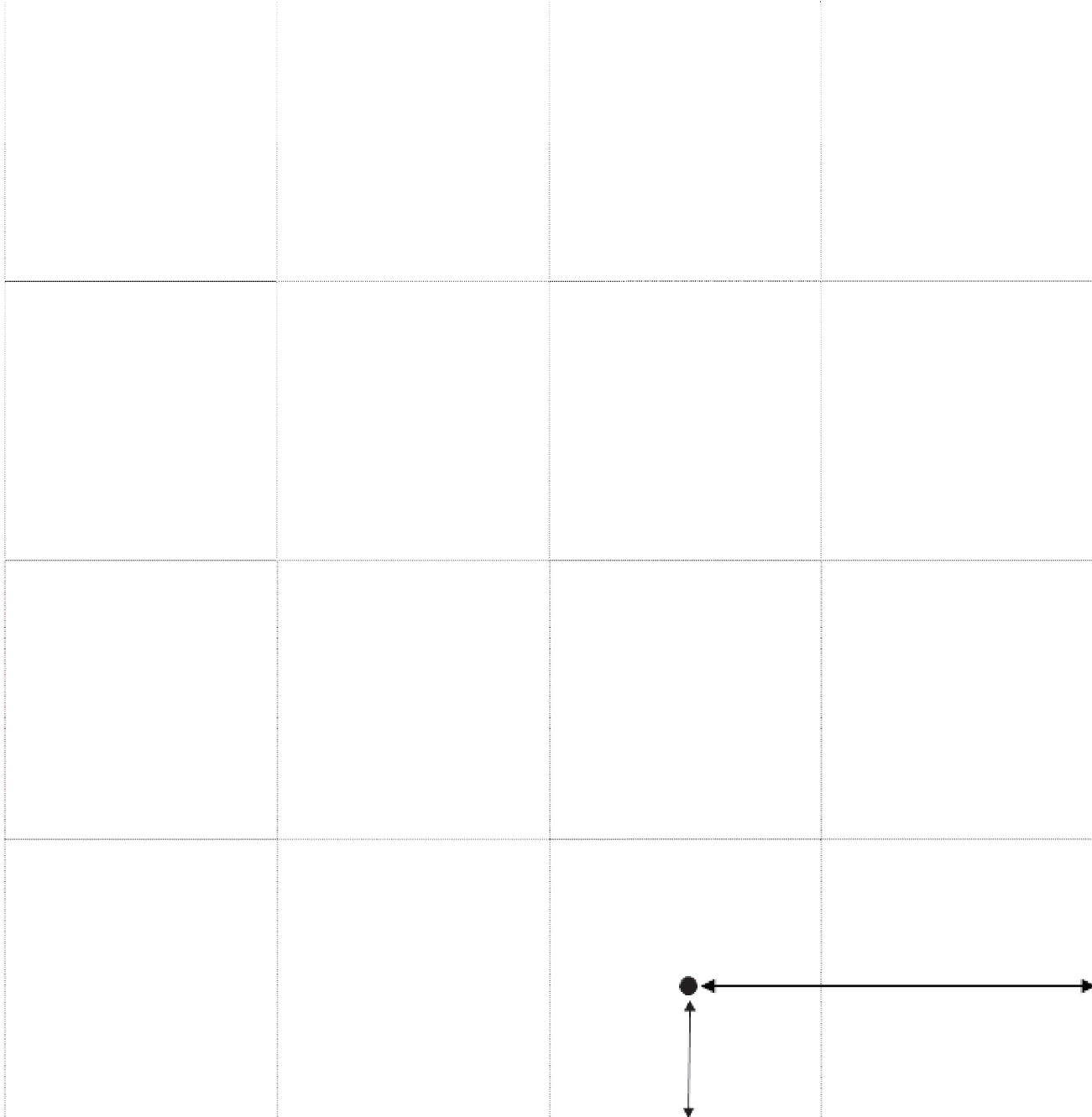
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  July 25, 2025 Date </p> <p>Signature</p> <p>Charles Hooper Printed Name</p> <p>charles@faenergyus.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Signature and Seal of Professional Surveyor</p> <hr/> <p>Certificate Number Date of Survey</p>
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WEST EUMONT UNIT #612

SURFACE LOCATION

NAD-108 Lat - N: 32.5386658

Long - W: -103.3400726

660' FSL

1980' FEL

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 21, 2025
and ending with the issue dated
December 21, 2025.



Editor

Sworn and subscribed to before me this
21st day of December 2025.


Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67115951

00307129

MATT O'BRIEN
FORTY ACRES ENERGY
11757 KATY FREEWAY, STE 725
HOUSTON, TX 77079

Forty Acres, Energy, LLC announces its intent to apply to the New Mexico Oil Conservation Division (NMOCD) for an Authorization to inject for each of the injection wells in the table below. The coordinate system for the locations in the table is WGS 84.

UNIFORM	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	DOWNHOLE	WALVE	SECTION	RANGE
3002520734	FORTY ACRES ENERGY, LLC	WEST ELMONT UNIT #611	4.550	TA	[22000] ELANICE MONUMENT; GRAYBURG-SAN ANDRES [78480] ELMONT; VATES-7 RVRS-QUEEN (GAS)	4/9/1980	5/22/1980	20S	36E	27	1980 FSL 1980 PNL
3002527009	FORTY ACRES ENERGY, LLC	WEST ELMONT UNIT #612	4.518	GAS		8/29/1980	11/10/1980	20S	36E	27	860 FSL 1980 FBL

All listed wells in the table are located in the Seven Rivers/Queen formations with a depth interval of approximately 3,220' -4,600' true vertical depth. Maximum injection pressure will be calculated relative to the depth of the shallowest perforation, using a factor of 0.2 psi/ft. Average injection pressure will be ~750 psi with a corresponding average injection rate of ~5,000 bb/day per injector. Maximum injection rate will be ~10,000 bb/day per injector. For questions or comments about this application, contact the operator Forty Acres Energy, LLC, Attn: Huxley Song, 11757 Katy Freeway, Ste. 725, Houston, TX 77079. Phone #: (832) 706-0057. For objections or requests for hearing, contact the New Mexico Oil Conservation Division, 1120 South St. Francis Drive, Santa Fe, NM 87505, within 15 days.

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 For delivery information, visit our website at www.usps.com®

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 STATE LAND OFFICE-CLAY T COOPER
 310 Old Santa Fe Trail
 Santa Fe, NM 87501

2. Article Number (Transfer from service label)
 9589 0710 5270 1883 4493 58

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 B. Received by (Printed Name) Addressee
 Marcus Ravelle 12/29/26
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Mail
 Mail Restricted Delivery (100)

Priority Mail Express®
 Registered Mail™
 Registered Mail™ Restricted Delivery
 Signature Confirmation™
 Signature Confirmation™ Restricted Delivery

Domestic Return Receipt

City, State, ZIP+4®
 Street and Apt. No., or PO Box No.
 Send to: STATE LAND OFFICE CLAY T COOPER

Total Postage and Fees \$
 Postage \$ C-108
 Adult Signature Required \$
 Certified Mail Restricted Delivery \$
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Extra Services & Fees (check box, add fee as appropriate) \$
 Certified Mail Fee \$
 Postmark Here WEN-612

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 For delivery information, visit our website at www.usps.com®

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
 For delivery information, visit our website at www.usps.com®

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 DALE COOPER FAMILY TRUST
 PO Box 6
 Monument, NM 88265

2. Article Number (Transfer from service label)
 9589 0710 5270 1883 4493 65

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 B. Received by (Printed Name) Addressee
 Dale Cooper 1/8/26
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail™ Restricted Delivery
 Signature Confirmation™
 Signature Confirmation™ Restricted Delivery

Domestic Return Receipt

City, State, ZIP+4®
 Street and Apt. No., or PO Box No.
 Send to: DALE COOPER FAMILY TRUST
 PO BOX 6
 MONUMENT, NM 88265

Total Postage and Fees \$
 Postage \$ WEN-611
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 Return Receipt (electronic) \$
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SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Bureau of Land Management
 301 Dinosaw Trail
 Santa Fe, NM 87508

2. Article Number (Transfer from service label)
 9589 0710 5270 1883 4493 41

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 B. Received by (Printed Name) Addressee
 J J Bandoir 1/2/26
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Mail
 Mail Restricted Delivery (over \$500)

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 Registered Mail™ Restricted Delivery
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Domestic Return Receipt

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 Street and Apt. No., or PO Box No.
 Send to: Bureau of Land Management

Total Postage and Fees \$
 Postage \$ C-108
 Adult Signature Required \$
 Certified Mail Restricted Delivery \$
 Return Receipt (hardcopy) \$
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SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 COOPER, CLAY TOM & KENA KAY TRUST
 PO Box 6
 Monument, NM 88245

2. Article Number (Transfer from service label)
 9589 0710 5270 1883 4493 72

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *[Signature]* Agent

B. Received by (Printed Name): *Collin Cooper* Addressee

C. Date of Delivery: *1/5/26*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type: Priority Mail Express® Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Adult Signature Restricted Delivery Signature Confirmation™
 Certified Mail® Signature Confirmation Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Collect on Delivery Restricted Delivery

City, State, ZIP+4®: _____
 Street and Apt. No. 1 or PO Box No.: _____
 Sent To: *Cooper, Clay Tom & Kena Kay Trust*

Total Postage and Fees: _____
 Postage: _____
 Extra Services & Fees (check box, add fee as appropriate):
 Adult Signature Restricted Delivery \$ _____
 Adult Signature Required \$ _____
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 Return Receipt (electronic) \$ _____
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SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Diversified Energy
 1600 Corporate Dr
 Birmingham, AL 35242

2. Article Number (Transfer from service label)
 9589 0710 5270 3272 7429 41

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *[Signature]* Agent

B. Received by (Printed Name): *Rubin Baker* Addressee

C. Date of Delivery: *1/22/26*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type: Priority Mail Express® Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Adult Signature Restricted Delivery Signature Confirmation™
 Certified Mail® Signature Confirmation Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Collect on Delivery Restricted Delivery

City, State, ZIP+4®: _____
 Street and Apt. No. 1 or PO Box No.: _____
 Sent To: *Diversified Energy*

Total Postage and Fees: _____
 Postage: _____
 Extra Services & Fees (check box, add fee as appropriate):
 Adult Signature Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Certified Mail Restricted Delivery \$ _____
 Return Receipt (electronic) \$ _____
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Tracking Number:

9589071052701883449389

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Your item was delivered to the front desk, reception area, or mail room at 1:02 pm on December 29, 2025 in PLANO, TX 75093.

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 **Delivered**

Delivered, Front Desk/Reception/Mail Room

PLANO, TX 75093

December 29, 2025, 1:02 pm



[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Mewbourne:

Tracking Number:

9589071052701883449464

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Latest Update

Your item was picked up at a postal facility at 2:45 pm on December 29, 2025 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**

Delivered, Individual Picked Up at Postal Facility

HOBBS, NM 88240

December 29, 2025, 2:45 pm

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Merchant:

Tracking Number:

9589071052701883449396

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Latest Update

Your item was picked up at the post office at 9:29 am on January 7, 2026 in EUNICE, NM 88231.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**

Delivered, Individual Picked Up at Post Office

EUNICE, NM 88231

January 7, 2026, 9:29 am

[See All Tracking History](#)

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2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
3002503370000	CITATION OIL & GAS CORP	STATE M #007	3825	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/21/1955	2/9/1955	21S	35E	1	2310 FEL 1980 FNL
30025033710000	CITATION OIL & GAS CORP	STATE M #008	3844	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/21/1955	3/27/1955	21S	35E	1	2310 FEL 914 FNL
30025033720000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #205	4410	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/9/1955	12/6/1955	21S	35E	2	1980 FWL 3300 FSL
30025033730000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #208	3907	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/7/1956	12/20/1956	21S	35E	2	330 FWL 3554 FNL
30025033740000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #206	4104	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/13/1955	12/30/1955	21S	35E	2	660 FEL 660 FNL
30025033760000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #204	4030	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/12/1955	10/4/1955	21S	35E	2	1980 FWL 1980 FNL
30025033780000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #207	3925	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/16/1956	9/26/1956	21S	35E	2	330 FWL 1904 FNL
30025033800000	APACHE CORPORATION	STATE WEB #003	3890	PLUGOIL	PLUGGED	8/1/1954	8/23/1954	21S	35E	1	1980 FWL 1980 FNL
30025033810000	APACHE CORPORATION	STATE WEB #004	3870	PLUGOIL	PLUGGED	8/24/1954	9/11/1954	21S	35E	1	1980 FWL 662 FNL
30025033830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #107	3930	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/11/1954	7/31/1954	21S	35E	1	660 FWL 4620 FSL
30025033840000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #111	3890	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/2/1955	7/16/1955	21S	35E	1	1980 FWL 3226 FNL
30025033890000	OXY USA INC	L W WHITE NCT B TR B #002	3850	PLUGOIL	PLUGGED	11/7/1954	12/10/1954	21S	35E	1	990 FWL 660 FNL
30025033990000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #220	4250	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/8/1955	2/28/1955	21S	35E	2	660 FEL 3300 FNL
30025034010000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #203	4031	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/15/1954	1/18/1955	21S	35E	2	660 FEL 1904 FNL
30025034020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #304	3910	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/10/1956	10/2/1956	21S	35E	3	330 FEL 3224 FNL
30025034030000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE AK #002	3940	PLUGOIL	PLUGGED	10/10/1956	12/7/1956	21S	35E	3	330 FEL 4214 FNL
30025034040000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE AK #003	3935	PLUGOIL	PLUGGED	2/2/1957	2/23/1957	21S	35E	3	1650 FEL 2897 FNL
30025034070000	FINLEY RESOURCES INCORPORATED	ATLANTIC-STATE #001	3870	PLUGOIL	PLUGGED	1/3/1959	1/30/1959	21S	35E	3	2310 FWL 3225 FNL
30025034080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #305	3892	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/30/1958	7/14/1958	21S	35E	3	2310 FWL 330 FNL
30025034090000	RESLER & SHELDON	WILSON-STATE B #002	3876	PLUGOIL	PLUGGED	7/30/1958	8/9/1958	21S	35E	3	1880 FWL 1980 FNL
30025034100000	RESLER & SHELDON	WILSON-STATE B #003	3915	PLUGOIL	PLUGGED	12/1/1958	12/23/1958	21S	35E	3	660 FWL 1900 FNL
30025034120000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #301	3930	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/25/1955	12/21/1955	21S	35E	3	660 FEL 660 FNL
30025034130000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #302	3956	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/17/1955	1/8/1956	21S	35E	3	1650 FEL 330 FNL
30025034140000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #303	3922	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/18/1956	4/5/1956	21S	35E	3	330 FEL 1980 FNL
30025034150000	SUPERIOR OIL COMPANY THE	STATE 334 #004	3960	PLUGOIL	PLUGGED	4/3/1956	4/27/1956	21S	35E	3	1650 FEL 1575 FNL
30025042860000	CONTINENTAL OIL COMPANY	J L REED B 22 #002	4030	PLUGGAS	PLUGGED	10/11/1955	1/31/1956	20S	36E	22	660 FEL 660 FNL
30025042870000	CONTINENTAL OIL COMPANY	REED PERMIT #001	4420	PLUGOIL	PLUGGED	10/26/1928	3/14/1929	20S	36E	22	2310 FEL 2310 FSL
30025042880000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #901	4178	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	12/2/1938	1/12/1939	20S	36E	23	2310 FWL 660 FNL
30025042890000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #916	4450	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/24/1955	5/4/1955	20S	36E	23	1980 FWL 1980 FSL
30025042900000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #903	3890	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	5/13/1995	5/21/1955	20S	36E	23	660 FWL 1980 FNL
30025042910000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #904	4280	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/2/1991	6/3/1955	20S	36E	23	1980 FWL 1980 FNL
30025042920000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #902	3890	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/16/1955	6/16/1955	20S	36E	23	660 FWL 660 FNL
30025042930000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #917	4141	PLUGOIL	PLUGGED	6/18/1955	7/1/1955	20S	36E	23	660 FWL 1980 FSL
30025042960000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #921	4120	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	3/1/1900	4/4/1938	20S	36E	23	330 FEL 660 FSL
30025042970000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #900	4500	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/9/1938	5/3/1938	20S	36E	23	1650 FEL 660 FNL
30025042980000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #914	4221	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/30/1938	5/28/1938	20S	36E	23	330 FEL 1980 FSL
30025042990000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #920	4235	PLUGOIL	PLUGGED	7/22/1938	8/18/1938	20S	36E	23	1650 FEL 990 FSL
30025043000000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #915	4180	PLUGOIL	PLUGGED	9/19/1938	10/23/1938	20S	36E	23	1650 FEL 2310 FSL
30025043010000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #905	4440	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	11/15/1938	12/24/1938	20S	36E	23	1650 FEL 1980 FNL
30025043020000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #918	4200	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/23/1955	5/29/1955	20S	36E	23	660 FWL 660 FSL
30025043030000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #919	4130	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	8/28/1955	9/20/1955	20S	36E	23	1980 FWL 660 FSL
30025043060000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT B #922	4085	PLUGINJ	PLUGGED	12/2/1937	1/1/1938	20S	36E	24	990 FWL 660 FSL
30025043070000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT B #913	3863	PLUGOIL	PLUGGED	3/4/1938	4/2/1938	20S	36E	24	990 FWL 1980 FSL
30025043200000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #107	3850	PLUGOIL	PLUGGED	7/16/1937	8/19/1937	20S	36E	25	1980 FWL 1980 FNL
30025043210000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #104	4053	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	8/17/1937	9/18/1937	20S	36E	25	1980 FWL 660 FNL
30025043250000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #124	3850	PLUGINJ	PLUGGED	4/30/1937	5/19/1937	20S	36E	25	1980 FEL 660 FSL
30025043270000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #119	3850	PLUGOIL	PLUGGED	6/6/1937	7/1/1937	20S	36E	25	1980 FEL 1980 FSL
30025043280000	FINLEY RESOURCES INCORPORATED	EUMONT GAS COM NO 4 #001	3850	PLUGOIL	PLUGGED	6/1/1937	6/18/1937	20S	36E	25	1980 FWL 660 FSL
30025043290000	EXXON CORP	L C FOPEANO FEDERAL #003	3855	PLUGOIL	PLUGGED	11/16/1937	12/4/1937	20S	36E	25	660 FWL 660 FSL

30025043320000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #120	4120	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	9/16/1937	9/9/1937	20S	36E	25	1980 FWL 1980 FSL
30025043330000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT #121	3854	PLUGOIL	PLUGGED	10/2/1937	11/5/1937	20S	36E	25	660 FWL 1980 FSL
30025043340000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT #106	3852	PLUGOIL	PLUGGED	10/2/1937	11/11/1937	20S	36E	25	990 FWL 1980 FNL
30025043350000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #105	4050	PLUGOIL	PLUGGED	10/2/1937	11/18/1937	20S	36E	25	990 FWL 660 FNL
30025043360000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #509	4145	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/21/1954	7/30/1954	20S	36E	26	660 FWL 1980 FSL
30025043370000	FINLEY RESOURCES INCORPORATED	FEDERAL D #002	3990	PLUGINJ	PLUGGED	7/30/1954	8/24/1954	20S	36E	26	660 FWL 1980 FNL
30025043380000	FINLEY RESOURCES INCORPORATED	FEDERAL D #004	3980	PLUGOIL	PLUGGED	9/20/1954	10/14/1954	20S	36E	26	660 FWL 660 FNL
30025043390000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #514	4025	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/10/1955	2/3/1955	20S	36E	26	660 FWL 660 FSL
30025043400000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #516	3960	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/5/1955	2/25/1955	20S	36E	26	1980 FWL 660 FSL
30025043410000	FINLEY RESOURCES INCORPORATED	FEDERAL D #007	4520	PLUGOIL	PLUGGED	2/26/1955	3/17/1955	20S	36E	26	1980 FWL 1980 FSL
30025043420000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #518	3940	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/19/1955	4/5/1955	20S	36E	26	1980 FWL 1980 FNL
30025043430000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #519	3910	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/11/1955	4/21/1955	20S	36E	26	1980 FWL 660 FNL
30025043440000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #503	3780	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	12/4/1937	2/20/1938	20S	36E	26	330 FEL 2310 FSL
30025043450000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #507	4020	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	3/10/1938	5/22/1938	20S	36E	26	1650 FEL 2310 FSL
30025043460000	ELLIOTT OIL CO	SHAFFER STATE #001	3865	PLUGOIL	PLUGGED	4/4/1938	12/13/1938	20S	36E	26	1650 FEL 660 FNL
30025043470000	ELLIOTT OIL CO	SHAFFER STATE #002	4290	PLUGOIL	PLUGGED	12/20/1945	8/7/1946	20S	36E	26	1650 FEL 2309 FNL
30025043480000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #505	4106	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/3/1938	3/31/1938	20S	36E	26	660 FEL 660 FSL
30025043490000	EXXON CORPORATION	L C FOPEANO FEDERAL #005	3855	PLUGOIL	PLUGGED	4/22/1938	5/20/1938	20S	36E	26	1650 FEL 660 FSL
30025043500000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #504	3890	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/23/1937	1/28/1938	20S	36E	26	330 FEL 660 FNL
30025043510000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #506	3881	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/4/1938	4/8/1938	20S	36E	26	330 FEL 1980 FNL
30025043520000	FINLEY RESOURCES INCORPORATED	FEDERAL D #003	4075	PLUGOIL	PLUGGED	8/22/1954	9/18/1954	20S	36E	27	660 FEL 1980 FNL
30025043530000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #602	7201	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/24/1954	4/17/1954	20S	36E	27	660 FEL 1980 FSL
30025043540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #606	3990	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/11/1955	3/1/1955	20S	36E	27	660 FWL 660 FSL
30025043550000	JAMES L EVANS	STATE A #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FWL 1650 FSL
30025043560000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #601	4080	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/12/1953	8/17/1955	20S	36E	27	330 FEL 990 FSL
30025043570000	AMERADA HESS CORPORATION	FEDERAL D #010	3940	PLUGOIL	PLUGGED	5/1/1955	5/16/1955	20S	36E	28	1980 FWL 1980 FNL
30025043580000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #610	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/18/1957	7/12/1957	20S	36E	28	660 FEL 1980 FNL
30025043590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL
30025043600000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #605	3940	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/24/1955	2/10/1955	20S	36E	28	1980 FWL 1980 FSL
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL
30025043620000	FINLEY RESOURCES INCORPORATED	STATE E 28 #004	3939	PLUGOIL	PLUGGED	5/10/1955	6/17/1955	20S	36E	28	990 FWL 1980 FSL
30025043630000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #603	3942	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/8/1954	7/6/1954	20S	36E	28	1980 FEL 660 FSL
30025043640000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #607	3892	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/2/1955	4/25/1955	20S	36E	28	1980 FEL 1980 FSL
30025043650000	HAWKINS OIL & GAS INCORPORATED	MAGRUDER STATE #003	3890	PLUGOIL	PLUGGED	4/20/1955	4/26/1955	20S	36E	28	990 FEL 660 FSL
30025043660000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #608	3898	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	8/23/1955	9/16/1955	20S	36E	28	990 FEL 1650 FSL
30025043680000	SOUTHERN PETROLEUM EXPLORATION INC	SIMMS STATE #001	4150	PLUGGAS	PLUGGED	6/13/1955	6/27/1955	20S	36E	29	1980 FEL 660 FNL
30025043700000	CHARLES P MILLER	MILLER STATE #001	3966	PLUGOIL	PLUGGED	10/25/1956	1/22/1957	20S	36E	29	330 FEL 2310 FSL
30025043750000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #413	3957	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	11/19/1957	12/2/1957	20S	36E	32	1980 FEL 1980 FNL
30025043760000	SINCLAIR OIL & GAS COMPANY	LEA 415 STATE #001	3950	PLUGOIL	PLUGGED	2/15/1956	4/15/1956	20S	36E	32	330 FEL 660 FNL
30025043790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #404	3919	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/22/1955	4/4/1955	20S	36E	33	1980 FWL 660 FNL
30025043800000	FORTY ACRES ENERGY, LLC	STATE E 33 #002	3915	PLUGGAS	PLUGGED	4/6/1955	5/7/1955	20S	36E	33	990 FWL 660 FNL
30025043810000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #407	3915	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/21/1955	5/7/1955	20S	36E	33	1980 FWL 1650 FNL
30025043820000	HARVARD PETROLEUM CO LLC	COLL #001	3905	PLUGOIL	PLUGGED	6/30/1954	7/23/1954	20S	36E	33	660 FEL 1980 FSL
30025043830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #408	3875	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/16/1955	6/30/1955	20S	36E	33	330 FEL 660 FSL
30025043840000	CHARM OIL COMPANY	COLL #003	3890	PLUGOIL	PLUGGED	10/26/1956	11/4/1956	20S	36E	33	1650 FEL 2310 FSL
30025043850000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #412	3896	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/14/1957	4/17/1957	20S	36E	33	1650 FEL 990 FSL
30025043860000	CHARM OIL COMPANY	COLL B #001	3898	PLUGOIL	PLUGGED	10/14/1958	10/30/1958	20S	36E	33	1980 FWL 660 FSL
30025043870000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #410	3890	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/14/1955	10/26/1955	20S	36E	33	660 FEL 1980 FNL
30025043880000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #411	3925	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/4/1955	11/21/1955	20S	36E	33	660 FEL 660 FNL
30025043890000	FORTY ACRES ENERGY, LLC	STATE SPX #004	3895	PLUGOIL	PLUGGED	2/23/1956	3/9/1956	20S	36E	33	1650 FEL 1650 FNL
30025043900000	CHARM OIL COMPANY	STATE SU #001	3980	PLUGOIL	PLUGGED	5/28/1954	6/8/1954	20S	36E	33	1980 FWL 1980 FNL

30025043910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #401	4085	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/9/1954	6/15/1954	20S	36E	33	1980 FEL 660 FNL
30025043920000	ERWIN OIL & GAS LIMITED COMPANY	STATE WEG #001	4300	PLUGGAS	PLUGGED	5/11/1954	7/2/1954	20S	36E	34	660 FEL 1980 FNL
30025043930000	FORTY ACRES ENERGY, LLC	L W WHITE #001	3935	PLUGOIL	PLUGGED	6/17/1954	7/13/1954	20S	36E	34	660 FEL 660 FSL
30025043940000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #403	4100	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/15/1954	1/24/1955	20S	36E	34	661 FWL 1981 FSL
30025043950000	FINLEY RESOURCES INCORPORATED	SEALE FEDERAL #002	3900	PLUGOIL	PLUGGED	8/30/1955	10/17/1955	20S	36E	34	1980 FWL 1980 FSL
30025043960000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #409	3944	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/7/1955	10/25/1955	20S	36E	34	661 FWL 661 FSL
30025043970000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #402	4140	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/26/1954	1/6/1955	20S	36E	34	1652 FWL 330 FSL
30025043980000	STRATA PETROLEUM COMPANY	CATRON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL
30025043990000	STRATA PETROLEUM COMPANY	CATRON STATE #002	3851	PLUGOIL	PLUGGED	7/4/1955	8/15/1955	20S	36E	34	330 FWL 990 FNL
30025044000000	MCELVAIN OIL & GAS PROPERTIES INC	E M ELLIOTT STATE #001	4008	PLUGOIL	PLUGGED	11/3/1955	12/12/1955	20S	36E	34	330 FEL 330 FNL
30025044010000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #405	3890	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/15/1955	3/30/1955	20S	36E	34	660 FWL 1980 FNL
30025044020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #406	3885	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/25/1955	8/5/1955	20S	36E	34	1980 FWL 1980 FNL
30025044030000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #512	3905	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/1/1955	1/19/1955	20S	36E	35	1980 FWL 1980 FSL
30025044040000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #515	4035	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/22/1955	2/8/1955	20S	36E	35	660 FWL 1980 FSL
30025044050000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #510	4100	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/13/1954	10/14/1954	20S	36E	35	1980 FWL 660 FNL
30025044060000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #511	4021	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/29/1954	11/24/1954	20S	36E	35	1980 FWL 1980 FNL
30025044070000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #513	4050	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/1/1955	1/24/1955	20S	36E	35	990 FWL 1650 FNL
30025044080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #560	4070	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/8/1954	1/6/1955	20S	36E	35	660 FWL 660 FNL
30025044090000	OXY USA INC	L W WHITE NCT B TRACT A #001	3860	PLUGOIL	PLUGGED	11/27/1937	12/29/1937	20S	36E	35	660 FEL 660 FSL
30025044100000	OXY USA INC	L W WHITE NCT B TRACT A #003	3850	PLUGOIL	PLUGGED	1/15/1955	2/15/1955	20S	36E	35	1980 FEL 660 FSL
30025044110000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #517	3850	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	2/7/1955	3/9/1955	20S	36E	35	1980 FWL 660 FSL
30025044120000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #528	4214	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/13/1955	12/7/1955	20S	36E	35	660 FWL 660 FSL
30025044130000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #502	4109	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/14/1937	11/4/1937	20S	36E	35	660 FEL 1980 FNL
30025044140000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #508	3850	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	8/8/1938	9/14/1938	20S	36E	35	660 FEL 660 FNL
30025044150000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #520	4065	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/18/1955	6/14/1955	20S	36E	35	2310 FEL 1980 FNL
30025044160000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #521	3921	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/7/1955	6/28/1955	20S	36E	35	2310 FEL 660 FNL
30025044170000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #501	3860	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/2/1937	10/6/1937	20S	36E	35	330 FEL 1650 FSL
30025044180000	JOHN H HENDRIX CORP	IDA A WHITE #002	3900	PLUGOIL	PLUGGED	3/8/1955	4/4/1955	20S	36E	35	2310 FEL 1650 FSL
30025044230000	Empire New Mexico LLC	R R BELL NCT F #002	3848	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	4/8/1937	5/1/1937	20S	36E	36	1980 FWL 1980 FSL
30025044240000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #143	3969	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	3/24/1937	4/21/1937	20S	36E	36	1980 FWL 1980 FNL
30025044250000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #140	4081	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/12/1937	7/17/1937	20S	36E	36	1980 FWL 660 FNL
30025044260000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #166	3852	PLUGOIL	PLUGGED	5/15/1937	6/8/1937	20S	36E	36	660 FWL 660 FSL
30025044270000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #165	4045	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	1/25/1938	2/22/1938	20S	36E	36	660 FWL 1980 FSL
30025044280000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #142	4125	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	9/2/1987	4/14/1938	20S	36E	36	660 FWL 1980 FNL
30025044290000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #141	4015	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/28/1938	5/24/1938	20S	36E	36	660 FWL 660 FNL
30025085550000	CITATION OIL & GAS CORP	STATE M #003	3857	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	3/14/1937	4/28/1937	21S	35E	1	660 FEL 660 FNL
30025239430000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #001	3980	PLUGOIL	PLUGGED	12/4/1971	3/27/1972	21S	35E	2	1980 FEL 3226 FNL
30025241530000	Energy Acumen LLC	STATE J D COM. #001	12640	PLUGGAS	PLUGGED	5/28/1972	7/21/1972	20S	36E	29	1980 FWL 1650 FSL
30025241980000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #209	4000	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/22/1972	9/1/1972	21S	35E	2	1980 FEL 1906 FNL
30025244060000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #210	4112	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/2/1973	4/17/1973	21S	35E	2	2310 FWL 2970 FNL
30025247860000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #215	4190	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/26/1974	7/30/1974	21S	35E	2	1980 FWL 660 FNL
30025248260000	FORTY ACRES ENERGY, LLC	LEA 407 STATE #006	4000	PLUGOIL	PLUGGED	10/18/1974	10/31/1974	21S	35E	2	989 FWL 989 FNL
30025253800000	FINLEY RESOURCES INCORPORATED	L W WHITE A #001	4000	PLUGOIL	PLUGGED	2/8/1977	3/9/1977	21S	35E	2	1980 FEL 660 FNL
30025257370000	FINLEY RESOURCES INCORPORATED	FEDERAL D #012	4123	PLUGOIL	PLUGGED	12/12/1977	3/17/1978	20S	36E	27	330 FEL 990 FNL
30025265480000	APACHE CORPORATION	STATE WEB #006	3360	PLUGGAS	PLUGGED	1/13/1980	2/19/1980	21S	35E	1	1980 FWL 780 FNL
30025267340000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #611	4850	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/9/1980	5/22/1980	20S	36E	27	1980 FWL 1980 FSL
30025268780000	FINLEY RESOURCES INCORPORATED	STATE W E D #002	4303	PLUGGAS	PLUGGED	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL
30025270090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL
30025270990000	WARRIOR INCORPORATED	STATE WEI 32 #003	3917	PLUGGAS	PLUGGED	12/10/1980	3/16/1981	20S	36E	32	1980 FEL 1980 FSL
30025271000000	PENROC OIL CORP	L W WHITE #002	824	PLUGOIL	PLUGGED	12/13/1980	1/12/1981	20S	36E	34	1980 FEL 1980 FSL
30025271950000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #414	4396	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	4/3/1981	6/10/1981	20S	36E	34	1980 FWL 330 FNL

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Page 45 of 50

30025272200000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #418	4106	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/12/1981	4/29/1981	20S	36E	34	1960 FEL 1980 FSL
30025277000000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #415	3970	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	1/18/1982	2/17/1982	20S	36E	32	660 FEL 1980 FNL
30025280040000	PENROC OIL CORP	DIVINE 29 STATE #001	3960	PLUGOIL	PLUGGED	11/15/1982	1/14/1983	20S	36E	29	1980 FEL 660 FSL
30025298200000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #164	4255	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	3/12/1987	6/5/1987	20S	36E	36	1980 FWL 2280 FSL
30025299570000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #123	4200	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	7/3/1987	8/21/1987	20S	36E	25	2287 FWL 660 FSL
30025302770000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #122	4210	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/11/1988	7/28/1988	20S	36E	25	860 FWL 560 FSL
30025309900000	Empire New Mexico LLC	R.R. BELL (NCT-F) #003	3750	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	11/7/1990	3/2/1991	20S	36E	36	1820 FWL 1520 FNL
30025311260000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #887	4380	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	2/5/1991	6/11/1991	20S	36E	14	660 FWL 560 FSL
30025321220000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #925	4090	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	9/15/1993	10/23/1993	20S	36E	24	920 FWL 1980 FSL
30025322720000	APACHE CORPORATION	STATE P #003	3700	PLUGGAS	PLUGGED	10/26/1993	12/20/1993	20S	36E	25	1980 FWL 990 FNL
30025333460000	OXY USA INC	OXY TIGER FEDERAL COM #001	11100	PLUGGAS	PLUGGED	6/5/1997	8/21/1997	20S	36E	21	1650 FWL 1650 FNL
30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE #001	4090	PLUGOIL	PLUGGED	4/4/2005	9/16/2005	20S	36E	34	390 FEL 660 FNL
30025380800000	Maverick Permian LLC	OSUDO 32 STATE COM #001	11750	GAS	[82120] OSUDO; MORROW (GAS)	5/1/2007	8/13/2007	20S	36E	32	1100 FEL 1980 FSL
30025384790000	Maverick Permian LLC	OSUDO 32 STATE COM #002	11670	GAS	[82120] OSUDO; MORROW (GAS)	3/13/2008	5/31/2008	20S	36E	32	660 FEL 1175 FNL
30025384820000	Maverick Permian LLC	OSUDO 29 STATE #002	11600	GAS	[82160] OSUDO; MORROW, NORTH (GAS)	8/22/2007	11/11/2007	20S	36E	29	1025 FEL 1300 FNL
30025384860000	Maverick Permian LLC	OSUDO 33 STATE COM #001	11560	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	5/16/2008	8/29/2008	20S	36E	33	660 FWL 1160 FNL
30025386250000	MEWBOURNE OIL CO	PALOMA 20 STATE COM #001	13000	GAS	[82160] OSUDO; MORROW, NORTH (GAS)	6/13/2008	8/10/2008	20S	36E	20	660 FEL 660 FSL
30025386580000	MEWBOURNE OIL CO	PALOMA 28 FEDERAL COM #001	11450	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	1/17/2008	6/3/2008	20S	36E	28	660 FWL 1830 FNL
30025388170000	MEWBOURNE OIL COMPANY	PALOMA 21 FEDERAL COM #001	11300	PLUGGAS	PLUGGED	10/26/2008	11/28/2008	20S	36E	21	660 FWL 660 FSL
30025389080000	MEWBOURNE OIL CO	PALOMA 28 STATE COM #002	11600	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	7/29/2008	9/16/2008	20S	36E	28	660 FWL 660 FSL
30025391820000	Maverick Permian LLC	OSUDO 33 STATE COM #002	11635	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	11/11/2008	1/12/2009	20S	36E	33	660 FWL 660 FSL
30025393590000	MEWBOURNE OIL CO	WHITE WING 3 STATE COM #001	11650	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	6/17/2009	8/8/2009	21S	35E	3	660 FWL 660 FNL
30025442070000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #211	4466	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/6/2018	6/29/2018	21S	35E	2	1345 FEL 1185 FNL
30025442080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #212	4499	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/27/2018	6/29/2018	21S	35E	2	2580 FEL 1185 FNL
30025442090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #213	4500	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/20/2018	6/29/2018	21S	35E	2	2620 FEL 2330 FNL
30025442100000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #214	4466	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/8/2018	6/29/2018	21S	35E	2	1335 FEL 2485 FNL
30025442540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #417	4411	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/20/2018	3/1/2018	20S	36E	34	1980 FEL 660 FSL
30025454590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #527	4411	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/6/2019	2/1/2020	20S	36E	35	2460 FWL 2595 FSL
30025454790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #522	4412	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/1/2019	6/20/2020	20S	36E	26	1313 FWL 10 FSL
30025454800000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #523	4395	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/22/2019	3/1/2020	20S	36E	26	2481 FWL 10 FSL
30025454810000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #524	4324	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/9/2019	2/1/2020	20S	36E	35	2495 FWL 1350 FNL
30025454820000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #525	4400	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/27/2019	2/1/2020	20S	36E	35	1670 FWL 1340 FNL
30025454830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #526	4405	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/15/2019	2/1/2020	20S	36E	35	1290 FWL 2530 FNL
30025454840000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #218	4251	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/23/2019	2/8/2020	21S	35E	2	2580 FEL 85 FNL
30025454900000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #216	4154	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/31/2019	3/30/2019	21S	35E	2	2080 FEL 565 FNL
30025454910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #217	4250	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/14/2019	3/30/2019	21S	35E	2	1950 FEL 3135 FNL
30025466790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #219	4453	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/4/2020	4/10/2021	21S	35E	2	1400 FWL 95 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #611 (ft)
30025267340000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #611	4850	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/9/1980	5/22/1980	20S	36E	27	1980 FWL 1980 FSL	0.0
30025268780000	FINLEY RESOURCES INCORPORATED	STATE W E D #002	4303	PLUGGAS	PLUGGED	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL	1309.8
30025043550000	JAMES L EVANS	STATE A #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FWL 1650 FSL	1685.5
30025270090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL	1860.0
30025043540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #606	3990	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	2/11/1955	3/1/1955	20S	36E	27	660 FWL 660 FSL	1869.2
30025271950000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #414	4396	GAS	[76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)	4/3/1981	6/10/1981	20S	36E	34	1980 FWL 330 FNL	2310.3
30025043530000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #602	7201	TA	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/24/1954	4/17/1954	20S	36E	27	660 FEL 1980 FSL	2628.8
30025043980000	STRATA PETROLEUM COMPANY	CATRON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL	2641.3

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #612 (ft)
30025270090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL	0.0
30025268780000	FINLEY RESOURCES INCORPORATED	STATE W E D #002	4303	PLUGGAS	PLUGGED	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL	1320.7
30025271950000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #414	4396	GAS	[76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)	4/3/1981	6/10/1981	20S	36E	34	1980 FWL 330 FNL	1641.7
30025043560000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #601	4080	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	7/12/1953	8/17/1955	20S	36E	27	330 FEL 990 FSL	1681.8
30025267340000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #611	4850	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/9/1980	5/22/1980	20S	36E	27	1980 FWL 1980 FSL	1860.0
30025043980000	STRATA PETROLEUM COMPANY	CATRON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL	1860.1
30025043530000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #602	7201	TA	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/24/1954	4/17/1954	20S	36E	27	660 FEL 1980 FSL	1866.6
30025044000000	MCELVAIN OIL & GAS PROPERTIES INC	E M ELLIOTT STATE #001	4008	PLUGOIL	PLUGGED	11/3/1955	12/12/1955	20S	36E	34	330 FEL 330 FNL	1920.4
30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE #001	4090	PLUGOIL	PLUGGED	4/4/2005	9/16/2005	20S	36E	34	390 FEL 660 FNL	2060.2
30025043540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #606	3990	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	2/11/1955	3/1/1955	20S	36E	27	660 FWL 660 FSL	2629.0
30025043390000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #514	4025	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/10/1955	2/3/1955	20S	36E	26	660 FWL 660 FSL	2638.3

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025043550000	JAMES L EVANS	STATE A #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FWL 1650 FSL
30025043980000	STRATA PETROLEUM COMPANY	CATRON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL
30025044000000	ELLIOTT OIL CO	E M ELLIOTT STATE #001	4008	PLUGOIL	PLUGGED	11/3/1955	12/12/1955	20S	36E	34	330 FEL 330 FNL
30025268780000	FINLEY RESOURCES INCORPORATED	STATE W E D #002	4303	PLUGGAS	PLUGGED	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL
30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE #001	4090	PLUGOIL	PLUGGED	4/4/2005	9/16/2005	20S	36E	34	390 FEL 660 FNL

Question		NO APPARENT RISK	CLEAR RISK	WEST EUMONT UNIT WEU 611 & 612
<i>Background Seismicity</i>				
1	Are large earthquakes ($M \geq 5.5$) known in the region (within 200 miles)?	NO	YES	NO
2	Are earthquakes known near the injection site (within 10 miles)	NO	YES	NO
3	Is rate of activity near the injection site (within 10 miles) high?	NO	YES	NO
<i>Local Geology</i>				
4	Are faults mapped within 10 miles of the site?	NO	YES	YES
5	If so, are these faults known to be active?	NO	YES	NO
6	Is the site near (within 200 miles of) tectonically active features?	NO	YES	NO
<i>State of Stress</i>				
7	Do stress measurements in the region suggest rock is close to failure?	NO	YES	NO
<i>Injection Practices</i>				
8	Are (proposed) injection practices sufficient for failure?	NO	YES	NO
9	If injection has been ongoing at the site, is injection correlated with the occurrence of earthquakes?	NO	YES	NO
10	Are nearby injection wells associated with earthquakes?	NO	YES	NO
TOTAL "YES" ANSWERS		0	10	1

SOURCE: Davis and Frohlich (1993)

Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 551344

CONDITIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 551344
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	3/10/2026