



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

May 14, 2024

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Spud Muffin 31 CTB 2
Sec.-T-R: 31-23S-29E
County: Eddy Co., New Mexico
Wells: Spud Muffin 31-30 233H, 234H, 235H, 303H, 304H, 334H, 623H, 624H, 736H, 738H

Lease: FEE
Agreements: 2 Bone Spring CAs Pending; 1 Wolfcamp CA Pending
Pool: [11520] CEDAR CANYON; BONE SPRING
[98220] PURPLE SAGE;WOLFCAMP (GAS)

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools and multiple Communitization Agreements.

The working interest, royalty interest and overriding royalty interest owners are not identical, therefore notifications have been sent.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-3513.

Sincerely,

A handwritten signature in blue ink that reads "Shayda Omoumi".

Shayda Omoumi
Regulatory Compliance Professional

Enclosures

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: Spud Muffin 31-30 Wells - Multiple - See Attached **API:** Multiple - See Attached
Pool: CEDAR CANYON; BONE SPRING & PURPLE SAGE; WOLFCAMP (GAS) **Pool Code:** [11520] & [98220]

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Shayda Omoumi
 Print or Type Name

3/27/2024
 Date

Shayda Omoumi
 Signature

405-552-3513
 Phone Number

shayda.omoumi@dvn.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-600
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attached					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Shayda Omoumi TITLE: Regulatory Compliance Professional DATE: 3/27/2024
TYPE OR PRINT NAME Shayda Omoumi TELEPHONE NO.: 405-552-3513
E-MAIL ADDRESS: shayda.omoumi@dvn.com

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

APPLICATION FOR CENTRAL TANK BATTERY/OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Spud Muffin 31 CTB 2

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

CA: Pending E2E2 Bone Spring CA; Leases: FEE			
Well Name	API	Location	Pool
Spud Muffin 31-30 235H	3001547572	O-31-23S-29E - 775 FSL & 1785 FEL	[11520] CEDAR CANYON; BONE SPRING
Spud Muffin 31-30 304H	3001553831	O-31-23S-29E - 475 FSL & 2035 FEL	[11520] CEDAR CANYON; BONE SPRING
Spud Muffin 31-30 334H	3001545303	P-31-23S-29E - 485 FSL & 281 FEL	[11520] CEDAR CANYON; BONE SPRING

CA: Pending E2W2 & W2E2 Bone Spring CA; Leases: FEE			
Well Name	API	Location	Pool
Spud Muffin 31-30 233H	3001547570	O-31-23S-29E - 775 FSL & 1845 FEL	[11520] CEDAR CANYON; BONE SPRING
Spud Muffin 31-30 234H	3001547571	O-31-23S-29E - 775 FSL & 1815 FEL	[11520] CEDAR CANYON; BONE SPRING
Spud Muffin 31-30 303H	3001553906	O-31-23S-29E - 475 FSL & 2065 FEL	[11520] CEDAR CANYON; BONE SPRING

CA: Pending E2 Wolfcamp CA; Leases: FEE			
Well Name	API	Location	Pool
Spud Muffin 31-30 623H	3001545267	N-31-23S-29E - 625 FSL & 2435 FWL	[98220] PURPLE SAGE;WOLFCAMP (GAS)
Spud Muffin 31-30 624H	3001545268	P-31-23S-29E - 485 FSL & 280 FEL	[98220] PURPLE SAGE;WOLFCAMP (GAS)
Spud Muffin 31-30 736H	3001544755	P-31-23S-29E - 335 FSL & 485 FEL	[98220] PURPLE SAGE;WOLFCAMP (GAS)
Spud Muffin 31-30 738H	3001544757	P-31-23S-29E - 335 FSL & 455 FEL	[98220] PURPLE SAGE;WOLFCAMP (GAS)

Pending Bone Spring CA: E/2E/2 of Sections 30 & 31, T-23-S, R-29-E, Eddy County, New Mexico, Bone Spring Formation

Approved Bone Spring Unit: E/2W/2 & W/2E/2 of Sections 30 & 31, T-23-S, R-29-E, Eddy County, New Mexico, Bone Spring Formation

Pending Wolfcamp CA: E/2 of Sections 30 & 31, T-23-S, R-29-E, Eddy County, New Mexico, Wolfcamp Formation

Oil & Gas metering:

The Spud Muffin 31 CTB 2 central tank battery is in SESE, S31, T23S, R29E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
SPUD MUFFIN 31-30 334H	DVN / *	DVN / *	DVN / *
SPUD MUFFIN 31-30 623H	DVN / *	DVN / *	DVN / *
SPUD MUFFIN 31-30 624H	DVN / *	DVN / *	DVN / *
SPUD MUFFIN 31-30 736H	DVN / *	DVN / *	DVN / *
SPUD MUFFIN 31-30 738H	DVN / *	DVN / *	DVN / *
SPUD MUFFIN 31-30 233H	DVN / *	DVN / *	DVN / *
SPUD MUFFIN 31-30 234H	DVN / *	DVN / *	DVN / *
SPUD MUFFIN 31-30 235H	DVN / *	DVN / *	DVN / *
SPUD MUFFIN 31-30 303H	DVN / *	DVN / *	DVN / *
SPUD MUFFIN 31-30 304H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	DVN / *		
Oil FMP	EnLink / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

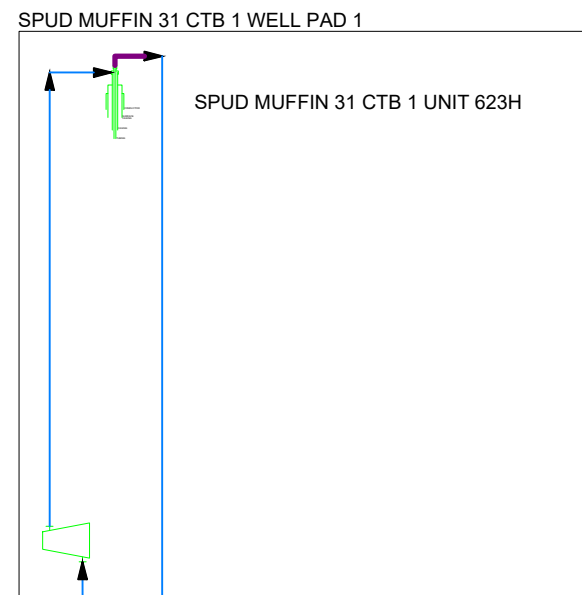
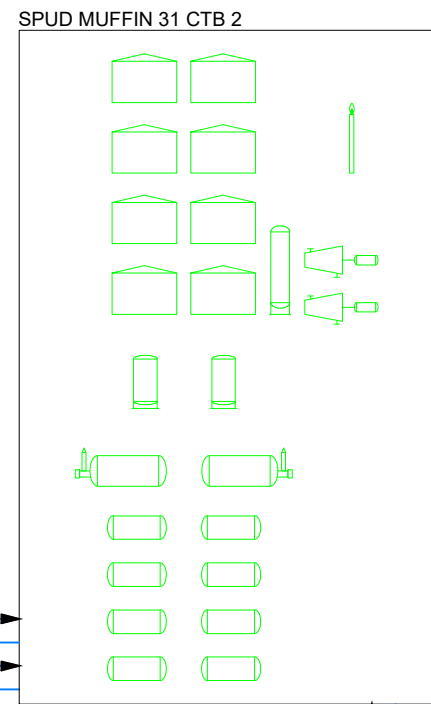
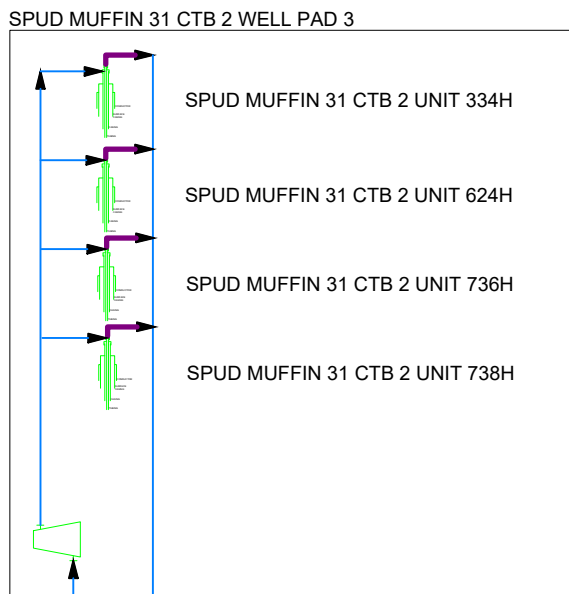
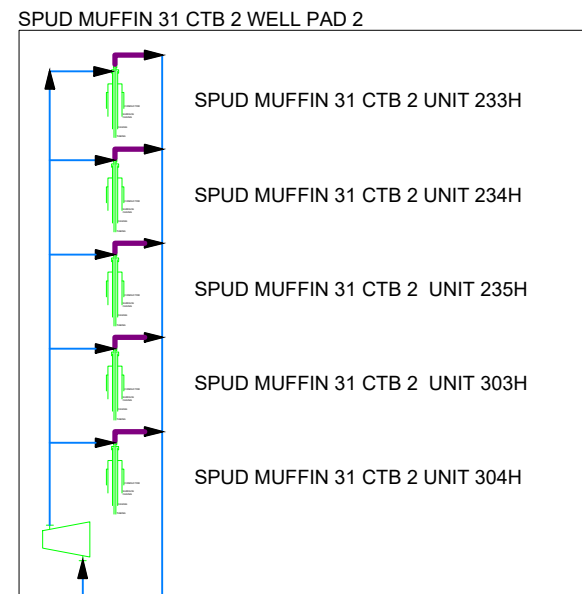
The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

Date: 3/27/2024



NOTES:

ORIFICE METER	GAS	FULL WELL STREAM
CORIOLIS METER	OIL	INSTRUMENT AIR
MAGNETIC METER	WATER	FEDERAL MEASUREMENT POINT

REV	DESCRIPTION	DATE	DRAWN	APPROV
A	INITIAL RELEASE		KR	PM
DRAWING REVISION				

LAT. / LONG. COORDINATES		DRAWN BY:	DATE:
GPS: N. _____, -W. _____		KR	12/05/23
CONFIDENTIAL		ENGINEERED BY:	DATE:
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.		AL	12/05/23
		WBS PROJECT No.:	
		DRAWING No.:	
		ST-120-02.dwg	



Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
DBBU - SPINE DESIGN - REV 2 STANDARD PROCESS MAP SPUD MUFFIN 31 CTB 2 - PHASE 3	
FILE NAME	DWG REV
STD-120-02	A

C:\USERS\LITTLA\DRIVE - DEVON ENERGY\DESKTOP\PROJECTS - WORKING FOLDER\2.0 SPUD MUFFIN MZD35.0 SPUD MUFFIN 31 CTB 2 - PHASE 3\PLANNING\COMMINGLING\SPUD MUFFIN 31 CTB 2 - PHASE 3\STD-120-02.dwg
 BY: LITTLA
 PLOT SCALE: 0.4903:1
 Printed: 12/18/23

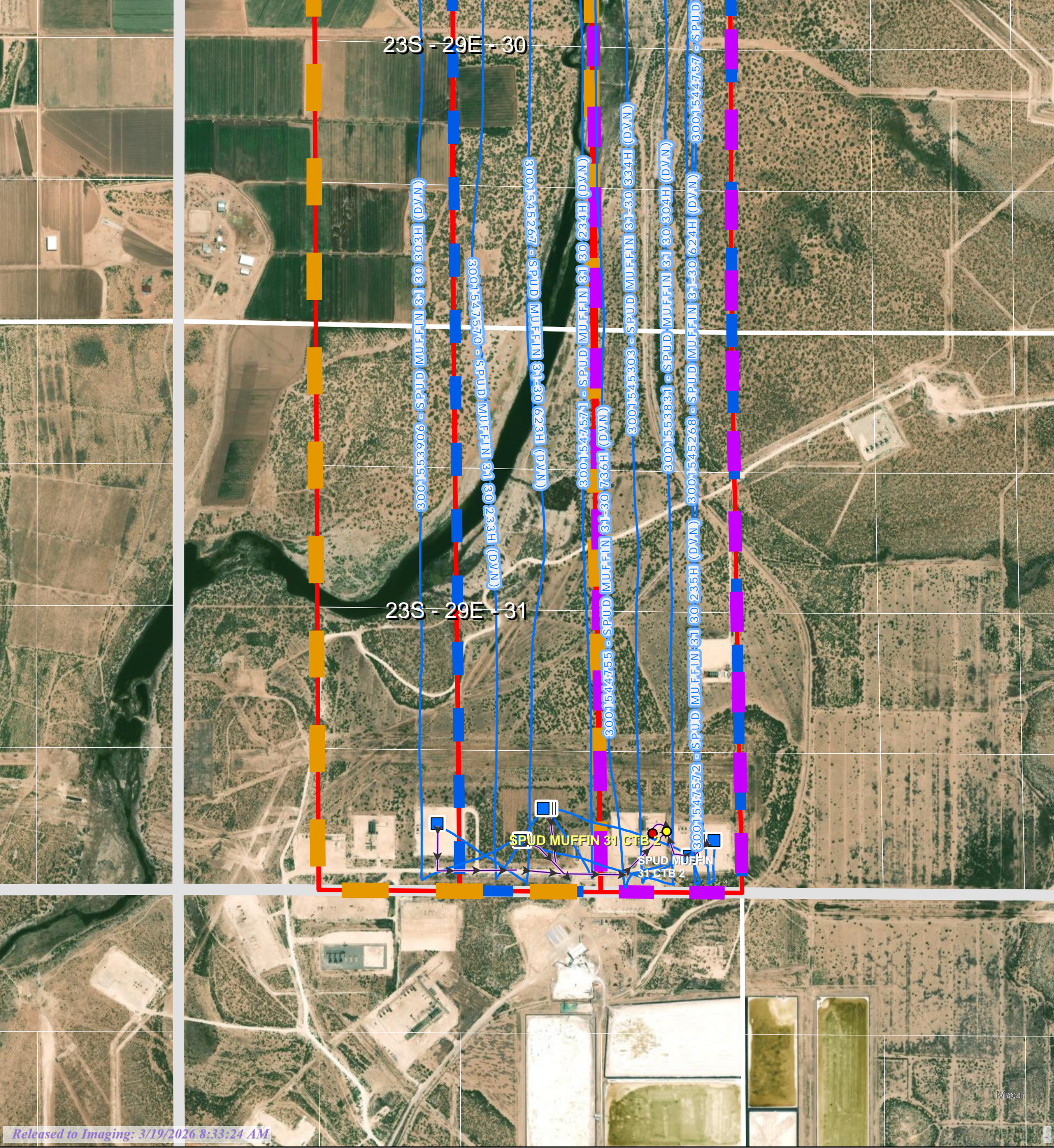
235H, 303H, 304H, 334H, 623H, 624H, 736H, 738H
EDDY COUNTY, NEW MEXICO

devon
This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

Projection: Transverse Mercator
Map Units: Foot US
Created by: kinna
Map is current as of: 4/22/2024

0 410 820 Feet
Scale: 1:11,000

- Central Tank Battery
- Sales Meter
- Flow Line
- Deviated Surface
- Directional Survey (ACT-DVN/OBO)
- ▭ CA (Pending) E2 Wolfcamp
- ▭ CA (Pending) E2E2 Bone Spring
- ▭ CA (Pending) E2W2 & W2E2 Bone Spring
- Project Areas



Economic Justification Report Spud Muffin 31 CTB 2

Well Name & Number	Type	Fed Lease 1	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Spud Muffin 31-30 235H*	Sweet	FEE		601	43.3	1,692	1,391
Spud Muffin 31-30 304H*	Sweet	FEE		1,203	43.3	1,945	1,391
Spud Muffin 31-30 334H*	Sweet	FEE		74	45.9	476	1,464
Spud Muffin 31-30 233H*	Sweet	FEE		625	43.3	1,115	1,391
Spud Muffin 31-30 234H*	Sweet	FEE		566	43.3	997	1,391
Spud Muffin 31-30 303H*	Sweet	FEE		1,724	43.3	2,650	1,391
Spud Muffin 31-30 623H*	Sweet	FEE		73	45.9	531	1,464
Spud Muffin 31-30 624H*	Sweet	FEE		102	45.9	634	1,464
Spud Muffin 31-30 736H*	Sweet	FEE		109	51.6	2,301	1,316
Spud Muffin 31-30 738H*	Sweet	FEE		71	52.1	1,897	1,315
*Estimated production from offset wells							

Signed: 

Printed Name: Shayda Omoumi

Economic Combined Production

Date:			
BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
5148.0	43.7	14238.0	1377.2

There are no material quality differences in oil production from the wells in this application, therefore there will be no impact on the royalty value from an oil marketing perspective.

DESIGNATION OF UNIT

STATE OF NEW MEXICO §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF EDDY §

The lands and depths described below were dedicated as a 320-acre horizontal spacing unit on November 27, 2019, in conformity with the rules and regulations of the New Mexico Oil Conservation Division ("NMOCD") as shown in NMOCD Form C-102 for the Spud Muffin 31-30 Federal Com 334H well (API No. 30-015-45303) filed with, and approved by, the NMOCD:

East Half East Half (E/2E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico, containing 320-acres, more or less (the "Unit")

Limited to and only including those depths within the Bone Spring formation.

Additionally, all uncommitted oil and gas interests within the Unit were pooled by NMOCD Order No. R-20274.

Additionally, the undersigned is an owner of the oil, gas, and mineral leases described in Exhibit "A", (the "*Leases*") which authorize the undersigned to pool and combine the Leases and lands covered thereby with other lands and leases to form the Unit. By virtue of the authority conferred by the terms of the Leases, including all amendments and corrections thereto, and in conjunction with the application of the rules and regulations of the NMOCD, the undersigned has, and does hereby, dedicate and designate East Half East Half (E/2E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico as a 320-acre horizontal drilling and spacing unit; however, (i) limited to and only including those depths within the Bone Spring formation.

Additionally, the oil, gas, and mineral leases described in Exhibit "A" cover lands lying within the Unit and are shown such that Exhibits "A" reflects all oil, gas, and mineral leases included in the Unit.

This Designation of Unit is filed of record in the county where the Leases are located for the purpose of giving notice of the Unit having been established and that all committed and uncommitted oil and gas interests are included in the Unit, and to identify and describe the lands included in the Unit.

This Designation of Unit is executed on the date set forth in the acknowledgment below, but the Unit shall be effective for all purposes as of November 27, 2019, and shall remain in force so long as oil, gas, and/or other hydrocarbons are produced from the oil and/or gas wells drilled on the Unit under the terms of NMOCD Order No. R-20274, or the Unit is terminated by the undersigned.

Reception: 2114409 Book: 1155 Page: 0131 Pages: 3
Recorded: 12/02/2021 01:56 PM Fee: \$25.00
Eddy County, New Mexico ~ Darlene Rosprim, County Clerk
eRecorded Document



RN

DEVON ENERGY PRODUCTION COMPANY, L.P.

By: 
Lindsey N. Miles
Manager, Land b

ACKNOWLEDGEMENTS

STATE OF OKLAHOMA)
) §.
COUNTY OF OKLAHOMA)

On this 2 day of December, 2021, before me personally appeared Lindsey N. Miles, Manager, Land for Devon Energy Production Company, L.P., an Oklahoma limited partnership, known to me to be the person described in and who executed the foregoing instrument and who acknowledged to me that she executed the same on behalf of said limited partnership.

My Commission Expires: 03/02/2025

Notary Public: 

Notary ID: 21002896



Exhibit A

Attached to and made a part of that certain Designation of Unit for East Half East Half (E/2E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico, dated effective November 27, 2019.

The Designation of Unit includes all lands covered by the Oil and Gas Leases described below insofar and only as such lands are located within East Half East Half (E/2E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico, including, without limitation, those "Lands" identified below:

Oil and Gas Leases

Lease 1:

<u>Lessor:</u>	D. S. Harroun, Eleanor F. Harroun, Catherine Harroun, C. Fincher Neal, and Jerome D. Matkins
<u>Lessee:</u>	Skelly Oil Company
<u>Dated:</u>	February 2, 1972
<u>Recorded:</u>	Book 84, Page 756
<u>Lands:</u>	As described in the Lease, as same may have been amended

DESIGNATION OF UNIT

STATE OF NEW MEXICO §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF EDDY §

The lands and depths described below were dedicated as a 640-acre horizontal spacing unit on December 2, 2019, in conformity with the rules and regulations of the New Mexico Oil Conservation Division ("NMOCD") as shown in NMOCD Form C-102 for the Spud Muffin 31-30 Com 624H well (API No. 30-015-45268) filed with, and approved by, the NMOCD:

East Half (E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico, containing 640-acres, more or less (the "Unit")

Limited to and only including those depths within the Wolfcamp formation.

Additionally, all uncommitted oil and gas interests within the Unit were pooled by NMOCD Order No. R-20272.

Additionally, the undersigned is an owner of the oil, gas, and mineral leases described in Exhibit "A", (the "**Leases**") which authorize the undersigned to pool and combine the Leases and lands covered thereby with other lands and leases to form the Unit. By virtue of the authority conferred by the terms of the Leases, including all amendments and corrections thereto, and in conjunction with the application of the rules and regulations of the NMOCD, the undersigned has, and does hereby, dedicate and designate the East Half (E/2) of Sections 30 and 31, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico as a 640-acre horizontal drilling and spacing unit; however, (i) limited to and only including those depths within the Wolfcamp formation.

Additionally, the oil, gas, and mineral leases described in Exhibit "A" cover lands lying within the Unit and are shown such that Exhibits "A" reflects all oil, gas, and mineral leases included in the Unit.

This Designation of Unit is filed of record in the county where the Leases are located for the purpose of giving notice of the Unit having been established and that all committed and uncommitted oil and gas interests are included in the Unit, and to identify and describe the lands included in the Unit.

This Designation of Unit is executed on the date set forth in the acknowledgment below, but the Unit shall be effective for all purposes as of December 2, 2019, and shall remain in force so long as oil, gas, and/or other hydrocarbons are produced from the oil and/or gas wells drilled on the Unit under the terms of NMOCD Order No. R-20272, or the Unit is terminated by the undersigned.

Reception: 2114408 Book: 1155 Page: 0130 Pages: 3
Recorded: 12/02/2021 01:54 PM Fee: \$25.00
Eddy County, New Mexico ~ Darlene Rosprim, County Clerk
eRecorded Document



RN

Exhibit A

Attached to and made a part of that certain Designation of Unit for the East Half (E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico, dated effective December 2, 2019.

The Designation of Unit includes all lands covered by the Oil and Gas Leases described below insofar and only as such lands are located within the East Half (E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico, including, without limitation, those "Lands" identified below:

Oil and Gas Leases

Lease 1:

<u>Lessor:</u>	D. S. Harroun, Eleanor F. Harroun, Catherine Harroun, C. Fincher Neal, and Jerome D. Matkins
<u>Lessee:</u>	Skelly Oil Company
<u>Dated:</u>	February 2, 1972
<u>Recorded:</u>	Book 84, Page 756
<u>Lands:</u>	As described in the Lease, as same may have been amended

DESIGNATION OF UNIT

STATE OF NEW MEXICO §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF EDDY §

The lands and depths described below were dedicated as a 640-acre horizontal spacing unit on November 25, 2019, in conformity with the rules and regulations of the New Mexico Oil Conservation Division ("NMOCD") as shown in NMOCD Form C-102 for the Spud Muffin 31-30 Federal Com 332H well (API No. 30-015-45302) filed with, and approved by, the NMOCD:

East Half West Half (E/2W/2) and West Half East Half (W/2E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico, containing 640-acres, more or less (the "Unit")

Limited to and only including those depths within the Bone Spring formation.

Additionally, all uncommitted oil and gas interests within the Unit were pooled by NMOCD Order No. R-20327.

Additionally, the undersigned is an owner of the oil, gas, and mineral leases described in Exhibit "A", (the "**Leases**") which authorize the undersigned to pool and combine the Leases and lands covered thereby with other lands and leases to form the Unit. By virtue of the authority conferred by the terms of the Leases, including all amendments and corrections thereto, and in conjunction with the application of the rules and regulations of the NMOCD, the undersigned has, and does hereby, dedicate and designate East Half West Half (E/2W/2) and West Half East Half (W/2E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico as a 640-acre horizontal drilling and spacing unit; however, (i) limited to and only including those depths within the Bone Spring formation.

Additionally, the oil, gas, and mineral leases described in Exhibit "A" cover lands lying within the Unit and are shown such that Exhibits "A" reflects all oil, gas, and mineral leases included in the Unit.

This Designation of Unit is filed of record in the county where the Leases are located for the purpose of giving notice of the Unit having been established and that all committed and uncommitted oil and gas interests are included in the Unit, and to identify and describe the lands included in the Unit.

This Designation of Unit is executed on the date set forth in the acknowledgment below, but the Unit shall be effective for all purposes as of November 25, 2019, and shall remain in force so long as oil, gas, and/or other hydrocarbons are produced from the oil and/or gas wells

Reception: 2114410 Book: 1155 Page: 0132 Pages: 5
Recorded: 12/02/2021 01:58 PM Fee: \$25.00

Eddy County, New Mexico ~ Darlene Rosprim, County Clerk



eRecorded Document

RN

Exhibit A

Attached to and made a part of that certain Designation of Unit for East Half West Half (E/2W/2) and West Half East Half (W/2E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico, dated effective November 25, 2019.

The Designation of Unit includes all lands covered by the Oil and Gas Leases described below insofar and only as such lands are located within East Half West Half (E/2W/2) and West Half East Half (W/2E/2) of Sections 30 and 31, Township 23 South, Range 29, East, N.M.P.M., Eddy County, New Mexico, including, without limitation, those "Lands" identified below:

Oil and Gas Leases

Lease 1:

<u>Lessor:</u>	D.S. Harroun, Eleanor F. Harroun, Catherine Harroun, C. Fincher Neal, and Jerome D. Matkins
<u>Lessee:</u>	Skelly Oil Company
<u>Dated:</u>	February 2, 1972
<u>Recorded:</u>	Book 84, Page 756
<u>Lands:</u>	As described in the Lease, as same may have been amended

Lease 2:

<u>Lessor:</u>	Carlsbad National Bank, as Trustee of the Mabell v. Geer Revocable Trust Agreement dated October 19, 1984
<u>Lessee:</u>	T. Verne Dwyer
<u>Dated:</u>	November 28, 1988
<u>Recorded:</u>	Book 36, Page 208
<u>Lands:</u>	As described in the Lease, as same may have been amended

Lease 3:

<u>Lessor:</u>	Joan "Jody" G. Hooper and Gailen H. Hooper, Trustees of the Hooper Living Trust, dated July 19, 1996
<u>Lessee:</u>	Devon Energy Production Company, LP
<u>Dated:</u>	August 7, 2008
<u>Recorded:</u>	Book 752, Page 119
<u>Lands:</u>	As described in the Lease, as same may have been amended

Lease 4:

Lessor: Denise A. Humphrey, joined pro forma by her husband
 Douglas E. Humphrey
Lessee: Devon Energy Production Company, LP
Dated: August 7, 2008
Recorded: Book 752, Page 122
Lands: As described in the Lease, as same may have been amended

Lease 5:

Lessor: Johnnie Giovengo, Jr. and Sharon J. Giovengo
Lessee: Devon Energy Production Company, LP
Dated: August 7, 2008
Recorded: Book 752, Page 627
Lands: As described in the Lease, as same may have been amended

Lease 6:

Lessor: Pearl F. Giovengo
Lessee: Devon Energy Production Company, LP
Dated: August 7, 2008
Recorded: Book 752, Page 630
Lands: As described in the Lease, as same may have been amended

Lease 7:

Lessor: Lucretia A. Wilferth, joined pro forma by her husband Carrell
 Wilferth
Lessee: Devon Energy Production Company, LP
Dated: August 7, 2008
Recorded: Book 754, Page 357
Lands: As described in the Lease, as same may have been amended

Lease 8:

Lessor: Ray Howard and Juanita E. Howard, his wife
Lessee: Amoco Production Company
Dated: March 17, 1978
Recorded: Book 156, Page 397
Lands: As described in the Lease, as same may have been amended

Lease 9:

Lessor: Henrietta Elmore, Individually and as Personal Representative
of the Estate of Gerald Elmore, deceased.

Lessee: Amoco Production Company

Dated: March 17, 1978

Recorded: Book 156, Page 399

Lands: As described in the Lease, as same may have been amended

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47570		² Pool Code 11520		³ Pool Name CEDAR CANYON; BONE SPRING	
⁴ Property Code 320827		⁵ Property Name SPUD MUFFIN 31-30			⁶ Well Number 233H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 2959.4

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	23 S	29 E		775	SOUTH	1845	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	23 S	29 E		27	NORTH	2303	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED

SPUD MUFFIN 31-30 233H
EL. = 2959.4

GEODEIC COORDINATES
NAD 83 NMSP EAST
SURFACE LOCATION
N. = 457136.58
E. = 637362.90
LAT. = 32.2563582°N
LONG. = 104.0212487°W

KICK OFF POINT 111' FSL, 2305' FEL N. = 456475.55 E. = 637362.90 LAT. = 32.2545447°N LONG. = 104.0227015°W	FIRST TAKE POINT 732' FSL, 2302' FEL N. = 457096.58 E. = 637354.00 LAT. = 32.2562519°N LONG. = 104.0227245°W
LAST TAKE POINT 114' FNL, 2302' FEL N. = 466840.08 E. = 637248.01 LAT. = 32.2830361°N LONG. = 104.0229762°W	BOTTOM OF HOLE 27' FNL, 2303' FEL N. = 466927.05 E. = 637246.78 LAT. = 32.2832752°N LONG. = 104.0229793°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

A - N. = 466889.85	E. = 639549.68
B - N. = 466963.00	E. = 636940.42
C - N. = 464302.93	E. = 636926.75
D - N. = 461649.00	E. = 636913.10
E - N. = 458995.36	E. = 636967.53
F - N. = 456367.27	E. = 637021.56
G - N. = 456348.63	E. = 639670.65
H - N. = 458974.88	E. = 639618.59
I - N. = 461601.10	E. = 639566.56
J - N. = 464237.89	E. = 639558.14

LEGEND
- - - - - SECTION LINE
- - - - - QUARTER LINE
- - - - - LEASE LINE
- - - - - WELL PATH

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shayda Omoumi 3/29/2024
Signature Date

Shayda Omoumi
Printed Name

shayda.omoumi@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 22, 2024
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: **12797**
Professional Surveyor No. 8476A

Intent As Drilled

API # 30-015-47570	Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.		Property Name: SPUD MUFFIN 31-30	Well Number 233H
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Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	31	23S	29E		111	SOUTH	2305	EAST	EDDY
Latitude 32.2545447					Longitude 104.0227015				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	31	23S	29E		732	SOUTH	2302	EAST	EDDY
Latitude 32.2562519					Longitude 104.0227245				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	30	23S	29E		114	NORTH	2302	EAST	EDDY
Latitude 32.2830361					Longitude 104.0229762				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-45302	Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.		Property Name: SPUD MUFFIN 31 30	Well Number 332H
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KZ 06/29/2018

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1625 N. French Dr., Hobbs, NM 88240
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District II
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47571		² Pool Code 11520		³ Pool Name CEDAR CANYON; BONE SPRING	
⁴ Property Code 320827		⁵ Property Name SPUD MUFFIN 31 30			⁶ Well Number 234H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 2959.4

¹⁰ Surface Location

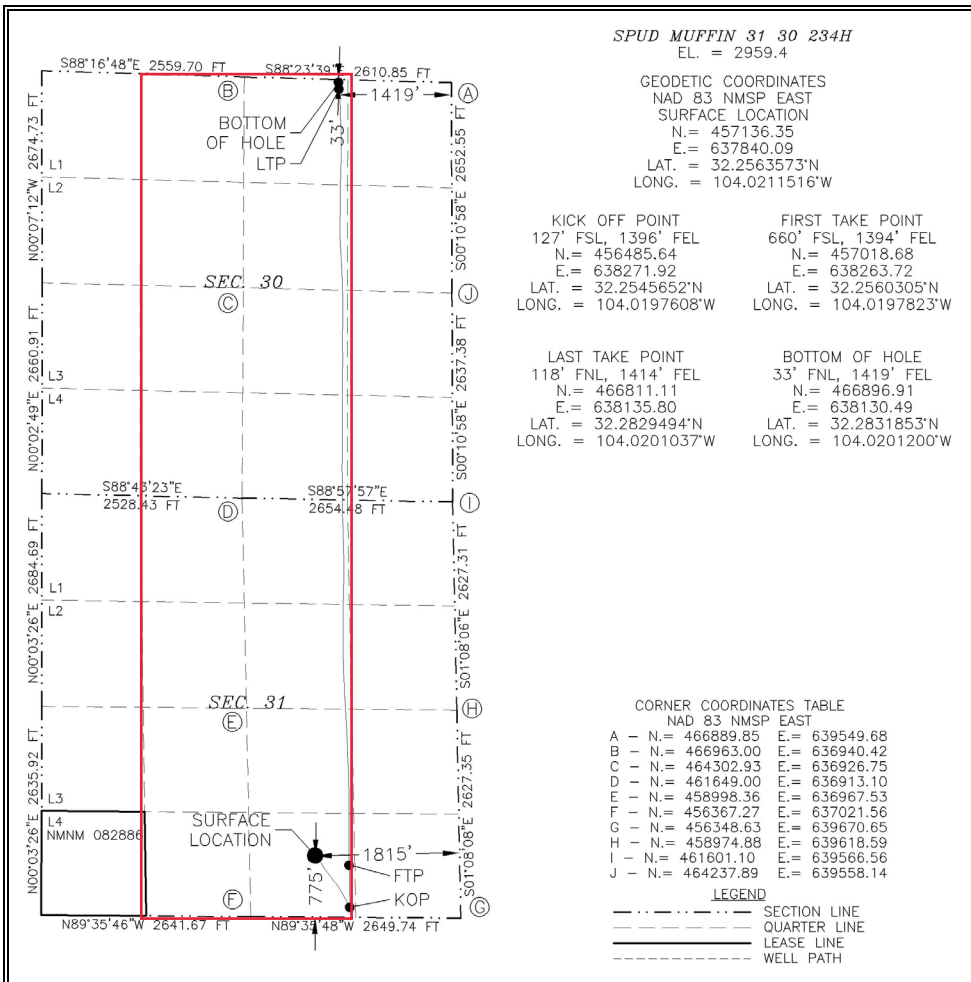
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	23 S	29 E		775	SOUTH	1815	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	23 S	29 E		33	NORTH	1419	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shayda Omoumi 3/29/2024
Signature Date

Shayda Omoumi
Printed Name

shayda.omoumi@dvn.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 22, 2024
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: 12797
SURVEY NO. 8478C

Intent As Drilled

API # 30-015-47571		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SPUD MUFFIN 31 30	Well Number 234H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	31	23S	29E		127	SOUTH	1396	EAST	EDDY
Latitude 32.2545652					Longitude 104.0197608				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	31	23S	29E		660	SOUTH	1394	EAST	EDDY
Latitude 32.2560305					Longitude 104.0197823				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	30	23S	29E		118	NORTH	1414	EAST	EDDY
Latitude 32.2829494					Longitude 104.0201037				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-45302		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SPUD MUFFIN 31 30	Well Number 332H

KZ 06/29/2018

Intent As Drilled

API # 30-015-47572		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SPUD MUFFIN 31 30	Well Number 235H

Kick Off Point (KOP)

UL P	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	31	23S	29E		304	SOUTH	413	EAST	EDDY
Latitude 32.2550242					Longitude 104.0165887				NAD 83

First Take Point (FTP)

UL P	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	31	23S	29E		734	SOUTH	390	EAST	EDDY
Latitude 32.2562051					Longitude 104.0165390				NAD 83

Last Take Point (LTP)

UL A	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	30	23S	29E		121	NORTH	407	EAST	EDDY
Latitude 32.2828570					Longitude 104.0168440				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-45303		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SPUD MUFFIN 31 30	Well Number 334H

KZ 06/29/2018

Intent As Drilled

API # 30-015-53906		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SPUD MUFFIN 31 30	Well Number 303H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	31	23S	29E		108	SOUTH	2296	WEST	EDDY
Latitude 32.2545566					Longitude 104.0249228				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	31	23S	29E		749	SOUTH	2291	WEST	EDDY
Latitude 32.2563164					Longitude 104.0249298				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	30	23S	29E		183	NORTH	2262	WEST	EDDY
Latitude 32.2829002					Longitude 104.0249303				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-45302		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SPUD MUFFIN 31 30	Well Number 332H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-53831		² Pool Code 11520		³ Pool Name CEDAR CANYON; BONE SPRING	
⁴ Property Code 320827		⁵ Property Name SPUD MUFFIN 31 30			⁶ Well Number 304H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 2961.4

¹⁰ Surface Location

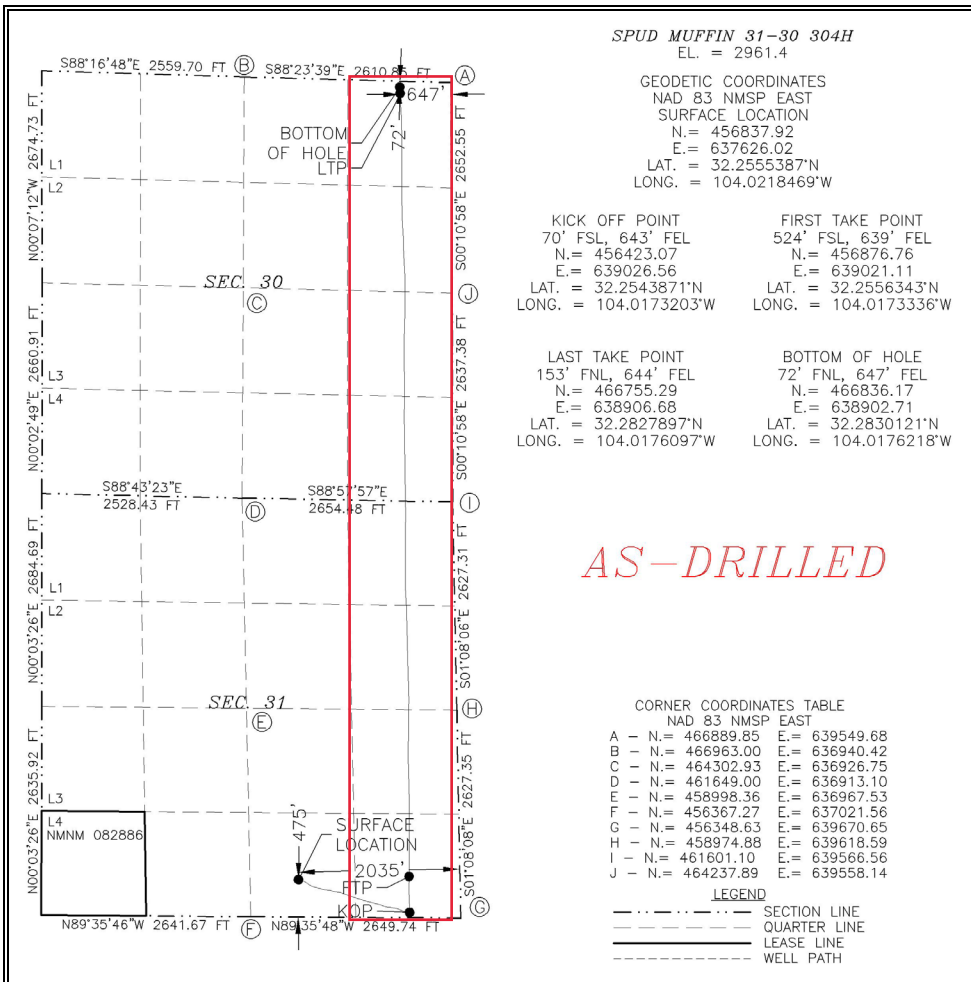
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	23 S	29 E		475	SOUTH	2035	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	23 S	29 E		72	NORTH	647	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shayda Omoumi 3/29/2024
Signature Date

Shayda Omoumi
Printed Name

shayda.omoumi@dvn.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 25, 2024
Date of Survey

Shayda Omoumi
Signature and Seal of Professional Surveyor

Certificate Number: **12797**
SURVEY NO. 9729

Intent As Drilled

API # 30-015-53831		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SPUD MUFFIN 31 30	Well Number 304H

Kick Off Point (KOP)

UL P	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	31	23S	29E		70	SOUTH	643	WEST	EDDY
Latitude 32.2543871					Longitude 104.0173203				NAD 83

First Take Point (FTP)

UL P	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	31	23S	29E		524	SOUTH	639	EAST	EDDY
Latitude 32.2556343					Longitude 104.0173336				NAD 83

Last Take Point (LTP)

UL A	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	30	23S	29E		153	NORTH	644	EAST	EDDY
Latitude 32.2827897					Longitude 104.0176097				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-45303		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SPUD MUFFIN 31 30	Well Number 334H

KZ 06/29/2018

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Form C-102
Revised August 1, 2011
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AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44755		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 32087		⁵ Property Name SPUD MUFFIN 31-30			⁶ Well Number 736H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 2960.4

¹⁰ Surface Location

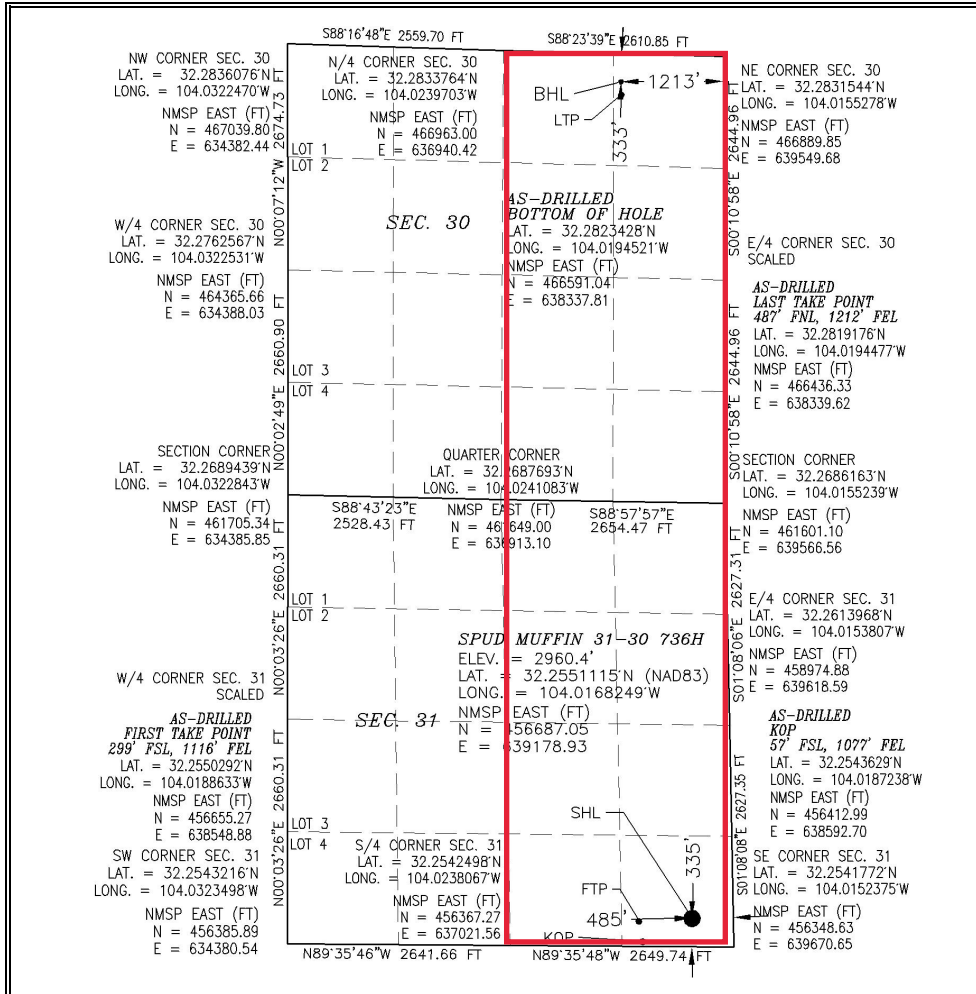
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23 S	29 E		335	SOUTH	485	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	23 S	29 E		333	NORTH	1213	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. INFILL
---	-------------------------------	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: *Erin Workman* Date: **04/02/2020**
Printed Name: **Erin Workman**
E-mail Address: **Erin.workman@dmv.com**

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
DECEMBER 19, 2018
Date of Survey
Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: **12797**
Professional Surveyor: **MONTE JARAMILLO PLS 12797**
Survey No. 5951F

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: SPUD MUFFIN 31-30	Well Number 736H
--	--	----------------------------

Kick Off Point (KOP)

UL P	Section 31	Township 23S	Range 29E	Lot	Feet 57	From N/S SOUTH	Feet 1077	From E/W EAST	County EDDY
Latitude 32.2543629					Longitude 104.0187238				NAD 83

First Take Point (FTP)

UL P	Section 31	Township 23S	Range 29E	Lot	Feet 299	From N/S SOUTH	Feet 1116	From E/W EAST	County EDDY
Latitude 32.2550292					Longitude 104.0188633				NAD 83

Last Take Point (LTP)

UL A	Section 30	Township 23S	Range 29E	Lot	Feet 487	From N/S NORTH	Feet 1212	From E/W EAST	County EDDY
Latitude 32.2819176					Longitude 104.0194477				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-015-45268

Operator Name: DEVON ENERGY PRODUCTION CO.,LP	Property Name: SPUD MUFFIN 31-30	Well Number 624H
--	-------------------------------------	---------------------

KZ 06/29/2018

Intent As Drilled

API # 30-015-44755		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: SPUD MUFFIN 31-30	Well Number 738H

Kick Off Point (KOP)

UL P	Section 31	Township 23S	Range 29E	Lot	Feet 92	From N/S SOUTH	Feet 435	From E/W EAST	County EDDY
Latitude 32.2544424					Longitude 104.0166501				NAD 83

First Take Point (FTP)

UL P	Section 31	Township 23S	Range 29E	Lot	Feet 458	From N/S SOUTH	Feet 433	From E/W EAST	County EDDY
Latitude 32.2554486					Longitude 104.0166638				NAD 83

Last Take Point (LTP)

UL A	Section 30	Township 23S	Range 29E	Lot	Feet 206	From N/S NORTH	Feet 321	From E/W EAST	County EDDY
Latitude 32.2826150					Longitude 104.0165671				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-45268		
Operator Name: DEVON ENERGY PRODUCTION CO., LP	Property Name: SPUD MUFFIN 31-30	Well Number 624H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
		98220	PURPLE SAGE; WOLFCAMP
⁴ Property Code	⁵ Property Name		⁶ Well Number
320827	SPUD MUFFIN 31-30 COM		623H
⁷ OGRID No.	⁸ Operator Name		⁹ Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		2959.3

¹⁰ Surface Location

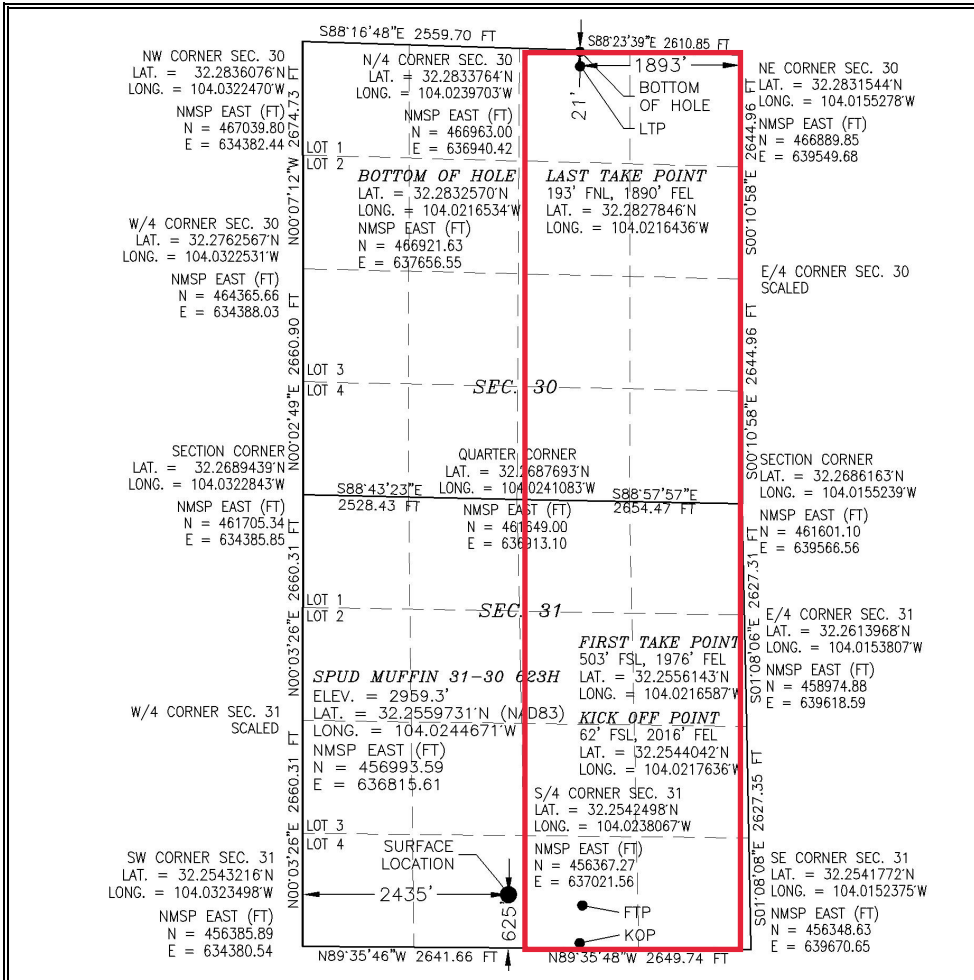
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23 S	29 E		625	SOUTH	2435	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	23 S	29 E		21	NORTH	1893	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Erin Workman 11/21/2019
Signature Date
Erin Workman
Printed Name
Erin.workman@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
DECEMBER 19, 2019
Date of Survey
FILIMON F. JARAMILLO
Signature and Seal of Professional Surveyor
Certificate Number: FILIMON F. JARAMILLO, PLS 12797
SURVEY NO. 5961D

Intent As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-45268									
Operator Name:					Property Name:				Well Number
Devon Energy Production Company, LP					Spud Muffin 31-30				624H

KZ 06/29/2018

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45268		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code		⁵ Property Name SPUD MUFFIN 31-30			⁶ Well Number 624H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 2960.3

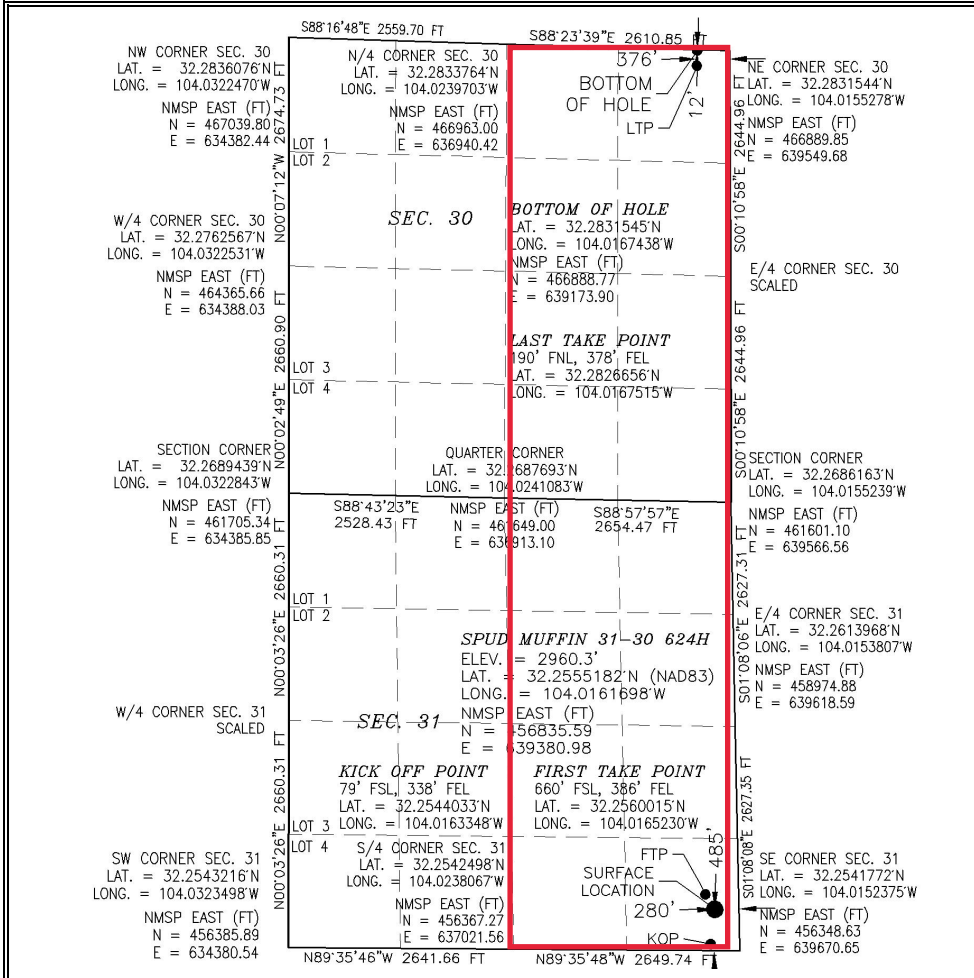
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23 S	29 E		485	SOUTH	280	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	23 S	29 E		12	NORTH	376	EAST	EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Erin Workman 11/22/2019
Signature Date

Erin Workman
Printed Name

Erin.workman@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 4, 2018
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: E-12797
NEW MEXICO PROFESSIONAL SURVEYORS BOARD No. 5962C

Intent As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45303		² Pool Code 11520		³ Pool Name CEDAR CANYON; BONE SPRING	
⁴ Property Code 320827		⁵ Property Name SPUD MUFFIN 31-30 FED COM			⁶ Well Number 334H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 2959.7

¹⁰ Surface Location

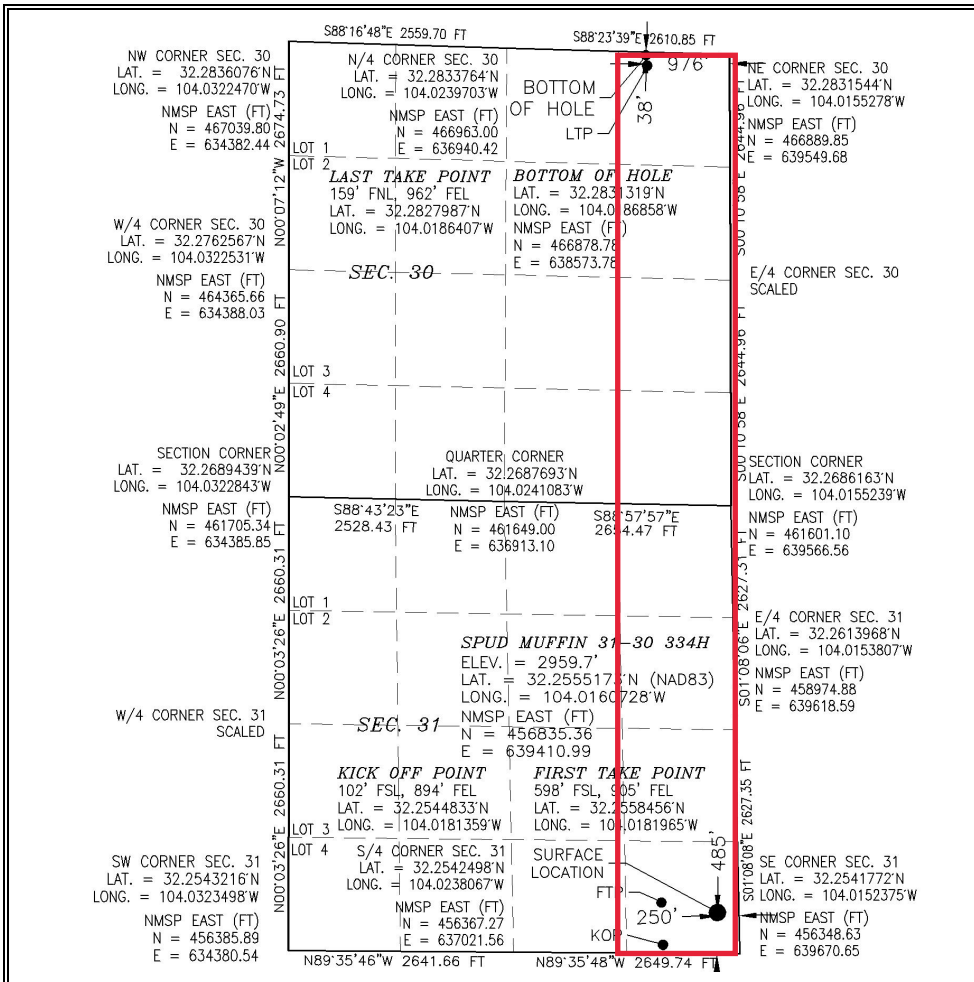
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23 S	29 E		485	SOUTH	250	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	23 S	29 E		38	NORTH	976	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Erin Workman 11/27/2019
Signature Date

Erin Workman
Printed Name

Erin.workman@dvn.co
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 12, 2018
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number FILLIMON F. JARAMILA, D.S. 12797
EXPIRES 12/31/2024
LICENSE NO. 6277C

Intent As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

KZ 06/29/2018



Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

April 23, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Spud Muffin 31 CTB 2
Sec.-T-R: 31-23S-29E
County: Eddy Co., New Mexico
Wells: Spud Muffin 31-30 233H, 234H, 235H, 303H, 304H, 334H, 623H, 624H, 736H, 738H

Lease: FEE
Agreements: 2 Bone Spring CAs Pending; 1 Wolfcamp CA Pending
Pool: [11520] CEDAR CANYON; BONE SPRING
[98220] PURPLE SAGE; WOLFCAMP (GAS)

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Shayda Omoumi". The signature is written in a cursive, flowing style.

Shayda Omoumi
Regulatory Compliance Professional
Enclosure

Tracking	Name1	Name2	Int Type	Street	City	State	Postal Code
9414814901527181322141	1836 ROYALTY PARTNERS LLC		RI	116 S FM 1187	ALEDO	TX	76008
9414814901527181322158	ANDREW & JANET VOGT TRUST	JANET ELIZABETH VOGT &	RI	13404 PIEDRA GRANDE PL NE	ALBUQUERQUE	NM	87111
9414814901527181322165	BEN J FORTSON III CHILDREN TR	LISA FORTSON TRUSTEE	OR	PO BOX 29	FORT WORTH	TX	76101
9414814901527181322172	BENCO ENERGY INC		OR	PO BOX 29	FORT WORTH	TX	76101
9414814901527181322189	BEVERLY GAY NICHOLS		OR	2207 SHEPHERDS RIDGE RD	CHARLOTTEVILLE	VA	22901
9414814901527181322196	BJ AND RACHEL HONEYMAN LIVING	BRENT JEREMY HONEYMAN AND	OR	26 MEADOW BROOK PLACE	THE WOODLANDS	TX	77382
9414814901527181322202	BRENT JEREMY HONEYMAN CHILD	BRENT JEREMY HONEYMAN TRUST	OR	26 MEADOW BROOK PLACE	THE WOODLANDS	TX	77382
9414814901527181322219	CCB 1998 TRUST	WILLIAM K BURTON TTEE	OR	5 WESTOVER RD	FORT WORTH	TX	76107-3104
9414814901527181322226	CHASE OIL CORPORATION	STACI D SANDERS AIF	RI	PO BOX 1767	ARTESIA	NM	88211-1767
9414814901527181322233	CHEVRON U S A INC		WI	PO BOX 740436	DALLAS	TX	75373-0436
9414814901527181322240	DCB 1998 TRUST	WILLIAM K BURTON TTEE	OR	5 WESTOVER RD	FORT WORTH	TX	76107-3104
9414814901527181322257	DORCHESTER MINERALS LP		OR	3838 OAK LAWN AVE STE 300	DALLAS	TX	75219
9414814901527181322264	DOROTHY S HARROUN IRREV TRU	DOUGLAS HARROUN TRUSTEE	RI	PO BOX 2300	ALBUQUERQUE	NM	87103
9414814901527181322271	EDNA & CURTIS ANDERSON REV TI	CURTIS ANDERSON TRUSTEE	OR	6820 MUIRFIELD DRIVE	RAPID CITY	SD	57102
9414814901527181322288	ELLIPSIS OIL AND GAS INC		WI	3500 MAPLE AVE STE 1080	DALLAS	TX	75219
9414814901527181322295	EXILE ROYALTY COMPANY LLC		OR	515 HOUSTON ST STE 631	FORT WORTH	TX	76102
9414814901527181322301	GBK CORPORATION		OR	DEPT 637	TULSA	OK	74182
9414814901527181322318	GERALDETTA MARRS		RI	1909 SENTRY CIR	CARLSBAD	NM	88220
9414814901527181322325	HALEY KARTCHNER		RI	2224 COLLINS AVE	CARLSBAD	NM	88220
9414814901527181322332	HARROUN ENERGY LLC		RI	PO BOX 2300	ALBUQUERQUE	NM	87103
9414814901527181322349	HONEYMAN INVESTMENT HOLDING	HONEYMAN MANAGEMENT LLC	OR	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024
9414814901527181322356	IOG RESOURCES LLC		WI	8333 DOUGLAS	DALLAS	TX	75225
9414814901527181322363	J F NEAL REVOCABLE TRUST	JEFFERY C NEAL & K FRANCES B N	RI	1311 DOEPP DR	CARLSBAD	NM	88220
9414814901527181322370	JOAN G HOOPER		RI	2641 CODY CIRCLE	LAS CRUCES	NM	88011
9414814901527181322387	JOHNNIE GIOVENGO		RI	PO BOX 513	LOVING	NM	88256
9414814901527181322394	JOHNNIE GIOVENGO JR &	WIFE SHARON J GIOVENGO	RI	PO BOX 513	LOVING	NM	88256-0513
9414814901527181322400	JUBILEE ROYALTY HOLDINGS LLC		RI	PO BOX 192	NEW YORK	NY	10024
9414814901527181322417	KIMBELL ART FOUNDATION	BRETT G TAYLOR AIF	OR	301 COMMERCE ST STE 2300	FORT WORTH	TX	76102
9414814901527181322424	LERWICK I LTD		OR	101 BROOKLINE DR	ASHEVILLE	NC	28803-3498
9414814901527181322431	LJA CHARITABLE INVESTMENTS LLC		RI	1717 W LOOP SOUTH STE 1800	HOUSTON	TX	77027
9414814901527181322448	MAP00 NET LLC	BRAD WILLIAMS AIF	OR	PO BOX 269100	OKLAHOMA CITY	OK	73126-9100
9414814901527181322455	MARIE ELLAYNA RYAN		RI	503 W ORCHARD LN	CARLSBAD	NM	88220
9414814901527181322462	MARION 2011 FAMILY TRUST	CARE OF BURNETT OIL COMPANY	OR	801 CHERRY ST UNIT 9 STE 1500	FT WORTH	TX	76102-6881
9414814901527181322479	MICHAEL A KULENGUSKI		OR	279 JONES MTN RD	MADISON	VA	22727
9414814901527181322486	MID CONTINENT ENERGY INC		OR	510 E MEMORIAL RD STE A2	OKLAHOMA CITY	OK	73114
9414814901527181322493	MSH FAMILY REAL ESTATE PTR II LLC		RI	4143 MAPLE AVE STE 500	DALLAS	TX	75219
9414814901527181322509	MWB 1998 TRUST	WILLIAM K BURTON TTEE	OR	5 WESTOVER RD	FORT WORTH	TX	76107-3104
9414814901527181322516	NORTEX CORPORATION	CARE OF THE NORTHERN TRUST C	WI	PO BOX 27710	HOUSTON	TX	77227-7710
9414814901527181322523	NORTHERN OIL & GAS INC		WI	4350 BAKER RD STE 400	MINNETONKA	MN	55343
9414814901527181322530	OCCIDENTAL PERMIAN LTD	SUCCESSOR TO AMOCO	OR	PO BOX 841803	DALLAS	TX	75284-1803
9414814901527181322547	PEGASUS RESOURCES LLC		RI	PO BOX 470698	FORT WORTH	TX	76147
9414814901527181322554	RANCHITO AD4 LP		RI	2100 ROSS AVE STE 1870	DALLAS	TX	75201
9414814901527181322561	RKC INC		OR	7500 E ARAPAHOE RD STE 380	CENTENNIAL	CO	80112-6116
9414814901527181322578	ROBERT C GRABLE		OR	201 MAIN ST STE 2500	FORT WORTH	TX	76102-3129
9414814901527181322585	SMP SIDECAR TITAN MINERAL HOL LP		RI	4143 MAPLE AVE STE 500	DALLAS	TX	75219
9414814901527181322592	SMP TITAN FLEX LP		RI	4143 MAPLE AVE STE 500	DALLAS	TX	75219
9414814901527181322608	SMP TITAN MINERAL HOLDINGS LP		RI	4143 MAPLE AVE STE 500	DALLAS	TX	75219
9414814901527181322615	SOFTSEARCH INVESTMENT LP		RI	PO BOX 89	ABILENE	TX	79604
9414814901527181322622	SOFTVEST MANAGEMENT LP		RI	PO BOX 89	ABILENE	TX	79604
9414814901527181322639	SUNDANCE MINERALS 1		OR	306 W 7TH ST STE 302	FORT WORTH	TX	76102
9414814901527181322646	THE JOSEPH E HANTTULA & JUDITH	HANTTULA REVOCABLE FAMILY TR	RI	3996 MARBLE HILL RD	FRISCO	TX	75034
9414814901527181322653	THE ROACH FOUNDATION	ACCOUNT NO 8300205110	OR	777 TAYLOR ST	FORT WORTH	TX	76102-4919
9414814901527181322660	TRINITY POLLOCK		RI	230 MONTGOMERY DR	GRAND JUNCTION	CO	81503
9414814901527181322677	TUNDRA AD3 LP		RI	2100 ROSS AVE STE 1870	DALLAS	TX	75201
9414814901527181322684	WILLIAM K BURTON		OR	5 WESTOVER ROAD	FORT WORTH	TX	76107-3104



PO Box 631667 Cincinnati, OH 45263-1667

AFFIDAVIT OF PUBLICATION

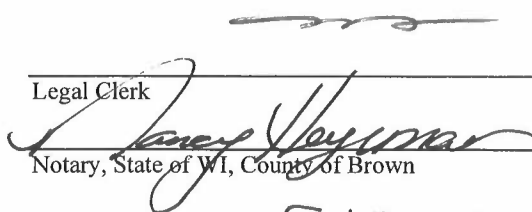
Courtney Dickens
Devon Energy Corp
6488 Seven Rivers HWY
Artesia NM 88210-9134

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

04/25/2024

and that the fees charged are legal.
Sworn to and subscribed before on 04/25/2024



Legal Clerk

Notary, State of WI, County of Brown
5.15.27

My commission expires

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NANCY HEYRMAN
Notary Public
State of Wisconsin

Location
Eddy County, New Mexico
Notice Text
Notice of Application for
Surface Commingling.
Devon Energy Production
Company, L.P. located at
333 West Sheridan Ave.
Oklahoma City, OK 73102 is
applying to the NMOCD for
a surface commingle of the
oil/gas production at the
Spud Muffin 31 CTB 2
battery. The facilities are
located in Eddy County in
SESE, S31, T23S, R29E.
Wells going to the batteries
are located in Section 31 of
23S-29E. Production is
from the [11520] CEDAR
CANYON; BONE SPRING
and [98220] PURPLE
SAGE; WOLFCAMP
(GAS).
Pursuant to Statewide Rule
19.15.12.10, interested
parties must file objections
or requests for hearing in
writing with the division's
Santa Fe office within 20
days after publication, or
the NMOCD may approve
the application.
For questions pertaining to
the application, please
contact Devon Energy
Production Company, L.P.
(405) 235-3611.
#10104639, Current Argus,
April 25, 2024

ALERT: SEVERE WEATHER IN THE PACIFIC NORTHWEST, GREAT LAKES, AND SOUTHERN US ...

USPS Tracking[®]

FAQs >

Tracking Number:

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9414814901527181322141

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Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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Feedback

Moving Through Network

In Transit to Next Facility, Arriving Late

May 30, 2024

Arrived at USPS Regional Origin Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

May 22, 2024, 1:18 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Tracking Number:

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9414814901527181322158

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Latest Update

Your item was delivered to an individual at the address at 11:27 am on May 2, 2024 in ALBUQUERQUE, NM 87111.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87111

May 2, 2024, 11:27 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More v

Tracking Number:

Remove X

9414814901527181322165

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Latest Update

Your item was picked up at a postal facility at 4:04 pm on May 6, 2024 in FORT WORTH, TX 76102.

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Delivered, Individual Picked Up at Postal Facility

FORT WORTH, TX 76102

May 6, 2024, 4:04 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414814901527181322172

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Latest Update

Your item was picked up at a postal facility at 4:04 pm on May 6, 2024 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

FORT WORTH, TX 76102

May 6, 2024, 4:04 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

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9414814901527181322189

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Latest Update

Your item was delivered to an individual at the address at 2:44 pm on May 3, 2024 in CHARLOTTESVILLE, VA 22901.

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Delivered, Left with Individual

CHARLOTTESVILLE, VA 22901

May 3, 2024, 2:44 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414814901527181322196

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Latest Update

Your item was picked up at the post office at 11:06 am on May 3, 2024 in SPRING, TX 77381.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SPRING, TX 77381

May 3, 2024, 11:06 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

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Tracking Number:

9414814901527181322202

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Latest Update

Your item was picked up at the post office at 11:06 am on May 3, 2024 in SPRING, TX 77381.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

SPRING, TX 77381

May 3, 2024, 11:06 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414814901527181322219

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Latest Update

Your item was delivered to an individual at the address at 1:08 pm on May 1, 2024 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107

May 1, 2024, 1:08 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414814901527181322226

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Latest Update

Your item was picked up at the post office at 11:17 am on May 1, 2024 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

May 1, 2024, 11:17 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414814901527181322233

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

June 4, 2024

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

May 31, 2024, 1:04 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove X](#)

9414814901527181322240

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:08 pm on May 1, 2024 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107

May 1, 2024, 1:08 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove X](#)

9414814901527181322257

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

May 4, 2024

Arrived at USPS Regional Destination Facility

DALLAS TX DISTRIBUTION CENTER

April 30, 2024, 4:32 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414814901527181322264

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Latest Update

Your item has been delivered and is available at a PO Box at 8:23 am on May 2, 2024 in ALBUQUERQUE, NM 87103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

ALBUQUERQUE, NM 87103

May 2, 2024, 8:23 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414814901527181322271

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Latest Update

Your item was delivered to an individual at the address at 10:00 am on May 7, 2024 in RAPID CITY, SD 57702.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

RAPID CITY, SD 57702

May 7, 2024, 10:00 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414814901527181322288

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Latest Update

Your item was delivered to a parcel locker at 6:49 pm on May 1, 2024 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Parcel Locker

DALLAS, TX 75219

May 1, 2024, 6:49 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414814901527181322295

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Latest Update

Your item was delivered to an individual at the address at 1:59 pm on May 1, 2024 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102

May 1, 2024, 1:59 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414814901527181322301

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Latest Update

Your item has been delivered to an agent for final delivery in TULSA, OK 74101 on May 2, 2024 at 5:07 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent Delivered to Agent for Final Delivery

TULSA, OK 74101
May 2, 2024, 5:07 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

Remove X

9414814901527181322318

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Latest Update

Your item was delivered to an individual at the address at 2:33 pm on May 1, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered Delivered, Left with Individual

CARLSBAD, NM 88220
May 1, 2024, 2:33 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Remove X

Tracking Number:

9414814901527181322325

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:43 pm on May 1, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CARLSBAD, NM 88220

May 1, 2024, 12:43 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414814901527181322332

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Latest Update

Your item has been delivered and is available at a PO Box at 8:23 am on May 2, 2024 in ALBUQUERQUE, NM 87103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

ALBUQUERQUE, NM 87103

May 2, 2024, 8:23 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

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9414814901527181322349

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Latest Update

Your item was delivered to an individual at the address at 11:58 am on May 1, 2024 in PLANO, TX 75024.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

PLANO, TX 75024

May 1, 2024, 11:58 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414814901527181322356

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Latest Update

Your item was delivered to an individual at the address at 12:16 pm on May 1, 2024 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75225

May 1, 2024, 12:16 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

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9414814901527181322363

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Latest Update

Your item was delivered to an individual at the address at 3:21 pm on May 1, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

CARLSBAD, NM 88220

May 1, 2024, 3:21 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

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9414814901527181322370

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Latest Update

Your item was picked up at the post office at 10:50 am on May 3, 2024 in LAS CRUCES, NM 88011.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LAS CRUCES, NM 88011

May 3, 2024, 10:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

9414814901527181322387

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Latest Update

Your item was picked up at a postal facility at 12:13 pm on May 2, 2024 in LOVING, NM 88256.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

LOVING, NM 88256

May 2, 2024, 12:13 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

[Remove](#) ✕

Tracking Number:

9414814901527181322394

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 12:13 pm on May 2, 2024 in LOVING, NM 88256.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

LOVING, NM 88256

May 2, 2024, 12:13 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414814901527181322400

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Latest Update

Your item was picked up at the post office at 2:35 pm on May 8, 2024 in NEW YORK, NY 10024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

NEW YORK, NY 10024

May 8, 2024, 2:35 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414814901527181322417

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Latest Update

Your item was delivered to an individual at the address at 11:22 am on May 1, 2024 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102

May 1, 2024, 11:22 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 10:28 am on May 3, 2024 in ASHEVILLE, NC 28803.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ASHEVILLE, NC 28803

May 3, 2024, 10:28 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414814901527181322431

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

May 5, 2024

Arrived at USPS Regional Destination Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

May 1, 2024, 7:50 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414814901527181322448

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

May 4, 2024

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

April 30, 2024, 8:13 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: SEVERE WEATHER IN THE PACIFIC NORTHWEST, GREAT LAKES, AND SOUTHERN US ...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414814901527181322455

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:42 pm on May 2, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220

May 2, 2024, 3:42 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181322462

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:53 am on May 1, 2024 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102

May 1, 2024, 10:53 am

See All Tracking History

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Tracking Number:

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9414814901527181322479

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Your item has been delivered to an agent for final delivery in MADISON, VA 22727 on May 2, 2024 at 11:39 am.

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Delivered to Agent for Final Delivery
MADISON, VA 22727
May 2, 2024, 11:39 am

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9414814901527181322486

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Your item was delivered to an individual at the address at 11:56 am on May 1, 2024 in OKLAHOMA CITY, OK 73114.

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Delivered, Left with Individual
OKLAHOMA CITY, OK 73114
May 1, 2024, 11:56 am

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DALLAS, TX 75219
May 1, 2024, 10:35 am

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Latest Update

Your item was delivered to an individual at the address at 1:08 pm on May 1, 2024 in FORT WORTH, TX 76107.

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FORT WORTH, TX 76107
May 1, 2024, 1:08 pm

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Tracking Number:

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Moving Through Network

In Transit to Next Facility, Arriving Late

May 5, 2024

Arrived at USPS Regional Destination Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

May 1, 2024, 7:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414814901527181322523

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:27 am on May 2, 2024 in HOPKINS, MN 55343.

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USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOPKINS, MN 55343

May 2, 2024, 9:27 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414814901527181322530

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Latest Update

Your item was picked up at a postal facility at 9:18 pm on May 2, 2024 in DALLAS, TX 75284.

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Delivered

Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75284

May 2, 2024, 9:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414814901527181322547

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Latest Update

Your item has been delivered and is available at a PO Box at 8:08 am on May 1, 2024 in FORT WORTH, TX 76147.

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Delivered

Delivered, PO Box

FORT WORTH, TX 76147

May 1, 2024, 8:08 am

[See All Tracking History](#)

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Tracking Number:

9414814901527181322554

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Latest Update

Your item was delivered to an individual at the address at 10:54 am on May 1, 2024 in DALLAS, TX 75201.

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DALLAS, TX 75201

May 1, 2024, 10:54 am

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Tracking Number:

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:21 am on May 2, 2024 in ENGLEWOOD, CO 80112.

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Delivered, Front Desk/Reception/Mail Room

ENGLEWOOD, CO 80112

May 2, 2024, 11:21 am

See All Tracking History

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Latest Update

Your item was delivered to an individual at the address at 10:07 am on May 1, 2024 in FORT WORTH, TX 76102.

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FORT WORTH, TX 76102

May 1, 2024, 10:07 am

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Tracking Number:

9414814901527181322585

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Latest Update

Your item was delivered to an individual at the address at 10:36 am on May 1, 2024 in DALLAS, TX 75219.

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DALLAS, TX 75219
May 1, 2024, 10:36 am

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Tracking Number:

9414814901527181322592

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DALLAS, TX 75219
May 1, 2024, 10:36 am

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DALLAS, TX 75219
May 1, 2024, 10:35 am

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Tracking Number:

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9414814901527181322615

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Your item was picked up at the post office at 9:20 am on May 2, 2024 in ABILENE, TX 79601.

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Delivered, Individual Picked Up at Post Office

ABILENE, TX 79601

May 2, 2024, 9:20 am

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Tracking Number:

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Your item was picked up at the post office at 9:20 am on May 2, 2024 in ABILENE, TX 79601.

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Delivered, Individual Picked Up at Post Office

ABILENE, TX 79601

May 2, 2024, 9:20 am

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Tracking Number:

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Your item was delivered to an individual at the address at 11:19 am on May 1, 2024 in FORT WORTH, TX 76102.

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FORT WORTH, TX 76102

May 1, 2024, 11:19 am

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Moving Through Network

In Transit to Next Facility, Arriving Late

May 4, 2024

Arrived at USPS Regional Destination Facility

COPPELL TX DISTRIBUTION CENTER

April 30, 2024, 2:34 pm

[See All Tracking History](#)

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Moving Through Network

In Transit to Next Facility, Arriving Late

May 12, 2024

Arrived at USPS Regional Origin Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

May 6, 2024, 9:43 am

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Tracking Number:

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9414814901527181322660

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Your item was delivered to an individual at the address at 12:42 pm on May 2, 2024 in GRAND JUNCTION, CO 81503.

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GRAND JUNCTION, CO 81503

May 2, 2024, 12:42 pm

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Tracking Number:

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9414814901527181322677

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Delivered, Left with Individual

DALLAS, TX 75201

May 1, 2024, 10:54 am

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Tracking Number:

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9414814901527181322684

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Latest Update

Your item was delivered to an individual at the address at 1:08 pm on May 1, 2024 in FORT WORTH, TX 76107.

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FORT WORTH, TX 76107

May 1, 2024, 1:08 pm

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-1099

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-600.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more

than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 3-13-2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1099
Operator: Devon Energy Production Company, LP (6137)
Central Tank Battery: Spud Muffin 31 Central Tank Battery 2
Central Tank Battery Location: UL P, Section 31, Township 23 South, Range 29 East
Gas Title Transfer Meter Location: UL P, Section 31, Township 23 South, Range 29 East

Pools

Pool Name	Pool Code
CEDAR CANYON;BONE SPRING	11520
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Pooling Order Bone Spring Formation R-20274	E2E2	30-23S-29E
	E2E2	31-23S-29E
Pooling Order Wolfcamp Formation R-20272	E2	30-23S-29E
	E2	31-23S-29E
Pooling Order Bone Spring Formation R-20327	E2W2, W2E2	30-23S-29E
	E2W2, W2E2	31-23S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47572	SPUD MUFFIN 31 30 #235H	E2E2	30-23S-29E	11520
		E2E2	31-23S-29E	
30-015-53831	SPUD MUFFIN 31 30 #304H	E2E2	30-23S-29E	11520
		E2E2	31-23S-29E	
30-015-45303	SPUD MUFFIN 31 30 #334H	E2E2	30-23S-29E	11520
		E2E2	31-23S-29E	
30-015-47570	SPUD MUFFIN 31 30 #233H	E2W2, W2E2	30-23S-29E	11520
		E2W2, W2E2	31-23S-29E	
30-015-47571	SPUD MUFFIN 31 30 #234H	E2W2, W2E2	30-23S-29E	11520
		E2W2, W2E2	31-23S-29E	
30-015-53906	SPUD MUFFIN 31 30 #303H	E2W2, W2E2	30-23S-29E	11520
		E2W2, W2E2	31-23S-29E	
30-015-45267	SPUD MUFFIN 31 30 #623H	E2	30-23S-29E	98220
		E2	31-23S-29E	
30-015-45268	SPUD MUFFIN 31 30 #624H	E2	30-23S-29E	98220
		E2	31-23S-29E	
30-015-44755	SPUD MUFFIN 31 30 #736H	E2	30-23S-29E	98220
		E2	31-23S-29E	
30-015-44757	SPUD MUFFIN 31 30 #738H	E2	30-23S-29E	98220
		E2	31-23S-29E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 344203

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 344203
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/19/2026