

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating, LLC **OGRID Number:** _____
Well Name: Multiple **API:** 30-015 - Various
Pool: Multiple **Pool Code:** Multiple

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY

Notice Complete

Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 - B. Royalty, overriding royalty owners, revenue owners
 - C. Application requires published notice
 - D. Notification and/or concurrent approval by SLO
 - E. Notification and/or concurrent approval by BLM
 - F. Surface owner
 - G. For all of the above, proof of notification or publication is attached, and/or,
 - H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

 Print or Type Name

Russell Young

 Signature

2/19/2026

 Date

832-302-5430

 Phone Number

russell.young@exxonmobil.com

 e-mail Address



February 19, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle of oil and gas production, off-lease storage and measurement from (leases and participating area) comprised of Sections 13, 14, 23, and 24 Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico.

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) (“XTO”), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (off lease) diversely owned oil and gas production at the James Ranch Unit DI Apache Central Vessel Battery (CVB) *insofar as all existing and future wells drilled in the following spacing units:*

- (a) The **10,613.77 acres**, of Participating Area **NMNM 0709650** comprised of N/2 S/2 Section 13 of Township 22S Range 29E; S/2 SW/4 Section 14; All Section 15; All Section 16; SW/4, E/2 Section 17; Lot 3-4, E/2 SW/4, SE/4 (ada: S/2) Section 18; Lots 1-4, E/2 W/2, E/2 (ada: All) Section 19; All Section 20; All Section 21; All Section 22; W/2, S/2, SE/4 Section 23; S/2 S/2 Section 24; All Section 26; All Section 27; E/2 Section 28; N/2 NE/4, NE/4 NW/4, Section 35; N/2 NW/4, SE/4 NW/4, N/2 SW/4, SE/4 SW/4, E/2 Section 36; of Township 22S Range 30E; Lots 1-4, E/2 W/2, E/2 (ada;All) Section 31 of Township 22S Range 31E; Lot 4, SW/4 NW/4, W/2 SW/4 (ada; W/2 W/2) Section 5; Lot 1-7, SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4 (ada: All) Section 6; Lot 1-4, E/2 W/2, E/2 (ada: ALL) Section 7; W/2 Section 8; NW/4 Section 17; Lot 1-2, E/2 NW/4, NE/4 (ada: N/2) Section 18 of Township 23S Range 31E; in the **[97905] WILDCAT G-07 S223021G; BONE SPRING**– currently dedicated to the following wells:

30-015-56297	JAMES RANCH UNIT APACHE	#707H
30-015-56190	JAMES RANCH UNIT APACHE	#709H
30-015-56299	JAMES RANCH UNIT APACHE	#711H
30-015-55855	JAMES RANCH UNIT APACHE	#903H

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

(b) The **280.00-acre** of Lease **NMLC0069877A** comprised of Section 14: SW, W2SE, SESE; the **320.00-acre** of Lease **NMLC0069877** comprised of Section 14: N2; the **920.00-acre** of Lease **NMLC0064827A** comprised of Section 13: N2NW, SWNW, W2SW; Section 23: N2, NESW, SE; Section 24: NWNW; Section 26: NE; the **1,040.00-acre** of Lease **NMNM089051** comprised of Section 12: SESE; Section 13: E2, SENW, E2SW; Section 24 E2, E2W2, W2SW; Township 22 South, Range 30 East, in the **[96597] LOS MEDANOS; WOLFCAMP; [96921] LOS MEDANOS; WOLFCAMP NORTH (GAS); [40595] LOS MEDANOS; BONE SPRING; [97905] WILDCAT G-07 S223021G; BONESPRING** currently dedicated to the following well:

30-015-55831	JAMES RANCH UNIT APACHE	#115H
30-015-55830	JAMES RANCH UNIT APACHE	#114H
30-015-56189	JAMES RANCH UNIT APACHE	#708H
30-015-56298	JAMES RANCH UNIT APACHE	#710H
30-015-55853	JAMES RANCH UNIT APACHE	#804H
30-015-55858	JAMES RANCH UNIT APACHE	#904H
30-015-55860	JAMES RANCH UNIT APACHE	#906H
30-015-56025	JAMES RANCH UNIT APACHE	#140H
30-015-56027	JAMES RANCH UNIT APACHE	#141H
30-015-56021	JAMES RANCH UNIT APACHE	#136H
30-015-56024	JAMES RANCH UNIT APACHE	#139H
30-015-56022	JAMES RANCH UNIT APACHE	#137H
30-015-56023	JAMES RANCH UNIT APACHE	#138H
30-015-56010	JAMES RANCH UNIT APACHE	#111H
30-015-55529	JAMES RANCH UNIT APACHE	#112H
30-015-56296	JAMES RANCH UNIT APACHE	#706H
30-015-56185	JAMES RANCH UNIT APACHE	#701H
30-015-56187	JAMES RANCH UNIT APACHE	#702H
30-015-56295	JAMES RANCH UNIT APACHE	#703H
30-015-56188	JAMES RANCH UNIT APACHE	#704H
30-015-56229	JAMES RANCH UNIT APACHE	#705H
30-015-56011	JAMES RANCH UNIT APACHE	#801H
30-015-55834	JAMES RANCH UNIT APACHE	#901H
30-015-55783	JAMES RANCH UNIT APACHE	#113H
30-015-55782	JAMES RANCH UNIT APACHE	#802H
30-015-55766	JAMES RANCH UNIT APACHE	#803H
30-015-55854	JAMES RANCH UNIT APACHE	#902H

(d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the James Ranch Unit DI Apache Central Vessel Battery (CVB)* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Central Vessel Battery, located in the SWSE, well pad A in NESE, well pad C in NENE of Section 24, T22S, R30E, and well pad B in SESE, well pad SENE of Section 13, T22S, R30E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil

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production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central Tank battery ("CVB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Marie Florez at marie.florez@exxonmobil.com or (505) 419-8420.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
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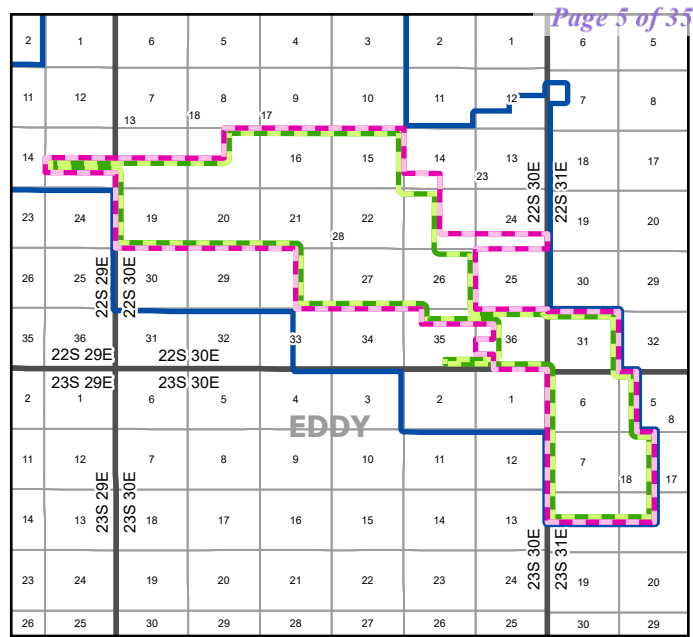
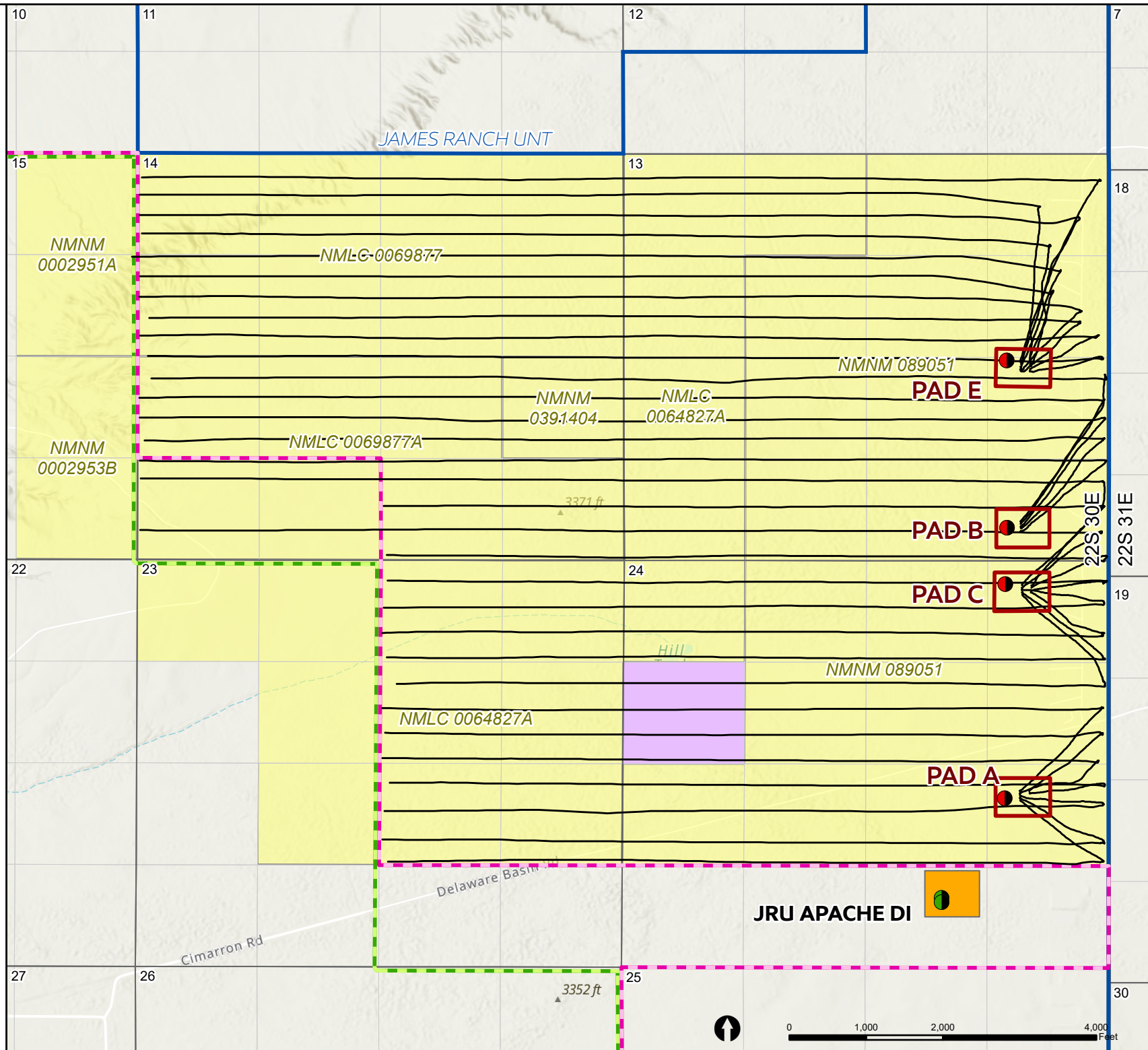
James Ranch Unit DI Apache Central Vessel Battery (CVB) Lease Map

EDDY COUNTY, NM

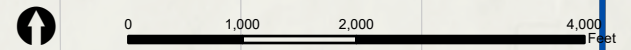
- Legend**
- GAS FMP/SALES METER (4)
 - OIL FMP/SALES METER (2)
 - CVB SITE
 - WELL PADS
 - (NMNM105728035/NMNM 070965L)
 - (NMNM105721670/NMNM 070965O)
 - FEE SURFACE & MINERAL
 - FEDERAL SURFACE & MINERAL LEASE
 - JAMES RANCH UNIT

New Wells

Pad	API	WELL NAME	WELL NUMBER
A	3001556021	JAMES RANCH UNIT APACHE	#136H
A	3001556022	JAMES RANCH UNIT APACHE	#137H
A	3001556023	JAMES RANCH UNIT APACHE	#138H
A	3001556024	JAMES RANCH UNIT APACHE	#139H
A	3001556027	JAMES RANCH UNIT APACHE	#141H
A	3001555860	JAMES RANCH UNIT APACHE	#906H
B	3001555783	JAMES RANCH UNIT APACHE	#113H
B	3001555782	JAMES RANCH UNIT APACHE	#802H
B	3001555766	JAMES RANCH UNIT APACHE	#803H
B	3001555854	JAMES RANCH UNIT APACHE	#902H
B	3001555855	JAMES RANCH UNIT APACHE	#903H
C	3001555830	JAMES RANCH UNIT APACHE	#114H
C	3001555831	JAMES RANCH UNIT APACHE	#115H
C	3001556297	JAMES RANCH UNIT APACHE	#707H
C	3001556189	JAMES RANCH UNIT APACHE	#708H
C	3001556190	JAMES RANCH UNIT APACHE	#709H
C	3001556298	JAMES RANCH UNIT APACHE	#710H
C	3001556299	JAMES RANCH UNIT APACHE	#711H
C	3001555853	JAMES RANCH UNIT APACHE	#804H
C	3001555858	JAMES RANCH UNIT APACHE	#904H
E	3001556010	JAMES RANCH UNIT APACHE	#111H
E	3001555529	JAMES RANCH UNIT APACHE	#112H
E	3001556025	JAMES RANCH UNIT APACHE	#140H
E	3001556185	JAMES RANCH UNIT APACHE	#701H
E	3001556187	JAMES RANCH UNIT APACHE	#702H
E	3001556295	JAMES RANCH UNIT APACHE	#703H
E	3001556188	JAMES RANCH UNIT APACHE	#704H
E	3001556229	JAMES RANCH UNIT APACHE	#705H
E	3001556296	JAMES RANCH UNIT APACHE	#706H
E	3001556011	JAMES RANCH UNIT APACHE	#801H
E	3001555834	JAMES RANCH UNIT APACHE	#901H



- (NMNM105728035/NMNM 070965L)
- (NMNM105721670/NMNM 070965O)



Santa Fe Main Office
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-B
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating, LLC
 OPERATOR ADDRESS: 3617 North Big Spring Street, Midland TX 79707
 APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
 Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Los Medanos; WolfCamp (GAS) (96597)	45/1159	45/1275	\$66.60	
Los Medanos; WolfCamp North (GAS) (96921)	45/1159			
Los Medanos; Bone Spring (40595)	45/1295		\$3.01	
Wildcat G-07 S223021G; Bone Spring (97905)	45/1295			

(2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify) Well Testing
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
 Please attach sheets with the following information

(1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
 Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
 Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
 Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: New Mexico Commingle Manager DATE: 2/19/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL

James Ranch Unit Apache

List of Leases to be included in CAA:

Lease Type	Lease Number	Formation	Land Description	Type of Product	Lease Type	Proportional Interest	Federal Royalty Rate %	Dedicated Acreage
Lease	NMLC0069877A	Bone Spring WolfCamp	T22S, R30E, Section 14 SW, W2SE, SESE;	Oil & Gas	Federal	100%	12.50%	280.00
Lease	NMLC0069877	Bone Spring WolfCamp	T22S, R30E, Section 14 N2;	Oil & Gas	Federal	100%	12.50%	320.00
Lease	NMLC0064827A	Bone Spring WolfCamp	T22S, R30E, Section 13 N2NW, SWNW, W2SW; Section 23 N2, NESW, SE; Section 24 NWNW; Section 26 NE;	Oil & Gas	Federal	100%	12.50%	920.00
Lease	NMNM089051	Bone Spring WolfCamp	T22S, R30E, Section 12 SESE; Section 13 E2, SENW, E2SW; Section 24 E2, E2W2, W2SW;	Oil & Gas	Federal	100%	12.50%	1,040.00
PA	NMNM105721670 Legacy Serial NMNM 0709650	Bone Spring	See Attached Letter	Oil & Gas	Federal	79%	12.50%	8,242.47
					State	20.89%	0.125	

List of Wells to be included in CAA with Production Volumes

JAMES RANCH UNIT APACHE BATTERY							
API	Well Name	Well Number	Pool Name	Pool Code	BPD	MCFD	ACTUAL/PROJECTED
30-015-56025	JAMES RANCH UNIT APACHE	#115H	Los Medanos; WolfCamp (GAS)	96597	1497	3219	Projected
30-015-55831	JAMES RANCH UNIT APACHE	#114H	Los Medanos; WolfCamp North (GAS)	96921	1564	3363	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-56297	JAMES RANCH UNIT APACHE	#707H	Los Medanos; Bone Spring	40295	1523	2284	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56189	JAMES RANCH UNIT APACHE	#708H	Los Medanos; Bone Spring	40295	1523	2284	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56190	JAMES RANCH UNIT APACHE	#709H	Los Medanos; Bone Spring	40295	1854	2780	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56298	JAMES RANCH UNIT APACHE	#710H	Los Medanos; Bone Spring	40295	1854	2780	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56299	JAMES RANCH UNIT APACHE	#711H	Los Medanos; Bone Spring	40295	1729	3285	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55853	JAMES RANCH UNIT APACHE	#904H	Los Medanos; Bone Spring	40295	1497	2845	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55858	JAMES RANCH UNIT APACHE	#904H	Los Medanos; Bone Spring	40295	1497	2845	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55860	JAMES RANCH UNIT APACHE	#908H	Los Medanos; Bone Spring	40295	1523	2284	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56022	JAMES RANCH UNIT APACHE	#140H	Los Medanos; WolfCamp (GAS)	96597	1497	3219	Projected
30-015-56027	JAMES RANCH UNIT APACHE	#141H	Los Medanos; WolfCamp (GAS)	96597	1198	2575	Projected
			Los Medanos; Bone Spring	40295			
30-015-56021	JAMES RANCH UNIT APACHE	#136H	Los Medanos; Bone Spring	40295	1377	2065	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56024	JAMES RANCH UNIT APACHE	#139H	Los Medanos; Bone Spring	40295	1497	2845	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56022	JAMES RANCH UNIT APACHE	#137H	Los Medanos; Bone Spring	40295	1854	2780	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			

30-015-56023	JAMES RANCH UNIT APACHE	#138H	Los Medanos; Bone Spring	40295	1668	2502	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56010	JAMES RANCH UNIT APACHE	#111H	Los Medanos; WolfCamp North (GAS)	96921	1503	3232	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-55529	JAMES RANCH UNIT APACHE	#112H	Los Medanos; WolfCamp North (GAS)	96921	1503	3232	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-56296	JAMES RANCH UNIT APACHE	#706H	Los Medanos; WolfCamp North (GAS)	96921	1503	3232	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-56185	JAMES RANCH UNIT APACHE	#701H	Los Medanos; Bone Spring	40295	1406	2108	Projected
30-015-56187	JAMES RANCH UNIT APACHE	#702H	Los Medanos; Bone Spring	40295	1406	2108	Projected
30-015-56295	JAMES RANCH UNIT APACHE	#703H	Los Medanos; Bone Spring	40295	1406	2108	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56188	JAMES RANCH UNIT APACHE	#704H	Los Medanos; Bone Spring	40295	1784	2675	Projected
30-015-56229	JAMES RANCH UNIT APACHE	#705H	Los Medanos; Bone Spring	40295	1784	2675	Projected
30-015-56011	JAMES RANCH UNIT APACHE	#801H	Los Medanos; Bone Spring	40295	1503	2857	Projected
30-015-55834	JAMES RANCH UNIT APACHE	#901H	Los Medanos; Bone Spring	40295	1503	2857	Projected
30-015-55783	JAMES RANCH UNIT APACHE	#113H	Los Medanos; WolfCamp North (GAS)	96921	1503	3232	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-55782	JAMES RANCH UNIT APACHE	#802H	Los Medanos; Bone Spring	40295	1363	2045	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55766	JAMES RANCH UNIT APACHE	#803H	Los Medanos; Bone Spring	40295	1503	2857	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55854	JAMES RANCH UNIT APACHE	#902H	Los Medanos; Bone Spring	40295	1784	2675	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55855	JAMES RANCH UNIT APACHE	#903H	Los Medanos; Bone Spring	40295	1784	2675	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

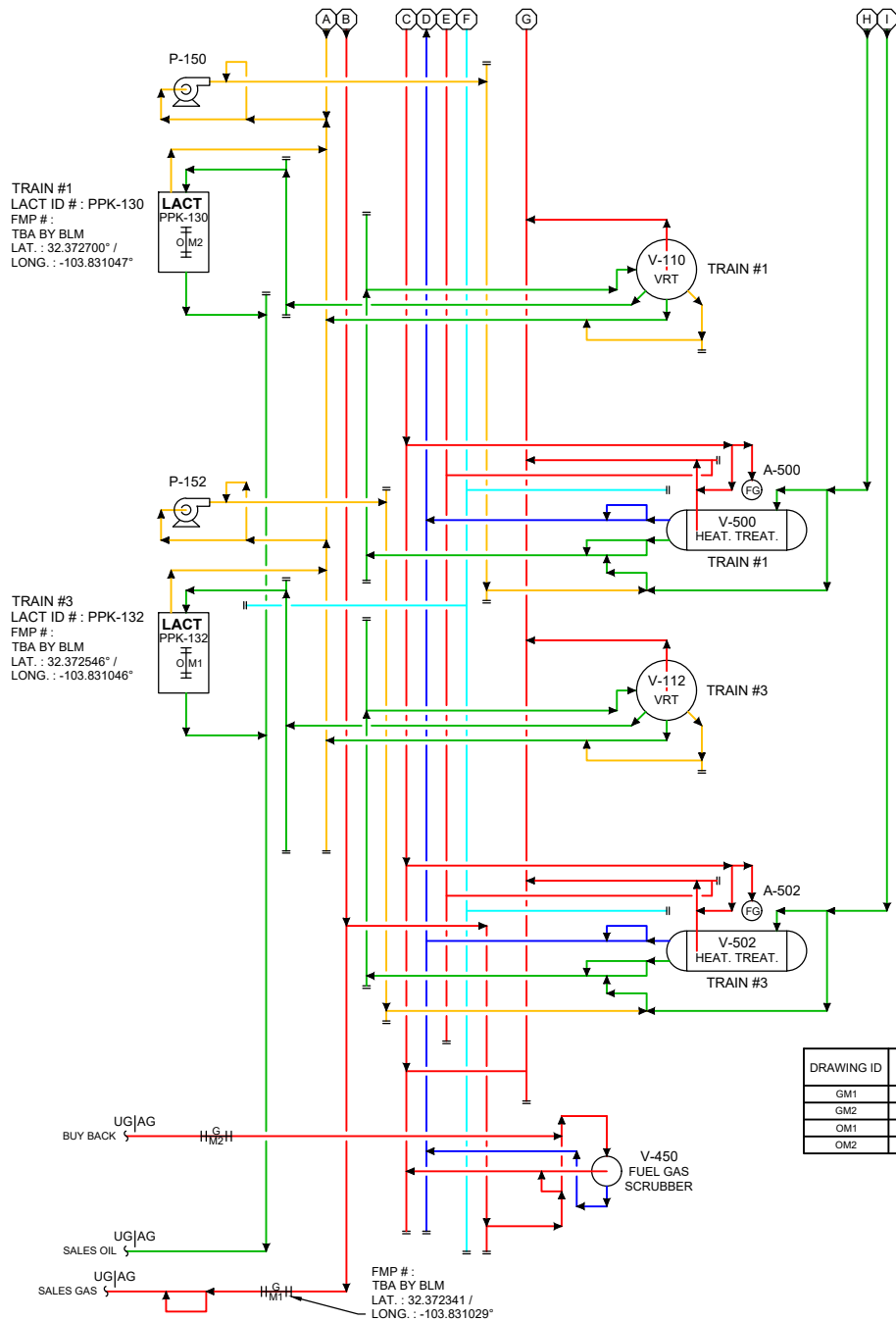
Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Well tests will be for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	4" SALES GAS TO MSO - FMP	ORIFICE	--	SALES
GM2	2" BUY-BACK METER	ORIFICE	--	PRODUCTION
OM1	TRAIN # 3 LACT UNIT - PPK-132 - FMP	CORIOLIS	--	SALES
OM2	TRAIN # 1 LACT UNIT - PPK-130 - FMP	CORIOLIS	--	SALES

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	11.80 MCFD
V-502 HEAT. TREAT.	11.80 MCFD
HP FLARE PILOT	0.06 MCFD

NOTES:
1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION — OIL —
WATER — GAS —
INSTR. AIR —

ISSUED FOR REVIEW

DATE: _____
SIGN: _____

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REVIEW	1/30/2026	JLF	AT

CA LEASE NUMBERS PENDING
PA LEASE NUMBERS NOT VERIFIED

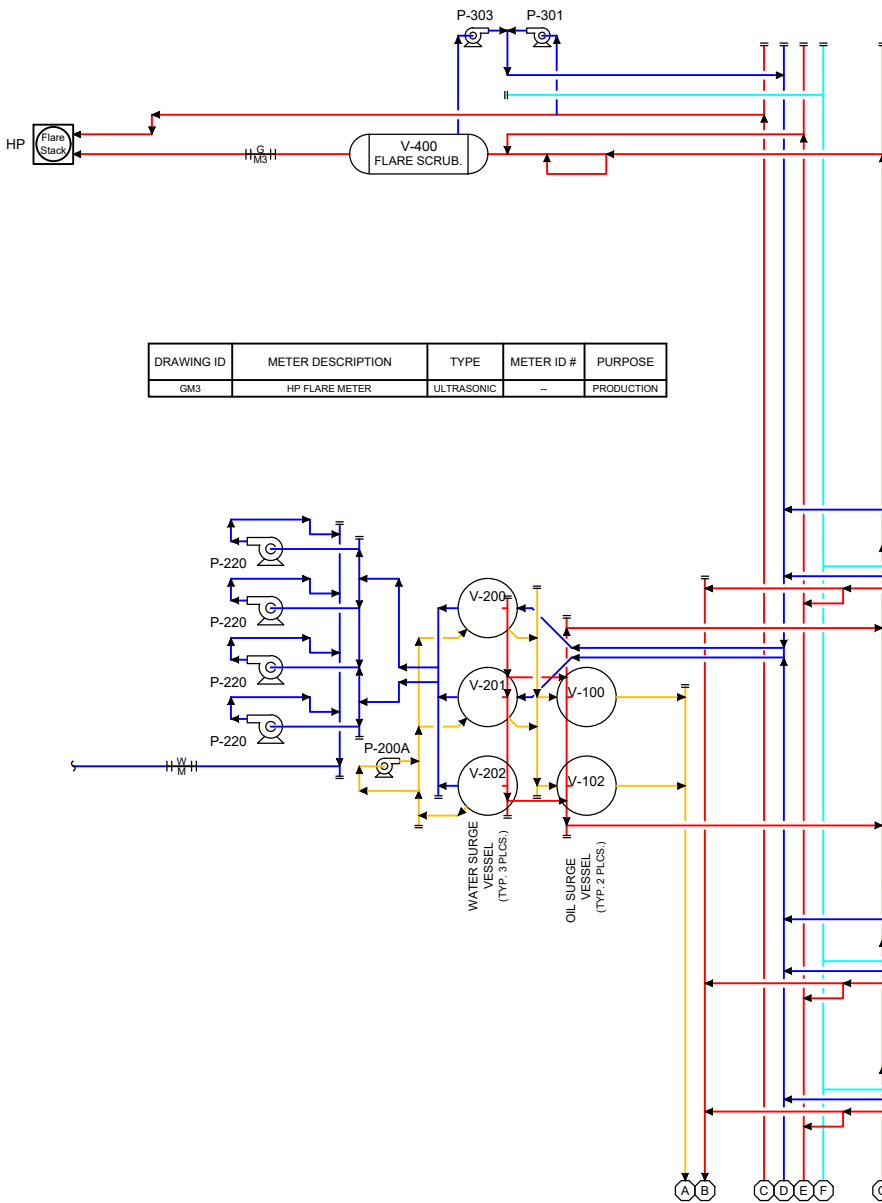
JAMES RANCH UNIT DI APACHE

CENTRAL VESSEL BATTERY
EDDY COUNTY, NEW MEXICO

LAT.: 32.374154°, LONG.: -103.829084° - NMNM105367173
USA NMNM089051 / SEC. 24-T22S-R30E, SWSE

SITE FACILITY DIAGRAM - SHEET 1 OF 2

FILE NO. _____ REV. No. _____
JAMES RANCH UNITY DI APACHE CVB 0



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM3	HP FLARE METER	ULTRASONIC	-	PRODUCTION

TIED IN WELLS			
NAME	API #	PA LEASE #	GAS LIFT METER #
TRAIN #2 - WOLFCAMP			
JAMES RANCH UNIT APACHE DRILL ISLAND A			
JAMES RANCH UNIT APACHE #111H	30-015-56010	--	-- FMP
JAMES RANCH UNIT APACHE #112H	30-015-55529	--	-- FMP
JAMES RANCH UNIT APACHE #701H	30-015-56185	--	-- FMP
JAMES RANCH UNIT APACHE #702H	30-015-56187	--	-- FMP
JAMES RANCH UNIT APACHE #703H	30-015-56295	--	-- FMP
JAMES RANCH UNIT APACHE #704H	30-015-56188	--	-- FMP
JAMES RANCH UNIT APACHE #705H	30-015-56229	--	-- FMP
JAMES RANCH UNIT APACHE #706H	30-015-56296	--	-- FMP
JAMES RANCH UNIT APACHE #801H	30-015-56011	--	-- FMP
JAMES RANCH UNIT APACHE #901H	30-015-55834	--	-- FMP
JAMES RANCH UNIT APACHE DRILL ISLAND B			
JAMES RANCH UNIT APACHE #113H	30-015-55783	--	-- FMP
JAMES RANCH UNIT APACHE #802H	30-015-55782	--	-- FMP
JAMES RANCH UNIT APACHE #803H	30-015-55766	--	-- FMP
JAMES RANCH UNIT APACHE #902H	30-015-55854	--	-- FMP
JAMES RANCH UNIT APACHE #903H	30-015-55855	--	-- FMP
JAMES RANCH UNIT APACHE DRILL ISLAND C			
JAMES RANCH UNIT APACHE #114H	30-015-55830	--	-- FMP
JAMES RANCH UNIT APACHE #115H	30-015-55831	--	-- FMP
JAMES RANCH UNIT APACHE #707H	30-015-56297	--	-- FMP
JAMES RANCH UNIT APACHE #708H	30-015-56189	--	-- FMP
JAMES RANCH UNIT APACHE #709H	30-015-56190	--	-- FMP
JAMES RANCH UNIT APACHE #710H	30-015-56208	--	-- FMP
JAMES RANCH UNIT APACHE #711H	30-015-56299	--	-- FMP
JAMES RANCH UNIT APACHE #804H	30-015-55853	--	-- FMP
JAMES RANCH UNIT APACHE #904H	30-015-55858	--	-- FMP
JAMES RANCH UNIT APACHE DRILL ISLAND E			
JAMES RANCH UNIT APACHE #136H	30-015-56021	--	-- FMP
JAMES RANCH UNIT APACHE #137H	30-015-56022	--	-- FMP
JAMES RANCH UNIT APACHE #138H	30-015-56023	--	-- FMP
JAMES RANCH UNIT APACHE #139H	30-015-56024	--	-- FMP
JAMES RANCH UNIT APACHE #140H	30-015-56025	--	-- FMP
JAMES RANCH UNIT APACHE #141H	30-015-56027	--	-- FMP
JAMES RANCH UNIT APACHE #906H	30-015-55860	--	-- FMP

CA LEASE NUMBERS PENDING
PA LEASE NUMBERS NOT VERIFIED

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	11.80 MCFD
V-502 HEAT. TREAT.	11.80 MCFD
HP FLARE PILOT	0.06 MCFD

NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

ISSUED FOR REVIEW

DATE: _____
SIGN: _____

Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	1/30/2026	JLF

ExxonMobil

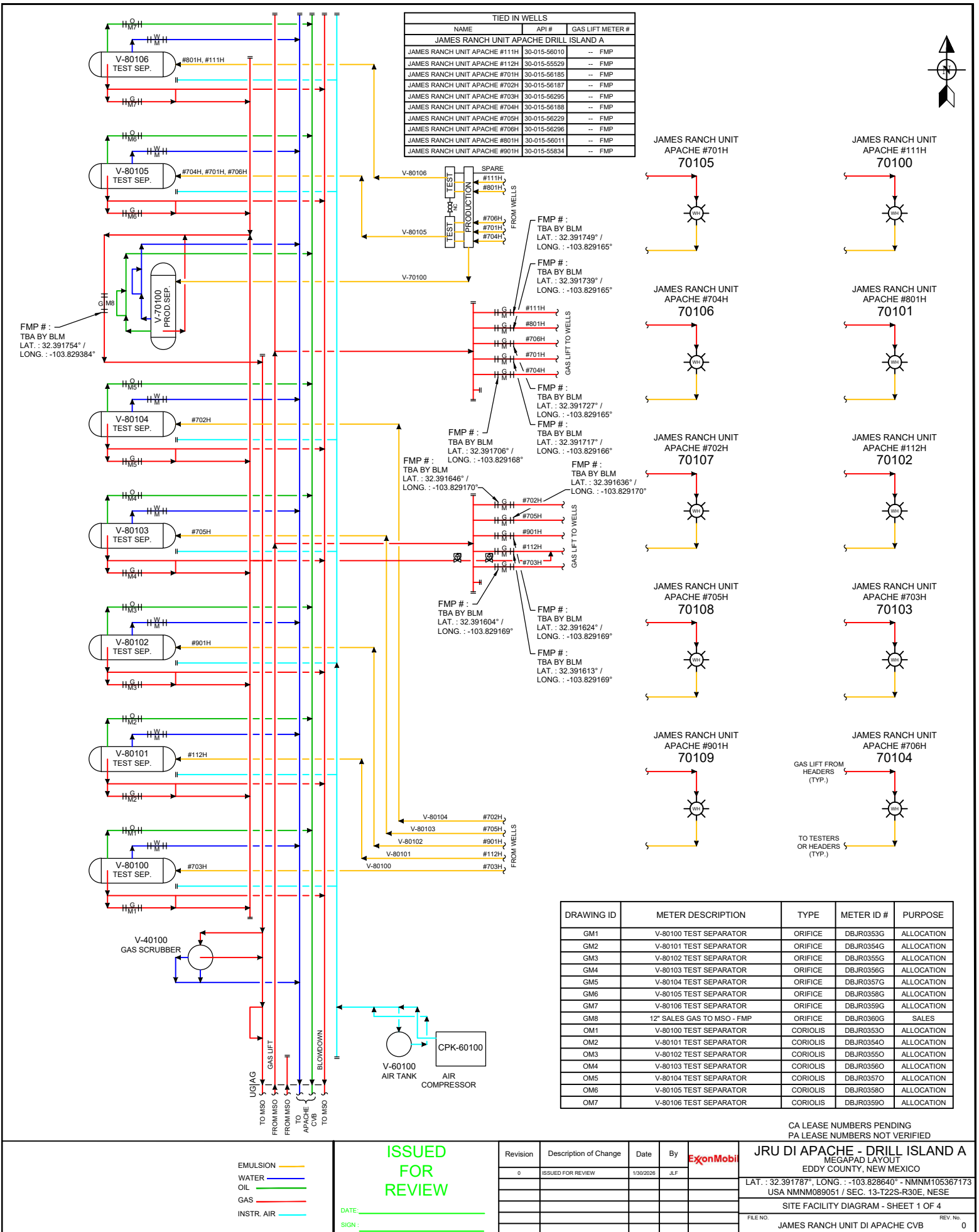
JAMES RANCH UNIT DI APACHE
CENTRAL VESSEL BATTERY
EDDY COUNTY, NEW MEXICO

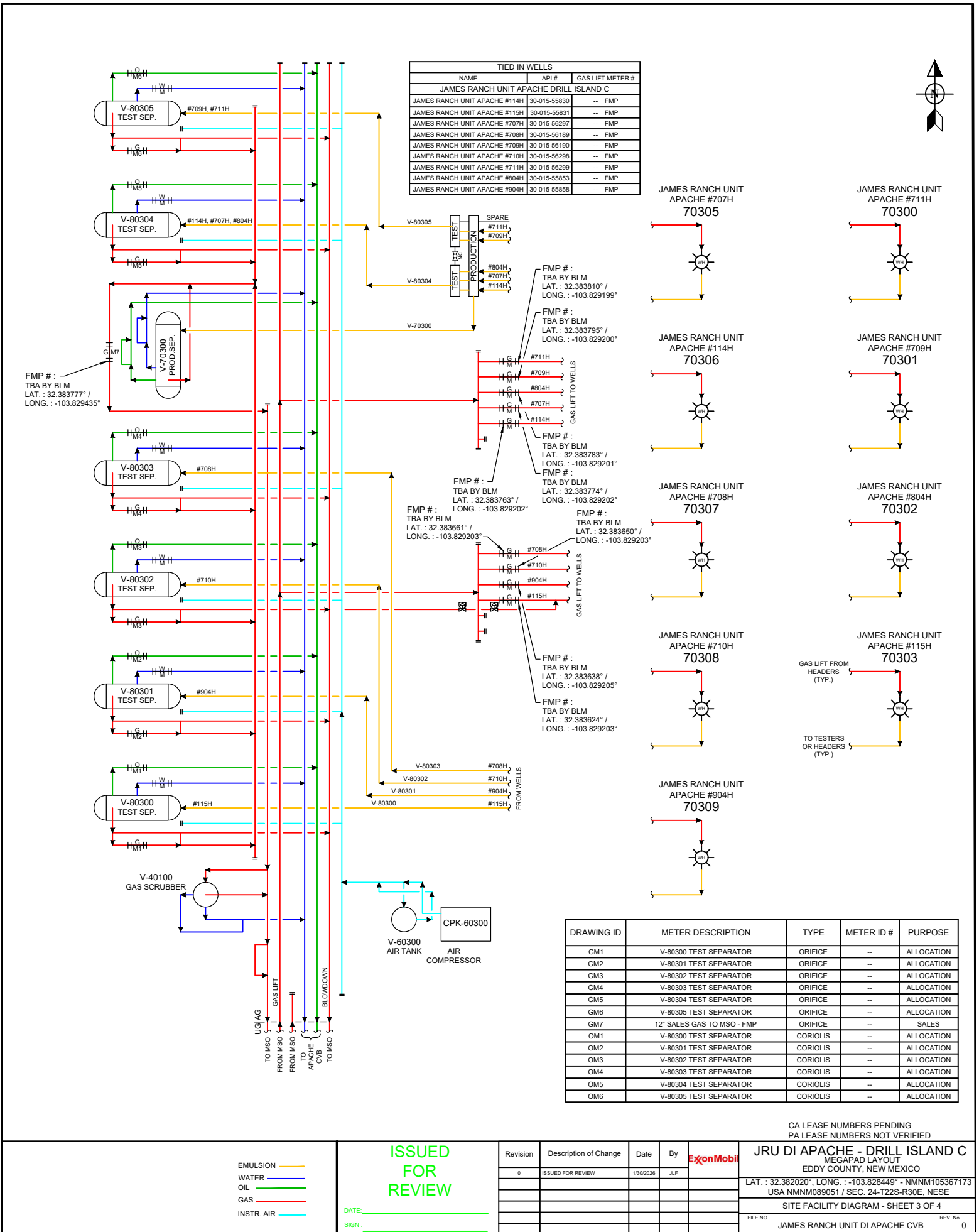
LAT. : 32.374154°, LONG. : -103.829084° - NMNM105367173
USA NMNM089051 / SEC. 24-T2S-R30E, SWSE

SITE FACILITY DIAGRAM - SHEET 2 OF 2

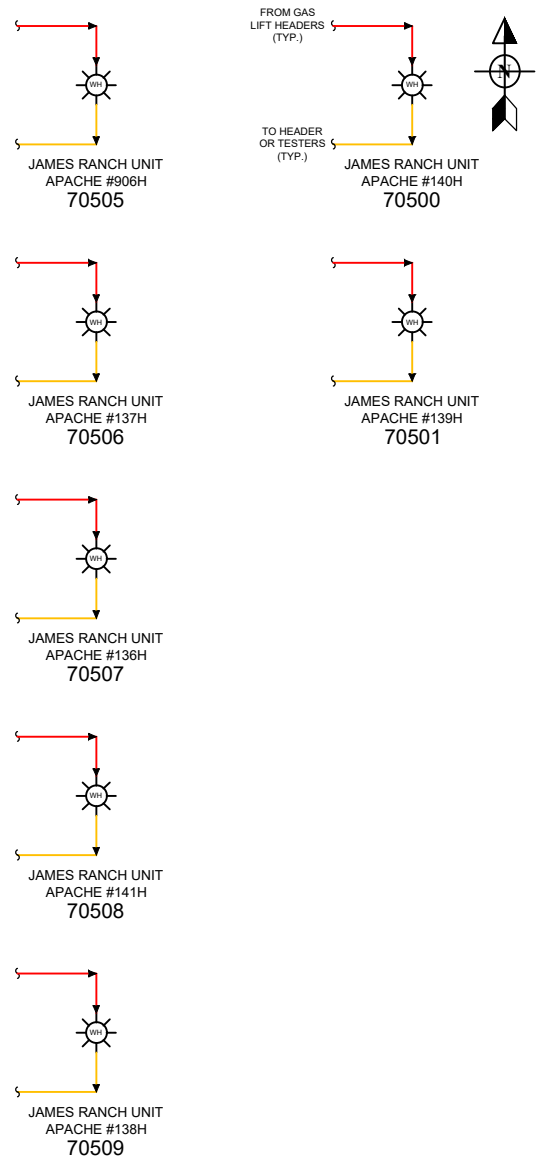
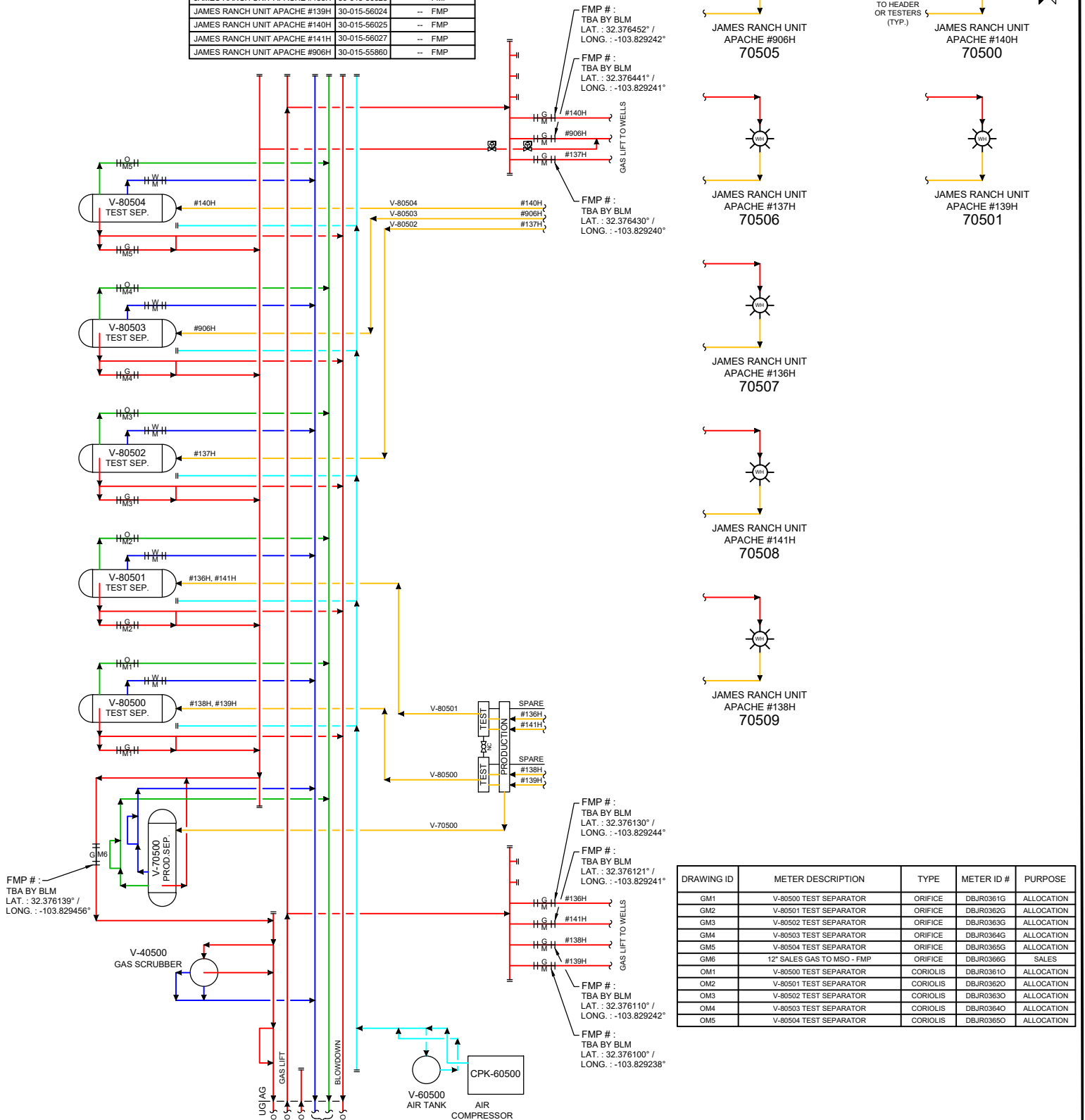
FILE NO. _____ REV. No. _____

JAMES RANCH UNIT DI APACHE CVB 0





TIED IN WELLS		
NAME	API #	GAS LIFT METER #
JAMES RANCH UNIT APACHE DRILL ISLAND E		
JAMES RANCH UNIT APACHE #136H	30-015-56021	-- FMP
JAMES RANCH UNIT APACHE #137H	30-015-56022	-- FMP
JAMES RANCH UNIT APACHE #138H	30-015-56023	-- FMP
JAMES RANCH UNIT APACHE #139H	30-015-56024	-- FMP
JAMES RANCH UNIT APACHE #140H	30-015-56025	-- FMP
JAMES RANCH UNIT APACHE #141H	30-015-56027	-- FMP
JAMES RANCH UNIT APACHE #906H	30-015-55860	-- FMP



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80500 TEST SEPARATOR	ORIFICE	DBJR0361G	ALLOCATION
GM2	V-80501 TEST SEPARATOR	ORIFICE	DBJR0362G	ALLOCATION
GM3	V-80502 TEST SEPARATOR	ORIFICE	DBJR0363G	ALLOCATION
GM4	V-80503 TEST SEPARATOR	ORIFICE	DBJR0364G	ALLOCATION
GM5	V-80504 TEST SEPARATOR	ORIFICE	DBJR0365G	ALLOCATION
GM6	12" SALES GAS TO MSO - FMP	ORIFICE	DBJR0366G	SALES
OM1	V-80500 TEST SEPARATOR	CORIOLIS	DBJR0361O	ALLOCATION
OM2	V-80501 TEST SEPARATOR	CORIOLIS	DBJR0362O	ALLOCATION
OM3	V-80502 TEST SEPARATOR	CORIOLIS	DBJR0363O	ALLOCATION
OM4	V-80503 TEST SEPARATOR	CORIOLIS	DBJR0364O	ALLOCATION
OM5	V-80504 TEST SEPARATOR	CORIOLIS	DBJR0365O	ALLOCATION

EMULSION ———
 WATER ———
 OIL ———
 GAS ———
 INSTR. AIR ———

ISSUED FOR REVIEW

DATE: _____
 SIGN: _____

Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	1/30/2026	JLF

CA LEASE NUMBERS PENDING
 PA LEASE NUMBERS NOT VERIFIED







JRU DI APACHE - DRILL ISLAND E
 MEGAPAD LAYOUT
 EDDY COUNTY, NEW MEXICO

LAT.: 32.376487° / LONG.: -103.828596° - MNM105367173
 USA NMNM089051 / SEC. 24-T2S-R30E, NESE

SITE FACILITY DIAGRAM - SHEET 4 OF 4

FILE NO. _____ REV. No. _____
 JAMES RANCH UNIT DI APACHE CVB 0

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
P	12/16/2025	ISSUED FOR REVIEW	JLF	AT
P	12/27/2025	REVISED MEGAPADS NAME TO DRILL ISLAND	JLF	AT
P	12/30/2025	ADDED WELL PAD A METER NUMBERS	JLF	--
0	1/26/2026	ISSUED FOR REVIEW, CHANGED AIR TK. #'s ON WELL PADS	JLF	AT
0	1/30/2026	ADDED LAT. & LONG. TO FMPs	JLF	AT

EMULSION  WATER  OIL  GAS  INSTR. AIR 	ISSUED FOR REVIEW	Revision	Description of Change	Date	By		JRU DI APACHE CENTRAL VESSEL BATTERY EDDY COUNTY, NEW MEXICO
		P	PRELIMINARY	12/16/2025	JLF		
		0	ISSUED FOR REF.	1/30/2026	JLF		USA NMNM089051 / SEC. 24-T22S-R30E, NESE
							SITE FACILITY DIAGRAM - DRAWING LOG
							FILE NO. _____ REV. No. 0
							JAMES RANCH UNIT DI APACHE CVB



February 19, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle of oil and gas production, off-lease storage and measurement from (leases and participating area) comprised of Sections 13, 14, 23, and 24 Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico.

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832)302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

POSTAL DELIVERY LIST - APACHE						
RECEIPT #	NAME	ADDRESS	ADDRESS			DATE NOTICE SENT:
9589 0710 5270 1533 1718 06	Dalewood Energy, LLC	10233 E Northwest Hwy Suite 333-38167	Dallas	TX	75238	2/20/2026
9589 0710 5270 1533 1720 01	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR SUITE 701	FORT WORTH	TX	76107-0000	2/20/2026
9589 0710 5270 1533 1718 13	THERESA ANN BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081-0000	2/20/2026
9589 0710 5270 1533 1719 12	ROBERT E LEE HALL JR	1397 WINTER CAMP TRL	HEDGESVILLE	WV	25427-0000	2/20/2026
9589 0710 5270 1533 1720 18	SITIO PERMIAN LP	1401 LAWRENCE STREET STE 1750	DENVER	CO	80202	2/20/2026
9589 0710 5270 1533 1718 20	ROBERT CHARLES ABBOTT	14606 PAUL REVERE LN	PLAINFIELD	IL	60544	2/20/2026
9589 0710 5270 1533 1719 29	LAURA AND JOHN ARNOLD FOUNDATION	1717 WEST LOOP SOUTH SUITE 180	HOUSTON	TX	77027	2/20/2026
9589 0710 5270 1533 1720 25	JEMISON ANN MAGUIRE	1916 TUFTON CT	VIRGINIA BEACH	VA	23454	2/20/2026
9589 0710 5270 1533 1718 37	ROY G BARTON JR AND	1919 N TURNER ST	HOBBS	NM	88240-2712	2/20/2026
9589 0710 5270 1533 1719 36	KATHLEEN L GEORGE	1920 NE RICE RD	LEES SUMMIT	MO	64064	2/20/2026
9589 0710 5270 1533 1720 32	RICHARD DONALD JONES JR	200 N GAINES ROAD	CEDAR CREEK	TX	78612-0000	2/20/2026
9589 0710 5270 1533 1718 44	BRETT EVERETT LONGLEY TRUST	2002 OXFORD AVE	LUBBOCK	TX	79410-0000	2/20/2026
9589 0710 5270 1533 1719 43	WILLIAM JOSEPH LONGLEY TRUST	2002 OXFORD AVE	LUBBOCK	TX	79410-0000	2/20/2026
9589 0710 5270 1533 1720 49	2016 HYATT BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	LEE M BASS	201 MAIN ST STE 2700	FORT WORTH	TX	76102-3131	2/20/2026
9589 0710 5270 1533 1720 49	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET STE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	LMB RSB NON-EXEMPT 2016 TRUST	201 MAIN STREET STE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	32 Mineral I BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	32 Mineral II BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	ACB BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	Capital Partnership II (CTAM) BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	CMB BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	CTV-CTAM BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	CTV-LMB I BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	CTV-LMB II BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	CTV-SRB I BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	CTV-SRB II BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	Keystone (CTAM) BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	Keystone (RMB) BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	LMB I BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	LMB II BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	MLB BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	SRBI I BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026

POSTAL DELIVERY LIST - APACHE						
9589 0710 5270 1533 1720 49	SRBI II BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	Thru Line BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1720 49	TRB BPEOR NM, LLC	201 Main Street Suite 2700	Fort Worth	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1718 51	PIVOTAL ROYALTIES PARTNERS LP	2021 MCKINNEY AVE SUITE 1250	DALLAS	TX	75201	2/20/2026
9589 0710 5270 1533 1719 50	DIANNE MARY TRUITT	20230 ATASCOCITA LAKE DR	HUMBLE	TX	77346-1659	2/20/2026
9589 0710 5270 1533 1720 56	JAMES E KAUCHER	20602 LAVERTON DR	KATY	TX	77450-0000	2/20/2026
9589 0710 5270 1533 1718 68	LINDYS LIV TR	215 W BANDERA RD STE 114 620	BOERNE	TX	78006-0000	2/20/2026
9589 0710 5270 1533 1719 67	Lindy's Living Trust, created by Trust Agreement dated July 8, 1994	215 W Bandera Road Suite 114-620	Boerne	TX	78006	2/20/2026
9589 0710 5270 1533 1720 63	DENICE LANELL BRODERICK	2204 NE CHIPMAN RD	LEES SUMMIT	MO	64086-1727	2/20/2026
9589 0710 5270 1533 1718 75	CONOCOPHILLIPS COMPANY	22295 NETWORK PL	CHICAGO	IL	60673-1222	2/20/2026
9589 0710 5270 1533 1719 74	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWA	SPRING	TX	77389	2/20/2026
9589 0710 5270 1533 1720 70	XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389	2/20/2026
9589 0710 5270 1533 1718 82	XTO PERMIAN OPERATING RU5778	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389	2/20/2026
9589 0710 5270 1533 1719 81	XTO ROYALTY HOLDINGS LP RU4093	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389	2/20/2026
9589 0710 5270 1533 1720 87	Kenneth Smith, Inc.	267 Smith Road	Hobbs	NM	88240	2/20/2026
9589 0710 5270 1533 1718 99	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	2/20/2026
9589 0710 5270 1533 1719 98	NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE	310 Old Santa Fe Trail	Santa Fe	NM	87501	2/20/2026
9589 0710 5270 1533 1720 94	The Woodlands Venture Capital Company	333 W Sheridan Avenue	Oklahoma City	OK	73102	2/20/2026
9589 0710 5270 1533 1721 55	ROBERT PETER KAUCHER	3425 FOXRIDGE DR	COLORADO SPRINGS	CO	80916-0000	2/20/2026
9589 0710 5270 1533 1721 62	RICHARD LEE HALL	3519 GLEN LOCH CT	ROCKINGHAM	VA	22801	2/20/2026
9589 0710 5270 1533 1721 79	VATEX HOLDINGS LLC	3537 W 7TH ST STE 8	FORT WORTH	TX	76107	2/20/2026
9589 0710 5270 1533 1721 86	VATEX MINERAL FUND I LP	3537 W 7TH ST STE 8	FORT WORTH	TX	76107	2/20/2026
9589 0710 5270 1533 1721 93	THE ALLEN FAMILY REV TRUST	3623 OVERBROOK DR	DALLAS	TX	75205-0000	2/20/2026
9589 0710 5270 1533 1722 09	Susan Marie Sumrall	377 Ridge Road	Silver City	NM	88061	2/20/2026
9589 0710 5270 1533 1722 16	PUMA MINERAL PARTNERS LLC	3811 TURTLE CREEK BLVD SUITE 1	DALLAS	TX	75219	2/20/2026
9589 0710 5270 1533 1722 23	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	2/20/2026
9589 0710 5270 1533 1722 30	ROSS BRODERICK	4285 SE 1147 RD	OSCEOLA	MO	64776-6259	2/20/2026
9589 0710 5270 1533 1722 47	WRS ENTERPRISES INC	5214 YOLANDA LANE	DALLAS	TX	75229	2/20/2026
9589 0710 5270 1533 1722 54	JAVELINA PRNRS	616 TEXAS ST	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1722 61	ZORRO PARTNERS LTD	616 TEXAS ST	FORT WORTH	TX	76102-0000	2/20/2026
9589 0710 5270 1533 1722 78	ADRIAN LYNN DAWE	710 CHRISTOPHER	PLEASANT HILL	MO	64080-0000	2/20/2026
9589 0710 5270 1533 1722 85	James Mark Glenn	728 W Taylor Road	Las Cruces	NM	88007	2/20/2026
9589 0710 5270 1533 1722 92	PATSY MILLS BAKER 2005 GST TR	901 W 8TH ST	IDALOU	TX	79329-0000	2/20/2026
9589 0710 5270 1533 1723 08	PATSY MILLS BAKER GST TRUST	901 W 8TH ST	IDALOU	TX	79329-0000	2/20/2026
9589 0710 5270 1533 1723 15	JIMMY MILLS 2005 GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	2/20/2026
9589 0710 5270 1533 1723 22	JIMMY MILLS GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	2/20/2026
9589 0710 5270 1533 1723 39	RICHARD WARD KAUCHER	9597 JONES RD PMB 302	HOUSTON	TX	77065-0000	2/20/2026
9589 0710 5270 1533 1719 05	CROFT LIVING TRUST	KATIE ELIZABETH CROFT CO TTEE	DALLAS	TX	75230	2/20/2026
9589 0710 5270 1533 1723 46	Regency Oil & Gas, LLC	PO Box 100217	Fort Worth	TX	76185	2/20/2026
9589 0710 5270 1533 1723 53	ARD OIL LTD	PO BOX 101027	FORT WORTH	TX	76185-0000	2/20/2026

POSTAL DELIVERY LIST - APACHE						
9589 0710 5270 1533 1723 60	Integrity Energy, LLC	PO Box 10253	Midland	TX	79702	2/20/2026
9589 0710 5270 1533 1723 77	PATRICIA BOYLE YOUNG MGMT TRST	PO BOX 1037	OKMULGEE	OK	74447-0000	2/20/2026
9589 0710 5270 1533 1723 84	ELLIOTT HALL COMPANY	PO BOX 1328	SANTA FE	NM	87504	2/20/2026
9589 0710 5270 1533 1723 91	ELLIOTT INDUSTRIES LP	PO BOX 1328	SANTA FE	NM	87504-0000	2/20/2026
9589 0710 5270 1533 1724 07	NICHOLAS CLAY ANDERSON	PO BOX 1342	SABINAL	TX	78881-0000	2/20/2026
9589 0710 5270 1533 1724 14	BALONEY FEATHERS LTD	PO BOX 1586	LUBBOCK	TX	79408-0000	2/20/2026
9589 0710 5270 1533 1724 52	Frost Bank, as Trustee of the Josephine T. Hudson Testamentary Trust, f/b/o J. Terrell Ard	PO Box 1600	San Antonio	TX	78296	2/20/2026
9589 0710 5270 1533 1724 45	JOSEPHINE T HUDSON TEST TR	PO BOX 1600	SAN ANTONIO	TX	78296-0000	2/20/2026
9589 0710 5270 1533 1724 38	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS	AR	71903-0204	2/20/2026
9589 0710 5270 1533 1724 21	SLAYTON INVESTMENT LLC	PO BOX 2035	ROSWELL	NM	88202-2035	2/20/2026
9589 0710 5270 1533 1721 48	PENASCO PETROLEUM LLC	PO BOX 2292	ROSWELL	NM	88202-2292	2/20/2026
9589 0710 5270 1533 1721 31	ROLLA R HINKLE III	PO BOX 2292	ROSWELL	NM	88202-2292	2/20/2026
9589 0710 5270 1533 1721 24	Colburn Oil, L.P.	PO Box 2524	Midland	TX	79702	2/20/2026
9589 0710 5270 1533 1721 17	Bank of America, N.A., as Trustee of the Delmar Hudson Lewis Living Trust, created by Trust Agreement dated September 9, 2002	PO Box 2546	Fort Worth	TX	76113-2546	2/20/2026
9589 0710 5270 15323 1721 00	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147-0000	2/20/2026
9589 0710 5270 1533 1811 19	Tango Lima, L.P.	PO Box 471184	Fort Worth	TX	76147	2/20/2026
9589 0710 5270 1533 1811 26	JOHN AND THERESA HILLMAN FAMILY	PO BOX 50187	MIDLAND	TX	79710-0187	2/20/2026
9589 0710 5270 1533 1811 33	MARSHALL AND WINSTON INC	PO BOX 50880	MIDLAND	TX	79710-0880	2/20/2026
9589 0710 5270 1533 1811 40	HORTON ROYALTY LP	PO BOX 50938	MIDLAND	TX	79710	2/20/2026
9589 0710 5270 0470 3425 08	Wells Fargo Bank, N.A., as Trustee of the Berenice J. Bradshaw Charitable Trust	PO Box 5383	Denver	CO	80217	2/20/2026
9589 0710 5270 0470 3407 64	Wells Fargo Bank, N.A., as Trustee of the Franklin J. Bradshaw Family Trust, f/b/o Marilyn B. Reagan Trust	PO Box 5383	Denver	CO	80217	2/20/2026
9589 0710 5270 0470 3407 71	Wells Fargo Bank, N.A., as Trustee of the Lavinia Schreuder Trust	PO Box 5383	Denver	CO	80217	2/20/2026
9589 0710 5270 0470 3407 88	Wells Fargo Bank, N.A., as Trustee of the Lawrence J. Bradshaw Special Needs Trust	PO Box 5383	Denver	CO	80217	2/20/2026
9589 0710 5270 0470 3407 95	DUNCAN MANAGEMENT LLC AGENT	PO BOX 671099	DALLAS	TX	75367-1099	2/20/2026
9589 0710 5270 0470 3408 18	Nancy Jean Lovelady Smith	PO Box 727	Lovington	NM	88260	2/20/2026
9589 0710 5270 0470 3408 01	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373-1077	2/20/2026
9589 0710 5270 0470 3408 32	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373-3980	2/20/2026
9589 0710 5270 0470 3408 25	DELMAR HUDSON LEWIS LIV TRUST	PO BOX 840738	DALLAS	TX	75284-0738	2/20/2026
9589 0710 5270 0470 3408 49	CTAM O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	2/20/2026
9589 0710 5270 0470 3408 56	GC O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	2/20/2026
unknown	DEBLOIS REV TR DTD 07/16/2008	UNKNOWN	DELAWARE	DE	19801-0000	2/20/2026

APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL

James Ranch Unit Apache

List of Leases to be included in CAA:

Lease Type	Lease Number	Formation	Land Description	Type of Product		Proportional Interest	Federal Royalty Rate %	Dedicated Acreage
Lease	NMLC0069877A	Bone Spring; Wolfcamp	T22S, R30E, Section 14 SW, W2SE, SESE;	Oil & Gas	Federal	100%	12.50%	280.00
Lease	NMLC0069877	Bone Spring; Wolfcamp	T22S, R30E, Section 14 N2;	Oil & Gas	Federal	100%	12.50%	320.00
Lease	NMLC0064827A	Bone Spring; Wolfcamp	T22S, R30E, Section 13 N2NW, SWNW, W2SW; Section 23 N2, NESW, SE; Section 24 NWNW; Section 26 NE;	Oil & Gas	Federal	100%	12.50%	920.00
Lease	NMNM089051	Bone Spring; Wolfcamp	T22S, R30E, Section 12 SESE; Section 13 E2, SENW, E2SW; Section 24 E2, E2W2, W2SW;	Oil & Gas	Federal	100%	12.50%	1,040.00
PA	NMNM105721670, Legacy NMNM	Bone Spring	See Attached Letter	Oil & Gas	Federal State	79.1109% 20.89%	12.50%	10,613.77

List of Wells to be included in CAA with Production Volumes

JAMES RANCH UNIT APACHE BATTERY							
API	Well Name	Well Number	Pool Name	Pool Code	BPD	MCFD	ACTUAL/PROJECTED
30-015-55831	JAMES RANCH UNIT APACHE	#115H	Los Medanos; WolfCamp (GAS)	96597	1497	3219	Projected
30-015-55830	JAMES RANCH UNIT APACHE	#114H	Los Medanos; WolfCamp North (GAS)	96921	1564	3363	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-56297	JAMES RANCH UNIT APACHE	#707H	Los Medanos; Bone Spring	40295	1523	2284	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56189	JAMES RANCH UNIT APACHE	#708H	Los Medanos; Bone Spring	40295	1523	2284	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56190	JAMES RANCH UNIT APACHE	#709H	Los Medanos; Bone Spring	40295	1854	2780	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56298	JAMES RANCH UNIT APACHE	#710H	Los Medanos; Bone Spring	40295	1854	2780	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56299	JAMES RANCH UNIT APACHE	#711H	Los Medanos; Bone Spring	40295	1729	3285	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55853	JAMES RANCH UNIT APACHE	#804H	Los Medanos; Bone Spring	40295	1497	2845	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55858	JAMES RANCH UNIT APACHE	#904H	Los Medanos; Bone Spring	40295	1497	2845	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55860	JAMES RANCH UNIT APACHE	#906H	Los Medanos; Bone Spring	40295	1523	2284	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56025	JAMES RANCH UNIT APACHE	#140H	Los Medanos; WolfCamp (GAS)	96597	1497	3219	Projected
30-015-56027	JAMES RANCH UNIT APACHE	#141H	Los Medanos; WolfCamp (GAS)	96597	1198	2575	Projected
30-015-56021	JAMES RANCH UNIT APACHE	#136H	Los Medanos; Bone Spring	40295	1377	2065	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56024	JAMES RANCH UNIT APACHE	#139H	Los Medanos; Bone Spring	40295	1497	2845	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56022	JAMES RANCH UNIT APACHE	#137H	Los Medanos; Bone Spring	40295	1854	2780	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56023	JAMES RANCH UNIT APACHE	#138H	Los Medanos; Bone Spring	40295	1668	2502	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			

JAMES RANCH UNIT APACHE BATTERY							
API	Well Name	Well Number	Pool Name	Pool Code	BPD	MCFD	ACTUAL/PROJECTED
30-015-56010	JAMES RANCH UNIT APACHE	#111H	Los Medanos; WolfCamp North (GAS)	96921	1503	3232	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-55529	JAMES RANCH UNIT APACHE	#112H	Los Medanos; WolfCamp North (GAS)	96921	1503	3232	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-56296	JAMES RANCH UNIT APACHE	#706H	Los Medanos; WolfCamp North (GAS)	96921	1503	3232	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-56185	JAMES RANCH UNIT APACHE	#701H	Los Medanos; Bone Spring	40295	1406	2108	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56187	JAMES RANCH UNIT APACHE	#702H	Los Medanos; Bone Spring	40295	1406	2108	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56295	JAMES RANCH UNIT APACHE	#703H	Los Medanos; Bone Spring	40295	1406	2108	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56188	JAMES RANCH UNIT APACHE	#704H	Los Medanos; Bone Spring	40295	1784	2675	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56229	JAMES RANCH UNIT APACHE	#705H	Los Medanos; Bone Spring	40295	1784	2675	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-56011	JAMES RANCH UNIT APACHE	#801H	Los Medanos; Bone Spring	40295	1503	2857	Projected
30-015-55834	JAMES RANCH UNIT APACHE	#901H	Los Medanos; Bone Spring	40295	1503	2857	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55783	JAMES RANCH UNIT APACHE	#113H	Los Medanos; WolfCamp North (GAS)	96921	1503	3232	Projected
			Los Medanos; WolfCamp (GAS)	96597			
30-015-55782	JAMES RANCH UNIT APACHE	#802H	Los Medanos; Bone Spring	40295	1363	2045	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55766	JAMES RANCH UNIT APACHE	#803H	Los Medanos; Bone Spring	40295	1503	2857	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55854	JAMES RANCH UNIT APACHE	#902H	Los Medanos; Bone Spring	40295	1784	2675	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			
30-015-55855	JAMES RANCH UNIT APACHE	#903H	Los Medanos; Bone Spring	40295	1784	2675	Projected
			Wildcat G-07 S223021G; Bone Spring	97905			

Affidavit of Publication

Copy of Publication:

No. 85790

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication	February 26, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

26th day of February 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine
Notary Public, Eddy County, New Mexico

TO: ALL AFFECTED PARTIES, INCLUDING: Dalewood Energy, LLC WEST BEND ENERGY PARTNERS LLC THERESA ANN BRODERICK ROBERT E LEE HALL JR SITIO PERMIAN LP ROBERT CHARLES ABBOTT LAURA AND JOHN ARNOLD FOUNDATION JEMISON ANN MAGUIRE ROY G BARTON JR AND KATHLEEN L GEORGE RICHARD DONALD JONES JR BRETT EVERETT LONGLEY TRUST WILLIAM JOSEPH LONGLEY TRUST 2016 HYATT BASS FAM TR 2016 SAMANTHA BASS FAM TR LEE M BASS 2016 SAMANTHA BASS FAMILY TRUST LMB RSB NON-EXEMPT 2016 TRUST 2016 SAMANTHA BASS FAMILY TRUST 2016 HYATT BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST 32 Mineral I BPEOR NM, LLC 32 Mineral II BPEOR NM, LLC ACB BPEOR NM, LLC Capital Partnership II (CTAM) BPEOR NM, LLC CMB BPEOR NM, LLC CTV-CTAM BPEOR NM, LLC CTV-LMB I BPEOR NM, LLC CTV-LMB II BPEOR NM, LLC CTV-SRB I BPEOR NM, LLC CTV-SRB II BPEOR NM, LLC Keystone (CTAM) BPEOR NM, LLC Keystone (RMB) BPEOR NM, LLC LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT 2016 TRUST LMB/RSB GST EXEMPT DYNASTY 2016 TR LMB I BPEOR NM, LLC LMB II BPEOR NM, LLC MLB BPEOR NM, LLC SRBI I BPEOR NM, LLC SRBI II BPEOR NM, LLC THE PHILECOLOGY FOUNDATION Thru Line BPEOR NM, LLC TRB BPEOR NM, LLC PIVOTAL ROYALTIES PARTNERS LP DIANNE MARY TRUITT JAMES E KAUCHER LINDYS LIV TR Lindys Living Trust, created by Trust Agreement dated July 8, 1994 DENICE LANELL BRODERICK CONOCOPHILLIPS COMPANY XTO HOLDINGS LLC-RU5737 XTO DELAWARE BASIN LLC-RU5766 XTO PERMIAN OPERATING RU5778 XTO ROYALTY HOLDINGS LP RU4093 Kenneth Smith, Inc. Bureau of Land Management NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE The Woodlands Venture Capital Company ROBERT PETER KAUCHER RICHARD LEE HALL VATEX HOLDINGS LLC VATEX MINERAL FUND I LP THE ALLEN FAMILY REV TRUST Susan Marie Sumrall PUMA MINERAL PARTNERS LLC SMP PATRIOT MINERAL HOLDINGS LLC ROSS BRODERICK WRS ENTERPRISES INC JAVELINA PRTNRS ZORRO PARTNERS LTD ADRIAN LYNN DAWA James Mark Glenn PATSY MILLS BAKER 2005 GST TR PATSY MILLS BAKER GST TRUST JIMMY MILLS 2005 GST TRUST JIMMY MILLS GST TRUST RICHARD WARD KAUCHER CROFT LIVING TRUST Regency Oil & Gas, LLC ARD OIL LTD Integrity Energy, LLC PATRICIA BOYLE YOUNG MGMT TRST ELLIOTT HALL COMPANY ELLIOTT INDUSTRIES LP NICHOLAS CLAY ANDERSON BALONEY FEATHERS LTD Frost Bank, as Trustee of the Josephine T. Hudson Testamentary Trust, f/b/o J. Terrell Ard JOSEPHINE T HUDSON TEST TR JENNINGS LEE TRUST SLYATON INVESTMENT LLC PENASCO PETROLEUM LLC ROLLA R HINKLE III Colburn Oil, L.P. Bank of America, N.A., as Trustee of the Delmar Hudson Lewis Living Trust, created by Trust Agreement dated September 9, 2002 MCMULLEN MINERALS LLC Tango Lima, L.P. JOHN AND THERESA HILLMAN FAMILY MARSHALL AND WINSTON INC HORTON ROYALTY LP Wells Fargo Bank, N.A., as Trustee of the Berenice J. Bradshaw Charitable Trust Wells Fargo Bank, N.A., as Trustee of the Franklin J. Bradshaw Family Trust, f/b/o Marilyn B. Reagan Trust Wells Fargo Bank, N.A., as Trustee of the Lavinia Schreuder Trust Wells Fargo Bank, N.A., as Trustee of the Lawrence J. Bradshaw Special Needs Trust DUNCAN MANAGEMENT LLC AGENT Nancy Jean Lovelady Smith PEGASUS RESOURCES II LLC PEGASUS RESOURCES LLC DELMAR HUDSON LEWIS LIV TRUST CTAM O&G LLC GC O&G LLC DEBLOIS REV TR DTD 07/16/2008

Application of XTO Permian Operating, LLC for administrative approval to surface commingle of oil and gas production, off-lease storage and measurement from (leases and participating area) comprised of Sections 13, 14, 23, and 24 Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico.

XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (off lease) diversely owned oil and gas production at the James Ranch Unit DI Apache Central Vessel Battery (CVB) insofar as all existing and future wells drilled in the following spacing units:

(a) The 8242.47 acres, of Participating Area NMNM 0709650 comprised of N/2 S/2 Section 13 of Township 22S Range 29E; S/2 SW/4 Section 14; All Section 15; All Section 16; SW/4, E/2 Section 17; Lot 3-4, E/2 SW/4, SE/4 (ada: S/2) Section 18; Lots 1-4, E/2 W/2, E/2 (ada: All) Section 19; All Section 20; All Section 21; All Section 22; W/2 Section 23; All Section 26; All Section 27; E/2 Section 28; N/2 NE/4, NE/4 NW/4, Section 35; N/2 NW/4, SE/4 NW/4, SE/4 SW/4, N/2 SW/4, SE/4 SW/4, E/2 Section 36; of Township 22S Range 30E; Lots 1-4, E/2 W/2, E/2 (ada:All) Section 31 of Township 22S Range 31E; Lot 2, SW/4 NE/4, NW/4 SE/4 Section 6 of Township 23S Range 31E; in the [40295] LOS MEDANOS; BONE SPRING currently dedicated to

the following wells:

30-015-56297	JAMES RANCH UNIT APACHE	#707H
30-015-56190	JAMES RANCH UNIT APACHE	#709H
30-015-56299	JAMES RANCH UNIT APACHE	#711H
30-015-55855	JAMES RANCH UNIT APACHE	#903H

(b) The 280.00-acre of Lease NMLC0069877A comprised of Section 14: SW, W2SE, SESE; the 320.00- acre of Lease NMLC0069877 comprised of Section 14: N2; the 920.00-acre of Lease NMLC0064827A comprised of Section 13: N2NW, SWNW, W2SW; Section 23: N2, NESW, SE; Section 24: NWNW; Section 26: NE; the 1,040.00-acre of Lease NMNM089051 comprised of Section 12: SESE; Section 13: E2, SENW, E2SW; Section 24 E2, E2W2, W2SW; Township 22 South, Range 30 East, in the [96597] LOS MEDANOS; WOLFCAMP; [96921] LOS MEDANOS; WOLFCAMP NORTH (GAS); [40595] LOS MEDANOS; BONE SPRING; [97905] WILDCAT G-07 S223021G; BONESPRING currently dedicated to the following well:

30-015-55831	JAMES RANCH UNIT APACHE	#115H
30-015-55830	JAMES RANCH UNIT APACHE	#114H
30-015-56189	JAMES RANCH UNIT APACHE	#708H
30-015-56298	JAMES RANCH UNIT APACHE	#710H
30-015-55853	JAMES RANCH UNIT APACHE	#804H
30-015-55858	JAMES RANCH UNIT APACHE	#904H
30-015-55860	JAMES RANCH UNIT APACHE	#906H
30-015-56025	JAMES RANCH UNIT APACHE	#140H
30-015-56027	JAMES RANCH UNIT APACHE	#141H
30-015-56021	JAMES RANCH UNIT APACHE	#136H
30-015-56024	JAMES RANCH UNIT APACHE	#139H
30-015-56022	JAMES RANCH UNIT APACHE	#137H
30-015-56023	JAMES RANCH UNIT APACHE	#138H
30-015-56010	JAMES RANCH UNIT APACHE	#111H
30-015-55529	JAMES RANCH UNIT APACHE	#112H
30-015-56296	JAMES RANCH UNIT APACHE	#706H
30-015-56185	JAMES RANCH UNIT APACHE	#701H
30-015-56187	JAMES RANCH UNIT APACHE	#702H
30-015-56295	JAMES RANCH UNIT APACHE	#703H
30-015-56188	JAMES RANCH UNIT APACHE	#704H
30-015-56229	JAMES RANCH UNIT APACHE	#705H
30-015-56011	JAMES RANCH UNIT APACHE	#801H
30-015-55834	JAMES RANCH UNIT APACHE	#901H
30-015-55783	JAMES RANCH UNIT APACHE	#113H
30-015-55782	JAMES RANCH UNIT APACHE	#802H
30-015-55766	JAMES RANCH UNIT APACHE	#803H
30-015-55854	JAMES RANCH UNIT APACHE	#902H

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the James Ranch Unit DI Apache Central Vessel Battery (CVB) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com.

85790-Published in Carlsbad Current Argus Feb. 26, 2026.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PLC-1097

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“PA Pooled Area”) to be included in the application(s), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:
 - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the

known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 3-13-2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1097

Operator: XTO Permian Operating, LLC (373075)

Central Tank Battery: James Ranch Unit DI Apache Central Vessel Battery

Central Tank Battery Location: UL O, Section 24, Township 22 South, Range 30 East

Gas Title Transfer Meter Location:

Central Tank Battery: JRU DI Apache - Drill Island A

Central Tank Battery Location: UL I, Section 24, Township 22 South, Range 30 East

Gas Title Transfer Meter Location: UL I, Section 24, Township 22 South, Range 30 East

Central Tank Battery: JRU DI Apache - Drill Island C

Central Tank Battery Location: UL A, Section 24, Township 22 South, Range 30 East

Gas Title Transfer Meter Location: UL A, Section 24, Township 22 South, Range 30 East

Central Tank Battery: JRU DI Apache - Drill Island B

Central Tank Battery Location: UL P, Section 13, Township 22 South, Range 30 East

Gas Title Transfer Meter Location: UL P, Section 13, Township 22 South, Range 30 East

Central Tank Battery: JRU DI Apache - Drill Island E

Central Tank Battery Location: UL H, Section 13, Township 22 South, Range 30 East

Gas Title Transfer Meter Location: UL H, Section 13, Township 22 South, Range 30 East

Pools

Pool Name	Pool Code
LOS MEDANOS;BONE SPRING	40295
LOS MEDANOS; WOLFCAMP (GAS)	96597
LOS MEDANOS; WOLFCAMP, NORTH (G)	96921
WILDCAT G-07 S223021G;BONE SPRING	97905

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	N2S2	13-22S-29E
	S2SW	14-22S-30E
	ALL	15-22S-30E
	ALL	16-22S-30E
	E2, SW4	17-22S-30E
	S2	18-22S-30E
	ALL	19-22S-30E
	ALL	20-22S-30E
	ALL	21-22S-30E
	ALL	22-22S-30E
	W2, S2SE	23-22S-30E
	S2S2	24-22S-30E
PA Bone Spring NMNM 105721670 (070965O)	ALL	26-22S-30E
	ALL	27-22S-30E
	E2	28-22S-30E
	N2NE, NENW	35-22S-30E
	N2N2, SENW, S2NE, N2S2, SESW, S2SE	36-22S-30E
	ALL	31-22S-31E
	W2W2	05-23S-31E
	ALL	06-23S-31E
	ALL	07-23S-31E
	W2	08-23S-31E
	NW4	17-23S-31E
	N2	18-23S-31E
	ALL	13-22S-30E
PROPOSED PA Wolfcamp NMNM	ALL	14-22S-30E
	E2	23-22S-30E
	ALL	24-22S-30E
	ALL	13-22S-30E
PROPOSED PA Bone Spring NMNM	ALL	14-22S-30E
	E2	23-22S-30E
	ALL	24-22S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-56297	JAMES RANCH UNIT APACHE #707H	S2S2	13-22S-30E	40295
		N2N2	24-22S-30E	
		S2SE	14-22S-30E	97905
30-015-56190	JAMES RANCH UNIT APACHE #709H	N2NE	23-22S-30E	
		S2S2	13-22S-30E	40295
		N2N2	24-22S-30E	
30-015-56299	JAMES RANCH UNIT APACHE #711H	S2SE	14-22S-30E	97905
		N2NE	23-22S-30E	
		S2	13-22S-30E	40295
		S2	14-22S-30E	97905

30-015-55855	JAMES RANCH UNIT APACHE #903H	S2	13-22S-30E	40295
		S2	14-22S-30E	97905
30-015-55831	JAMES RANCH UNIT APACHE #115H	NE4	23-22S-30E	96597
		N2	24-22S-30E	
30-015-55830	JAMES RANCH UNIT APACHE #114H	SE4	13-22S-30E	96921
		SW4	13-22S-30E	96597
		S2	14-22S-30E	
30-015-56189	JAMES RANCH UNIT APACHE #708H	N2	24-22S-30E	40295
		NE4	23-22S-30E	97905
30-015-56298	JAMES RANCH UNIT APACHE #710H	N2	24-22S-30E	40295
		NE4	23-22S-30E	97905
30-015-55853	JAMES RANCH UNIT APACHE #804H	S2S2	13-22S-30E	40295
		N2N2	24-22S-30E	
		S2SE	14-22S-30E	97905
30-015-55858	JAMES RANCH UNIT APACHE #904H	N2NE	23-22S-30E	
		N2	24-22S-30E	40295
30-015-55860	JAMES RANCH UNIT APACHE #906H	NE4	23-22S-30E	97905
		N2	24-22S-30E	40295
30-015-56025	JAMES RANCH UNIT APACHE #140H	NE4	23-22S-30E	96597
		N2	24-22S-30E	
30-015-56027	JAMES RANCH UNIT APACHE #141H	SE4	23-22S-30E	96597
		S2	24-22S-30E	
30-015-56021	JAMES RANCH UNIT APACHE #136H	S2SE	23-22S-30E	40295
		S2	24-22S-30E	
		N2SE	23-22S-30E	97905
30-015-56024	JAMES RANCH UNIT APACHE #139H	S2N2, N2S2	24-22S-30E	40295
		S2NE, N2SE	23-22S-30E	97905
30-015-56022	JAMES RANCH UNIT APACHE #137H	S2N2, N2S2	24-22S-30E	40295
		S2NE, N2SE	23-22S-30E	97905
30-015-56023	JAMES RANCH UNIT APACHE #138H	S2SE	23-22S-30E	40295
		S2	24-22S-30E	
		N2SE	23-22S-30E	97905
30-015-56010	JAMES RANCH UNIT APACHE #111H	NE4	13-22S-30E	96921
		NW4	13-22S-30E	96597
		N2	14-22S-30E	
30-015-55529	JAMES RANCH UNIT APACHE #112H	NE4	13-22S-30E	96921
		NW4	13-22S-30E	96597
		N2	14-22S-30E	
30-015-56296	JAMES RANCH UNIT APACHE #706H	S2NE, N2SE	14-22S-30E	96921
		S2NW, N2SW	13-22S-30E	96597
		S2N2, N2S2	14-22S-30E	
30-015-56185	JAMES RANCH UNIT APACHE #701H	N2	13-22S-30E	40295
		N2	14-22S-30E	97905
30-015-56187	JAMES RANCH UNIT APACHE #702H	N2	13-22S-30E	40295
		N2	14-22S-30E	97905
30-015-56295	JAMES RANCH UNIT APACHE	S2N2, N2S2	13-22S-30E	40295

30-015-50273	#703H	S2N2, N2S2	14-22S-30E	97905
30-015-56188	JAMES RANCH UNIT APACHE	N2	13-22S-30E	40295
	#704H	N2	14-22S-30E	97905
30-015-56229	JAMES RANCH UNIT APACHE	N2	13-22S-30E	40295
	#705H	N2	14-22S-30E	97905
30-015-56011	JAMES RANCH UNIT APACHE	N2	13-22S-30E	40295
	#801H	N2	14-22S-30E	97905
30-015-55834	JAMES RANCH UNIT APACHE	N2	13-22S-30E	40295
	#901H	N2	14-22S-30E	97905
30-015-55783	JAMES RANCH UNIT APACHE	SE4	13-22S-30E	96921
	#113H	SW4	13-22S-30E	96597
		S2	14-22S-30E	97905
30-015-55782	JAMES RANCH UNIT APACHE	S2	13-22S-30E	40295
	#802H	S2	14-22S-30E	97905
30-015-55766	JAMES RANCH UNIT APACHE	S2	13-22S-30E	40295
	#803H	S2	14-22S-30E	97905
30-015-55854	JAMES RANCH UNIT APACHE	S2N2, N2S2	13-22S-30E	40295
	#902H	S2N2, N2S2	14-22S-30E	97905

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 556477

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 556477
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/19/2026