



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

April 3rd, 2024

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Ragin Cajun 12 CTB 3
Sec.-T-R: 12-26S-34E
County: Lea Co., New Mexico
Wells: RAGIN CAJUN 12-13 FED COM 8H, 9H, 11H, 13H, 17H, 18H, & 19H

Lease: NMNM100568, NMNM100567
Agreements: NMNM2287696 Approved E/2 BS CA, NMNM2287695 Approved E/2 WC CA
Pool: [96672] WC-025 G-08 S263412K;BONE SPRING, [98117] WC-025 G-09 S263504N;WOLFCAMP

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools and multiple Communitization Agreements and Leases.

The working interest, royalty interest and overriding royalty interest owners are identical.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal".

Rebecca Deal
Regulatory Compliance Professional

Enclosures

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137

Well Name: see attachments for multiple wells and API's **API:** _____

Pool: WC-025 G-08 S263412K;BONE SPRING **Pool Code:** 96672, 98117

WC-025 G-09 S263504N;WOLFCAMP

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca Deal

Print or Type Name

Rebecca Deal

Signature

06-03-2024
Date

405-228-8429
Phone Number

rebecca.deal@dvn.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? Yes [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: See attachments.

(2) Are any wells producing at top allowables? Yes [] No [X]
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes [] No [X] Identical Ownership
(4) Measurement type: [X] Metering [] Other (Specify)
(5) Will commingling decrease the value of production? Yes [] No [X] If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes [] No [X]
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes [] No [X]
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes [] No [X]
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Specialist DATE: 06-03-2024
TYPE OR PRINT NAME: Rebecca Deal, TELEPHONE NO.: 405- 228-8429
E-MAIL ADDRESS: rebecca.deal@dvn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Ragin Cajun 12 CTB 3

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

NMNM2287696 E/2 BS CA - NMNM100568 (12.5%), NMNM100567 (12.5%)			
Well Name	API	Location	Pool
RAGIN CAJUN 12-13 FED COM 9H	30-025-48515	B-12-26S-34E - 538 FNL & 2019 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING
RAGIN CAJUN 12-13 FED COM 17H	30-025-51554	B-12-26S-34E - 538 FNL & 1959 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING
RAGIN CAJUN 12-13 FED COM 18H	30-025-51555	A-12-26S-34E - 531 FNL & 810 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING

NMNM2287695 E/2 WC CA - NMNM100568 (12.5%), NMNM100567 (12.5%)			
Well Name	API	Location	Pool
RAGIN CAJUN 12-13 FED COM 8H	30-025-48514	B-12-26S-34E - 538 FNL & 2049 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 11H	30-025-48516	A-12-26S-34E - 531 FNL & 840 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 13H	30-025-47555	B-12-26S-34E - 538 FNL & 1989 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 19H	30-025-51556	A-12-26S-34E - 531 FNL & 780 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

NMNM2287696 Approved E/2 BS CA – Containing 640.00 acres, and this agreement shall include only the Bone Spring formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

NMNM2287695 Approved E/2 WC CA - Containing 640.00 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Oil & Gas metering:

The Ragin Cajun 12 CTB 3 central tank battery is in NE/4, S12, T26S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The sweet gas then flows into a manifold where it is combined with sweet gas from other 3-Phases, sour gas then flows into a manifold where it is combined with sour gas from other 3-Phases. The combined streams flow into respective sweet and sour 2-Phase Separators for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream

flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation and into the sour 2-Phase Separator.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
RAGIN CAJUN 12-13 FED COM 11H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 13H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 17H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 18H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 19H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 8H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 9H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	TARGA / *		
Oil FMP	MARATHON / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM’s guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add

new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners are identical.

Date: 05/28/2024

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Process and Flow Descriptions:

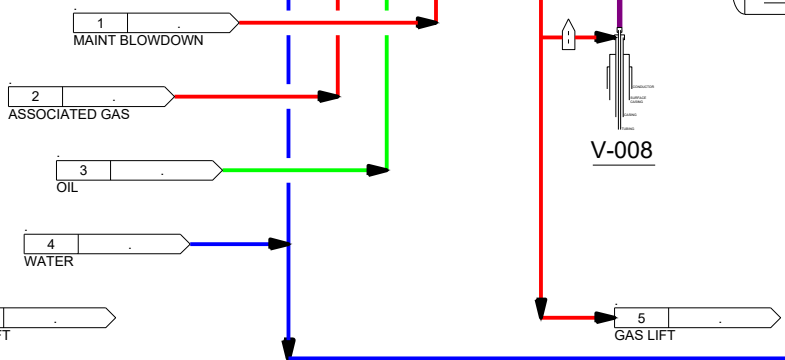
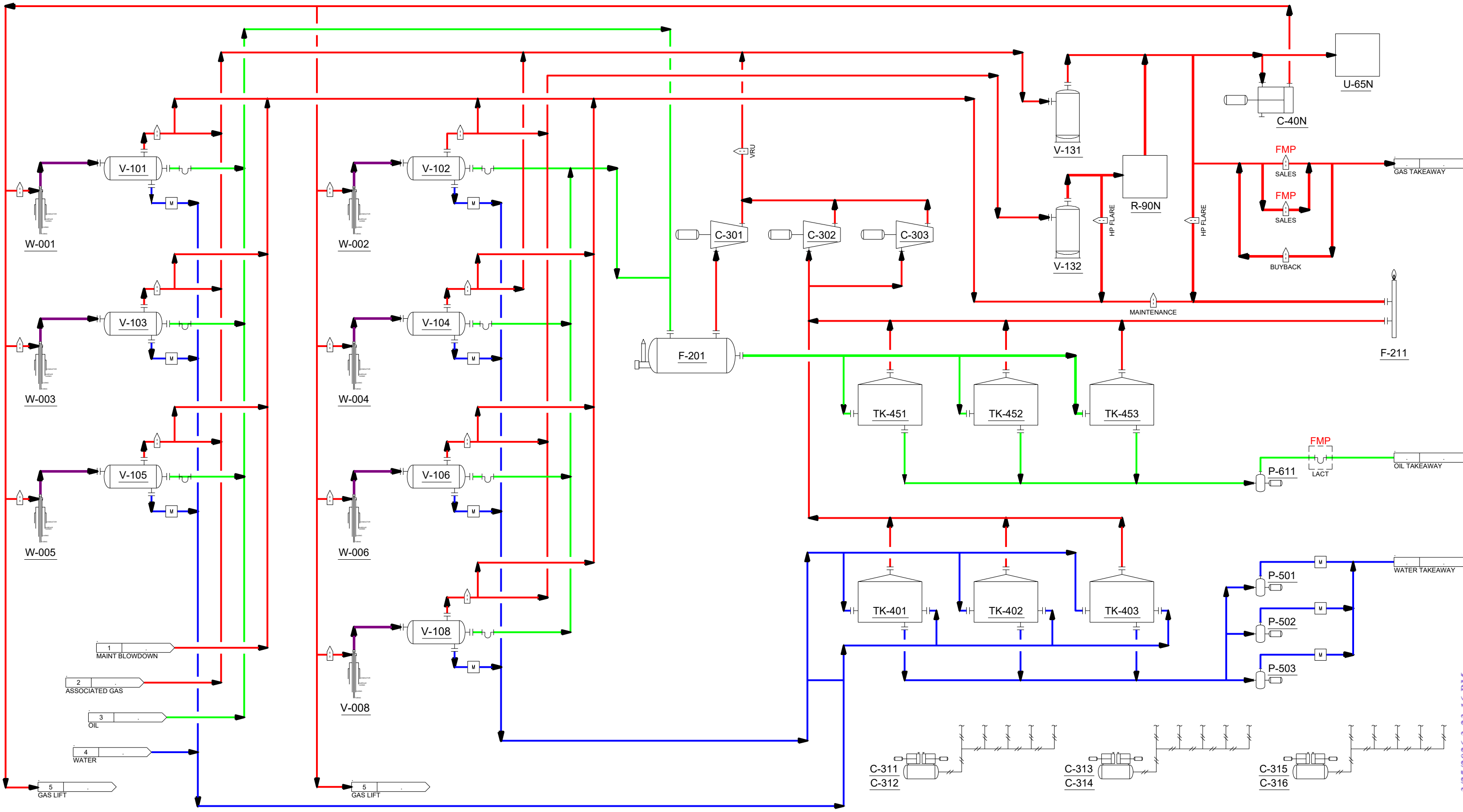
The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

W-001 - W-008 WELLHEAD V-101 - V-108 3 PHASE SEPARATOR F-201 HEATER TREATER C-301 - C-303 VRU TK-451 - TK-453 OIL TANK TK-401 - TK-403 WATER TANK C-311 & C-316 AIR COMPRESSOR V-131 & V-132 2 PHASE SEPARATOR R-90N STREAMLINE UNIT P-611 LACT CHARGE PUMP P-501 - P-503 WATER TRANSFER PUMP C-40N GAS LIFT COMP U-651 - U-65N TEMPORARY GENERATOR F-211 HPLP FLARE



Received by QCD: 6/3/2024 6:40:37 PM

NOTES:

	ORIFICE METER		GAS		FULL WELL STREAM
	CORIOLIS METER		OIL		INSTRUMENT AIR
	MAGNETIC METER		WATER		FMP FEDERAL MEASUREMENT POINT

REV	DESCRIPTION	DATE	DRAWN	APPROV
A	INITIAL RELEASE	04/30/24	KR	GR

LAT. / LONG. COORDINATES	
GPS: N_____-W_____	
CONFIDENTIAL	
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.	
DRAWN BY: KR	DATE: 04/30/24
ENGINEERED BY: GR	DATE: 04/30/24
WBS PROJECT NO.: 120	
DRAWING NO.: 120-01-PFD.dwg	



Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.1"
PROCESS FLOW DIAGRAM
RAGIN CAJUN 12 CTB 3

FILE NAME: 120-01-PFD
 DWG REV: _____

Printed: 5/7/24 4:25 PM BY: RICHTK LAST SAVED: 5/7/24 4:25 PM CAJUN12 CTB 3 PLANNING/AUTOCAD/PFRAGIN CAJUN120-01-PFD.DWG



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

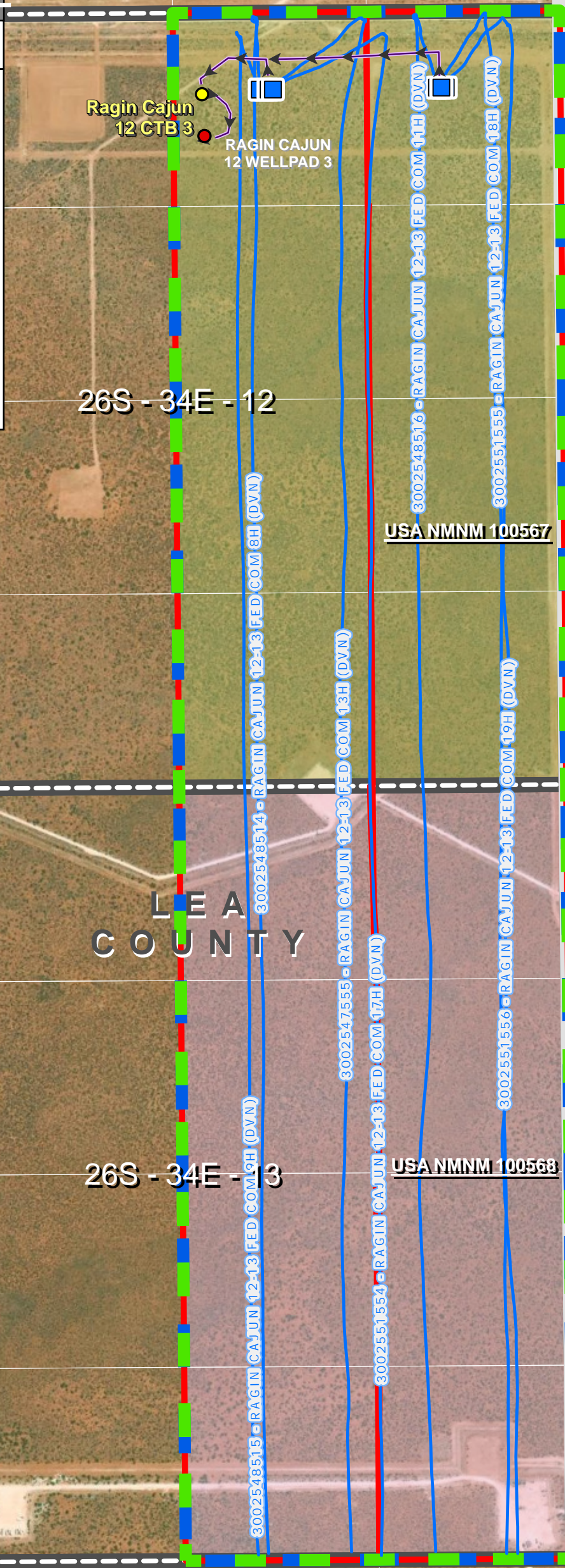
Projection: Transverse Mercator
Map Units: Foot US
Created by: kinnas
Map is current as of: 5/30/2024



0 500 1,000 Feet

Scale: 1:21,000

- Central Tank Battery
- Sales Meter
- Flow Line
- Deviated Surface
- Directional Survey (ACT-DVN/OBO)
- CA - NMNM2287696 - Bone Spring
- CA - NMNM2287695 - Wolfcamp
- Project Areas
- Devon Leasehold
- USA NMNM 100567
- USA NMNM 100568



LEA COUNTY

Economic Justification Report Ragin Cajun 12 CTB 3

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
RAGIN CAJUN 12-13 FED COM 9H	Sour	NMNM100567	(12.5%)	NMNM100568	(12.5%)	-		1350	47.6	5987	1033
RAGIN CAJUN 12-13 FED COM 17H	Sour	NMNM100567	(12.5%)	NMNM100568	(12.5%)	-		1560	47.6	6918	1033
RAGIN CAJUN 12-13 FED COM 18H	Sour	NMNM100567	(12.5%)	NMNM100568	(12.5%)	-		1560	47.6	6918	1033
RAGIN CAJUN 12-13 FED COM 8H	Sweet	NMNM100567	(12.5%)	NMNM100568	(12.5%)			900	46	1422	1320
RAGIN CAJUN 12-13 FED COM 11H	Sweet	NMNM100567	(12.5%)	NMNM100568	(12.5%)	-		1250	46	1975	1320
RAGIN CAJUN 12-13 FED COM 13H	Sweet	NMNM100567	(12.5%)	NMNM100568	(12.5%)			1250	46	1975	1320
RAGIN CAJUN 12-13 FED COM 19H	Sweet	NMNM100567	(12.5%)	NMNM100568	(12.5%)			900	46	1422	1320

Signed: Rebecca Deal Date: 6/3/2024

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
8770.0	46.8	26617.0	1106.3

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between the Bonespring and Wolfcamp formations.

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com



January 10, 2024

VIA FEDEX

Bureau of Land Management
Attn: Lisa Rivera & Jordan Yawn
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreements
Township 26 South, Range 34 East, N.M.P.M., Lea County, NM
E/2 Section 12
E/2 Section 13
Ragin Cajun 12-13 Fed Com 9H, 17H, & 18H Bone Spring
Ragin Cajun 12-13 Fed Com 8H, 11H, 13H, 19H Wolfcamp

Dear Lisa & Jordan:

Enclosed please find three (3) original fully executed copies of each of the Communitization Agreements referenced.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-8101 or Lorre.Youngblood@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

Lorre Youngblood

Lorre Youngblood
Land Analysis Advisor

Enclosures

ORIGIN ID:OKCA (405) 552-8101
LORRE YOUNGBLOOD
DEVON ENERGY
333 WEST SHERIDAN AVENUE
OKDEC 41.526
OKLAHOMA CITY, OK 73102
UNITED STATES US

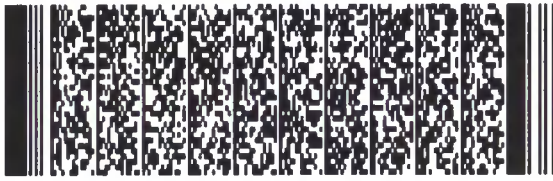
SHIP DATE: 10JAN24
ACTWGT: 0.50 LB
CAD: 103493122/INET4535
BILL SENDER

TO **JORDAN YAWN**
BLM
301 DINOSAUR TRAIL

583J3B0149AE3

SANTA FE NM 87508

(405) 552-8101 REF:
INV: DEPT:
PO:



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Express



THU - 11 JAN 5:00P
STANDARD OVERNIGHT

TRK# **7747 5544 6135**
0201

XS SAFA

87508
NM-US ABQ



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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 9th day of January, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 12: E/2 (320.00 acres)

Section 13: E/2 (320.00 acres)

Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 9, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not,

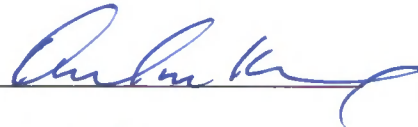
shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title & Operating Rights Owner)

1-10-2024
Date

By: 

Name: David M. Korell


Title: Land Manager

DB

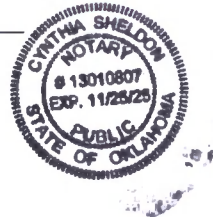
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on January 10, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.


Signature of Notarial Officer

My Commission Expires: 11.25.2025



Chevron U.S.A., Inc.
(Record Title & Operating Rights Owner)

12/7/2023
Date

By: [Signature]

Name: BEN J. WILSON

Title: ATTORNEY-IN-FACT

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on December 7, 2023, by
Ben J. Wilson, as Attorney-in-Fact of Chevron U.S.A. Inc.

[Signature]
Signature of Notarial Officer

My Commission Expires: 01-07-2026

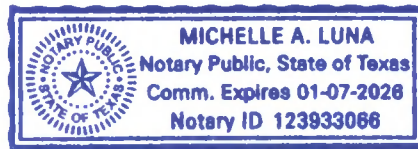


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated January 9, 2024, covering 640 acres E/2 of Sections 12 and 13, Township 26 South, Range 34 East, in the Wolf Camp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-100567
(320.00 Acres)



Tract 2
USA NMNM-100568
(320.00 Acres)

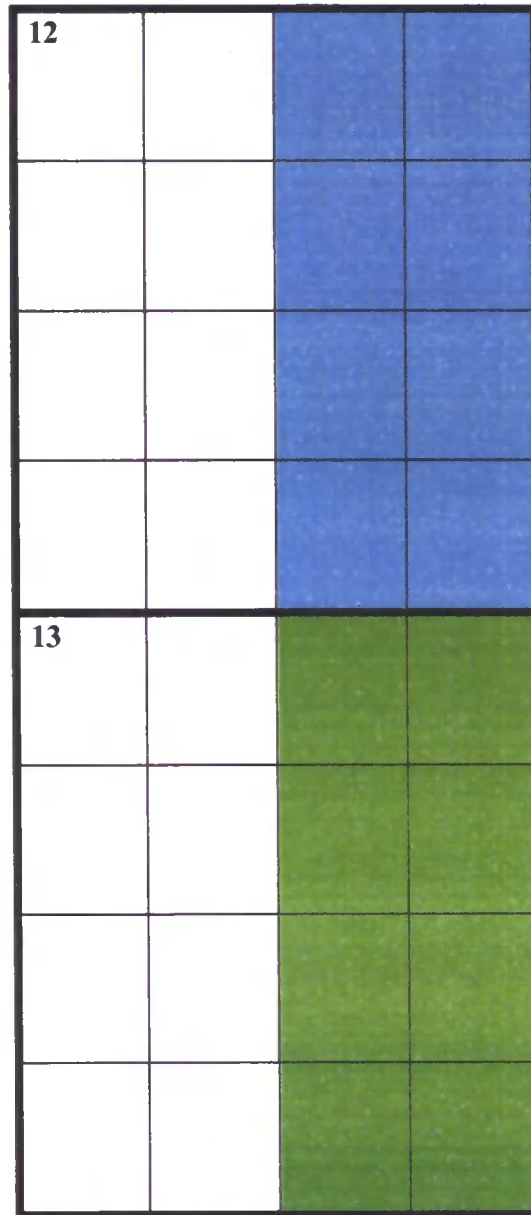


EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated November 7, 2023, covering 640 acres E/2 of Sections 12 and 13, Township 26 South, Range 34 East, in the Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 100567
 Lease Date: March 1, 1998
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Insofar and only insofar as said lease covers:
 Section 12: W/2
 Number of Acres: 320.00
 Current Lessee of Record: Devon Energy Production Company, L.P..
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 50%
 Chevron U.S.A. Inc 50%
 ORRI Owners: Devon Energy Production Company, L.P.

Tract No. 2

Lease Serial Number: NMNM 100568
 Lease Date: March 1, 1998
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Insofar and only insofar as said lease covers:
 Section 13: W/2
 Number of Acres: 320.00
 Current Lessee of Record: Devon Energy Production Company, L.P..
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 50%
 Chevron U.S.A. Inc 50%
 ORRI Owners: Devon Energy Production Company, L.P.

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	320	50%
2	320	50%
Total	640	100%

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com



January 10, 2024

VIA FEDEX

Bureau of Land Management
Attn: Lisa Rivera & Jordan Yawn
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreements
Township 26 South, Range 34 East, N.M.P.M., Lea County, NM
E/2 Section 12
E/2 Section 13
Ragin Cajun 12-13 Fed Com 9H, 17H, & 18H Bone Spring
Ragin Cajun 12-13 Fed Com 8H, 11H, 13H, 19H Wolfcamp

Dear Lisa & Jordan:

Enclosed please find three (3) original fully executed copies of each of the Communitization Agreements referenced.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-8101 or Lorre.Youngblood@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

Lorre Youngblood

Lorre Youngblood
Land Analysis Advisor

Enclosures

ORIGIN ID:OKCA (405) 552-8101
LORRE YOUNGBLOOD
DEVON ENERGY
333 WEST SHERIDAN AVENUE
OKDEC 41.526
OKLAHOMA CITY, OK 73102
UNITED STATES US

SHIP DATE: 10JAN24
ACTWGT: 0.50 LB
CAD: 103493122/INET4535

BILL SENDER

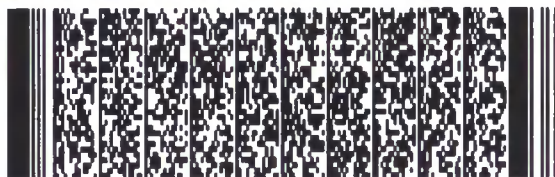
583J3/B0149AE3

TO **JORDAN YAWN**
BLM
301 DINOSAUR TRAIL

SANTA FE NM 87508

(405) 552-8101 REF:

INV: DEPT:
PO:



FedEx
Express



THU - 11 JAN 5:00P
STANDARD OVERNIGHT

TRK# 7747 5544 6135
0201

XS SAFA

87508
NM-US ABQ



After printing this label:
CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH
1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 9th day of January 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.
Section 12: E/2 (320.00 acres)
Section 13: E/2 (320.00 acres)
Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 9, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not,

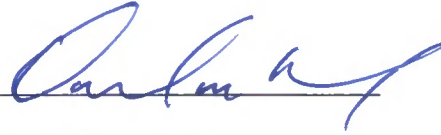
shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title & Operating Rights Owner)

1-10-2024
Date

By: 

Name: David M. Korell

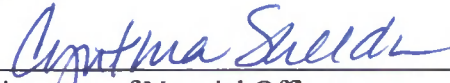
Title: Land Manager

DTB

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on January 10, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.


Signature of Notarial Officer

My Commission Expires: 11-25-2025



Chevron U.S.A., Inc.
(Record Title & Operating Rights Owner)

12/7/2023
Date

By: [Signature]

Name: BEN JI WILSON

Title: ATTORNEY-IN-FACT

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF TEXAS)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on December 7, 2023, by Ben J. Wilson, as Attorney-in-Fact of Chevron U.S.A. Inc.

[Signature]
Signature of Notarial Officer

My Commission Expires: 01-07-2026

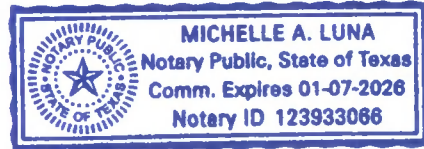


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated January 9, 2024, covering 640 acres E/2 of Sections 12 and 13, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-100567
(320.00 Acres)



Tract 2
USA NMNM-100568
(320.00 Acres)

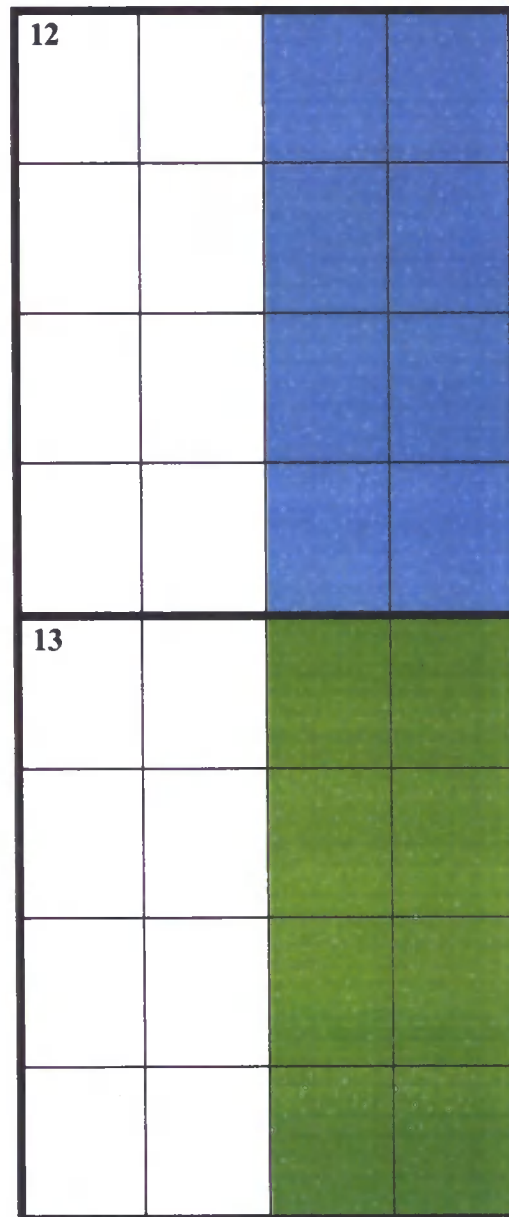


EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated January 9, 2024, covering 640 acres E/2 of Sections 12 and 13, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 100567
 Lease Date: March 1, 1998
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Insofar and only insofar as said lease covers:
 Section 12: W/2
 Number of Acres: 320.00
 Current Lessee of Record: Devon Energy Production Company, L.P..
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 50%
 Chevron U.S.A. Inc 50%
 ORRI Owners: Devon Energy Production Company, L.P.

Tract No. 2

Lease Serial Number: NMNM 100568
 Lease Date: March 1, 1998
 Lease Term: 10 Years
 Lessor: United States of America
 Description of Land Committed: Township 26 South, Range 34 East
 Insofar and only insofar as said lease covers:
 Section 13: W/2
 Number of Acres: 320.00
 Current Lessee of Record: Devon Energy Production Company, L.P..
 Royalty Rate: 12.50%
 Name of Working Interest Owners: Devon Energy Production Company, L.P. 50%
 Chevron U.S.A. Inc 50%
 ORRI Owners: Devon Energy Production Company, L.P.

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	320	50%
2	320	50%
Total	640	100%

Ragin Cajun 12-13 Fed Com 9H, 17H, & 18H Bone Spring

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 86210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48514	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code 329308	Property Name RAGIN CAJUN 12-13 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Well Number 8H
		Elevation 3274.5'

Surface Location

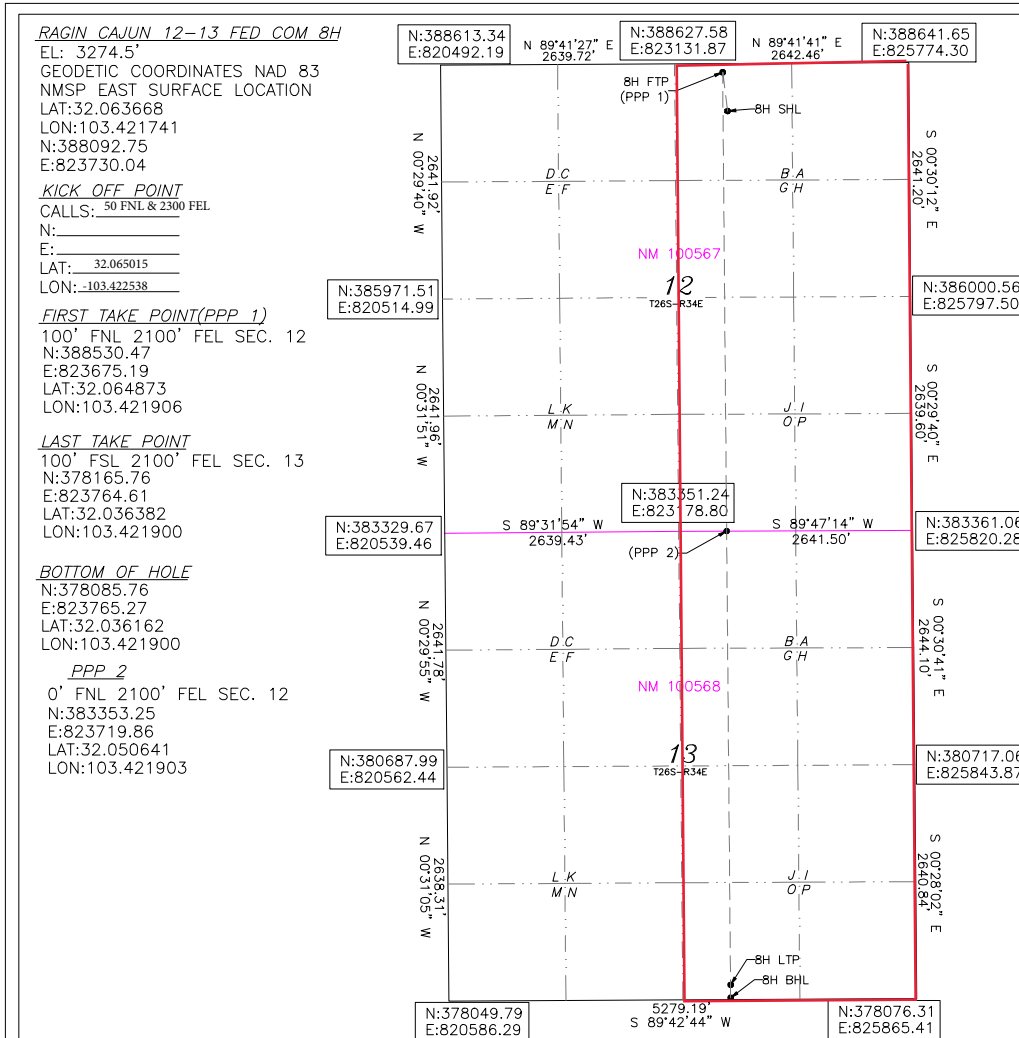
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	26-S	34-E		538	NORTH	2049	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	26-S	34-E		20	SOUTH	2100	EAST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 11/15/2023
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

Rebecca.deal@dm.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/2019
Date of Survey

Signature & Seal of Professional Surveyor

ALBERT R. DEHOYOS
NEW MEXICO
23261
PROFESSIONAL SURVEYOR

REV: 11/14/23

Certificate No. 23261 A. DeHOYOS
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAGIN CAJUN 12-13 FED COM	Well Number 8H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	12	26S	34E		50	FNL	2300	FEL	LEA
Latitude 32.065015					Longitude -103.422538				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	12	26-S	34-E		100	NORTH	2100	EAST	LEA
Latitude 32.064873					Longitude 103.421906				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	13	26-S	34-E		100	SOUTH	2100	EAST	LEA
Latitude 32.036382					Longitude 103.421900				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: Devon Energy Production Company, L.P.	Property Name: Ragin Cajun 12-13 Fed Com	Well Number 13H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48515	Pool Code 96672	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code 329308	Property Name RAGIN CAJUN 12-13 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3274.0'

Surface Location

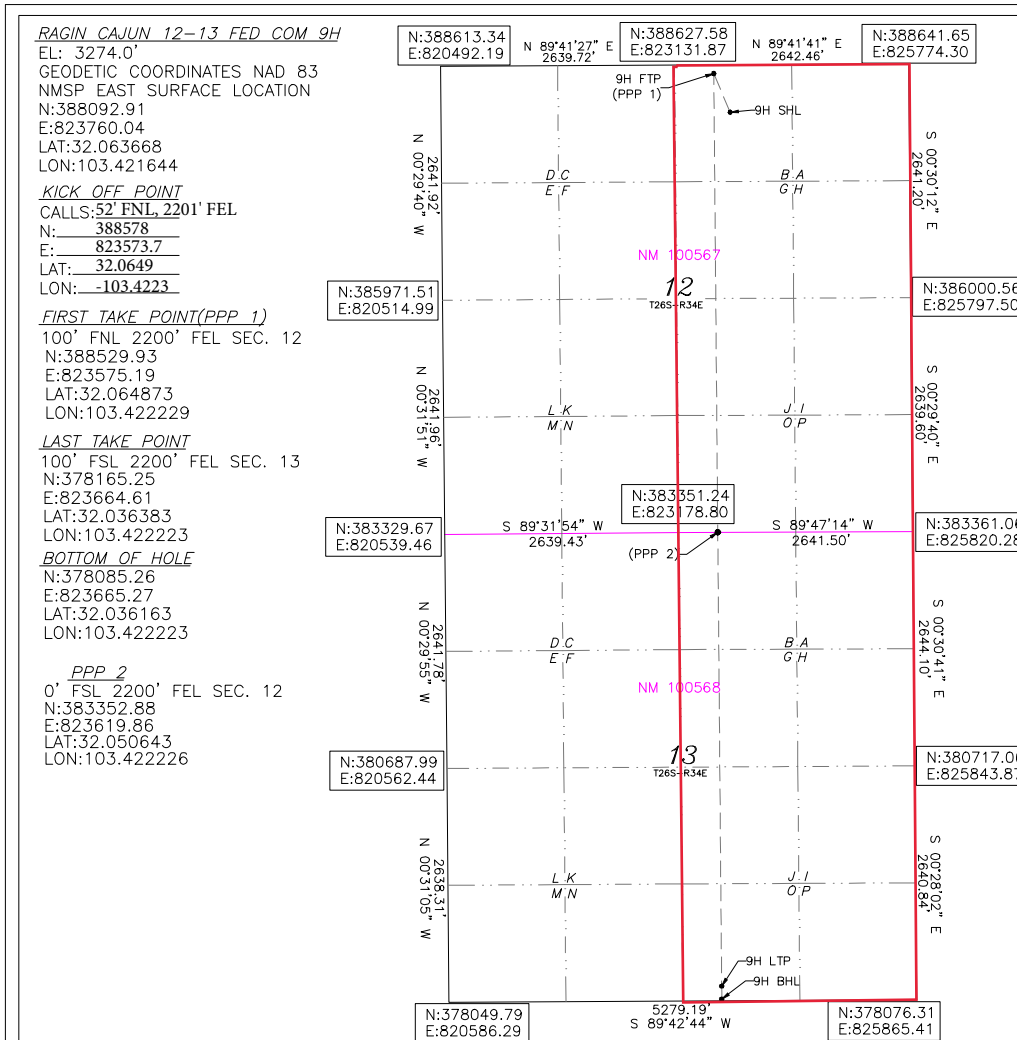
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	26-S	34-E		538	NORTH	2019	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	26-S	34-E		20	SOUTH	2200	EAST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 10/27/2023
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/2019
Date of Survey

Signature & Seal of Professional Surveyor

B.L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

REV: 10/27/23

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAGIN CAJUN 12-13 FED COM	Well Number 9H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	12	26S	34E		52	FNL	2201	FEL	LEA
Latitude					Longitude				NAD
32.0649					-103.4223				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	12	26-S	34-E		100	NORTH	2200	EAST	LEA
Latitude					Longitude				NAD
32.064873					103.422229				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	13	26-S	34-E		100	SOUTH	2200	EAST	LEA
Latitude					Longitude				NAD
32.036383					103.422223				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: Ragin Cajun 12-13 Fed Com	Well Number 17H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48516	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code 329308	Property Name RAGIN CAJUN 12-13 FED COM	Well Number 11H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3264.5'

Surface Location

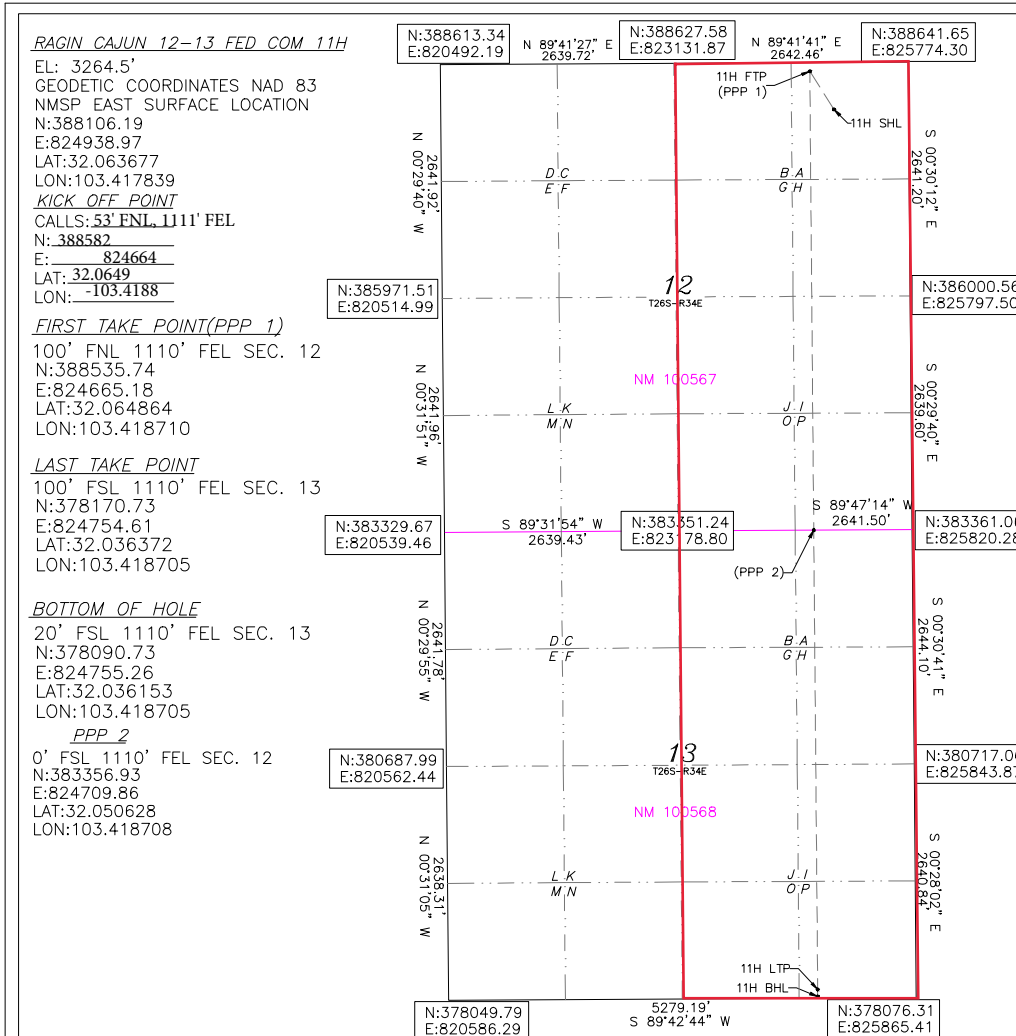
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	26-S	34-E		531	NORTH	840	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	26-S	34-E		20	SOUTH	1110	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

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Rebecca Deal 10/27/2023
Signature Date
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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10/2019
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
PROFESSIONAL SURVEYOR
22404

REV: 10/27/23
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAGIN CAJUN 12-13 FED COM	Well Number 11H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	12	26S	34E		53	FNL	1111	FEL	LEA
Latitude 32.0649					Longitude -103.4188				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	12	26-S	34-E		100	NORTH	1110	EAST	LEA
Latitude 32.064864					Longitude 103.418710				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	13	26-S	34-E		100	SOUTH	1110	EAST	LEA
Latitude 32.036372					Longitude 103.418705				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47555	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code 329308	Property Name RAGIN CAJUN 12-13 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Well Number 13H
		Elevation 3273.5'

Surface Location

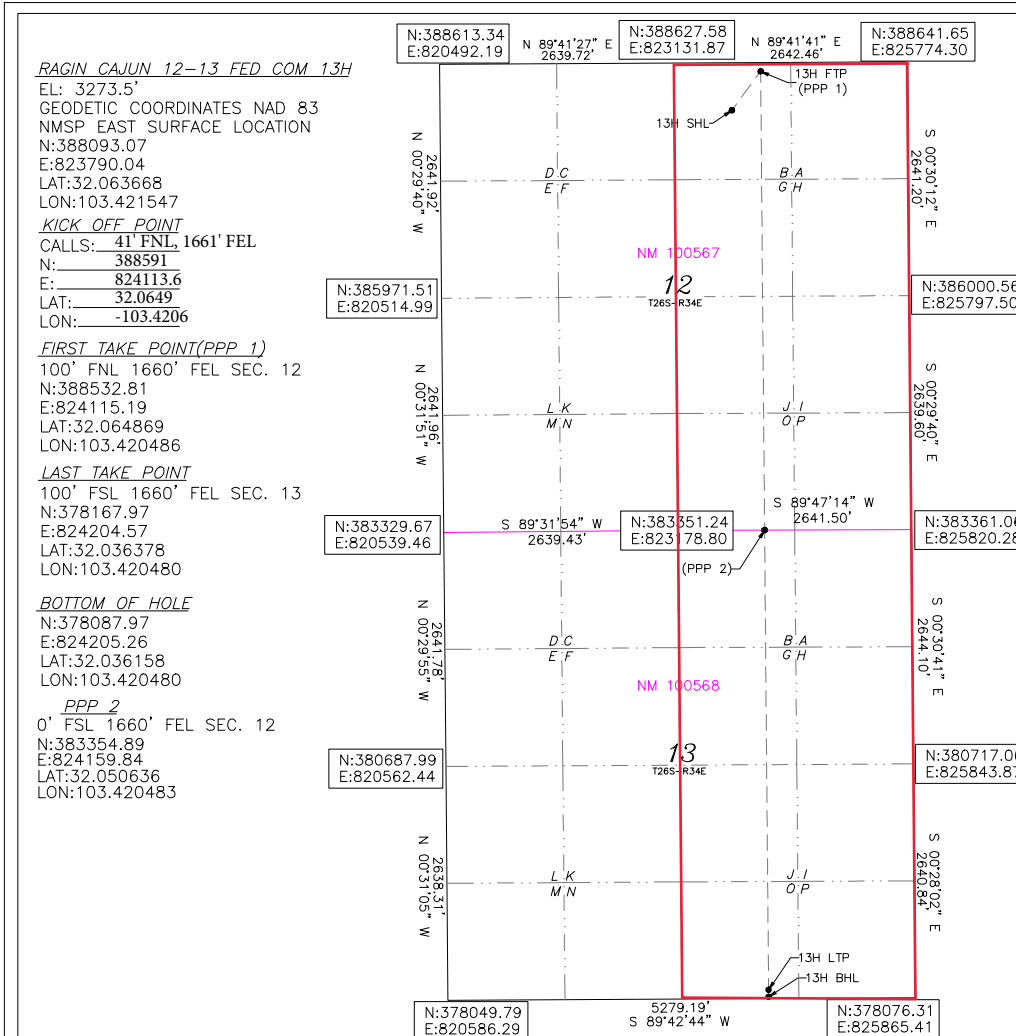
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	26-S	34-E		538	NORTH	1989	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	26-S	34-E		20	SOUTH	1660	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

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OPERATOR CERTIFICATION

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Rebecca Deal 10/27/2023
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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10/2019
Date of Survey

Signature & Seal of Professional Surveyor

REV: 10/27/2023

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAGIN CAJUN 12-13 FED COM	Well Number 13H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	12	26S	34E		41	FNL	1661	FEL	LEA
Latitude					Longitude				NAD
32.0649					-103.4206				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	12	26-S	34-E		100	NORTH	1660	EAST	LEA
Latitude					Longitude				NAD
32.064869					103.420486				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	13	26-S	34-E		100	SOUTH	1660	EAST	LEA
Latitude					Longitude				NAD
32.036378					103.420480				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION Co., L.P.	Property Name: Ragin Cajun 12-13 Fed Com	Well Number 11H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6175 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51554	Pool Code 96672	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code 329308	Property Name RAGIN CAJUN 12-13 FED COM	Well Number 17H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3273.8'

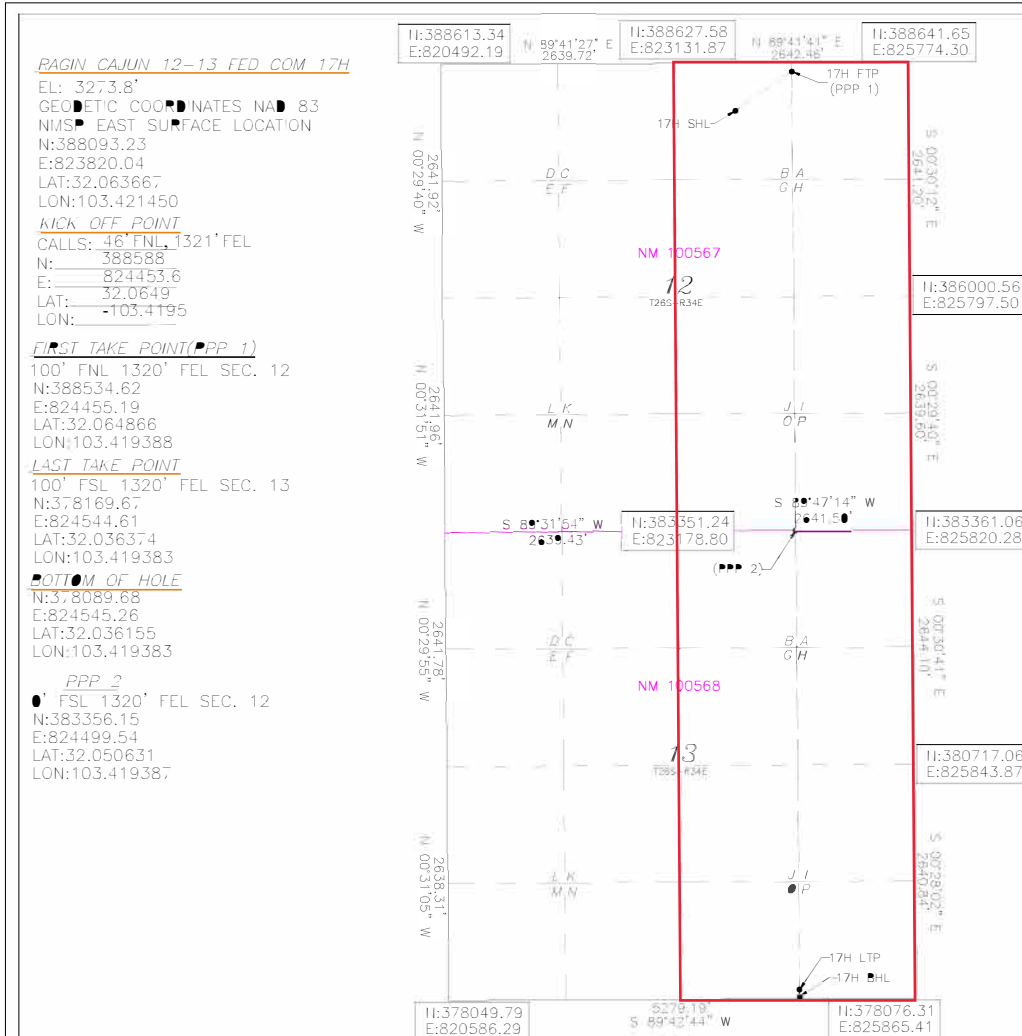
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	26-S	34-E		538	NORTH	1959	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	26-S	34-E		20	SOUTH	1320	EAST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

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OPERATOR CERTIFICATION

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Rebecca Deal **10/27/2023**
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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09/2022
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

REV: 10/27/2023

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAGIN CAJUN 12-13 FED COM	Well Number 17H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	12	26S	34E		46	FNL	1321	FEL	LEA
Latitude					Longitude				NAD
32.0649					-103.4195				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	12	26-S	34-E		100	NORTH	1320	EAST	LEA
Latitude					Longitude				NAD
32.064866					103.419388				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	13	26-S	34-E		100	SOUTH	1320	EAST	LEA
Latitude					Longitude				NAD
32.036374					103.419383				83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

Form C-102
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51555	Pool Code 96672	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code 329308	Property Name RAGIN CAJUN 12-13 FED COM	Well Number 18H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3264.2'

Surface Location

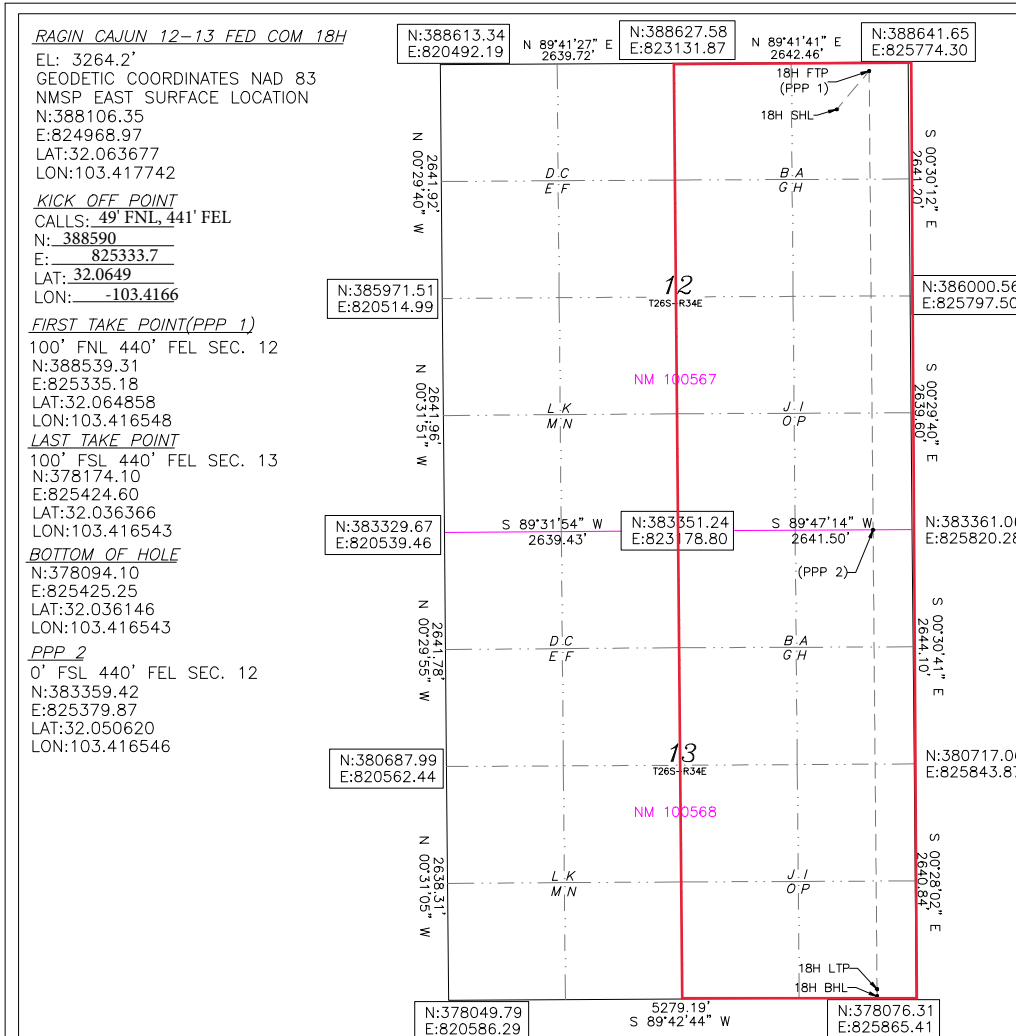
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	26-S	34-E		531	NORTH	810	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	26-S	34-E		20	SOUTH	440	EAST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

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OPERATOR CERTIFICATION

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Rebecca Deal 10/27/2023
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2022
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
Professional Surveyor
22404

REV: 10/27/23

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAGIN CAJUN 12-13 FED COM	Well Number 18H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	12	26S	34E		49	FNL	441	FEL	LEA
Latitude					Longitude				NAD
32.0649					-103.4166				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	12	26-S	34-E		100	NORTH	440	EAST	LEA
Latitude					Longitude				NAD
32.064858					103.416548				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	13	26-S	34-E		100	SOUTH	440	EAST	LEA
Latitude					Longitude				NAD
32.036366					103.416543				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION Co., L.P.	Property Name: Ragin Cajun 12-13 Fed Com	Well Number 17H

KZ 06/29/2018

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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51556	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code 329308	Property Name RAGIN CAJUN 12-13 FED COM	Well Number 19H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3264.1'

Surface Location

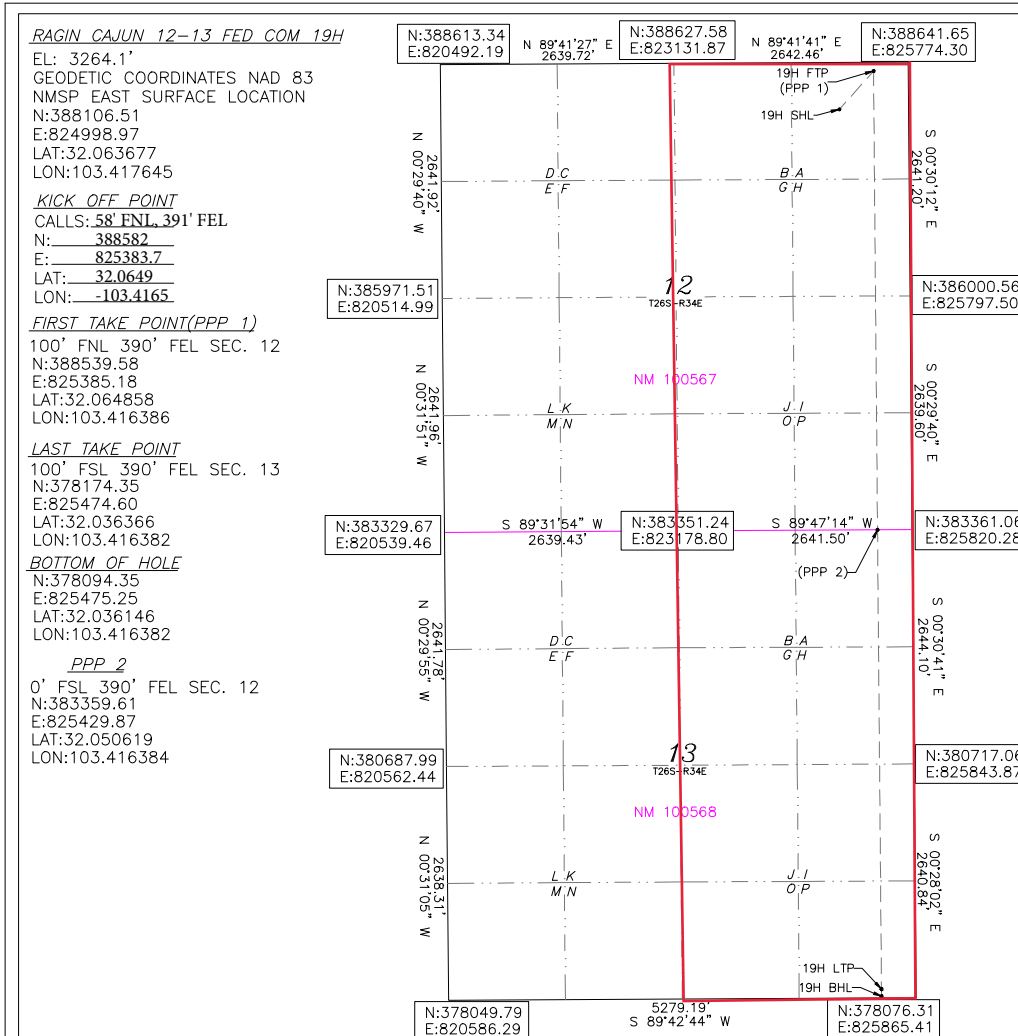
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	26-S	34-E		531	NORTH	780	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	26-S	34-E		20	SOUTH	390	EAST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

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Rebecca Deal 10/27/2023
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

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E-mail Address

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09/2022
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NEW MEXICO
22404
PROFESSIONAL SURVEYOR

REV: 10/27/23

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAGIN CAJUN 12-13 FED COM	Well Number 19H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	12	26S	34E		58	FNL	391	FEL	LEA
Latitude					Longitude				NAD
32.0649					-103.4165				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	12	26-S	34-E		100	NORTH	390	EAST	LEA
Latitude					Longitude				NAD
32.064858					103.416386				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	13	26-S	34-E		100	SOUTH	390	EAST	LEA
Latitude					Longitude				NAD
32.036366					103.416382				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION Co., L.P.	Property Name: Ragin Cajun 12-13 Fed Com	Well Number 11H

KZ 06/29/2018



Devon Energy
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 228 3044 Phone
www.devonenergy.com

5/28/2024

New Mexico Oil Conversation Division
1120 South Saint Francis Drive
Santa Fe, NM 87504

RE: **Ragin Cajun 12 CTB 3**
Section 12-T26S-R34E
Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that ownership in each well is identical.

NMNM2287696 Approved E/2 BS CA - NMNM100568 (12.5%), NMNM100567 (12.5%)			
Well Name	API	Location	Pool
RAGIN CAJUN 12-13 FED COM 9H	30-025-48515	B-12-26S-34E - 538 FNL & 2019 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING
RAGIN CAJUN 12-13 FED COM 17H	30-025-51554	B-12-26S-34E - 538 FNL & 1959 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING
RAGIN CAJUN 12-13 FED COM 18H	30-025-51555	A-12-26S-34E - 531 FNL & 810 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING

NMNM2287695 Approved E/2 WC CA - NMNM100568 (12.5%), NMNM100567 (12.5%)			
Well Name	API	Location	Pool
RAGIN CAJUN 12-13 FED COM 8H	30-025-48514	B-12-26S-34E - 538 FNL & 2049 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 11H	30-025-48516	A-12-26S-34E - 531 FNL & 840 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 13H	30-025-47555	B-12-26S-34E - 538 FNL & 1989 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 19H	30-025-51556	A-12-26S-34E - 531 FNL & 780 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP

If you have any questions, please feel free to contact me directly at 405-228-2896.

Sincerely,

Daniel J. Brunzman
Advising Landman

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RAGIN CAJUN 12-	17H	3002551554	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	11H	3002548516	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	18H	3002551555	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	9H	3002548515	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	13H	3002547555	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	19H	3002551556	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	8H	3002548514	NMNM100567	NMNM100567	DEVON

Notice of Intent

Sundry ID: 2793332

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted:

Time Sundry Submitted:

Date proposed operation will begin: 08/01/2024

Procedure Description: Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle at the Ragin Cajun 12 CTB 3. Please see attached application with supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Ragin_Cajun_12_CTB_3_Narrative_Submitted_Commingle_Application_20240603114322.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: JUN 03, 2024 11:44 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (303) 299-1406

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RAGIN CAJUN 12-	17H	3002551554	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	11H	3002548516	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	18H	3002551555	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	9H	3002548515	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	13H	3002547555	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	19H	3002551556	NMNM100567	NMNM100567	DEVON
RAGIN CAJUN 12-	8H	3002548514	NMNM100567	NMNM100567	DEVON

Notice of Intent

Sundry ID: 2796830

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 06/24/2024

Time Sundry Submitted: 03:25

Date proposed operation will begin: 08/01/2024

Procedure Description: Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle at the Ragin Cajun 12 CTB 3. Please see attached application with supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Ragin_Cajun_12_CTB_3_Narrative_Submitted_Commingle_Application_Rev_20240624152216.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20240829132052.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: JUN 24, 2024 03:24 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (303) 299-1406

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 08/29/2024

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MULTIPLE**
6. If Indian, Allottee or Tribe Name
MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. MULTIPLE
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP		8. Well Name and No. MULTIPLE
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY,	3b. Phone No. (include area code) (405) 235-3611	9. API Well No. MULTIPLE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE		10. Field and Pool or Exploratory Area MULTIPLE
		11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle at the Ragin Cajun 12 CTB 3. Please see attached application with supporting documentation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) REBECCA DEAL / Ph: (303) 299-1406	Title Regulatory Analyst
Signature (Electronic Submission)	Date 06/24/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved	Title Petroleum Engineer	Date 08/29/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

RAGIN CAJUN 12-13 FED COM 8H, US Well Number: 3002548514, Case Number: NMNM100567, Lease Number: NMNM100567,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

RAGIN CAJUN 12-13 FED COM 11H, US Well Number: 3002548516, Case Number: NMNM100567, Lease Number: NMNM100567,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

RAGIN CAJUN 12-13 FED COM 9H, US Well Number: 3002548515, Case Number: NMNM100567, Lease Number: NMNM100567,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

RAGIN CAJUN 12-13 FED COM 13H, US Well Number: 3002547555, Case Number: NMNM100567, Lease Number: NMNM100567,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

RAGIN CAJUN 12-13 FED COM 17H, US Well Number: 3002551554, Case Number: NMNM100567, Lease Number: NMNM100567,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

RAGIN CAJUN 12-13 FED COM 18H, US Well Number: 3002551555, Case Number: NMNM100567, Lease Number: NMNM100567,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

RAGIN CAJUN 12-13 FED COM 19H, US Well Number: 3002551556, Case Number: NMNM100567, Lease Number: NMNM100567,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

CONFIDENTIAL

APPLICATION FOR POOL/LEASE COMMINGLE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Ragin Cajun 12 CTB 3

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

NMNM2287696 E/2 BS CA - NMNM100568 (12.5%), NMNM100567 (12.5%)			
Well Name	API	Location	Pool
RAGIN CAJUN 12-13 FED COM 9H	30-025-48515	B-12-26S-34E - 538 FNL & 2019 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING
RAGIN CAJUN 12-13 FED COM 17H	30-025-51554	B-12-26S-34E - 538 FNL & 1959 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING
RAGIN CAJUN 12-13 FED COM 18H	30-025-51555	A-12-26S-34E - 531 FNL & 810 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING

NMNM2287695 E/2 WC CA - NMNM100568 (12.5%), NMNM100567 (12.5%)			
Well Name	API	Location	Pool
RAGIN CAJUN 12-13 FED COM 8H	30-025-48514	B-12-26S-34E - 538 FNL & 2049 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 11H	30-025-48516	A-12-26S-34E - 531 FNL & 840 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 13H	30-025-47555	B-12-26S-34E - 538 FNL & 1989 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 19H	30-025-51556	A-12-26S-34E - 531 FNL & 780 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

NMNM2287696 Approved E/2 BS CA – Containing 640.00 acres, and this agreement shall include only the Bone Spring formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

NMNM2287695 Approved E/2 WC CA - Containing 640.00 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Oil & Gas metering:

The Ragin Cajun 12 CTB 3 central tank battery is in NE/4, S12, T26S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The sweet gas then flows into a manifold where it is combined with sweet gas from other 3-Phases, sour gas then flows into a manifold where it is combined with sour gas from other 3-Phases. The combined streams flow into respective sweet and sour 2-Phase Separators for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream

flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation and into the sour 2-Phase Separator.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
RAGIN CAJUN 12-13 FED COM 11H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 13H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 17H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 18H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 19H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 8H	DVN / *	DVN / *	DVN / *
RAGIN CAJUN 12-13 FED COM 9H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	TARGA / *		
Oil FMP	MARATHON / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM’s guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add

new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners are identical.

Date: 05/28/2024

Additional information:

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). There will not be a CA created due to having one federal lease.
3. A proposed allocation agreement (including allocation of produced water) that includes: Information provided on Allocation Methodology Attachment.(100% going to one federal lease)
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
 - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.
Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.
 - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - i. Completion Report will provide well test.
 6. Gas analysis -not required operator is applying for a CAA under 3173.14(a)(1))
 7. A statement on whether the location of the FMP is on lease or off lease.
 - a. On lease FMP
 8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
 - a. There is not any additional surface disturbance for this location.
 9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
 - a. There are not any additional right of way grant applications for this location.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Applied Allocation Spreadsheet Examples

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES									
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
Well Name	Gas WH ALLOC	GL INJ	Net Well Prod (WH-GLI)	Gas Theo % of Prod	Net CTB Gas (Total Net FMP)	Flare	Lease Use	Allocated Prod	
	1,795	1,220	575	0.052601847	576	8.36	4.16	588.72	
	1,826	1,162	664	0.060687969	665	9.65	4.79	679.22	
	1,976	1,458	518	0.047355831	519	7.53	3.74	530.01	
	1,641	1,250	391	0.035725745	391	5.68	2.82	399.84	
	2,524	2,100	424	0.038766953	425	6.16	3.06	433.88	
	1,746	1,254	491	0.044918842	492	7.14	3.55	502.73	
	1,783	1,221	563	0.051431800	563	8.18	4.06	575.62	
	1,574	1,211	363	0.033190033	364	5.28	2.62	371.46	
	1,259	986	273	0.024964053	273	3.97	1.97	279.40	
	988	788	200	0.018245423	200	2.90	1.44	204.20	
	1,824	1,542	282	0.025786742	282	4.10	2.04	288.61	
	1,343	929	414	0.037852854	415	6.02	2.99	423.65	
	1,895	1,359	536	0.049005780	537	7.79	3.87	548.47	
	2,326	1,493	833	0.076174641	834	12.11	6.02	852.55	
	1,870	1,208	662	0.060531658	663	9.62	4.78	677.47	
	2,599	1,703	895	0.081845713	897	13.01	6.47	916.02	
	2,497	1,989	508	0.046437161	509	7.38	3.67	519.72	
	1,968	1,476	491	0.044898732	492	7.14	3.55	502.51	
	2,335	1,515	820	0.074915012	821	11.91	5.92	838.45	
	1,976	1,500	476	0.043512957	477	6.92	3.44	487.00	
	1,461	901	560	0.051150257	560	8.13	4.04	572.47	
	39,206	28,266	10,940	1.000000000	10,954	159	79	11,192	
BATT ALLOC/3rd Party	40,053								
BUYBACK	29,099								
NET CTB GAS (TOTAL NET FMP)	10,954								
FLARE	159								
LEASE USE	79								
VRU (included in BALL ALLOC/3rd Party)	350								
GL COMPR (included in BUYBACK)	500								
ALLOCATED PROD	11,192								

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES									
Well Name	Oil WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Available Sales	Oil Theo % Avail for Sale	Allocated Oil Sales (FMP)	Beginning Inventory	Ending Inventory	
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
	11.00	0.004232055	11.05	21.28	0.004232055	12.70	8.58	6.94	
	110.40	0.042474444	110.94	213.56	0.042474444	127	86.14	69.66	
	153.98	0.059241077	154.74	297.86	0.059241077	178	120.14	97.16	
	160.71	0.061830325	161.50	310.88	0.061830325	185	125.39	101.40	
	211.15	0.081236222	212.19	408.46	0.081236222	244	164.75	133.23	
	196.11	0.075449848	197.08	379.36	0.075449848	226	153.01	123.74	
	182.65	0.070271352	183.55	353.32	0.070271352	211	142.51	115.25	
	105.50	0.040589256	106.02	204.08	0.040589256	122	82.32	66.57	
	73.80	0.028393243	74.16	142.76	0.028393243	85	57.58	46.56	
	134.80	0.051861912	135.46	260.76	0.051861912	156	105.18	85.05	
	151.12	0.058140743	151.86	292.33	0.058140743	174	117.91	95.35	
	183.12	0.070452176	184.02	354.23	0.070452176	211	142.88	115.54	
	94.56	0.036380285	95.03	182.92	0.036380285	109	73.78	59.66	
	98.21	0.037784558	98.69	189.98	0.037784558	113	76.63	61.97	
	151.91	0.058444681	152.66	293.86	0.058444681	175	118.53	95.85	
	170.25	0.065500671	171.09	329.34	0.065500671	197	132.84	107.42	
	169.67	0.065277527	170.50	328.22	0.065277527	196	132.38	107.06	
	92.60	0.035626210	93.06	179.13	0.035626210	107	72.25	58.43	
	10.00	0.003847323	10.05	19.34	0.003847323	12	7.80	6.31	
	85.08	0.032733023	85.50	164.58	0.032733023	98	66.38	53.68	
	52.59	0.020233071	52.85	101.73	0.020233071	61	41.03	33.18	
	2,599	1.000000000	2,612	5,028	1.000000000	3,000	2,028	1,640	
CTB ALLOCATED PRODUCTION	2,612								
CTB AVAILABLE FOR SALE	5,028								
PIPELINE LACT	3,000								
BEGINNING TANK INVENTORY	2,028								
ENDING TANK INVENTORY	1,640								

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES									
Well Name	WATER WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Total Water Available	Water Theo % Avail To Transfer	Allocated Water Transferred	Beginning Inventory	Ending Inventory	
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
	22.00	0.011778815	23.44	34.68	0.011778815	23.56	11.24	11.12	
	100.40	0.053754230	106.97	158.25	0.053754230	108	51.28	50.74	
	123.51	0.066127340	131.59	194.68	0.066127340	132	63.09	62.42	
	125.71	0.067305221	133.94	198.15	0.067305221	135	64.21	63.54	
	188.15	0.100735641	200.46	296.57	0.100735641	201	96.10	95.09	
	176.20	0.094337602	187.73	277.73	0.094337602	189	90.00	89.05	
	152.60	0.081702146	162.59	240.53	0.081702146	163	77.94	77.13	
	95.50	0.051130766	101.75	150.53	0.051130766	102	48.78	48.27	
	53.50	0.028643937	57.00	84.33	0.028643937	57	27.33	27.04	
	120.20	0.064355163	128.07	189.46	0.064355163	129	61.39	60.75	
	142.00	0.076026899	151.29	223.82	0.076026899	152	72.53	71.77	
	123.12	0.065918533	131.18	194.06	0.065918533	132	62.89	62.23	
	34.56	0.018503448	36.82	54.47	0.018503448	37	17.65	17.47	
	48.21	0.025811667	51.37	75.99	0.025811667	52	24.62	24.37	
	51.91	0.027792650	55.31	81.82	0.027792650	56	26.51	26.24	
	70.25	0.037611899	74.85	110.73	0.037611899	75	35.88	35.51	
	69.67	0.037301366	74.23	109.82	0.037301366	75	35.59	35.21	
	72.60	0.038870090	77.35	114.43	0.038870090	78	37.08	36.69	
	10.00	0.005354007	10.65	15.76	0.005354007	11	5.11	5.05	
	55.08	0.029489870	58.68	86.82	0.029489870	59	28.13	27.84	
	32.59	0.017448709	34.72	51.37	0.017448709	35	16.65	16.47	
	1,868	1.000000000	1,990	2,944	1.000000000	2,000	954	944	
CTB ALLOCATED PRODUCTION	1,990								
CTB AVAILABLE TO TRANSFER	2,944								
WATER TRANSFER METER	2,000								
BEGINNING TANK INVENTORY	954								
ENDING TANK INVENTORY	944								

Legend of all acronyms and abbreviations used in “Additional information” attachment.

- CAA - Commingling and Allocation Approval
- PA – Participating Area
- CA - Communitization agreement
- FMP- Facility measurement point
- API- American Petroleum Institute
- API MPMS Chapter 20.1-2013 - API MPMS 20.1, 1st Edition, 1993 - Manual of Petroleum Measurement Standards Chapter 20-Allocation Measurement Section 1-Allocation Measurement
- API MPMS Chapter 20.2-2016 - API MPMS 20.2, 1st Edition, November 2016 - Manual of Petroleum Measurement Standards Chapter 20.2 Production Allocation Measurement Using Single-phase Devices
- API MPMS Chapter 21, Section 1, Flow Measurement Using Electronic Metering Systems— Electronic Gas Measurement; Second Edition, February 2013
- API MPMS Chapter 14.3.2–2016- API MPMS 14.3.2, 5th Edition, March 2016 - Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids - Concentric, Square-edged Orifice Meters Part 2: Specification and Installation Requirements
- EFM- electronic flow meter
- API Chapter 14.1 and GPA 2166-2017 - Obtaining Natural Gas Samples for Analysis by Gas Chromatography; The purpose of GPA 2166-17 is to recommend procedures for obtaining samples from flowing natural gas streams that represent the composition of the vapor phase portion of the system being analyzed.
- API MPMS Chapter 5.6-2013 - API MPMS Chapter 5—Metering, Section 6, Measurement of Liquid Hydrocarbons by Coriolis Meters; First Edition, October 2002; Reaffirmed November 2013
- API MPMS Chapter 7, Temperature Determination; First Edition, June 2001, Reaffirmed February 2012
- API MPMS Chapter 11.1-2012- API MPMS Chapter 11—Physical Properties Data, Section 1, Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products and Lubricating Oils; May 2004, Addendum 1 September 2007; Reaffirmed August
- API MPMS Chapter 12.2.1-2014 –Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Part 1, Introduction; Second Edition, May 1995; Reaffirmed March 2014
- OLM- off lease measurement
- WH ALLOC - Wellhead Allocation
- GL INJ - Gas Lift Injection
- CTB – Centralized Tank Battery
- BATT ALLOC - Battery Allocation
- HP Flare/ HP FL - High Pressure Flare
- VRU- Vapor Recovery Unit
- ULPS- ultra-low-pressure separator
- CTB BATT ALLOC – Centralized Tank Battery, Battery Allocation
- OGOR - Oil and Gas Operations Report

- GAS WH ALLOC – Gas Wellhead Allocation
- GL INJ – Gas Lift injection
- NEW WELL PROD(WH-GLI)- New Well Production (Wellhead – Gas Lift Injection)
- GAS THEO % OF PROD – Gas Theoretical Percentage of Production
- NET CTB GAS (TOTAL NET FMP) – Net Centralized Tank Battery Gas (Total Net Facility measurement point)
- GL COMPR(INCLUDED IN BUYBACK)- Gas Lift Compressor
- ALLOCATED PROD – Allocated Production
- OIL WH ALLOC – Oil Wellhead Allocation
- OIL THEO % OF PROD - Oil Theoretical Percentage of Production
- ALLOC WELL PRODUCTION – Allocated Well Production
- OIL THEO % AVAIL FOR SALE - Oil Theoretical Percentage Available For Sale
- WATER WH ALLOC- Water Wellhead Allocation
- WATER THEO %AVAIL TO TRANSFER- Water Theoretical Percentage of Available to Transfer

Proposed Federal CA's with lease numbers and allocation percentages per lease

	TOTAL ACRES	NMNM100567 - 12.5%	NMNM100568 - 12.5%
NMNM2287696 Approved E/2 BS CA			
Township 26 South, Range 34 East, N.M.P.M., Lea County, NM			
E/2 Section 12			
E/2 Section 13	100	50%	50%
BONESPRING	640	320	320
RAGIN CAJUN 12-13 FED COM 9H			
RAGIN CAJUN 12-13 FED COM 17H			
RAGIN CAJUN 12-13 FED COM 18H			
	TOTAL ACRES	NMNM100567 - 12.5%	NMNM100568 - 12.5%
NMNM2287695 Approved E/2 WC CA			
Township 26 South, Range 34 East, N.M.P.M., Lea County, NM			
E/2 Section 12			
E/2 Section 13	100	50%	50%
WOLFCAMP	640	320	320
RAGIN CAJUN 12-13 FED COM 8H			
RAGIN CAJUN 12-13 FED COM 11H			
RAGIN CAJUN 12-13 FED COM 13H			
RAGIN CAJUN 12-13 FED COM 19H			

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated January 9, 2024, covering 640 acres E/2 of Sections 12 and 13, Township 26 South, Range 34 East, in the Wolf Camp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-100567
(320.00 Acres)



Tract 2
USA NMNM-100568
(320.00 Acres)

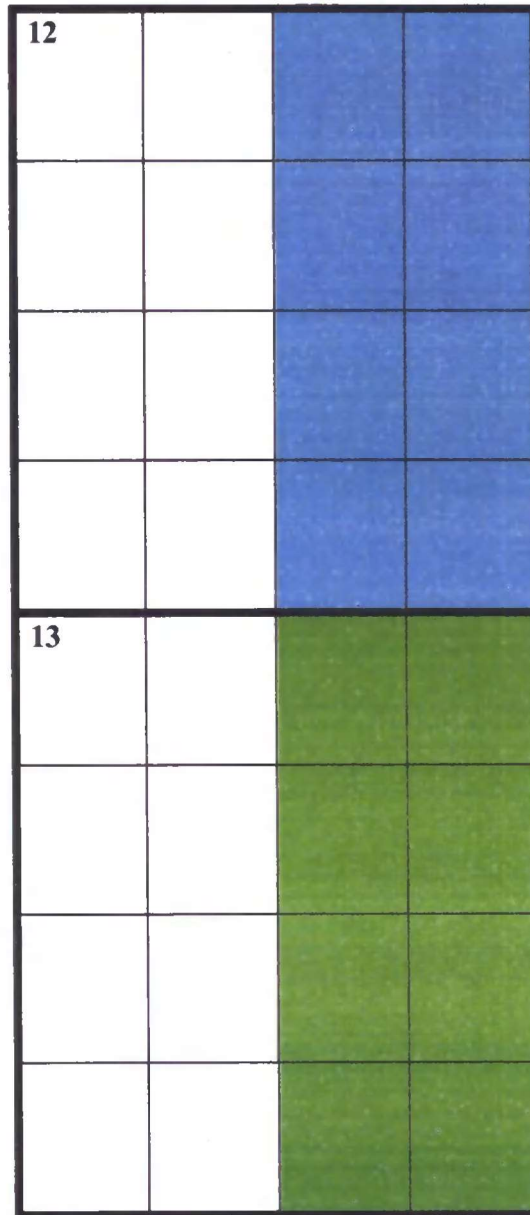


EXHIBIT "A"

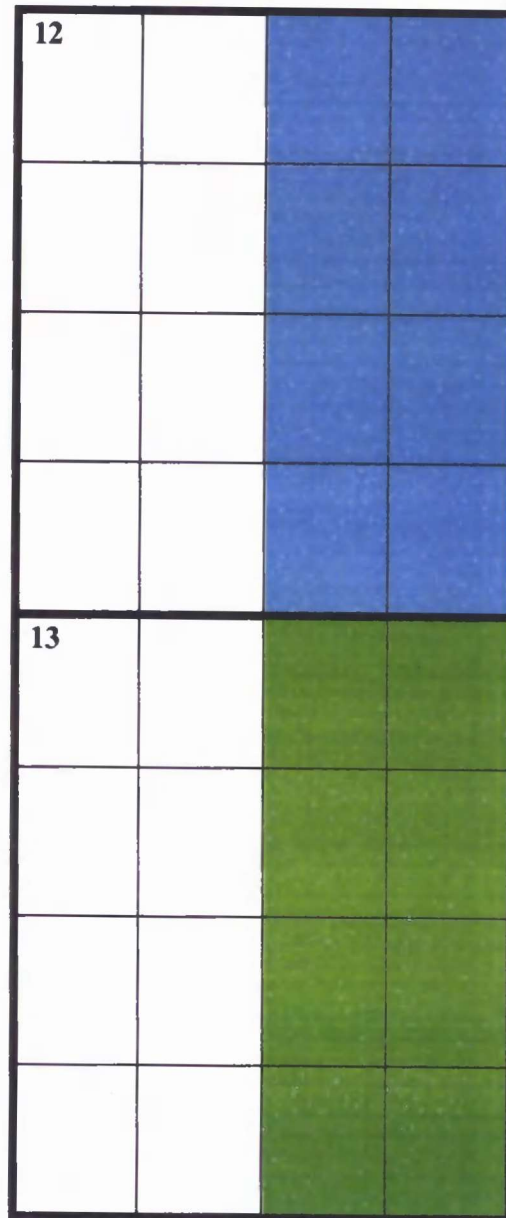
Attached to and made a part of that Communitization Agreement dated January 9, 2024, covering 640 acres E/2 of Sections 12 and 13, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-100567
(320.00 Acres)



Tract 2
USA NMNM-100568
(320.00 Acres)



LEA COUNTY, NEW MEXICO



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

Projection: Transverse Mercator
Map Units: Foot US
Created by: kinnas
Map is current as of: 5/30/2024

0 500 1,000 Feet Scale: 1:21,000

- Central Tank Battery
- Sales Meter
- Flow Line
- Deviated Surface
- Directional Survey (ACT-DVN/OBO)
- CA - NMNM2287696 - Bone Spring
- CA - NMNM2287695 - Wolfcamp
- Project Areas
- Devon Leasehold
- USA NMNM 100567
- USA NMNM 100568



Economic Justification Report Ragin Cajun 12 CTB 3

Well Name & Number	Type	Fed Lease 1 Royalty Rate	Fed Lease 2 (if applicable) Royalty Rate	Fed Lease 3 (if applicable) Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
RAGIN CAJUN 12-13 FED COM 9H	Sour	NMNM100567 (12.5%)	NMNM100568 (12.5%)	-	1350	47.6	5987	1033
RAGIN CAJUN 12-13 FED COM 17H	Sour	NMNM100567 (12.5%)	NMNM100568 (12.5%)	-	1560	47.6	6918	1033
RAGIN CAJUN 12-13 FED COM 18H	Sour	NMNM100567 (12.5%)	NMNM100568 (12.5%)	-	1560	47.6	6918	1033
RAGIN CAJUN 12-13 FED COM 8H	Sweet	NMNM100567 (12.5%)	NMNM100568 (12.5%)	-	900	46	1422	1320
RAGIN CAJUN 12-13 FED COM 11H	Sweet	NMNM100567 (12.5%)	NMNM100568 (12.5%)	-	1250	46	1975	1320
RAGIN CAJUN 12-13 FED COM 13H	Sweet	NMNM100567 (12.5%)	NMNM100568 (12.5%)	-	1250	46	1975	1320
RAGIN CAJUN 12-13 FED COM 19H	Sweet	NMNM100567 (12.5%)	NMNM100568 (12.5%)	-	900	46	1422	1320

Signed: Rebecca Deal Date: 6/3/2024

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
8770.0	46.8	26617.0	1106.3

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between the Bonespring and Wolfcamp formations.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 640.000

Serial Number
 NMNM 100567

Case File Juris:

Serial Number: NMNM-- - 100567

Name & Address		Int Rel	% Interest
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE 50.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS 0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE 50.000000000

Serial Number: NMNM-- - 100567

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	012	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 100567

Serial Number: NMNM-- - 100567

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/20/1998	387	CASE ESTABLISHED	9801148	
01/21/1998	191	SALE HELD		
01/21/1998	267	BID RECEIVED	\$153600.00;	
01/21/1998	392	MONIES RECEIVED	\$1280.00;	
02/04/1998	392	MONIES RECEIVED	\$152320.00;	
02/13/1998	237	LEASE ISSUED		
02/13/1998	974	AUTOMATED RECORD VERIF	AT	
03/01/1998	496	FUND CODE	05;145003	
03/01/1998	530	RLTY RATE - 12 1/2%		
03/01/1998	868	EFFECTIVE DATE		
03/05/1998	084	RENTAL RECEIVED BY ONRR	\$960.00;11/MULTIPLE	
03/10/1998	600	RECORDS NOTED		
06/25/1998	963	CASE MICROFILMED/SCANNED		
02/03/1999	084	RENTAL RECEIVED BY ONRR	\$960.00;21/0000000064	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
02/07/2000	084	RENTAL RECEIVED BY ONRR	\$960.00;21/71	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 3/20/2023 9:51 AM

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Serial Number: NMNM-- - 100567

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
03/07/2001	084	RENTAL RECEIVED BY ONRR	\$960.00;11/84	
04/25/2001	791	TERMINAT'N NOTICE ISSUED	CLASS I;	
04/25/2001	974	AUTOMATED RECORD VERIF	GSB	
05/14/2001	284	REINSTATEMENT FILED	CLASS I;	
05/22/2001	282	REINSTATEMENT APPROVED	CLASS I EFF 3/1/01;	
05/22/2001	974	AUTOMATED RECORD VERIF	LBO	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPROD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHESAPEAKE EXP	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
02/01/2013	246	LEASE COMMITTED TO CA	/1/CA NM132796	
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;	
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;	
06/03/2013	974	AUTOMATED RECORD VERIF	LBO	
07/08/2013	650	HELD BY PROD - ACTUAL	/1/ 30-025-40912	
07/08/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM132796;#40912	
06/30/2014	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- - 100567

Line Number	Remark Text
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,920.000

Serial Number
 NMNM 100568

Case File Juris:

					Serial Number: NMNM-- - 100568	
Name & Address					Int Rel	% Interest
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	OPERATING RIGHTS	0.000000000	
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE	50.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	LESSEE	50.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- - 100568			
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	013	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	023	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	026	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 100568

				Serial Number: NMNM-- - 100568	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
01/20/1998	387	CASE ESTABLISHED	9801149		
01/21/1998	191	SALE HELD			
01/21/1998	267	BID RECEIVED	\$364800.00;		
01/21/1998	392	MONIES RECEIVED	\$3840.00;		
02/04/1998	392	MONIES RECEIVED	\$360960.00;		
02/13/1998	237	LEASE ISSUED			
02/13/1998	974	AUTOMATED RECORD VERIF	AT		
03/01/1998	496	FUND CODE	05;145003		
03/01/1998	530	RLTY RATE - 12 1/2%			
03/01/1998	868	EFFECTIVE DATE			
03/05/1998	084	RENTAL RECEIVED BY ONRR	\$2880.00;11/MULTIPLE		
03/10/1998	600	RECORDS NOTED			
06/25/1998	963	CASE MICROFILMED/SCANNED			
02/03/1999	084	RENTAL RECEIVED BY ONRR	\$2880.00;21/000000006		
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER		

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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Serial Number: NMNM-- - 100568

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$2880;21/71	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
03/07/2001	084	RENTAL RECEIVED BY ONRR	\$2880;11/84	
04/25/2001	791	TERMINAT'N NOTICE ISSUED	CLASS I;	
04/25/2001	974	AUTOMATED RECORD VERIF	GSB	
05/14/2001	284	REINSTATEMENT FILED	CLASS I;	
05/22/2001	282	REINSTATEMENT APPROVED	CLASS I EFF 03/01/01;	
05/22/2001	974	AUTOMATED RECORD VERIF	LBO	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPROD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE	
01/08/2006	650	HELD BY PROD - ACTUAL	/1/	
01/08/2006	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 RATTLESNAKE;	
03/14/2006	643	PRODUCTION DETERMINATION	/1/	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHESAPEAKE EXP	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	
01/01/2013	235	EXTENDED	THRU 01/01/15;	
01/01/2013	336	UNIT AGRMT TERMINATED	NM111796X;RATTLESNAKE	
01/23/2013	974	AUTOMATED RECORD VERIF	JA;	
02/01/2013	246	LEASE COMMITTED TO CA	NMNM132796;	
02/01/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM132796;#40912	
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;	
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;	
06/03/2013	974	AUTOMATED RECORD VERIF	LBO	
06/30/2014	643	PRODUCTION DETERMINATION	/2/30-025-40912;	
04/01/2015	393	DEC ISSUED	CORRECTION TO RT	
04/01/2015	974	AUTOMATED RECORD VERIF	LBO	
11/30/2015	932	TRF OPER RGTS FILED	DEVON ENE/CHEVRON U;1	
12/16/2015	933	TRF OPER RGTS APPROVED	EFF 12/01/15;	
12/16/2015	974	AUTOMATED RECORD VERIF	LBO	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139116;	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139117;	

Serial Number: NMNM-- - 100568

Line Number	Remark Text
0002	RECORD TITLE INTEREST OWNERS:
0003	T.26S.,R34E.NMPM LEA CO NM;
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Line Number	Remark Text	Serial Number: NMNM-- - 100568
0004	SEC. 13: ALL;	
0005	SEC. 23: ALL;	
0006	SEC. 26: ALL;	
0007	DEVON ENERGY PROD CO LP 50%;	
0008	CHEVRON USA INC 50%;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Devon Energy
 333 West Sheridan Avenue
 Oklahoma City, OK 73102-5015

405 228 3044 Phone
 www.devonenergy.com

5/28/2024

New Mexico Oil Conversation Division
 1120 South Saint Francis Drive
 Santa Fe, NM 87504

RE: **Ragin Cajun 12 CTB 3**
 Section 12-T26S-R34E
 Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that ownership in each well is identical.

NMNM2287696 Approved E/2 BS CA - NMNM100568 (12.5%), NMNM100567 (12.5%)			
Well Name	API	Location	Pool
RAGIN CAJUN 12-13 FED COM 9H	30-025-48515	B-12-26S-34E - 538 FNL & 2019 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING
RAGIN CAJUN 12-13 FED COM 17H	30-025-51554	B-12-26S-34E - 538 FNL & 1959 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING
RAGIN CAJUN 12-13 FED COM 18H	30-025-51555	A-12-26S-34E - 531 FNL & 810 FEL	[96672] WC-025 G-08 S263412K;BONE SPRING

NMNM2287695 Approved E/2 WC CA - NMNM100568 (12.5%), NMNM100567 (12.5%)			
Well Name	API	Location	Pool
RAGIN CAJUN 12-13 FED COM 8H	30-025-48514	B-12-26S-34E - 538 FNL & 2049 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 11H	30-025-48516	A-12-26S-34E - 531 FNL & 840 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 13H	30-025-47555	B-12-26S-34E - 538 FNL & 1989 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP
RAGIN CAJUN 12-13 FED COM 19H	30-025-51556	A-12-26S-34E - 531 FNL & 780 FEL	[98117] WC-025 G-09 S263504N;WOLFCAMP

If you have any questions, please feel free to contact me directly at 405-228-2896.

Sincerely,

Daniel J. Brunzman
 Advising Landman

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-1101

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 03/20/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1101
Operator: Devon Energy Production Company, LP (6137)
Central Tank Battery: Ragin Cajun 12 CTB 3
Central Tank Battery Location: UL B, Section 12, Township 26 South, Range 34 East
Gas Title Transfer Meter Location: UL B, Section 12, Township 26 South, Range 34 East

Pools

Pool Name	Pool Code
WC-025 G-08 S263412K;BONE SPRING	96675
WC-025 G-09 S263504N;WOLFCAMP	98117

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106350716	E2	12-26S-34E
	E2	13-26S-34E
CA Bone Spring NMNM 106350712	E2	12-26S-34E
	E2	13-26S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48515	RAGIN CAJUN 12 13 FEDERAL COM	E2	12-26S-34E	96672
	#009H	E2	13-26S-34E	
30-025-51554	RAGIN CAJUN 12 13 FEDERAL COM	E2	12-26S-34E	96672
	#017H	E2	13-26S-34E	
30-025-51555	RAGIN CAJUN 12 13 FEDERAL COM	E2	12-26S-34E	96672
	#018H	E2	13-26S-34E	
30-025-48514	RAGIN CAJUN 12 13 FEDERAL COM	E2	12-26S-34E	98117
	#008H	E2	13-26S-34E	
30-025-48516	RAGIN CAJUN 12 13 FEDERAL COM	E2	12-26S-34E	98117
	#011H	E2	13-26S-34E	
30-025-47555	RAGIN CAJUN 12 13 FEDERAL COM	E2	12-26S-34E	98117
	#013H	E2	13-26S-34E	
30-025-51556	RAGIN CAJUN 12 13 FEDERAL COM	E2	12-26S-34E	98117
	#019H	E2	13-26S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 350544

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 350544
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/25/2026