

## AE Order Number Banner

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**Application Number: pDZD2606941812**

# Initial Application Part I

SWD-2698

Coterra Energy Operating Co.[215099]

Received: 2/16/2026

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Coterra Energy Operating Co. **OGRID Number:** 215099  
**Well Name:** Folsom 20 SWD 1 **API:** 30-025-xxxxx  
**Pool:** SWD - Devonian-Silurian **Pool Code:** 97869

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Phillip G. Levasseur  
Print or Type Name

02/10/2026  
Date

432-620-1642  
Phone Number

Phillip G. Levasseur  
Signature

Phillip.Levasseur@coterra.com  
e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: **Disposal**  
Application qualifies for administrative approval? **Yes**
- II. OPERATOR: **Coterra Energy Operating Co.**  
  
ADDRESS: **6001 Deauville Blvd., Suite 300 N, Midland, TX 79706**  
  
CONTACT PARTY: **Phillip Levasseur** PHONE: **432.620.1642**
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary. **See III and Attachment III**
- IV. Is this an expansion of an existing project? **No**
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. **See V and Attachment V.**
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **See V and Attachment V.**
- VII. Attach data on the proposed operation, including: **See VII and Attachment VII.**
  - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
  - 2. Whether the system is open or closed;
  - 3. Proposed average and maximum injection pressure;
  - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **See VIII.**
- IX. Describe the proposed stimulation program, if any. **See IX.**
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). **See X.**
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **See XI and Attachment XI.**
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. **See XII and Attachment XII.**
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. **Attachment XIII.**
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.  
NAME: Phillip G. Levasseur TITLE: Regulatory Compliance Manager  
SIGNATURE: Phillip G. Levasseur DATE: 02/10/2026  
E-MAIL ADDRESS: Phillip.Levasseur@coterra.com  
If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

DISTRIBUTION: File Electronically via OCD Permitting

Side 2

**III. WELL DATA: See III and Attachment III**

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

**XIV. PROOF OF NOTICE: See XIV and Attachment XIV.**

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

### III

See attached well data sheet, wellbore diagram, and well plat.

### IV

*Is this an expansion of an existing project?*

No

### V

See attached Area of Review analysis.

### VI

There are no wells within the Area of Review that penetrate the Devonian formation (proposed injection zone).

### VII

The attached plot plan and process flow diagram illustrate the proposed injection well facility and operations.

1. The average injected volume anticipated is ~30,000 BWPD. The maximum injected volume anticipated is 50,000 BWPD. The proposed injection well will be monitored for flowrate compliance at surface with a flow meter measuring instantaneous injection rate and daily totals. The flow meter will alarm on high flow.
2. Injection will be through a closed system. Only the applicant/operator will use the facility and produced water will be sourced from the applicant/operator's fields.
3. The average injection pressure anticipated is ~1,000 psi. The proposed maximum allowable surface injection pressure (MASIP) is ~2,930 psi. The MASIP is based on a 0.2 psi/ft pressure gradient to the top of the injection interval at 14,650 feet TVD. The well will be monitored for tubing pressure compliance at surface with a pressure transmitter on top of the wellhead. The pressure transmitter will alarm on high pressure. The well will be monitored for casing pressure compliance at surface with pressure transmitter on each casing string. The pressure transmitters will alarm on high pressure.
4. Produced water for injection will be sourced from surrounding wells in the Wolfcamp, Bone Spring, and Avalon and Harkey Formations. These formation waters are known to be compatible with Devonian formation water. Representative produced water analyses from the area were sourced from the Coterra Spyglass Recycling Facility which contains the same water planned to be injected in the Folsom 20 SWD 1. Produced water for injection is characterized by salinity of approximately 170,000 mg/L. See attached Complete Injection Water Analysis.
5. The proposed injection zone does not produce oil or gas within one mile of the proposed injection well. Measurements of Devonian formation water were unavailable from the proposed wells or from within the area of review. Measurements of formation water quality within 15 miles of the proposed UIC well and deeper than 14,000 feet were obtained from the US Geological Survey Produced Waters Database (Blondes et al., 2023). A total of 14 measurements were obtained with these search parameters, all within the Devonian. The minimum formation water salinity from these measurements was 17,108 mg/L and the average salinity was 27,774 mg/L. See attached Formation Water Analyses.

Blondes, M.S., Knierim, K.J., Croke, M.R., Freeman, P.A., Doolan, C., Herzberg, A.S., and Shelton, J.L., 2023, U.S. Geological Survey National Produced Waters Geochemical Database (ver. 3.0, December 2023): U.S. Geological Survey data release, <https://doi.org/10.5066/P9DSRCZJ>.

## VIII

The proposed well will inject fluid into the Devonian-Silurian formations which are confined beneath the Upper Devonian Woodford Shale. The Devonian, which is the upper-most injection interval, is made up of dolomitic and limestone carbonates and chert. The Silurian below consists of dolomite. Below the injection interval lies the Upper Ordovician Montoya limestone, which provides underlying confinement for the injection zone. The proposed well will TD above the top of the Montoya.

The thick injection interval within the Devonian-Silurian formations allows for low injection pressure at high rates. The overlying Woodford Shale and the underlying Montoya limestone provide low permeability confining barriers to fluid migration, which will prevent fluid from accessing any USDWs.

## Stratigraphic Column

Formation	TVD top (ft)	TVD bottom (ft)	Thickness (ft)
Rustler	1673	1756	83
A3	1756	1856	100
Tamarisk	1856	2000	144
Top Salt	2000	3193	1193
Base SlT	3193	3382	189
Yates	3382	4011	629
Seven Rivers	4011	4487	476
Queen	4487	5130	643
Capitan Reef	5130	5590	460
Cherry Canyon	5590	7769	2179
Basal Brushy	7769	8141	372
Bone Spring	8141	10790	2649
Wolfcamp	10790	11865	1075
Cisco	11865	12145	280
Strawn	12145	12430	285
Atoka	12430	13010	580
Morrow	13010	14405	1395
Woodford	14405	14540	135
Woodford Base	14540	14650	110
<b>Devonian-Silurian (Injection Zone)</b>	14650	16650	2000
Montoya (Upper Ordovician)			

Fresh water in the region around the proposed injection well is obtained from aquifers << 1,500 feet deep. According to the New Mexico Office of the State Engineer, the proposed injection well is located within the Capitan Groundwater Basin in Lea County, NM. Potable groundwater in this area of Lea County is derived from the Dockum Group (Triassic), Ogallala Formation (Pliocene), and Quaternary alluvium (Nicholson & Clebsch, 1961). Potable ground water does not occur in or below the Rustler anhydrite layers of the Rustler formation at approximately 1,500 ft below ground surface (bgs). Well yields and permeability increase upwards with the majority of wells in the area screened in the Ogallala and Quaternary aquifers (Nicholson & Clebsch, 1961; ISC, 2016). Even in these shallow aquifers, salinity can exceed 3,000 mg/L TDS (Nicholson

& Clebsch, 1961). Minor aquifers rarely used for non-human consumption in Lea County include the Rustler Formation (containing evaporites) and the Capitan Aquifer (Capitan Reef Formation), which produce poor quality water with TDS > 10,000 mg/L that is primarily used for secondary recovery of oil and stock watering (Leeshill-Herkenhoff, Inc., 2000; ISC, 2016). Deeper aquifers (up to ~8,000 feet bgs) have been explored but are not typically used due to inconsistent water quality and the significant depths at which they are found (McCoy & Peery, 2004). These aquifers have been utilized to source water for secondary oil recovery. The proposed injection zone is isolated from USDWs in the Triassic, Ogallala and Quaternary aquifers by > 13,000 feet of rock containing numerous low permeability and impermeable strata, including the confining zone formed by the Woodford Shale. There is no USDW below the injection zone.

Interstate Stream Commission (ISC). (2016). Lea County Regional Water Plan. New Mexico Office of the State Engineer.

Leeshill-Herkenhoff, Inc. (2000). Lea County Regional Water Plan. Lea County Water Users Association.

McCoy, A. and Peery, R. (2004). Lea County Deep Aquifer Study. Lea County Water Users Association.

Nicholson, A. and Clebsch, A. (1961). Geology and Ground-Water Conditions in Southern Lea County, New Mexico. Ground-Water Report 6, New Mexico Bureau of Mines and Mineral Resources.

## **IX**

The injection formation will be chemically stimulated before first injection with 10,000 – 15,000 gals of hydrochloric acid with a mutual solvent.

## **X**

Compensated neutron/gamma ray, resistivity, and density logs will be run from surface to TD upon well completion. All logs will be submitted to the NMOCD upon completion.

## **XI**

According to the New Mexico Office of the State Engineer, there are 0 fresh water wells within a 1-mile radius of the proposed UIC well. See attached 1-mile radius water well map showing no water wells within that distance of the proposed UIC well. The closest water well is a livestock watering well > 2 miles from the proposed UIC well.

## **XII**

Coterra Energy Operating Co. has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. See the attached signed fault statement.

## **XIII**

Proof of notice and proof of publication are attached.

# Form C-108 Attachments

**FORM C-108 SECTION III  
WELL DATA SHEET**

Side 1

### INJECTION WELL DATA SHEET

OPERATOR: Coterra Energy Operating Co.

WELL NAME & NUMBER: Folsom 20 SWD 1

WELL LOCATION: 2104' from North line, 2432' from East line  
FOOTAGE LOCATION

G  
UNIT LETTER

20  
SECTION

19S  
TOWNSHIP

34E  
RANGE

**WELLBORE SCHEMATIC**

See attached

**WELL CONSTRUCTION DATA**

Surface Casing

Hole Size: 17-1/2"

Casing Size: 13-3/8"

Cemented with: 1404 sx.

Method Determined: Visual or Top  
Out

Top of Cement: Surface

Intermediate Casing

Hole Size: 12-1/4"

Casing Size: 9-5/8"

Cemented with: 1929 sx.

Method Determined: Visual or Log  
(CBL or Temp)

Top of Cement: Surface

Production Casing

Hole Size: 8-3/4"

Casing Size: 7-5/8"

Cemented with: 796 sx.

Top of Cement: 9,790'

Method Determined: CBL

Total Depth: 14,540'

Injection Interval

14,650 feet to 16,650 feet

Open Hole

Side 2

**INJECTION WELL DATA SHEET**

Tubing Size: 5-1/2" Lining Material: None

Type of Packer: Incoloy 925 Permanent Packer

Packer Setting Depth: 14,495 feet

Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? **Yes**
2. Name of the Injection Formation: **Devonian/Silurian – open hole completion**
3. Name of Field or Pool (if applicable): **SWD – Devonian-Silurian**
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

**No, new well for injection of produced water**

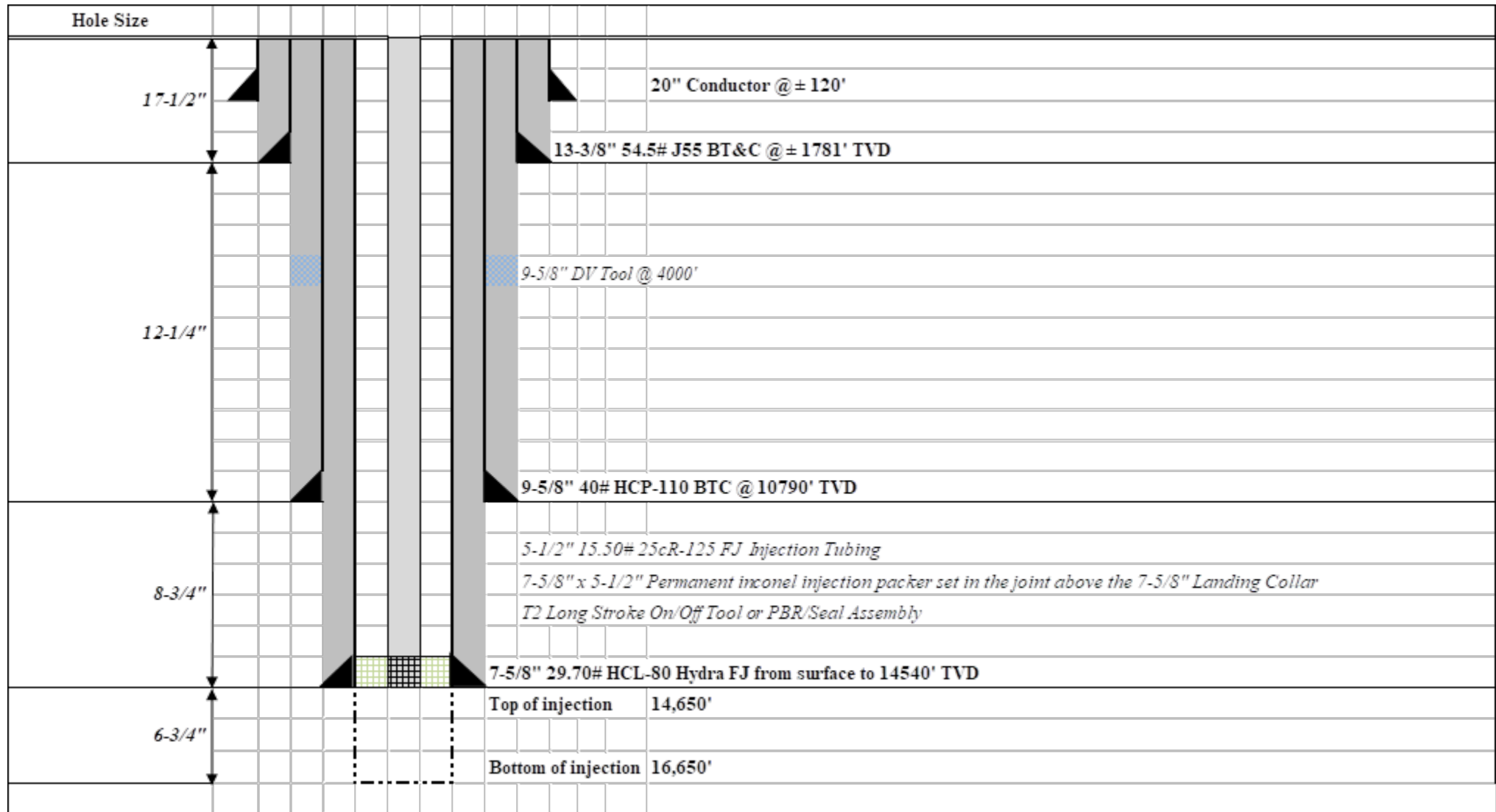
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Overlying potentially productive zones: **Delaware, Bone Spring, Wolfcamp, Strawn, Atoka and Morrow, all with tops above 14,650 feet TVD.**

Underlying potentially productive zones: **None**

**FORM C-108 SECTION III  
WELLBORE SCHEMATIC**

**Folsom 20 SWD**



**FORM C-108 SECTION III  
WELL PLAT**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 97869	<sup>3</sup> Pool Name SWD;DEVONIAN-SILURIAN	
<sup>4</sup> Property Code		<sup>5</sup> Property Name FOLSOM 20 SWD		<sup>6</sup> Well Number #1
<sup>7</sup> OGRID No. 215099		<sup>8</sup> Operator Name COTERRA ENERGY OPERATING CO.		<sup>9</sup> Elevation 3716.9'

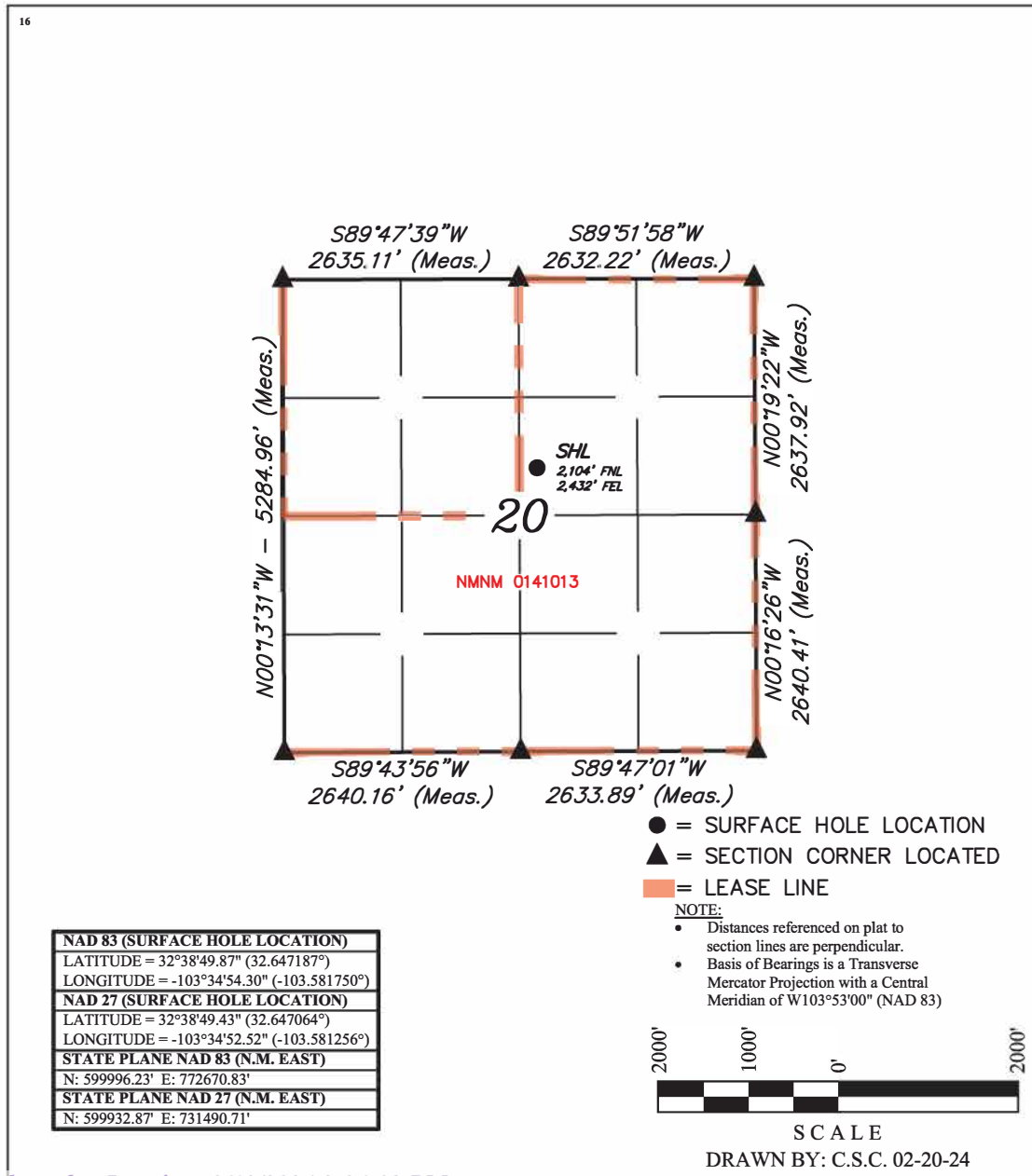
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	19S	34E		2104	NORTH	2432	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<b>NAD 83 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°38'49.87" (32.647187°)
LONGITUDE = -103°34'54.30" (-103.581750°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°38'49.43" (32.647064°)
LONGITUDE = -103°34'52.52" (-103.581256°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 599996.23' E: 772670.83'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 599932.87' E: 731490.71'

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shelly Bowen 2/11/26  
 Signature Date

Shelly Bowen  
 Printed Name

shelly.bowen@coterra.com  
 E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

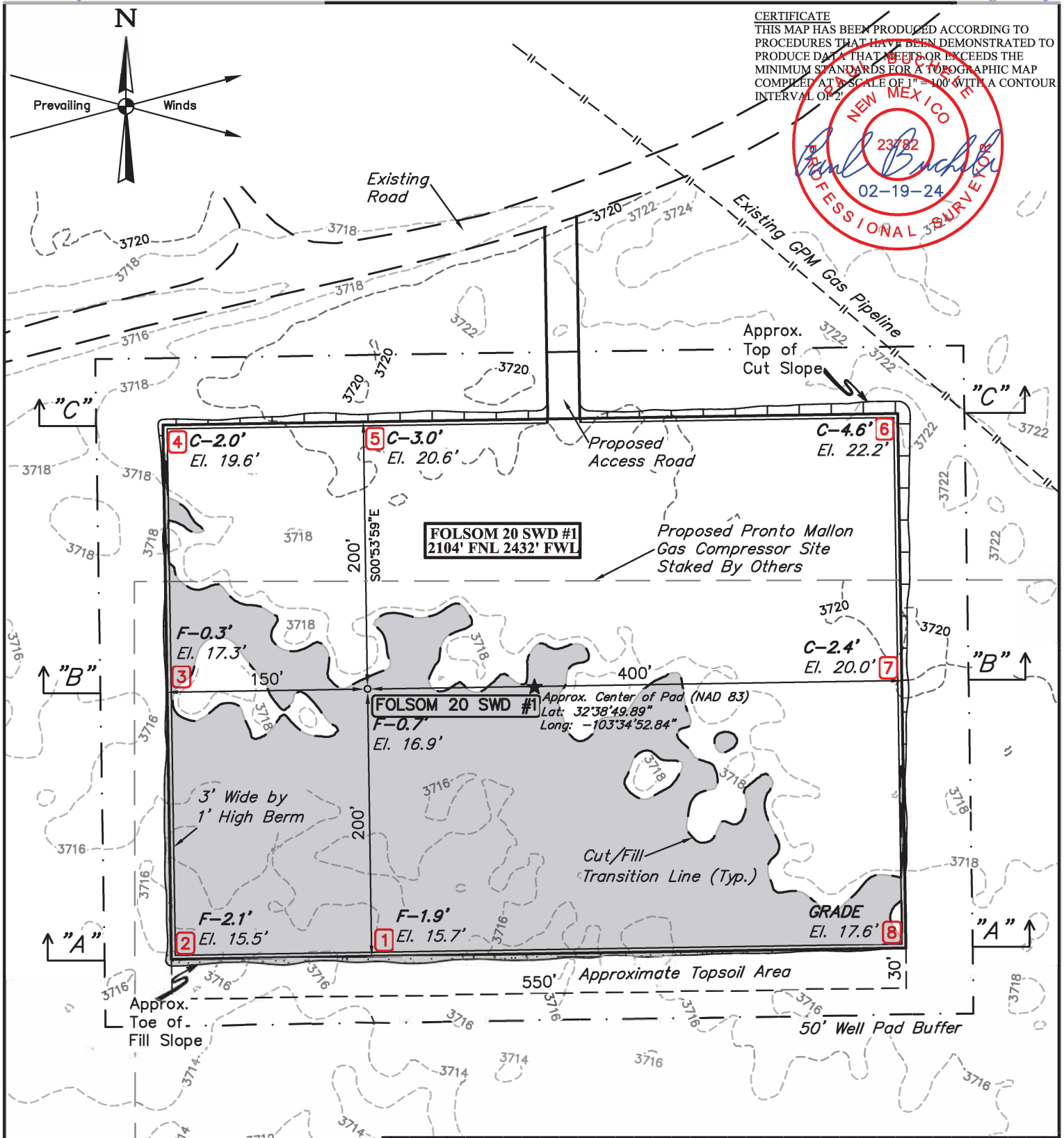
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2024

Date of Survey  
 Signature and Seal of Professional Surveyor:



Certificate Number:



NOTE: Earthwork Calculations Require a Fill of 0.7' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

**FINISHED GRADE ELEVATION = 3717.6'**

**CIMAREX ENERGY CO.**

**FOLSOM 20 SWD #1**  
**2102' FNL 2307' FEL (APPROX. CENTER OF PAD)**  
**SW 1/4 NE 1/4, SECTION 20, T19S, R34E, N.M.P.M.**  
**LEA COUNTY, NEW MEXICO**

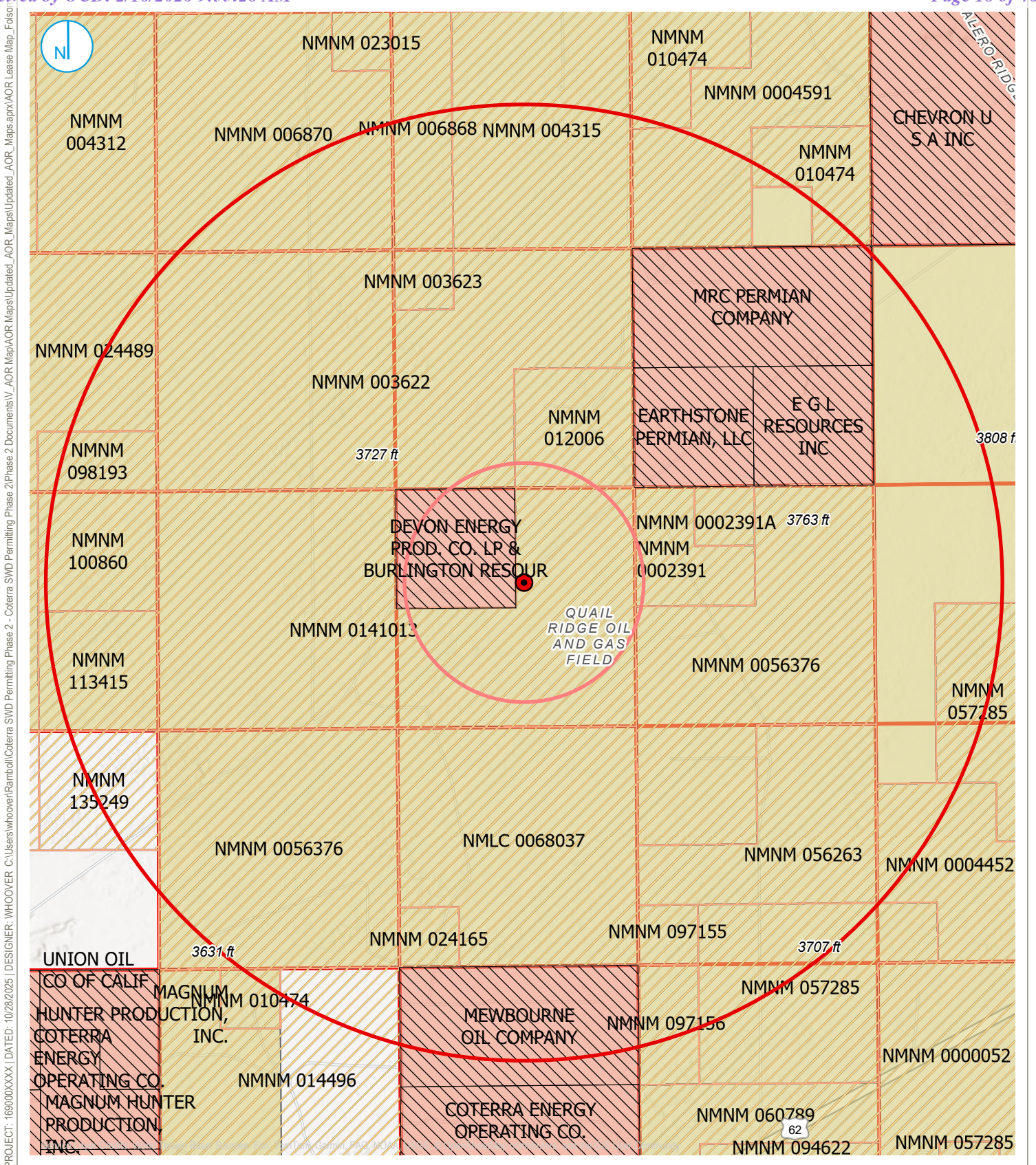
<b>SURVEYED BY</b>	A.V.	02-13-24	<b>SCALE</b>
<b>DRAWN BY</b>	C.S.C.	02-19-24	1" = 100'

**LOCATION LAYOUT** **EXHIBIT J**



**UELS, LLC**  
 Corporate Office \* 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017

**FORM C-108 SECTION V  
AREA OF REVIEW OWNERSHIP AND LEASE MAP**



- Folsom**
- Folsom 20 SWD #1
  - Area of review
  - 2 mile radius
- State Oil and Gas Leases**
- Active
  - Authorized BLM Oil and Gas Leases
  - Authorized

- Surface Management Agency**
- US Bureau of Land Management
  - Private
  - State of New Mexico
- OCD District**
- Hobbs
- PLSS**
- First Division
  - Township

**OWNERSHIP & LEASES**  
AREA OF REVIEW

**FIGURE V (a)**

RAMBOLL AMERICAS  
ENGINEERING SOLUTIONS, INC.  
A RAMBOLL COMPANY

**Folsom 20 SWD #1**  
**Coterra Energy**  
Lea County, New Mexico



**FORM C-108 SECTION V  
AREA OF REVIEW WELL MAP**



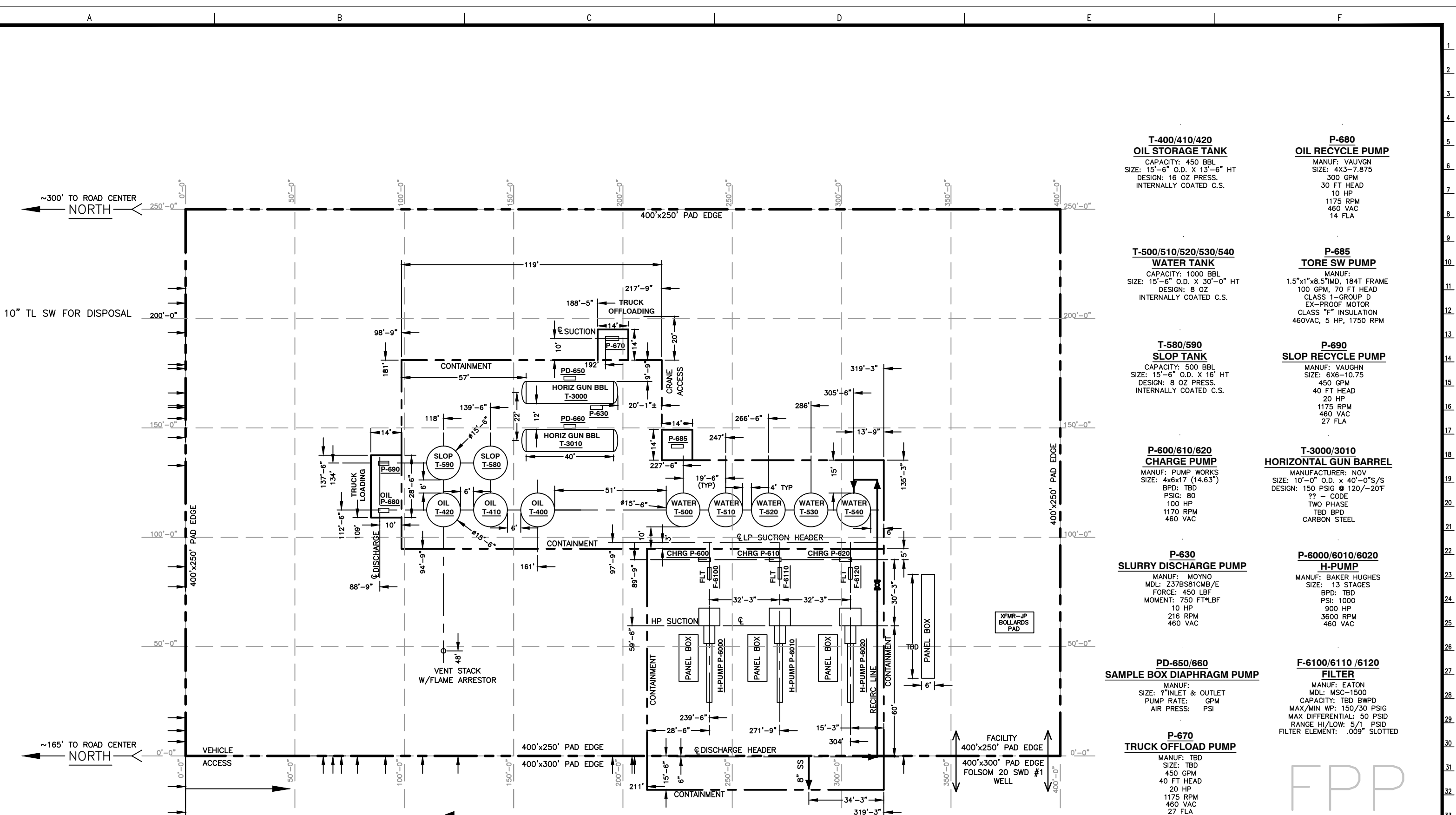
**FORM C-108 SECTION V  
AREA OF REVIEW WELL LIST**

Table V (b): Folsom 20 SWD #1 - Wells within the 1-mile area of review

API Number	Current Operator	Well Name	Well Number	Well Type	Well Direction	Well Status	Section	Township	Range	OCD Unit	Surface Location (NAD83)				
											Latitude	Longitude	Formation	MD (feet)	TVD (feet)
30-025-37884	CIMAREX ENERGY CO. OF COLORADO	SCOUT 18 FEDERAL	#006	Oil	Vertical	Plugged (site released)	18	19S	34E	P	32.654766100000003	-103.5932159	YATES	4217	4217
30-025-22941	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#001	Oil		Plugged (site released)	19	19S	34E	P	32.640258799999998	-103.5932007		0	4905
30-025-02390	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#001	Oil		Plugged (site released)	19	19S	34E	I	32.643890399999997	-103.5932007		0	5010
30-025-38754	CIMAREX ENERGY CO. OF COLORADO	SCOUT 17 FEDERAL	#001	Oil		Cancelled	17	19S	34E	L	32.656975629999998	-103.5891527		0	0
30-025-23189	CIMAREX ENERGY CO. OF COLORADO	MESCALERO RIDGE UNIT	#001	Gas	Vertical	Plugged (site released)	20	19S	34E	M	32.640270200000003	-103.588913	MORROW	13953	13953
30-025-38244	CIMAREX ENERGY CO. OF COLORADO	SCOUT 17 FEDERAL	#002	Oil		Cancelled	17	19S	34E	M	32.655189290000003	-103.5889205	YATES	0	0
30-025-38404	CIMAREX ENERGY CO. OF COLORADO	PIPELINE DEEP UNIT 17 FEDERAL	#003	Gas		Cancelled	17	19S	34E	L	32.656976370000002	-103.588565	MORROW	0	0
30-025-26662	CIMAREX ENERGY CO. OF COLORADO	MESCALERO RIDGE UNIT	#001	Gas	Vertical	Active	20	19S	34E	C	32.650520299999997	-103.5846329	MORROW	0	13632
30-025-43882	EOG RESOURCES INC	LEGHORN 33 STATE COM	#202C	Oil	Horizontal	Cancelled	33	22S	33E	D	32.654870000000003	-103.5839894	BONE SPRIN	0	0
30-025-23356	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil		Plugged (site released)	20	19S	34E	K	32.644813499999998	-103.585701		0	4900
30-025-34385	CIMAREX ENERGY CO. OF COLORADO	MALLON 29 FEDERAL	#032	Oil		Cancelled	29	19S	34E	G	32.633031310000000	-103.5803856		0	0
30-025-34384	CIMAREX ENERGY CO. OF COLORADO	MALLON 29 FEDERAL	#031	Oil		Cancelled	29	19S	34E	B	32.636659559999998	-103.5803902		0	0
30-025-02388	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil		Plugged (site released)	17	19S	34E	J	32.658416699999997	-103.5803909		0	10235
30-025-35972	CIMAREX ENERGY CO. OF COLORADO	MESCALERO 29 FEDERAL	#002	Oil	Vertical	Active	29	19S	34E	B	32.635173799999997	-103.5794525	MORROW	13750	13750
30-025-24470	CIMAREX ENERGY CO. OF COLORADO	PIPELINE DEEP UNIT FEDERAL	#001	Gas	Vertical	Plugged (site released)	17	19S	34E	J	32.658416699999997	-103.5793152	MORROW	13551	13551
30-025-36099	CIMAREX ENERGY CO. OF COLORADO	MESCALERO 20 FEDERAL	#001	Gas	Vertical	Active	20	19S	34E	I	32.643920899999998	-103.5778351	MORROW	13800	13800
30-025-34386	CIMAREX ENERGY CO. OF COLORADO	MALLON 29 FEDERAL	#041	Oil		Cancelled	29	19S	34E	A	32.636392899999997	-103.5760816		0	0
30-025-31356	DEVON ENERGY PRODUCTION COMPANY, LP	PHYLLIS FEDERAL	#002	Oil		Cancelled	20	19S	34E	I	32.643924259999999	-103.5760906		9999	9999
30-025-31091	V-F PETROLEUM INC	PHILLIS FEDERAL	#001	Oil	Vertical	Active	20	19S	34E	P	32.640293100000001	-103.5760727	QUEEN	10870	10870
30-025-21195	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#004	Oil		Plugged (site released)	17	19S	34E	P	32.653884900000001	-103.5750198		0	10200
30-025-02387	E G L RESOURCES INC	LEA ED STATE NCT-A	#001	Oil	Vertical	Plugged (site released)	16	19S	34E	M	32.655075099999998	-103.5718079	WOLFCAMP	13521	13521
30-025-22610	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#031	Gas		Plugged (site released)	21	19S	34E	L	32.643932300000003	-103.5717926	YATES	0	5000
30-025-02391	LINN OPERATING, LLC.	MESCALERO RIDGE UNIT	#211	Oil	Vertical	Plugged (site released)	21	19S	34E	D	32.651172600000002	-103.5718002	BONE SPRIN	13340	13340
30-025-39310	NADEL AND GUSSMAN HEYCO, LLC	PALOMA RIDGE 28 FEDERAL	#001D	Oil		Cancelled	28	19S	34E	D	32.637582029999997	-103.5717715	GRAYBURG	0	0

**FORM C-108 SECTION VII  
FACILITY PLOT PLAN**

Page 24 of 46  
 Received by OGD: 2/17/2020 9:53:20 AM  
 Released to Imaging: 3/10/2026 3:36:09 PM



- T-400/410/420 OIL STORAGE TANK**  
 CAPACITY: 450 BBL  
 SIZE: 15'-6" O.D. X 13'-6" HT  
 DESIGN: 16 OZ PRESS.  
 INTERNALLY COATED C.S.
- P-680 OIL RECYCLE PUMP**  
 MANUF: VAUVGN  
 SIZE: 4X3-7.875  
 300 GPM  
 30 FT HEAD  
 10 HP  
 1175 RPM  
 460 VAC  
 14 FLA
- T-500/510/520/530/540 WATER TANK**  
 CAPACITY: 1000 BBL  
 SIZE: 15'-6" O.D. X 30'-0" HT  
 DESIGN: 8 OZ  
 INTERNALLY COATED C.S.
- P-685 TORE SW PUMP**  
 MANUF:  
 1.5"x1"x8.5"IMD, 184T FRAME  
 100 GPM, 70 FT HEAD  
 CLASS 1-GROUP D  
 EX-PROOF MOTOR  
 CLASS "F" INSULATION  
 460VAC, 5 HP, 1750 RPM
- T-580/590 SLOP TANK**  
 CAPACITY: 500 BBL  
 SIZE: 15'-6" O.D. X 16' HT  
 DESIGN: 8 OZ PRESS.  
 INTERNALLY COATED C.S.
- P-690 SLOP RECYCLE PUMP**  
 MANUF: VAUGHN  
 SIZE: 6X6-10.75  
 450 GPM  
 40 FT HEAD  
 20 HP  
 1175 RPM  
 460 VAC  
 27 FLA
- P-600/610/620 CHARGE PUMP**  
 MANUF: PUMP WORKS  
 SIZE: 4x6x17 (14.63")  
 BPD: TBD  
 PSIG: 80  
 100 HP  
 1170 RPM  
 460 VAC
- T-3000/3010 HORIZONTAL GUN BARREL**  
 MANUFACTURER: NOV  
 SIZE: 10'-0" O.D. x 40'-0" S/S  
 DESIGN: 150 PSIG @ 120/-20F  
 ?? - CODE  
 TWO PHASE  
 TBD BPD  
 CARBON STEEL
- P-630 SLURRY DISCHARGE PUMP**  
 MANUF: MOYNO  
 MDL: Z37BS81CMB/E  
 FORCE: 450 LBF  
 MOMENT: 750 FT\*LB  
 10 HP  
 216 RPM  
 460 VAC
- P-6000/6010/6020 H-PUMP**  
 MANUF: BAKER HUGHES  
 SIZE: 13 STAGES  
 BPD: TBD  
 PSI: 1000  
 900 HP  
 3600 RPM  
 460 VAC
- PD-650/660 SAMPLE BOX DIAPHRAGM PUMP**  
 MANUF:  
 SIZE: ?"INLET & OUTLET  
 PUMP RATE: GPM  
 AIR PRESS: PSI
- F-6100/6110/6120 FILTER**  
 MANUF: EATON  
 MDL: MSC-1500  
 CAPACITY: TBD BWPD  
 MAX/MIN WP: 150/30 PSIG  
 MAX DIFFERENTIAL: 50 PSID  
 RANGE HI/LOW: 5/1 PSID  
 FILTER ELEMENT: .009" SLOTTED
- P-670 TRUCK OFFLOAD PUMP**  
 MANUF: TBD  
 SIZE: TBD  
 450 GPM  
 40 FT HEAD  
 20 HP  
 1175 RPM  
 460 VAC  
 27 FLA

FPP

NOTE:

REFERENCE DRAWINGS		REVISIONS					
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		0E	12/04/25	REVISED FOR FOLSOM PLOT PLAN	DEB	JDG	DS



ENGINEERING RECORD	
BY	DATE
DRN: DEB	02/26/24
DES:	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	TBD
PROJ. ENGR:	UNKNOWN
SCALE:	NONE

QUAIL RIDGE SWD

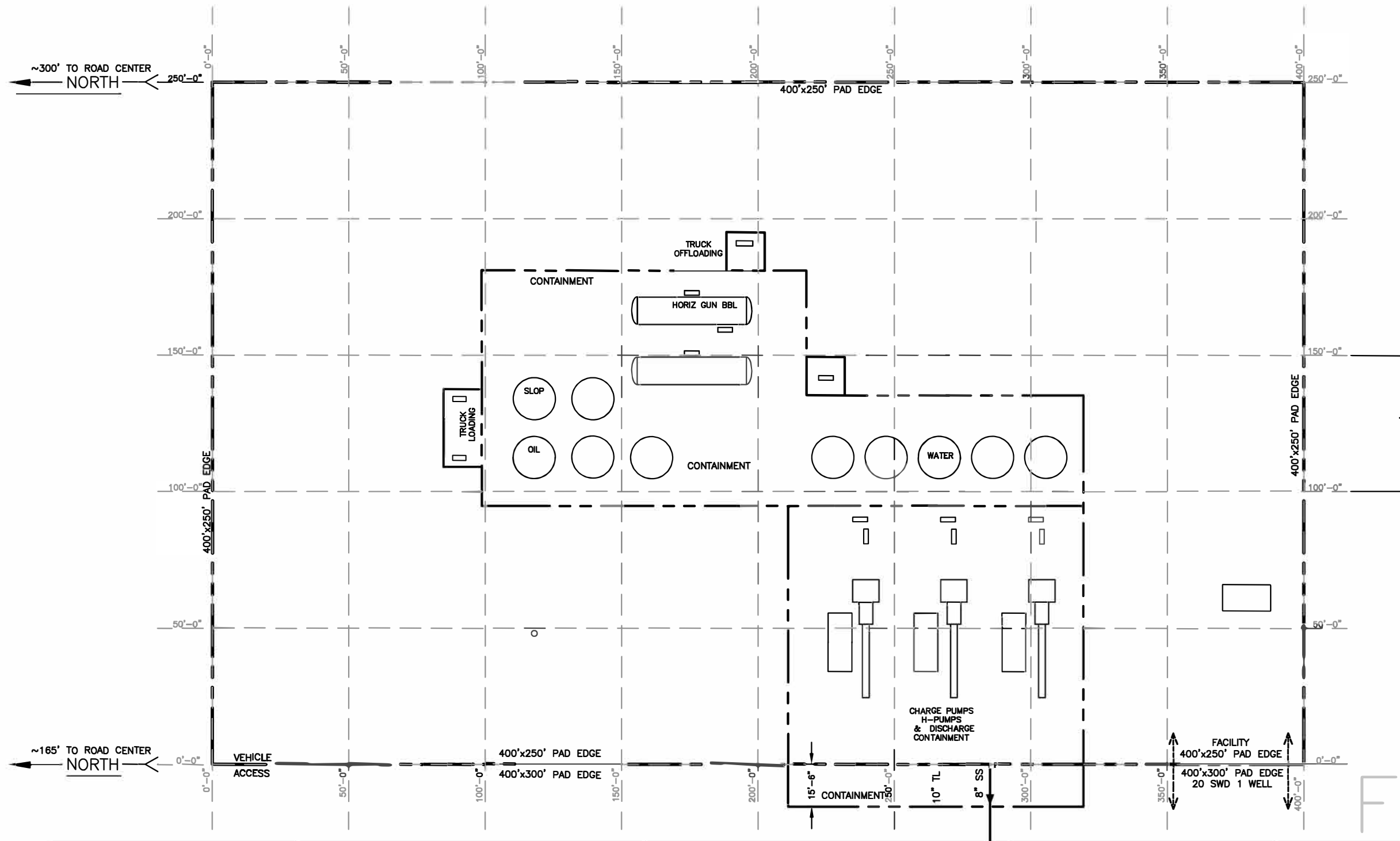
400'x250'

FACILITY PLOT PLAN

COUNTY

PLOT SCALE NONE DWG. NO. QUAILRIDGESWD-FPP

STATE REV OE



FCPP

NOTE:

REFERENCE DRAWINGS		REVISIONS					
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		0E	12/04/25	REVISED FOR FOLSOM PLOT PLAN	DEB	JDG	DS



ENGINEERING RECORD	
BY	DATE
DRN: DEB	02/26/24
DES:	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	TBD
PROJ. ENGR:	UNKNOWN
SCALE:	NONE

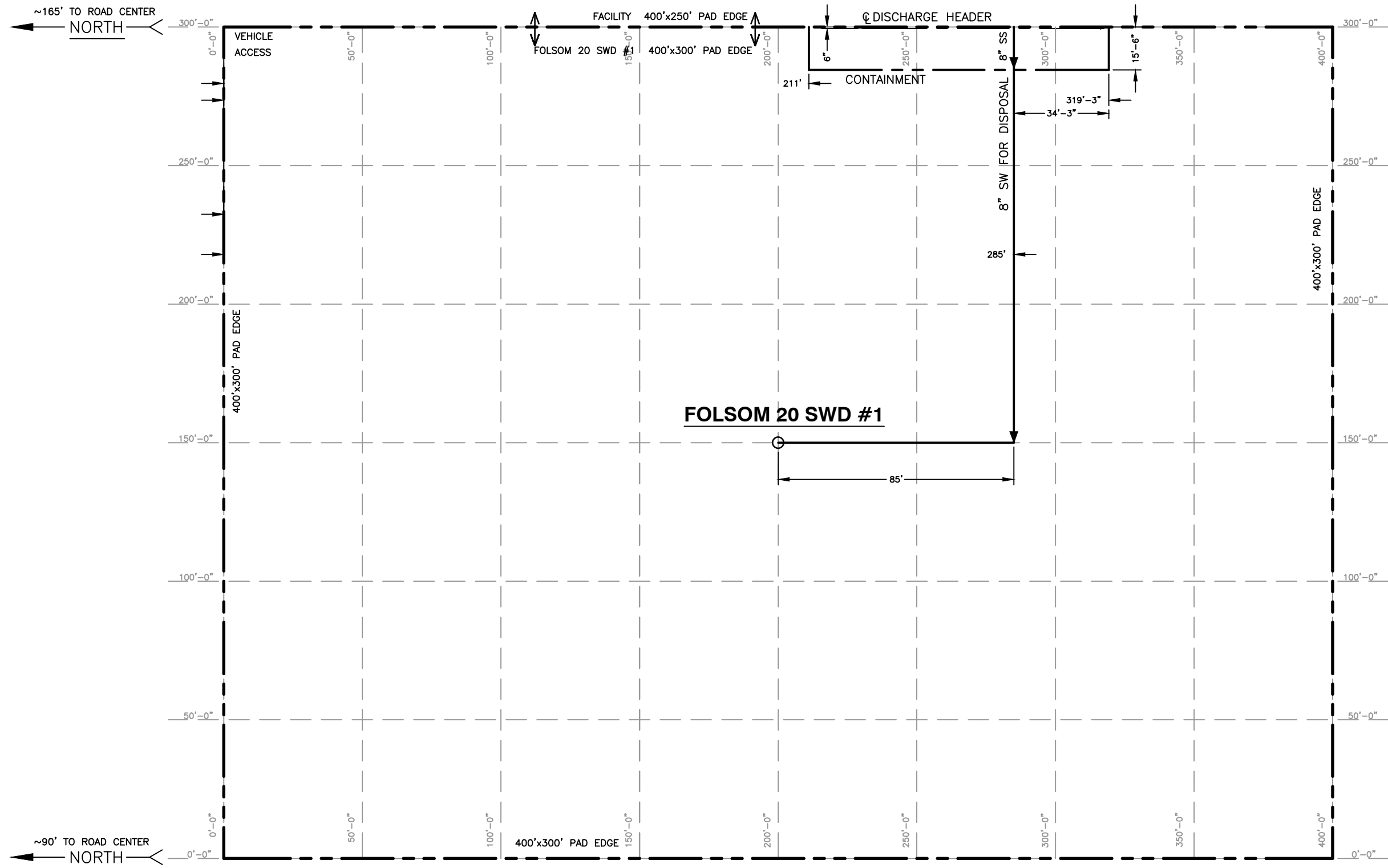


QUAIL RIDGE SWD	
400'x250' FACILITY CONTAINMENT PLOT PLAN	
COUNTY	STATE
PLOT SCALE: NONE	DWG. NO. QUAILRIDGESWD-FCPP
CAD NO.	REV: OE

**INJECTION WELL #1  
FOLSOM 20 SWD #1**

PERMIT RATE: TBD BPD  
MAOP: TBD PSIG  
MAX TEMP @ MAOP: 120°F

LAT: 32° 38'-49" N  
LONG: 103° 34'-54" W  
ELEV: 3721'



W1PP

NOTE:

REFERENCE DRAWINGS		REVISIONS					
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		0E	12/04/25	REVISED FOR FOLSOM PLOT PLAN	DEB	JDG	DS



ENGINEERING RECORD	
BY	DATE
DRN: DEB	02/26/24
DES:	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	TBD
PROJ. ENGR:	UNKNOWN
SCALE:	NONE

**COTERRA**

QUAIL RIDGE SWD  
400'x300'  
WELLHEAD 1 PLOT PLAN  
FOLSOM 20 SWD #1

COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

PLOT SCALE NONE DWG. NO. QUAILRIDGESWD-W1PP REV OE

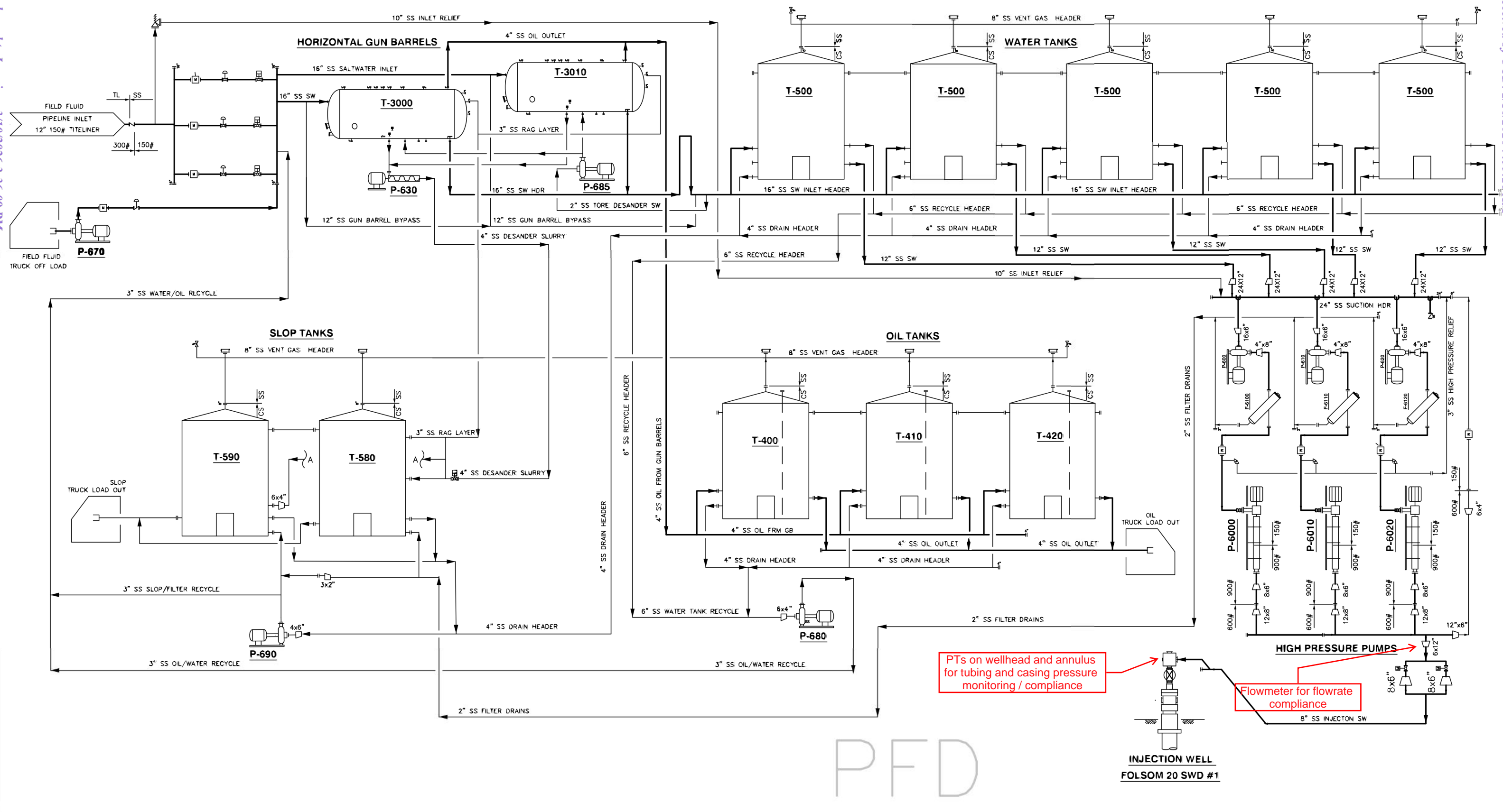
CAD NO. \_\_\_\_\_

Page 26 of 46  
Received by O&D: 2/16/2026 9:54:28 AM  
Released to Imaging: 3/10/2026 3:36:09 PM

**FORM C-108 SECTION VII  
PROCESS FLOW DIAGRAM**

Released to Imaging - 3/10/2026 3:36:09 PM

Received by OCD: 2/16/2026 9:55:28 AM



PFD

NOTE:

REFERENCE DRAWINGS		REVISIONS					
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		0	12/10/25	FOR INFORMATION	DEB	JDG	DS



ENGINEERING RECORD	
BY	DATE
DRN: DEB	12/10/25
DES:	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	TBD
PROJ. ENGR:	UNKNOWN
SCALE:	NONE

**COTERRA**

QUAIL RIDGE SWD  
PROCESS FLOW DIAGRAM  
FOLSOM 20 SWD #1 INJECTION WELL

COUNTY: \_\_\_\_\_ DWG. NO.: QUAILRIDGESWD-PFD

PLOT SCALE: NONE CAD NO.: \_\_\_\_\_

STATE: \_\_\_\_\_ REV: 0

Page 28 of 46

**FORM C-108 SECTION VII  
COMPLETE INJECTION WATER ANALYSIS**



OLA  
3302 Pilot Ave.  
Midland, Texas 79706  
432-789-1860



Report Date:

4/8/2025

Complete Water Analysis Report

OLA Customer:	Aureus Energy	Account Rep:	Victor Pimentel
Operator:	Coterra	Sample ID:	01250401002-001
Location:	Spyglass Pit	Sample Date:	3/31/2025
Sample Point:	POND	Received Date:	4/1/2025
Region:	Delaware Basin	Log Out Date:	4/8/2025
Customer Address:	710 Lone Tree Circle, Nunn CO 80648	Analysis Date (TM-101):	04-08-2025 11:13:00 AM

Aureus Energy, Coterra, Spyglass Pit,POND

Field Data		Analysis of Sample											
		Anions:		mg/L		meq/L		Cations*:		mg/L		meq/L	
Initial Temperature (°F):	190	Chloride (Cl <sup>-</sup> ):	109000		3074.8	Sodium (Na <sup>+</sup> ):	55898	2432.5					
Final Temperature (°F):	80	Sulfate (SO <sub>4</sub> <sup>2-</sup> ):	550		11.5	Potassium (K <sup>+</sup> ):	> 1,200	> 30.7					
Initial Pressure (psi):	1250	Bicarbonate (HCO <sub>3</sub> <sup>-</sup> ):	354		5.8	Magnesium (Mg <sup>2+</sup> ):	770	63.4					
Final Pressure (psi):	15	Carbonate (CO <sub>3</sub> <sup>2-</sup> ):	ND			Calcium (Ca <sup>2+</sup> ):	4374	218.3					
Dissolved Gases		Hydroxide (OH <sup>-</sup> ):	ND			Strontium (Sr <sup>2+</sup> ):	367	8.4					
Dissolved CO <sub>2</sub> (ppm):	250	Phosphate (PO <sub>4</sub> <sup>3-</sup> ):	3.7		0.1	Barium (Ba <sup>2+</sup> ):	1.1	0.0					
Dissolved H <sub>2</sub> S (ppm):	6.8	Borate (H <sub>3</sub> BO <sub>3</sub> ):	123		2.0	Iron (Fe, Total):	2.8	0.1					
Sample Parameters		Silica (SiO <sub>2</sub> ):	23.2		0.4	Manganese (Mn <sup>2+</sup> ):	0.4	0.0					
pH:	6.2												
Calculated TDS (mg/L):	172911												
Calculated Density (g/cm <sup>3</sup> ):	1.1130												
Total Hardness (mg/L CaCO <sub>3</sub> ):	14519												
Total Alkalinity (mg/L CaCO <sub>3</sub> ):	290												
		Anion EPM Total:	3094			Cation EPM Total:	2757						
N/A - Not Analyzed		% RPD of Cations/Anions:		11.5%		ND = Not Detected							

Conditions		Barite (BaSO <sub>4</sub> )		Calcite (CaCO <sub>3</sub> )		Gypsum (CaSO <sub>4</sub> ·2H <sub>2</sub> O)		Anhydrite (CaSO <sub>4</sub> )	
Temp	Press.	Index	Amt (ptb)	Index	Amt (ptb)	Index	Amt (ptb)	Index	Amt (ptb)
80°F	15 psi	0.18	0.210	0.73	43.719	-0.61	0.000	-0.87	0.000
92°F	152 psi	0.07	0.093	0.75	45.220	-0.62	0.000	-0.80	0.000
104°F	289 psi	-0.03	0.000	0.78	46.691	-0.63	0.000	-0.72	0.000
117°F	427 psi	-0.11	0.000	0.81	48.159	-0.63	0.000	-0.66	0.000
129°F	564 psi	-0.19	0.000	0.84	49.674	-0.64	0.000	-0.59	0.000
141°F	701 psi	-0.25	0.000	0.87	51.262	-0.64	0.000	-0.53	0.000
153°F	838 psi	-0.31	0.000	0.91	52.936	-0.64	0.000	-0.47	0.000
166°F	976 psi	-0.37	0.000	0.95	54.700	-0.65	0.000	-0.41	0.000
178°F	1113 psi	-0.41	0.000	0.99	56.552	-0.66	0.000	-0.35	0.000
190°F	1250 psi	-0.45	0.000	1.03	58.482	-0.67	0.000	-0.30	0.000

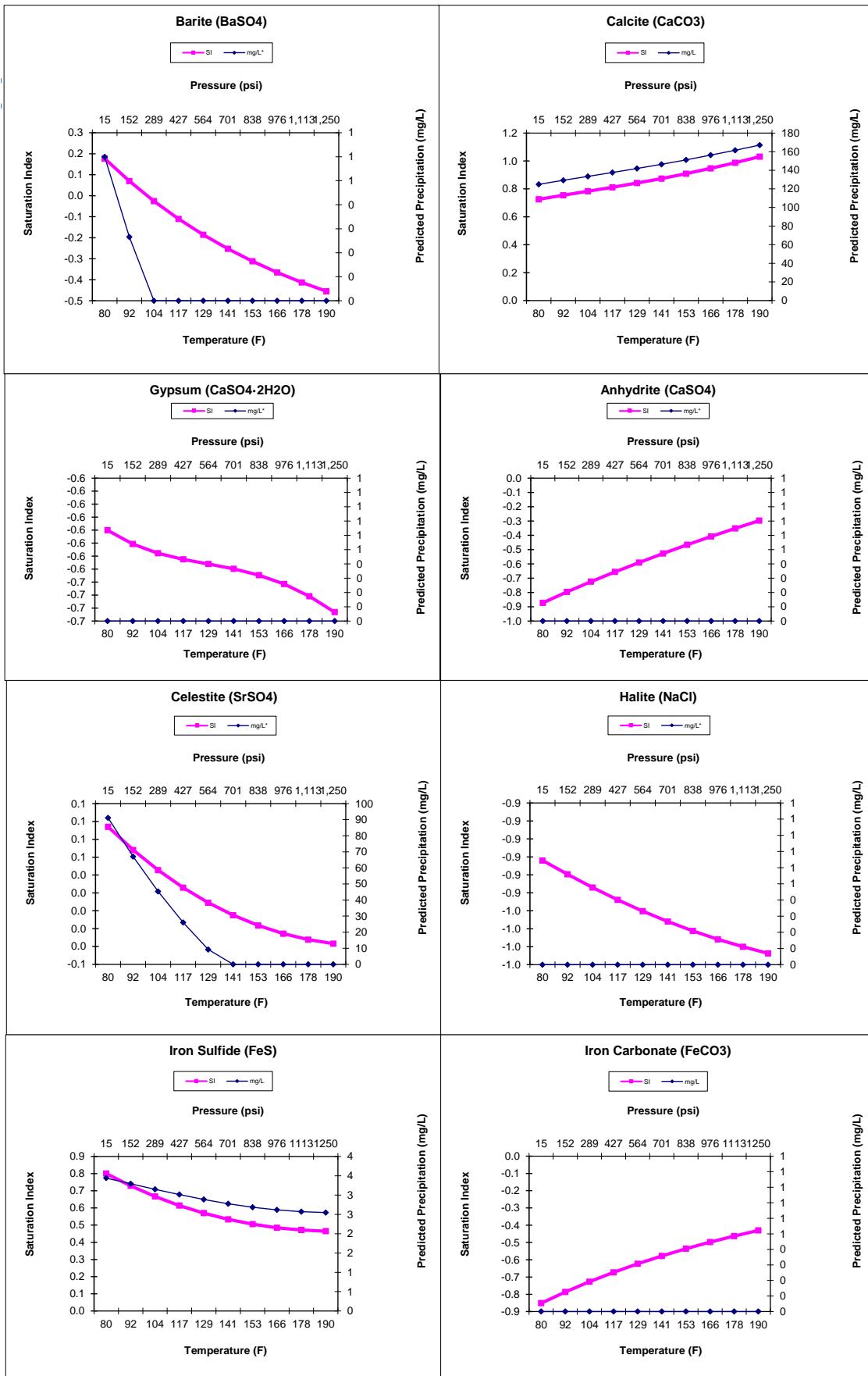
Conditions		Celestite (SrSO <sub>4</sub> )		Halite (NaCl)		Iron Sulfide (FeS)		Iron Carbonate (FeCO <sub>3</sub> )	
Temp	Press.	Index	Amt (ptb)	Index	Amt (ptb)	Index	Amt (ptb)	Index	Amt (ptb)
80°F	15 psi	0.09	31.901	-0.92	0.000	0.80	1.204	-0.85	0.000
92°F	152 psi	0.07	23.471	-0.93	0.000	0.73	1.153	-0.79	0.000
104°F	289 psi	0.05	15.880	-0.94	0.000	0.67	1.103	-0.73	0.000
117°F	427 psi	0.03	9.137	-0.94	0.000	0.61	1.055	-0.67	0.000
129°F	564 psi	0.01	3.247	-0.95	0.000	0.57	1.010	-0.62	0.000
141°F	701 psi	0.00	0.000	-0.96	0.000	0.53	0.972	-0.58	0.000
153°F	838 psi	-0.02	0.000	-0.96	0.000	0.51	0.940	-0.54	0.000
166°F	976 psi	-0.03	0.000	-0.97	0.000	0.48	0.916	-0.50	0.000
178°F	1113 psi	-0.03	0.000	-0.97	0.000	0.47	0.900	-0.46	0.000
190°F	1250 psi	-0.04	0.000	-0.97	0.000	0.46	0.892	-0.43	0.000

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered  
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the eight (8) scales.  
 Note 3: Saturation Index predictions on this sheet use pH and alkalinity; %CO<sub>2</sub> is not included in the calculations.  
 \*Results only relate to the sample received and tested. Only Cations by TM-101 is accredited to ISO 17025.

Authorized By Grace Hight

Comments: (What was changed in report? Include original report date, Logout Date and Reason for amended data)

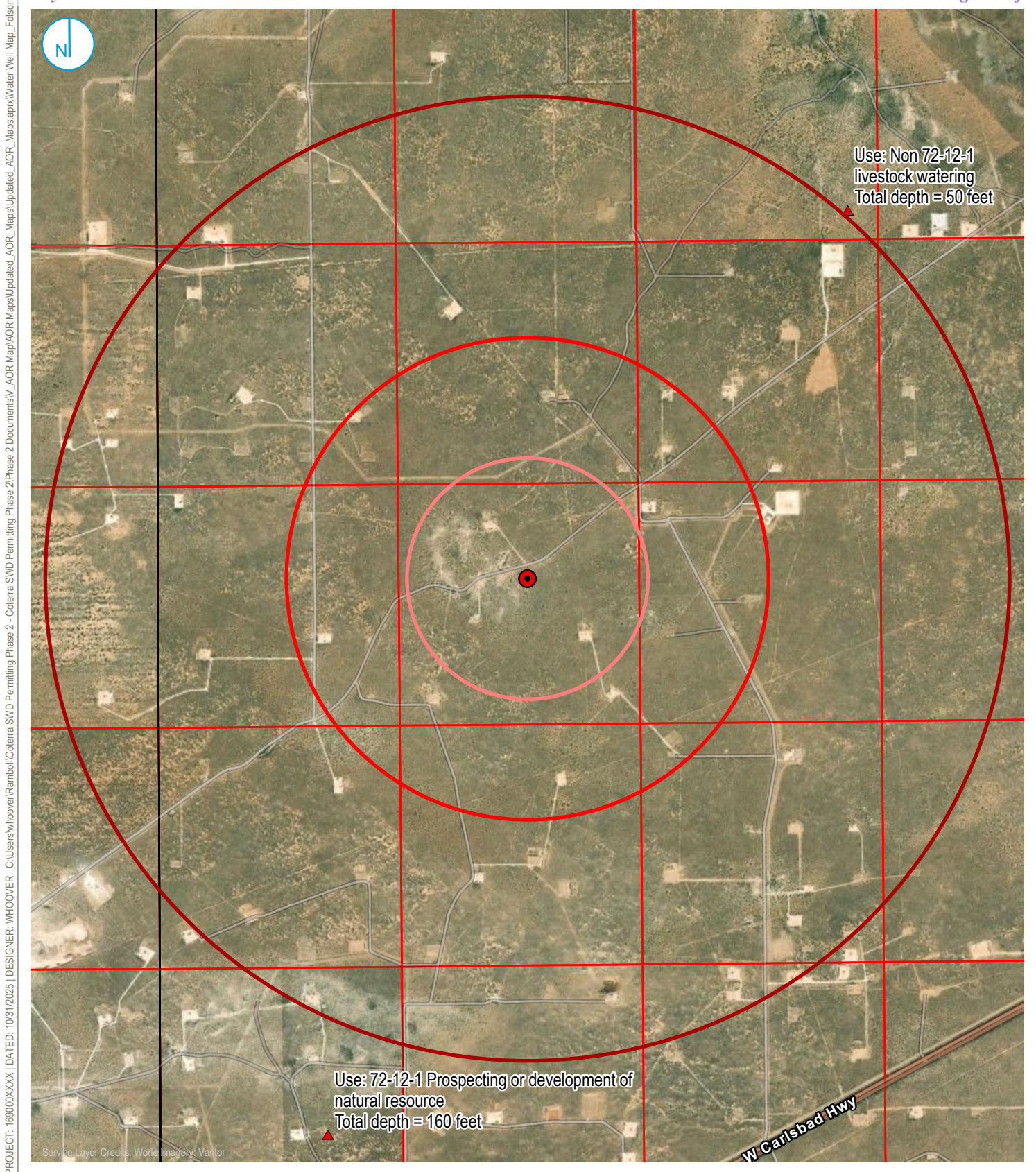
Sample ID: 01250401002-001 Aureus Energy, Coterra, Spyglass Pit,POND



**FORM C-108 SECTION VII  
FORMATION WATER ANALYSES**

Well Name	State Npa No. 1	1 Little Eddy Unit	Mahaffey #1	Mahaffey #1	Yates-federal 69	ierecho Plains Uni	Dorothy B Perry 1	tl Eddy Unit Rchrd	tl Eddy Unit Rchrd	Buffalo Unit 4	Buffalo Unit 4	Lea Unit 4	Lea Unit 8	Lynch Unit-federal 1
<b>API</b>	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13	3.0025E+13
<b>Latitude</b>	32.6867	32.5968	32.5786	32.5786	32.738	32.7126	32.594	32.5387	32.5387	32.6909	32.6909	32.5896	32.5859	32.5745
<b>Longitude</b>	-103.5024	-103.688	-103.6359	-103.6359	-103.7218	-103.7556	-103.7592	-103.7129	-103.7129	-103.6618	-103.6618	-103.5247	-103.508	-103.4723
<b>Depth (upper, ft)</b>	14565	14608	14948	14948	14725	14230	14180	14515	14301	14400	14477	14000	14648	15025
<b>Depth (lower, ft)</b>	14647	14895			14762	14330	14367	14635		14420			14693	15040
<b>State</b>	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico	New Mexico
<b>County</b>	Lea	Lea	Lea	Lea	Lea	Lea	Lea	Lea	Lea	Lea	Lea	Lea	Lea	Lea
<b>Field</b>	Scharb		Teas	Teas		Querecho Plains		Salt Lake, South	Salt Lake, South	Buffalo	Buffalo	Lea	Lea	Lynch
<b>Formation</b>	Devonian	Devonian	Devonian	Devonian	Devonian Lower	Devonian Lower	Fusselman Devonian	Devonian Lower	Devonian Lower	Devonian Lower	Devonian Lower	Devonian Lower	Devonian Lower	Devonian Lower
<b>Well Type</b>	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon	Conventional Hydrocarbon
<b>Date Sampled</b>	1/12/1960	5/30/1966	10/30/1962	10/30/1962		7/9/1958	8/12/1957							
<b>Sample Source</b>	Drill Stem Test	Drill Stem Test	Drill Stem Test	Drill Stem Test	Drill Stem Test	Drill Stem Test	Drill Stem Test	Drill Stem Test	Drill Stem Test	Drill Stem Test	Drill Stem Test	Separator, Heater-treater, Or Water Dump	Drill Stem Test	Drill Stem Test
<b>Specific Gravity</b>	1.02	1.019	1.022	1.022	1.02	1.021	1.021	1.022	1.023	1.018	1.015	1.023	1.026	1.033
<b>pH</b>	7.7	7	7.03	7.03										
<b>TDS (mg/L)</b>	25800	25199	28079	28696	24662	26967	25847	28550	28815	21444	17108	29436	33414	44825
<b>HCO<sub>3</sub> (mg/L)</b>	830	415	791	808.4	284	640	641	818	593	881	610	634	227	761
<b>Ca (mg/L)</b>	1170	1210	1022	1044	727	1186	1287	967	1442	5090	4034	1550	1775	2590
<b>Cl (mg/L)</b>	14100	14200	14810	15135.82	12520	14760	14100	14320	16160	11400	9398	16720	18570	27970
<b>K (mg/L)</b>		250	193	197.25										
<b>Kna (mg/L)</b>					8545	8747	8439	8382	9258	2443	1951	8894	10730	11080
<b>Mg (mg/L)</b>	134	171	185	189.07		206	56	385	186	93	124	496	151	2424
<b>SO<sub>4</sub> (mg/L)</b>	1120	1050	1885	1926.47	2586	1427	1324	1280	1176	1537	991	1142	1961	
<b>Source</b>		Pan American Petroleum Corporation	Sinclair Research Laboratories, Inc.	Sinclair Research Laboratories, Inc.			Shell Oil Company	Shell Oil Company						
<b>Reference</b>	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002	Breit, 2002

**FORM C-108 SECTION XI  
WATER WELL MAP**



PROJECT: 169000XXXX | DATED: 10/31/2025 | DESIGNER: WHOOVER | C:\Users\whoover\Rambo\l\Coterra SWD Permitting Phase 2 - Coterra SWD Permitting Phase 2\Phase 2 Documents\IV\_AOR Map\AOR Maps\Updated\_AOR\_Maps\aprx\Water Well Map\_Folsom

Folsom

- Folsom 20 SWD #1
- Area of review
- 1 mile radius
- 2 mile radius

Water Wells

- PLSS
- Township
- First Division

WELLS  
AREA OF REVIEW

FIGURE 01

RAMBOLL AMERICAS  
ENGINEERING SOLUTIONS, INC.  
A RAMBOLL COMPANY

Folsom 20 SWD #1  
Coterra Energy  
Lea County, New Mexico



**FORM C-108 SECTION XII  
STATEMENT OF NO THROUGH-GOING FAULTS**



Coterra Energy Operating Co.  
Permian Business Unit  
6001 Deauville Blvd  
Suite 300N  
Midland, TX 79706

T 432-620-1682  
coterra.com

December 1, 2025

Item XII. Affirmative Statement

Re: C-108 Application for Authorization to Inject  
Coterra Energy Operating Co.  
Folsom 20 SWD 1  
2104' FNL 2432' FEL  
Sec 20, T19S, R34E  
Lea County, NM

Coterra Energy Operating Co. has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

A handwritten signature in black ink, appearing to read "Staci Frey".

Staci Frey  
Senior Geophysicist  
Coterra Energy Operating Co.

**FORM C-108 SECTION XIII  
PROOF OF NOTICE AND PUBLICATION**

**Statement of Notifications**

Coterra Energy Operating Co. has mailed notifications to the affected persons listed below by US Postal Service Certified Mail (see attached receipts).

**Folsom 20 SWD #1 - Affected Persons within 1/2 mile Notification List**

<b>Date Sent</b>	<b>Certified Mail Number</b>	<b>To</b>	<b>To Address line</b>	<b>To City</b>	<b>To State</b>	<b>To Zip</b>
2/5/2026	9407 1118 9876 5438 5476 58	AmeriCo Energy Resources LLC	7575 San Felipe Street. St #200	Houston	TX	77063
2/5/2026	9407 1118 9876 5438 5476 65	DEVON ENERGY PROD. CO. LP & BURLINGTON RESOUR	333 W. Sheridan Ave	Oklahoma City	OK	73102
2/5/2026	9407 1118 9876 5438 5476 27	Kenneth Smith Inc.	267 Smith Ranch Road	Hobbs	NM	88240
2/5/2026	9407 1118 9876 5438 5476 03	Bureau of Land Management	520 E. Greene St. Carlsbad	Carlsbad	NM	88220
2/5/2026	9407 1118 98765438 5476 96	New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501

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MIDLAND TX 79706-2671

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OKLAHOMA CITY OK 73102-5010



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Shelly Bowen  
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Kenneth Smith Inc.  
267 SMITH RANCH RD  
HOBBS NM 88240-8514



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Shelly Bowen  
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MIDLAND TX 79706-2671

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Bureau of Land Management  
520 E GREENE ST  
CARLSBAD NM 88220-6218



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Shelly Bowen  
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MIDLAND TX 79706-2671

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New Mexico State Land Office  
310 OLD SANTA FE TRL  
SANTA FE NM 87501-2708



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
February 01, 2026  
and ending with the issue dated  
February 01, 2026.



Publisher

Sworn and subscribed to before me this  
1st day of February 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGALS**  
**LEGAL NOTICE**  
**FEBRUARY 1, 2026**  
Coterra Energy, Inc.  
(6001 Deauville Blvd.  
Suite 300N, Midland, TX  
79706), phone 432-620-  
1642, attn. Phillip  
Levasseur, has filed  
Form C-108 (Application  
for Authorization for  
Injection) with the New  
Mexico Oil Conservation  
Division seeking  
approval to drill a  
commercial salt water  
disposal well in Lea  
County, New Mexico.  
The proposed well, the  
Folsom 20 SWD #1, is  
located 2104' FNL &  
2432' FEL, Unit G,  
Section 20, Township 19  
South, Range 34 East,  
NMPM, approximately 18  
mi SE of Maljamar, NM.  
The well will dispose of  
water produced from  
nearby oil and gas wells  
into the Devonian and  
Silurian formations from  
a depth of 14,650 feet to  
16,650 feet. The  
maximum expected  
injection rate is 50,000  
BWPD at a maximum  
surface injection  
pressure of 2,930 psi.  
Interested parties with  
objections or requests for  
hearing with the New  
Mexico Oil Conservation  
Division, 1220 South St.  
Francis Drive, Santa Fe,  
New Mexico 87505  
within 15 days.  
#00308065

67117508

00308065

GEORGE STARCK  
COTERRA ENERGY  
3 MEMORIAL CITY PLAZA  
840 GESSNER RD STE 1400  
HOUSTON, TX 77024

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 554231

**CONDITIONS**

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 554231
	Action Type: [C-108] Fluid Injection Well (C-108)

**CONDITIONS**

Created By	Condition	Condition Date
delilah.dougi	None	3/10/2026