



**BTA OIL PRODUCERS, LLC**

CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.  
STUART BEAL  
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET  
MIDLAND, TEXAS 79701-5021  
432-682-3753

ASHLEY BEAL LAFEVERS  
ALEX BEAL  
HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

January 16, 2026

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Application for Surface Commingling

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To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, is requesting administrative approval to surface commingle (pool and lease) oil and gas production from eight wells and all future wells located at the Rojo West CTB insofar as all existing and future wells drilled in the following spacing units.

- Please see Exhibit "A".

All wells included in this application produce from Federal minerals and are subject to Federal reporting requirements. The application is being filed in accordance with NMAC 19.15.12 and BLM Onshore Orders. 43 CFR 3173.14(a)(1)(i)

The proposed commingling of production will not result in any reduction in the value of the hydrocarbons produced. All volumes will be properly measured, allocated and reported in accordance with applicable regulations to ensure accurate valuation and revenue distribution.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/oed/contact-us/>

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: BTA Oil Producers, LLC  
OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79701  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		-see attached-		-see attached-	

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.  
-see attached-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: Production Analyst DATE: 1/16/2026  
TYPE OR PRINT NAME Michelle Sena TELEPHONE NO.: 432-682-3753  
E-MAIL ADDRESS: msena@btaoil.com

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** BTA Oil Producers, LLC **OGRID Number:** 260297  
**Well Name:** Rojo 7811 22 Fed Com #22H - #25H, #30H - #33H **API:** 30-025-45493 & others  
**Pool:** Bobcat Draw; Upper Wolfcamp, Red Hills; Upper Bone Spring Shale **Pool Code:** [98094], [97900]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Michelle Sena  
 Print or Type Name

1/16/2026  
 Date

Print or Type Name

432-682-3753  
 Phone Number

Michelle Sena  
 Signature

msena@btaoil.com  
 e-mail Address

## EXHIBIT "A"

FACILITY NAME: ROJO WEST CTB											
LEASE NUMBER	WELL NAME	NUMBER	API	LOCATION	POOL	ACRES	OIL (BOPD)	GRAVITY	GAS (MCFPD)	BTU @ 15.025	WATER (BOPD)
NMNM015091	ROJO 7811 22 FED COM	22H	30-025-45493	M-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±50	46.8	±100	1282	±150
NMNM15091	ROJO 7811 22 FED COM	23H	30-025-45710	M-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±50	46.8	±100	1282	±200
NMNM15091	ROJO 7811 22 FED COM	24H	30-025-45494	N-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±60	46.8	±100	1282	±200
NMNM15091	ROJO 7811 22 FED COM	25H	30-025-46087	N-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±50	46.8	±200	1282	±200
NMNM15091	ROJO 7811 22 FED COM	30H	30-025-46092	M-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±70	46.8	±500	1282	±150
NMNM15091	ROJO 7811 22 FED COM	31H	30-025-46093	M-SEC 22T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE, [98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±50	46.8	±600	1282	±100
NMNM15091	ROJO 7811 22 FED COM	32H	30-025-46094	N-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±100	46.8	±500	1282	±350
NMNM15091	ROJO 7811 22 FED COM	33H	30-025-46095	N-SEC 22T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE, [98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±50	46.8	±400	1282	±100



EXHIBIT "F"

# BTA Oil Producers, LLC


## Rojo West CTB Commingling Location Map in Section 22, T-25-S, R-33-E, Lea County, New Mexico

### LEGEND

#### Well Symbol:



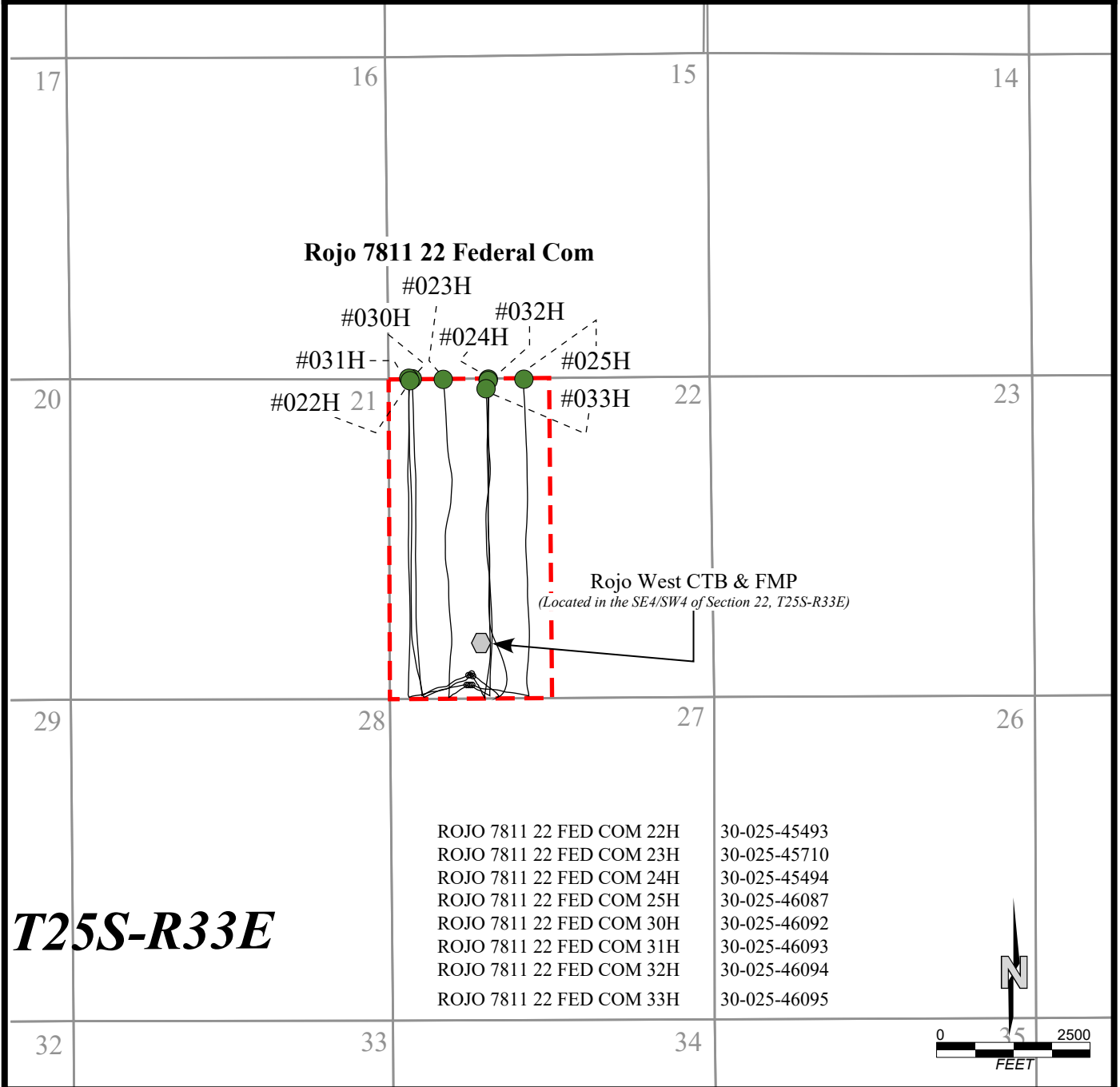
NMNM015091 Lease

SLO  BHL - PRODUCING LOCATION

#### Facility Measuring Point (FMP):

Gas FMP Nos.: 5759401

Oil FMP No.: 229432





Outlook

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**Well Name: Batch Sundry, Sundry Id: 2891253, Notification of Batch Sundry Received**

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**From** AFMSS <blm-afmss-notifications@blm.gov>

**Date** Thu 1/15/2026 4:46 PM

**To** Michelle Sena <MSena@btaoil.com>

**Caution:** This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

**The Bureau of Land Management**

## Notice Of Intent Receipt

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2891253**

The BLM received your Notice Of Intent, Commingling (Surface) sundry on 01/15/2026. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

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This notification is automatically generated. Please do not reply to this message as this account is not monitored.



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HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

January 16, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (pool & lease) oil and gas production at the Ring Neck CTB located in the Section 22, Township 25 South, Range 33 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

---

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING
OFFICE OF NATURAL RESOURCES REVENUE ROYALTY MGMT PROGRAM	PO BOX 25627	DENVER	CO	80225-0627	9214 8969 0099 9790 1853 0442 48
COG OPERATING LLC	600 W ILLINOIS	MIDLAND	TX	79701	9214 8969 0099 9790 1853 0442 55



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January 16, 2026

New Mexico Oil Conservation Division  
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Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

Santa Fe Main Office  
 Phone: (505) 476-3441  
 General Information  
 Phone: (505) 629-6116

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-107-B  
 Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
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OPERATOR NAME: BTA Oil Producers, LLC  
 OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79701

APPLICATION TYPE:  
 Pool Commingling    Lease Commingling    Pool and Lease Commingling    Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:    Fee    State    Federal

Is this an Amendment to existing Order?    Yes    No   If "Yes", please include the appropriate Order No. \_\_\_\_\_  
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(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
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 (3) Lease Names, Lease and Well Numbers, and API Numbers.  
-see attached-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena   TITLE: Production Analyst   DATE: 1/16/2026  
 TYPE OR PRINT NAME: Michelle Sena   TELEPHONE NO.: 432-682-3753  
 E-MAIL ADDRESS: msena@btaoil.com

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

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**Well Name:** Rojo 7811 22 Fed Com #22H - #25H, #30H - #33H **API:** 30-025-45493 & others  
**Pool:** Bobcat Draw; Upper Wolfcamp, Red Hills; Upper Bone Spring Shale **Pool Code:** [98094], [97900]

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 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
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 WFX    PMX    SWD    IPI    EOR    PPR

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 B.  Royalty, overriding royalty owners, revenue owners  
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 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
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<b>FOR OCD ONLY</b>
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michelle Sena  
 Print or Type Name

Michelle Sena  
 Signature

1/16/2026  
 Date

432-682-3753  
 Phone Number

msena@btaoil.com  
 e-mail Address

## EXHIBIT "A"

FACILITY NAME: ROJO WEST CTB											
LEASE NUMBER	WELL NAME	NUMBER	API	LOCATION	POOL	ACRES	OIL (BOPD)	GRAVITY	GAS (MCFPD)	BTU @ 15.025	WATER (BOPD)
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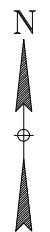
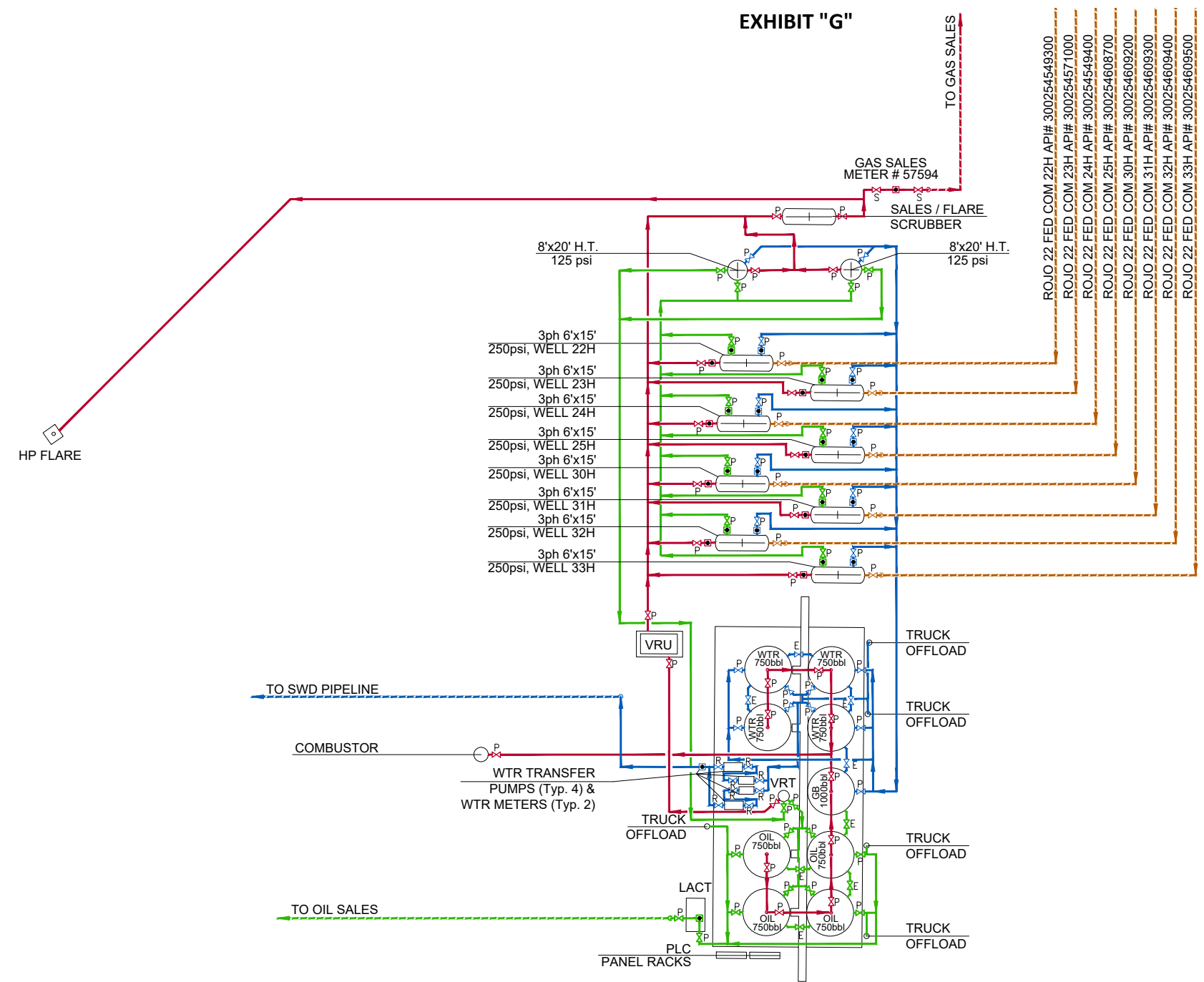


EXHIBIT "G"





**BTA OIL PRODUCERS, LLC**

ROJO 22 FED COM 22H, 23H, 24H, 25H, 30H  
31H, 32H & 33H CTB  
32° 6'38.96"N, 103°33'51.00"W





ROJO 22 FED COM 22H API# 300254549300  
ROJO 22 FED COM 23H API# 300254571000  
ROJO 22 FED COM 24H API# 300254549400  
ROJO 22 FED COM 25H API# 300254608700  
ROJO 22 FED COM 30H API# 300254609200  
ROJO 22 FED COM 31H API# 300254609300  
ROJO 22 FED COM 32H API# 300254609400  
ROJO 22 FED COM 33H API# 300254609500


Lease Agreement:  
22H-25H - NMNM15091  
30H-33H - NMNM15091

Loving Co, NM 09/07/2023

DRAWING NUMBER	TITLE	NO	DATE	DESCRIPTION	DRAWN BY	CHECKED BY	APPROVED BY
		1	09/07/23	ISSUED FOR RECORD	RDW	RM	RM
		0	06/06/23	ISSUED FOR RECORD	RDW	RM	RM
REFERENCE DRAWINGS				REVISIONS			


DESIGNATIONS:  
 S (SALES), SEALED CLOSED DURING PROD., OPEN DURING SALES  
 P (PRODUCTION), OPEN DURING PROD., SEALED CLOSED DURING SALES  
 R (RECYCLE), OPEN DURING PROD., SEALED CLOSED DURING SALES  
 E (EQUALIZER), OPEN DURING PROD., SEALED CLOSED DURING SALES  
 A (APPENDAGE), SEALED CLOSED EXCEPT WHEN NEEDED

 = GAS  
 = OIL  
 = WATER  
 = OTHER



Professional Consulting  
Engineers and Surveyors  
Phone No. 701-483-1284  
677 27th Ave East  
Dickinson, North Dakota  
58601-7168

**BTA Oil Producers LLC**



SITE FACILITY DIAGRAM (SFD) PLAN DRAWING  
ROJO 22-25, 30-33 CTB  
LOVING CO, NM

DATE: 05/24/2023	DRAWN BY: RDW	DESIGNED BY: RDW	CHECKED BY: RM	APPROVED BY: RM
SCALE: NONE (WHEN PRINTED 22x34)	SIZE: D	DRAWING No. ROJO 22-25_30-33 CTB	SHEET 1 OF 1	REV 1

EXHIBIT "F"



# BTA Oil Producers, LLC

## Rojo West CTB Commingling Location Map

*in Section 22, T-25-S, R-33-E, Lea County, New Mexico*

### LEGEND

#### Well Symbol:



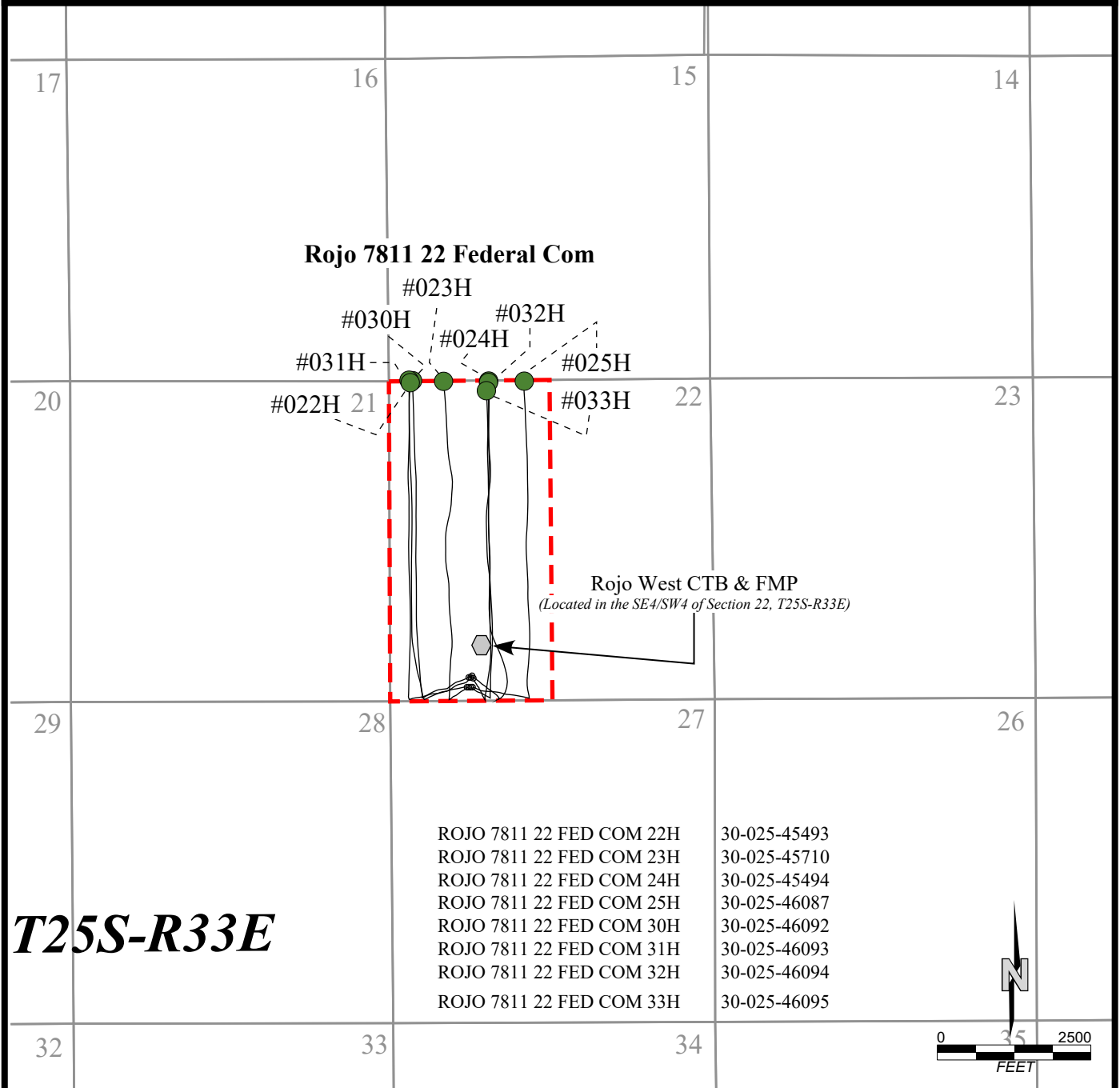
NMNM015091 Lease

SLO —● BHL - PRODUCING LOCATION

#### Facility Measuring Point (FMP):

Gas FMP Nos.: 5759401

Oil FMP No.: 229432





Outlook

---

**Well Name: Batch Sundry, Sundry Id: 2891253, Notification of Batch Sundry Received**

---

**From** AFMSS <blm-afmss-notifications@blm.gov>

**Date** Thu 1/15/2026 4:46 PM

**To** Michelle Sena <MSena@btaoil.com>

**Caution:** This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

## The Bureau of Land Management

### Notice Of Intent Receipt

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2891253**

The BLM received your Notice Of Intent, Commingling (Surface) sundry on 01/15/2026. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

---

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



**BTA OIL PRODUCERS, LLC**

CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.  
STUART BEAL  
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET  
MIDLAND, TEXAS 79701-5021  
432-682-3753

ASHLEY BEAL LAFEVERS  
ALEX BEAL  
HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

January 16, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (pool & lease) oil and gas production at the Ring Neck CTB located in the Section 22, Township 25 South, Range 33 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

---

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

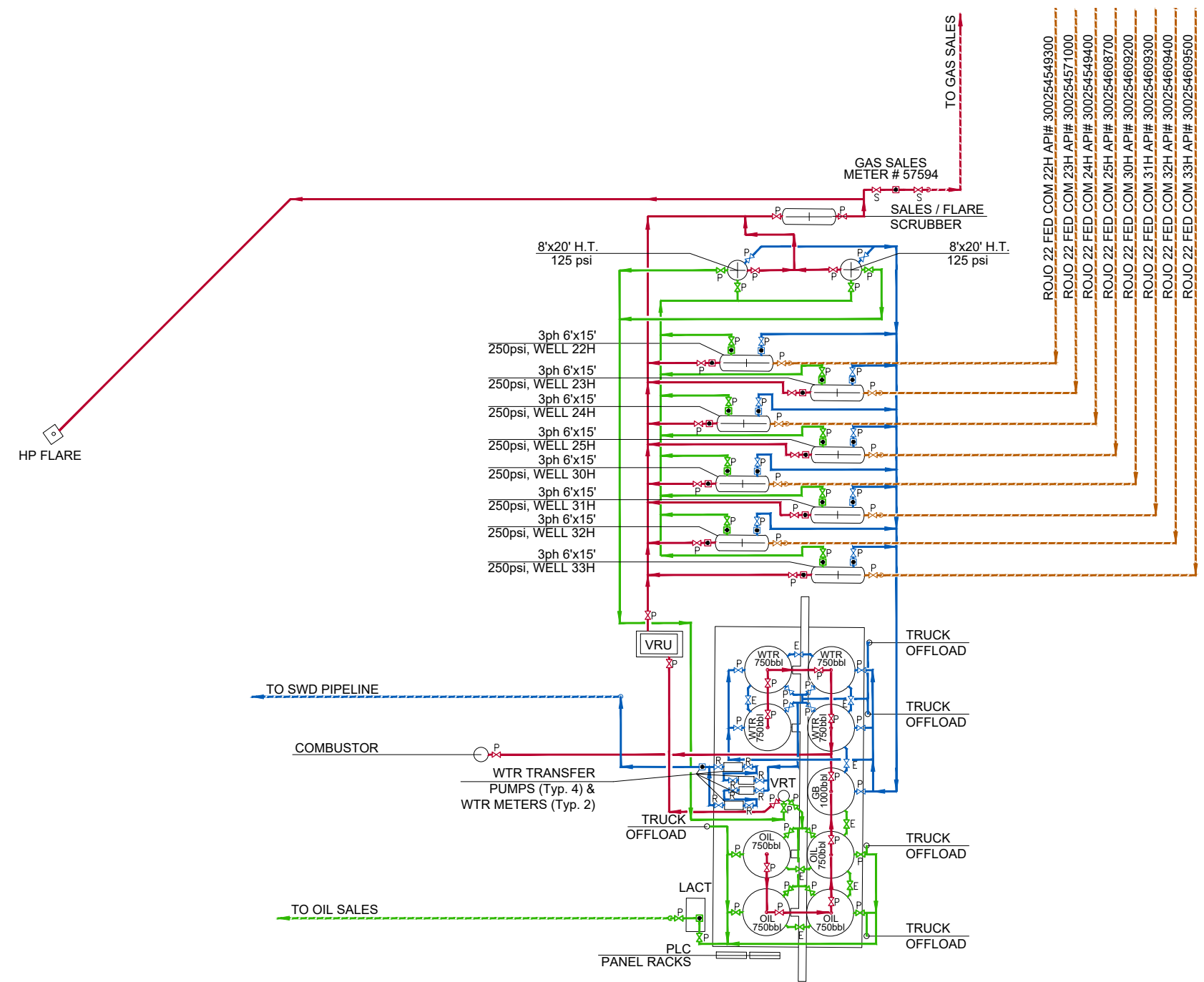
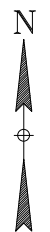
If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING
OFFICE OF NATURAL RESOURCES REVENUE ROYALTY MGMT PROGRAM	PO BOX 25627	DENVER	CO	80225-0627	9214 8969 0099 9790 1853 0442 48
COG OPERATING LLC	600 W ILLINOIS	MIDLAND	TX	79701	9214 8969 0099 9790 1853 0442 55



- ROJO 22 FED COM 22H API# 300254549300
- ROJO 22 FED COM 23H API# 300254571000
- ROJO 22 FED COM 24H API# 300254549400
- ROJO 22 FED COM 25H API# 300254608700
- ROJO 22 FED COM 30H API# 300254609200
- ROJO 22 FED COM 31H API# 300254609300
- ROJO 22 FED COM 32H API# 300254609400
- ROJO 22 FED COM 33H API# 300254609500



**BTA OIL PRODUCERS, LLC**

ROJO 22 FED COM 22H, 23H, 24H, 25H, 30H  
31H, 32H & 33H CTB  
32° 6'38.96"N, 103°33'51.00"W

ROJO 22 FED COM 22H API# 300254549300  
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ROJO 22 FED COM 33H API# 300254609500





Lease Agreement:  
22H-25H - NMNM15091  
30H-33H - NMNM15091


Lea Co, NM 09/07/2023

DRAWING NUMBER	TITLE	NO	DATE	DESCRIPTION	DRAWN BY	CHECKED BY	APPROVED BY
		1	09/07/23	ISSUED FOR RECORD	RDW	RM	RM
		0	06/06/23	ISSUED FOR RECORD	RDW	RM	RM
REFERENCE DRAWINGS				REVISIONS			

DESIGNATIONS:


S (SALES), SEALED CLOSED DURING PROD., OPEN DURING SALES  
P (PRODUCTION), OPEN DURING PROD., SEALED CLOSED DURING SALES  
R (RECYCLE), OPEN DURING PROD., SEALED CLOSED DURING SALES  
E (EQUALIZER), OPEN DURING PROD., SEALED CLOSED DURING SALES  
A (APPENDAGE), SEALED CLOSED EXCEPT WHEN NEEDED

 = GAS  
 = OIL  
 = WATER  
 = OTHER



Professional Consulting  
Engineers and Surveyors  
Phone No. 701-483-1284  
677 27th Ave East  
Dickinson, North Dakota  
58601-7168

**BTA Oil Producers LLC**



**SITE FACILITY DIAGRAM (SFD) PLAN DRAWING**

ROJO 22-25, 30-33 CTB  
LOVING CO, NM

DATE: 05/24/2023	DRAWN BY: RDW	DESIGNED BY: RDW	CHECKED BY: RM	APPROVED BY: RM
SCALE: NONE (WHEN PRINTED 22x34)	SIZE: D	DRAWING No. ROJO 22-25_30-33 CTB	SHEET 1 OF 1	REV 1



**BTA OIL PRODUCERS, LLC**

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January 21, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease and pool commingle) oil and gas production at the Rojo West CTB located in the Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

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Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
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OFFICE OF NATURAL RESOURCES REVENUE ROYALTY MGMT PROGRAM	PO BOX 25627	DENVER	CO	80225-0627	9214 8969 0099 9790 1853 1016 13
COG OPERATING LLC	600 W ILLINOIS	MIDLAND	TX	79701	9214 8969 0099 9790 1853 1016 20



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MICHAEL BEAL

January 21, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

In re: **Commingle Filing - Administrative Correction**

To: **ALL AFFECTED PARTIES**

---

Ladies and Gentleman:

I am writing to address an administrative error related to the correspondence you recently received regarding a commingle filing for the Rojo West CTB located in Sec. 22, T-25S, R-33E in Lea County, NM.

The cover letter included with that mailing was incorrect and was sent in error. Please note that this mistake applies only to the cover letter. The commingle filing itself and the underlying information remain accurate and unchanged.

I apologize for any confusion this may have caused and appreciate your understanding.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

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Production Analyst  
BTA Oil Producers, LLC  
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TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

January 16, 2026

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Application for Surface Commingling

---

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, is requesting administrative approval to surface commingle (pool and lease) oil and gas production from eight wells and all future wells located at the Rojo West CTB insofar as all existing and future wells drilled in the following spacing units.

- Please see Exhibit "A".

All wells included in this application produce from Federal minerals and are subject to Federal reporting requirements. The application is being filed in accordance with NMAC 19.15.12 and BLM Onshore Orders. 43 CFR 3173.14(a)(1)(i)

The proposed commingling of production will not result in any reduction in the value of the hydrocarbons produced. All volumes will be properly measured, allocated and reported in accordance with applicable regulations to ensure accurate valuation and revenue distribution.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/oed/contact-us/>

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: BTA Oil Producers, LLC  
OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79701  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		-see attached-		-see attached-	

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers. -see attached-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: Production Analyst DATE: 1/16/2026  
TYPE OR PRINT NAME Michelle Sena TELEPHONE NO.: 432-682-3753  
E-MAIL ADDRESS: msena@btaoil.com

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** BTA Oil Producers, LLC **OGRID Number:** 260297  
**Well Name:** Rojo 7811 22 Fed Com #22H - #25H, #30H - #33H **API:** 30-025-45493 & others  
**Pool:** Bobcat Draw; Upper Wolfcamp, Red Hills; Upper Bone Spring Shale **Pool Code:** [98094], [97900]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<b>FOR OCD ONLY</b>
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michelle Sena  
 Print or Type Name

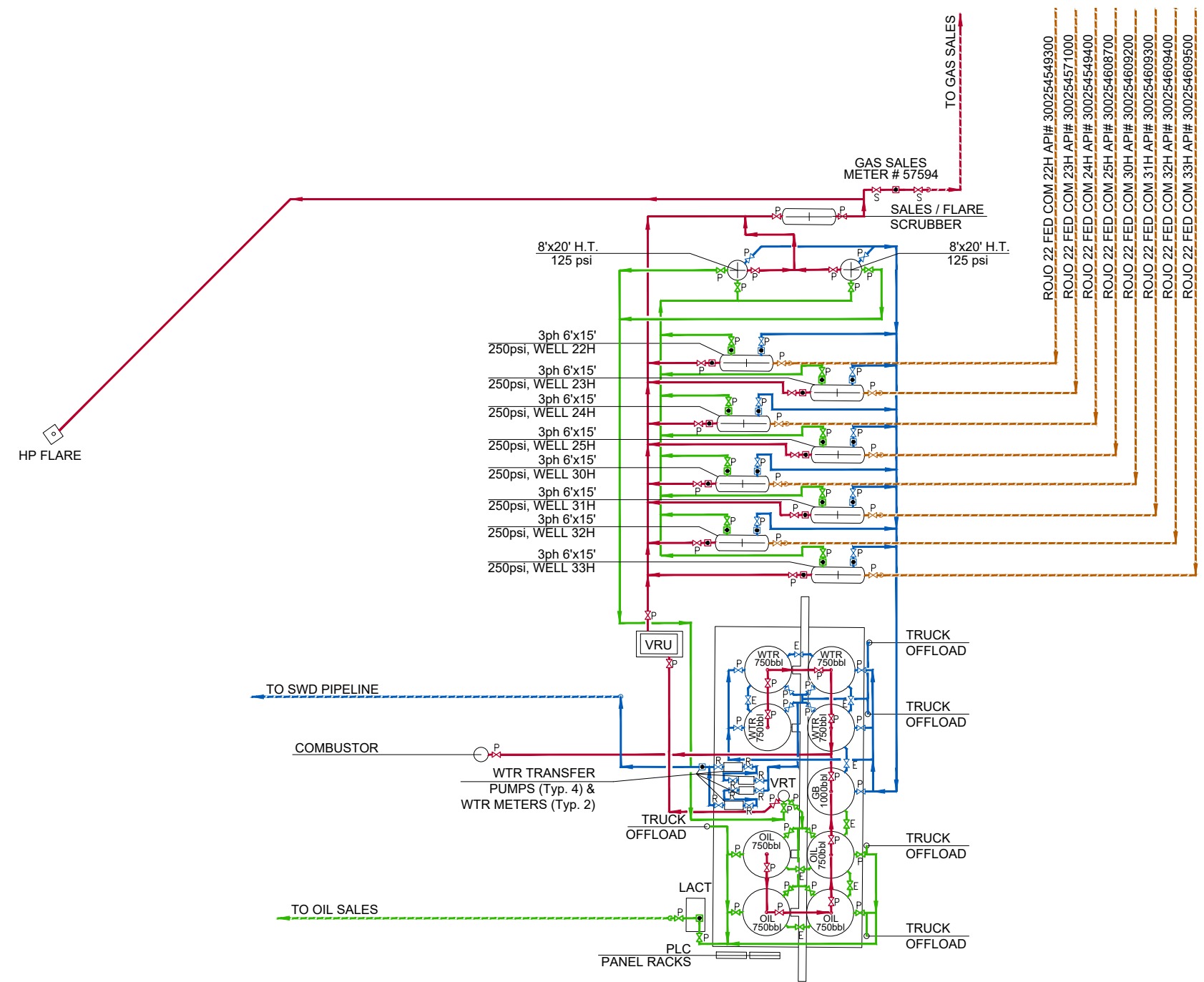
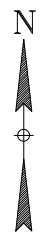
1/16/2026  
 Date

Michelle Sena  
 Signature

432-682-3753  
 Phone Number  
msena@btaoil.com  
 e-mail Address

EXHIBIT "A"

FACILITY NAME: ROJO WEST CTB											
LEASE NUMBER	WELL NAME	NUMBER	API	LOCATION	POOL	ACRES	OIL (BOPD)	GRAVITY	GAS (MCFPD)	BTU @ 15.025	WATER (BOPD)
NMNM015091	ROJO 7811 22 FED COM	22H	30-025-45493	M-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±50	46.8	±100	1282	±150
NMNM15091	ROJO 7811 22 FED COM	23H	30-025-45710	M-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±50	46.8	±100	1282	±200
NMNM15091	ROJO 7811 22 FED COM	24H	30-025-45494	N-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±60	46.8	±100	1282	±200
NMNM15091	ROJO 7811 22 FED COM	25H	30-025-46087	N-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±50	46.8	±200	1282	±200
NMNM15091	ROJO 7811 22 FED COM	30H	30-025-46092	M-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±70	46.8	±500	1282	±150
NMNM15091	ROJO 7811 22 FED COM	31H	30-025-46093	M-SEC 22T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±50	46.8	±600	1282	±100
NMNM15091	ROJO 7811 22 FED COM	32H	30-025-46094	N-SEC 22T25S-R33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	160	±100	46.8	±500	1282	±350
NMNM15091	ROJO 7811 22 FED COM	33H	30-025-46095	N-SEC 22T25S-R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	160	±50	46.8	±400	1282	±100





**BTA OIL PRODUCERS, LLC**

ROJO 22 FED COM 22H, 23H, 24H, 25H, 30H  
31H, 32H & 33H CTB  
32° 6'38.96"N, 103°33'51.00"W

ROJO 22 FED COM 22H API# 300254549300  
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ROJO 22 FED COM 32H API# 300254609400  
ROJO 22 FED COM 33H API# 300254609500





Lease Agreement:  
22H-25H - NMNM15091  
30H-33H - NMNM15091


Lea Co, NM 09/07/2023

DRAWING NUMBER	TITLE	NO	DATE	DESCRIPTION	DRAWN BY	CHK'D BY	APPR'D BY
		1	09/07/23	ISSUED FOR RECORD	RDW	RM	RM
		0	06/06/23	ISSUED FOR RECORD	RDW	RM	RM
REFERENCE DRAWINGS				REVISIONS			

**DESIGNATIONS:**


S (SALES), SEALED CLOSED DURING PROD., OPEN DURING SALES  
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58601-7168

**BTA Oil Producers LLC**



**SITE FACILITY DIAGRAM (SFD) PLAN DRAWING**

ROJO 22-25, 30-33 CTB  
LOVING CO, NM

DATE: 05/24/2023	DRAWN BY: RDW	DESIGNED BY: RDW	CHECKED BY: RM	APPROVED BY: RM
SCALE: NONE (WHEN PRINTED 22x34)	SIZE: D	DRAWING No. ROJO 22-25_30-33 CTB	SHEET 1 OF 1	REV 1

EXHIBIT "F"



# BTA Oil Producers, LLC

## Rojo West CTB Commingling Location Map

in Section 22, T-25-S, R-33-E, Lea County, New Mexico

### LEGEND

#### Well Symbol:



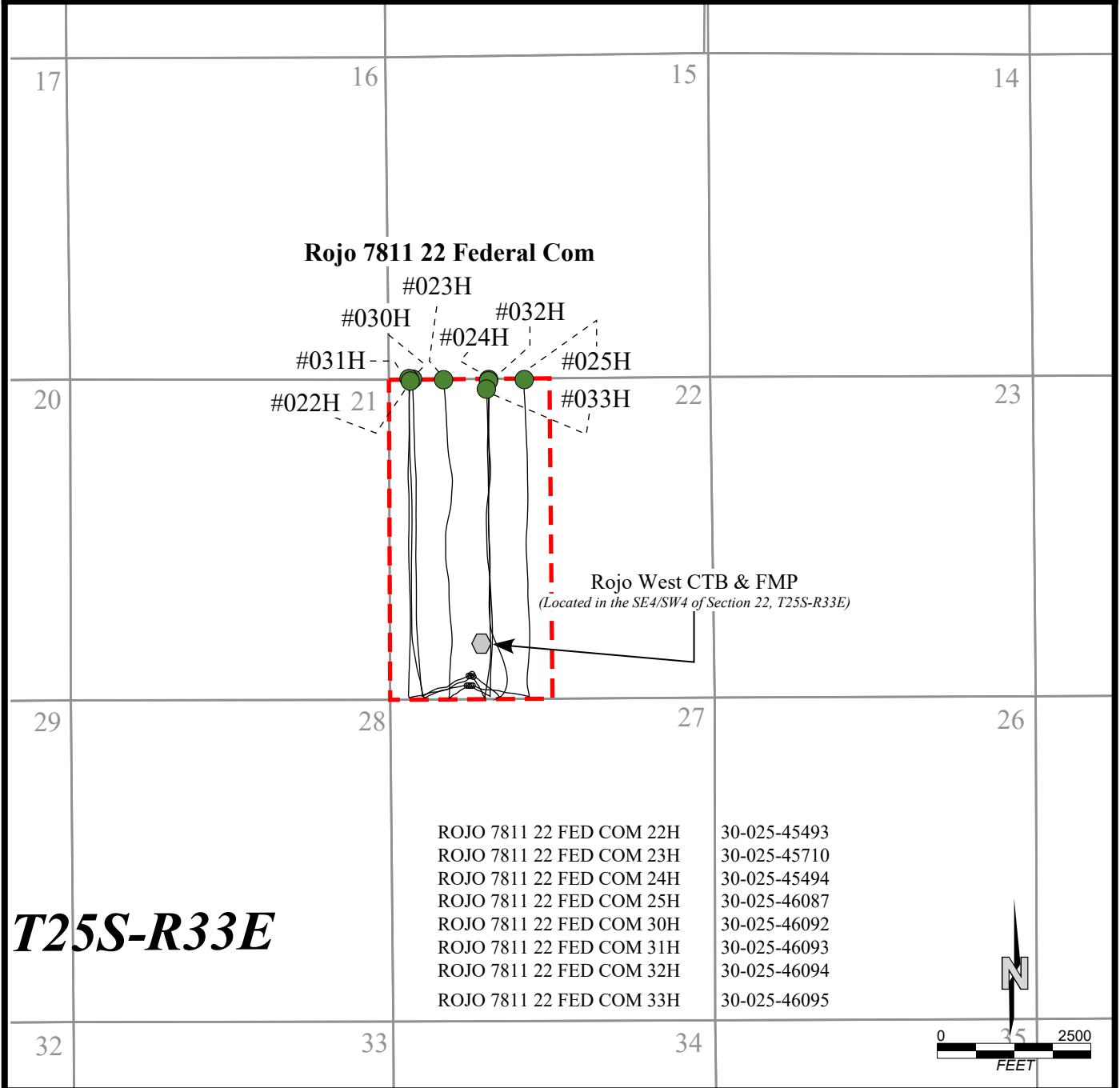
NMNM015091 Lease

SLO —● BHL - PRODUCING LOCATION

#### Facility Measuring Point (FMP):

Gas FMP Nos.: 5759401

Oil FMP No.: 229432





Outlook

---

**Well Name: Batch Sundry, Sundry Id: 2891253, Notification of Batch Sundry Received**

---

**From** AFMSS <blm-afmss-notifications@blm.gov>

**Date** Thu 1/15/2026 4:46 PM

**To** Michelle Sena <MSena@btaoil.com>

**Caution:** This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

**The Bureau of Land Management**

## Notice Of Intent Receipt

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
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If we need more information we will contact you. Thank you.

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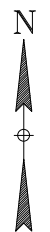
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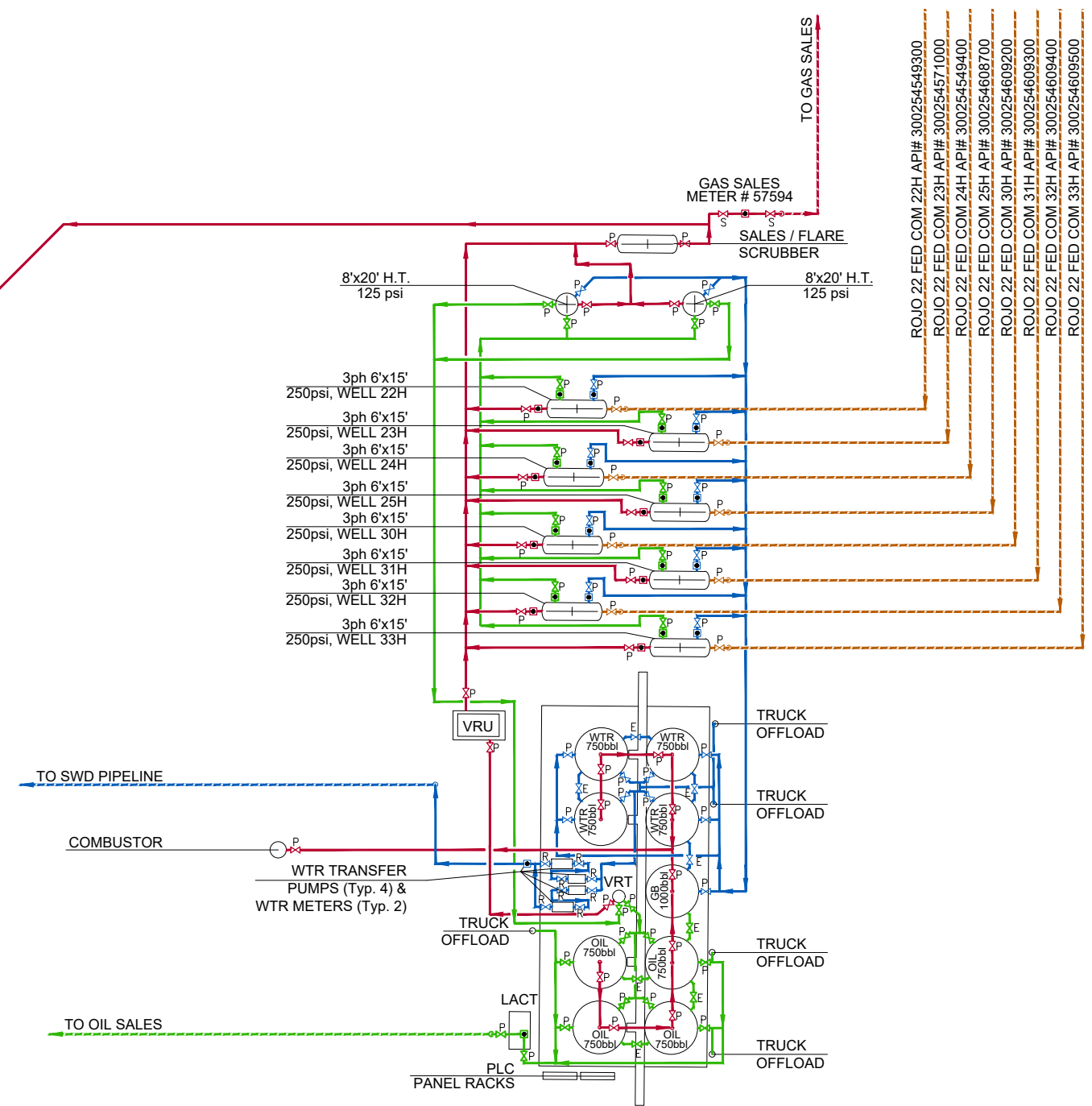
*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

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COG OPERATING LLC	600 W ILLINOIS	MIDLAND	TX	79701	9214 8969 0099 9790 1853 0442 55



HP FLARE



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- ROJO 22 FED COM 33H API# 300254609500



**BTA OIL PRODUCERS, LLC**

ROJO 22 FED COM 22H, 23H, 24H, 25H, 30H  
31H, 32H & 33H CTB  
32° 6'38.96"N, 103°33'51.00"W

ROJO 22 FED COM 22H API# 300254549300  
ROJO 22 FED COM 23H API# 300254571000  
ROJO 22 FED COM 24H API# 300254549400  
ROJO 22 FED COM 25H API# 300254608700  
ROJO 22 FED COM 30H API# 300254609200  
ROJO 22 FED COM 31H API# 300254609300  
ROJO 22 FED COM 32H API# 300254609400  
ROJO 22 FED COM 33H API# 300254609500





Lease Agreement:  
22H-25H - NMNM15091  
30H-33H - NMNM15091


Lea Co, NM 09/07/2023

DRAWING NUMBER	REFERENCE DRAWINGS	TITLE	NO	DATE	DESCRIPTION	DRAWN BY	CHK'D BY	APPR'D BY
			1	09/07/23	ISSUED FOR RECORD	RDW	RM	RM
			0	06/06/23	ISSUED FOR RECORD	RDW	RM	RM
REVISIONS								

DESIGNATIONS:


S (SALES), SEALED CLOSED DURING PROD., OPEN DURING SALES  
P (PRODUCTION), OPEN DURING PROD., SEALED CLOSED DURING SALES  
R (RECYCLE), OPEN DURING PROD., SEALED CLOSED DURING SALES  
E (EQUALIZER), OPEN DURING PROD., SEALED CLOSED DURING SALES  
A (APPENDAGE), SEALED CLOSED EXCEPT WHEN NEEDED

 = GAS  
 = OIL  
 = WATER  
 = OTHER



Professional Consulting  
Engineers and Surveyors  
Phone No. 701-483-1284  
677 27th Ave East  
Dickinson, North Dakota  
58601-7168

**BTA Oil Producers LLC**



**SITE FACILITY DIAGRAM (SFD) PLAN DRAWING**

ROJO 22-25, 30-33 CTB  
LOVING CO, NM

DATE: 05/24/2023	DRAWN BY: RDW	DESIGNED BY: RDW	CHECKED BY: RM	APPROVED BY: RM
SCALE: NONE (WHEN PRINTED 22x34)	SIZE: D	DRAWING No. ROJO 22-25_30-33 CTB	SHEET 1 OF 1	REV 1

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING
OFFICE OF NATURAL RESOURCES REVENUE ROYALTY MGMT PROGRAM	PO BOX 25627	DENVER	CO	80225-0627	9214 8969 0099 9790 1853 1016 13
COG OPERATING LLC	600 W ILLINOIS	MIDLAND	TX	79701	9214 8969 0099 9790 1853 1016 20



**BTA OIL PRODUCERS, LLC**

CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.  
STUART BEAL  
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET  
MIDLAND, TEXAS 79701-5021  
432-682-3753

ASHLEY BEAL LAFEVERS  
ALEX BEAL  
HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

January 21, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

In re: **Commingle Filing - Administrative Correction**

To: **ALL AFFECTED PARTIES**

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Ladies and Gentleman:

I am writing to address an administrative error related to the correspondence you recently received regarding a commingle filing for the Rojo West CTB located in Sec. 22, T-25S, R-33E in Lea County, NM.

The cover letter included with that mailing was incorrect and was sent in error. Please note that this mistake applies only to the cover letter. The commingle filing itself and the underlying information remain accurate and unchanged.

I apologize for any confusion this may have caused and appreciate your understanding.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753



**BTA OIL PRODUCERS, LLC**

CARLTON BEAL, JR.  
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SPENCER BEAL  
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ASHLEY BEAL LAFEVERS  
ALEX BEAL  
HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

January 21, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease and pool commingle) oil and gas production at the Rojo West CTB located in the Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

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Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

**From:** [Michelle Sena](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** Re: [EXTERNAL] Re: Action ID 543911 PC-1414  
**Date:** Tuesday, March 10, 2026 11:27:11 AM  
**Attachments:** [image001.png](#)  
[Outlook-hdcjtj3k.png](#)  
[.OCD APPLICATION.pdf](#)

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Please see attached for the updated PDF.

**Michelle Sena**  
Production Analyst



**BTA Oil Producers, LLC**  
104 South Pecos  
Midland, TX 79701  
Telephone: 432-682-3753 Ext 124

---

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Tuesday, March 10, 2026 12:22 PM  
**To:** Michelle Sena <MSena@btaoil.com>  
**Subject:** RE: [EXTERNAL] Re: Action ID 543911 PC-1414

**Caution:** This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Please update your application to remove 98094 from those 2 wells and send me the updated PDF.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Michelle Sena <MSena@btaoil.com>  
**Sent:** Tuesday, March 10, 2026 11:16 AM  
**To:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Subject:** [EXTERNAL] Re: Action ID 543911 PC-1414

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Thank you for bringing that to my attention. We would like to only use pool code 97900.

**Michelle Sena**  
Production Analyst



**BTA Oil Producers, LLC**  
104 South Pecos  
Midland, TX 79701  
Telephone: 432-682-3753 Ext 124

---

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Sent:** Tuesday, March 10, 2026 12:01 PM  
**To:** Michelle Sena <[MSena@btaoil.com](mailto:MSena@btaoil.com)>  
**Subject:** Action ID 543911 PC-1414

**Caution:** This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Michelle Sena for BTA Oil Producers, LLC),

The Division is reviewing the following application:

<b>Action ID</b>	<b>543911</b>
<b>Admin No.</b>	PC-1414
<b>Applicant</b>	BTA Oil Producers, LLC
<b>Title</b>	Rojo West CTB
<b>Sub. Date</b>	01/16/2026

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Pool Code 98094 and 97900 is listed in application for 2 wells. The pool code 98094 has been cancelled for both of those wells. Please advise if BTA would like to add that pool to those wells or only use pool code 97900?

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

### **COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY BTA OIL PRODUCERS, LLC**

**ORDER NO. PC-1414**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

---

**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 3-13-2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit A**

**Order: PC-1414**  
**Operator: BTA Oil Producers, LLC (260297)**  
**Central Tank Battery: Rojo West Central Tank Battery**  
**Central Tank Battery Location: UL N, Section 22, Township 25 South, Range 33 East**  
**Gas Title Transfer Meter Location: UL N, Section 22, Township 25 South, Range 33 East**

**Pools**

Pool Name	Pool Code
RED HILLS;UPPER BONE SPRING SHALE	97900
BOBCAT DRAW;UPPER WOLFCAMP	98094

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105553193 (015091)	N2, SW4	22-25S-33E
	W2, NWNE	27-25S-33E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45493	ROJO 7811 22 FEDERAL COM #022H	W2W2	22-25S-33E	98094
30-025-45710	ROJO 7811 22 FEDERAL COM #023H	W2W2	22-25S-33E	98094
30-025-45494	ROJO 7811 22 FEDERAL COM #024H	E2W2	22-25S-33E	98094
30-025-46087	ROJO 7811 22 FEDERAL COM #025H	E2W2	22-25S-33E	98094
30-025-46092	ROJO 7811 22 FEDERAL COM #030H	W2W2	22-25S-33E	98094
30-025-46093	ROJO 7811 22 FEDERAL COM #031H	W2W2	22-25S-33E	97900
30-025-46094	ROJO 7811 22 FEDERAL COM #032H	E2W2	22-25S-33E	98094
30-025-46095	ROJO 7811 22 FEDERAL COM #033H	E2W2	22-25S-33E	97900

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 543911

**CONDITIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 543911
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/19/2026