

AE Order Number Banner

Application Number: pDZD2607136616

Initial Application Part I

WFX-1069

SEELY OIL CO [20497]

Received: 3/6/2026

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: SEELY OIL CO. OGRID Number: 20497
 Well Name: E-K QUEEN UNIT 111 API: 30-025-36368
 Pool: E-K; YATES-SEVEN RIVERS-QUEEN Pool Code: 19950

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) TYPE OF APPLICATION: Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) NOTIFICATION REQUIRED TO: Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BRIAN WOOD

Print or Type Name

Signature

3-5-26

Date

505 466-8120

Phone Number

brian@permitswest.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: XXX Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? XXX Yes No

II. OPERATOR: SEELY OIL CO.
ADDRESS: 815 WEST 10TH ST., FT. WORTH, TX 76102
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes XXX No
If yes, give the Division order number authorizing the project: R-2913 & R-2914

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

E-K QUEEN UNIT 111
30-025-36368

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.


*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD  TITLE: CONSULTANT

SIGNATURE:  DATE: MARCH 4, 2026

E-MAIL ADDRESS: brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

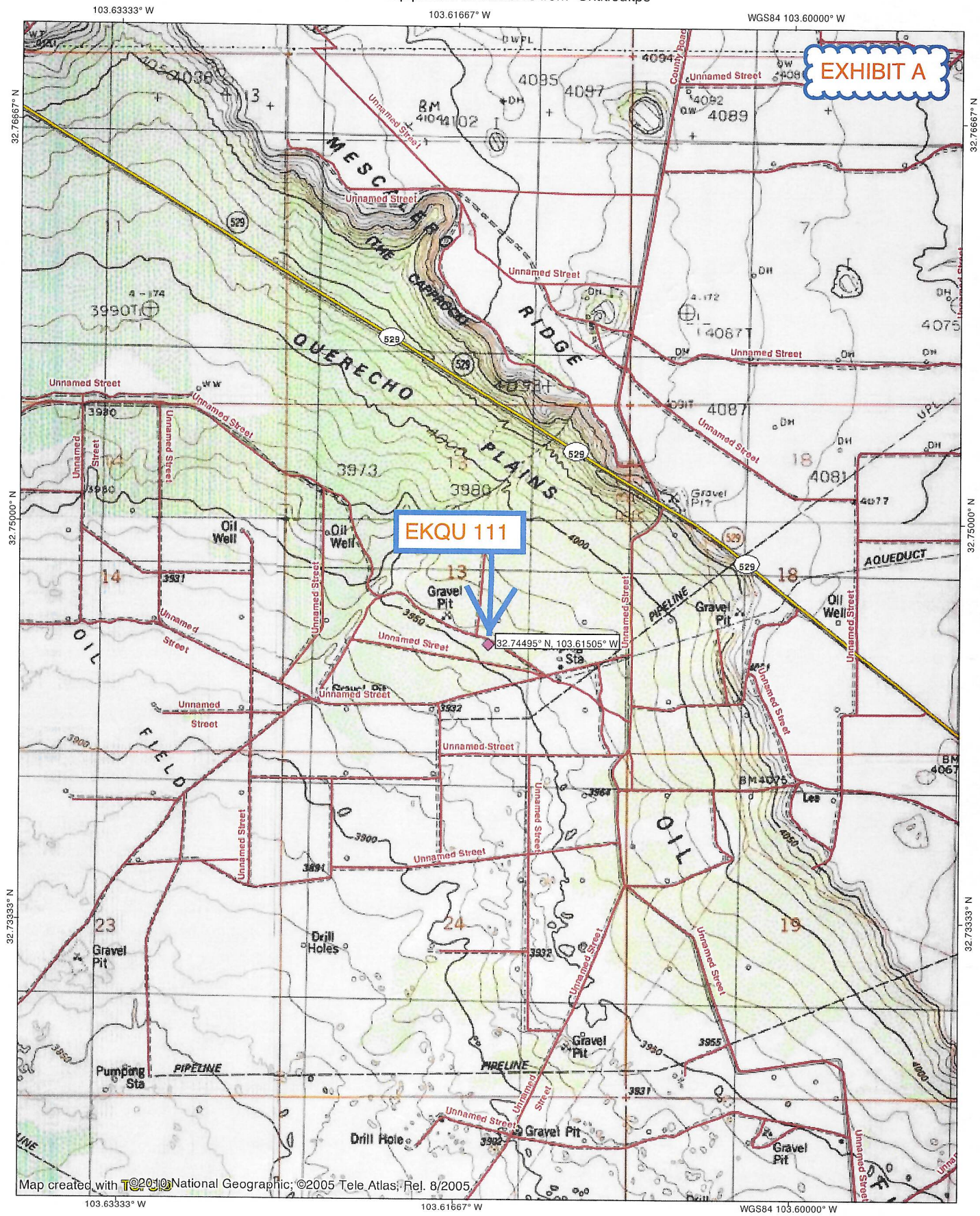
Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

TOPO! map printed on 08/05/18 from "Untitled.tpo"



TN MN

7°

08/05/18

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department



Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-36368	Pool Code 19950	Pool Name E-K Yates, 7 Rivers, Queen
Property Code 22434	Property Name E-K QUEEN UNIT	Well Number 111
OGRID No. 20497	Operator Name SEELY OIL COMPANY	Elevation 3959'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	13	18 S	33 E		1650'	SOUTH	2160'	EAST	LEA

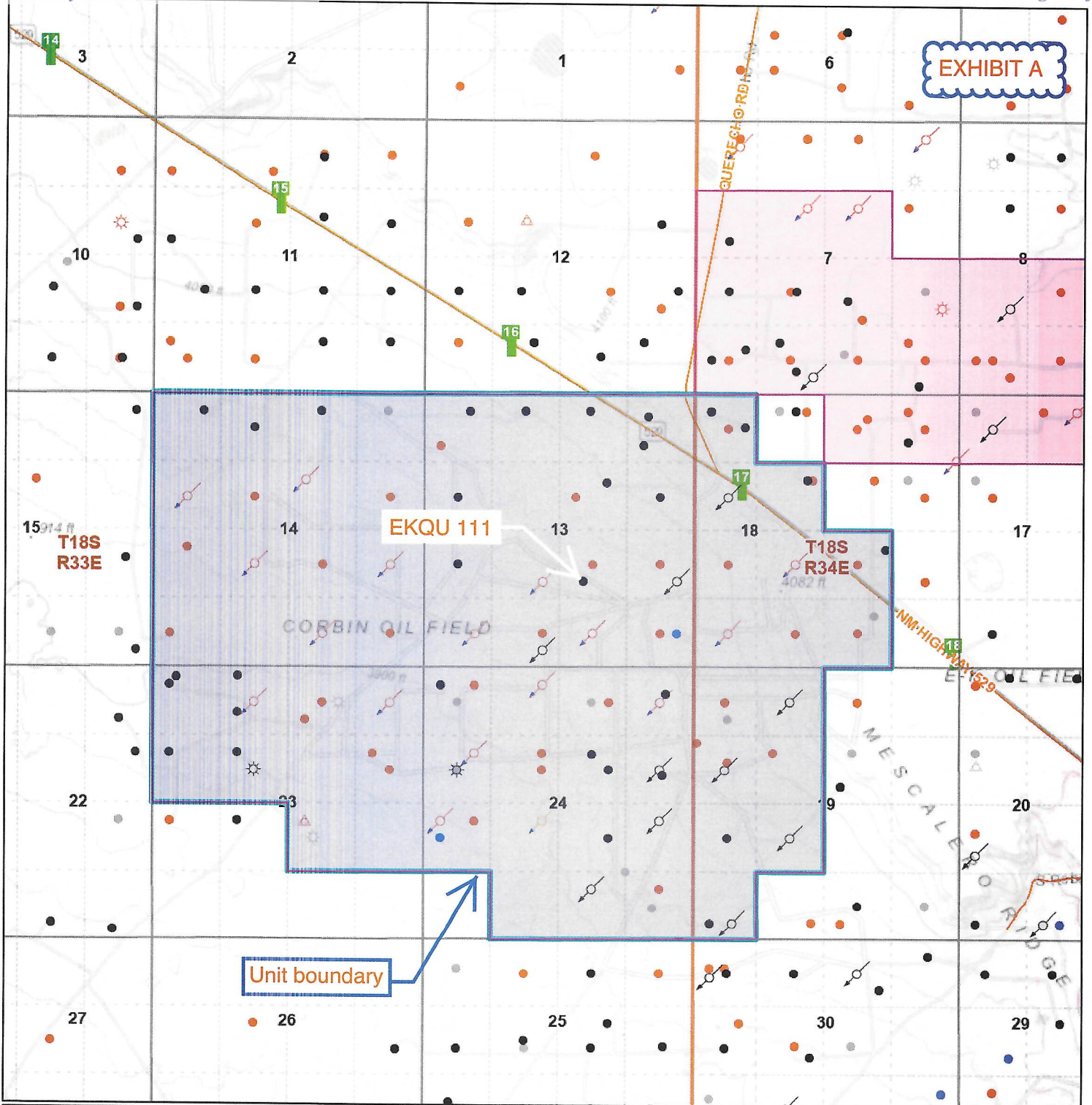
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>George R. Smith</i> Signature George R. Smith, agent for Printed Name Seely Oil Co. Title June 26, 2003 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 10, 2003 Date Surveyed L. JONES Signature & Seal of Professional Surveyor W.O. No. 3336 Certificate No. Gary L. Jones 7977</p>
	<p>JLP BASIN SURVEYS</p>



Oil, Gas, and Minerals Leases and Wells

0 0.2 0.4 0.8 mi

N

<ul style="list-style-type: none"> Override 1 Override 1 Override 1 Subdivisions Sections Townships County Boundaries State Boundary 	<ul style="list-style-type: none"> County Seats NMOCD_Inactive Symbology Miscellaneous CO2 Cancelled CO2, Plugged CO2, Temporarily Abandoned Gas, Cancelled
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New Mexico State Land Office

Disclaimer: The New Mexico State Land Office assumes no responsibility or liability for, or in connection with the accuracy, reliability or use of the information provided herein with respect to State Land Office data or data from other sources.

Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.

Map Created: 1/21/2026

Side 1

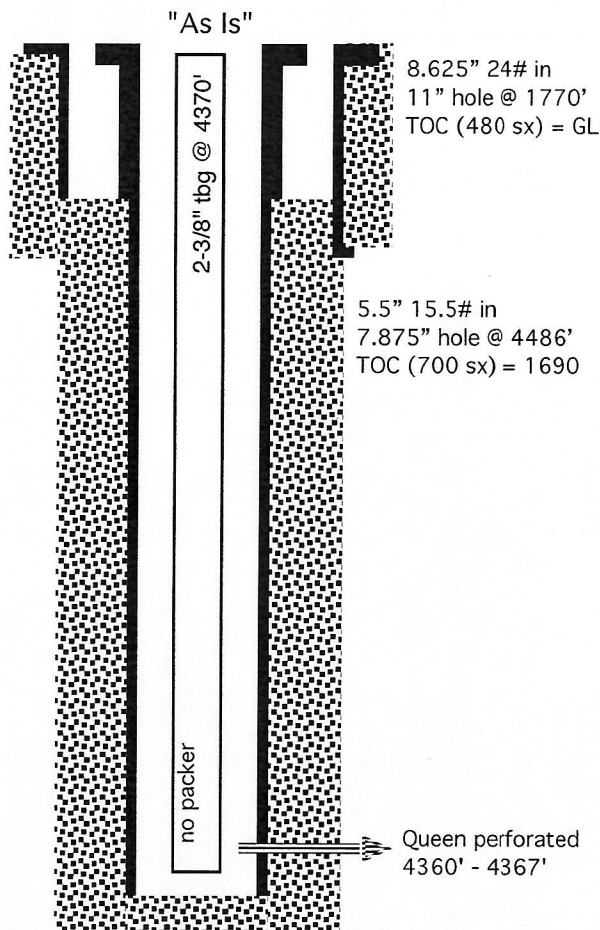
INJECTION WELL DATA SHEET

OPERATOR: SEELY OIL CO.

WELL NAME & NUMBER: E-K QUEEN UNIT 111

WELL LOCATION: <u>1650' FSL & 2160' FEL</u>	<u>J</u>	<u>13</u>	<u>18 S</u>	<u>33 E</u>
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



PBTD 4409'
TD 4487'
(not to scale)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8.625"

Cemented with: 480 sx. *or* _____ ft³

Top of Cement: SURFACE Method Determined: CIRCULATED

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7.875" Casing Size: 5.5"

Cemented with: 700 sx. *or* _____ ft³

Top of Cement: 1690' Method Determined: CALCULATED

Total Depth: 4487'

Injection Interval

4360 feet to 4367'

(Perforated ~~or Open Hole~~; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" J-55 4.7# Lining Material: INTERNAL PLASTIC COAT

Type of Packer: PLASTIC LINED AD-I

Packer Setting Depth: 4300'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes XXX No

If no, for what purpose was the well originally drilled? QUEEN OIL WELL

2. Name of the Injection Formation: QUEEN

3. Name of Field or Pool (if applicable): E-K; YATES-SEVEN RIVERS-QUEEN (POOL CODE 19950)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

NO - WILL USE EXISTING PERFS (4360' - 4367')

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: YATES (3170') & SEVEN RIVERS (3576')

UNDER: DELWARE (5300') & BONE SPRING (6975')

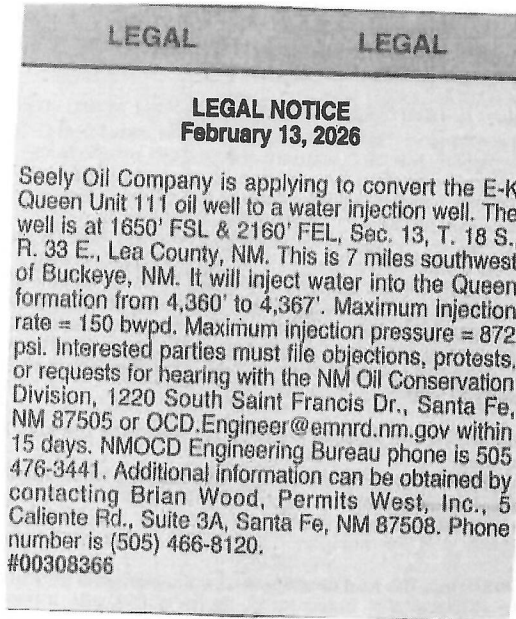
Affidavit of Publication




STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).


Beginning with the issue dated
February 13, 2026
and ending with the issue dated
February 13, 2026.





Publisher

Sworn and subscribed to before me this
13th day of February 2026.



Business Manager

My commission expires

January 29, 2027
STATE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

02108485

00308366

BRIAN WOOD
PERMITS WEST
5 CALIENTE RD, STE 3A
SANTA FE, NM 87508-9102



March 4, 2026

BLM
520 E. Greene
Carlsbad NM 88220

TYPICAL NOTICE

Seely Oil Co. is applying (see attached application) to convert its E-K Queen Unit 111 oil well to a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well. No action is needed unless you have questions or objections.

Well Name: E-K Queen Unit 111 (BLM lease) ID = 4487'

Proposed Injection Zone: Queen from 4360' to 4367'

Where: 1650' FSL & 2160' FEL Sec. 13, T. 18 S., R. 33 E., Lea County, NM

Approximate Location: 7 air miles southwest of Buckeye, NM

Applicant Name: Seely Oil Co. (817) 332-1377

Applicant's Address: 815 West 10th St., Ft. Worth, TX 76102

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, protest, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr., Santa Fe, NM 87505. NMOCD phone number is (505) 476-3441. E-mail address is: OCD.Engineer@emnrd.nm.gov

Please call me if you have any questions.

Sincerely,

Brian Wood

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1221 Lamar #1600
City, State, ZIP+4® **Houston, TX 77010**
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EXHIBIT L

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Street and Apt. No., or PO Box, or **Contract Oil & Gas LLC**

City, State, ZIP+4® **600 W. Illinois Ave
Midland, TX 79701**

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Fort Worth, TX 76102**

PS Form 3800, January 2019 See **EKQU-111** for more See Reverse for Instructions

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Return Receipt (electronic) \$

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Adult Signature Required \$

Adult Signature Restricted Delivery \$

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Sent To

Street and Apt. No., or PO Box, or **Widd & Dawn Henderson**

City, State, ZIP+4® **815 W. 10th St.
Fort Worth, TX 76102**

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Sent To

Street and Apt. No., or PO Box, or **Energy Prod' Company LP**

City, State, ZIP+4® **333 W. Sheridan Ave.
Oklahoma City, OK 73102**

PS Form 3800, January 2019 See **EKQU-111** for more See Reverse for Instructions

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Adult Signature Restricted Delivery \$

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Sent To

Street and Apt. No., or PO Box, or **LAB 100 CO**

City, State, ZIP+4® **1320 Lake St.
Fort Worth, TX 76102**

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Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box, or **Express Air Drilling**

City, State, ZIP+4® **3833 Oak Lawn Ave.
Dallas, TX 75219**

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Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box, or **PHIL FRANTON**

City, State, ZIP+4® **500 Throckmorton St.
Fort Worth, TX 76102**

PS Form 3800, January 2019 See **EKQU-111** for more See Reverse for Instructions

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Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box, or **THOMPSON TRUST**

City, State, ZIP+4® **500 W. 7th St, Suite 1802, Unit 16
Fort Worth, TX 76102**

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Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box, or **THOMPSON TRUST**

City, State, ZIP+4® **PO Box 1592
Roswell, NM 88202**

PS Form 3800, January 2019 See **EKQU-111** for more See Reverse for Instructions

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box, or **PCW Seely**

City, State, ZIP+4® **815 W. 10th St.
Fort Worth, TX 76102**

PS Form 3800, January 2019 See **EKQU-111** for more See Reverse for Instructions

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Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box, or **THOMPSON, James Cleo Thompson**

City, State, ZIP+4® **325 N St Paul St STE 4300
Dallas, TX 75201**

PS Form 3800, January 2019 See **EKQU-111** for more See Reverse for Instructions

EXHIBIT L

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 Return Receipt (electronic) \$
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 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **Oil & Gas LLC**
420 Throckmorton St. Ste 210
 City, State, ZIP+4[®] **Fort Worth, TX 76102**

PS Form 3800, January 2015 See Reverse for Instructions

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **Oil Co**
1320 Lake St
 City, State, ZIP+4[®] **Dallas, TX 76102**

PS Form 3800, January 2015 See Reverse for Instructions

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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **Allen A Havel**
7607 Chalkstone
 City, State, ZIP+4[®] **Dallas, TX 75219**

PS Form 3800, January 2015 See Reverse for Instructions

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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **Charles A Luk**
2401 Sutz Place
 City, State, ZIP+4[®] **Midland, TX 79705**

PS Form 3800, January 2015 See Reverse for Instructions

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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **Marathon Energy**
P.O. Box 2818
 City, State, ZIP+4[®] **Midland, TX 79702**

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **Mark Perlan Agent Group**
500 Dallas St. Ste 2300
 City, State, ZIP+4[®] **Houston, TX 77002**

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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **H Wright Family Trust**
6300 Ridgela Pl. Ste 611
 City, State, ZIP+4[®] **Fort Worth, TX 76116**

PS Form 3800, January 2015 See Reverse for Instructions

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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **W & Ruth Dahlin**
3220 N. F.W.
 City, State, ZIP+4[®] **Fort Worth, TX 76102**

PS Form 3800, January 2015 See Reverse for Instructions

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **Oil Co**
P. O. Box 5270
 City, State, ZIP+4[®] **Hobbs, NM 88241**

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Certified Mail Fee
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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **Allen J Havel**
7607 Chalkstone
 City, State, ZIP+4[®] **Dallas, TX 75219**

PS Form 3800, January 2015 See Reverse for Instructions

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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **Michael E Chaney**
7670 Woodway Dr.
 City, State, ZIP+4[®] **Houston, TX 77063**

PS Form 3800, January 2015 See Reverse for Instructions

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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

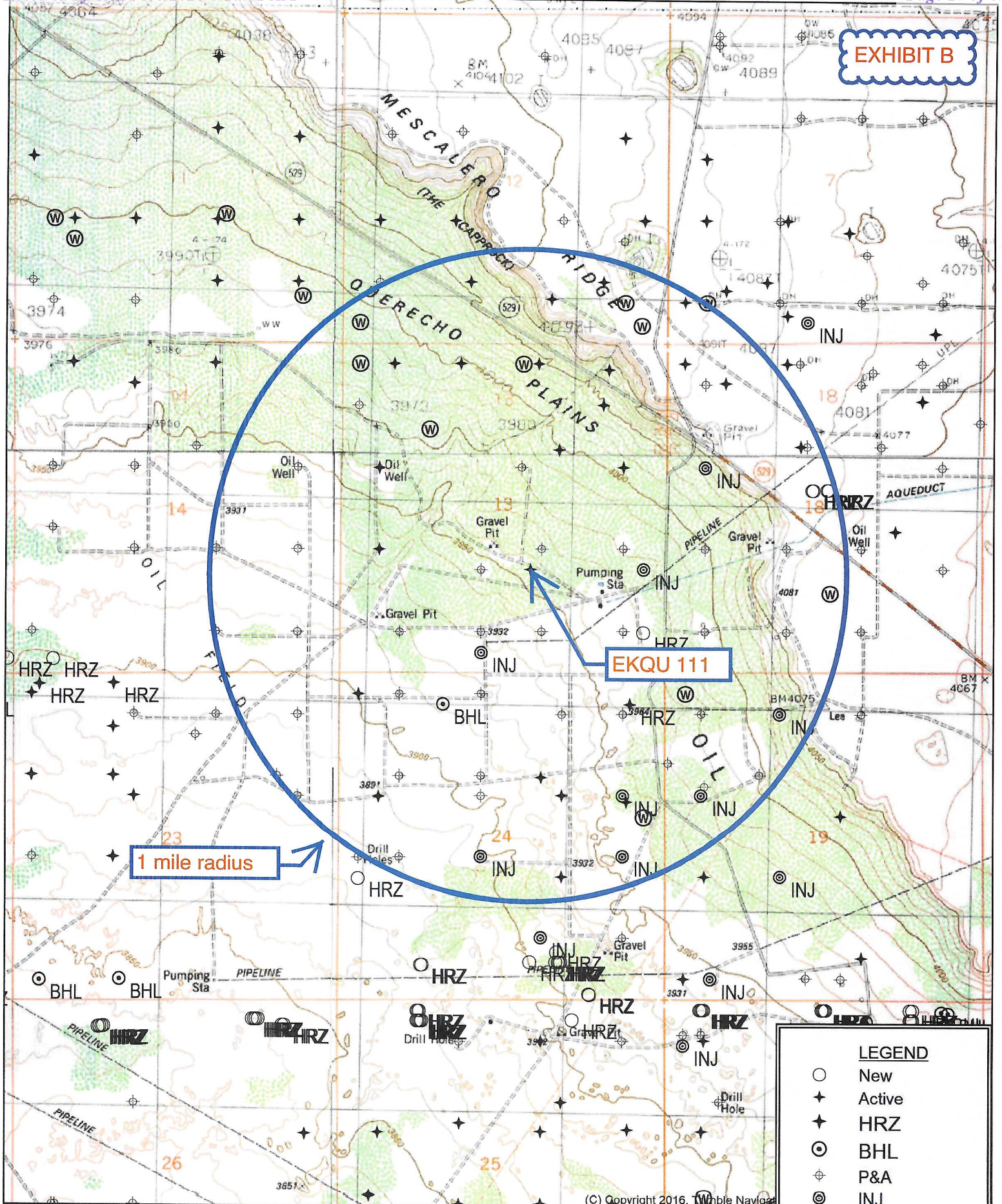
Total Postage and Fees \$

Sent To
 Street and Apt. No., or P.O. Box No. **State Land Office**
P. O. Box 1148
 City, State, ZIP+4[®] **Santa Fe, NM 87504**

PS Form 3800, January 2015 See Reverse for Instructions

EXHIBIT L

EXHIBIT B



1 mile radius

EKQU 111

LEGEND	
○	New
★	Active
✦	HRZ
⊙	BHL
⊕	P&A
⊗	INJ
⊖	SWD
⊗	Brine
⊙	Water



Quad: IRONHOUSE WELL
 Scale: 1 inch = 2,000 ft.

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SORTED BY DISTANCE FROM E-K QUEEN UNIT 111

API	OPERATOR	WELL	STATUS	SHL UNIT-SECTION	TVD	ZONE @ TD	FEET* FROM EK QUEEN 111
3002555561	Mewbourne	Pile Driver 24/13 Fed Com 526H	O	P-24	9236 plan	Bone Spring	240
3002501602	Mobil	E-K Queen Unit 002	P&A	J-13	4408	Queen	370
3002501605	Mobil	E-K Queen Unit 001	P&A	K-13	4615	Queen	789
3002501603	Mobil	E-K Queen Unit 005	P&A	O-13	4378	Queen	1006
3002555560	Mewbourne	Pile Driver 24/13 Fed Com 524H	O	N-24	9123 plan	Bone Spring	240
3002501607	Mobil	E-K Queen Unit 6-003	P&A	N-13	4361	Queen	1270
3002501604	Seely	E-K Queen Unit 006	P&A	I-13	4405	Queen	1533
3002537587	Seely	E-K Queen Unit 619	I	N-13	4462	Queen	1543
3002555562	Mewbourne	Pile Driver 24/13 Fed Com 528H	O	P-24	9107 plan	Bone Spring	1560
3002501606	Sivley	Sivley 5	P&A	G-13	4369	Queen	1656
3002501601	Mobil	Carper Sivley 001	P&A	P-13	4405	Queen	1792
3002535000	Seely	E-K Queen Unit 010	I	I-13	4700	Queen	1828
3002529604	Seely	E-K Queen Unit 210	O	G-13	9300	Bone Spring	1982
3002539741	Raybaw	New Mexico Federal 003H	O	A-24	5433	Delaware	2160

EXHIBIT B

SORTED BY DISTANCE FROM E-K QUEEN UNIT 111

API	OPERATOR	WELL	STATUS	SHL UNIT-SECTION	TVD	ZONE @ TD	FEET* FROM EK QUEEN 111
3002501642	Mobil	E-K Queen Unit 002	P&A	C-24	4374	Queen	2137
3002534325	Seely	E-K Queen Unit 029	O	H-13	4704	Queen	2231
3002501608	Mobil	E-K Queen Unit 6-004	P&A	M-13	4355	Queen	2340
3002501633	Mobil	E-K Queen Unit 004	P&A	B-24	4619	Queen	2364
3002555563	Mewbourne	Pile Driver 24/13 Fed Com 521H	O	M-24	9168 plan	Bone Spring	2460
3002501609	Seely	E-K Queen Unit 613	O	L-13	4340	Queen	2468
3002501641	Mobil	Federal T001	P&A	A-24	4398	Queen	2749

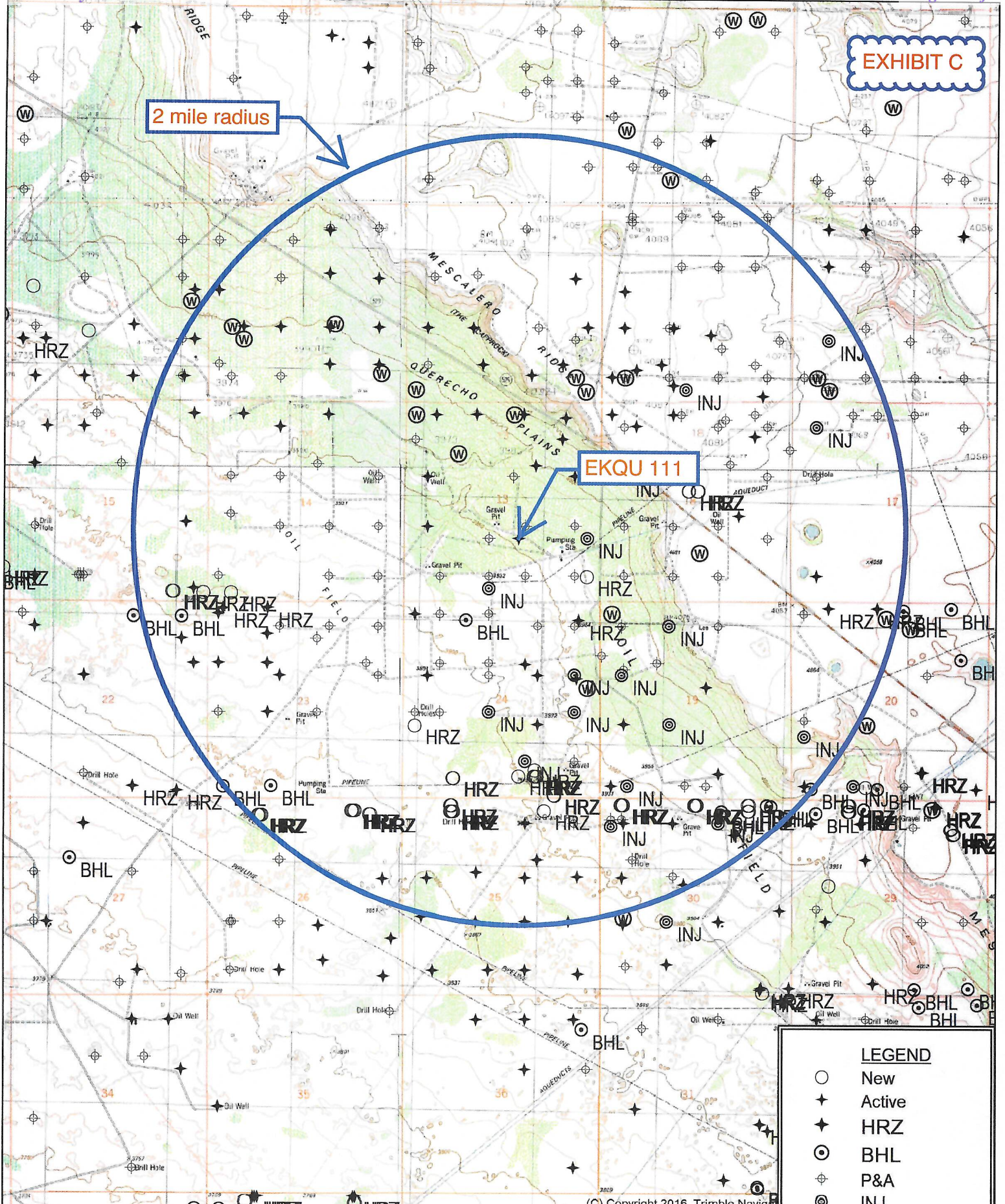
*HZ wells measured to closest point on wellbore

EXHIBIT B

EXHIBIT C

2 mile radius

EKQU 111



LEGEND

- New
- ★ Active
- ◆ HRZ
- ⊙ BHL
- ⊕ P&A
- ⊗ INJ
- ⊖ SWD
- ⊕ Brine
- ⊗ Water



Quad: HOBBS
 Scale: 1 inch = 3,333 ft.

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Aliquot Parts in Area of Review	Lessor	Lease	Lessee of Record	Well Operator(s)
E2 13-18s-33e	BLM	NMLC-063645, aka, NMNM-105443610	Seely	Mewbourne, Seely
NESW 13-18s-33e	fee	Swigart	Seely	Mewbourne, Seely
E2NW4, SWNW, NWSW, & S2SW4 13-18s-33e	BLM	NMNM-004591, aka, NMNM-105336532	Seely	Mewbourne, Seely
NENE & NENW 24-18s-33e	BLM	NMNM-004591, aka, NMNM-105336532	Seely	Mewbourne, Raybaw, Seely
NWNE 24-18s-33e	BLM	NMLC-063645, aka, NMNM-105443610	Seely	Mewbourne, Seely
NWNW 24-18s-33e	NMSLO	E0-0316-0003	ZPZ	COG
SWNW 18-18s-34e	BLM	NMLC-065394B, aka, NMNM-105557694	PXP	Seely
W2SW4 18-18s-34e	BLM	NMLC-065394, aka, NMNM-105503516	Maverick	Seely

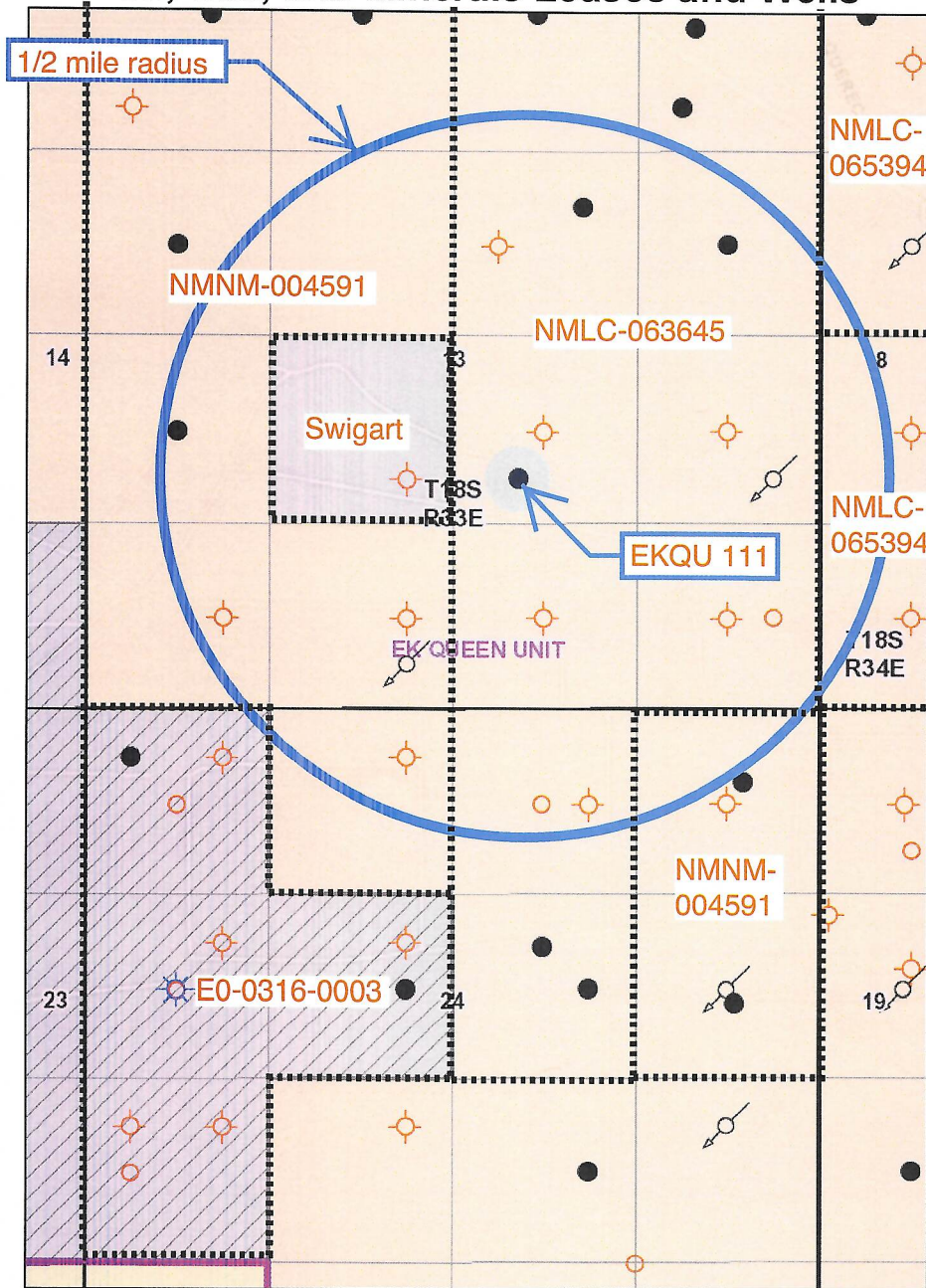
EXHIBIT D



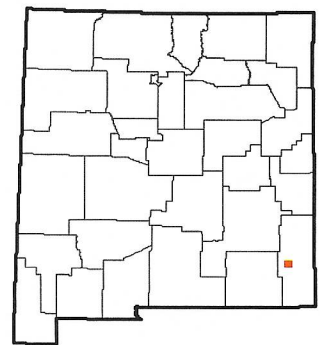
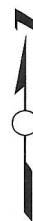
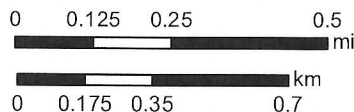
New Mexico State Land Office

EXHIBIT D

Oil, Gas, and Minerals Leases and Wells



- Villages
- Smaller Towns
- Larger Towns
- Cities
- State Boundary
- Continental Divide
- - - County Boundaries
- Townships
- Sections
- Subdivisions
- ☀ Carbon Dioxide
- ☀ Gas
- ☀ Injection
- Oil
- ▲ Salt Water Disposal
- 💧 Water Storage
- ⊗ Miscellaneous
- ⊗ Plugged / Dry / Abandoned
- ⊗ Cancelled / Not Drilled
- Unit Agreement Boundaries
- ▨ Participating Areas in Units
- ▨ Oil and Gas Leases
- ▨ All Minerals
- ▨ Coal Only
- ▨ Oil and Gas Only
- ▨ Oil, Gas and Coal Only
- ▨ Other Minerals



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Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.

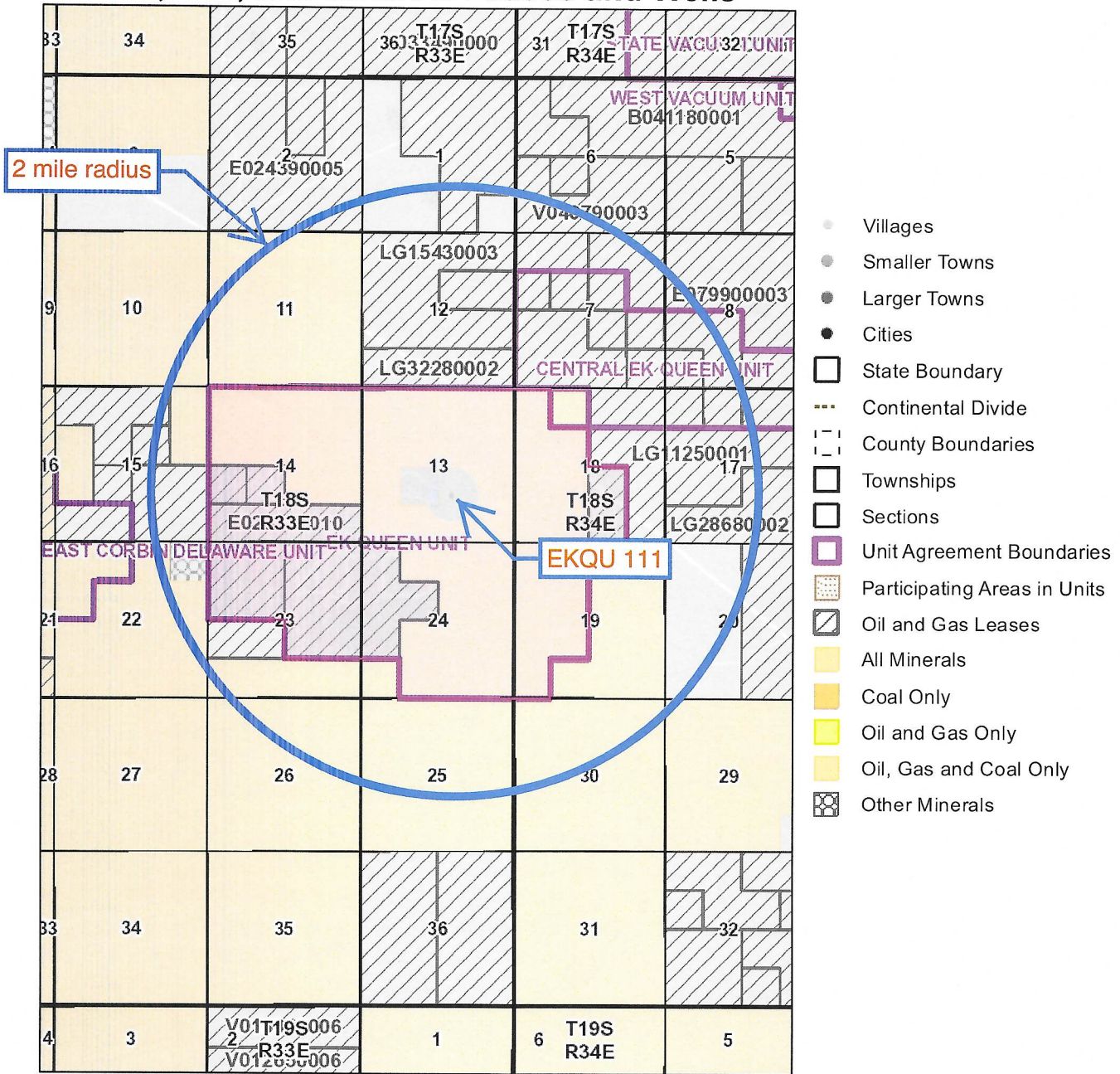
Map Created: 8/5/2018



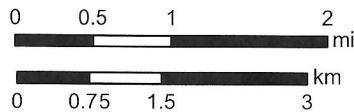
New Mexico State Land Office

EXHIBIT E

Oil, Gas, and Minerals Leases and Wells



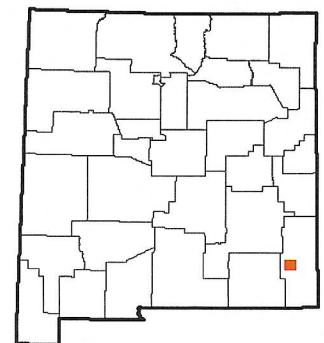
- Villages
- Smaller Towns
- Larger Towns
- Cities
- State Boundary
- Continental Divide
- - - County Boundaries
- Townships
- Sections
- Unit Agreement Boundaries
- ▨ Participating Areas in Units
- ▨ Oil and Gas Leases
- ▨ All Minerals
- ▨ Coal Only
- ▨ Oil and Gas Only
- ▨ Oil, Gas and Coal Only
- ▨ Other Minerals



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Map Created: 8/5/2018



WELL	SPUD	TVD	ZONE	WELL STATUS	HOLE O. D.	CASING O. D.	SET @ FEET TVD	CEMENT	TOC	HOW TOC DETERMINED
Pile Driver 526H	not yet	9236	Bone Spring	Oil	17.5	13.375	1750	1330 sx	GL	N/A
3002555561		plan			12.25	9.625	5300	1030 sz	GL	N/A
P-24-18s-33e					8.75	7	9105	4460 sx	5100	N/A
					8.5	4.5	9171			
EKQU 002	7/12/55	4408	Queen	P&A	11	8.625	297	250 sx	GL	circ.
3002501602					7.875	5.5	4408	525 sx	932	calc.
J-13-18s-33e										
EKQU 001	5/1/55	4615	Queen	P&A	12.25	9.625	259	200 sx	GL	circ.
3002501605					7.875	5.5	4444	175 sx	3500	calc.
K-13-18s-33e										
EKQU 005	11/18/55	4378	Queen	P&A	10.25	8.625	292	175 sx	GL	circ.
3002501603					7.875	5.5	4378	550 sx	1950	calc.
O-13-18s-33e										
Pile Driver 524H	not yet	9273	Bone Spring	Oil	17.5	13.375	1695	1190 sx	GL	N/A
3002555560		plan			12.25	9.625	5250	1030 sx	GL	N/A
N-24-18s-33e					8.75	7	9130	5150 sx	5050	N/A
					8.5	4.5	9123			
EKQU 003	12/6/55	4361	Queen	P&A	no report	13.375	250	250 sx	GL	circ.
3002501607					11.25	8.625	1638	50 sx	1532	calc.
N-13-18s-33e					7.875	5.5	4332	175 sx	3150	calc.

WELL	SPUD	TVD	ZONE	WELL STATUS	HOLE O. D.	CASING O. D.	SET @ FEET TVD	CEMENT	TOC	HOW TOC DETERMINED
EKQU 619	1/18/06	4462	Queen	WIW	12.25	8.625	1635	510 sx	GL	circ. 95 sx
3002537587					7.875	5.5	4461	800 sx	GL	circ. 95 sx
N-13-18s-33e										
Pile Driver 528H	not yet	9107 plan	Bone Spring	Oil	17.5	13.375	1750	1230 sx	GL	N/A
3002555562					12.25	9.625	4529	1030 sx	GL	N/A
P-24-18s-33e					8.75	7	9189	4460 sx	4329	N/A
					8.5	4.5	9107			
EKQU 006	5/11/56	4405	Queen	P&A	12.25	8.625	301	200 sx	GL	circ.
3002501604					no report	N/A	N/A	N/A	N/A	N/A
I-13-18s-33e										
Sivley 5	11/25/57	4369	Queen	P&A	12.25	8.625	335	175 sx	GL	circ.
3002501606					no report	N/A	N/A	N/A	N/A	N/A
G-13-18s-33e										
Carper Sivley 1	10/4/54	4405	Queen	P&A	no report	8.625	1649	50 sx	GL	circ.
3002501601					no report	7	4375	125 sx	3340	CET log
P-13-18s-33e										
EKQU 010	4/16/00	4700	Queen	WIW	11	8.625	1715	585 sx	GL	circ. 160 sx
3002535000					7.875	5.5	4700	800 sx	920	CBL
I-13-18s-33e										
EKQU 210	10/26/85	9300	Queen	Oil	17.5	13.375	363	375 sx	GL	circ. 105 sx
3002529604					12.25	8.625	3241	900 sx	GL	circ. 100 sx
G-13-18s-33e					7.875	5.5	9300	1450 sx	500	temp. surv.

WELL	SPUD	TVD	ZONE	WELL STATUS	HOLE O. D.	CASING O. D.	SET @ FEET TVD	CEMENT	TOC	HOW TOC DETERMINED
NM 24 Federal Com 003H	11/11/10	5411	Delaware	Oil	17.5	13.375	1770	1100 sx	GL	circ. 245 sx
3002539741					12.25	9.625	3135	540 sx	GL	circ. 296 sx
A-24-18s-33e					8.75	5.5	8279 MD	140 sx	1280	CBL
EKQU 002	10/22/55	4374	Queen	P&A	no report	13.375	250	200 sx	GL	circ.
3002501642					no report	8.625	1631	mud	N/A	N/A
C-24-18s-33e					no report	5.5	4349	250 sx	2445	calc.
EKQU 029	3/21/98	4704	Queen	Oil	11	8.625	1764	505 sx	GL	no report
3002534325					7.875	5.5	4703	795 sx	750	no report
H-13-18s-33e										
EKQU 6 004	1/13/56	4355	Queen	P&A	no report	13.375	250	250 sx	GL	circ.
3002501608					11.25	8.625	1618	50 sx	1512	calc.
M-13-18s-33e					7.875	5.5	4334	250 sx	2918	CBL
EKQU 1 004	8/11/55	4619	Queen	P&A	no report	8.625	293	175 sx	GL	circ.
3002501633					no report	5.5	4618	550 sx	3985	calc.
B-24-18s-33e										
Pile Driver 521H	not yet	9168 plan	Bone Spring	Oil	17.5	13.375	1695	1190 sx	GL	N/A
3002555563					12.25	9.625	5250	1030 sx	GL	N/A
M-24-18s-33e					8.75	7	9115	4410 sx	5050	N/A
					8.5	4.5	9168			

Sorted by distance from EKQU 111

WELL	SPUD	TVD	ZONE	WELL STATUS	HOLE O. D.	CASING O. D.	SET @ FEET	CEMENT	TOC	HOW TOC DETERMINED
EKQU 613	2/9/57	4340	Queen	Oil	11.25	8.625	1617	50 sx	GL	circ.
3002501609					7.875	5.5	4282	200 sx	3140	CBL
L-13-18s-33e					no report	4.5	4340	50 sx	4266	TOL
Federal T 1	10/22/55	5411	Queen	P&A	17.5	13.375	130	100 sx	GL	circ.
3002501641					7.875	5.5	4357	100 sx	4000	calc.
A-24-18s-33e										

EXHIBIT F

TOPOI map printed on 08/05/18 from "Untitled.tpo"

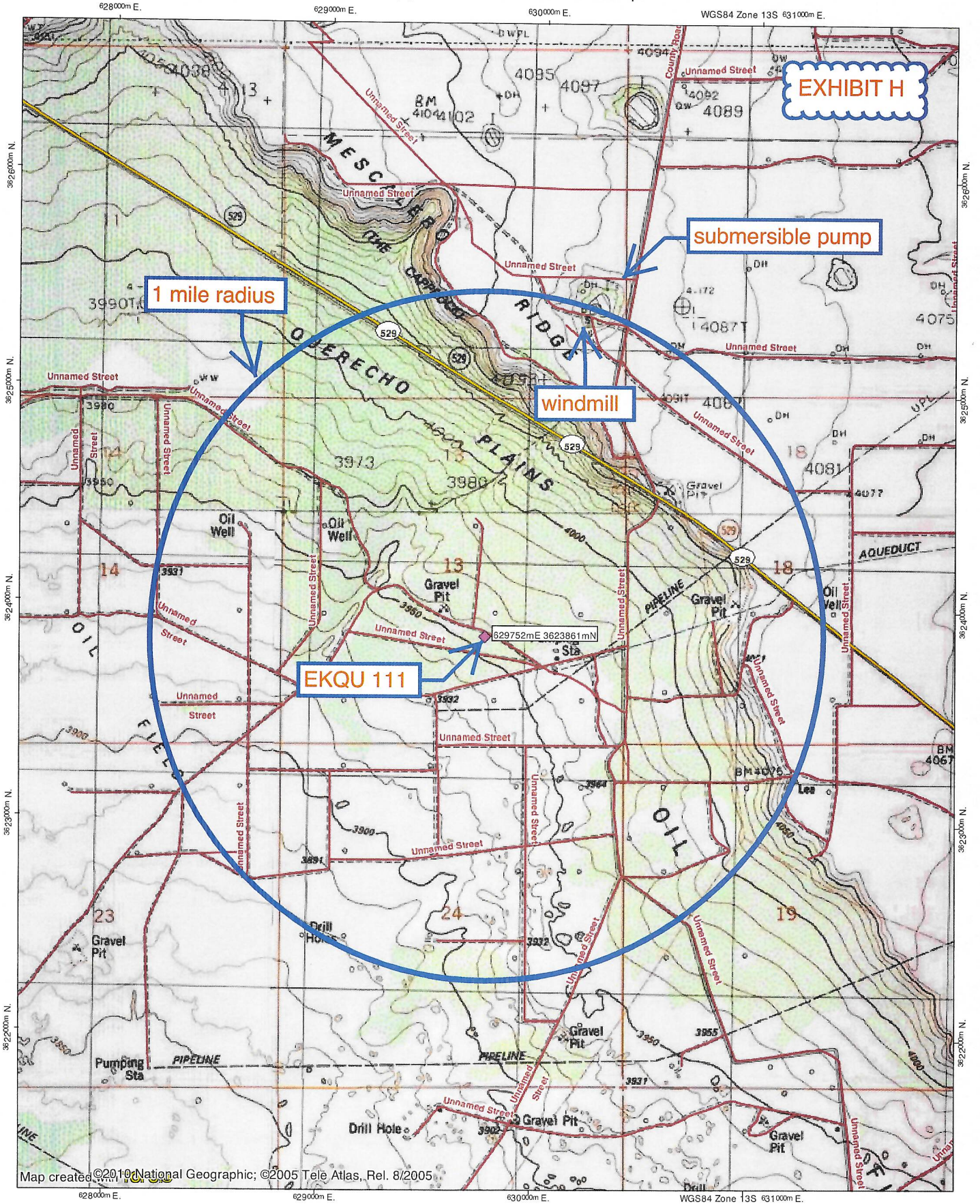


EXHIBIT H

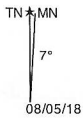
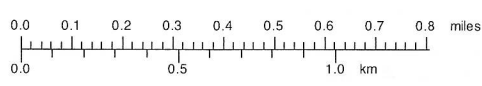
1 mile radius

submersible pump

windmill

EKQU 111

Map created ©2010 National Geographic; ©2005 Tele Atlas, Rel. 8/2005



08/05/18



New Mexico Office of the State Engineer Water Column/Average Depth to Water

EXHIBIT H

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters) (In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
CP 00623_POD2		CP	LE	NW	NE	NW	13	18S	33E	629242.8	3624542.5	●	850	100		
L 07429		L	LE	NW	NW	NW	19	18S	34E	630523.0	3623272.0 *	●	970	149	105	44
CP 00769_POD1		CP	LE	NW	NW	NE	13	18S	33E	629699.0	3624866.0 *	●	1006	115	70	45
CP 00623_POD1		CP	LE	NW	NW	NW	13	18S	33E	628895.0	3624852.0 *	●	1310	82	60	22
L 13406_POD1		L	LE	SE	SE	SE	12	18S	33E	630278.8	3625061.0	●	1310	220		
CP 00691		CP	LE	SE	SE	NE	24	18S	33E	630327.0	3622662.0 *	●	1329	215	195	20
L 02878_POD2		L	LE		SE	SE	12	18S	33E	630196.0	3625175.0	●	1386	220	220	0
L 06347		L	LE		SE	SE	12	18S	33E	630196.0	3625175.0 *	●	1386	170	130	40
L 08288		L	LE	SW	SW	SW	12	18S	33E	628890.0	3625054.0 *	●	1471	79	60	19
L 03436		L	LE		NW	SE	18	18S	34E	631229.6	3623771.1	●	1480	170	125	45
L 02898	1 mile = 1610 m	L	LE		SW	SW	07	18S	34E	630598.0	3625182.0 *	●	1568	204	150	54
CP 00072_POD6		CP	LE	NE	SE	SE	11	18S	33E	628602.8	3625179.8	●	1749	100	61	39
CP 02101_POD1		CP	LE	NE	SW	SE	24	18S	33E	629906.7	3622022.3	●	1845	105		
C 04548_POD1		CUB	LE	NW	NE	NW	01	26S	32E	628237.7	3622599.1	●	1971		110	
CP 00072_POD1		CP	LE	NE	SW	SE	11	18S	33E	628284.0	3625242.0 *	●	2015	85		
CP 00072_POD2		CP	LE			SE	11	18S	33E	628386.0	3625344.0	●	2016	90		
CP 00072_POD5		CP	LE	NE	NW	SE	11	18S	33E	628219.0	3625573.7	●	2298	100	64	36
L 10040		L	LE		SW	SW	08	18S	34E	632170.0	3625205.0 *	●	2766	215	145	70
CP 00701_POD2		CP	LE	SE	NW	SW	11	18S	33E	627472.0	3625433.0 *	●	2769	100		
L 04953		L	LE	SE	SW	SW	08	18S	34E	632269.0	3625104.0 *	●	2807	200	150	50
CP 00701		CP	LE		NW	SW	11	18S	33E	627373.0	3625534.0 *	●	2908	100		
CP 00072_POD3		CP	LE	NE	SE	SE	10	18S	33E	627076.0	3625223.0 *	●	3002	70		
L 13526_POD1		L	LE	NE	NE	NW	20	18S	34E	632769.1	3623271.9	●	3074	196	106	90
L 10346		L	LE			SW	20	18S	34E	632425.0	3622187.0 *	●	3153	130		
L 10436		L	LE			SW	20	18S	34E	632425.0	3622187.0 *	●	3153	120	80	40
L 04898		L	LE		SE	SW	06	18S	34E	630937.0	3626796.0 *	●	3165	185	150	35
CP 01584_POD1		CP	LE	NE	NW	SW	30	18S	34E	630653.5	3620788.0	●	3202	500		

Average Depth to Water: **116 feet**

Minimum Depth: **60 feet**

Maximum Depth: **220 feet**

Record Count: 27

Basin/County Search:

County: LE

UTM Filters (in meters):

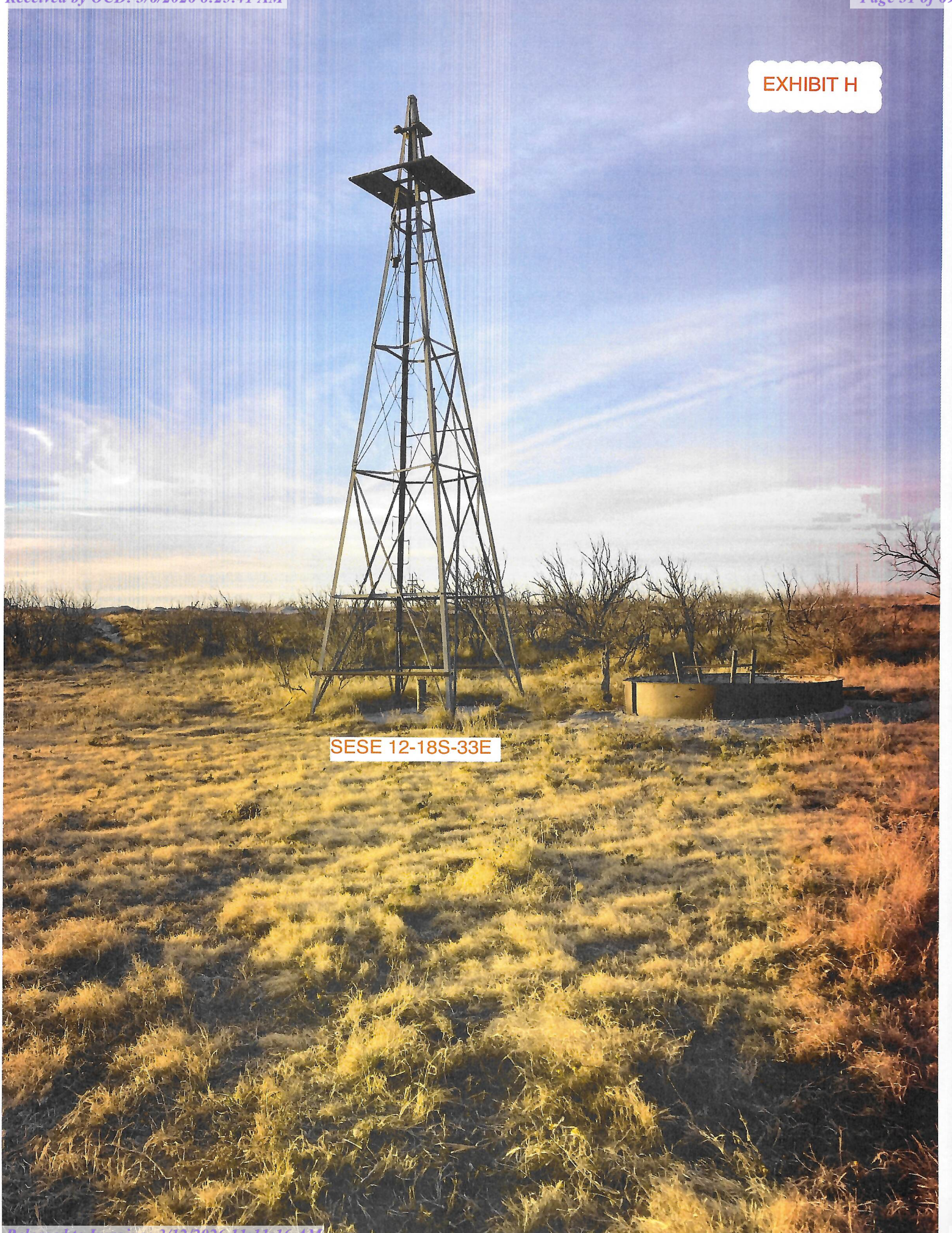
Easting: 629752
Northing: 3623861
Radius: 003220



* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

EXHIBIT H



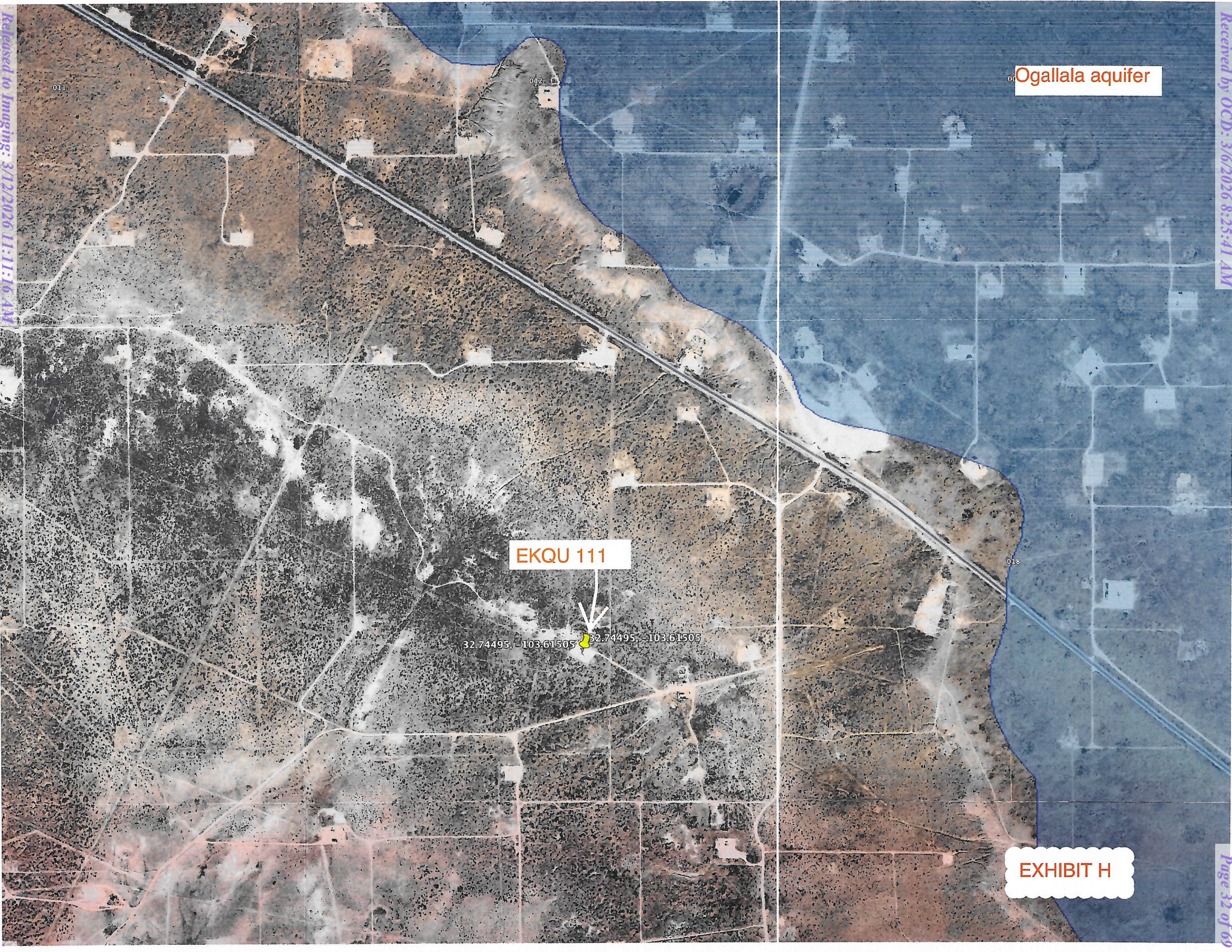
SESE 12-18S-33E

Ogallala aquifer

EKQU 111

32.74495, -103.61505 32.74495, -103.61505

EXHIBIT H





Environment Testing



ANALYTICAL REPORT

PREPARED FOR

Attn: Brian Wood
Permits West Inc
5 Caliente Rd
Suite 3
Santa Fe, New Mexico 87508

Generated 1/29/2026 10:32:37 AM

JOB DESCRIPTION

EKQU

JOB NUMBER

885-41598-1

Eurofins Albuquerque

EXHIBIT I

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Generated
1/29/2026 10:32:37 AM

Authorized for release by
Cheyenne Cason, Project Manager
cheyenne.cason@et.eurofinsus.com
(505)338-8812

Client: Permits West Inc
Project/Site: EKQU

Laboratory Job ID: 885-41598-1

Table of Contents

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EXHIBIT I



Definitions/Glossary

EXHIBIT I

Job ID: 885-41598-1

Client: Permits West Inc
Project/Site: EKQU

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Client: Permits West Inc
Project: EKQU

Case Narrative



Job ID: 885-41598-1

Job ID: 885-41598-1

Eurofins Albuquerque

Job Narrative 885-41598-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The sample was received on 1/20/2026 9:30 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.5°C.

Receipt Exceptions

The Field Sampler was not listed on the Chain of Custody.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

Client Sample Results



Client: Permits West Inc
Project/Site: EKQU

Job ID: 885-41598-1

Client Sample ID: Tank

Lab Sample ID: 885-41598-1

Date Collected: 01/19/26 06:50

Matrix: Water

Date Received: 01/20/26 09:30

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	70		0.50	mg/L			01/21/26 15:23	1

General Chemistry

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
HEM (Oil & Grease) (1664B)	ND		10	mg/L			01/21/26 12:03	1
Total Dissolved Solids (SM 2540C)	350		50	mg/L			01/22/26 12:18	1

QC Sample Results



Client: Permits West Inc
Project/Site: EKQU

Job ID: 885-41598-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-41662/4
Matrix: Water
Analysis Batch: 41662

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50	mg/L			01/21/26 11:45	1

Lab Sample ID: MB 885-41662/53
Matrix: Water
Analysis Batch: 41662

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50	mg/L			01/21/26 22:54	1

Lab Sample ID: LCS 885-41662/5
Matrix: Water
Analysis Batch: 41662

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	5.00	4.86		mg/L		97	90 - 110

Lab Sample ID: LCS 885-41662/54
Matrix: Water
Analysis Batch: 41662

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	5.00	4.84		mg/L		97	90 - 110

Lab Sample ID: MRL 885-41662/3
Matrix: Water
Analysis Batch: 41662

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	0.500	0.514		mg/L		103	50 - 150

Method: 1664B - HEM and SGT-HEM

Lab Sample ID: MB 885-41703/1
Matrix: Water
Analysis Batch: 41703

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
HEM (Oil & Grease)	ND		8.0	mg/L			01/21/26 12:03	1

Lab Sample ID: LCS 885-41703/2
Matrix: Water
Analysis Batch: 41703

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
HEM (Oil & Grease)	40.0	40.6		mg/L		102	78 - 114

Eurofins Albuquerque

QC Sample Results



Client: Permits West Inc
Project/Site: EKQU

Job ID: 885-41598-1

Method: 1664B - HEM and SGT-HEM (Continued)

Lab Sample ID: LCSD 885-41703/3
Matrix: Water
Analysis Batch: 41703

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
HEM (Oil & Grease)	40.0	38.2		mg/L		95	78 - 114	6	20

Method: 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 885-41788/1
Matrix: Water
Analysis Batch: 41788

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	ND		50	mg/L			01/22/26 12:18	1

Lab Sample ID: LCS 885-41788/2
Matrix: Water
Analysis Batch: 41788

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Total Dissolved Solids	1000	1010		mg/L		101	80 - 120

Lab Sample ID: 885-41598-1 DU
Matrix: Water
Analysis Batch: 41788

Client Sample ID: Tank
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	350		340		mg/L		3	10

QC Association Summary



Job ID: 885-41598-1

Client: Permits West Inc
Project/Site: EKQU

HPLC/IC

Analysis Batch: 41662

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41598-1	Tank	Total/NA	Water	300.0	
MB 885-41662/4	Method Blank	Total/NA	Water	300.0	
MB 885-41662/53	Method Blank	Total/NA	Water	300.0	
LCS 885-41662/5	Lab Control Sample	Total/NA	Water	300.0	
LCS 885-41662/54	Lab Control Sample	Total/NA	Water	300.0	
MRL 885-41662/3	Lab Control Sample	Total/NA	Water	300.0	

General Chemistry

Analysis Batch: 41703

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41598-1	Tank	Total/NA	Water	1664B	
MB 885-41703/1	Method Blank	Total/NA	Water	1664B	
LCS 885-41703/2	Lab Control Sample	Total/NA	Water	1664B	
LCSD 885-41703/3	Lab Control Sample Dup	Total/NA	Water	1664B	

Analysis Batch: 41788

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-41598-1	Tank	Total/NA	Water	2540C	
MB 885-41788/1	Method Blank	Total/NA	Water	2540C	
LCS 885-41788/2	Lab Control Sample	Total/NA	Water	2540C	
885-41598-1 DU	Tank	Total/NA	Water	2540C	

Lab Chronicle



Client: Permits West Inc
Project/Site: EKQU

Job ID: 885-41598-1

Client Sample ID: Tank
Date Collected: 01/19/26 06:50
Date Received: 01/20/26 09:30

Lab Sample ID: 885-41598-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	300.0		1	41662	EH	EET ALB	01/21/26 15:23
Total/NA	Analysis	1664B		1	41703	SS	EET ALB	01/21/26 12:03
Total/NA	Analysis	2540C		1	41788	HR	EET ALB	01/22/26 12:18

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Permits West Inc
Project/Site: EKQU



: 885-41598-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425	02-25-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
1664B		Water	HEM (Oil & Grease)
2540C		Water	Total Dissolved Solids
300.0		Water	Chloride

Oregon	NELAP	NM100001	02-25-26
--------	-------	----------	----------

Chain-of-Custody Record

Turn-Around Time:
 Standard Rush

Client: Permits West

Project Name: EK QU

Mailing Address: 37 VANDERBILT ST NW 87508

Project #: _____

Phone #: 504 466 8120

Project Manager: Brian Wood

email or Fax#: _____

QA/QC Package: brian@permitswest.com
 Standard Level 4 (Full Validation)

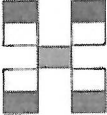
Accreditation: Az Compliance
 NELAC Other _____

EDD (Type) _____

Sampler:
 On Ice: Yes No 2/1/21

of Coolers: 1 NO. 20.2e 206

Cooler Temp (including CF): 3.2-10.3 = 3.4 (°C)



HALL ENVIRONMENTAL ANALYTICAL
 www.hallenviro.com
 4901 Hawkins NE - Albuquerque, NM
 Tel. 505-345-3975 Fax 505-345-3976

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, P, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄
<u>1-19</u>	<u>0650</u>		<u>Leak</u>										
<u>1-19</u>	<u>0654</u>		<u>Leak</u>										

EXHIBIT 1



Login Sample Receipt Checklist

Client: Permits West Inc

Job Number: 885-41598-1

Login Number: 41598

List Number: 1

Creator: McQuiston, Steven

List Source: Eurofins Albuquerque

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	Refer to Job Narrative for details.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
TCEQ Mtd 1005 soil sample was frozen/delivered for prep within 48H of sampling.	N/A	





NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

**Re: Geology Statement
Seely Oil Company
E-K Queen Unit #111
Section 13, T. 18S, R. 33E
Lea County, New Mexico**

To whom it may concern:

Publicly available geologic and engineering data related to the proposed well have been thoroughly reviewed, and no evidence for open faults or any other hydrologic connection between the proposed Queen injection zone and any underground sources of drinking water has been found. Please see the attached assessment for additional information.

Sincerely,

A handwritten signature in black ink that reads "Cory Walk".

Cory Walk
Geologist



Seismic Risk Assessment
Seely Oil Company
E-K Queen Unit #111
Section 13, Township 18 South, Range 33 East
Lea County, New Mexico

Cory Walk, M.S.

A handwritten signature in black ink that reads "Cory Walk".

Geologist

Permits West Inc.

February 9, 2026

EXHIBIT J

GENERAL INFORMATION

E-K Queen Unit #111 is located in the SE 1/4, section 13, T.18S, R.33E, about 20 miles southwest of Lovington, NM in the Permian Basin. Seely Oil Company proposes to dispose produced water within the Queen formation from 4,360'-4,367' below ground surface. This report assesses any potential concerns relating to induced seismicity along deep penetrating basement-rooted faults or the connection between the injection zone and known underground potable water sources.

SEISMIC RISK ASSESSMENT

Historical Seismicity

Searching the USGS earthquake catalog resulted in **no (0) earthquakes above a magnitude 2.5 within 6 miles (9.7 km) of the proposed disposal site since 1970 (Fig. 1)**. The nearest earthquake above a magnitude 2.5 occurred on June 28, 2020, about 8.9 miles (14.3 km) east of the proposed SWD site and had a magnitude of 2.8.

Basement Faults and Subsurface Conditions

A structure contour map (Fig. 1) of the Precambrian basement shows E-K Queen Unit #111 is approximately 7.7 miles (12.3 km) from the nearest basement-rooted fault interpreted by an unidentified oil and gas operator using proprietary 3D Seismic data and published by Horne et al (2021).

Snee and Zoback (2018) state, "In the western part of Eddy County, New Mexico, S_{Hmax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico and the northernmost parts of Culberson and Reeves counties, Texas." **Around the E-K Queen Unit #111 site, Snee and Zoback indicate a S_{Hmax} direction of N060°E and an A_ϕ of 0.65, indicating an extensional (normal) stress regime.**

Induced seismicity is a growing concern of deep SWD wells. Snee and Zoback (2018) show that due to its orientation, the nearest Precambrian fault has a low probability of slipping (Fig. 2). Also, the proposed injection zone is much shallower in the Queen formation and therefore would not affect the deep-rooted Precambrian faults. Seismic data shows that the deep-rooted Precambrian faults do not penetrate anything above the Bone Spring Formation.

GROUNDWATER SOURCES

Three principal aquifers are used for potable groundwater in southern Lea County; these geologic units include the Triassic Santa Rosa formation, Tertiary Ogallala formation, and Quaternary alluvium. Nicholson and Clebsch (1961) state, "Potable ground water is not available below the Permian and Triassic unconformity but, because this boundary is not easily defined, the top of the Rustler anhydrite formation is regarded as the effective lower limit of 'potable' ground water." Around the E-K Queen #111 SWD well, a thick anhydrite unit interpreted to represent the Rustler formation lies at a depth of ~1650 feet bgs.



VERTICAL MIGRATION OF FLUIDS

OCD well records show approximately 2,800' of rock separate the injection zone from the top of the Bone Spring Formation (~7,200') that would prevent injected water from migrating into producing Bone Spring zones and deep-rooted Precambrian faults below. Data presented in Ruppel (2009) indicates the Precambrian basement lies at a depth of approximately 15,920' in this area. Therefore, the injection zone lies approximately 11,550' above the Precambrian basement and approximately 2,700' below the previously stated lower limit of potable water at the top of the Rustler formation.

CONCLUDING STATEMENTS

After examination of publicly available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any subsurface potable water sources. The shallow injection zone and orientation of nearby faults also remove any major concern of inducing seismic activity.

EXHIBIT J

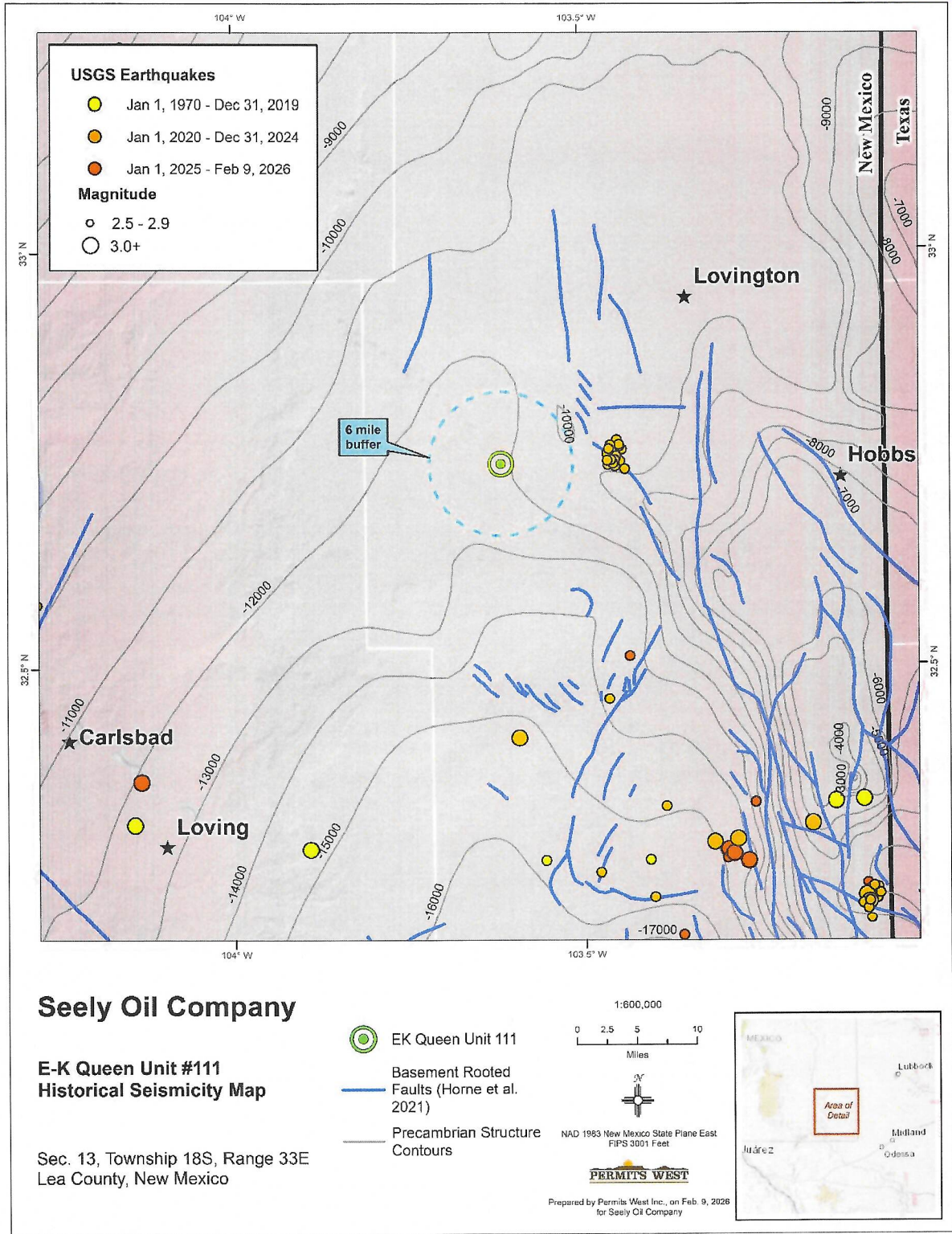


Figure 1. Structural contour map of the Precambrian basement in feet below sea level. Blue lines represent the locations of Precambrian basement-rooted faults (Horne et al., 2021). E-K Queen Unit #111 well lies ~7.7 miles southwest of the closest deeply penetrating fault and 8.9 miles west from the closest historic earthquake with a magnitude >2.5.

EXHIBIT J

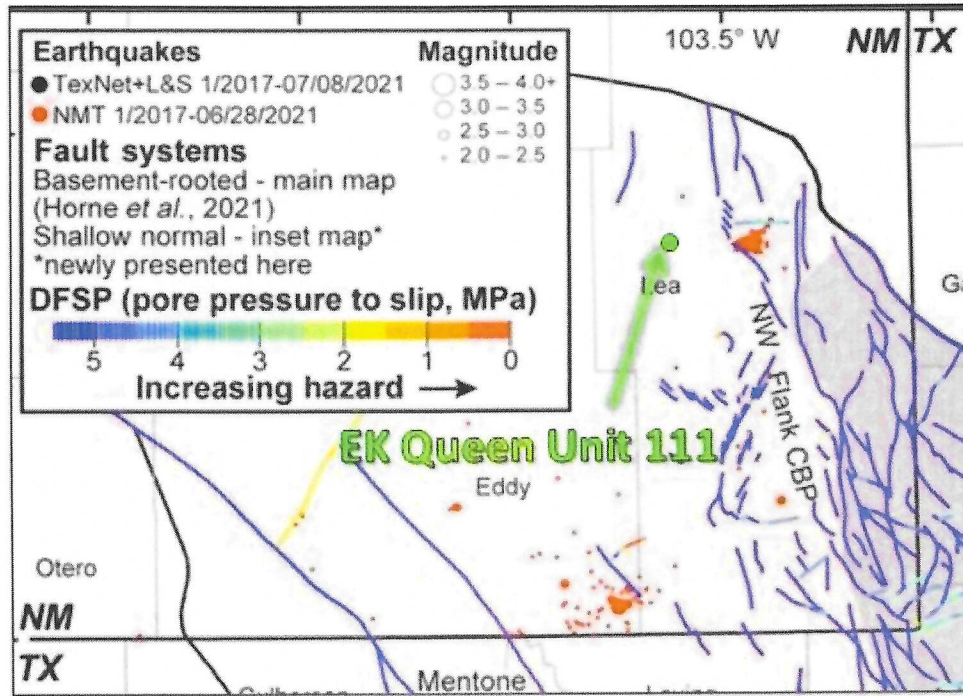


Figure 2. Modified from Hennings *et. al.* (2021) and shows an increased pore pressure to slip on the nearby faults which decreases the hazard potential. The proposed injection zone is shallower in the Queen Formation and therefore removes any major concern of inducing seismicity on any known basement-rooted fault.

The logo for Exhibit J is a blue scalloped-edged rectangle containing the text "EXHIBIT J" in orange, bold, uppercase letters.**References Cited**

- Comer, J. B., 1991, Stratigraphic Analysis of the Upper Devonian Woodford Formation, Permian Basin, West Texas and Southeastern New Mexico: The University of Texas at Austin, Bureau of Economic Geology, Report of Investigations No. 201, 63 p.
- Frenzel, H. N., Bloomer, R. R., Cline, R. B., Cys, J. M., Galley, J. E., Gibson, W. R., Hills, J. M., King, W. E., Seager, W. R., Kottlowksi, F. E., Thompson, S., III, Luff, G. C., Pearson, B. T., and Van Sieten, D. C., 1988, The Permian Basin region, in Sloss, L. L., ed., Sedimentary cover—North American Craton, U.S.: Boulder, Colorado, Geological Society of America, The Geology of North America, v. D-2, p. 261–306.
- Horne, E. A., Hennings, P. H., and Zahm, C. K., 2021, Basement-rooted faults of the Delaware Basin and Central Basin Platform, Permian Basin, West Texas and southeastern New Mexico, in Callahan, O. A., and Eichhubl, P., eds., The geologic basement of Texas: a volume in honor of Peter T. Flawn: The University of Texas, Bureau of Economic Geology Report of Investigations No. 286, doi:10.23867/RI0286C6.
- Hennings, P., Dvory, N., Horne, E., Li, P., Savvaidis, A., and Zoback, M. (2021). Stability of the Fault Systems That Host-Induced Earthquakes in the Delaware Basin of West Texas and Southeast New Mexico. *The Seismic Record*. 1(2), 96–106, doi: 10.1785/0320210020
- Nicholson, A., Jr., and Clebsch, A., Jr., 1961, Geology and ground-water conditions in southern Lea County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 6, 123 pp., 2 plates.
- Ruppel, S.C., 2009, Integrated synthesis of the Permian basin: data and models for recovering existing and undiscovered oil resources from the largest oil-bearing basin: U.S. Oil & Natural Gas Technology, Bureau Economic Geology, The University of Texas at Austin, p. 1-959.
- Snee, J.-E.L., Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: *Leading Edge*, v. 37, p. 127–134.

SEELY OIL CO.
E-K QUEEN UNIT 111
1650' FSL & 2160' FEL
SEC. 13, T. 18 S., R. 33 E.
LEA COUNTY, NM

PAGE 1

WFX-988

30-025-36368

I. Plan is to convert a 4487' deep oil well to a water injection well to increase oil recovery. The well will inject through existing perforations (4360' - 4367') into the Queen, which is in the E-K; Yates-Seven Rivers-Queen Pool (pool code 19950).

The well and zone are in the E-K Queen Unit. Unit and waterflood were established by Socony Mobil in 1965 via Orders R-2913 and R-2914. Conversion was previously approved in 2019 via WFX-988. Conversion never occurred and the approval expired. There is no change in plans since 2019. Area of review, affected parties, etc. have been updated. There are five other WFX approvals (-474, -807, -900-A, -1039, -1041). This is an active water flood with nine Unit water injectors.

II. Operator: Seely Oil Co. (OGRID 20497)
Operator phone number: (817) 332-1377
Operator address: 815 West 10th St., Ft. Worth TX 76102
Contact for Application: Brian Wood (Permits West, Inc.)
Phone: (505) 466-8120

III. A. (1) Lease: BLM NMLC-063645
Lease Size: 800 acres (see Exhibit A for maps and C-102)
Closest Lease Line: 480'
Lease Area: E2 of Section 13, T. 18 S., R. 33 E. et al
Unit Number: 300120
Unit Size: 2,895.36 acres
Closest Unit Line: 3630'
Unit Area: T. 18 S., R. 33 E.
Sections 13 & 14: all
Section 23: N2 & N2SE4
Section 24: N2, N2SW4, SESW, & SE4
T. 18 S., R. 34 E.
Section 18: NWNW, S2NW4, SW4, & W2SE4
Section 19: NW4, N2SW4, & SWSW



SEELY OIL CO.
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- A. (2) Surface casing (8.625", 24#, J-55) was set at 1770' in an 11" hole with 480 sacks. Circulated to GL.

Production casing (5.5", 15.5#, J-55) was set at 4486' in a 7.875" hole and cemented with 690 or 700 sacks to 1690' (calculated).

Mechanical integrity of the casing will be assured by hydraulically pressure testing to a minimum of 500 psi for 30 minutes or to 300 psi for 60 minutes.

- A. (3) Tubing will be 2.375" IPC. Setting depth will be \approx 4300'. (Injection interval will be 4360' to 4367'.)
- A. (4) A plastic lined AD-I packer will be set at \approx 4300', or no more than 100' above the highest perforation (4360').
- B. (1) Injection zone will be the Queen sandstone, part of the E-K; Yates - Seven Rivers - Queen Pool. Reservoir is a stratigraphic trap. Average porosity = 13.3%. Average permeability = 30 mD. Average fracture gradient = 0.94 psi/foot. Water saturation was estimated as 40% before the waterflood started.
- B. (2) Injection interval will be 4360' to 4367'. The well is a cased hole.
- B. (3) Well was drilled and completed in 2003 as a 4487' deep Queen oil well and plugged back to 4409'.
- B. (4) Well was perforated in 2003 from 4360' to 4367' with fifteen 0.4" shots. This same interval will be used for injection.
- B. (5) Next higher oil or gas zone in the area of review is the Seven Rivers. Its bottom is at 4325'. Highest Queen perforation will be 4360'. (A typo is in the Completion Report. Queen top is at 4326'.)

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Next lower oil or gas zone in the area of review is the Delaware. Delaware top is at $\approx 5300'$. Deepest perforation will be 4367'.

IV. This is not a horizontal or vertical expansion of an existing injection project (R-2913 and R-2914). There have been 5 other water flood expansions. The vertical contraction (R-2913-A) of the Unit removed the Penrose.

V. Exhibit B shows 16 existing and 4 approved proposed wells (2 water injection wells + 8 oil wells + 10 P&A wells) within a half-mile radius, regardless of depth. Exhibit C shows 291 existing wells (143 oil or gas wells + 104 P&A wells + 17 injection or disposal wells + 27 water wells) within a two-mile radius.

Exhibits D and E shows and details all leases (BLM, State, and fee) within a half-mile radius and two-mile radius.

VI. Twenty wells are, or will be, within a half-mile radius. All twenty wells did, or will, penetrate the Queen. A table abstracting the well construction details and histories of the penetrators is in Exhibit F. (The SHLs of five wells, all horizontal, are outside the area of review. However, the horizontal legs are within the area of review.) Diagrams of the P&A penetrators are in Exhibit G, sequenced by API number.

- VII.
1. Average injection rate will be ≈ 100 bwpd. Maximum injection rate will be 150 bwpd.
 2. System will be closed. Well will tie into the Unit pipeline system.
 3. Average injection pressure will be ≈ 800 psi. Maximum injection pressure will be 872 psi ($= 0.2$ psi/foot $\times 4360'$ (top perforation)).
 4. Water source will be produced water from Seely wells. No compatibility problems have reported from the $>7,258,584$ barrels that have been injected in the Unit to date.

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- 5. The Queen currently produces from the #111 and seven other oil wells in the Unit, three of which are within a half-mile. Project goal is to recover more oil.

VIII. The Queen in the Unit is a sandstone stratigraphic trap with an average porosity of 13.3%. Average permeability is 30 millidarcies. There are currently 450 Queen injection wells in the state. The E-K Queen Unit shares its northeast border with Seely's Central EK Unit which has a similar water flood.

Formation depths are:

- Quaternary = 0'
- Rustler = 1695'
- Top Salt = 1895'
- Base Salt = 2964'
- Yates = 3170'
- Seven Rivers = 3576'
- Queen = 4326'
- Total Depth = 4487'

State Engineer (Exhibit H) records indicate eleven water wells are within a mile. None could be found during June 14, 2018, and January 19, 2026, field inspections. Two wells not in State Engineer records were found. A partially dismantled windmill is 0.98 mile NNE. A well with a submersible pump was sampled. It is 1.05 miles NNE.

Deepest water well within a mile (1610 meter) radius is 220'. No existing underground drinking water source is below the injection interval within a mile radius. The EKQU 111 is 0.7 mile southwest of the Ogallala aquifer (Exhibit H). The sampled well is inside the Ogallala.

There will be 2631' of vertical separation and 1269' of salt and anhydrite between the bottom of the only likely underground fresh water source (red beds) and the top of the Queen.

Produced water is currently being injected (6 wells) or disposed (1 well) into the Bone Spring, Penrose, or Queen in T. 18 S., R. 33 E.



SEELY OIL CO.
E-K QUEEN UNIT 111
1650' FSL & 2160' FEL
SEC. 13, T. 18 S., R. 33 E.
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30-025-36368

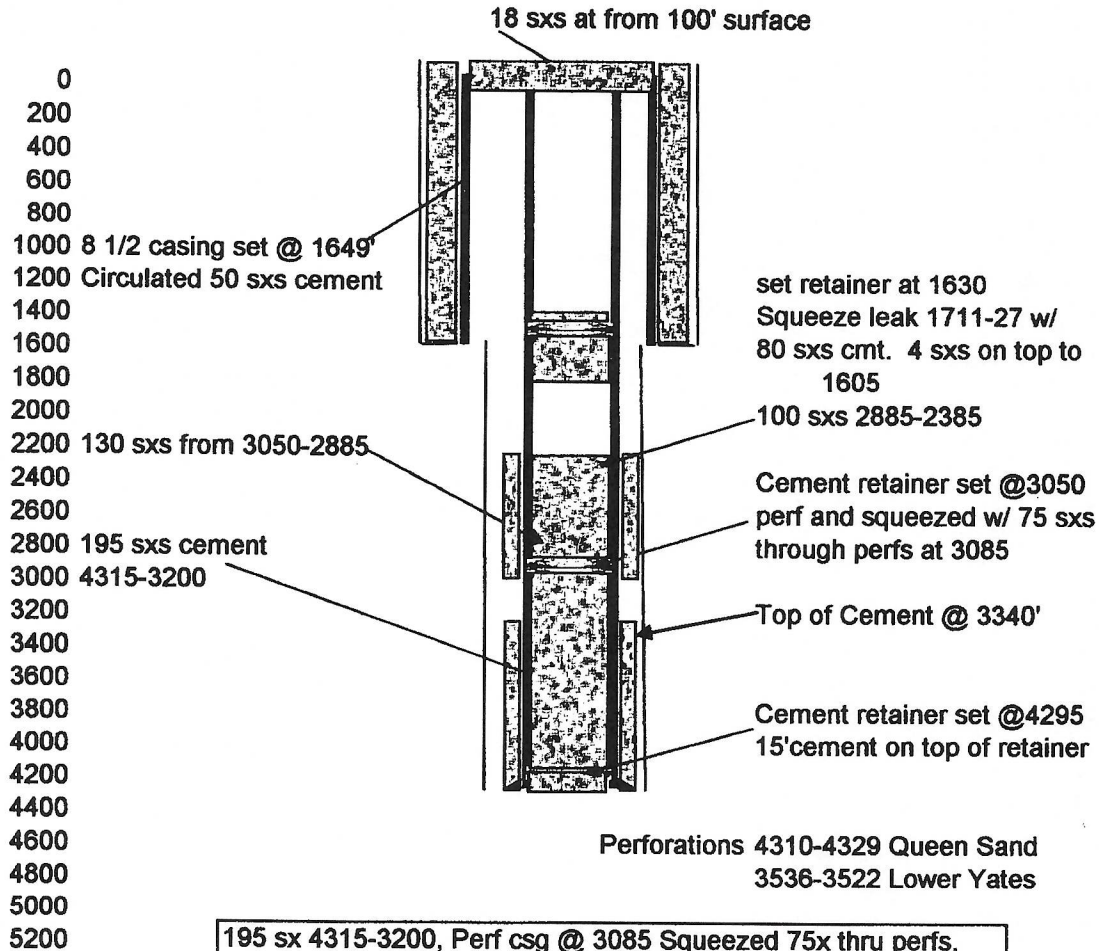
- IX. The well will be stimulated with gelled KCL and sand.
- X. DLL – Micro Guard and Spectral Density – Dual Spaced Neutron logs are on file with NMOCD.
- XI. One active fresh water well is within 1.05 miles. Analyses from that well is attached (Exhibit I).
- XII. Seely Oil Co. is not aware of any geologic or engineering data that may indicate the injection interval is in hydrologic connection with any underground source of water (Exhibit J). There are 324 active Queen injectors and 18 active Queen SWD wells in New Mexico. There have been six previously approved water flood expansions in the Unit.
- XIII. A legal ad (see Exhibit K) was published on February 13, 2026. Notice (this application) has been sent (Exhibit L) to the surface owner (BLM), government lessors (BLM, NMSLO), offset Queen operators (only Seely), other zone operators (COG, Mewbourne, Raybaw), lessees of record (Maverick Permian, PXP Gulf Coast, Seely Oil, ZPZ), and BLM operating right holders.

30-025-01601
spud 10-4-54
P&A 12-22-83

EXHIBIT G

OPERATOR Seely Oil Company
WELL NO. 1

LEASE Carper Sivley Federal
660 FSL & 660 FEL SECTION 13-18S-33E
UNIT LETTER P



195 sx 4315-3200, Perf csg @ 3085 Squeezed 75x thru perfs,
130 sx 3050-2300, 100 sx 2885-2380, set cem ret @ 1630.
Squeezed leak at 1711-27 w/ 80 sx, 4x on retainer. 18 sx 100' to
surface.

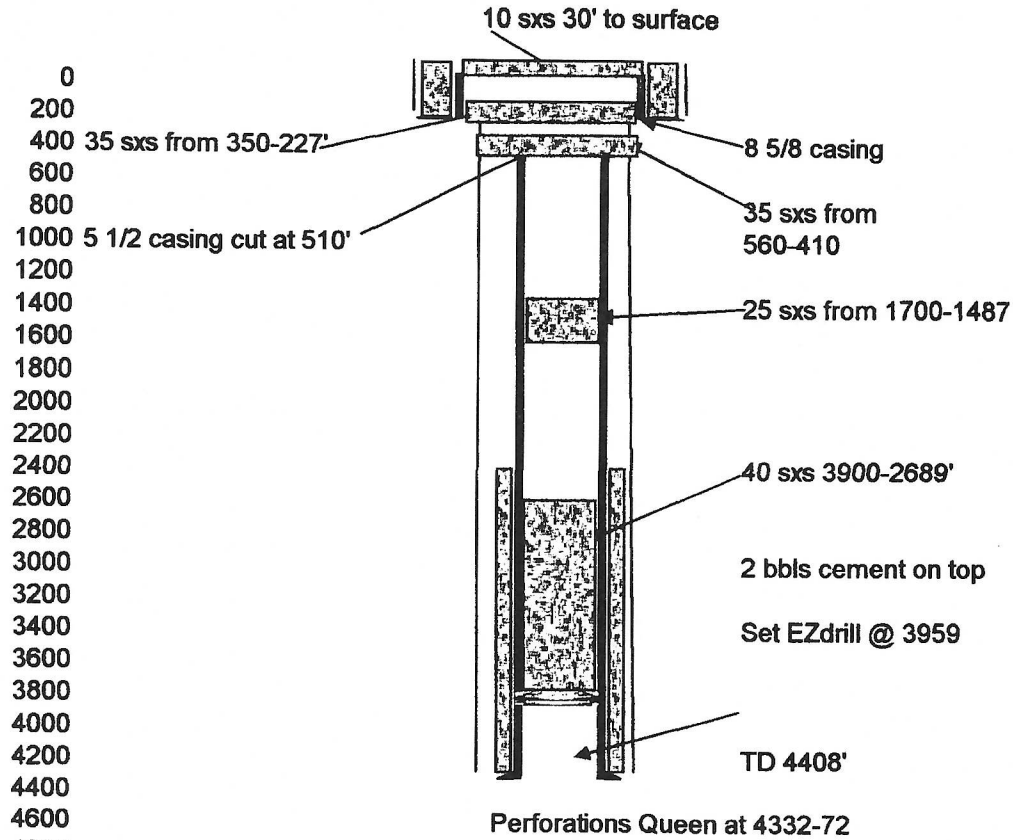
30-025-01602
spud 7-12-55
P&A 5-4-77

EXHIBIT G

OPERATOR Seely Oil Company
WELL NO. 1-2

LOC 1980 FSL & 1980 FEL
LEASE EK Queen

SECTION 13-18S-33E
UNIT LETTER J



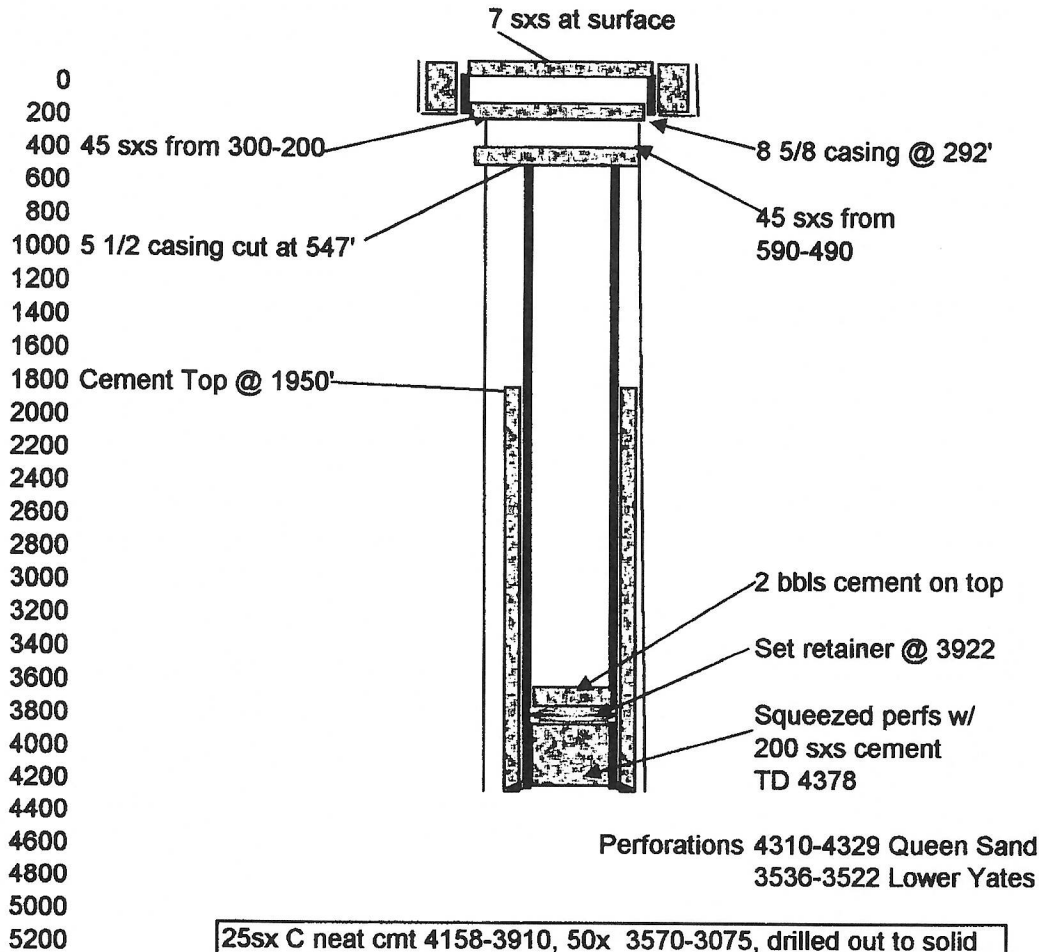
4390' PBSD, set EZ drill @ 4300 40 sx on top of plug to 3959, 40 sx from 3900-2689, cut 5 1/2' csg at 510, 25 sx from 1700-1487, 35 sx from 560-410, 35 sx from, 350-227, 10sx from 30 to surface 5/3/1977

30-025-01603
spud 11-18-55
P&A 2-3-81

EXHIBIT G

OPERATOR Seely Oil Company
WELL NO. tr1 no.5

LEASE E-K Queen Unit
LOC 660 FSL & 1980 FEL SECTION 13-18S-33E
UNIT LETTER O



25sx C neat cmt 4158-3910, 50x 3570-3075, drilled out to solid cmt at 4127, CIBP @ 3915 95sx to 3000, cut csg at 1775. 5x 1620-1890, 50x 400-200, 20x 120 to surface

30-025-01604
spud 5-11-56
P&A 5-21-56

EXHIBIT G

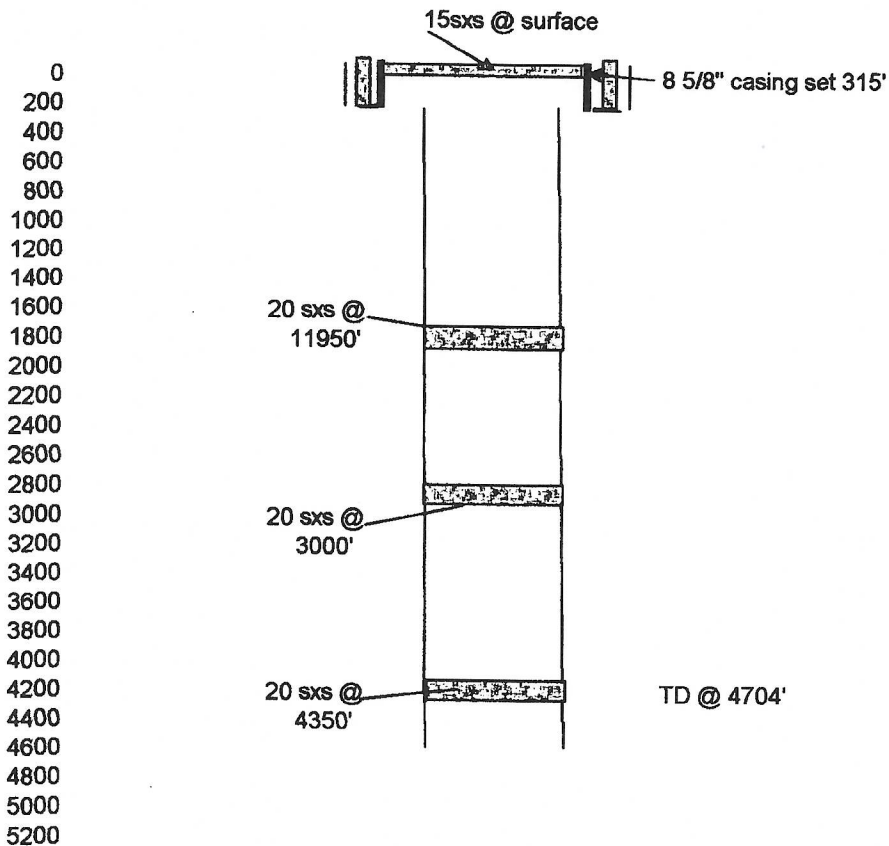
OPERATOR
WELL NO.

Seely Oil Company
6

LOC

LEASE EK Queen Unit
1980' FSL & 660 FEL

SECTION 13-18S-33E
UNIT LETTE i



20 sx cement @ 4350', 20 sx cement @ 3000', 20sx cement @ 1950, 15 sx at surface.

30-025-01605

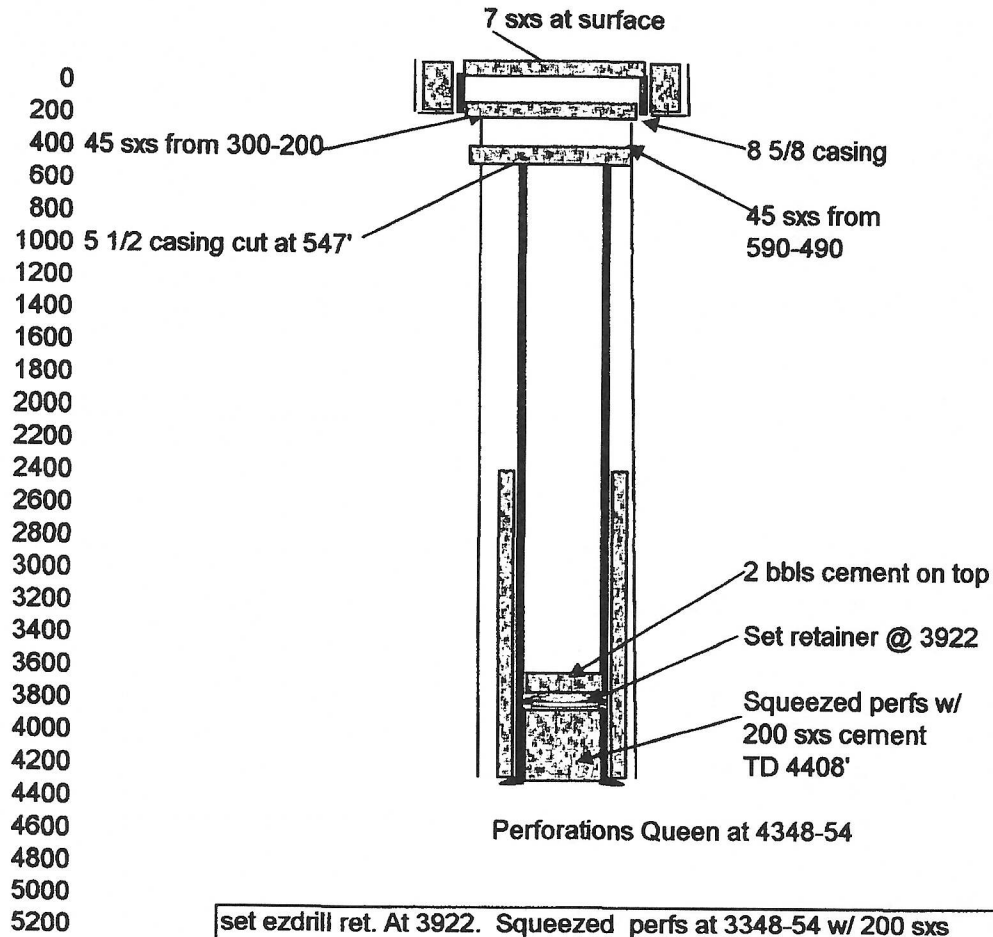
spud 5-1-55

P&A 7-5-74

EXHIBIT G

OPERATOR Seely Oil Company
WELL NO. Tract 12-1

LEASE EK Queen
LOC 1610 FSL & 2310 FWL
SECTION 13-18S-33E
UNIT LETTER K



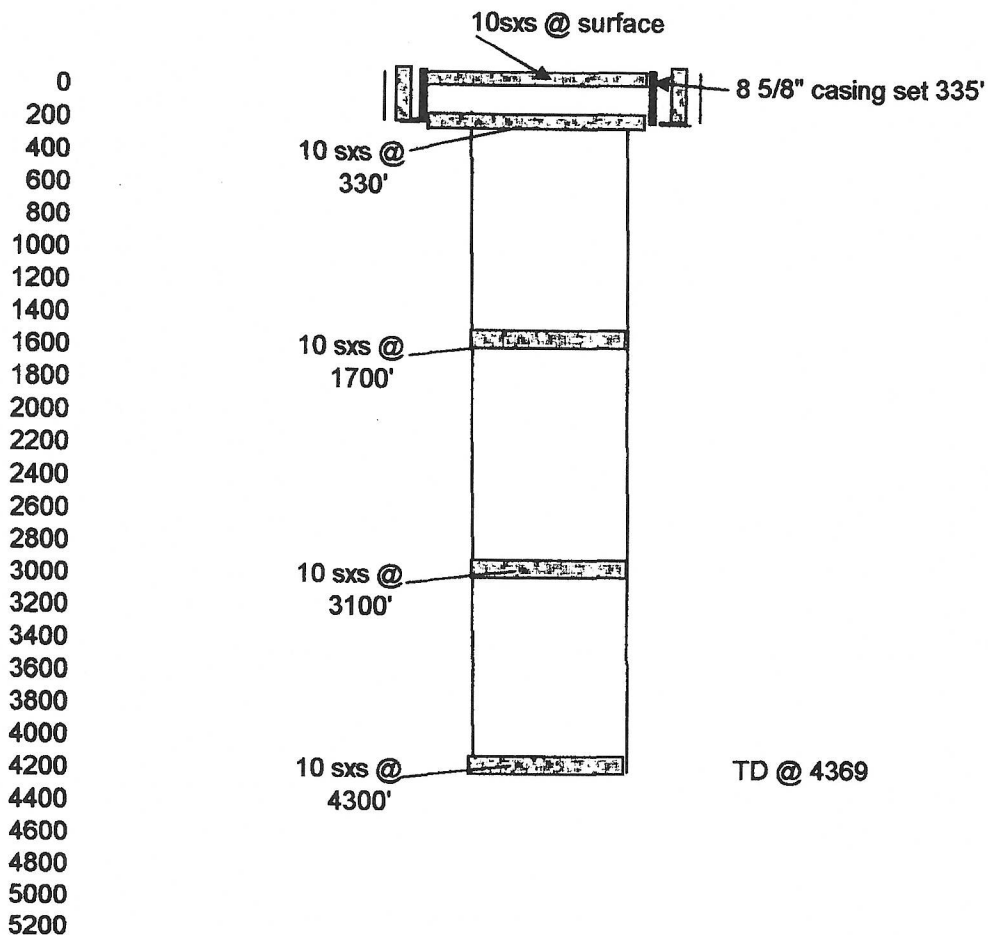
set ezdrill ret. At 3922. Squeezed perfs at 3348-54 w/ 200 sxs cement. 2 bbls on retainer. Cut csg at 547. 45 sxs cement 590-490, 45 sxs from 300-200, 7 sxs at surface.

30-025-01606
spud 11-25-57
P&A 12-12-57

EXHIBIT G

OPERATOR T.J. Silvey Federal
WELL NO. 5

LEASE EK Queen Unit
1980' FNL & 2310' FWL
LOC SECTION 13-18S-33E
UNIT LETTER G



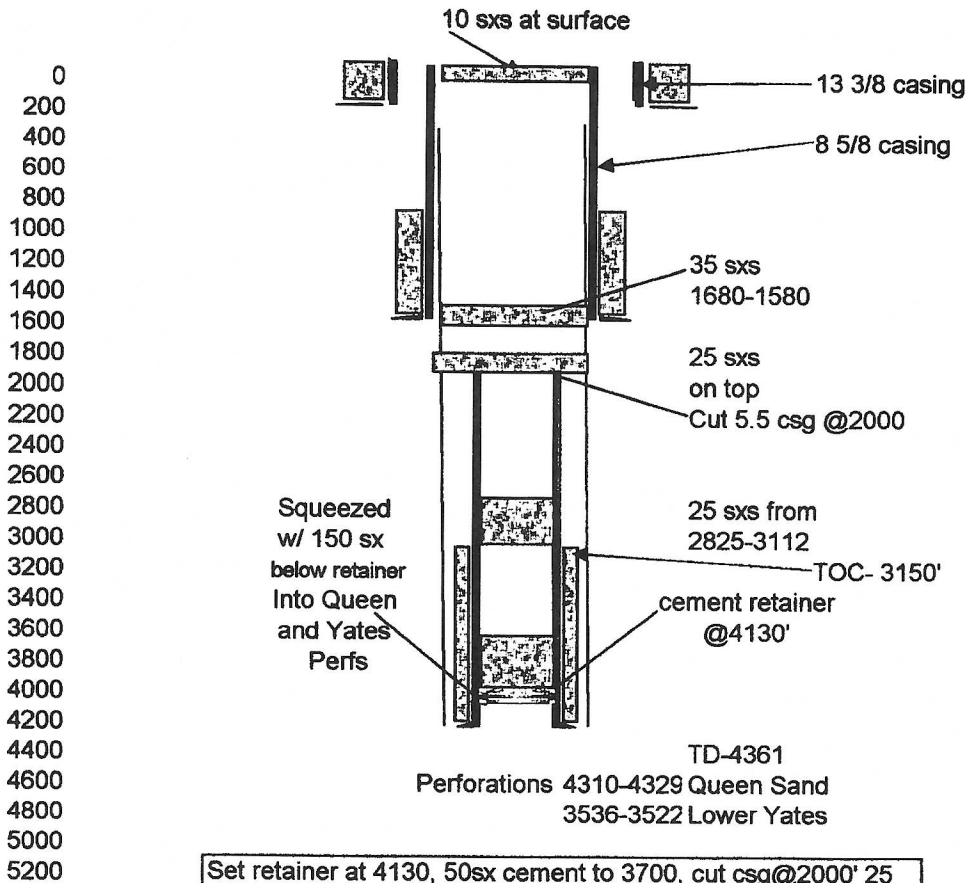
10 sacks each at 4300', 3100', 1700', 330' and at surface

30-025-01607
spud 12-6-55
P&A 11-8-71

EXHIBIT G

OPERATOR Seely Oil Company
WELL NO. tr6 no.3

LEASE E-K Queen Unit
LOC 660 FSL & 2310 FWL SECTION 13-18S-33E
UNIT LETTER N



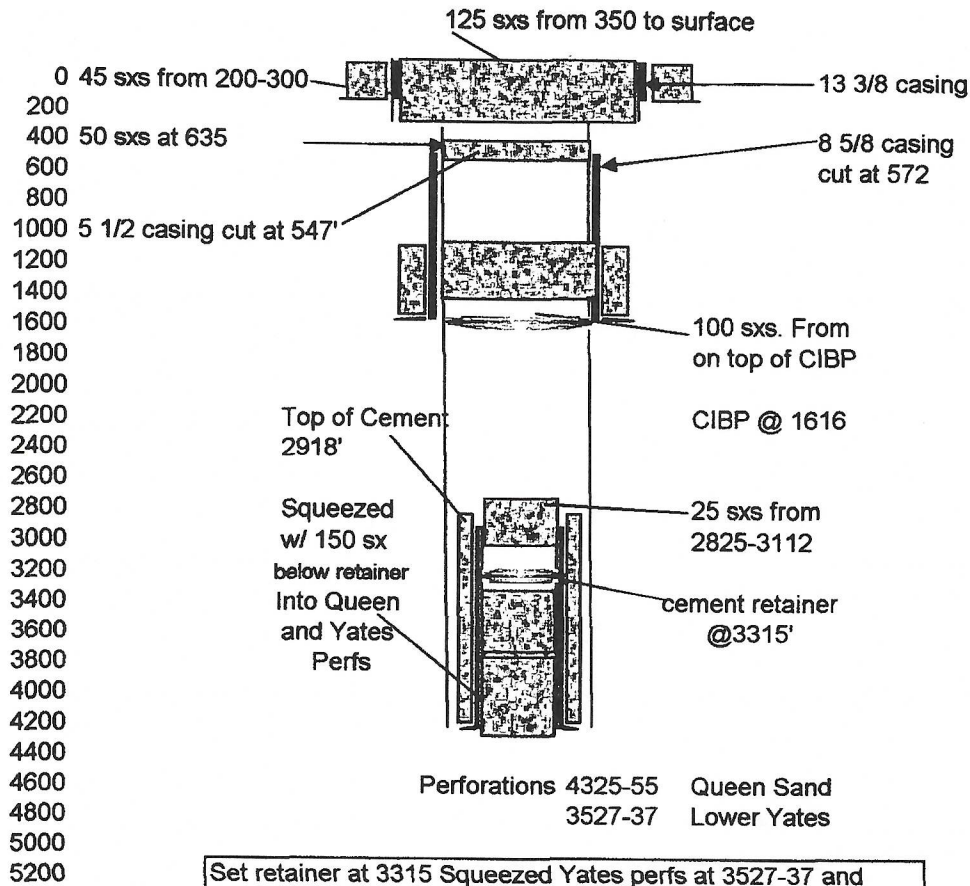
Set retainer at 4130, 50sx cement to 3700, cut csg@2000' 25 sx cement on top. 35 sx 1680-1580, 10 sx cement at top

30-025-01608
spud 1-13-56
P&A 2-17-81

EXHIBIT G

OPERATOR Seely Oil Company
WELL NO. tr6 no.4

LEASE 660 FSL & 990 FWL
LOC 660 FSL & 990 FWL SECTION 13-18S-33E
UNIT LETTER M



Set retainer at 3315 Squeezed Yates perms at 3527-37 and Queen at 4325-55 w/ 150 sx. 50sx @ 2825-3112, 50sx from 1500-1712', CIBP@1616 w 50 sx cement on top, 50 sx @ 635, 100sx@350, 25sx @ 30' to surface

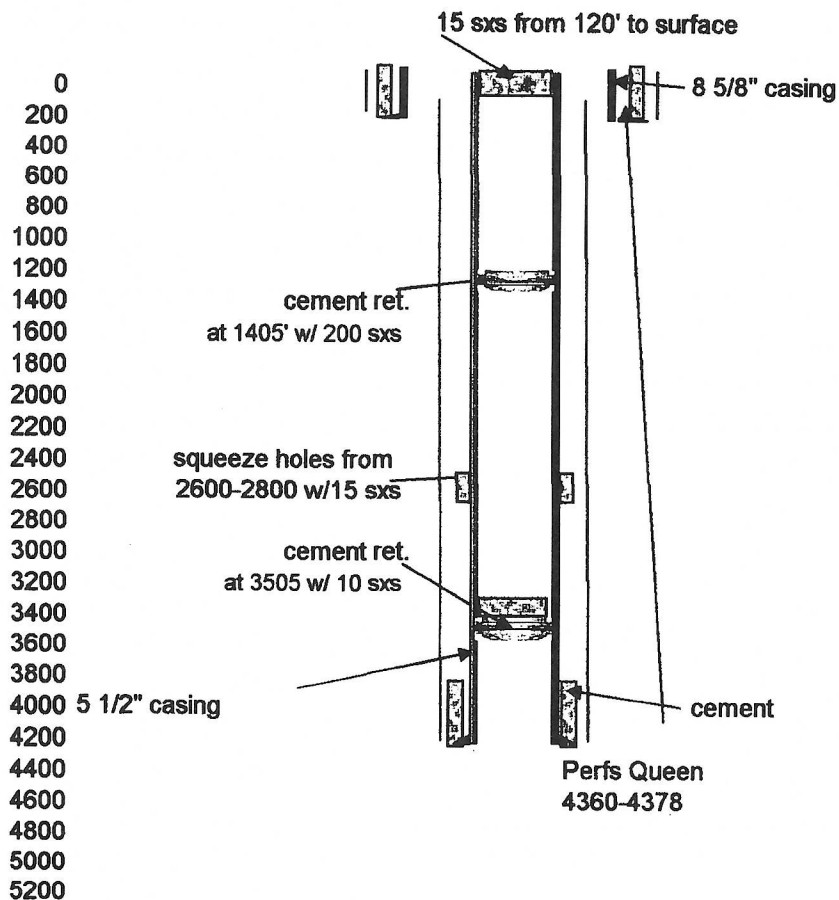
30-025-01633
spud 8-11-55
P&A 11-6-81

EXHIBIT G

OPERATOR Mobil Producing Co.
WELL NO. 14

LEASE EK Queen Unit
LOC 660 FNL & 1650 FEL

SECTION 24-18S-33E
UNIT LETTER B



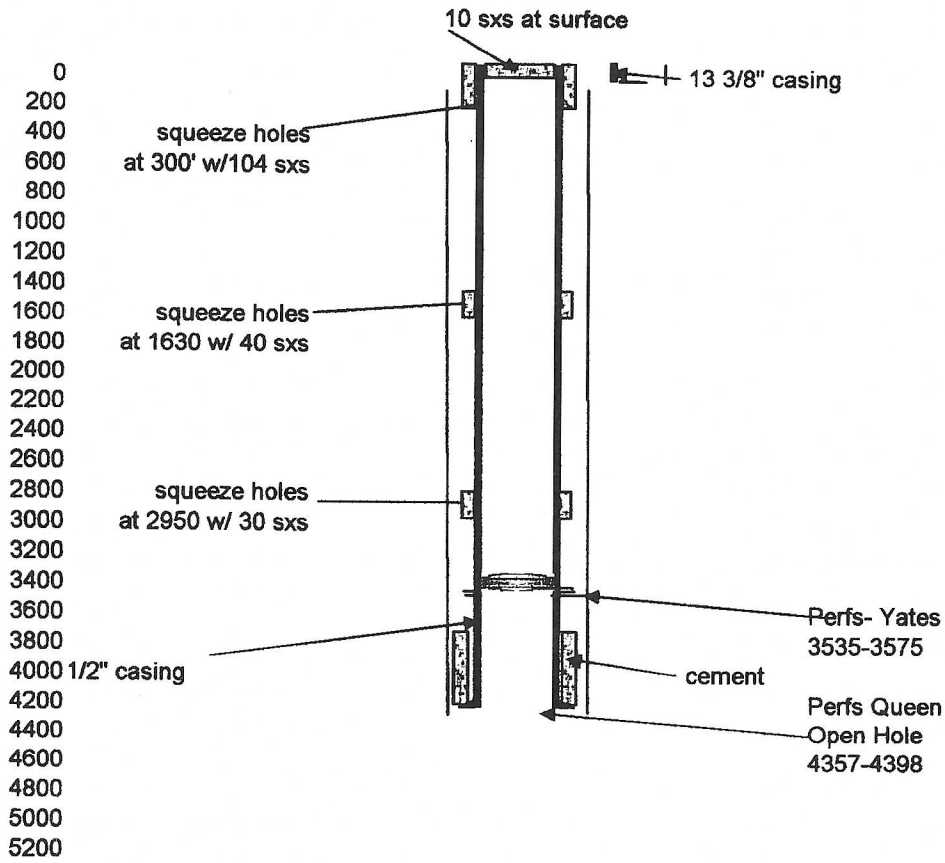
Cmt Ret @ 3505 w/ 10 sxs on top, 15 sxs 2600-2800, cmt ret @ 1405 w/ 200 sxs, 15 sxs 120 to surface

Perforations Queen- 4360-4378

30-025-01642
spud 10-22-55
P&A 11-10-77

OPERATOR Mobil Producing Co.
WELL NO. 1

LEASE Federal "T"
LOC 660' FNL & 660' FEL SECTION 24-18S-33E
UNIT LETTER a



CIBP @ 3505 w/ 5 sxs on plug, 4 squeeze holes @ 2950. Squeeze w/ 30 sxs Pwef 4 squeeze holes @ 1630, Squeeze w/ 40 sxs. Perf 4 squeeze holes @ 300'. Circulate 104 sxs 10 sxs @ surface

Queen- 4357-4398 (OH), Yates- 3535-3575(OA)

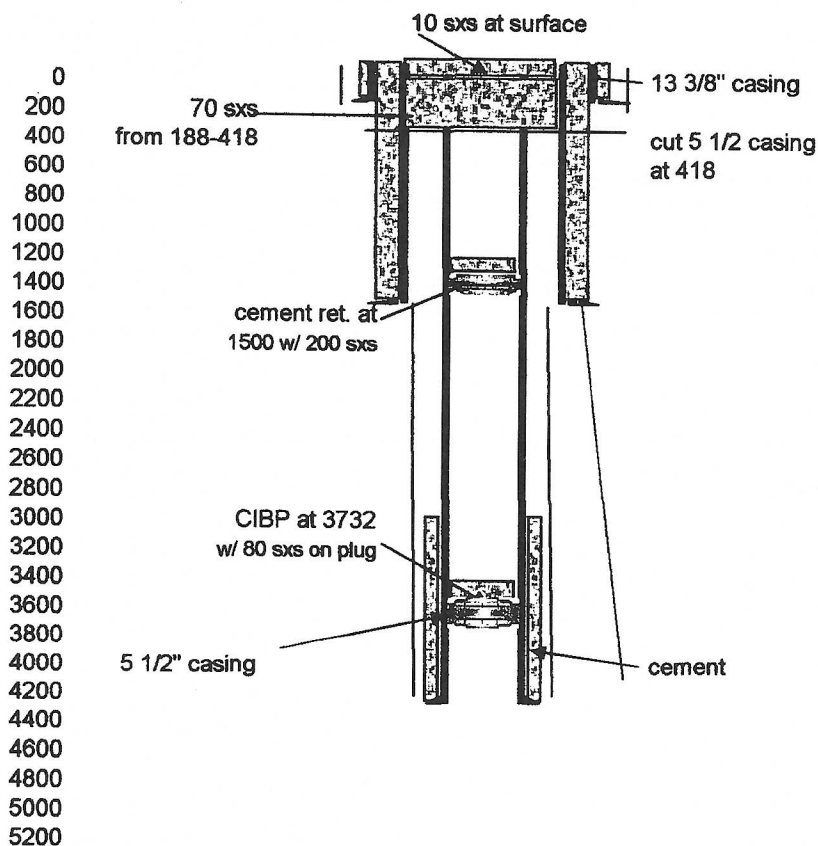
30-025-01642
spud 10-22-55
P&A 11-10-77

EXHIBIT G

OPERATOR Mobil Producing Co.
WELL NO. 62

LEASE EK Queen Unit
LOC 330 FNL & 2310 FWL

SECTION 24-18S-33E
UNIT LETTER c



CIBP @ 3732 w/ 80 sxs on plug. Cmt retainer @ 1500 squeezed w/200 sxs . Cut 5 1/2 @ 418 70 sxs 188 - 418 10 sxs @ surface

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 560499

CONDITIONS

Operator: SEELY OIL CO 815 W 10th Street Ft. Worth, TX 76102	OGRID: 20497
	Action Number: 560499
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	3/12/2026