

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Patrick

 Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

March 5, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend NMOCD Order PLC-1022 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising the E/2 W/2 and E/2 E/2 of Section 19, E/2 W/2 and E/2 E/2 of Section 20, W/2 W/2 of Sections 16 and 21, E/2 W/2 and W/2 E/2 of Sections 15 and 22, E/2 E/2 of Section 30, Lot 5 and NE/4 NE/4 of irregular Section 31, W/2 W/2 of Section 29, Lot 4 and NW/4 NW/4 of irregular Section 32, all of Section 28 and irregular Section 33, E/2 W/2 and W/2 E/2 of Sections 14, 23, 26, and 27, and Lots 2 and 3 and the NE/4 NW/4 and NW/4 NE/4 of irregular Sections 34 and 35, Township 26 South, Range 36 East, Lea County, New Mexico (the "Lands")

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-1022 ("Order PLC-1022"), attached as **Exhibit 1**. Order PLC-1022 authorizes surface commingling (pool and lease commingling) at the **Amen Corner State Com Central Tank Battery** of production from *all existing and future wells drilled in the following spacing units*:

(a) The 160-acre spacing unit comprised of the E/2 W/2 of Section 19, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Prizehog BWX State Com 1H** (API. No. 30-025-42744);

(b) The 160-acre spacing unit comprised of the E/2 E/2 of Section 19, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Prizehog BWX State Com 2H** (API. No. 30-025-44111);

(c) The 160-acre spacing unit comprised of the E/2 W/2 of Section 20, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Wildhog BWX State Com 1H** (API. No. 30-025-42733);

(d) The 160-acre spacing unit comprised of the E/2 E/2 of Section 20, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Wildhog BWX State Com 2H** (API. No. 30-025-44112);

(e) The 320-acre spacing unit comprised of the W/2 W/2 of Sections 16 and 21, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Camelia Fed Com 26 36 21 121H** (API. No. 30-025-45897);

(f) The 640-acre spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 15 and 22, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Magnolia State Com 26 36 22 125H** (API. No. 30-025-44810);

(g) The 233.75-acre spacing unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 (W/2 NW/4 equivalent) of irregular Section 33, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Azelea 26 36 28 State 111H** (API. No. 30-025-44104) and **Azelea 26 36 28 State 121H** (API. No. 30-025-44229);

(g) The 233.74-acre spacing unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 33, in the WC-025 G-08 S263620C; LWR Bone Spring [98150] – currently dedicated to the **Azelea 26 36 28 State Com 72H** (API. No. 30-025-52108) and **Azelea 26 36 28 State Com 182H** (API. No. 30-025-52110);

(h) The 467.46-acre spacing unit comprised of the E/2 W/2 and W/2 E/2 of Section 28 and the NE/4 NW/4, NW/4 NE/4, and Lots 2 & 3 (E/2 NW/4 and W/2 NE/4 equivalent) of irregular Section 33, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Azelea 26 36 28 State Com 104H** (API. No. 30-025-49931), **Azelea 26 36 28 State Com 123H** (API. No. 30-025-49932) and **Azelea 26 36 28 State Com 125H** (API. No. 30-025-49590);

(i) The 233.71-acre spacing unit comprised of the E/2 E/2 of Section 28 and the NE/4 NE/4 and Lot 1 (E/2 NE/4 equivalent) of irregular Section 33, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Azelea 26 36 28 State Com 127H** (API. No. 30-025-49933);

(j) The 467.17-acre spacing unit comprised of the E/2 E/2 of Section 30, W/2 W/2 of Section 29, NE/4 NE/4 and Lot 1 (E/2 NE/4 equivalent) of irregular Section 32, and the NW/4 NW/4 and Lot 4 (W/2 NW/4 equivalent) of irregular Section 33, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **S Big Oak Tree Fed Com 26 36 31 128H** (API. No. 30-025-49256); and

(k) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools or leases and pools connected to the Amen Corner State Com Central Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC and provision 10 of Order PLC-1022, Matador seeks to amend the terms of Order PLC-1022 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 553.55-acre spacing unit comprised of the E/2 W/2 of Sections 14, 23 and 26, and Lot 3 and the NE/4 NW/4 (E/2 NW/4 equivalent) of irregular Section 35, in the WC-025 G-09 263619C; Wolfcamp [98234] – currently dedicated to the **Kyle Pipkin State Com 202H** (API. No. 30-025-55306);

(b) The 553.51-acre spacing unit comprised of the W/2 E/2 of Sections 14, 23 and 26, and Lot 2 and the NW/4 NE/4 (W/2 NE/4 equivalent) of irregular Section 35, in the WC-025 G-09 263619C; Wolfcamp [98234] – currently dedicated to the **Kyle Pipkin State Com 203H** (API. No. 30-025-55307);

(c) The 467.30-acre spacing unit comprised of the E/2 W/2 and W/2 E/2 of Section 27, and Lots 2 and 3 and the NE/4 NW/4 and NW/4 NE/4 (E/2 NW/4 and W/2 NE/4 equivalent) of irregular Section 34, in the WC-025 G-09 263619C; Wolfcamp [98234] – currently dedicated to the **John Stewart State Com 220H** (API. No. 30-025-55310); and

(d) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Amen Corner State Com Central Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Amen Corner State Com Central Tank Battery** located partially off lease in the S/2 SW/4 (Units M and N) of Section 22. There are six satellite pads containing separators for certain of the wells that flow to the Amen Corner State Com Central Tank Battery: Azalea 8S Satellite TB (located on lease in the N/2 NE/4 of Section 28); Azalea 5S Satellite TB (located on lease in the NE/4 NW/4 of Section 28); Azalea CTB Satellite (located on lease in the NW/4 NW/4 of Section 28); Wildhog Satellite TB (located on lease in the NE/4 NW/4 of Section 20); Prizehog Satellite TB (located on lease in NE/4 NW/4 of Section 19); and Pipkin Satellite Pad located on lease in the NE/4NW/4 and NW/4NE/4 of Section 14). Each well is equipped with its own separator. Gas production from each separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador's current development plan, flow lines, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries. The plat also identifies the locations of the various satellite pads referenced above and the wells that flow to each respective pad.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Adrian Salinas, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the

surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

Exhibit 4 is a well list and C-102 for each of the wells to be added to Order PLC-1022.

Exhibit 5 are the draft or approved communitization agreements for the acreage subject to this amendment application.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1022**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-944-A.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

DATE: 9/2/2025

**ALBERT CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1022
Operator: Matador Production Company (228937)
Central Tank Battery: Amen Corner State Com Central Tank Battery
Central Tank Battery Location: UL M, N, Section 22, Township 26 South, Range 36 East
Satellite Facility: Azalea 8S Staellite Tank Battery
Satellite Facility Location: UL A, B, Section 28, Township 26 South, Range 36 East
Satellite Facility: Azalea 5S Satellite Tank Battery
Satellite Facility Location: UL C, Section 28, Township 26 South, Range 36 East
Satellite Facility: Azalea Central Tank Battery Satellite
Satellite Facility Location: UL D, Section 28, Township 26 South, Range 36 East
Satellite Facility: Wildhog Satellite Tank Battery
Satellite Facility Location: UL C, Section 20, Township 26 South, Range 36 East
Satellite Facility: Prizehog Satellite Tank Battery
Satellite Facility Location: UL C, Section 19, Township 26 South, Range 36 East
Gas Title Transfer Meter Location: UL M, N, Section 22, Township 26 South, Range 36 East

Pools

Pool Name	Pool Code
WC-025 G-08 S263620C;LWR BONE SPRIN	98150
WC-025 G-09 S263619C;WOLFCAMP	98234

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 203631 PUN 1365780	E2W2	19-26S-36E
CA Wolfcamp SLO 203713 PUN 1369134	E2E2	19-26S-36E
CA Wolfcamp SLO 203613 PUN 1361752	E2W2	20-26S-36E
CA Wolfcamp SLO 203613 PUN 1361752	E2E2	20-26S-36E
CA Wolfcamp NMNM 105486923 (140150)	W2W2	16-26S-36E
	W2W2	21-26S-36E
CA Wolfcamp SLO 203908 PUN 1376691	W2E2, E2W2	15-26S-36E
	W2E2, E2W2	22-26S-36E
CA Wolfcamp SLO 203733 PUN 1369784	W2W2	28-26S-36E
	W2NW	33-26S-36E
CA Wolfcamp SLO 204347 PUN 1394051	E2E2	28-26S-36E
	E2NE	33-26S-36E
CA Wolfcamp SLO 204348 PUN 1394073	W2E2, E2W2	28-26S-36E
	W2E2, E2W2	33-26S-36E
CA Bone Spring SLO 205146 PUN 1408067	E2W2	28-26S-36E
	E2NW	33-26S-36E
CA Wolfcamp NMNM 105723004 (143670)	W2W2	29-26S-36E
	E2E2	30-26S-36E
	E2NE	31-26S-36E
	W2NW	32-26S-36E

CA Wolfcamp SLO 204287 PUN 1392619	W2W2	29-26S-36E
	E2E2	30-26S-36E
	E2NE	31-26S-36E
	W2NW	32-26S-36E

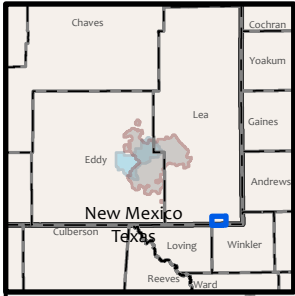
Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42744	PRIZEHOG BWZ STATE COM #001H	E2W2	19-26S-36E	98234
30-025-44111	PRIZEHOG BWZ STATE COM #002H	E2E2	19-26S-36E	98234
30-025-42733	WILDHOG BWX STATE COM #001H	E2W2	20-26S-36E	98234
30-025-44112	WILDHOG BWX STATE COM #002H	E2E2	20-26S-36E	98234
30-025-45897	CAMELLIA FEDERAL COM 26 36 21 #121H	W2W2 W2W2	16-26S-36E 21-26S-36E	98234
30-025-44810	MAGNOLIA 26 36 22 STATE COM #125H	W2E2, E2W2 W2E2, E2W2	15-26S-36E 22-26S-36E	98234
30-025-44104	AZALEA 26 36 28 STATE #111H	W2W2 W2NW	28-26S-36E 33-26S-36E	98234
30-025-44229	AZALEA 26 36 28 STATE #121Y	W2W2 W2NW	28-26S-36E 33-26S-36E	98234
30-025-52108	AZALEA 26 36 28 STATE COM #072H	E2W2 E2NW	28-26S-36E 33-26S-36E	98150
30-025-52110	AZALEA 26 36 28 STATE COM #182H	E2W2 E2NW	28-26S-36E 33-26S-36E	98150
30-025-49931	AZALEA 26 36 28 STATE COM #104H	W2E2, E2W2 W2NE, E2NW	28-26S-36E 33-26S-36E	98234
30-025-49932	AZALEA 26 36 28 STATE COM #123H	W2E2, E2W2 W2NE, E2NW	28-26S-36E 33-26S-36E	98234
30-025-49590	AZALEA 26 36 28 STATE COM #125H	W2E2, E2W2 W2NE, E2NW	28-26S-36E 33-26S-36E	98234
30-025-49933	AZALEA 26 36 28 STATE COM #127H	E2E2 E2NE	28-26S-36E 33-26S-36E	98234
30-025-49256	S BIG OAK TREE 26 36 31 FEDERAL COM #128H	W2W2 E2E2 E2NE W2NW	29-26S-36E 30-26S-36E 31-26S-36E 32-26S-36E	98234

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-1022
Operator: Matador Production Company (228937)

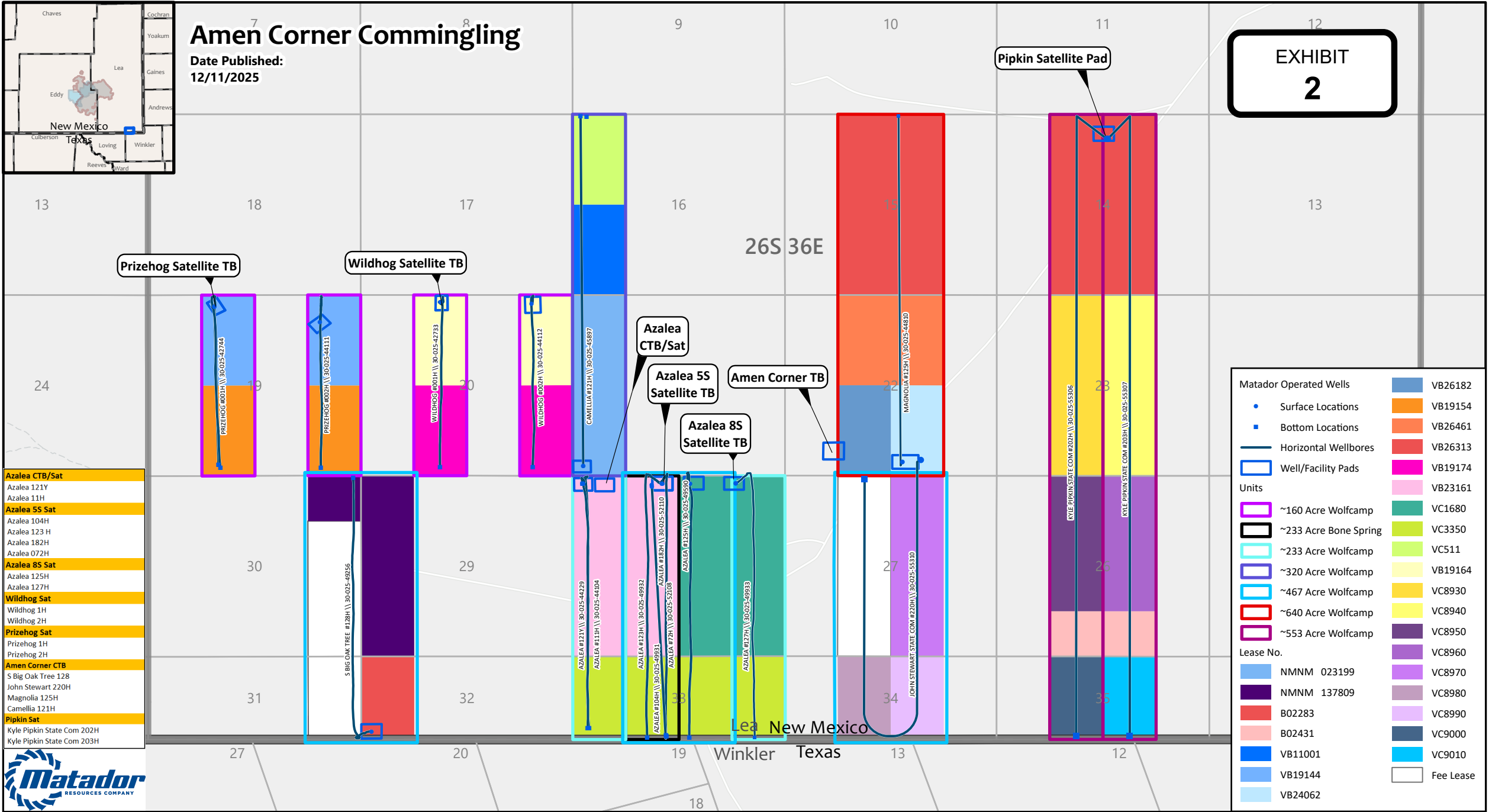
Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-49256	S BIG OAK TREE 26 36 31 FEDERAL COM #128H	W2W2	29-26S-36E	A1
		E2E2	30-26S-36E	
		E2NE	31-26S-36E	
		W2NW	32-26S-36E	
30-025-45897	CAMELLIA FEDERAL COM 26 36 21 #121H	W2W2	16-26S-36E	A2
		W2W2	21-26S-36E	
30-025-52108	AZALEA 26 36 28 STATE COM #072H	E2W2	28-26S-36E	A3
		E2NW	33-26S-36E	
30-025-52110	AZALEA 26 36 28 STATE COM #182H	E2W2	28-26S-36E	A3
		E2NW	33-26S-36E	
30-025-49931	AZALEA 26 36 28 STATE COM #104H	W2E2, E2W2	28-26S-36E	A3
		W2NE, E2NW	33-26S-36E	
30-025-49932	AZALEA 26 36 28 STATE COM #123H	W2E2, E2W2	28-26S-36E	A3
		W2NE, E2NW	33-26S-36E	
30-025-49590	AZALEA 26 36 28 STATE COM #125H	W2E2, E2W2	28-26S-36E	A3
		W2NE, E2NW	33-26S-36E	
30-025-44104	AZALEA 26 36 28 STATE #111H	W2W2	28-26S-36E	A3
		W2NW	33-26S-36E	
30-025-44229	AZALEA 26 36 28 STATE #121Y	W2W2	28-26S-36E	A3
		W2NW	33-26S-36E	
30-025-49933	AZALEA 26 36 28 STATE COM #127H	E2E2	28-26S-36E	A3
		E2NE	33-26S-36E	
30-025-44810	MAGNOLIA 26 36 22 STATE COM #125H	W2E2, E2W2	15-26S-36E	A3
		W2E2, E2W2	22-26S-36E	
30-025-42744	PRIZEHOG BWZ STATE COM #001H	E2W2	19-26S-36E	A3
30-025-44111	PRIZEHOG BWZ STATE COM #002H	E2E2	19-26S-36E	A3
30-025-42733	WILDHOG BWX STATE COM #001H	E2W2	20-26S-36E	A3
30-025-44112	WILDHOG BWX STATE COM #002H	E2E2	20-26S-36E	A3



Amen Corner Commingling

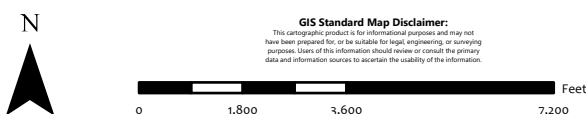
Date Published:
12/11/2025

EXHIBIT
2



Azalea CTB/Sat
Azalea 121Y
Azalea 11H
Azalea 5S Sat
Azalea 104H
Azalea 123 H
Azalea 182H
Azalea 072H
Azalea 8S Sat
Azalea 125H
Azalea 127H
Wildhog Sat
Wildhog 1H
Wildhog 2H
Prizehog Sat
Prizehog 1H
Prizehog 2H
Amen Corner CTB
S Big Oak Tree 128
John Stewart 220H
Magnolia 125H
Carnellia 121H
Pipkin Sat
Kyle Pipkin State Com 202H
Kyle Pipkin State Com 203H

Matador Operated Wells	VB26182
• Surface Locations	VB19154
• Bottom Locations	VB26461
— Horizontal Wellbores	VB26313
□ Well/Facility Pads	VB19174
Units	VB23161
□ ~160 Acre Wolfcamp	VC1680
□ ~233 Acre Bone Spring	VC3350
□ ~233 Acre Wolfcamp	VC511
□ ~320 Acre Wolfcamp	VB19164
□ ~467 Acre Wolfcamp	VC8930
□ ~640 Acre Wolfcamp	VC8940
□ ~553 Acre Wolfcamp	VC8950
Lease No.	VC8960
■ NMNM 023199	VC8970
■ NMNM 137809	VC8980
■ B02283	VC8990
■ B02431	VC9000
■ VB11001	VC9010
■ VB19144	VC9010
■ VB24062	VC9010
□ Fee Lease	



1:40,000
1 inch equals 3,333 feet

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-1022
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
WC-025 G-08 S263620C;LOWER BONE SPRING [98150]	52.9° / 1,146 BTU	47.65° 1,245 BTU	\$79.39/bbl oil	660 BOPD / 7,600 MSCFD
WC-025 G-09 S263619C;WOLFCAMP [98234]	46.9° / 1,271 BTU			4,584 BOPD / 29,259 MSCFD

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify) Metering via well test
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code-
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information


- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

EXHIBIT
3

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Facilities Engineer DATE: 2/11/2026
TYPE OR PRINT NAME Adrian Salinas TELEPHONE NO.: (972) 677-2289
E-MAIL ADDRESS: adrian.salinas@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 575-627-2435 • Fax 972.371.5201
adrian.salinas@matadorresources.com

Adrian Salinas
Facilities Engineer

February 11, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company to Amend NMOCD Order PLC-1022 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising E/2 W/2 and E/2 E/2 of Section 19, the E/2 W/2 and E/2 E/2 of Section 20, the W/2 W/2 of Sections 16 and 21, E/2 W/2 and W/2 E/2 of Sections 15 and 22, E/2 E/2 of Section 30, Lot 5 and NE/4 NE/4 of irregular Section 31, W/2 W/2 of Section 29, Lot 4 and NW/4 NW/4 of irregular Section 32, all of Section 28 and irregular Section 33, the E2W2 and W2E2 of Sections 14, 23, 26, 27, the NE4 NW4, NW4 NE4, and Lots 2 and 3 of Section 34, the NE4 NW4 and Lot 3 and the NW4 NE4 and Lot 2 of Section 35, Township 26 South, Range 36 East, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Under NMOCD Order PLC-1022, Matador Production Company ("Matador"), OGRID: 228937, was authorized to surface commingle production from the Bone Spring and Wolfcamp formations in a number of spacing units on the Lands, as set forth in more detail in PLC-1022. Pursuant to this application, Matador requests to amend its existing commingling authority to add three additional Wolfcamp spacing units that together comprise the E2W2 and W2E2 of Sections 14, 23, 26, 27, as well as the NE4 NW4, NW4 NE4, and Lots 2 and 3 of Section 34, the NE4 NW4 and Lot 3 and the NW4 NE4 and Lot 2 of Section 35, Township 26 South, Range 36 East, Lea County, New Mexico.

Specifically, Matador requests to commingle current and future oil and gas production from eighteen (18) distinct wells located on the Lands and future production from the Lands as described herein. The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter.

A more detailed explanation of the gas and oil commingling is as follows.

Gas Commingling

Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas commingling will occur after individual measurement at each well's separator.

As indicated on the map being submitted with this application, there are seven separate satellite or central tank battery pads containing the various separators for each respective well. From the separator, the gas from each well flows into a gathering line at each respective facility pad or tank battery pad where it is commingled with each of the other wells' metered gas from that same pad, as depicted on Exhibit A. The gas is then sold at the applicable pad sales meter before entering into an MRC Toro, LLC gathering system. MRC Toro, LLC operates these sales orifice meters to measure the gas for custody transfer. These meters are tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. The flash gas from the wells will also be metered and commingled into the central tank battery gathering line.

Oil Commingling

With respect to oil, each well will flow to its own individual separator. The oil is measured via turbine meter at each individual separator which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The following is a description of how each commingled oil train will flow through the central production facility.

There will be three separate oil trains, only one of which will involve commingling as described below. The three oil trains are as follows:

1. Train 1 for the following spacing unit:
 - a. 467.17-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the W/2 of the W/2 of Section 29, the E/2 of the E/2 of Section 30, the E/2 of the NE/4 of Section 31, and the W/2 of the NW/4 of section 32, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's S BIG OAK TREE 26 36 31 FEDERAL COM #128H [30-025-49256].

2. Train 2 for the following spacing unit:
 - a. 320-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the W/2 of the W/2 of Sections 16 and 21, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's CAMELLIA FEDERAL COM 26 36 21 #121H [30-025-45897].

3. Train 3 for the following twelve spacing units:
 - a. 233.74-acre, more or less, WC-025 G-08 S263620C;LWR BONE SPRIN (98150) spacing unit comprised of the E/2 of the W/2 of Section 28, the NE/4 of the NW/4 and Lot 3 of Section 33, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's AZALEA 26 36 28 STATE COM #072H [30-025-52108] and AZALEA 26 36 28 STATE COM #182H [30-025-52110].
 - b. 467.46-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the W/2 of the E/2 and the E/2 of the W/2 of Section 28, the W/2 of the NE/4 and the E/2 of the NW/4 of Section 33, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's AZALEA 26 36 28 STATE COM #104H [30-025-49931], and AZALEA 26 36 28 STATE COM #123H [30-025-49932] and AZALEA 26 36 28 STATE COM #125H [30-025-49590].
 - c. 233.75-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the W/2 of the W/2 of Section 28, and the W/2 of the NW/4 of Section 33, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's AZALEA 26 36 28 STATE #111H [30-025-44104] and AZALEA 26 36 28 STATE #121Y [30-025-44229].
 - d. 233.71-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the E/2 of the E/2 of Section 28, and the E/2 of the NE/4 of Section 33, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's AZALEA 26 36 28 STATE COM #127H [30-025-49933].
 - e. 160-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the E/2 of the W/2 of Section 19, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's PRIZEHOG BWZ STATE COM #001H [30-025-42744].
 - f. 160-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the E/2 of the E/2 of Section 19, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's PRIZEHOG BWZ STATE COM #002H [30-025-44111].
 - g. 160-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the E/2 of the W/2 of Section 20, Township 26 South, Range 36

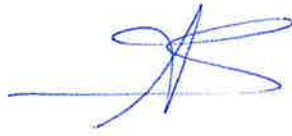
East, Lea County, New Mexico, for Matador's WILDHOG BWX STATE COM #001H [30-025-42733].

- h. 160-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the E/2 of the E/2 of Section 20, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's WILDHOG BWX STATE COM #002H [30-025-44112].
- i. 640-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the W/2 of the E/2 and the E/2 of the W/2 of Sections 15 and 22 Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's MAGNOLIA 26 36 22 STATE COM #125H [30-025-44810].
- j. 467.30-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the W/2 of the E/2 and E/2 of the W/2 of Section 27, the NW/4 of the NE/4, the NE/4 of the NW/4 and Lots 2 and 3 of Section 34 Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's JOHN STEWART STATE COM 220H [30-025-55310].
- k. 553.55-acre, more or less, Wolfcamp (WC-025 G-09 S263619C; WOLFCAMP [98234]) spacing unit comprised of the E2 of the W2 of Sections 14, 23, 26 and the NE4NW4 and Lot 3 of Section 35, Township 26 South, Range 36 East NMPM, Lea County, New Mexico, for the KYLE PIPKIN STATE COM #202H [30-025-55306].
- l. 553.51-acre, more or less, Wolfcamp (WC-025 G-09 S263619C; WOLFCAMP [98234]) spacing unit comprised of the W2 of the E2 of Sections 14, 23, 26 and the NW4NE4 and Lot 2 of Section 35, Township 26 South, Range 36 East NMPM, Lea County, New Mexico, for the KYLE PIPKIN STATE COM #203H [30-025-55307].

These oil trains route to the Amen Corner Tank Battery pad, shown on the map submitted with this application, which contains the dedicated heater treater(s) and Vapor Recovery Towers for the above oil trains. Each oil train flows from the Heater Treater(s) to the Vapor Recovery Tower(s) and oil tanks from which oil is measured by Lease Automatic Custody Meters (LACTs) before leaving the facility pad in the MRC Toro, LLC gathering line.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in blue ink, consisting of several overlapping loops and a long horizontal stroke extending to the left.

Adrian Salinas
Facilities Engineer



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Resources Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Magnolia St Com No. 125H
40-10851
First Stage Separator
Spot Gas Sample @ 77 psig & 85°F

Date Sampled: 02/11/2025

Job Number: 251436.047

CHROMATOGRAPH ANALYSIS - GPA 2261

COMPONENT	Un-Normalized		GPM
	Mol%	MOL%	
Hydrogen Sulfide*		5.000	
Nitrogen	0.442	0.429	
Carbon Dioxide	6.109	5.923	
Methane	78.183	75.812	
Ethane	6.330	6.138	1.641
Propane	2.831	2.745	0.756
Isobutane	0.856	0.830	0.272
n-Butane	1.215	1.178	0.367
Isopentane	0.682	0.661	0.006
n-Pentane	0.429	0.416	0.242
Hexanes Plus	0.895	0.868	0.151
Totals	97.972	100.000	3.433

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.7764	(Air=1)
Compressibility (Z) -----	0.9963	
Molecular Weight -----	22.40	
Gross Heating Value		
Dry Basis -----	1135	BTU/CF
Saturated Basis -----	1116	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
3145 Gr/100 CF, 50000 PPMV or 5.000 Mol %

Sample Date: 02/11/2025	Ambient Air Temp: 58 °F
Sample Time: 17:25	Heating Method Utilized: Yes
Analysis Date: 02/18/2025	Sampling Method: Fill & Empty
Analysis Time: 07:03	Device: (GC) S8
Sample Pressure: 77 psig	Make & Model: Shimadzu GC 2014
Sample Temp: 85 °F	Last Verification Date: 02/13/2025
Sampling Flow Rate: 1982 MCF/D	

Base Conditions: 14.730 PSI & 60 Deg F

Sampled By: (16) D. Field
Analyst: LG
Processor: HB

Certified: FESCO, Ltd. - Alice, TX

EXHIBIT
B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-025-42744	Prizehog BWX State Com 1H	E/2 W/2	19-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-44111	Prizehog BWX State Com 2H	E/2 E/2	19-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-42733	Wildhog BWX State Com 1H	E/2 W/2	20-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-44112	Wildhog BWX State Com 2H	E/2 E/2	20-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-45897	Camelia Fed Com 26 36 21 121H	W/2 W/2 W/2 W/2	16-26S-36E 21-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-44810	Magnolia State Com 26 36 22 125H	E/2 W/2 W/2 E/2 E/2 W/2 W/2 E/2	15-26S-36E 15-26S-36E 22-26S-36E 22-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-44104	Azelea 26 36 28 State 111H	W/2 W/2 W/2 NW/4	28-26S-36E 33-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025- 44229	Azelea 26 36 28 State 121H	W/2 W/2 W/2 NW/4	28-26S-36E 33-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-52108	Azelea 26 36 28 State Com 72H	E/2 W/2 E/2 NW/4	28-26S-36E 33-26S-36E	WC-025 G-08 S263620C; LWR Bone Spring [98150]	Matador Production Company
30-025-52110	Azelea 26 36 28 State Com 182H	E/2 W/2 E/2 NW/4	28-26S-36E 33-26S-36E	WC-025 G-08 S263620C; LWR Bone Spring [98150]	Matador Production Company
30-025-49931	Azelea 26 36 28 State Com 104H	E/2 W/2 W/2 E/2 E/2 NW/4 W/2 NE/4	28-26S-36E 28-26S-36E 33-26S-36E 33-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-49932	Azelea 26 36 28 State Com 123H	E/2 W/2 W/2 E/2 E/2 NW/4 W/2 NE/4	28-26S-36E 28-26S-36E 33-26S-36E 33-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-49590	Azelea 26 36 28 State Com 125H	E/2 W/2 W/2 E/2 E/2 NW/4	28-26S-36E 28-26S-36E 33-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company

		W/2 NE/4	33-26S-36E		
30-025-49933	Azelea 26 36 28 State Com 127H	E/2 E/2 E/2 NE/4	28-26S-36E 33-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-49256	S Big Oak Tree Fed Com 26 36 31 128H	E/2 E/2 W/2 W/2 E/2 NE/4 W/2 NW/4	30-26S-36E 29-26S-36E 32-26S-36E 33-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55306	Kyle Pipkin State Com 202H	E/2 W/2 E/2 W/2 E/2 W/2 E/2 NW/4	14-26S-36E 23-26S-36E 26-26S-36E 35-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55307	Kyle Pipkin State Com 203H	W/2 E/2 W/2 E/2 W/2 E/2 W/2 NE/4	14-26S-36E 23-26S-36E 26-26S-36E 35-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55310	John Stewart State Com 220H	E/2 W/2 W/2 E/2 E/2 NW/4 W/2 NE/4	27-26S-36E 27-26S-36E 34-26S-36E 34-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55306	Pool Code 98234	Pool Name WC-025 G-09 263619C; WOLFCAMP
Property Code 337808	Property Name KYLE PIPKIN STATE COM	Well Number 202H
OGRID No 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 2931'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	14	26-S	36-E	-	710' N	2555' E	N 32.0485874	W 103.2357017	LEA

Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F 3	35	26-S	36-E	3 -	110' S	1980' W	N 32.0006265	W 103.2381665	LEA

Dedicated Acres 553.55	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers PENDING			Well Setbacks are under Common Ownership. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	14	26-S	36-E	-	50' N	1980' W	N 32.0504017	W 103.2381183	LEA

First Take Point (FTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	14	26-S	36-E	-	100' N	1980' W	N 32.0502642	W 103.2381185	LEA

Last Take Point (LTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F 3	35	26-S	36-E	3 -	110' S	1980' W	N 32.0006265	W 103.2381665	LEA

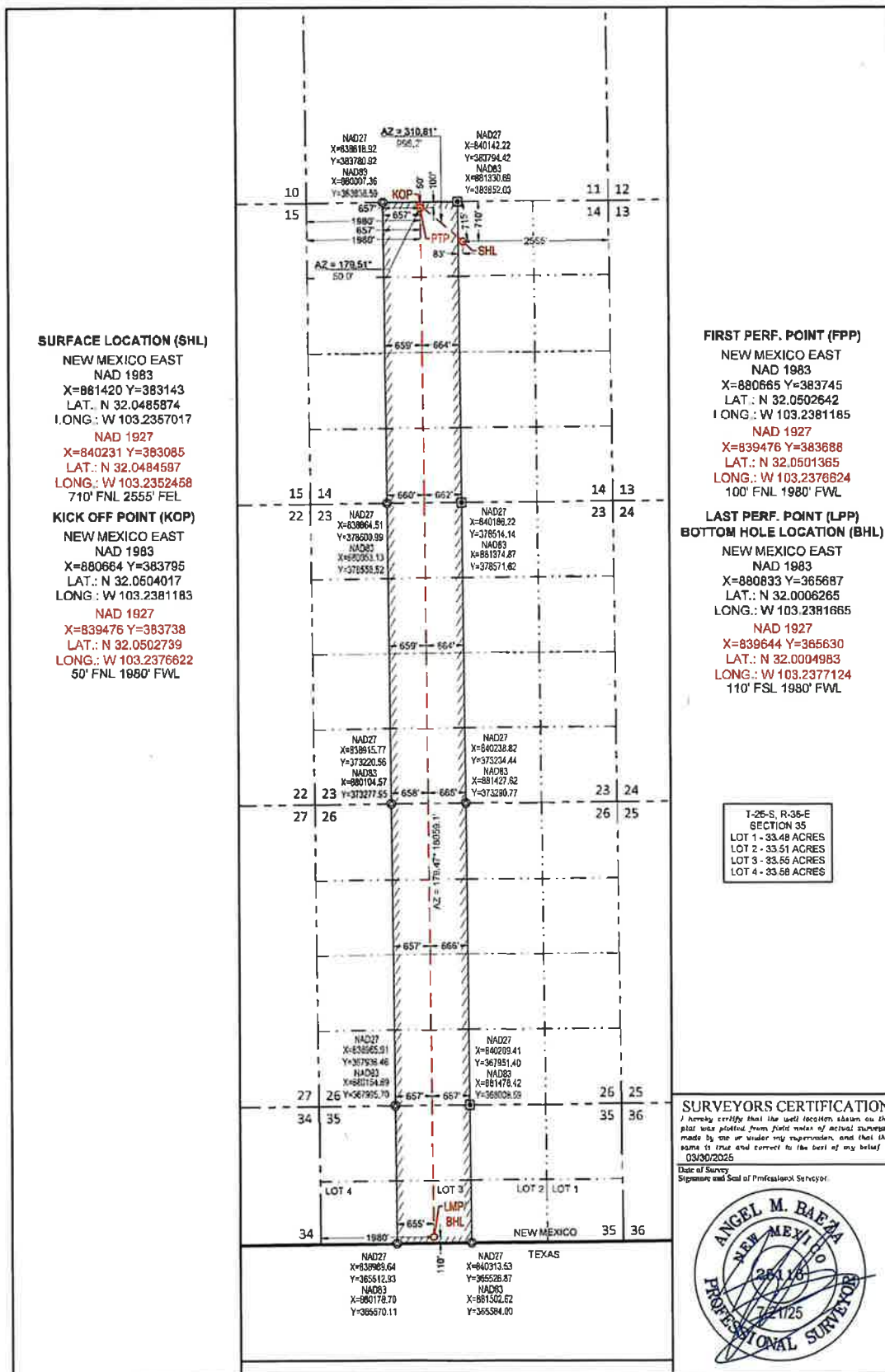
Unzoned Area or Area of Uniform Interest N/A	Spacing Unity Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 2931'
---	--	---------------------------------

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of <u>Mr. P. B. ...</u> by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature <i>Addison Costley</i>	Date 7/28/2025	Signature and Seal of Professional Surveyor 	Date 07/21/2025
Print Name Addison Costley	E-mail Address addison.costley@matadorresources.com	Certificate Number 25116	Date of Survey 03/30/2025

Released to Imaging: 10/2/2025 9:21:30 AM

Received by OCD: 9/3/2025 9:15:36 AM

C-102 Submit Electronically Via GCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Property Name and Well Number KYLE PIPKIN STATE COM 202H	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled



Page 3 of 24

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55307	Pool Code 98234	Pool Name WC-025 G-09 263619C; WOLFCAMP
Property Code 337808	Property Name KYLE PIPKIN STATE COM	Well Number 203H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 2931'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	14	26-S	36-E	-	711' N	2525' E	N 32.0485860	W 103.2356045	LEA

Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G 2	35	26-S	36-E	2 -	110' S	1980' E	N 32.0006270	W 103.2338531	LEA

Dedicated Acres 553.51	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code N/A
Order Numbers PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	14	26-S	36-E	-	50' N	1980' E	N 32.0504013	W 103.2338454	LEA

First Take Point (FTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	14	26-S	36-E	-	100' N	1980' E	N 32.0502639	W 103.2338454	LEA

Last Take Point (LTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G 2	35	26-S	36-E	2 -	110' S	1980' E	N 32.0006270	W 103.2338531	LEA

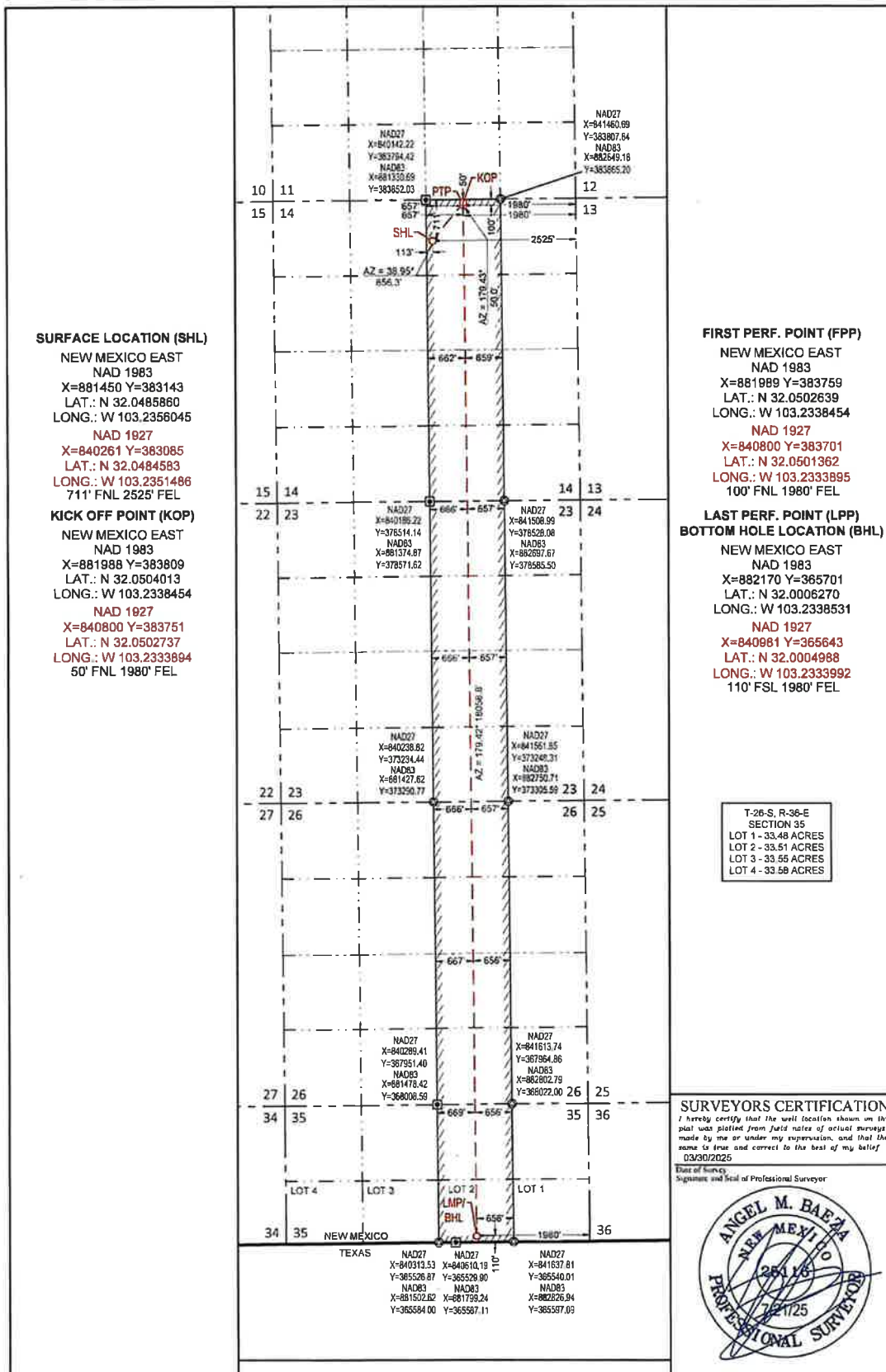
Unzoned Area or Area of Uniform Interest N/A	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 2931'
---	--	---------------------------------

<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>[Signature]</i> 7/28/2025</p> <p>Signature _____ Date _____</p> <p>Print Name <u>addison Costley @ matadorresources.com</u></p> <p>E-mail Address _____</p>	<p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of Paul Suriano made by me, or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>[Professional Seal]</i></p> <p>25116 7/21/2025</p> <p>Signature and Seal of Professional Surveyor _____ Date 25116 03/30/2025</p> <p>Certificate Number _____ Date of Survey _____</p>
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Released to Imaging: 10/27/2025 9:54:01 AM

Received by OCD: 9/3/2025 9:20:38 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number KYLE PIPKIN STATE COM 203H			



Page 3 of 23

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55310	Pool Code 98234	Pool Name WC-025 G-09 S263619C;WOLFCAMP
Property Code 337724	Property Name JOHN STEWART STATE COM	Well Number 220H
OGRID No 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 2905'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	26-S	36-E	-	459' S	2030' E	N 32.0227834	W 103.2510859	LEA

Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	27	26-S	36-E	-	100' N	1980' W	N 32.0212529	W 103.2551535	LEA

Dedicated Acres 467.30	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) N	Consolidated Code F
Order Numbers Pending (Forced Pooling)			Well Setbacks are under Common Ownership <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	22	26-S	36-E	-	400' S	1980' E	N 32.0226211	W 103.2509246	LEA


First Take Point (FTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	27	26-S	36-E	-	100' N	1980' E	N 32.0212468	W 103.2509252	LEA

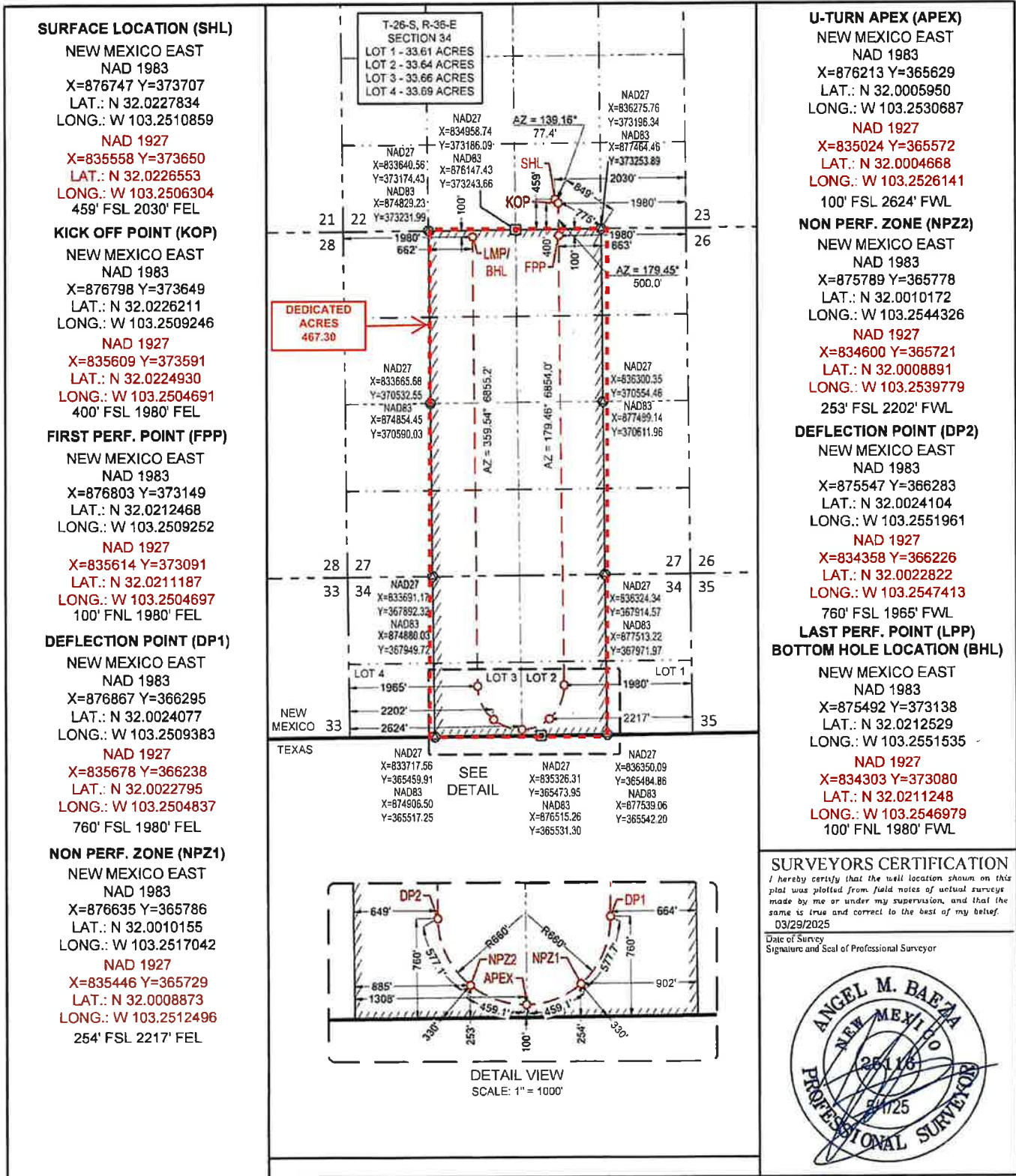
Last Take Point (LTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	27	26-S	36-E	-	100' N	1980' W	N 32.0212529	W 103.2551535	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 2905'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.	
Signature <i>Addison Costley</i>	Date 7/28/2025		
Print Name Addison Costley	E-mail Address addison.costley@matadorresources.com	Signature and Seal of Professional Surveyor	Date
		Certificate Number	Date of Survey 03/29/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number JOHN STEWART STATE COM 220H		





New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT
ONLINE Version

API #: 30-0 _____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of August [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

Kyle Pipkin State Com #202H – State Comm Agreement

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

Subdivisions: **E2W2 of Sections 14, 23, & 26, Lot 3 (SE4NW4) & NE4NW4 of Section 35**

Of Sect(s): **14, 23, 26 & 35** Twp: **2 6 S** Rng: **3 6 E** NMPM **Lea** County, NM

Containing **553.55** acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit “A” hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as “communitized substances”) beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit “A” hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

Kyle Pipkin State Com #202H – State Comm Agreement

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by **Matador Production Company**. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled

upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Ameredev New Mexico, LLC

By: _____

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC
Toro, LLC, (as the surviving entity by merger)

Print Name

Date: _____

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Kyle Pipkin State Com #202H, Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 553.55 acres in the E2W2 of Sections 14, 23, & 26, Lot 3 (SE4NW4) & NE4NW4 of Section 35, Township 26 South, Range 36 East, Lea County, New Mexico.

Kyle Pipkin State Com #202H

	Tract 1 B0-0228-3 160.00 acres	Section 14-26S-36E
	Tract 2 VC-0893-0 160.00 acres	Section 23-26S-36E
	Tract 3 VC-0895-0 120.00 acres	Section 26-26S-36E
	Tract 4 B0-0243-1 40.00 acres	
	Tract 5 VC-0900-0 73.55 acres	Section 35-26S-36E

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **August 1, 2025**, embracing the following described land in the **E2W2 of Sections 14, 23, & 26, Lot 3 (SE4NW4) & NE4NW4 of Section 35, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: B0-0228-0003

Description of Land Committed: Township 26 South, Range 36 East, Section 14: E2W2

Number of Acres: 160.00 acres

Current Lessee of Record: Ameredev New Mexico, LLC

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number: VC-0893-0000

Description of Land Committed: Township 26 South, Range 36 East, Section 23: E2W2

Number of Acres: 160.00 acres

Current Lessee of Record: Ameredev New Mexico, LLC

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

Tract No. 3

Lease Serial Number: VC-0895-0000

Description of Land Committed: Township 26 South, Range 36 East, Section 26: E2NW4, NE4SW4

Number of Acres: 120.00

Current Lessee of Record: Ameredev New Mexico, LLC

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

Tract No. 4

Lease Serial Number: B0-0243-0001
Description of Land Committed: Township 26 South, Range 36 East,
 Section 26: SE4SW4
Number of Acres: 40.00 acres
Current Lessee of Record: Chevron USA, Inc.
Name and Percent of Working Interest Owners: Chevron USA, Inc.

Tract No. 5

Lease Serial Number: VC-0900-0000
Description of Land Committed: Township 26 South, Range 36 East,
 Section 35: Lot 3 (SE4NW4), NE4NW4
Number of Acres: 73.55 acres
Current Lessee of Record: Ameredev New Mexico, LLC
Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	28.90%
2	160.00	28.90%
3	120.00	21.68%
4	40.00	7.23%
5	73.55	13.29%
Total	553.55	100.00%

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT
ONLINE Version

API #: 30-0_____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of August [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

Kyle Pipkin State Com #203H – State Comm Agreement

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

Subdivisions: **W2E2 of Sections 14, 23, & 26, Lot 2 (SW4NE4) & NW4NE4 of Section 35**

Of Sect(s): **14, 23, 26 & 35** Twp: **2 6 S** Rng: **3 6 E** NMPM **Lea** County, NM

Containing **553.51** acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit “A” hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as “communitized substances”) beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit “A” hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

Kyle Pipkin State Com #203H – State Comm Agreement

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by **Matador Production Company**. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled

upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Ameredev New Mexico, LLC

By: _____

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC
Toro, LLC, (as the surviving entity by merger)

Print Name

Date: _____

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

On this ___ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Kyle Pipkin State Com #203H, Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 553.51 acres in the W2E2 of Sections 14, 23, & 26, Lot 2 (SW4NE4) & NW4NE4 of Section 35, Township 26 South, Range 36 East, Lea County, New Mexico.

Kyle Pipkin State Com #203H

	Tract 1 B0-0228-3 160.00 acres	
	Tract 2 VC-0894-0 160.00 acres	
	Tract 3 VC-0896-0 120.00 acres	
	Tract 4 VC-0896-0 40.00 acres	
	Tract 5 VC-0901-0 73.51 acres	

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **August 1, 2025**, embracing the following described land in the **W2E2 of Sections 14, 23, & 26, Lot 2 (SW4NE4) & NW4NE4 of Section 35, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: B0-0228-0003

Description of Land Committed: Township 26 South, Range 36 East, Section 14: W2E2

Number of Acres: 160.00 acres

Current Lessee of Record: Ameredev New Mexico, LLC

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number: VC-0894-0000

Description of Land Committed: Township 26 South, Range 36 East, Section 23: W2E2

Number of Acres: 160.00 acres

Current Lessee of Record: Ameredev New Mexico, LLC

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

Tract No. 3

Lease Serial Number: VC-0896-0000

Description of Land Committed: Township 26 South, Range 36 East, Section 26: W2NE4, NW4SE4

Number of Acres: 120.00

Current Lessee of Record: Ameredev New Mexico, LLC

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

Tract No. 4

Lease Serial Number: B0-0243-0001
Description of Land Committed: Township 26 South, Range 36 East,
 Section 26: SW4SE4
Number of Acres: 40.00 acres
Current Lessee of Record: Chevron USA, Inc.
Name and Percent of Working Interest Owners: Chevron USA, Inc.

Tract No. 5

Lease Serial Number: VC-0901-0000
Description of Land Committed: Township 26 South, Range 36 East,
 Section 35: Lot 2 (SW4NE4), NW4NE4
Number of Acres: 73.51 acres
Current Lessee of Record: Ameredev New Mexico, LLC
Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	28.90%
2	160.00	28.90%
3	120.00	21.68%
4	40.00	7.23%
5	73.51	13.29%
Total	553.51	100.00%

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0 _____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of August [month], 2025, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

John Stewart State Com #220H – State Comm Agreement

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E2W2 & W2E2 of Section 27, Lots 2 & 3 (SE4NW4 & SW4NE4), NE4NW4 & NW4NE4 of Section 34

Of Sect(s): 27 & 34 Twp: 2 6 S Rng: 3 6 E NMPM Lea County, NM

Containing 467.30 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

John Stewart State Com #220H – State Comm Agreement

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by **Matador Production Company**. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled

upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Kyle Perkins
Signature of Authorized Agent
9/19/25

[Handwritten initials]

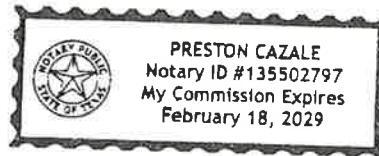
Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on September 19th, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Preston Cazale
Signature of Notarial Officer
My commission expires 2/18/2029



John Stewart State Com #220H – State Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Ameredev New Mexico, LLC

By: _____

Bryan A. Erman *PHL*

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC
Toro, LLC. (as the surviving entity by merger)

Print Name

Date: _____

10/2/25

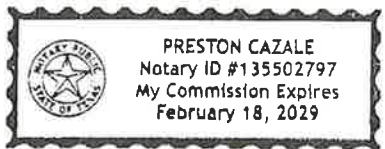
Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

On this 2nd day of October, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

Preston Cazale
Signature of Notarial Officer
My commission expires 2/18/2029



NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **John Stewart State Com #220H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: Matador Production Company

BY: Chris Carleton – Senior Vice President of Land



(Signature of Authorized Agent)



Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on October 3rd, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.


Signature of Notarial Officer
My commission expires 2/18/2029

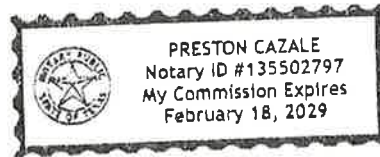


EXHIBIT "A"

Plat of communitized area covering 467.30 acres in the E2W2 & W2E2 of Section 27, Lots 2 & 3 (SE4NW4 & SW4NE4), NE4NW4 & NW4NE4 of Section 34, Township 26 South, Range 36 East, Lea County, New Mexico.

John Stewart State Com #220H

	Tract 1 Fee 160.00 acres	Tract 2 VC-0897-0 160.00 acres	
	Tract 3 VC-0898-0 73.66 acres	Tract 4 VC-0899-0 73.64 acres	

John Stewart State Com #220H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **August 1, 2025**, embracing the following described land in the **E2W2 & W2E2 of Section 27, Lots 2 & 3 (SE4NW4 & SW4NE4), NE4NW4 & NW4NE4 of Section 34, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: Fee

Description of Land Committed: Township 26 South, Range 36 East,
Section 27: E2W2

Number of Acres: 160.00 acres

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number: VC-0897-0000

Description of Land Committed: Township 26 South, Range 36 East,
Section 27: W2E2

Number of Acres: 160.00 acres

Current Lessee of Record: Ameredev New Mexico, LLC

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

Tract No. 3

Lease Serial Number: VC-0898-0000

Description of Land Committed: Township 26 South, Range 36 East,
Section 34: W2E2

Number of Acres: 73.66 acres

Current Lessee of Record: Ameredev New Mexico, LLC

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

John Stewart State Com #220H – State Comm Agreement

Tract No. 4

Lease Serial Number: VC-0899-0000

Description of Land Committed: Township 26 South, Range 36 East,
Section 27: W2E2

Number of Acres: 73.64 acres

Current Lessee of Record: Ameredev New Mexico, LLC

Name and Percent of Working Interest Owners: Ameredev New Mexico, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	34.24%
2	160.00	34.24%
3	73.66	15.76%
4	73.64	15.76%
Total	467.30	100.00%

Aaron Childress	1400 McDonald Street	Midland TX	79703
Amarco Energy, LLC	3051 Wolf Creek Ranch Road	Burnett TX	78611
Barrett Oklahoma Interests, Ltd.	PO Box 171190	San Antonio TX	78217
Bevi Childress	4409 Winding Creek Court	Arlington TX	76016
Carol A. Noonan	285 N. Dogwood Trail	Kitty Hawk NC	27949
Carson Stuart	903 Emory	Chapel Hill NC	27514
Chevron U.S.A. Inc.	6301 Deauville	Midland TX	79706-2964
ConocoPhillips/ Burlington Resources Oil & Gas Company	PO Box 2197	Houston TX	77252-2197
DeMario L. Jones	134 Sheffield Dr.	Cedar Hill TX	75104
Dixie Jetton Hunt	PO Box 8173	Greenville TX	75404
Don K. Henderson, as Trustee of the Don K. Henderson Trust dated September 11, 2013	631 Brennan Circle	Erie CO	80516
Doris E. Raymond	8925 Winged Thistle Ct.	Raleigh NC	27617
Eckard Century, LLC	906 W. McDermott Drive Suite 116-323	Allen TX	75013
Exile Royalty Company, LLC	515 Houston, Suite 631	Fort Worth TX	76102
Fleet Dickey Mineral Properties, LLC	5050 North 40th Street, Suite 280	Phoenix AZ	85018
Fleet Family Mineral Properties, Inc.	PO Box 8757	Spring TX	77387-8757
HED Enterprises, L.P.	1528 Slocum Street	Dallas TX	75207
Heritage Exploration- Permian, LLC	5600 N May Ave, Ste 320	Oklahoma OK	73112
Hunter G. Davis	5005 Heather Rd.	Midland TX	79705
Jeremy Jones	813 Southern Hills Way	Aubrey TX	76227
John V. McCarthy II, as separate property	PO Box 3688	Bernice OK	74331
Joseph M. Victory, a single man	50 Sequoyah Blvd.	Shawnee OK	74801
Katy Pipeline & Production Corporation	5950 Cedar Springs Road, Suite 230	Dallas TX	75235
KWF Enterprises, L.P	1528 Slocum Street	Dallas TX	75207
Logic Energy Holdings, LLC	4582 State Highway 11 W	Yoakum TX	77995
Metrocare Services	1345 River Bend, Suite 200	Dallas TX	75247
Michael A. Kulenguski	279 Jones Mountain Road	Madison VA	22727
Mike Petraitis	PO Box 10886	Midland TX	10886
Milagros Foundation	111 East Hargett Street, Suite 300	Raleigh NC	27601
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas TX	75219
Nancy Mobley Sather	6024 Los Siglos	El Paso TX	79912
National Christian Foundation Real Property, Inc.	101 Brookline Dr.	Ashville NC	28803
New Mexico State Land Office	310 Old Santa Fe Trail	Santa NM	87501
New Mexico State Land Office	P.O. Box 1148	Santa Fe NM	87504
Osborn Heirs Company, Ltd.	PO Box 17968	San Antonio TX	78217-0968
PBEX, LLC	223 West Wall Street, Suite 900	Midland TX	79701
Pegasus Resources, LLC	PO Box 470698	Fort Worth TX	76147
Printz II, LLC	190 E. Stacy Road 306-373	Allen TX	75002
Rivertree Resources, LLC	PO Box 53822	Midland TX	79710
S.E.S. Resources, LLC	PO Box 10886	Midland TX	79702
Sidney Jay Stuart	2913 NW Garryanna Drive	Corvallis OR	97330

SMP Titan Mineral Holdings, LP, SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219
Starck Family Oil & Gas, LLC	PO Box 10886	Midland	TX	79702
Sugarberry Minerals, LP Texas Bank and Trust, as Successor Trustee of The Dr. and Mrs. J.E. Watkins Scholarship Trust	5950 Cedar Springs Road, Suite 200 PO Box 2749	Dallas	TX	75235
Texas State Bank, San Angelo, Successor Trustee of the Lucille Chism Bates Testamentary Trust u/w/o Lucille Chism Bates	 PO Box 3782	Longview	TX	75606
Tiburon Exploration, LLC	629 Nomad Drive	San Angelo	TX	76902
Tiffany Jones	3500 Herron Dr.	Spicewood	TX	78669
Trustees of the Jal Public Library Fund	PO Box 178	Melissa	TX	75454
Veritas Permian Resources III, LLC	PO BOX 10850	Jal	NM	88252
W. B. Osborn Oil & Gas Operations	PO Box 8C	Fort Worth	TX	76114
Wellbark Resources, LLC	PO Box 1987	San Antonio	TX	78217
		Frisco	TX	75034



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

February 26, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend NMOCD Order PLC-1022 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising the E/2 W/2 and E/2 E/2 of Section 19, E/2 W/2 and E/2 E/2 of Section 20, W/2 W/2 of Sections 16 and 21, E/2 W/2 and W/2 E/2 of Sections 15 and 22, E/2 E/2 of Section 30, Lot 5 and NE/4 NE/4 of irregular Section 31, W/2 W/2 of Section 29, Lot 4 and NW/4 NW/4 of irregular Section 32, all of Section 28 and irregular Section 33, E/2 W/2 and W/2 E/2 of Sections 14, 23, 26, and 27, and Lots 2 and 3 and the NE/4 NW/4 and NW/4 NE/4 of irregular Sections 34 and 35, Township 26 South, Range 36 East, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Addison Costley
Matador Production Company
(972) 371-5474
addison.costley@matadorresources.com

Sincerely,

Paula M. Vance
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

MRC - Amen Corner 2nd Amendment - Commingling
Postal Delivery Report

9414811898765436029698	Aaron Childress	1400 McDonald St	Midland	TX	79703-4922	Your item was delivered to an individual at the address at 5:23 pm on March 2, 2026 in MIDLAND, TX 79703.
9414811898765436029643	Amarco Energy, LLC	3051 Wolf Creek Ranch Rd	Burnet	TX	78611-3739	We attempted to deliver your item at 10:47 am on March 2, 2026 in BURNET, TX 78611 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765436029681	Barrett Oklahoma Interests, Ltd.	PO Box 171190	San Antonio	TX	78217-8190	Your item was picked up at the post office at 10:28 am on March 2, 2026 in SAN ANTONIO, TX 78217.
9414811898765436029636	Bevi Childress	4409 Winding Creek Ct	Arlington	TX	76016-3419	We could not access the delivery location to deliver your package at 4:36 pm on March 2, 2026 in ARLINGTON, TX 76016. We will redeliver on the next delivery day. No action needed.
9414811898765436029674	Carol A. Noonan	285 N Dogwood Trl	Kitty Hawk	NC	27949-3138	Your item was delivered to an individual at the address at 3:33 pm on March 2, 2026 in KITTY HAWK, NC 27949.
9414811898765436029117	Carson Stuart	903 Emory Dr	Chapel Hill	NC	27517-3413	Your item has been delivered to an agent for final delivery in CHAPEL HILL, NC 27517 on March 2, 2026 at 2:01 pm.
9414811898765436029124	Chevron U.S.A. Inc.	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 11:05 am on March 2, 2026 in MIDLAND, TX 79706.
9414811898765436029100	ConocoPhillips/ Burlington Resources Oil & Gas Company	PO Box 2197	Houston	TX	77252-2197	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on February 28, 2026 at 7:42 am. The item is currently in transit to the destination.
9414811898765436029193	DeMario L. Jones	134 Sheffield Dr	Cedar Hill	TX	75104-2710	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 9:24 am. The item is currently in transit to the destination.
9414811898765436029148	Dixie Jetton Hunt	PO Box 8173	Greenville	TX	75404-8173	Your item was returned to the sender on March 2, 2026 at 2:23 pm in GREENVILLE, TX 75404 because the addressee moved and left no forwarding address.
9414811898765436029186	Don K. Henderson, as Trustee of the Don K. Henderson Trust dated September 11, 2013	631 Brennan Cir	Erie	CO	80516-7045	We could not access the delivery location to deliver your package at 7:48 pm on March 2, 2026 in ERIE, CO 80516. We will redeliver on the next delivery day. No action needed.

MRC - Amen Corner 2nd Amendment - Commingling
Postal Delivery Report

9414811898765436029131	Doris E. Raymond	8925 Winged Thistle Ct	Raleigh	NC	27617-7442	Your item arrived at our RALEIGH NC DISTRIBUTION CENTER destination facility on February 28, 2026 at 7:03 am. The item is currently in transit to the destination.
9414811898765436029179	Eckard Century, LLC	906 W McDermott Dr Ste 116-323	Allen	TX	75013-6510	Your item was delivered to an individual at the address at 12:06 pm on March 2, 2026 in ALLEN, TX 75013.
9414811898765436029315	Exile Royalty Company, LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 12:00 pm on March 4, 2026 in FORT WORTH, TX 76102.
9414811898765436029353	Fleet Dickey Mineral Properties, LLC	5050 N 40th St Ste 280	Phoenix	AZ	85018-2188	Your item was delivered to the front desk, reception area, or mail room at 2:39 pm on March 2, 2026 in PHOENIX, AZ 85018.
9414811898765436029360	Fleet Family Mineral Properties, Inc.	PO Box 8757	Spring	TX	77387-8757	Your item was picked up at a postal facility at 10:48 am on March 4, 2026 in SPRING, TX 77387.
9414811898765436029308	HED Enterprises, L.P.	1528 Slocum St	Dallas	TX	75207-3604	We were unable to deliver your package at 3:15 pm on March 2, 2026 in DALLAS, TX 75207 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765436029391	Heritage Exploration- Permian, LLC	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on March 1, 2026 at 4:21 pm. The item is currently in transit to the destination.
9414811898765436029346	Hunter G. Davis	5005 Heather Rd	Midland	TX	79705-2823	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on March 2, 2026 at 4:14 pm.
9414811898765436029384	Jeremy Jones	813 Southern Hills Way	Aubrey	TX	76227-1420	Your item was delivered to an individual at the address at 1:23 pm on March 2, 2026 in AUBREY, TX 76227.
9414811898765436029339	John V. McCarthy II, as separate property	PO Box 3688	Bernice	OK	74331-3688	We attempted to deliver your item at 12:15 pm on March 2, 2026 in AFTON, OK 74331 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765436029377	Joseph M. Victory, a single man	50 Sequoyah Blvd	Shawnee	OK	74801-5569	We attempted to deliver your item at 9:50 am on March 2, 2026 in SHAWNEE, OK 74801 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.

MRC - Amen Corner 2nd Amendment - Commingling
Postal Delivery Report

9414811898765436029018	Katy Pipeline & Production Corporation	5950 Cedar Springs Rd Ste 230	Dallas	TX	75235-6803	Your item was delivered to an individual at the address at 2:35 pm on March 2, 2026 in DALLAS, TX 75235.
9414811898765436029063	KWF Enterprises, L.P	1528 Slocum St	Dallas	TX	75207-3604	We were unable to deliver your package at 3:15 pm on March 2, 2026 in DALLAS, TX 75207 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765436029001	Logic Energy Holdings, LLC	4582 State Highway 11 W	Yoakum	TX	77995	Your item was picked up at the post office at 2:53 pm on March 4, 2026 in YOAKUM, TX 77995.
9414811898765436029049	Metrocare Services	1345 River Bend Dr Ste 200	Dallas	TX	75247-6945	Your item was returned to the sender on March 2, 2026 at 10:46 am in DALLAS, TX 75247 because the forwarding order for this address is no longer valid.
9414811898765436029032	Michael A. Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	We attempted to deliver your item at 11:55 am on March 2, 2026 in MADISON, VA 22727 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765436029452	Mike Petraitis	PO Box 10886	Midland	TX	79702-7886	Your item was picked up at the post office at 11:52 am on March 2, 2026 in MIDLAND, TX 79701.
9414811898765436029407	Milagros Foundation	111 E Hargett St Ste 300	Raleigh	NC	27601-1482	Your item was delivered to the front desk, reception area, or mail room at 11:27 am on March 2, 2026 in RALEIGH, NC 27601.
9414811898765436029438	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 10:39 am on March 2, 2026 in DALLAS, TX 75219.
9414811898765436029513	Nancy Mobley Sather	6024 Los Siglos Dr	El Paso	TX	79912-7511	We attempted to deliver your item at 4:15 pm on March 2, 2026 in EL PASO, TX 79912 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765436029551	National Christian Foundation Real Property, Inc.	101 Brookline Dr	Asheville	NC	28803-3498	Your item was delivered to an individual at the address at 10:50 am on March 4, 2026 in ASHEVILLE, NC 28803.
9414811898765436029520	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	We were unable to deliver your package at 9:13 am on March 2, 2026 in SANTA FE, NM 87501 because the business was closed. We will redeliver on the next business day. No action needed.

MRC - Amen Corner 2nd Amendment - Commingling
Postal Delivery Report

9414811898765436029506	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:52 am on March 2, 2026 in SANTA FE, NM 87501.
9414811898765436029544	Osborn Heirs Company, Ltd.	PO Box 17968	San Antonio	TX	78217-0968	Your item was picked up at the post office at 11:02 am on March 2, 2026 in SAN ANTONIO, TX 78217.
9414811898765436029582	PBEX, LLC	223 W Wall St Ste 900	Midland	TX	79701-4567	Your item was delivered to an individual at the address at 10:58 am on March 4, 2026 in MIDLAND, TX 79701.
9414811898765436029537	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 10:00 am on March 2, 2026 in FORT WORTH, TX 76147.
9414811898765436029575	Printz II, LLC	190 E Stacy Rd unit 306-373	Allen	TX	75002-8734	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 3:30 pm. The item is currently in transit to the destination.
9414811898765436023252	Rivertree Resources, LLC	PO Box 53822	Midland	TX	79710-3822	Your item arrived at the MIDLAND, TX 79705 post office at 1:08 pm on March 2, 2026 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.
9414811898765436023221	S.E.S. Resources, LLC	PO Box 10886	Midland	TX	79702-7886	Your item was picked up at the post office at 11:52 am on March 2, 2026 in MIDLAND, TX 79701.
9414811898765436023207	Sidney Jay Stuart	2913 NW Garryanna Dr	Corvallis	OR	97330-3510	Your item was delivered to an individual at the address at 4:11 pm on March 2, 2026 in CORVALLIS, OR 97330.
9414811898765436023245	SMP Titan Mineral Holdings, LP, SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 10:39 am on March 2, 2026 in DALLAS, TX 75219.
9414811898765436023283	Starck Family Oil & Gas, LLC	PO Box 10886	Midland	TX	79702-7886	Your item was picked up at the post office at 11:52 am on March 2, 2026 in MIDLAND, TX 79701.
9414811898765436023276	Sugarberry Minerals, LP	5950 Cedar Springs Rd Ofc 200	Dallas	TX	75235-6805	Your item was delivered to an individual at the address at 2:35 pm on March 2, 2026 in DALLAS, TX 75235.
9414811898765436023818	Texas Bank and Trust, as Successor Trustee of The Dr and Mrs J.E. Watkins Scholarship Trust	PO Box 2749	Longview	TX	75606-2749	Your item arrived at our SHREVEPORT LA DISTRIBUTION CENTER destination facility on March 1, 2026 at 9:47 pm. The item is currently in transit to the destination.
9414811898765436023856	Texas State Bank San Angelo, Successor Trustee of the Lucille Chism Bates Testamentary Trust u/w/o Lucille Chism Bates	PO Box 3782	San Angelo	TX	76902-3782	Your item was picked up at the post office at 10:55 am on March 4, 2026 in SAN ANGELO, TX 76902.

MRC - Amen Corner 2nd Amendment - Commingling
Postal Delivery Report

9414811898765436023863	Tiburon Exploration, LLC	629 Nomad Dr	Spicewood	TX	78669-1495	We attempted to deliver your item at 2:29 pm on March 2, 2026 in SPICEWOOD, TX 78669 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765436023801	Tiffany Jones	3500 Herron Dr	Melissa	TX	75454-0333	Your item was delivered to the front desk, reception area, or mail room at 3:23 pm on March 2, 2026 in MELISSA, TX 75454.
9414811898765436023894	Trustees of the Jal Public Library Fund	PO Box 178	Jal	NM	88252-0178	Your item is being processed at our USPS facility in HOBBS, NM 88240 on March 3, 2026 at 3:45 am.
9414811898765436023849	Veritas Permian Resources III, LLC	PO Box 10850	Fort Worth	TX	76114-0850	Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 1:19 pm. The item is currently in transit to the destination.
9414811898765436023832	W. B. Osborn Oil & Gas Operations	PO Box 8C	San Antonio	TX	78217-8199	Your item was picked up at the post office at 9:41 am on March 2, 2026 in SAN ANTONIO, TX 78217.
9414811898765436023719	Wellbark Resources, LLC	PO Box 1987	Frisco	TX	75034-0034	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 3:30 pm. The item is currently in transit to the destination.

LEGAL NOTICE
February 20, 2026

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 20, 2026
and ending with the issue dated
February 20, 2026.



Publisher

Sworn and subscribed to before me this
20th day of February 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

To: All affected parties, including all heirs, devisees, and successors of: Bureau of Land Management; New Mexico State Land Office; Wellbark Resources, LLC; Rivertree Resources, LLC; Doris E. Raymond; Sidney Jay Stuart; Carson Stuart; Nancy Mobley Sather; Osborn Heirs Company Ltd.; Bevi Childress; Metrocare Services; Dixie Jetton Hunt; W. B. Osborn Oil & Gas Operations; Barrett Oklahoma Interests, Ltd.; Eckard Century, LLC; SMP Titan Mineral Holdings, LP; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Flex, LP; MSH Family Real Estate Partnership II, LLC; DeMario L. Jones; Tiffany Jones; Jeremy Jones; Sugarberry Minerals, LP; Texas State Bank, San Angelo; Successor Trustee of the Lucille Chism Bates Testamentary Trust u/w/o Lucille Chism Bates; Trustees of the Jal Public Library Fund; ConocoPhillips/ Burlington Resources Oil & Gas Company; Katy Pipeline & Production Corporation; Texas Bank and Trust, as Successor Trustee of The Dr. and Mrs. J.E. Watkins Scholarship Trust; Joseph M. Victory, a single man; John V. McCarthy II, a separate property; Don K. Henderson, as Trustee of the Don K. Henderson Trust; Pegasus Resources, LLC; Veritas Permian Resources III, LLC; Fleet Family Mineral Properties, Inc.; Fleet Dickey Mineral Properties, LLC; Amarco Energy, LLC; Logic Energy Holdings, LLC; Printz II, LLC; Starck Family Oil & Gas, LLC; Tiburon Exploration, LLC; Milagros Foundation; Mike Petraitis; KWF Enterprises, L.P.; HED Enterprises, L.P.; Exile Royalty Company, LLC; Michael A. Kulenguski; Carol A. Noonan; Aaron Childress; Hunter G. Davis; S.E.S. Resources, LLC; National Christian Foundation Real Property, Inc.; Chevron U.S.A. Inc.; PBEX, LLC; and Heritage Exploration- Permian, LLC

Application of Matador Production Company to amend NMOCDC Order PLC-1022 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising the E/2 W/2 and E/2 E/2 of Section 19, E/2 W/2 and E/2 E/2 of Section 20, W/2 W/2 of Sections 16 and 21, E/2 W/2 and W/2 E/2 of Sections 15 and 22, E/2 E/2 of Section 30, Lot 5 and NE/4 NE/4 of irregular Section 31, W/2 W/2 of Section 29, Lot 4 and NW/4 NW/4 of irregular Section 32, all of Section 28 and irregular Section 33, E/2 W/2 and W/2 E/2 of Sections 14, 23, 26, and 27, and Lots 2 and 3 and the NE/4 NW/4 and NW/4 NE/4 of irregular Sections 34 and 35, Township 26 South, Range 36 East, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-1022 ("Order PLC-1022"). Order PLC-1022 authorizes surface commingling (pool and lease commingling) at the Amen Corner State Com Central Tank Battery of production from all existing and future wells drilled in the following spacing units:

- (a) The 160-acre spacing unit comprised of the E/2 W/2 of Section 19, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Prizehog BWX State Com 1H** (API. No. 30-025-42744);
- (b) The 160-acre spacing unit comprised of the E/2 E/2 of Section 19, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Prizehog BWX State Com 1H** (API. No. 30-025-44111);
- (c) The 160-acre spacing unit comprised of the E/2 W/2 of Section 20, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Wildhog BWX State Com 1H** (API. No. 30-025-42733);
- (d) The 160-acre spacing unit comprised of the E/2 E/2 of Section 20, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Wildhog BWX State Com 2H** (API. No. 30-025-44112);
- (e) The 320-acre spacing unit comprised of the W/2 W/2 of Sections 16 and 21, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Camelia Fed Com 26 36 21 121H** (API. No. 30-025-45897);
- (f) The 640-acre spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 15 and 22, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Magnolia State Com 26 36 22 125H** (API. No. 30-025-44810);
- (g) The 233.75-acre spacing unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 (W/2 NW/4 equivalent) of irregular Section 33, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Azelea 26 36 28 State 111H** (API. No. 30-025-44104) and **Azelea 26 36 28 State 121H** (API. No. 30-025-44229);
- (g) The 233.74-acre spacing unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 33, in the WC-025 G-08 S263620C; LWR Bone Spring [98150] – currently dedicated to the **Azelea 26 36 28 State Com 72H** (API. No. 30-025-52108) and **Azelea 26 36 28 State Com 182H** (API. No. 30-025-52110);
- (h) The 467.46-acre spacing unit comprised of the E/2 W/2 and W/2 E/2 of Section 28 and the NE/4 NW/4, NW/4 NE/4, and Lots 2 & 3 (E/2 NW/4 and W/2 NE/4 equivalent) of irregular Section 33, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Azelea 26 36 28 State Com 104H** (API. No. 30-025-49931), **Azelea 26 36 28 State Com 123H** (API. No. 30-025-49932) and **Azelea 26 36 28 State Com 125H** (API. No. 30-025-49590);
- (i) The 233.71-acre spacing unit comprised of the E/2 E/2 of Section 28 and the NE/4 NE/4 and Lot 1 (E/2 Corner State Com Central Tank Battery (located partially off lease in the S/2 SW/4 (Units M and N) of Section 22) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Addison Costley, Matador Production Company, (972) 371-5474 or addison.costley@matadorresources.com.
#00308519

67100754

00308519

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1022-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-944-A and PLC-1022.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 03/20/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1022-A
Operator: Matador Production Company (228937)
Central Tank Battery: Amen Corner State Com Central Tank Battery
Central Tank Battery Location: UL M, N, Section 22, Township 26 South, Range 36 East
Satellite Facility: Azalea 8S Staellite Tank Battery
Satellite Facility Location: UL A, B, Section 28, Township 26 South, Range 36 East
Satellite Facility: Azalea 5S Satellite Tank Battery
Satellite Facility Location: UL C, Section 28, Township 26 South, Range 36 East
Satellite Facility: Azalea Central Tank Battery Satellite
Satellite Facility Location: UL D, Section 28, Township 26 South, Range 36 East
Satellite Facility: Wildhog Satellite Tank Battery
Satellite Facility Location: UL C, Section 20, Township 26 South, Range 36 East
Satellite Facility: Prizehog Satellite Tank Battery
Satellite Facility Location: UL C, Section 19, Township 26 South, Range 36 East
Satellite Facility: Pipkin Satellite
Satellite Facility Location: UL B, C, Section 14, Township 26 South, Range 36 East
Gas Title Transfer Meter Location: UL M, N, Section 22, Township 26 South, Range 36 East

Pools

Pool Name	Pool Code
WC-025 G-08 S263620C;LWR BONE SPRIN	98150
WC-025 G-09 S263619C;WOLFCAMP	98234

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 203631 PUN 1365780	E2W2	19-26S-36E
CA Wolfcamp SLO 203713 PUN 1369134	E2E2	19-26S-36E
CA Wolfcamp SLO 203613 PUN 1361752	E2W2	20-26S-36E
CA Wolfcamp SLO 203613 PUN 1361752	E2E2	20-26S-36E
CA Wolfcamp NMNM 105486923 (140150)	W2W2	16-26S-36E
	W2W2	21-26S-36E
CA Wolfcamp SLO 203908 PUN 1376691	W2E2, E2W2	15-26S-36E
	W2E2, E2W2	22-26S-36E
CA Wolfcamp SLO 203733 PUN 1369784	W2W2	28-26S-36E
	W2NW	33-26S-36E
CA Wolfcamp SLO 204347 PUN 1394051	E2E2	28-26S-36E
	E2NE	33-26S-36E
CA Wolfcamp SLO 204348 PUN 1394073	W2E2, E2W2	28-26S-36E
	W2E2, E2W2	33-26S-36E
CA Bone Spring SLO 205146 PUN 1408067	E2W2	28-26S-36E
	E2NW	33-26S-36E
CA Wolfcamp NMNM 105723004 (143670)	W2W2	29-26S-36E
	E2E2	30-26S-36E
	E2NE	31-26S-36E
	W2NW	32-26S-36E

CA Wolfcamp SLO 204287 PUN 1392619	W2W2	29-26S-36E
	E2E2	30-26S-36E
	E2NE	31-26S-36E
	W2NW	32-26S-36E
CA Wolfcamp SLO 205408 PUN 1411730	W2E2	14-26S-36E
	W2E2	23-26S-36E
	W2E2	26-26S-36E
	W2NE	35-26S-36E
CA Wolfcamp SLO 205409 PUN 1411728	E2W2	14-26S-36E
	E2W2	23-26S-36E
	E2W2	26-26S-36E
	E2NW	35-26S-36E
CA Wolfcamp 205376 PUN 1411098	E2W2, W2E2	27-26S-36E
	E2NW, W2NE	34-26S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42744	PRIZEHOG BWZ STATE COM #001H	E2W2	19-26S-36E	98234
30-025-44111	PRIZEHOG BWZ STATE COM #002H	E2E2	19-26S-36E	98234
30-025-42733	WILDHOG BWX STATE COM #001H	E2W2	20-26S-36E	98234
30-025-44112	WILDHOG BWX STATE COM #002H	E2E2	20-26S-36E	98234
30-025-45897	CAMELLIA FEDERAL COM 26 36 21 #121H	W2W2	16-26S-36E	98234
		W2W2	21-26S-36E	
30-025-44810	MAGNOLIA 26 36 22 STATE COM #125H	W2E2, E2W2	15-26S-36E	98234
		W2E2, E2W2	22-26S-36E	
30-025-44104	AZALEA 26 36 28 STATE #111H	W2W2	28-26S-36E	98234
		W2NW	33-26S-36E	
30-025-44229	AZALEA 26 36 28 STATE #121Y	W2W2	28-26S-36E	98234
		W2NW	33-26S-36E	
30-025-52108	AZALEA 26 36 28 STATE COM #072H	E2W2	28-26S-36E	98150
		E2NW	33-26S-36E	
30-025-52110	AZALEA 26 36 28 STATE COM #182H	E2W2	28-26S-36E	98150
		E2NW	33-26S-36E	
30-025-49931	AZALEA 26 36 28 STATE COM #104H	W2E2, E2W2	28-26S-36E	98234
		W2NE, E2NW	33-26S-36E	
30-025-49932	AZALEA 26 36 28 STATE COM #123H	W2E2, E2W2	28-26S-36E	98234
		W2NE, E2NW	33-26S-36E	
30-025-49590	AZALEA 26 36 28 STATE COM #125H	W2E2, E2W2	28-26S-36E	98234
		W2NE, E2NW	33-26S-36E	
30-025-49933	AZALEA 26 36 28 STATE COM #127H	E2E2	28-26S-36E	98234
		E2NE	33-26S-36E	

30-025-49256	S BIG OAK TREE 26 36 31 FEDERAL COM #128H	W2W2	29-26S-36E	98234
		E2E2	30-26S-36E	
		E2NE	31-26S-36E	
		W2NW	32-26S-36E	
30-025-55306	KYLE PIPKIN STATE COM #202H	E2W2	14-26S-36E	98234
		E2W2	23-26S-36E	
		E2W2	26-26S-36E	
		E2NW	35-26S-36E	
30-025-55307	KYLE PIPKIN STATE COM #203H	W2E2	14-26S-36E	98234
		W2E2	23-26S-36E	
		W2E2	26-26S-36E	
		W2NE	35-26S-36E	
30-025-55310	JOHN STEWART STATE COM #220H	E2W2, W2E2	27-26S-36E	98234
		E2NW, W2NE	34-26S-36E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-1022-A
Operator: Matador Production Company (228937)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-49256	S BIG OAK TREE 26 36 31 FEDERAL COM #128H	W2W2	29-26S-36E	A1
		E2E2	30-26S-36E	
		E2NE	31-26S-36E	
		W2NW	32-26S-36E	
30-025-45897	CAMELLIA FEDERAL COM 26 36 21 #121H	W2W2	16-26S-36E	A1
		W2W2	21-26S-36E	
30-025-44810	MAGNOLIA 26 36 22 STATE COM #125H	W2E2, E2W2	15-26S-36E	A1
		W2E2, E2W2	22-26S-36E	
30-025-55310	JOHN STEWART STATE COM #220H	E2W2, W2E2	27-26S-36E	A1
		E2NW, W2NE	34-26S-36E	
30-025-49590	AZALEA 26 36 28 STATE COM #125H	W2E2, E2W2	28-26S-36E	B1
		W2NE, E2NW	33-26S-36E	
30-025-49933	AZALEA 26 36 28 STATE COM #127H	E2E2	28-26S-36E	B1
		E2NE	33-26S-36E	
30-025-52108	AZALEA 26 36 28 STATE COM #072H	E2W2	28-26S-36E	C1
		E2NW	33-26S-36E	
30-025-52110	AZALEA 26 36 28 STATE COM #182H	E2W2	28-26S-36E	C1
		E2NW	33-26S-36E	
30-025-49931	AZALEA 26 36 28 STATE COM #104H	W2E2, E2W2	28-26S-36E	C1
		W2NE, E2NW	33-26S-36E	
30-025-49932	AZALEA 26 36 28 STATE COM #123H	W2E2, E2W2	28-26S-36E	C1
		W2NE, E2NW	33-26S-36E	
30-025-44104	AZALEA 26 36 28 STATE #111H	W2W2	28-26S-36E	D1
		W2NW	33-26S-36E	
30-025-44229	AZALEA 26 36 28 STATE #121Y	W2W2	28-26S-36E	D1
		W2NW	33-26S-36E	
30-025-42744	PRIZEHOG BWZ STATE COM #001H	E2W2	19-26S-36E	F1
30-025-44111	PRIZEHOG BWZ STATE COM #002H	E2E2	19-26S-36E	F1
30-025-42733	WILDHOG BWX STATE COM #001H	E2W2	20-26S-36E	E1
30-025-44112	WILDHOG BWX STATE COM #002H	E2E2	20-26S-36E	E1

30-025-55306	KYLE PIPKIN STATE COM #202H	E2W2	14-26S-36E	G1
		E2W2	23-26S-36E	
		E2W2	26-26S-36E	
		E2NW	35-26S-36E	
<hr/>				
30-025-55307	KYLE PIPKIN STATE COM #203H	W2E2	14-26S-36E	G1
		W2E2	23-26S-36E	
		W2E2	26-26S-36E	
		W2NE	35-26S-36E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 560286

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 560286
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/25/2026