

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Hearns 27 State Com 301H & others **API#:** 30-025-42086  
**Pool:** Triste Draw; Bone Spring, East **Pool Code:** 86682

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM
- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Lisa Youngblood

Print or Type Name

Lisa Youngblood  
 Signature

6/6/2024  
 Date

432-247-6331  
 Phone Number

lisa\_youngblood@eogresources.com  
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee [X] State Federal

Is this an Amendment to existing Order? Yes No [X] If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes [X] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No [X]
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes No
(4) Measurement type: [X] Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No [X] If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [X] Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes No
(4) Measurement type: [X] Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 6/6/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

### APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 34 in Township 24 South, Range 33 East within the Wolfcamp and Bone Spring pools listed in the application, for Leases B0-399-63 and V0-4331-2 and Communitized Areas mentioned in this application. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HEARNS 27 STATE COM #301H	M-27-24S-33E	30-025-42086	[96682] TRISTE DRAW; BONE SPRING, EAST	100	44	125	1300
HEARNS 27 STATE COM #401H	N-27-24S-33E	30-025-42087	[96682] TRISTE DRAW; BONE SPRING, EAST	50	44	125	1300
HEARNS 27 STATE COM #501H	M-27-24S-33E	30-025-42085	[96682] TRISTE DRAW; BONE SPRING, EAST	75	45	275	1250
HEARNS 27 STATE COM #703H	N-27-24S-33E	30-025-42120	[96682] TRISTE DRAW; BONE SPRING, EAST	25	48	100	1200

#### GENERAL INFORMATION :

- State lease B0-399-63 covers 80 acres in the N2 of SW4 in Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease V0-4331-2 covers 240 acres in the S2 of SW4 and NW4 in Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SESW of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico on LG-4558-5.
- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

#### FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Triste Draw; Bone Spring, East [96682] and WC-025 G09 S243336I; Upper Wolfcamp [98092]) from Lease’s B0-399-63, V0-4331-2 and CA’s listed in the application.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter and the high pressure flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, 60387039) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 60387001) to the flare. Gas comes off the Vapor Recovery Tower (VRT) after separation of the oil via 1 in 3 out, and 2 of 3 outs are gas. One gas outlet gets flared off and the other goes to the VRU. The overhead gas from the VRT is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 60385015). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes are measured at each gas lift meter per well that is onsite.

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to the VRT to be separated then that oil out flows into (3) 500-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (2) 500-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 500-bbl water tanks. The water is then pumped and/or trucked from the facility.

<b>WELL NAME</b>	<b>GAS METER #</b>	<b>OIL METER #</b>
<b>HEARNS 27 STATE COM #301H</b>	60381088	10-72381
<b>HEARNS 27 STATE COM #401H</b>	60381109	10-72383
<b>HEARNS 27 STATE COM #501H</b>	60381089	10-72380
<b>HEARNS 27 STATE COM #703H</b>	60381110	10-72382

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: June 6, 2024  
To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division  
Re: Surface Pool Lease Commingling Application; Hearn's 27 State Com CTB  
To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-42086	Hearn's 27 State Com 301H	M-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-42087	Hearn's 27 State Com 401H	N-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-42085	Hearn's 27 State Com 501H	M-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-42120	Hearn's 27 State Com 703H	N-27-24S-33E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:   
Daniel Koury  
Senior Landman

06/06/2024  
Date

Notice List for Hearn's 27 State Com CTB Commingling  
EOG Resources, Inc.  
Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

Commissioner of Public Lands  
Attn: Baylen Lamkin  
PO Box 1148  
Santa Fe, NM 87504-1148  
9589 0710 5270 0345 2805 84

Working Interest Owners:  
EOG Resources  
5509 Champions Dr  
Midland, TX 79706

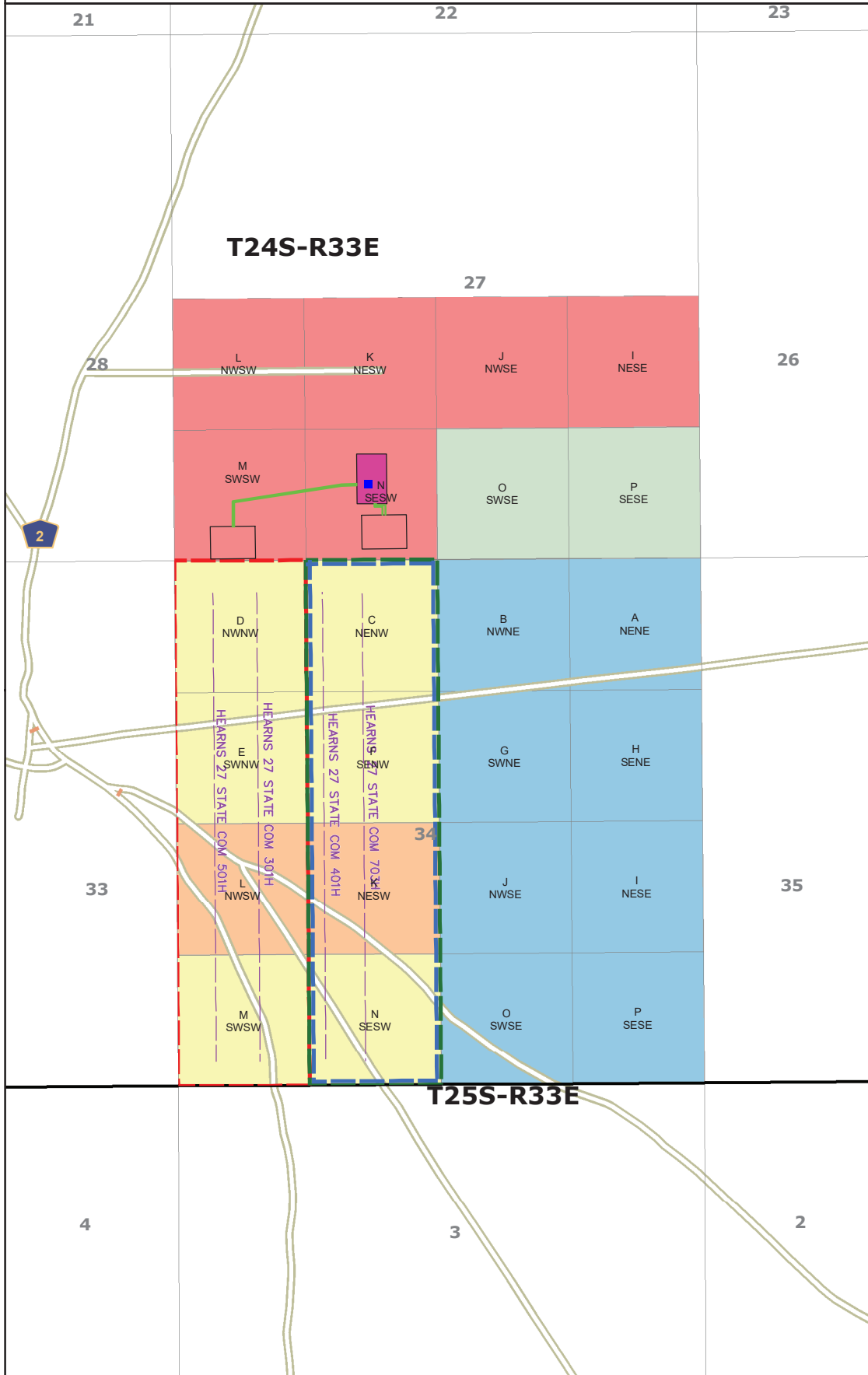
Copies of this application were mailed to the following individuals, companies, and organizations  
on or before June 6, 2024.

*Lisa Youngblood*

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Lisa Youngblood  
EOG Resources, Inc.

# HEARNS 27 STATE COM SURFACE COMMINGLING PLAT



- B0-399-63
- LG-4558-5
- V0-4331-2
- V0-4598-1
- V0-4619-1
- Proposed Well Bore
- Flowlines
- HEARNS 27 STATE COM CTB
- PROPOSED PAD
- E2W2 - PUN 1348863
- E2W2 - PUN 1349646
- W2W2 - PUN 1345662
- FMP LOCATION

API #	Well Name
30-025-42086	Hearns 27 State Com 301H
30-025-42087	Hearns 27 State Com 401H
30-025-42085	Hearns 27 State Com 501H
30-025-42120	Hearns 27 State Com 703H

481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 5/14/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:  
HEARNS 27 STATE COM

Location:  
Section 27 & 34, T24S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: June 6, 2024

Re: Surface Pool Lease Commingling Application; Hearn's 27 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Hearn's 27 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Triste Draw; Bone Spring, East [96682] and WC-025 G09 S243336I; Upper Wolfcamp [98092]) from Lease's B0-399-63, V0-4331-2 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: *Lisa Youngblood*  
Lisa Youngblood  
Production Accounting Specialist

# EOG Resources, Inc. HEARNS 27 STATE COM FAC N-27-T24S-R33E

LAT/LONG: 32.18354743,-103.56235936 NAD83

06/06/24 SJC

## LEGEND

S	Sales		Valve Normally Open		Oil
D	Drain		Valve Normally Closed		Gas
F	Fill		Car Sealed Closed		Water
			Meter		Purge

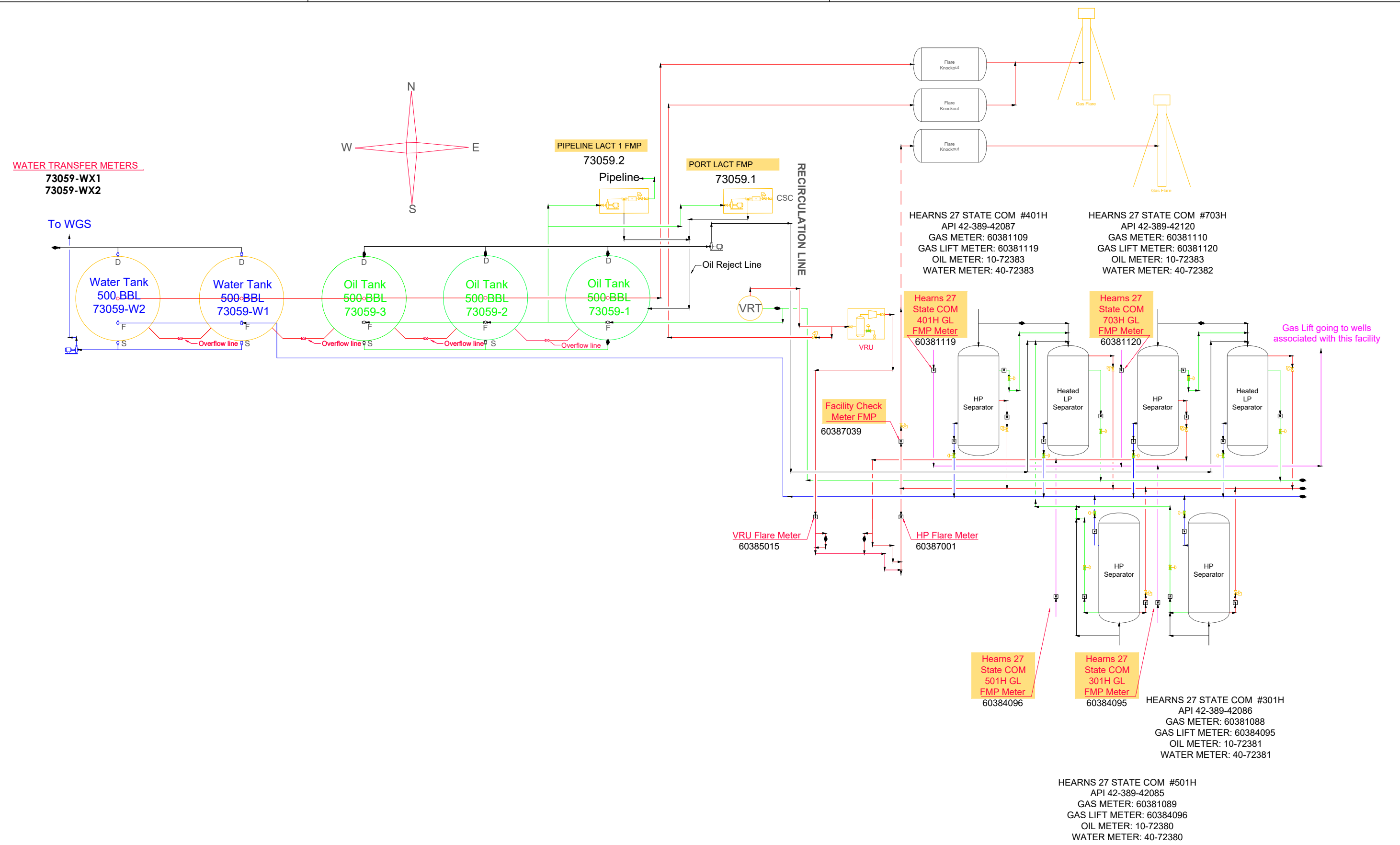
## FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves  
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for HEARNS 27 STATE COM FAC:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**State Lease V0-4331-2 & B0-399-63**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HEARNS 27 STATE COM #301H	M-27-24S-33E	30-025-42086	[96682] TRISTE DRAW; BONE SPRING, EAST	100	44	125	1300
HEARNS 27 STATE COM #401H	N-27-24S-33E	30-025-42087	[96682] TRISTE DRAW; BONE SPRING, EAST	50	44	125	1300
HEARNS 27 STATE COM #501H	M-27-24S-33E	30-025-42085	[96682] TRISTE DRAW; BONE SPRING, EAST	75	45	275	1250
HEARNS 27 STATE COM #703H	N-27-24S-33E	30-025-42120	[96682] TRISTE DRAW; BONE SPRING, EAST	25	48	100	1200

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	11-02-2015	04-01-2015	12-31-9999	N/A	N/A

Land Details

TownShip	Range	Section Number
24S	33E	34

Acreage

Acreage Amount
320.00

Leases in This Agreement

Lease Number	Lease Information
B0-399-63	<a href="#">Lease Information</a>
V0-4331-2	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-42120	7377	703H	1348863	24S	33E	34	N		WC-025 G-09 S243336I;UPPER WOLFCAMP	HEARNS 27 STATE.COM

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	01-14-2016	04-01-2015	12-31-9999	N/A	N/A

Land Details

TownShip	Range	Section Number
24S	33E	34

Acreage

Acreage Amount
320.00

Leases in This Agreement

Lease Number	Lease Information
B0-399-63	<a href="#">Lease Information</a>
V0-4331-2	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-42087	7377	401H	1349646	24S	33E	34	N		TRISTE DRAW;BONE SPRING, EAST	HEARNS 27 STATE COM
30-025-42087	7377	401H	1349646	24S	33E	34	N		WILDCAT G-09 S243328J;BONE SPRING	HEARNS 27 STATE COM

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EDG RESOURCES INC	Approved	N/A	0	11-02-2015	12-01-2014	12-31-9999	N/A	W2W2 SECT 34 ONLY IN CA.

Land Details

TownShip	Range	Section Number
24S	33E	34

Acreage

Acreage Amount
320.00

Leases in This Agreement

Lease Number	Lease Information
BO-399-63	<a href="#">Lease Information</a>
VO-4331-2	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Untr	Lot	Pool Name	Property Name
30-025-42085	7377	501H	1345662	24S	33E	34	M		TRISTE DRAW;BONE SPRING, EAST	HEARNS 27 STATE COM
30-025-42085	7377	501H	1345662	24S	33E	34	M		WILDCAT G-09 S243328.J;BONE SPRING	HEARNS 27 STATE COM
30-025-42086	7377	301H	1345662	24S	33E	34	M		TRISTE DRAW;BONE SPRING, EAST	HEARNS 27 STATE COM
30-025-42086	7377	301H	1345662	24S	33E	34	M		WILDCAT G-09 S243328.J;BONE SPRING	HEARNS 27 STATE COM

Production Summary Report											
API: 30-025-42086											
HEARNS 27 STATE COM #301H											
Printed On: Thursday, June 06 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	863	640	19355	31	0	0	0	0	0
2023	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	766	1439	16718	30	0	0	0	0	0
2023	[96682] TRISTE DRAW;BONE SPRING, EAST	Dec	946	1278	14280	31	0	0	0	0	0
2024	[96682] TRISTE DRAW;BONE SPRING, EAST	Jan	1318	662	12185	31	0	0	0	0	0
2024	[96682] TRISTE DRAW;BONE SPRING, EAST	Feb	1166	706	13179	29	0	0	0	0	0
2024	[96682] TRISTE DRAW;BONE SPRING, EAST	Mar	950	1925	12671	31	0	0	0	0	0

Production Summary Report											
API: 30-025-42087											
HEARNS 27 STATE COM #401H											
Printed On: Thursday, June 06 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	717	1660	2484	31	0	0	0	0	0
2023	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	636	1659	3300	30	0	0	0	0	0
2023	[96682] TRISTE DRAW;BONE SPRING, EAST	Dec	727	1349	2199	31	0	0	0	0	0
2024	[96682] TRISTE DRAW;BONE SPRING, EAST	Jan	427	1323	3030	31	0	0	0	0	0
2024	[96682] TRISTE DRAW;BONE SPRING, EAST	Feb	642	1816	2826	29	0	0	0	0	0
2024	[96682] TRISTE DRAW;BONE SPRING, EAST	Mar	710	1482	1868	31	0	0	0	0	0

Production Summary Report											
API: 30-025-42085											
HEARNS 27 STATE COM #501H											
Printed On: Thursday, June 06 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	1187	4182	8325	31	0	0	0	0	0
2023	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	1315	3723	8085	30	0	0	0	0	0
2023	[96682] TRISTE DRAW;BONE SPRING, EAST	Dec	741	3268	6692	29	0	0	0	0	0
2024	[96682] TRISTE DRAW;BONE SPRING, EAST	Jan	670	3866	6022	31	0	0	0	0	0
2024	[96682] TRISTE DRAW;BONE SPRING, EAST	Feb	962	4418	6359	29	0	0	0	0	0
2024	[96682] TRISTE DRAW;BONE SPRING, EAST	Mar	1172	4529	5861	31	0	0	0	0	0

Production Summary Report											
API: 30-025-42120											
HEARNS 27 STATE COM #703H											
Printed On: Thursday, June 06 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336I;UPPER	Oct	465	1796	1250	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER	Nov	459	1917	1181	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER	Dec	430	1782	1227	31	0	0	0	0	0
2024	[98092] WC-025 G-09 S243336I;UPPER	Jan	468	1501	1170	31	0	0	0	0	0
2024	[98092] WC-025 G-09 S243336I;UPPER	Feb	424	1797	1030	29	0	0	0	0	0
2024	[98092] WC-025 G-09 S243336I;UPPER	Mar	411	1683	1066	31	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

HOBSOCD

MAR 04 2015

RECEIVED

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-42086		<sup>2</sup> Pool Code 96682		<sup>3</sup> Pool Name Triste Draw; Bone Spring, East	
<sup>4</sup> Property Code 313638		<sup>5</sup> Property Name HEARNS 27 STATE COM			<sup>6</sup> Well Number #301H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3480'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	24-S	33-E	-	210'	SOUTH	600'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	24-S	33-E	-	206'	SOUTH	838'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stan Wagner</i> 10/29/14 Signature Date</p> <p>Stan Wagner Printed Name</p> <p>E-mail Address</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>08/12/2014 Date of Survey MICHAEL BROWN Signature and Title of Professional Surveyor NEW MEXICO 18329 PROFESSIONAL SURVEYOR</p>
	<p><b>LOWER MOST PERF.</b> NEW MEXICO EAST NAD 1927 X=737534 Y=430167 LAT.: N 32.1803159 LONG.: W 103.5658159</p>
	<p><b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 X=737569 Y=425453 LAT.: N 32.1673583 LONG.: W 103.5655812</p>

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

AUG 28 2015

RECEIVED

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-42087	<sup>2</sup> Pool Code 96682	<sup>3</sup> Pool Name Triste Draw; Bone Spring, East
<sup>4</sup> Property Code 313638	<sup>5</sup> Property Name HEARNS 27 STATE COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number #401H <sup>9</sup> Elevation 3488'

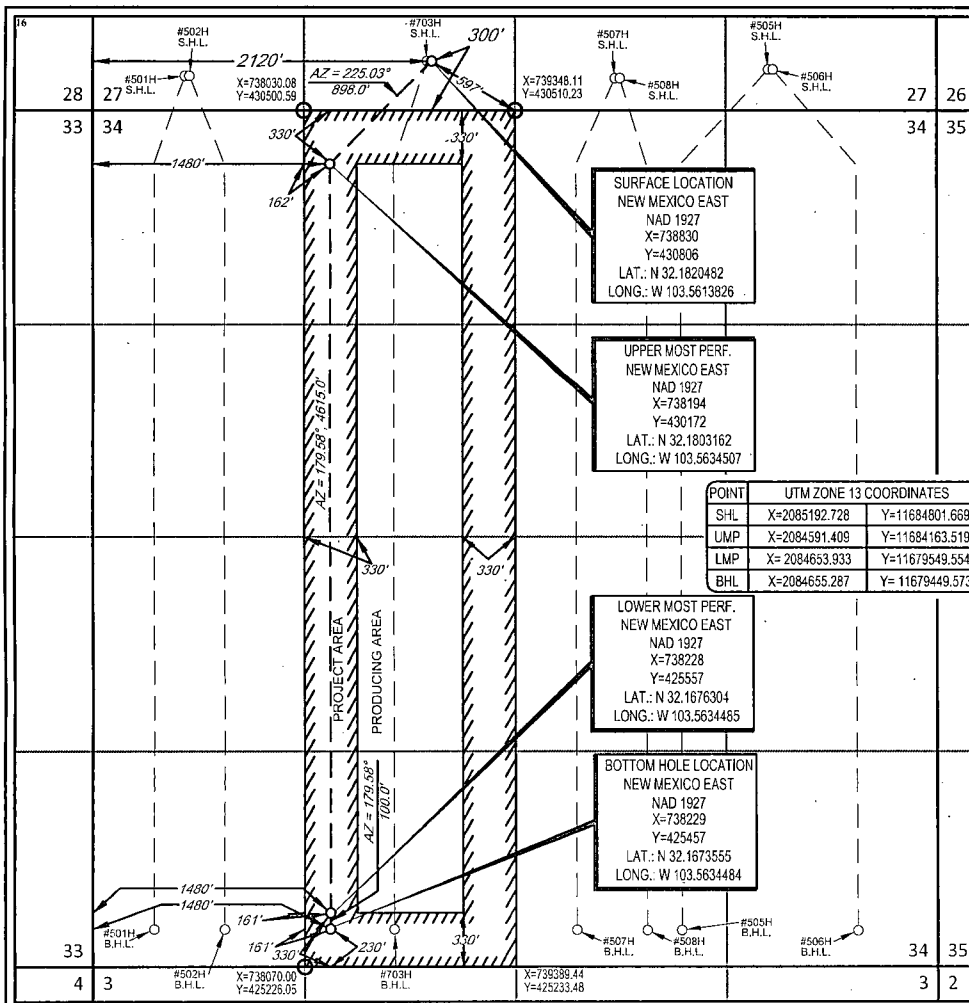
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	24-S	33-E	-	300'	SOUTH	2120'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	24-S	33-E	-	243	SOUTH	1470	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unreleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Stan Wagner* Date: 3/18/15  
Printed Name: Stan Wagner  
E-mail Address:

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 02/04/2015  
Signature and Seal of Professional Surveyor: *MECHANICAL BROWN NEW MEXICO CO 18329 PROFESSIONAL SURVEYOR*  
Certificate Number:

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

HOBBSOCD

MAR 04 2015

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION RECEIVED

<sup>1</sup> API Number 30-025-42085		<sup>2</sup> Pool Code 96682		<sup>3</sup> Pool Name Triste Draw; Bone Spring, East	
<sup>4</sup> Property Code		<sup>5</sup> Property Name HEARNS 27 STATE COM			<sup>6</sup> Well Number #501H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3479'

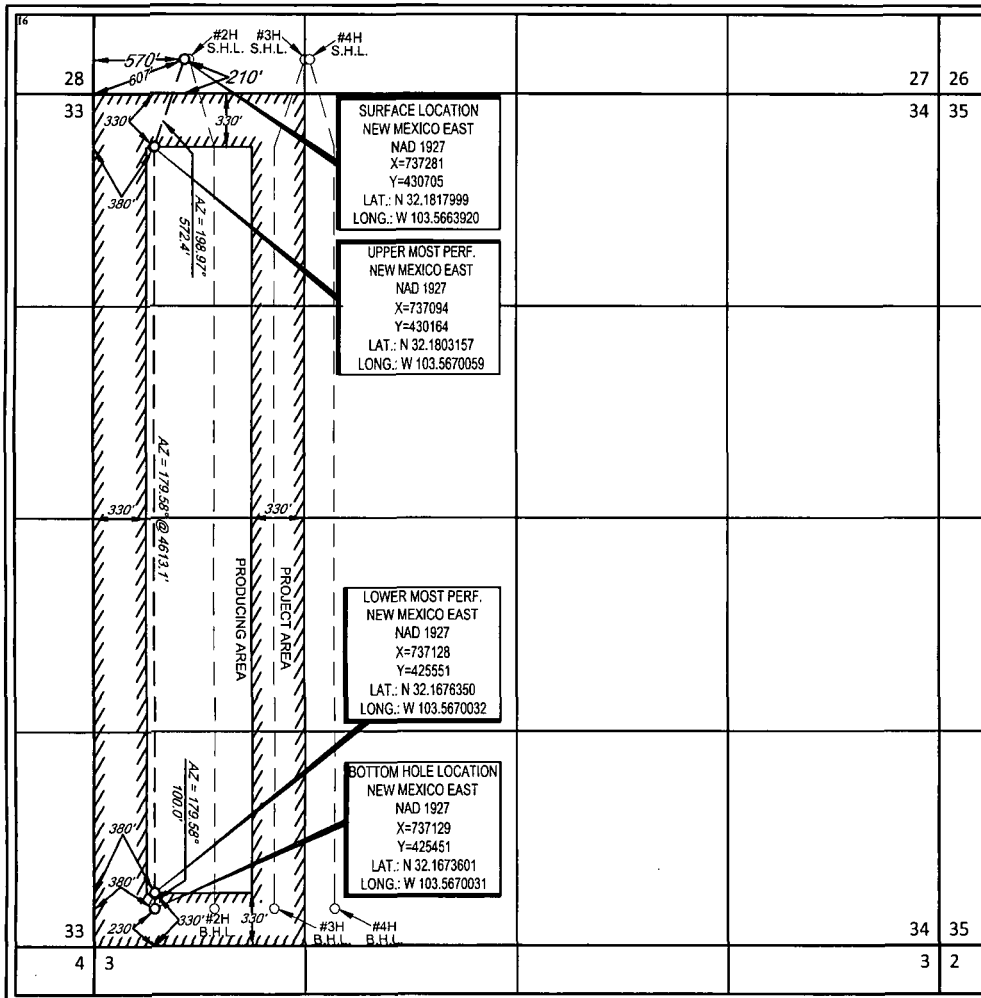
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	24-S	33-E	-	210'	SOUTH	570'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	24-S	33-E	-	210'	SOUTH	394'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Stan Wagner* Date: 9/3/14  
Printed Name: Stan Wagner  
E-mail Address:

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 08/18/14  
Signature and Seal of Professional Surveyor: MICHAEL BROWN, NEW MEXICO PROFESSIONAL SURVEYOR, 18329  
Certificate Number:

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 42120		<sup>2</sup> Pool Code 98092	<sup>3</sup> Pool Name WC-025 G-09 S243336I; Upper Wolfcamp Oil
<sup>4</sup> Property Code 313638	<sup>5</sup> Property Name HEARNS 27 STATE COM		<sup>6</sup> Well Number #703H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3488'

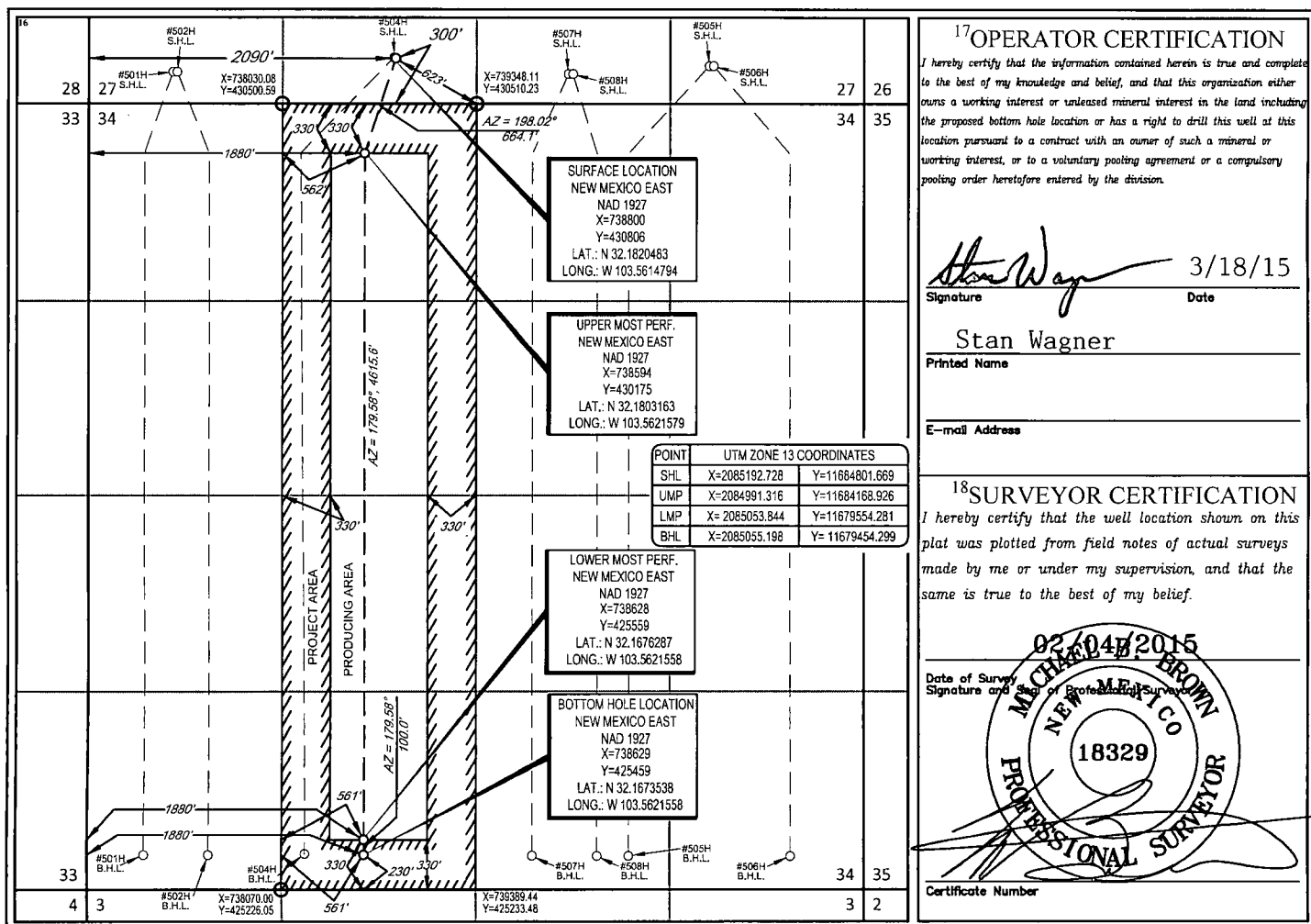
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	24-S	33-E	-	300'	SOUTH	2090'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	24-S	33-E	-	242	SOUTH	1865	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\HEARNS\_27\_STATE\_COM\FINAL\_PRODUCT\SILO\_HEARNS\_27\_STATE\_COM\_703H\_REV8.DWG 3/16/2015 4:01:48 PM svllagrana

ALERT: SNOW AND BLIZZARD CONDITIONS IN THE PACIFIC NORTHWEST, NORTHERN PLAIN...

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SANTA FE, NM 87501

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC**

**ORDER NO. PLC-1102**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

- included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
  4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
  5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
  6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
  7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
  8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
  9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
  10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
  11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
  12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 03/20/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit A**

**Order: PLC-1102**  
**Operator: EOG Resources, Inc (7377)**  
**Central Tank Battery: Hearns 27 State Com Central Tank Battery**  
**Central Tank Battery Location: UL N, Section 27, Township 24 South, Range 33 East**  
**Gas Title Transfer Meter Location:**

**Pools**

Pool Name	Pool Code
TRISTE DRAW;BONE SPRING, EAST	96682
WC-025 G-09 S243336I;UPPER WOLFCAMP	98092

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 203484 PUN 1348863	E2W2	34-24S-33E
CA Bone Spring SLO 203502 PUN 1349646	E2W2	34-24S-33E
CA Bone Spring SLO 203417 PUN 1345662	W2W2	34-24S-33E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42086	HEARNS 27 STATE COM #301H	W2W2	34-24S-33E	96682
30-025-42087	HEARNS 27 STATE COM #401H	E2W2	34-24S-33E	96682
30-025-42085	HEARNS 27 STATE COM #501H	W2W2	34-24S-33E	96682
30-025-42120	HEARNS 27 STATE COM #703H	E2W2	34-24S-33E	98092

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 352038

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 352038
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/25/2026