

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** \_\_\_\_\_ **OGRID Number:** \_\_\_\_\_  
**Well Name:** \_\_\_\_\_ **API:** \_\_\_\_\_  
**Pool:** \_\_\_\_\_ **Pool Code:** \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

*Park*  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Phone Number

\_\_\_\_\_  
e-mail Address



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

March 5, 2026

**VIA ONLINE FILING**

Albert Chang, Division Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company to amend NMOCD Order PLC-1024 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising the E/2 of Sections 15 and 22, and All of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the “Lands”)**

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937) (“Matador”) seeks to amend Administrative Order PLC-1024 (“Order PLC-1024”), attached as **Exhibit 1**. Order PLC-1024 authorizes surface commingling (pool and lease commingling) at the **Peach Tank Battery** of production from *all existing and future wells drilled in the following spacing units*:

(a) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 15 and 22, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Rae’s Creek 25 36 22 Federal Com 85H** (API. No. 30-025-54320);

(b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 15 and 22, in the WC-025 G-11 S253622P; Woodford [98406] – currently dedicated to the **Rae’s Creek 25 36 22 Federal Com 95Y** (API. No. 30-025-54321)<sup>1</sup>;

(c) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 15 and 22, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Rae’s Creek 25 36 22 Federal Com 115H** (API. No. 30-025-54322);

(d) The 640-acre spacing unit comprised of the W/2 of Sections 17 and 20, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood 25 36 20 Federal Com 112H** (API. No. 30-025-49528); and

---

<sup>1</sup> The pool for this well has changed since the initial approval; therefore, Matador requests that the pool be updated in the amended order accordingly.

(e) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools or leases and pools connected to the Peach Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC and provision 10 of Order PLC-1024, Matador seeks to amend the terms of Order PLC-1024 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the E/2 W/2 of Sections 17 and 20, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Dogwood 25 36 20 Federal Com 93H** (API. No. 30-025-52137) and **Dogwood 25 36 20 Federal Com 113H** (API. No. 30-025-52151);

(b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 17 and 20, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood 25 36 20 Federal Com 106H** (API. No. 30-025-52016);

(c) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 17 and 20, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood 25 36 20 Federal Com 115H** (API. No. 30-025-52140); and

(d) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Peach Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Peach Tank Battery** located off lease in SW/4 SW/4 (Unit M) of Section 21, Township 25 South, Range 36 East. There is one satellite pad containing separators for certain wells that flows to the Peach Tree Battery: Rae's Creek #7N Satellite (SW/4 SE/4) (Unit O). Each well is equipped with its own three-phase separator. Gas production from each separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

**Exhibit 2** is a land plat showing Matador's current development plan, flow lines, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries. The plat also identifies the location of the satellite pad referenced above and the wells that flow to the respective pad.

**Exhibit 3** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Kenneth Dodson, Senior Staff Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

**Exhibit 4** is a well list and C-102 for each of the wells to be added to Order PLC-1024.

**Exhibit 5** are the draft or approved communitization agreements for the acreage subject to this application.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



---

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION CO**

**ORDER NO. PLC-1024**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Co (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Applicant's proposal to use estimation to allocate gas production to the wells identified in Exhibit E if they produce less than fifteen thousand (15,000) cubic feet per day, as modified herein, complies with 19.15.12.10 C.(3) NMAC.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-915.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

---

**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 9/20/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-1024**  
**Operator: Matador Production Company (228937)**  
**Central Tank Battery: Peach Central Tank Battery**  
**Central Tank Battery Location: UL M, Section 21, Township 25 South, Range 36 East**  
**Satellite Facility: Rae's Creek 7N Satellite**  
**Satellite Facility Location: UL O, Section 22, Township 25 South, Range 36 East**  
**Gas Title Transfer Meter Location: UL M, Section 21, Township 25 South, Range 36 East**

### Pools

Pool Name	Pool Code
JAL;WOLFCAMP, WEST	33813
WC-025 G-08 S263620C;LWR BONE SPRIN	98150

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105306040 (136231)	ALL	15-25S-36E
	E2	22-25S-36E
CA Wolfcamp NMNM 105727764 (144139)	W2	17-25S-36E
	W2	20-25S-36E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-54320	RAES CREEK 25 36 22 FEDERAL	E2E2	15-25S-36E	33813
	COM #085H	E2E2	22-25S-36E	
30-025-54321	RAES CREEK 25 36 22 FEDERAL	W2E2	15-25S-36E	98150
	COM #095H	W2E2	22-25S-36E	
30-025-54322	RAES CREEK 25 36 22 FEDERAL	W2E2	15-25S-36E	33813
	COM #115H	W2E2	22-25S-36E	
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM	W2	17-25S-36E	33813
	#112H	W2	20-25S-36E	

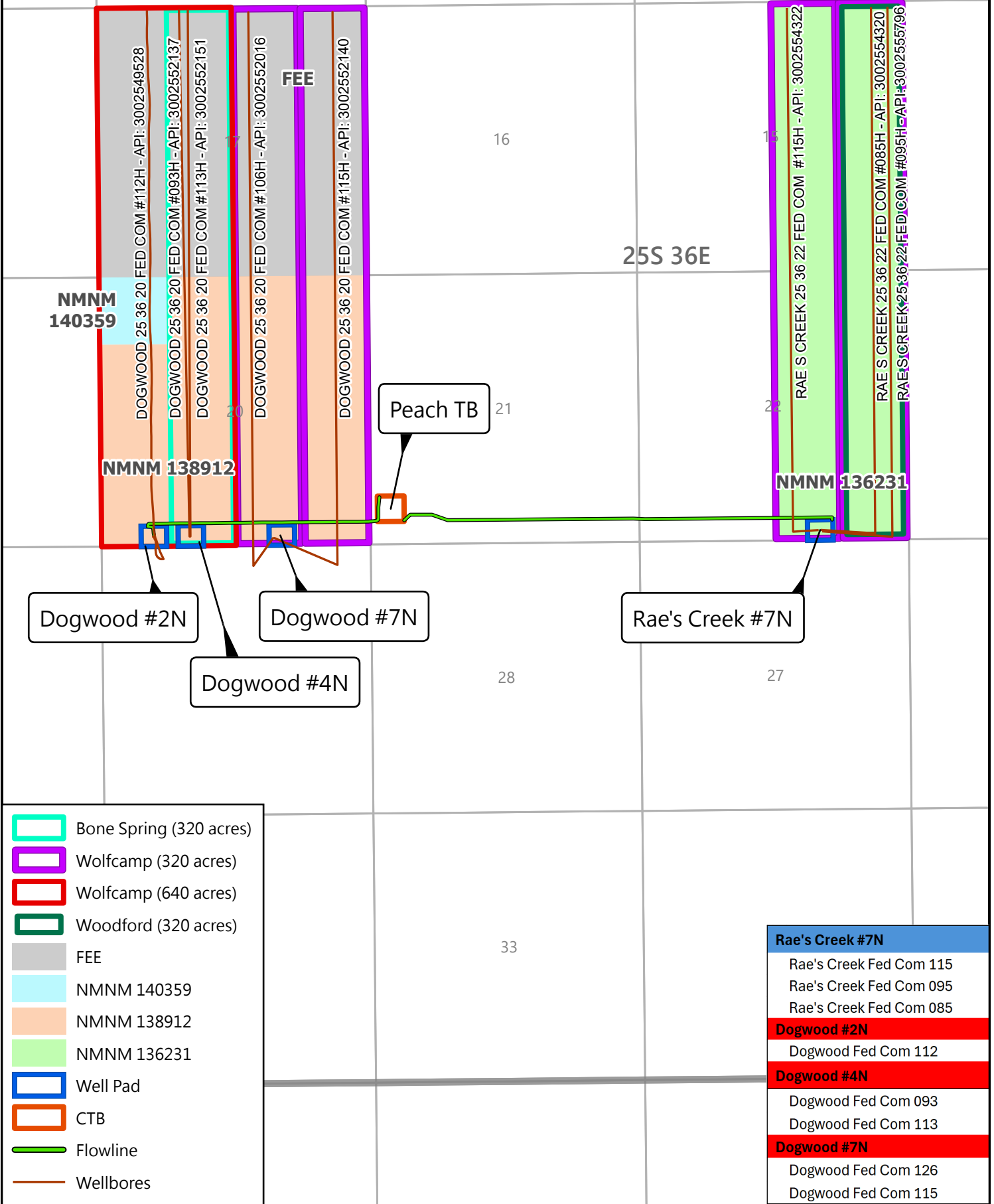


# Rae's Creek Commingling Map

Date Published:  
2/19/2026

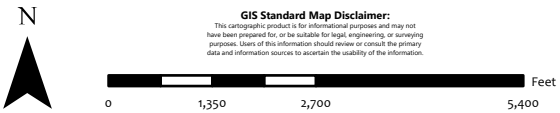


EXHIBIT  
2



	Bone Spring (320 acres)
	Wolfcamp (320 acres)
	Wolfcamp (640 acres)
	Woodford (320 acres)
	FEE
	NMNM 140359
	NMNM 138912
	NMNM 136231
	Well Pad
	CTB
	Flowline
	Wellbores

Rae's Creek #7N	
Rae's Creek Fed Com 115	
Rae's Creek Fed Com 095	
Rae's Creek Fed Com 085	
Dogwood #2N	
Dogwood Fed Com 112	
Dogwood #4N	
Dogwood Fed Com 093	
Dogwood Fed Com 113	
Dogwood #7N	
Dogwood Fed Com 126	
Dogwood Fed Com 115	



1:30,000  
1 inch equals 2,500 feet

Map Prepared by: Lillian.yeargins  
Date: February 19, 2026  
Project: <LINK>\gis\userdata\lyeargins\--projects\Commingling\Commingling.aprx</LINK>  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department,  
Texas Cooperative Wildlife Collection, Texas A&M University,  
United States Census Bureau (TIGER);

EXHIBIT

3

Form C-107-B  
August 1, 2011

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company  
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. PLC-1024  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
JAL; WOLFCAMP, WEST [33813]	46.9° / 1,271 BTU	49.7° 1,226 BTU	\$79.39/bbl oil \$2.385/mcf	3,463 BOPD / 8,216 MSCFD
WC-025 G-08 S2535340; BONE SPRING [97088]	52.9° / 1,146 BTU			3,656 BOPD / 5,565 MSCFD
WC-025 G-11 S253622P; Woodford [98406]	46.9° / 1,271 BTU			791 BOPD / 1,754 MCFPD

- (2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify) Metering via well test  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code-  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

**Please attach sheets with the following information**

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Facilities Engineer

DATE: 01/21/2025

TYPE OR PRINT NAME Adrian Salinas

TELEPHONE NO.: (972) 677-2289

E-MAIL ADDRESS: adrian.salinas@matadorresources.com

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 575-627-2435 • Fax 972.371.5201  
[adrian.salinas@matadorresources.com](mailto:adrian.salinas@matadorresources.com)

---

**Adrian Salinas**  
Facilities Engineer

January 22, 2026

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for Administrative Approval to Amend NMOCD Order PLC-1024 to Surface Commingle (pool and lease commingle) Production from the Spacing Units Together Comprising the E2 of Sections 15 and 22, Township 25 South, Range 36 East, and all of Sections 17 and 20, Township 25 South, Range 36 East, each in Lea County, New Mexico (the "Lands").**

To Whom This May Concern,

Pursuant to NMOCD Order PLC-1024, Matador Production Company ("Matador"), OGRID: 228937, was authorized to commingle production from a number of different spacing units and wells, as more particularly described in Order PLC-1024.

Pursuant to this application, Matador requests to amend Order PLC-1024 to (i) amend the prior approval for the Rae's Creek 25 36 22 Federal #095H to reflect its amended spacing unit and change from a Bone Spring pool to a Woodford pool, and (ii) add a number of new Bone Spring and Wolfcamp spacing units in Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico.

Following these additional wells and spacing units, Matador requests to commingle current and future oil and gas production from eight (8) distinct wells located on the Lands and future production from the Lands as described herein. The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter.

A more detailed explanation of the gas and oil commingling is as follows.

## **Gas Commingling**

Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary

and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas commingling will occur after individual measurement at each well's separator.

As indicated on the map being submitted with this application, there are two separate satellite and facility pads containing the various separators for each respective well. Following these separators, the gas from each well flows into one gathering line at each satellite/facility pad where it is commingled with each of the other wells' metered gas from that same pad, as depicted on Exhibit A. The flash gas from the wells will also be gathered, metered, and commingled into the same facility gathering line. The gas is then sold at the applicable pad sales meter before entering into an MRC Toro, LLC gathering system. MRC Toro, LLC operates these sales orifice meters to measure the gas for custody transfer. These meters are tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. The flash gas from the wells will also be metered and commingled into the central tank battery gathering line.

### **Oil Commingling**

With respect to oil, each well will flow to its own individual separator. The oil is measured via turbine meter at each individual separator which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The following is a description of how each commingled oil train will flow through the central production facility.

There will be two separate oil trains, both of which will involve commingling as described below. The two oil trains are as follows:

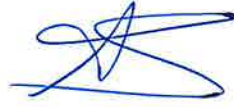
- I. Train 1 for the following four spacing units:
  - a. 640-acre, more or less, JAL; WOLFCAMP, WEST (33813) spacing unit comprised of the W/2 of Sections 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico, for the DOGWOOD 25 36 20 FED COM 112H (30-025-49528).
  - b. 320-acre, more or less, WC-025 G-08 S2535340; BONE SPRING (97088) spacing unit comprised of the E/2 of the W/2 of Section 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico, for the DOGWOOD 25 36 20 FED COM 093H (30-025-52137) and DOGWOOD 25 36 20 FED COM 113H (30-025-52151).

- c. 320-acre, more or less, JAL; WOLFCAMP, WEST (33813) spacing unit comprised of the W/2 of the E/2 of Section 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico, for the DOGWOOD 25 36 20 FED COM 106H (30-025-52016).
  - d. 320-acre, more or less, JAL; WOLFCAMP, WEST (33813) spacing unit comprised of the E/2 of the E/2 of Section 17 and 20, Township 25 South, Range 36 East, Lea County, New Mexico, for the DOGWOOD 25 36 20 FED COM 115H (30-025-52140).
2. Train 2 for the following three spacing units:
- a. 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 of the E/2 of Sections 15 and 22, Township 25 South, Range 36 East, Lea County, New Mexico, for the RAE'S CREEK 25 36 22 FED COM 115H (30-025-54322).
  - b. 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 of the E/2 of Sections 15 and 22, Township 25 South, Range 36 East, Lea County, New Mexico, for the RAE'S CREEK FED COM 25 36 22 085H (30-025-54320).
  - c. 320-acre, more or less, Woodford WC-025 G-11 S253622P; Woodford (98406), spacing unit comprised of the E/2 of the E/2 of Sections 15 and 22, Township 25 South, Range 36 East, Lea County, New Mexico, for the RAE'S CREEK 25 36 22 FED COM 095H (30.205-55796).

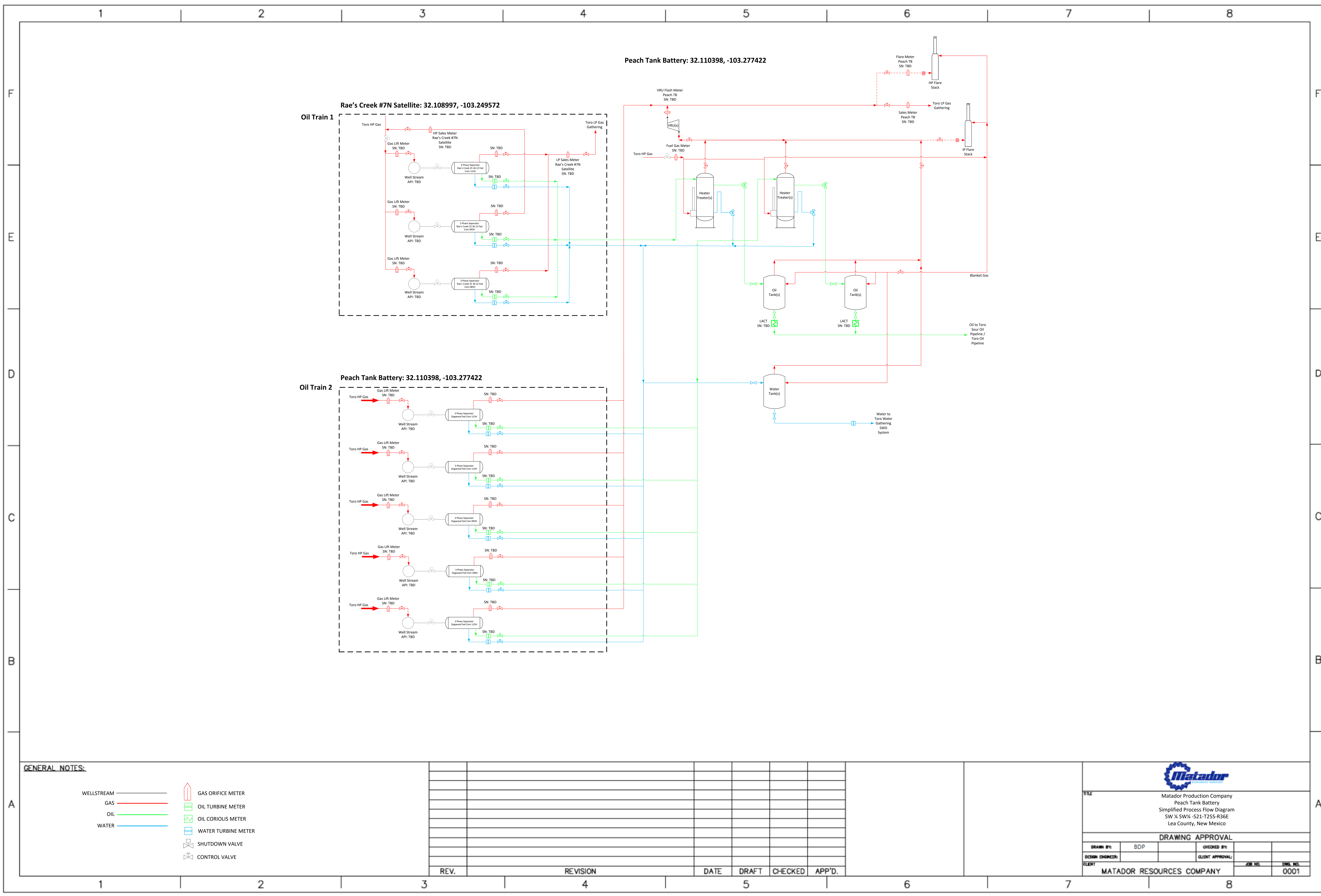
These oil trains route to the Peach TB pad, shown on the map submitted with this application, which contains the dedicated heater treaters for the above oil trains. Each oil train then flows to dedicated tank(s) from which oil is measured by Lease Automatic Custody Meters (LACTs) before leaving the facility pad in the MRC Toro, LLC gathering line.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in blue ink, consisting of several overlapping loops and a long horizontal stroke at the bottom.

Adrian Salinas  
Facilities Engineer



GENERAL NOTES:

- WELLSTREAM
- GAS
- OIL
- WATER
- GAS ORIFICE METER
- OIL TURBINE METER
- OIL CORIOLIS METER
- WATER TURBINE METER
- SHUTDOWN VALVE
- CONTROL VALVE

REV.	REVISION	DATE	DRAFT	CHECKED	APP'D.

Matador Production Company  
Peach Tank Battery  
Simplified Process Flow Diagram  
SW 1/4 SW1/4 -S21-T255-R36E  
Lea County, New Mexico

DRAWING APPROVAL			
DRAWN BY:	BDP	CHECKED BY:	
DESIGN ENGINEER:		CLIENT APPROVAL:	
CLIENT:	MATADOR RESOURCES COMPANY	JOB NO.:	0001



FESCO, Ltd.  
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC  
2901 Via Fortuna  
Austin, Texas 78746

Sample: Dogwood No. 112H  
30-025-49528 (32.111027, -103.277673)  
First Stage Separator  
Spot Gas Sample @ 85 psig & 80°F

Date Sampled: 05/21/2024

Job Number: 242323.013

**CHROMATOGRAPH ANALYSIS - GPA 2261**

COMPONENT	Un-Normalized		
	Mol%	MOL%	GPM
Hydrogen Sulfide*		1.400	
Nitrogen	1.222	1.232	
Carbon Dioxide	3.176	3.201	
Methane	74.180	74.751	
Ethane	9.824	9.900	2.700
Propane	5.118	5.158	1.449
Isobutane	0.821	0.827	0.276
n-Butane	1.838	1.853	0.592
Isopentane	0.547	0.551	0.004
n-Pentane	0.449	0.453	0.205
Hexanes Plus	0.670	0.674	0.167
Totals	97.845	100.000	5.394

**Computed Real Characteristics Of Total Sample:**

Specific Gravity -----	0.7760	(Air=1)
Compressibility (Z) -----	0.9960	
Molecular Weight -----	22.39	
Gross Heating Value		
Dry Basis -----	1264	BTU/CF
Saturated Basis -----	1242	BTU/CF

\*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)  
880.5 Gr/100 CF, 14000 PPMV or 1.400 Mol %

<b>Sample Date:</b> 05/21/2024	<b>Ambient Air Temp:</b> 80 °F
<b>Sample Time:</b> 10:40	<b>Heating Method Utilized:</b> Yes
<b>Analysis Date:</b> 06/05/2024	<b>Sampling Method:</b> Fill & Empty
<b>Analysis Time:</b> 08:40	<b>Device:</b> (GC) S2
<b>Sample Pressure:</b> 85 psig	<b>Make &amp; Model:</b> Shimadzu GC 2014
<b>Sample Temp:</b> 80 °F	<b>Last Verification Date:</b> 05/30/2024
<b>Sampling Flow Rate:</b> N/A MCF/D	

Base Conditions: 15.025 PSI & 60 Deg F

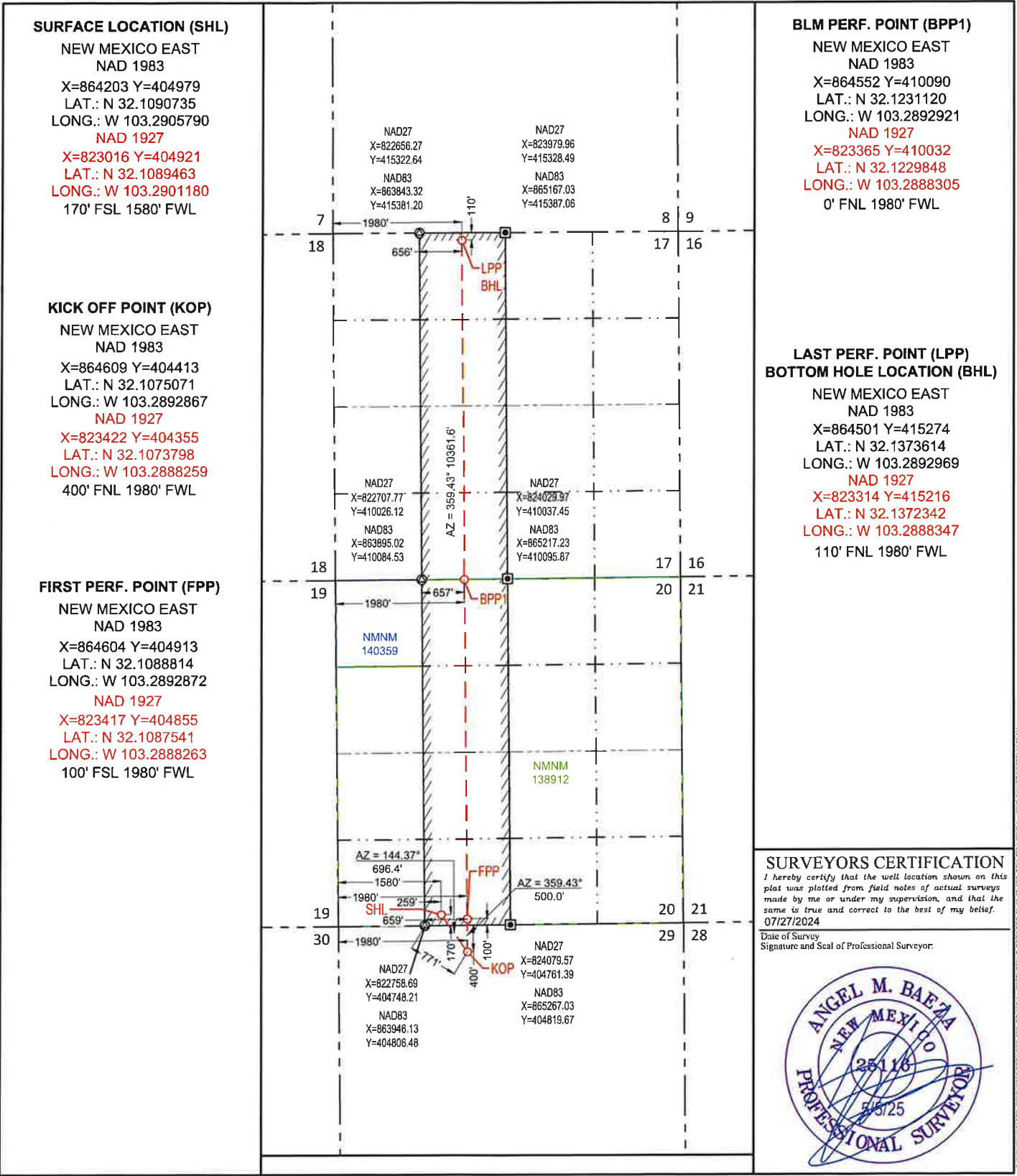
Sampled By: (16) J. Gonzales  
Analyst: LG  
Processor: HB

Certified: FESCO, Ltd. - Alice, Texas

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-025-54320	<b>Rae's Creek 25 36 22 Federal Com 85H</b>	E/2 E/2 E/2 E/2	15-25S-36E 22-25S-36E	Jal; Wolfcamp, West [33813]	Matador Production Company
30-025-54321	<b>Rae's Creek 25 36 22 Federal Com 95Y</b>	W/2 E/2 W/2 E/2	15-25S-36E 22-25S-36E	WC-025 G-11 S253622P; Woodford [98406]	Matador Production Company
30-025-54322	<b>Rae's Creek 25 36 22 Federal Com 115H</b>	W/2 E/2 W/2 E/2	15-25S-36E 22-25S-36E	Jal; Wolfcamp, West [33813]	Matador Production Company
30-025-49528	<b>Dogwood 25 36 22 Federal Com 112H</b>	W/2 W/2	17-25S-36E 20-25S-36E	Jal; Wolfcamp, West [33813]	Matador Production Company
30-025-52137	<b>Dogwood 25 36 20 Federal Com 93H</b>	E/2 W/2 E/2 W/2	17-25S-36E 20-25S-36E	WC-025 G-08 S253534O; Bone Spring [97088]	Matador Production Company
30-025-52151	<b>Dogwood 25 36 20 Federal Com 113H</b>	E/2 W/2 E/2 W/2	17-25S-36E 20-25S-36E	WC-025 G-08 S253534O; Bone Spring [97088]	Matador Production Company
30-025-52016	<b>Dogwood 25 36 20 Federal Com 106H</b>	W/2 E/2 W/2 E/2	17-25S-36E 20-25S-36E	Jal; Wolfcamp, West [33813]	Matador Production Company
30-025-52140	<b>Dogwood 25 36 20 Federal Com 115H</b>	E/2 E/2 E/2 E/2	17-25S-36E 20-25S-36E	Jal; Wolfcamp, West [33813]	Matador Production Company



<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%; vertical-align: top;">Submittal Type:</td> <td> <input type="checkbox"/> Initial Submittal  <input checked="" type="checkbox"/> Amended Report  <input type="checkbox"/> As Drilled                 </td> </tr> </table>	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>DOGWOOD 25 36 20 FED COM 093H</b></p>				



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-52151</b>	Pool Code <b>97088</b>	Pool Name <b>WC-025 G-08 S2535340; BONE SPRING</b>
Property Code	Property Name <b>DOGWOOD 25 36 20 FED COM</b>	Well Number <b>113H</b>
OGRID No. <b>2289337</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>3057'</b>
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	20	25-S	36-E	-	170' S	1610' W	N 32.1090735	W 103.2904821	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	17	25-S	36-E	-	110' N	1654' W	N 32.1373661	W 103.2903511	LEA

Dedicated Acres <b>320</b>	Infill or Defining Well Defining	Defining Well API 30-025-52151	Overlapping Spacing Unit (Y/N) N	Consolidated Code F
Order Numbers 24050			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	29	25-S	36-E	-	400' N	1651' W	N 32.1075068	W 103.2903498	LEA


**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	20	25-S	36-E	-	100' S	1651' W	N 32.1088808	W 103.2903497	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	17	25-S	36-E	-	110' N	1654' W	N 32.1373661	W 103.2903511	LEA

Utilized Area or Area of Uniform Interest E2 W2 of Sec. 17 and 20, 25S, 36E	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3085'
--	--	---------------------------------

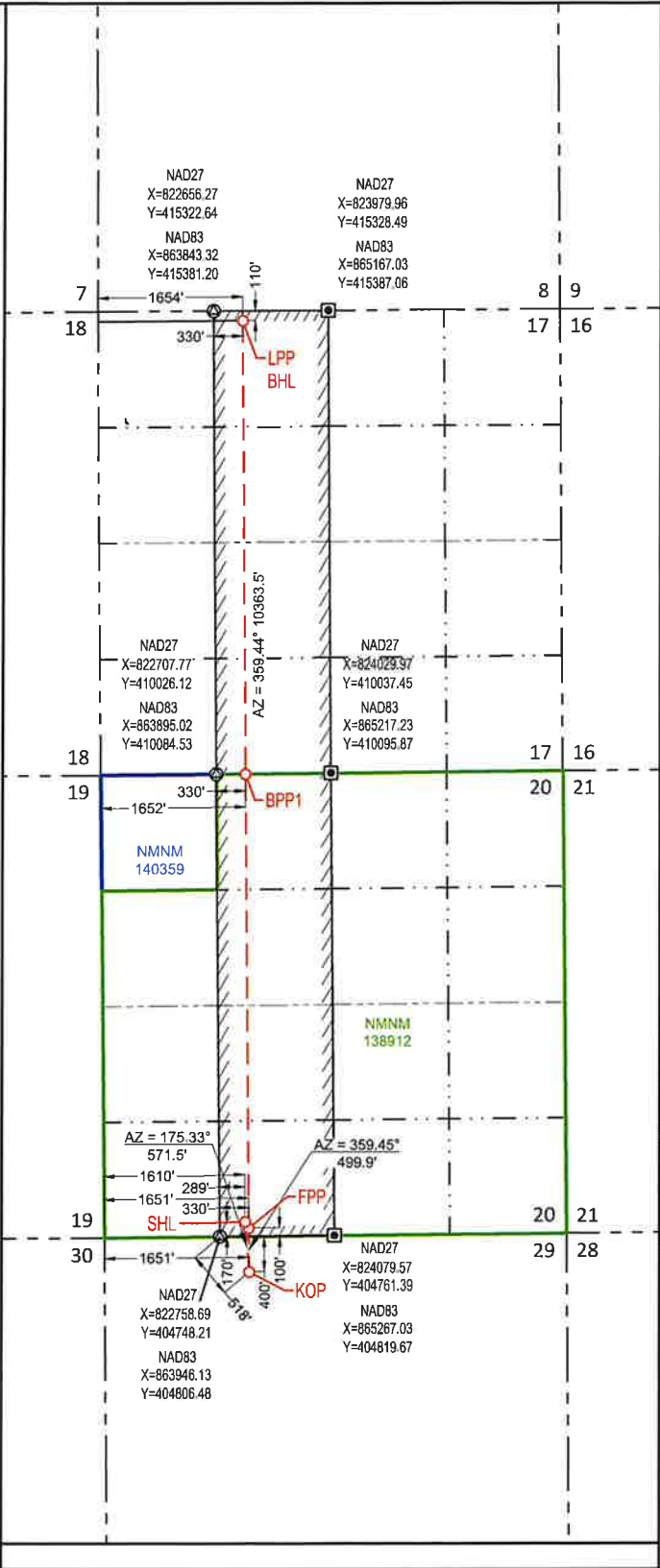
<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Nicky Fitzgerald</i>      5/13/2025</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: center;">5/5/25</p>
Signature <b>Nicky Fitzgerald</b>	Signature and Seal of Professional Surveyor
Date 5/13/2025	Date 5/5/25
Print Name <b>nicky.fitzgerald@matadorresources.com</b>	Certificate Number 25116
E-mail Address	Date of Survey 07/27/2024

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>DOGWOOD 25 36 20 FED COM 113H</b></p>		

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=864233 Y=404979  
 LAT.: N 32.1090735  
 LONG.: W 103.2904821  
 NAD 1927  
 X=823046 Y=404921  
 LAT.: N 32.1089461  
 LONG.: W 103.2900213  
 170' FSL 1610' FWL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=864280 Y=404410  
 LAT.: N 32.1075068  
 LONG.: W 103.2903498  
 NAD 1927  
 X=823093 Y=404352  
 LAT.: N 32.1073795  
 LONG.: W 103.2898889  
 400' FNL 1651' FWL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=864275 Y=404910  
 LAT.: N 32.1088808  
 LONG.: W 103.2903497  
 NAD 1927  
 X=823088 Y=404851  
 LAT.: N 32.1087535  
 LONG.: W 103.2898888  
 100' FSL 1651' FWL



**BLM PERF. POINT (BPP1)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=864225 Y=410087  
 LAT.: N 32.1231130  
 LONG.: W 103.2903498  
 NAD 1927  
 X=823038 Y=410029  
 LAT.: N 32.1229858  
 LONG.: W 103.2898882  
 0' FNL 1652' FWL

**LAST PERF. POINT (LPP)  
 BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=864174 Y=415273  
 LAT.: N 32.1373661  
 LONG.: W 103.2903511  
 NAD 1927  
 X=822987 Y=415214  
 LAT.: N 32.1372390  
 LONG.: W 103.2898888  
 110' FNL 1654' FWL

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 07/27/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-52016</b>	Pool Code <b>33813</b>	Pool Name <b>JAL; WOLFCAMP, WEST</b>
Property Code <b>336634</b>	Property Name <b>DOGWOOD 25 36 20 FED COM</b>	Well Number <b>106H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>3055'</b>
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	20	25-S	36-E	-	140' S	1920' E	N 32.1089913	W 103.2848140	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	17	25-S	36-E	-	110' N	2310' E	N 32.1373468	W 103.2860515	LEA

Dedicated Acres <b>320</b>	Infill or Defining Well Defining	Defining Well API <b>30-025-52016</b>	Overlapping Spacing Unit (Y/N) N	Consolidated Code F
Order Numbers <b>24049</b>	Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	29	25-S	36-E	-	400' N	2310' E	N 32.1075073	W 103.2860739	LEA


**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	20	25-S	36-E	-	100' S	2310' E	N 32.1088816	W 103.2860734	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	17	25-S	36-E	-	110' N	2310' E	N 32.1373468	W 103.2860515	LEA

Unitized Area or Area of Uniform Interest <b>W2 E2 of Sec. 17 and 20, 25S, 36E</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3083'</b>
---	--	--

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><i>Nicky Fitzgerald</i>      5/13/2025</p> <p>Signature: <b>Nicky Fitzgerald</b>      Date</p> <p>Print Name: <b>nicky.fitzgerald@matadorresources.com</b></p> <p>E-mail Address</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: center;">5/5/25</p> <p>Signature and Seal of Professional Surveyor      Date</p> <p>Certificate Number: <b>25116</b>      Date of Survey: <b>07/27/2024</b></p>
---	---



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-52140</b>	Pool Code <b>33813</b>	Pool Name <b>JAL; WOLFCAMP, WEST</b>
Property Code <b>336634</b>	Property Name <b>DOGWOOD 25 36 20 FED COM</b>	Well Number <b>115H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>3056'</b>
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	20	25-S	36-E	-	140' S	1890' E	N 32.1089912	W 103.2847170	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	17	25-S	36-E	-	110' N	660' E	N 32.1373227	W 103.2807214	LEA

Dedicated Acres <b>320</b>	Infill or Defining Well Defining	Defining Well API 30-025-52140	Overlapping Spacing Unit (Y/N) N	Consolidated Code F
Order Numbers 24051	Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	29	25-S	36-E	-	400' N	660' E	N 32.1075058	W 103.2807455	LEA


**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	20	25-S	36-E	-	100' S	660' E	N 32.1088801	W 103.2807449	LEA

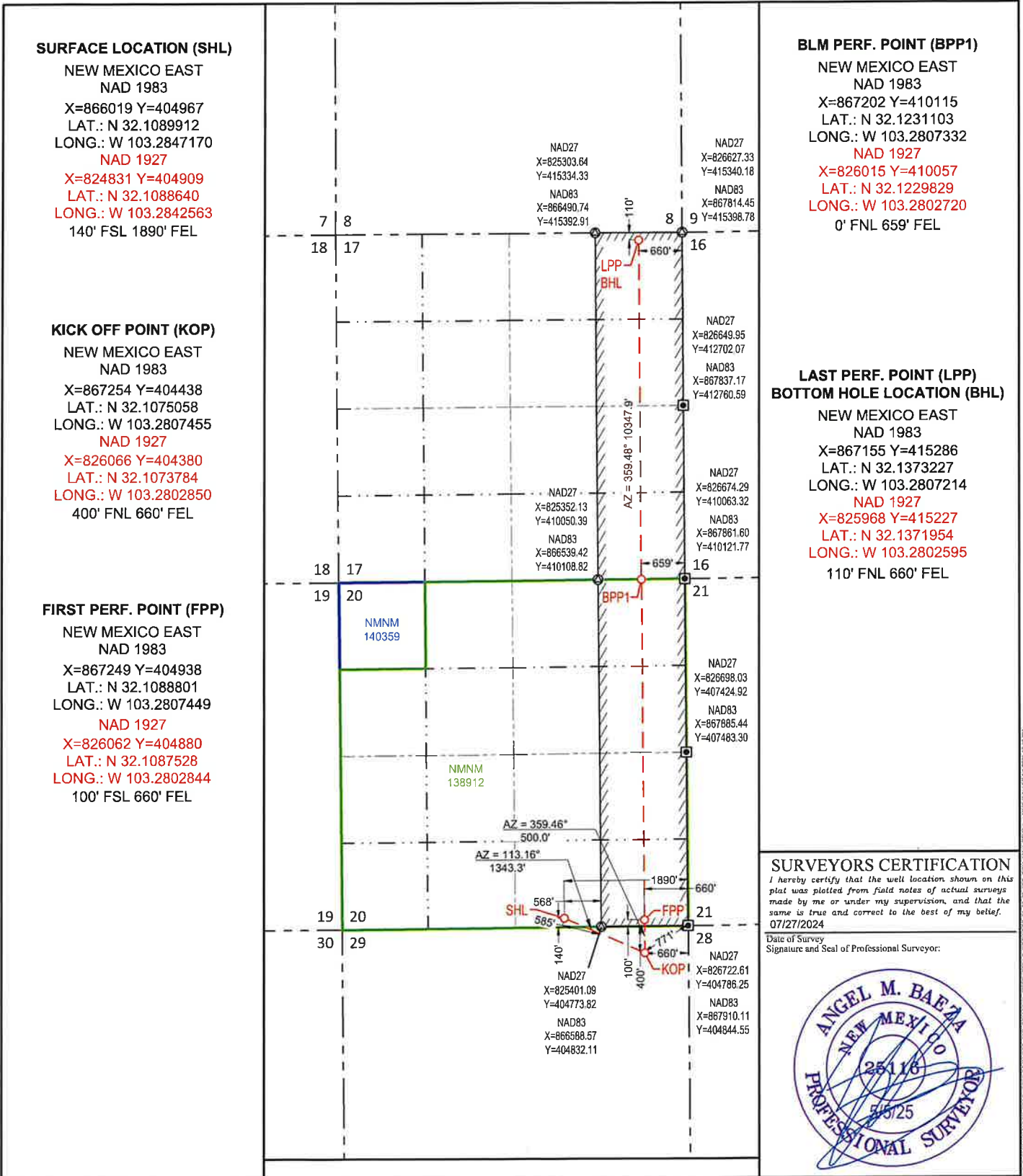
**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	17	25-S	36-E	-	110' N	660' E	N 32.1373227	W 103.2807214	LEA

Unitized Area or Area of Uniform Intrest E2 E2 of Sec. 17 and 20, 25S, 36E	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3084'</b>
---	--	--

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Nicky Fitzgerald</i>      5/13/2025</p> <p>Signature _____ Date _____</p> <p><b>Nicky Fitzgerald</b></p> <p>Print Name _____</p> <p><b>nicky.fitzgerald@matadorresources.com</b></p> <p>E-mail Address _____</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: center;">5/5/25</p> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p>Certificate Number _____ Date of Survey _____</p> <p style="text-align: center;">25116      07/27/2024</p>
---	---

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>DOGWOOD 25 36 20 FED COM 115H</b></p>		





Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **August, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2W2 of Sections 17 & 20, Township 25 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **August 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

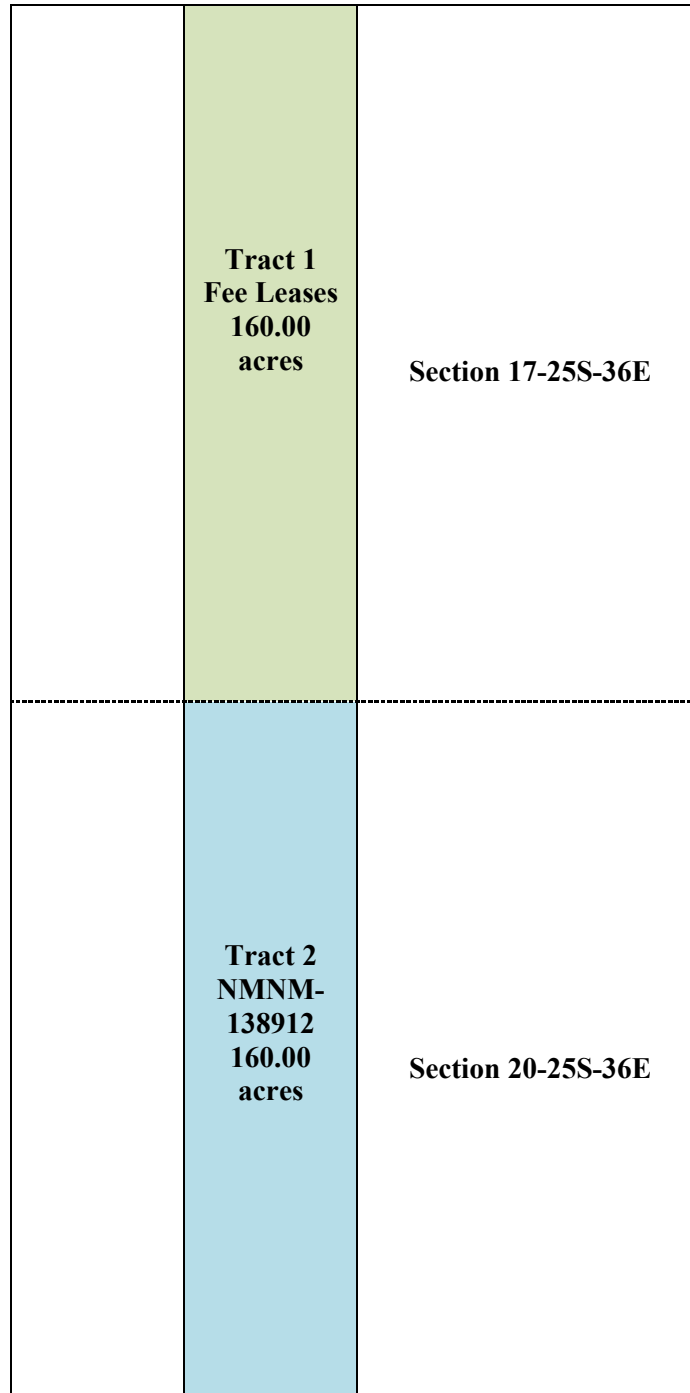
Phone number : (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the E2W2 of Sections 17 & 20, Township 25 South, Range 36 East, Lea County, New Mexico.

Dogwood 25 36 20 Fed Com #093H

Dogwood 25 36 20 Fed Com #113H



Dogwood 25 36 20 Fed Com #093H & #113H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated August 1, 2025, embracing the following described land in the **E2W2 of Sections 17 & 20, Township 25 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

<b>Lease Serial Number:</b>	Fee Leases
<b>Description of Land Committed:</b>	Township 25 South, Range 36 East, Section 17: E2W2
<b>Number of Acres:</b>	160.00
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC Teton Range Operating, LLC WTI Energy Partners, LLC Sandia Minerals

Tract No. 2

<b>Lease Serial Number:</b>	NMNM-138912
<b>Description of Land Committed:</b>	Township 25 South, Range 36 East, Section 20: E2W2
<b>Number of Acres:</b>	160.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	160.00	50.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **August, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2E2 of Sections 17 & 20, Township 25 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **August 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Sections 17 & 20, Township 25 South, Range 36 East, Lea County, New Mexico.

### Dogwood 25 36 20 Fed Com #106H

<b>Section 17-25S-36E</b>	<b>Tract 1 Fee Leases 160.00 acres</b>	
<b>Section 20-25S-36E</b>	<b>Tract 2 NMNM- 138912 160.00 acres</b>	

Dogwood 25 36 20 Fed Com #106H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated August 1, 2025, embracing the following described land in the **W2E2 of Sections 17 & 20, Township 25 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

<b>Lease Serial Number:</b>	Fee Leases
<b>Description of Land Committed:</b>	Township 25 South, Range 36 East, Section 17: W2E2
<b>Number of Acres:</b>	160.00
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC BEXP II Alpha, LLC BEXP II Omega Misc., LLC Kastleford Land Company, LLC Ryan Family Properties, LLC Cresta Operating Partners, LP WTI Energy Partners, LLC Sandia Minerals, LLC

Tract No. 2

<b>Lease Serial Number:</b>	NMNM-138912
<b>Description of Land Committed:</b>	Township 25 South, Range 36 East, Section 20: W2E2
<b>Number of Acres:</b>	160.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	160.00	50.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **August, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2E2 of Sections 17 & 20, Township 25 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **August 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Toro, LLC**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Toro, LLC, the Texas limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the **E2E2** of **Sections 17 & 20, Township 25 South, Range 36 East, Lea County, New Mexico.**

### Dogwood 25 36 20 Fed Com #115H

<b>Section 17-25S-36E</b>	<b>Tract 1 Fee Leases 160.00 acres</b>
<b>Section 20-25S-36E</b>	<b>Tract 2 NMNM- 138912 160.00 acres</b>

*Dogwood 25 36 20 Fed Com #115H – Federal Comm Agreement*

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated August 1, 2025, embracing the following described land in the **E2E2 of Sections 17 & 20, Township 25 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

<b>Lease Serial Number:</b>	Fee Leases
<b>Description of Land Committed:</b>	Township 25 South, Range 36 East, Section 17: E2E2
<b>Number of Acres:</b>	160.00
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC BEXP II Alpha, LLC BEXP II Omega Misc., LLC Kastleford Land Company, LLC Ryan Family Properties, LLC Cresta Operating Partners, LP WTI Energy Partners, LLC Sandia Minerals, LLC

Tract No. 2

<b>Lease Serial Number:</b>	NMNM-138912
<b>Description of Land Committed:</b>	Township 25 South, Range 36 East, Section 20: E2E2
<b>Number of Acres:</b>	160.00
<b>Current Lessee of Record:</b>	MRC Toro, LLC
<b>Name and Percent of Working Interest Owners:</b>	MRC Toro, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	160.00	50.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

Aaron Childress	1400 McDonald St.	Midland	TX	79703
Alanson Gregory Burgess	280 Ember Dr.	Sparks	NV	89436
Alicia Ritts Orrick c/o BOKF, NA, as Agent	PO Box 34993	Tulsa	OK	74101-3499
Ameredev New Mexico, LLC	2901 Via Fortuna, Suite 600	Austin	TX	78746
Ameredev New Mexico, LLC, Ameredev NM, LLC	5707 Southwest Pkwy., Building 1, Suite 275	Austin	TX	78735
Archie D. Smith and Clarabelle Beals Smith Trust, Archie D. Smith, Jr., Trustee	32 Peakview Dr.	Corinth	TX	78735
Barry Sheldon Doss	59 County Road 155	Houlka	MS	38850
BEXP II Alpha, LLC, BEXP II Omega, LLC	5914 W. Courtyard Drive, Suite 200	Austin	TX	78730
BR2 Holdings, LLC	1749 South Blvd.	Houston	TX	77098
Brenda Katherine Erwin	430 Mitchell Rd.	Greenfield	TN	38230
Bureau of Land Management	620 E. Greene Street	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Candlewood Resources, LLC	PO Box 2402	Midland	TX	79702
Carol A. Noonan	285 N. Dogwood Trail	Kitty Hawk	NC	27949
Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254
Chaparral Energy, L.L.C.	701 Cedar Lake Blvd.	Oklahoma City	OK	73114
Charles A. Eggleston	7875 SW Fairway Dr.	Wilsonville	OR	97070
Cherokee Legacy Minerals	PO Box 3217	Albany	TX	77019
Chevron U.S.A. Inc.	Attn: Land Department, 6301 Deauville Blvd.	Midland	TX	79706
Chevron USA Inc.	1111 Bagby Street	Houston	TX	77002
Clyde C. Smith	335 Chelsea Circle NE	Atlanta	GA	30307
Cojeen Camden, LLC, Trust Company of Oklahoma (TCO), as Agent	PO Box 3627	Tulsa	OK	74101-3627
Constitution Resources II, LP	5707 Southwest Parkway, Building 1, Suite 275	Austin	TX	78735
Cresta Operating Partners LP	2911 Turtle Creek, Suite 1000	Dallas	TX	75219
Cresta Royalty Partners LP	2911 Turtle Creek Blvd., Suite 1000	Dallas	TX	75219
CRM 2018, L.P.	PO Box 51933	Midland	TX	79710
D.Y. Thompson	655 SW Port Malabar Blvd #102	Palm Bay	FL	32905
Dinwiddie Family Minerals, LLC	P.O. Box 963	Capitan	NM	88316
Donald Woods, Donald LeRoy Woods, Jr. and Sharon Gene Woods, Trustees of the Woods Family Trust dated 9/5/2013	25919 S. 605 Rd.	Grove	OK	74344
Dudley M. Smith	115 Waller Ave	Lexington	KY	28448
Edmond D. Smith, Estate Of Edmond D Smith Deceased	2029 Bills Dr.	Jacksonville	FL	32210

Edward A. Bowers	4405 Bradley Lane	Arlington	TX	76017
Ellen Blanford	4335 Bradley Ln	Arlington	TX	76107
Ellis Rudy Ltd.	5701 Woodway Dr., Suite 346A	Houston	TX	77057
ERA II Victorio, LP	717 Texas Ave., Suite 2900	Houston	TX	77002
Estate of Bennie Medlin Lynch, Deceased	PO Box 574	Lovington	NM	88260
Estate of Cassius L. Smith	14208 N 21St St	Phoenix	AZ	85022
Estate of Charlotte D. Lynch, Deceased, Lynette Lough Personal Representative	3312 Linda Ln	Canyon	TX	79015
Estate of Frances Wooten Scott, Deceased	311 W 4th St., Apt. 803	Odessa	TX	79761
Estate of Harry E. Smith, Estate of Harry Eldon Smith, Deceased	115 Waller Ave	Lexington	KY	28448
Estate of Jack Wooten	347 Bear Branch Dr.	Currie	NC	28435
Estate of T. L. Wooten	1705 McGougan Rd	Fayetteville	NC	28303
Eva W. Graham	1416 Matheson Ave	Charlotte	NC	28205
Exile Royalty Company, L.L.C.	515 Houston Street, Suite 631	Fort Worth	TX	76102
H. Winfield Smith	4635 Parmele Rd	Castle Hayne	NC	28429
HED Enterprises, L.P.	4925 Greenville Ave., Suite 500	Dallas	TX	75206
Hunter G. Davis	4408 Long Champ Drive, #5	Austin	TX	78746
James Albert Watts	7211 Herrington NE Box 307	Belmont	MI	49306
James B. Ritts Revocable Family Trust, dated 1/23/2019, James B. Ritts, Trustee	PO Box 3499	Tulsa	OK	74101-3499
James H. Bearly Revocable Trust dated 3/15/1996, Carol Bearly Cleveland, Individually and as Successor Trustee	104302 S Ridgewood Dr.	Meeker	OK	74855
James L. Bowers	631 N. Central Ave	Chicago	IL	60644
Jane Cromartie Williams, Estate Of Jane Cromartie Williams	16 Cordova St.	Augustine	FL	32084
Jane L. Rule Family Trust, Jane L. Rule, Trustee	5816 S 67th E Ave.	Tulsa	OK	74145
Janet L. Parker f/k/a Janet L. Jones, Individually and as Executrix oc the Estate of Katie Smith Loughlin Hazlehurst, Deceased	PO Box 644290	Vero Beach	FL	32964
Jason James Dittmer	464 S 150 E	Elvins	UT	84738
Joann Eggleston Rutherford	8449 Rice Lake Rd.	Maple Grove	MN	55369
John A. Dittmer and Velma M. Dittmer Revocable Trust	4105 Tyne Dr.	Durham	NC	27703
John M. Forwalder	212 S. 2nd St.	Sterling	KS	67579
Joshua C. Caltrider	9414 Forestridge Dr.	Dallas	TX	75238
Kassandra Dawn Dittmer	1341 W 710 N	Saint George	UT	84770
KWF Enterprises, L.P.	4925 Greenville Ave., Suite 500	Dallas	TX	75206

Leonard R. Woods, LLC	PO Box 3499	Tulsa	OK	74101-3499
Lillian Smith Ward, Estate Of Lillian Smith Ward	9113 Storrington Way	Raleigh	NC	27615
Linda Louise Burgess	757 W. Summerland Place	San Pedro	CA	90731
LMB LLC	2100 South Utica Avenue, Suite 165	Tulsa	OK	74114
Marcia Melinda Woods Jones LLC, c/o Bank of Oklahoma, NA, as Agent	PO Box 3499	Tulsa	OK	78735
Margaret Ann Shaughnessy	5927 Morningside Ave.	Dallas	TX	75206
Margaret Couls	6902 Marbach Rd Apt 206	San Antonio	TX	78227
Mary Ann Prall	904 South Erie Ave.	Tulsa	OK	74112
Mary C. Smith	355 Chelsea Circle	Atlanta	GA	30307
Mary Elinor Erickson, a/k/a Mary Elinor Erickson Knox, a/k/a Mary Elinor (Marellie) Littlefield	3645 S. Atlanta Place	Tulsa	OK	74105
Mary McSparren Sutton	5927 Morningside Ave.	Dallas	TX	75206
Michael A. Kulenguski	279 Jones Mountain Road	Madison	VA	22727
Michelle L. Erwin	53 County Road 155	Houlka	MS	38850
Monticello Minerals LLC	5528 Vickery Blvd.	Dallas	TX	75206
Monticello Minerals, LLC	4128 Bryn Mawr Drive	Dallas	TX	75225
MRC Royalties, LLC	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
MRC Toro, LLC	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Nathan Allan Dittmer	1341 West 710	North Saint George	UT	84770
O.W. Skirvin Testamentary Trust, Arvest Bank, Trustee, by and through, and under Farmers National Company, Agent	15 W. 6th Street, Suite 2700	Tulsa	OK	74119
Patch Energy LLC	PO Box 51068	Midland	TX	79710
Petroleo, LLC	PO Box 470722	Fort Worth	TX	76107
Phillip Julian Erickson	303 Northern Blvd.	St. James	NY	11780
Prevail Energy LLC	2929 Allen Parkway, Suite	Houston	TX	77019
Priscilla Johnson Gannicott	PO Box 39	Evergreen	VA	23939
Quinton Smith	301 Lee St	Oldsmar	FL	34677
Rebecca Stitt	3415 Merlin Dr	Clearwater	FL	33761
Richard A. Whittington	730 E. Strawbridge Avenue, Suite 205	Melbourne	FL	32901
Robert Smith	7335 Malaga Ave	New Port	FL	34653
Sandia Minerals, LLC	44 Cook St., Suite 1000	Denver	CO	80206
Shamrock Royalty, LP	200 W. Highway 6, Suite 320	Woodway	TX,	76712
Show Goat Capital, L.P.	PO Box 50576	Austin	TX	78763

Southwest Petroleum Company, L.P.	PO Box 702377	Dallas	TX	75370-2377
St. Joseph Residence	PO Box 6429	Tulsa	OK	74148
State of New Mexico Department of Transportation	PO Box 1149	Santa Fe	NM	87504
Steven R. Fire	20707 Ivory Creek Lane	Katy	TX	77450-6645
Susan R. Stoltz c/o BOKF, NA, as Agent	PO Box 3499	Tulsa	OK	74101
Terry Elizabeth Eshelman	1081 Liberty Avenue	Fallon	NV	89406
Teton Range Operating, LLC	970 West Broadway, Suite 30000 PMB 487	Jackson	WY	83002
Teton Range Operating, LLC	970 W. Broadway, Suite E, P.O. Box 30000 PMB 487	Jackson	WY	83002
Theodore Arthur Dittmer	1458 Friendship Lane W	Colorado Springs	CO	80904
Vivian Jones	2086 Old Train Rd	Deltona	FL	32738
Walker Royalty, L.P.	4925 Greenville Ave., Suite 500	Dallas	TX	75206
William Michael Dittmer, Jr.	1033 Fountain View Circle	South Lyon	MI	48178
Willis A. and Bethel Eileen Carder Trust, Life Tenant, Willis A. Carder, Remainderman	1503 Ridgeway Dr.	Temple	TX	78735
WTI Energy Partners, LLC	306 W. 7th St., Suite 702	Fort Worth	TX	76102



**Paula M. Vance**  
**Associate**  
Phone (505) 988-4421  
Fax (505) 819-5579  
pmvance@hollandhart.com

February 26, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company to amend NMOCD Order PLC-1024 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising the E/2 of Sections 15 and 22, and All of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns  
Matador Production Company  
(972) 619-1259  
djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

---

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430943181	Aaron Childress	1400 McDonald St	Midland	TX	79703-4922	Your item was delivered to an individual at the address at 5:23 pm on March 2, 2026 in MIDLAND, TX 79703.
9414811898765430943174	Alanson Gregory Burgess	280 Ember Dr	Sparks	NV	89436-8922	Your item was delivered to an individual at the address at 1:19 pm on March 2, 2026 in SPARKS, NV 89436.
9414811898765430943358	Alicia Ritts Orrick c/o BOKF, NA, as Agent	PO Box 34993	Tulsa	OK	74101	Your item has been delivered to an agent for final delivery in TULSA, OK 74103 on March 3, 2026 at 5:41 am.
9414811898765430943365	Ameredev New Mexico, LLC	2901 Via Fortuna Ste 600	Austin	TX	78746-7710	Your item was forwarded to a different address at 8:11 am on March 2, 2026 in AUSTIN, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765430943327	Ameredev New Mexico, LLC, Ameredev NM, LLC	5707 Southwest Pkwy Ste 1-275	Austin	TX	78735-0057	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 3:14 pm. The item is currently in transit to the destination.
9414811898765430943396	Archie D. Smith and Clarabelle Beals Smith Trust, Archie D. Smith, Jr., Trustee	32 Peakview Dr.	Corinth	TX	78735	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 3:14 pm. The item is currently in transit to the destination.
9414811898765430943341	Barry Sheldon Doss	59 County Road 155	Houlka	MS	38850-9422	Your item was delivered to an individual at the address at 12:55 pm on March 2, 2026 in HOULKA, MS 38850.
9414811898765430943389	BEXP II Alpha, LLC, BEXP II Omega, LLC	5914 W Courtyard Dr Ste 200	Austin	TX	78730-4911	Your item was delivered to an individual at the address at 10:37 am on March 2, 2026 in AUSTIN, TX 78730.
9414811898765430943372	BR2 Holdings, LLC	1749 South Blvd	Houston	TX	77098-5419	Your item was delivered to an individual at the address at 3:22 pm on March 2, 2026 in HOUSTON, TX 77098.
9414811898765430943013	Brenda Katherine Erwin	430 Mitchell Rd	Greenfield	TN	38230-6724	Your item was delivered to an individual at the address at 11:36 am on March 2, 2026 in GREENFIELD, TN 38230.
9414811898765430943051	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 12:30 pm on March 2, 2026 in CARLSBAD, NM 88220.
9414811898765430943068	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 1:32 pm on March 2, 2026 in SANTA FE, NM 87508.
9414811898765430943006	Candlewood Resources, LLC	PO Box 2402	Midland	TX	79702-2402	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 1:32 pm. The item is currently in transit to the destination.

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430943044	Carol A. Noonan	285 N Dogwood Trl	Kitty Hawk	NC	27949-3138	Your item arrived at our USPS facility in NORFOLK VA DISTRIBUTION CENTER on February 28, 2026 at 2:41 pm. The item is currently in transit to the destination.
9414811898765430943037	Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254-0711	Your item arrived at the HOUSTON, TX 77254 post office at 12:50 pm on March 2, 2026 and is ready for pickup. Your item may be picked up at GREENBRIAR, 3740 GREENBRIAR DR, HOUSTON, TX 770989998, M-F 0700-1700; SAT 0700-1200.
9414811898765430943419	Chaparral Energy, L.L.C.	701 Cedar Lake Blvd	Oklahoma City	OK	73114-7806	Your item was returned to the sender on March 2, 2026 at 9:00 am in OKLAHOMA CITY, OK 73114 because the forwarding order for this address is no longer valid.
9414811898765430943464	Charles A. Eggleston	7875 SW Fairway Dr	Wilsonville	OR	97070-6436	Your item was refused by the addressee at 2:04 pm on March 2, 2026 in WILSONVILLE, OR 97070 and is being returned to the sender.
9414811898765430943495	Cherokee Legacy Minerals	PO Box 3217	Albany	TX	76430-8058	Your item was picked up at the post office at 11:10 am on March 4, 2026 in ALBANY, TX 76430.
9414811898765430943488	Chevron U.S.A. Inc.	6301 Deauville Attn Land Department	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 11:05 am on March 2, 2026 in MIDLAND, TX 79706.
9414811898765430943518	Chevron USA Inc.	1111 Bagby St	Houston	TX	77002-2551	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on March 3, 2026 at 3:49 pm.
9414811898765430943563	Clyde C. Smith	335 Chelsea Cir NE	Atlanta	GA	30307	Your item was delivered to an individual at the address at 3:04 pm on March 3, 2026 in ATLANTA, GA 30307.
9414811898765430943501	Cojeen Camden, LLC, Trust Company of Oklahoma TCO, as Agent	PO Box 3627	Tulsa	OK	74101-3627	Your item has been delivered to an agent for final delivery in TULSA, OK 74103 on March 3, 2026 at 4:29 am.
9414811898765430943549	Constitution Resources II, LP	5707 Southwest Pkwy Ste 1-275	Austin	TX	78735-0057	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 3:14 pm. The item is currently in transit to the destination.
9414811898765430943587	Cresta Operating Partners LP	2911 Turtle Creek Blvd Ste 1000	Dallas	TX	75219-7121	Your item was delivered to an individual at the address at 11:49 am on March 2, 2026 in DALLAS, TX 75219.
9414811898765430943532	Cresta Royalty Partners LP	2911 Turtle Creek Blvd Ste 1000	Dallas	TX	75219-7121	Your item was delivered to an individual at the address at 11:49 am on March 2, 2026 in DALLAS, TX 75219.

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430943570	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 2, 2026 at 1:18 pm. The item is currently in transit to the destination.
9414811898765430944218	D.Y. Thompson	655 Port Malabar Blvd NE unit 102	Palm Bay	FL	32905	Your item was returned to the sender on March 2, 2026 at 8:19 am in PALM BAY, FL 32905 because of an incomplete address.
9414811898765430944256	Dinwiddie Family Minerals, LLC	PO Box 963	Capitan	NM	88316-0963	Your item was picked up at the post office at 10:23 am on March 2, 2026 in CAPITAN, NM 88316.
9414811898765430944263	Donald Woods, Donald LeRoy Woods, Jr. and Sharon Gene Woods, Trustees of the Woods Family Trust dated 9/5/2013	25919 S 605 Rd	Grove	OK	74344-7771	We attempted to deliver your item at 5:21 pm on March 2, 2026 in GROVE, OK 74344 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944225	Dudley M. Smith	115 Waller Ave	Lexington	KY	40503-1035	We attempted to deliver your item at 8:40 am on March 2, 2026 in LEXINGTON, KY 40503 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944201	Edmond D. Smith, Estate Of Edmond D Smith Deceased	2029 Bills Dr	Jacksonville	FL	32210-2900	Your item arrived at our GAINESVILLE FL DISTRIBUTION CENTER destination facility on March 4, 2026 at 3:55 pm. The item is currently in transit to the destination.
9414811898765430944294	Edward A. Bowers	4405 Bradley Ln	Arlington	TX	76017-3101	Your item was delivered to an individual at the address at 12:51 pm on March 2, 2026 in ARLINGTON, TX 76017.
9414811898765430944249	Ellen Blanford	4335 Bradley Ln	Arlington	TX	76017-3203	Your item was delivered to an individual at the address at 12:51 pm on March 2, 2026 in ARLINGTON, TX 76017.
9414811898765430944232	Ellis Rudy Ltd.	5701 Woodway Dr Ste 346A	Houston	TX	77057-1589	Your item was returned to the sender on March 2, 2026 at 7:10 pm in HOUSTON, TX 77057 because the forwarding order for this address is no longer valid.
9414811898765430944270	ERA II Victorio, LP	717 Texas St Ste 2900	Houston	TX	77002-2836	Your item was delivered to an individual at the address at 2:53 pm on March 2, 2026 in HOUSTON, TX 77002.
9414811898765430944812	Estate of Bennie Medlin Lynch, Deceased	PO Box 574	Lovington	NM	88260-0574	Your item was returned to the sender on March 2, 2026 at 6:39 am in LOVINGTON, NM 88260 because the addressee moved and left no forwarding address.

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430944850	Estate of Cassius L. Smith	14208 N 21st St	Phoenix	AZ	85022-4684	Your item was returned to the sender on March 2, 2026 at 11:49 am in PHOENIX, AZ 85022 because the addressee was not known at the delivery address noted on the package.
9414811898765430944829	Estate of Charlotte D. Lynch, Deceased, Lynette Lough Personal Representative	3312 Linda Ln	Canyon	TX	79015-4806	Your item was delivered to an individual at the address at 1:18 pm on February 28, 2026 in CANYON, TX 79015.
9414811898765430944805	Estate of Frances Wooten Scott, Deceased	311 W 4th St Apt 803	Odessa	TX	79761-5058	Your item was returned to the sender on March 2, 2026 at 10:59 am in ODESSA, TX 79761 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765430944898	Estate of Harry E. Smith, Estate of Harry Eldon Smith, Deceased	115 Waller Ave	Lexington	KY	40503-1035	We attempted to deliver your item at 8:40 am on March 2, 2026 in LEXINGTON, KY 40503 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944881	Estate of Jack Wooten	347 Bear Branch Dr	Currie	NC	28435-5715	Your item was delivered to an individual at the address at 2:14 pm on March 2, 2026 in CURRIE, NC 28435.
9414811898765430944836	Estate of T. L. Wooten	1705 McGougan Rd	Fayetteville	NC	28303-4117	We attempted to deliver your item at 1:25 pm on March 2, 2026 in FAYETTEVILLE, NC 28303 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944713	Eva W. Graham	1416 Matheson Ave	Charlotte	NC	28205-2524	We attempted to deliver your item at 3:12 pm on March 4, 2026 in CHARLOTTE, NC 28205 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944751	Exile Royalty Company, L.L.C.	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 12:00 pm on March 4, 2026 in FORT WORTH, TX 76102.
9414811898765430944720	H. Winfield Smith	4635 Parmele Rd	Castle Hayne	NC	28429	Your item arrived at our FAYETTEVILLE NC DISTRIBUTION CENTER destination facility on February 28, 2026 at 11:43 am. The item is currently in transit to the destination.

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430944706	HED Enterprises, L.P.	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 9:24 am. The item is currently in transit to the destination.
9414811898765430944799	Hunter G. Davis	4408 Long Champ Dr Apt 5	Austin	TX	78746-1172	Your item was delivered to the front desk, reception area, or mail room at 12:46 pm on March 2, 2026 in AUSTIN, TX 78746.
9414811898765430944782	James Albert Watts	7211 Herrington Ave NE unit 307	Belmont	MI	49306-9278	Your item was picked up at the post office at 9:47 am on March 3, 2026 in BELMONT, MI 49306.
9414811898765430944737	James B. Ritts Revocable Family Trust, dated 1/23/2019, James B. Ritts, Trustee	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered to an agent for final delivery in TULSA, OK 74103 on March 3, 2026 at 5:41 am.
9414811898765430944775	James H. Bearly Revocable Trust dated 3/15/1996, Carol Bearly Cleveland, Individually and as Successor Trustee	104302 S Ridgewood Dr	Meeker	OK	74855-9088	Your item was delivered to an individual at the address at 3:01 pm on March 2, 2026 in MEEKER, OK 74855.
9414811898765430944959	James L. Bowers	631 N Central Ave	Chicago	IL	60644-1507	Your item was delivered to an individual at the address at 2:06 pm on March 2, 2026 in CHICAGO, IL 60644.
9414811898765430944966	Jane Cromartie Williams, Estate Of Jane Cromartie Williams	16 Cordova St	Saint Augustine	FL	32084-3619	Your item was delivered to an individual at the address at 1:38 pm on March 3, 2026 in SAINT AUGUSTINE, FL 32084.
9414811898765430944928	Jane L. Rule Family Trust, Jane L. Rule, Trustee	5816 S 67th East Ave	Tulsa	OK	74145-9234	Your item was picked up at the post office at 3:51 pm on March 4, 2026 in TULSA, OK 74145.
9414811898765430944997	Janet L. Parker f/k/a Janet L. Jones, Individually and as Executrix oc the Estate of Katie Smith Loughlin Hazlehurst, Deceased	PO Box 644290	Vero Beach	FL	32964-4290	Your item arrived at our SEMINOLE-ORLANDO FL DISTRIBUTION CENTER destination facility on February 28, 2026 at 1:11 pm. The item is currently in transit to the destination.
9414811898765430944935	Jason James Dittmer	464 S 150 E	Ivins	UT	84738-6237	Your item arrived at our USPS facility in PASADENA, CA 91109 on March 5, 2026 at 7:32 am. The item is currently in transit to the destination.
9414811898765430944973	Joann Eggleston Rutherford	8449 Rice Lake Rd	Maple Grove	MN	55369-8654	Your item was forwarded to a different address at 8:12 am on March 2, 2026 in OSSEO, MN. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765430944652	John A. Dittmer and Velma M. Dittmer Revocable Trust	4105 Tyne Dr	Durham	NC	27703-7112	Your item was delivered to an individual at the address at 6:13 pm on March 2, 2026 in DURHAM, NC 27703.
9414811898765430944669	John M. Forwalder	212 S 2nd St	Sterling	KS	67579-2334	Your item was picked up at the post office at 12:03 pm on March 2, 2026 in STERLING, KS 67579.

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430944621	Joshua C. Caltrider	9414 Forestridge Dr	Dallas	TX	75238-3307	Your item was delivered to an individual at the address at 3:58 pm on March 2, 2026 in DALLAS, TX 75238.
9414811898765430944690	Kassandra Dawn Dittmer	1341 W 710 N	Saint George	UT	84770-4609	We attempted to deliver your item at 8:29 am on March 2, 2026 in SAINT GEORGE, UT 84770 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944645	KWF Enterprises, L.P.	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 12:06 pm. The item is currently in transit to the destination.
9414811898765430944683	Leonard R. Woods, LLC	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered to an agent for final delivery in TULSA, OK 74103 on March 3, 2026 at 5:41 am.
9414811898765430944638	Lillian Smith Ward Estate Of Lillian Smith Ward	9113 Storrington Way	Raleigh	NC	27615-3160	Your item was returned to the sender on March 2, 2026 at 1:21 pm in RALEIGH, NC 27615 because the forwarding order for this address is no longer valid.
9414811898765430944676	Linda Louise Burgess	757 W Summerland Pl	San Pedro	CA	90731-1830	We attempted to deliver your item at 10:59 am on March 2, 2026 in SAN PEDRO, CA 90731 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944157	LMB LLC	2100 S Utica Ave Ste 165	Tulsa	OK	74114-1440	Your item was delivered to the front desk, reception area, or mail room at 12:36 pm on March 2, 2026 in TULSA, OK 74114.
9414811898765430944164	Marcia Melinda Woods Jones LLC, c/o Bank of Oklahoma, NA, as Agent	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered to an agent for final delivery in TULSA, OK 74103 on March 3, 2026 at 5:41 am.
9414811898765430944126	Margaret Ann Shaughnessy	5927 Morningside Ave	Dallas	TX	75206-5921	Your item was delivered to an individual at the address at 4:41 pm on March 3, 2026 in DALLAS, TX 75206.
9414811898765430944195	Margaret Couls	6902 Marbach Rd Apt 206	San Antonio	TX	78227-2021	Your item was returned to the sender on March 2, 2026 at 3:45 pm in SAN ANTONIO, TX 78227 because the forwarding order for this address is no longer valid.
9414811898765430944140	Mary Ann Prall	904 S Erie Ave	Tulsa	OK	74112-4337	Your item was delivered to an individual at the address at 12:59 pm on March 3, 2026 in TULSA, OK 74112.
9414811898765430944188	Mary C. Smith	355 Chelsea Cir NE	Atlanta	GA	30307-1253	Your item was delivered to an individual at the address at 3:03 pm on March 3, 2026 in ATLANTA, GA 30307.

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430944133	Mary Elinor Erickson, a/k/a Mary Elinor Erickson Knox, a/k/a Mary Elinor Marellie Littlefield	3645 S Atlanta Pl	Tulsa	OK	74105-3511	Your item was returned to the sender on March 2, 2026 at 9:32 am in TULSA, OK 74105 because the forwarding order for this address is no longer valid.
9414811898765430944317	Mary McSparren Sutton	5927 Morningside Ave	Dallas	TX	75206-5921	Your item was delivered to an individual at the address at 4:41 pm on March 3, 2026 in DALLAS, TX 75206.
9414811898765430944362	Michael A. Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	We attempted to deliver your item at 11:55 am on March 2, 2026 in MADISON, VA 22727 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944300	Michelle L. Erwin	53 County Road 155	Houlka	MS	38850-9422	Your item was delivered to a neighbor as requested at 12:57 pm on March 2, 2026 in HOULKA, MS 38850.
9414811898765430944393	Monticello Minerals LLC	5528 Vickery Blvd	Dallas	TX	75206-6233	Your item was delivered to an individual at the address at 10:56 am on March 4, 2026 in DALLAS, TX 75206.
9414811898765430944348	Monticello Minerals, LLC	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	Your item was delivered to an individual at the address at 2:52 pm on March 2, 2026 in DALLAS, TX 75225.
9414811898765430944331	MRC Royalties, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 4:51 pm on March 4, 2026 in DALLAS, TX 75240.
9414811898765430944379	MRC Toro, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 4:51 pm on March 4, 2026 in DALLAS, TX 75240.
9414811898765430944058	Nathan Allan Dittmer	1341 W 710 N	Saint George	UT	84770-4609	We attempted to deliver your item at 8:29 am on March 2, 2026 in SAINT GEORGE, UT 84770 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944065	O.W. Skirvin Testamentary Trust, Arvest Bank, Trustee, by and through, and under Farmers National Company, Agent	15 W 6th St Ste 2700	Tulsa	OK	74119-5421	Your item was delivered to an individual at the address at 3:13 pm on March 2, 2026 in TULSA, OK 74119.
9414811898765430944027	Patch Energy LLC	PO Box 51068	Midland	TX	79710-1068	Your item was picked up at a postal facility at 10:33 am on March 3, 2026 in MIDLAND, TX 79705.
9414811898765430944003	Petroleo, LLC	PO Box 470722	Fort Worth	TX	76147-0722	Your item was picked up at the post office at 9:32 am on March 3, 2026 in FORT WORTH, TX 76107.

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430944096	Phillip Julian Erickson	303 Northern Blvd	Saint James	NY	11780-1715	Your item was delivered to an individual at the address at 3:12 pm on March 2, 2026 in SAINT JAMES, NY 11780.
9414811898765430944041	Prevail Energy LLC	2929 Allen Pkwy Suite	Houston	TX	77019-2118	Your item was delivered to an individual at the address at 12:57 pm on March 2, 2026 in HOUSTON, TX 77019.
9414811898765430944089	Priscilla Johnson Gannicott	PO Box 39	Evergreen	VA	23939-0039	Your item arrived at our RICHMOND VA DISTRIBUTION CENTER destination facility on February 28, 2026 at 10:15 am. The item is currently in transit to the destination.
9414811898765430944034	Quinton Smith	301 Lee St	Oldsmar	FL	34677-3738	Your item was picked up at the post office at 12:03 pm on March 4, 2026 in OLDSMAR, FL 34677.
9414811898765430944072	Rebecca Stitt	3415 Merlin Dr	Clearwater	FL	33761-1212	We attempted to deliver your item at 12:11 pm on March 2, 2026 in CLEARWATER, FL 33761 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765430944454	Richard A. Whittington	730 E Strawbridge Ave Ste 205	Melbourne	FL	32901-4912	Your item was delivered to an individual at the address at 12:05 pm on March 2, 2026 in MELBOURNE, FL 32901.
9414811898765430944461	Robert Smith	7335 Malaga Ave	New Port Richey	FL	34653-4054	Your item was returned to the sender on March 2, 2026 at 8:05 am in NEW PORT RICHEY, FL 34653 because the forwarding order for this address is no longer valid.
9414811898765430944409	Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was forwarded to a different address at 8:32 am on March 5, 2026 in DENVER, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765430944492	Shamrock Royalty, LP	200 W State Highway 6 Ste 320	Woodway	TX	76712-3983	Your item was delivered to an individual at the address at 11:24 am on March 2, 2026 in WOODWAY, TX 76712.
9414811898765430944447	Show Goat Capital, L.P.	PO Box 50576	Austin	TX	78763-0576	Your item has been delivered and is available at a PO Box at 12:21 pm on March 4, 2026 in AUSTIN, TX 78703.
9414811898765430944485	Southwest Petroleum Company, L.P.	PO Box 702377	Dallas	TX	75370-2377	Your item has been delivered and is available at a PO Box at 5:36 am on March 2, 2026 in DALLAS, TX 75287.
9414811898765430944478	St. Joseph Residence	PO Box 6429	Tulsa	OK	74148-0429	Your item arrived at our TULSA OK DISTRIBUTION CENTER destination facility on February 28, 2026 at 12:49 pm. The item is currently in transit to the destination.

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430944515	State of New Mexico Department of Transportation	PO Box 1149	Santa Fe	NM	87504-1149	Your item was picked up at the post office at 7:50 am on March 2, 2026 in SANTA FE, NM 87501.
9414811898765430944560	Steven R. Fire	20707 Ivory Creek Ln	Katy	TX	77450-6645	Your item was returned to the sender on March 3, 2026 at 3:18 pm in KATY, TX 77450 because the addressee was not known at the delivery address noted on the package.
9414811898765430944522	Susan R. Stoltz c/o BOKF, NA, as Agent	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered to an agent for final delivery in TULSA, OK 74103 on March 3, 2026 at 5:41 am.
9414811898765430944508	Terry Elizabeth Eshelman	1081 Liberty Ave	Fallon	NV	89406-3642	Your item was returned to the sender on March 2, 2026 at 8:09 am in FALLON, NV 89406 because the forwarding order for this address is no longer valid.
9414811898765430944591	Teton Range Operating, LLC	970 W Broadway Ste 30000 PMB 487	Jackson	WY	83001-6402	Your item arrived at our SALT LAKE CITY UT DISTRIBUTION CENTER destination facility on February 28, 2026 at 4:04 pm. The item is currently in transit to the destination.
9414811898765430944584	Teton Range Operating, LLC	P.O. Box 30000 PMB 487	Jackson	WY	83002	Your item arrived at our SALT LAKE CITY UT DISTRIBUTION CENTER destination facility on February 27, 2026 at 4:05 pm. The item is currently in transit to the destination.
9414811898765430944539	Theodore Arthur Dittmer	1458 Friendship Ln W	Colorado Springs	CO	80904-2217	Your item arrived at the COLORADO SPRINGS, CO 80934 post office at 8:27 am on March 2, 2026 and is ready for pickup. Your item may be picked up at WEST END, 204 S 25TH ST, COLORADO SPRINGS, CO 809043005, M-F 0900-1700; SAT 0830-1300.
9414811898765430944577	Vivian Jones	2086 Old Train Rd	Deltona	FL	32738-3604	Your item was picked up at the post office at 10:44 am on March 3, 2026 in DELTONA, FL 32738.
9414811898765430945215	Walker Royalty, L.P.	4925 Greenville Ave Ste 500	Dallas	TX	75206-4031	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on February 28, 2026 at 9:24 am. The item is currently in transit to the destination.
9414811898765430945253	William Michael Dittmer, Jr.	1033 Fountain View Cir	South Lyon	MI	48178-1568	Your item arrived at our USPS facility in BURLINGTON VT DISTRIBUTION CENTER on February 28, 2026 at 12:48 pm. The item is currently in transit to the destination.
9414811898765430945222	Willis A. and Bethel Eileen Carder Trust, Life Tenant, Willis A. Carder, Remainderman	1503 Ridgeway	Temple	TX	76502-5231	We attempted to deliver your item at 3:50 pm on March 2, 2026 in TEMPLE, TX 76502 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.

Matador - Rae's Creek Commingling  
Postal Delivery Report

9414811898765430945208	WTI Energy Partners, LLC	306 W 7th St Ste 702	Fort Worth	TX	76102-4906	Your item was delivered to the front desk, reception area, or mail room at 12:17 pm on March 2, 2026 in FORT WORTH, TX 76102.
------------------------	--------------------------	----------------------	------------	----	------------	---

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 01, 2026  
and ending with the issue dated  
March 01, 2026.



Publisher

Sworn and subscribed to before me this  
1st day of March 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

LEGAL

LEGAL NOTICE  
March 1, 2026

To: All affected parties, including all heirs, devisees, and successors of: Bureau of Land Management; State of New Mexico Department of Transportation; Aaron Childress; Alanson Gregory Burgess; Alicia Ritts Orrick c/o BOKF, NA, as Agent; Ameredeve New Mexico, LLC; Ameredeve NM, LLC; Archie D. Smith and Clarabelle Beals Smith Trust, Archie D. Smith, Jr., Trustee; Barry Sheldon Doss; BEXP II Alpha, LLC; BEXP II Omega, LLC; BR2 Holdings, LLC; Brenda Katherine Erwin; Candlewood Resources, LLC; Carol A. Noonan; Cayuga Royalties, LLC; Chaparral Energy, L.L.C.; Charles A. Eggleston; Cherokee Legacy Minerals; Chevron USA Inc.; Clyde C. Smith; Cojeen Camden, LLC; Trust Company of Oklahoma (TCO), as Agent; Constitution Resources II, LP; Cresta Operating Partners LP; Cresta Royalty Partners LP; CRM 2018, L.P.; D.Y. Thompson; Dinwiddle Family Minerals, LLC; Donald Woods, Donald LeRoy Woods, Jr. and Sharon Gene Woods, Trustees of the Woods Family Trust dated 9/5/2013; Dudley M. Smith; Edmond D. Smith, Estate of Edmond D. Smith Deceased; Edward A. Bowers; Ellen Blanford; Ellis Rudy Ltd.; ERA II Victorio, LP; Estate of Bennie Medlin Lynch, Deceased; Estate of Cassius L. Smith, Deceased; Estate of Charlotte D. Lynch, Deceased; Lynette Lough Personal Representative; Estate of Frances Wooten Scott, Deceased; Estate of Harry E. Smith; Estate of Harry Eldon Smith, Deceased; Estate of Jack Wooten; Estate of T. L. Wooten; Eva W. Graham; Exile Royalty Company, L.L.C.; H. Winfield Smith; HED Enterprises, L.P.; Hunter G. Davis; James Albert Watts; James B. Ritts Revocable Family Trust, dated 1/23/2019, James B. Ritts, Trustee; James H. Bearly Revocable Trust, dated 3/15/1996, Carol Bearly Cleveland, Individually and as Successor Trustee; James L. Bowers; Jane Cromartie Williams, Estate of Jane Cromartie Williams; Jane L. Rule Family Trust, Jane L. Rule, Trustee; Janet L. Parker f/k/a Janet L. Jones, Individually and as Executrix of the Estate of Katie Smith Loughlin Hazlehurst, Deceased; Jason James Dittmer; Joann Eggleston Rutherford; John A. Dittmer and Velma M. Dittmer Revocable Trust; John M. Forwalder; Joshua C. Caltrider; Kassandra Dawn Dittmer; Kathleen F. Smith, a widow; KWF Enterprises, L.P.; Leonard R. Woods, LLC; Lillian Smith Ward, Estate of Lillian Smith Ward; Linda Louise Burgess; LMB LLC; Marcia Melinda Woods Jones LLC c/o Bank of Oklahoma, NA, as Agent; Margaret Ann Shaughnessy; Margaret Bearly Marlow; Margaret Couls; Mary Ann Prall; Mary C. Smith; Mary Elinor Erickson, a/k/a Mary Elinor Erickson Knox, a/k/a Mary Elinor (Marellie) Littlefield; Mary M. Smith; Mary McSparren Sutton; Michael A. Kulenguski; Michelle L. Erwin; Monticello Minerals, LLC; MRC Royalties, LLC; MRC Toro, LLC; Nathan Allan Dittmer; O.W. Skirvin Testamentary Trust, Arvest Bank, Trustee, by and through, and under, Farmers National Company, Agent; Patch Energy LLC; Petroleo, LLC; Phillip Julian Erickson; Prevail Energy LLC; Priscilla Johnson Gannicott; Quinton Smith; Rebecca Stitt; Richard A. Whittington; Robert Smith; Sandia Minerals, LLC; Shamrock Royalty, LP; Show Goat Capital, L.P.; Southwest Petroleum Company, L.P.; St. Joseph Residence; Steven R. Fire; Susan R. Stoltz c/o BOKF, NA, as Agent; Terry Elizabeth Eshelman; Teton Range Operating, LLC; Theodore Arthur Dittmer; Vivian Jones; W.M. Riddle and Betty J. Riddle, as joint tenants; Walker Royalty, L.P.; William Michael Dittmer, Jr.; Willis A. and Bethel Eileen Carder Trust, Life Tenant, Willis A. Carder, Remainderman; and WTI Energy Partners, LLC.

Application of Matador Production Company to amend NMOCD Order PLC-1024 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising the E/2 of Sections 15 and 22, and All of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-1024 ("Order PLC-1024"). Order PLC-1024 authorizes surface commingling (pool and lease commingling) at the Peach Tank Battery of production from all existing and future wells drilled in the following spacing units:

- (a) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 15 and 22, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Rae's Creek 25 36 22 Federal Com 85H** (API. No. 30-025-54320);
- (b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 15 and 22, in the WC-025 G-11, S253622P; Woodford [98406] – currently dedicated to the **Rae's Creek 25 36 22 Federal Com 95Y** (API. No. 30-025-54321);
- (c) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 15 and 22, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Rae's Creek 25 36 22 Federal Com 115H** (API. No. 30-025-54322);
- (d) The 640-acre spacing unit comprised of the W/2 of Sections 17 and 20, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood 25 36 20 Federal Com 112H** (API. No. 30-025-49528); and
- (e) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools or leases and pools connected to the Peach Tank Battery* with notice provided only to the owners of interests to be added, notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact David Johns, Matador Production Company, (972) 619-1259 or djohns@matadorresources.com.

67100754

00308828

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

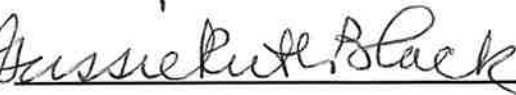
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 01, 2026  
and ending with the issue dated  
March 01, 2026.



Publisher

Sworn and subscribed to before me this  
1st day of March 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

LEGAL

LEGAL NOTICE  
March 1, 2026

To: All affected parties, including all heirs, devisees, and successors of: Bureau of Land Management; State of New Mexico Department of Transportation; Aaron Childress; Alanson Gregory Burgess; Alicia Ritts Orrick c/o BOKF, NA, as Agent; Ameredev New Mexico, LLC; Ameredev NM, LLC; Archie D. Smith and Clarabelle Beals Smith Trust, Archie D. Smith, Jr., Trustee; Barry Sheldon Doss; BEXP II Alpha, LLC; BEXP II Omega, LLC; BR2 Holdings, LLC; Brenda Katherine Erwin; Candlewood Resources, LLC; Carol A. Noonan; Cayuga Royalties, LLC; Chaparral Energy, L.L.C.; Charles A. Eggleston; Cherokee Legacy Minerals; Chevron USA Inc.; Clyde C. Smith; Cojeen Camden, LLC, Trust Company of Oklahoma (TCO), as Agent; Constitution Resources II, LP; Cresta Operating Partners LP; Cresta Royalty Partners LP; CRM 2018, L.P.; D.Y. Thompson; Dinwiddie Family Minerals, LLC; Donald Woods, Donald LeRoy Woods, Jr. and Sharon Gene Woods, Trustees of the Woods Family Trust dated 9/5/2013; Dudley M. Smith; Edmond D. Smith, Estate of Edmond D. Smith Deceased; Edward A. Bowers; Ellen Blanford; Ellis Rudy Ltd.; ERA II Victorio, LP; Estate of Bennie Medlin Lynch, Deceased; Estate of Cassius L. Smith, Deceased; Estate of Charlotte D. Lynch, Deceased; Lynette Lough Personal Representative; Estate of Frances Wooten Scott, Deceased; Estate of Harry E. Smith; Estate of Harry Eldon Smith, Deceased; Estate of Jack Wooten; Estate of T. L. Wooten; Eva W. Graham; Exile Royalty Company, L.L.C.; H. Winfield Smith; HED Enterprises, L.P.; Hunter G. Davis; James Albert Watts; James B. Ritts Revocable Family Trust, dated 1/23/2019, James B. Ritts, Trustee; James H. Bearly Revocable Trust, dated 3/15/1996, Carol Bearly Cleveland, Individually and as Successor Trustee; James L. Bowers; Jane Cromartie Williams, Estate of Jane Cromartie Williams; Jane L. Rule Family Trust, Jane L. Rule, Trustee; Janet L. Parker f/k/a Janet L. Jones, Individually and as Executrix of the Estate of Katie Smith Loughlin Hazlehurst, Deceased; Jason James Dittmer; Joann Eggleston Rutherford; John A. Dittmer and Velma M. Dittmer Revocable Trust; John M. Forwalder; Joshua C. Caltrider; Cassandra Dawn Dittmer; Kathleen F. Smith, a widow; KWF Enterprises, L.P.; Leonard R. Woods, LLC; Lillian Smith Ward, Estate of Lillian Smith Ward; Linda Louise Burgess; LMB LLC; Marcia Melinda Woods Jones LLC c/o Bank of Oklahoma, NA, as Agent; Margaret Ann Shaughnessy; Margaret Bearly Marlow; Margaret Couls; Mary Ann Prall; Mary C. Smith; Mary Elinor Erickson, a/k/a Mary Elinor Erickson Knox, a/k/a Mary Elinor (Marellie) Littlefield; Mary M. Smith; Mary McSparran Sutton; Michael A. Kulenguski; Michelle L. Erwin; Monticello Minerals, LLC; MRC Royalties, LLC; MRC Toro, LLC; Nathan Allan Dittmer; O.W. Skirvin Testamentary Trust, Arvest Bank, Trustee, by and through, and under, Farmers National Company, Agent; Patch Energy LLC; Petroleo, LLC; Phillip Julian Erickson; Prevail Energy LLC; Priscilla Johnson Gannicott; Quinton Smith; Rebecca Stitt; Richard A. Whittington; Robert Smith; Sandia Minerals, LLC; Shamrock Royalty, LP; Show Goat Capital, L.P.; Southwest Petroleum Company, L.P.; St. Joseph Residence; Steven R. Fire; Susan R. Stoltz c/o BOKF, NA, as Agent; Terry Elizabeth Eshelman; Teton Range Operating, LLC; Theodore Arthur Dittmer; Vivian Jones; W.M. Riddle and Betty J. Riddle, as joint tenants; Walker Royalty, L.P.; William Michael Dittmer, Jr.; Willis A. and Bethel Eileen Carder Trust, Life Tenant, Willis A. Carder, Remainderman; and WTI Energy Partners, LLC.

Application of Matador Production Company to amend NMOCD Order PLC-1024 and for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from the spacing units comprising the E/2 of Sections 15 and 22, and All of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-1024 ("Order PLC-1024"). Order PLC-1024 authorizes surface commingling (pool and lease commingling) at the Peach Tank Battery of production from all existing and future wells drilled in the following spacing units:

- (a) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 15 and 22, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Rae's Creek 25 36 22 Federal Com 85H** (API. No. 30-025-54320);
- (b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 15 and 22, in the WC-025 G-11 S253622P; Woodford [98406] – currently dedicated to the **Rae's Creek 25 36 22 Federal Com 95Y** (API. No. 30-025-54321);
- (c) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 15 and 22, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Rae's Creek 25 36 22 Federal Com 115H** (API. No. 30-025-54322);
- (d) The 640-acre spacing unit comprised of the W/2 of Sections 17 and 20, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood 25 36 20 Federal Com 112H** (API. No. 30-025-49528); and
- (e) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools or leases and pools connected to the Peach Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC and provision 10 of Order PLC-1024, Matador seeks to amend the terms of Order PLC-1024 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

- (a) The 320-acre spacing unit comprised of the E/2 W/2 of Sections 17 and 20, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Dogwood 25 36 20 Federal Com 93H** (API. No. 30-025-52137) and **Dogwood 25 36 20 Federal Com 113H** (API. No. 30-025-52151);
- (b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 17 and 20, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood 25 36 20 Federal Com 106H** (API. No. 30-025-52016);
- (c) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 17 and 20, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Dogwood 25 36 20 Federal Com 115H** (API. No. 30-025-52140); and
- (d) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Peach Tank Battery* (located off lease in SW/4 SW/4 (Unit M) of Section 21, Township 25 South, Range 36 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact David Johns, Matador Production Company, (972) 619-1259 or djohns@matadorresources.com.

#00308828

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY      ORDER NO. PLC-1024-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-915 and PLC-1024.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

\_\_\_\_\_  
**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 03/20/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-1024-A**  
**Operator: Matador Production Company (228937)**  
**Central Tank Battery: Peach Central Tank Battery**  
**Central Tank Battery Location: UL M, Section 21, Township 25 South, Range 36 East**  
**Satellite Facility: Rae's Creek 7N Satellite**  
**Satellite Facility Location: UL O, Section 22, Township 25 South, Range 36 East**  
**Gas Title Transfer Meter Location: UL M, Section 21, Township 25 South, Range 36 East**

### Pools

Pool Name	Pool Code
JAL;WOLFCAMP, WEST	33813
WC-025 G-08 S2535340;BONE SPRING	97088
WC-025 G-08 S263620C;LWR BONE SPRIN	98150
WC-025 G-11 S253622P; WOODFORD	98406

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105306040 (136231)	ALL	15-25S-36E
	E2	22-25S-36E
CA Wolfcamp NMNM 105727764 (144139)	W2	17-25S-36E
	W2	20-25S-36E
CA Wolfcamp NMNM 106774340	W2E2	17-25S-36E
	W2E2	20-25S-36E
CA Wolfcamp NMNM 106774342	E2E2	17-25S-36E
	E2E2	20-25S-36E
CA Bone Spring NMNM 106774341	E2W2	17-25S-36E
	E2W2	20-25S-36E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-54320	RAES CREEK 25 36 22 FEDERAL	E2E2	15-25S-36E	33813
	COM #085H	E2E2	22-25S-36E	
30-025-54321	RAES CREEK 25 36 22 FEDERAL	E2E2	15-25S-36E	98406
	COM #095H	E2E2	22-25S-36E	
30-025-54322	RAES CREEK 25 36 22 FEDERAL	W2E2	15-25S-36E	33813
	COM #115H	W2E2	22-25S-36E	
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM	W2	17-25S-36E	33813
	#112H	W2	20-25S-36E	
30-025-52137	DOGWOOD 25 36 20 FEDERAL COM	E2W2	17-25S-36E	97088
	#093H	E2W2	20-25S-36E	

<b>30-025-52151</b>	<b>DOGWOOD 25 36 20 FEDERAL COM #113H</b>	<b>E2W2 E2W2</b>	<b>17-25S-36E 20-25S-36E</b>	<b>97088</b>
<b>30-025-52016</b>	<b>DOGWOOD 25 36 20 FEDERAL COM #106H</b>	<b>E2 E2</b>	<b>17-25S-36E 20-25S-36E</b>	<b>33813</b>
<b>30-025-52140</b>	<b>DOGWOOD 25 36 20 FEDERAL COM #115H</b>	<b>E2 E2</b>	<b>17-25S-36E 20-25S-36E</b>	<b>33813</b>

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: PLC-1024-A  
Operator: Matador Production Company (228937)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-49528	DOGWOOD 25 36 20 FEDERAL COM	W2	17-25S-36E	A1
	#112H (OIL ONLY)	W2	20-25S-36E	
30-025-52137	DOGWOOD 25 36 20 FEDERAL COM	E2W2	17-25S-36E	A1
	#093H (OIL ONLY)	E2W2	20-25S-36E	
30-025-52151	DOGWOOD 25 36 20 FEDERAL COM	E2W2	17-25S-36E	A1
	#113H (OIL ONLY)	E2W2	20-25S-36E	
30-025-52016	DOGWOOD 25 36 20 FEDERAL COM	E2	17-25S-36E	A1
	#106H (OIL ONLY)	E2	20-25S-36E	
30-025-52140	DOGWOOD 25 36 20 FEDERAL COM	E2	17-25S-36E	A1
	#115H (OIL ONLY)	E2	20-25S-36E	
30-025-54320	RAES CREEK 25 36 22 FEDERAL	E2E2	15-25S-36E	B1
	COM #085H (OIL ONLY)	E2E2	22-25S-36E	
30-025-54321	RAES CREEK 25 36 22 FEDERAL	E2E2	15-25S-36E	B1
	COM #095H (OIL ONLY)	E2E2	22-25S-36E	
30-025-54322	RAES CREEK 25 36 22 FEDERAL	W2E2	15-25S-36E	B1
	COM #115H (OIL ONLY)	W2E2	22-25S-36E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 560354

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 560354
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/25/2026