

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Jupiter 30 Fed com 709H & others **API#** 30-025-52718
Pool: WC-025 G-09 S243310P; Upper Wolfcamp & others **Pool Code:** 98135

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood
 Signature

06/18/2024
 Date

432-247-6331
 Phone Number

lisa_youngblood@eogresources.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? [] Yes [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? [] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [X] Metering [] Other (Specify)
(5) Will commingling decrease the value of production? [] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [X] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No
(4) Measurement type: [X] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 06/18/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
JUPITER 19 FED	308H	3002548241	NMNM17241	NMNM17241	EOG
JUPITER 29 FED	104H	3002552436	NMNM28881	NMNM28881	EOG
JUPITER 19 FED	403H	3002547872	NMNM17241	NMNM17241	EOG
JUPITER 19 FED	506H	3002547874	NMNM17241	NMNM17241	EOG
JUPITER 19 FED	307H	3002548240	NMNM17241	NMNM17241	EOG
JUPITER 19 FED	510H	3002547878	NMNM17241	NMNM17241	EOG
JUPITER 19 FED	306H	3002548239	NMNM17241	NMNM17241	EOG
JUPITER 30 FED	710H	3002552719	NMNM28881	NMNM28881	EOG
JUPITER 30 FED	709H	3002552718	NMNM28881	NMNM28881	EOG
JUPITER 30 FED	711H	3002552720	NMNM28881	NMNM28881	EOG
JUPITER 30 FED	712H	3002552721	NMNM28881	NMNM28881	EOG
JUPITER 19 FED	309H	3002547873	NMNM17241	NMNM143462	EOG
JUPITER 19 FED	508H	3002547876	NMNM17241	NMNM17241	EOG
JUPITER 19 FED	509H	3002547877	NMNM17241	NMNM143462	EOG
JUPITER 29 FED	102H	3002552434	NMNM28881	NMNM28881	EOG
JUPITER 29 FED	103H	3002552435	NMNM28881	NMNM28881	EOG

Notice of Intent

Sundry ID: 2795830

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 06/18/2024

Time Sundry Submitted: 08:22

Date proposed operation will begin: 09/01/2024

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in E2 of Section 19 and E2 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 017241 and NM NM 028881. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Jupiter_19_Fed_Com_East_CTB__20240618082150.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 18, 2024 08:22 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in E2 of Section 19 and E2 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 017241 and NM NM 028881. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
JUPITER 29 FED COM #102H	A-19-24S-34E	30-025-52434	[96434] RED HILLS; BONE SPRING, NORTH	*1500	*43	*5125	*1300
JUPITER 29 FED COM #103H	M-29-24S-34E	30-025-52435	[96434] RED HILLS; BONE SPRING, NORTH	*150	*43	*5125	*1300
JUPITER 29 FED COM #104H	M-29-24S-34E	30-025-52436	[96434] RED HILLS; BONE SPRING, NORTH	*700	*43	*3100	*1300
JUPITER 30 FED COM #709H	I-30-24S-34E	30-025-52718	[98135] WC-025 G-09 S243310P; UPPER WOLFCAMP	*850	*48	*1500	*1200
JUPITER 30 FED COM #710H	I-30-24S-34E	30-025-52719	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	*850	*48	*1500	*1200
JUPITER 30 FED COM #711H	I-30-24S-34E	30-025-52720	[98135] WC-025 G-09 S243310P; UPPER WOLFCAMP	*850	*48	*1500	*1200
JUPITER 30 FED COM #712H	I-30-24S-34E	30-025-52721	[98135] WC-025 G-09 S243310P; UPPER WOLFCAMP	*850	*48	*1500	*1200
JUPITER 19 FED COM #306H	B-19-24S-34E	30-025-48239	[96434] RED HILLS; BONE SPRING, NORTH	200	44	750	1300
JUPITER 19 FED COM #307H	A-19-24S-34E	30-025-48240	[96434] RED HILLS; BONE SPRING, NORTH	125	44	1050	1300
JUPITER 19 FED COM #308H	A-19-24S-34E	30-025-48241	[96434] RED HILLS; BONE SPRING, NORTH	75	44	500	1300
JUPITER 19 FED COM #309H	B-19-24S-34E	30-025-47913	[96434] RED HILLS; BONE SPRING, NORTH	75	44	725	1300
JUPITER 19 FED COM #403H	B-19-24S-34E	30-025-47872	[96434] RED HILLS; BONE SPRING, NORTH	50	44	350	1300
JUPITER 19 FED COM #506H	B-19-24S-34E	30-025-47874	[96434] RED HILLS; BONE SPRING, NORTH	50	45	350	1250
JUPITER 19 FED COM #508H	A-19-24S-34E	30-025-47876	[96434] RED HILLS; BONE SPRING, NORTH	150	45	350	1250
JUPITER 19 FED COM #509H	A-19-24S-34E	30-025-47877	[96434] RED HILLS; BONE SPRING, NORTH	150	45	350	1250
JUPITER 19 FED COM #510H	A-19-24S-34E	30-025-47878	[96434] RED HILLS; BONE SPRING, NORTH	125	45	225	1250

GENERAL INFORMATION :

- Federal lease NM NM 017241 covers 320 acres in the E2 of Section 19 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 028881 covers 320 acres in the E2 of Section 30 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S2 of the NE4 of Section 19 in Township 24 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 017241.
- Application to commingle production from the subject wells has submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S243310P; Upper Wolfcamp [98135] and Red Hills; Bone Spring, North [96434]) from Lease NMNM 017241 and NMNM 028881.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high-pressure flare meter, and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, 14228051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 14228056) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 14228057) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU meter, *1111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with a meter (INJ BB Flare Meter, 14228083).

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (3) 750-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a Mag meter. The water from each separator is combined in a common header and flows into (2) 750-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-bbl water tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
JUPITER 29 FED COM #102H	*1111	10-*1111
JUPITER 29 FED COM #103H	*1111	10-*1111
JUPITER 29 FED COM #104H	*1111	10-*1111
JUPITER 30 FED COM #709H	*1111	10-*1111
JUPITER 30 FED COM #710H	*1111	10-*1111
JUPITER 30 FED COM #711H	*1111	10-*1111
JUPITER 30 FED COM #712H	*1111	10-*1111
JUPITER 19 FED COM #306H	14228004	10-76767
JUPITER 19 FED COM #307H	14228005	10-76768
JUPITER 19 FED COM #308H	14228006	10-76769
JUPITER 19 FED COM #309H	14228007	10-76774
JUPITER 19 FED COM #403H	14228008	10-76773
JUPITER 19 FED COM #506H	14228009	10-76775
JUPITER 19 FED COM #508H	14228001	10-76777
JUPITER 19 FED COM #509H	14228002	10-76778
JUPITER 19 FED COM #510H	14228003	10-76779

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: June 13, 2024
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Pool Lease Commingling Application; Jupiter 19 Fed Com East CTB
To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-52718	Jupiter 30 Fed Com 709H	I-30-24S-34E	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	PERMITTED
30-025-52719	Jupiter 30 Fed Com 710H	I-30-24S-34E	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	PERMITTED
30-025-52720	Jupiter 30 Fed Com 711H	I-30-24S-34E	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	PERMITTED
30-025-52721	Jupiter 30 Fed Com 712H	I-30-24S-34E	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	PERMITTED
30-025-52434	Jupiter 29 Fed Com 102H	M-29-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PERMITTED
30-025-52435	Jupiter 29 Fed Com 103H	M-29-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PERMITTED
30-025-52436	Jupiter 29 Fed Com 104H	M-29-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PERMITTED
30-025-47874	Jupiter 19 Fed Com 506H	B-19-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-47876	Jupiter 19 Fed Com 508H	A-19-24S-33E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-47877	Jupiter 19 Fed Com 509H	A-19-24S-33E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-47878	Jupiter 19 Fed Com 510H	A-19-24S-33E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-48239	Jupiter 19 Fed Com 306H	B-19-24S-33E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-48240	Jupiter 19 Fed Com 307H	A-19-24S-33E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-48241	Jupiter 19 Fed Com 308H	A-19-24S-33E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-47873	Jupiter 19 Fed Com 309H	B-19-24S-33E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-47872	Jupiter 19 Fed Com 403H	B-19-24S-33E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____

Daniel Koury
Senior Landman

06/13/2024

Date

Notice List for Jupiter 19 Fed Com East Commingling
EOG Resources, Inc.
Notice List

Application Notice:

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via NMOCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via AFMSS

EOG Resources
5509 Champions Dr
Midland, TX 79706

Apollo Permian LLC
P.O. Box 14779
Oklahoma City, Oklahoma 73113
7021 2720 0000 3946 1981

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77057
7021 2720 0000 3946 1974

FR Energy, LLC
1106 Witte Road, Suite 400
Houston, Texas 77055
7021 2720 0000 3946 1967

David L. Schmidt
1400 Community Lane
Midland, Texas 79701
7021 2720 0000 3946 1950

Aleyna Nur Pace
Nuray K. Pace Guardian
15 Maroon Creek
The Woodlands, Texas 77389
7021 2720 0000 3946 1912

JST Troschinetz Corporation
Profit Sharing Plan
P.O. Box 60874
San Angelo, Texas 76906
7021 2720 0000 3946 1929

Burnett Partners
A Texas General Partnership
P.O. Box 50474
Midland, Texas 79710
7021 2720 0000 3946 1936

E M Thompson Corporation
Profit Sharing Plan
P.O. Box 52132
Midland, Texas 79710
7021 2720 0000 3946 1943

Fortis Minerals II LLC
P.O. Box 736059
Dallas, Texas 75373
7021 2720 0000 3946 1905

Good Rock Renergy LP
P.O. Box 1934
Midland, Texas 79702
7021 2720 0000 3946 1899

Edna Marlene
P.O. Box 51890
Midland, Texas 79710
7021 2720 0000 3946 1882

Estate of Rhonda Pace Robertson
3920 Merritt Road
Sachse, Texas 75048
7021 2720 0000 3946 1875

MSH Family Real Estate Partnership II LLC
4143 Maple Ave. Suite 500
Dallas, Texas 75219
7022 3330 0000 8011 6615

McMullen Minerals II LP
P.O. Box 470857
Fort Worth, Texas 76147
7022 3330 0000 8011 6622

Merih Energy LLC
P.O. Box 1874
Midland, Texas 79702
7022 3330 0000 8011 6639

Van Tettleton
P.O. Box 10909
Midland, Texas 79702
7021 2720 0000 3946 1868

TD Minerals LLC
A Texas Limited Partnership
8111 Westchester, Suite 900
Dallas, Texas 75225
7022 3330 0000 8011 6608

PD III Exploration Ltd.
Paul L. Davis III
P.O. Box 871
Midland, Texas 79702
7022 3330 0000 8011 6547

Ken and Geri Griffin Properties LP
Jan Anderson Manager
P.O. Box 310
Ingram, Texas 78205
7022 3330 0000 8011 6530

Millholon Minerals & Royalty LLC
C/o Raye Ann Embrey
2 Winchester Ct.
Midland, Texas 79705-6360
7022 3330 0000 8011 6523

Pegasus Resources LLC
P.O. Box 733980
Dallas, Texas 75373
7021 2720 0000 3946 2438

Pegasus Resources II LLC
P.O. Box 731077
Dallas, Texas 75373-1077
7022 3330 0000 8011 6493

Santa Elena Minerals IV LP
P.O. Box 732880
Dallas, Texas 75373-2880
7022 3330 0000 8011 6509

SMP Titan Flex LP
4143 Maple Ave. Suite 500
Dallas, Texas 75219
7022 3330 0000 8011 6516

Montego Capital Fund 3 Ltd.
P.O. Box 2640
Midland, Texas 79702
7021 2720 0000 3946 2421

SMP Sidecar Titan Mineral Holdings LP
4143 Maple Ave. Suite 500
Dallas, Texas 75219
7021 2720 0000 3946 2414

SMP Titan Mineral Holdings LP
4143 Maple Ave. Suite 500
Dallas, Texas 75219
7021 2720 0000 3946 2407

Tara Nuray Pace, Nuray K. Pace Guardian
15 Maroon Creek Court
The Woodlands, Texas 77389
7021 2720 0000 3946 2391

Sarah Anne Baker Irrevocable Trust
UA Dtd 03-10-1993 Heritage Trust Company
of NM Trustee
P.O. Box 80190
Midland, Texas 79708-0190
7021 2720 0000 3946 2353

Ryan A. Pace Management Trust
UAD 11/22/22 Terri Rutter and Rita
Robins Co-Trustees
5053 Yucca Place
El Paso, Texas 79932
7021 2720 0000 3946 2360

Michael A. Baker Irrevocable Trust
UA datd 03-10-1993 Heritage Trust
Company of NM Trustee
P.O. Box 80190
Midland, Texas 79708-0190
7021 2720 0000 3946 2377

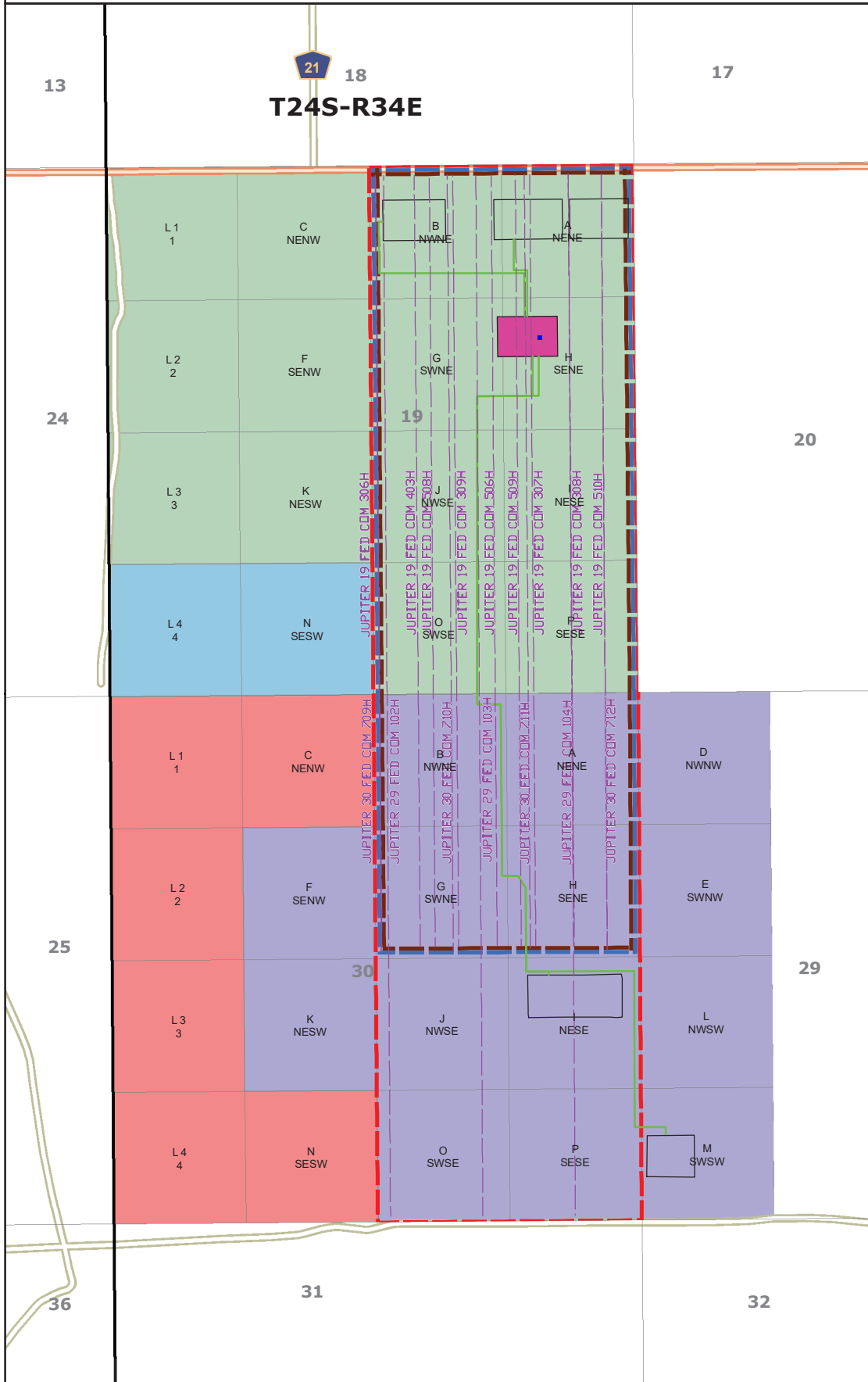
Clinton H. Pace
Briana Cooper Guardian
P.O. Box 65305
Lubbock, Texas 79464
7021 2720 0000 3946 2384

Copies of this application were mailed to the following individuals, companies, and organizations
on or before June 18, 2024.

Lisa Youngblood

Lisa Youngblood
EOG Resources, Inc.

JUPITER 19/29/30 FED COM SURFACE COMMINGLING PLAT



- NMNM 017241
- NMNM 028881
- V0-8171-1
- VB-1328-1
- Proposed Well Bore
- Flowlines
- JUPITER 19 FED COM EAST CTB
- PROPOSED PAD
- E2 Sec 19 & E2 Sec 30 - NM NM 106361196
- E2 Sec 19 & NE4 Sec 30 - NM NM 105726160
- E2 Sec 19 & NE4 Sec 30 -NM NM 106369082
- FMP Location

API #	Well Name
30-025-52718	Jupiter 30 Fed Com 709H
30-025-52719	Jupiter 30 Fed Com 710H
30-025-52720	Jupiter 30 Fed Com 711H
30-025-52721	Jupiter 30 Fed Com 712H
30-025-52434	Jupiter 29 Fed Com 102H
30-025-52435	Jupiter 29 Fed Com 103H
30-025-52436	Jupiter 29 Fed Com 104H
30-025-47874	Jupiter 19 Fed Com 506H
30-025-47876	Jupiter 19 Fed Com 508H
30-025-47877	Jupiter 19 Fed Com 509H
30-025-47878	Jupiter 19 Fed Com 510H
30-025-48239	Jupiter 19 Fed Com 306H
30-025-48240	Jupiter 19 Fed Com 307H
30-025-48241	Jupiter 19 Fed Com 308H
30-025-47873	Jupiter 19 Fed Com 309H
30-025-47872	Jupiter 19 Fed Com 403H

481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 6/6/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
 JUPITER 19/29/30 FED COM

Location:
 Section 19, 29, 30, T24S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: June 18, 2024

Re: Surface Pool Lease Commingling Application; Jupiter 19 Fed Com East CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Jupiter 19 Fed Com East Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S243310P; Upper Wolfcamp [98135] and Red Hills; Bone Spring, North [96434]) from Lease NMNM 017241 and NMNM 028881.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

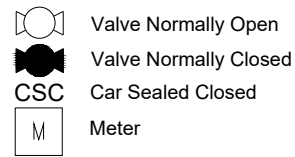
EOG Resources, Inc.

By: *Lisa Youngblood*
Lisa Youngblood
Production Accounting Specialist

EOG Resources, Inc. Jupiter 19 FED COM EAST CTB H-19-24S-34E

LAT / LONG: 32.20559214,-103.50396123 NAD83

S Sales
D Drain
F Fill



LEGEND

Oil
Gas
Water
Purge

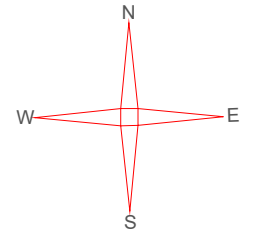
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

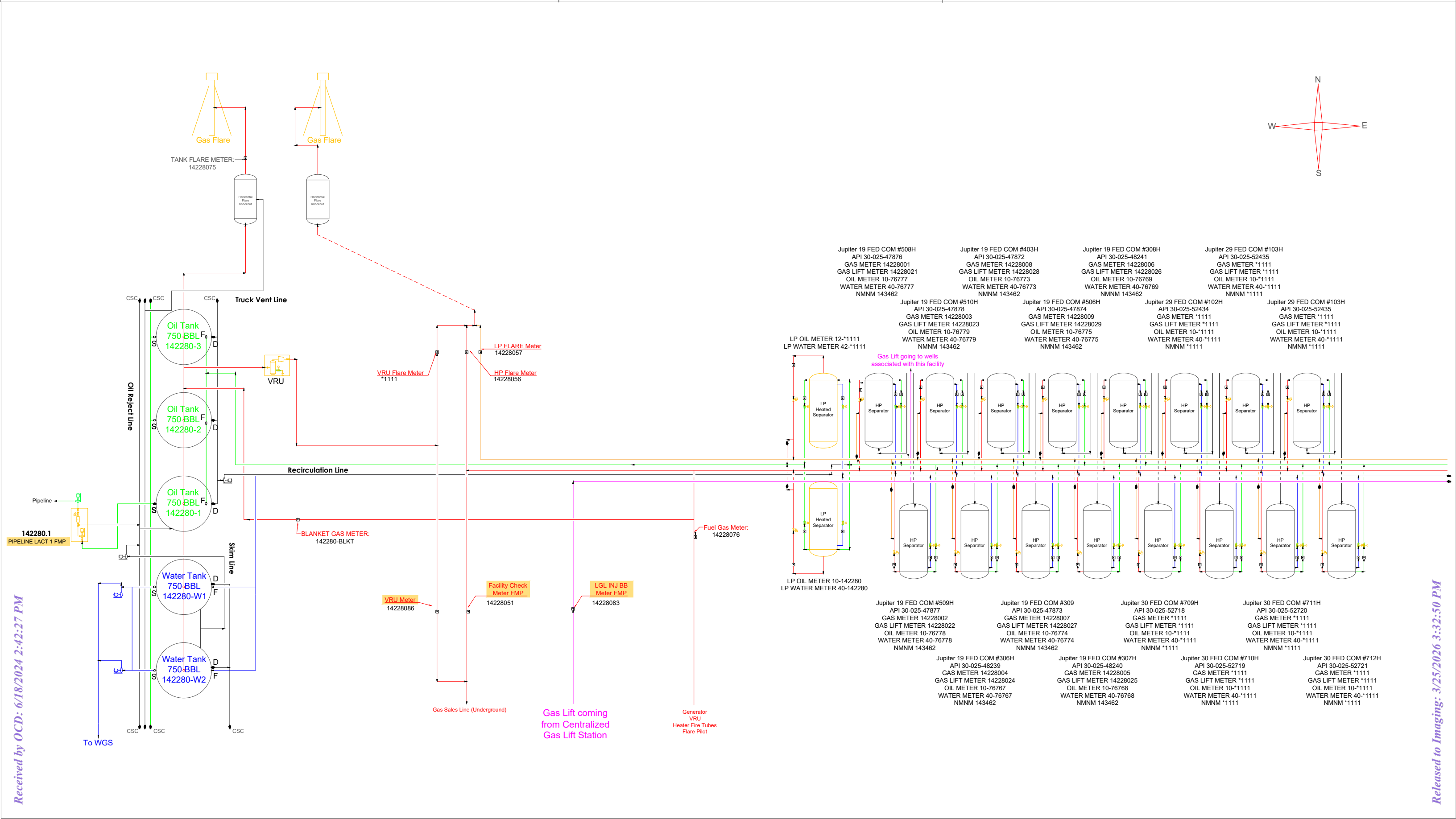
PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



06/18/2024 SJC



Jupiter 19 FED COM #508H API 30-025-47876 GAS METER 14228001 GAS LIFT METER 14228021 OIL METER 10-76777 WATER METER 40-76777 NMNM 143462	Jupiter 19 FED COM #403H API 30-025-47872 GAS METER 14228008 GAS LIFT METER 14228028 OIL METER 10-76773 WATER METER 40-76773 NMNM 143462	Jupiter 19 FED COM #308H API 30-025-48241 GAS METER 14228006 GAS LIFT METER 14228026 OIL METER 10-76769 WATER METER 40-76769 NMNM 143462	Jupiter 29 FED COM #103H API 30-025-52435 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM *1111
--	--	--	---

Jupiter 19 FED COM #510H API 30-025-47878 GAS METER 14228003 GAS LIFT METER 14228023 OIL METER 10-76779 WATER METER 40-76779 NMNM 143462	Jupiter 19 FED COM #506H API 30-025-47874 GAS METER 14228009 GAS LIFT METER 14228029 OIL METER 10-76775 WATER METER 40-76775 NMNM 143462	Jupiter 29 FED COM #102H API 30-025-52434 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM *1111	Jupiter 29 FED COM #103H API 30-025-52435 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM *1111
--	--	---	---

Jupiter 19 FED COM #509H API 30-025-47877 GAS METER 14228002 GAS LIFT METER 14228022 OIL METER 10-76778 WATER METER 40-76778 NMNM 143462	Jupiter 19 FED COM #309 API 30-025-47873 GAS METER 14228007 GAS LIFT METER 14228027 OIL METER 10-76774 WATER METER 40-76774 NMNM 143462	Jupiter 30 FED COM #709H API 30-025-52718 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM *1111	Jupiter 30 FED COM #711H API 30-025-52720 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM *1111
--	---	---	---

Jupiter 19 FED COM #306H API 30-025-48239 GAS METER 14228004 GAS LIFT METER 14228024 OIL METER 10-76767 WATER METER 40-76767 NMNM 143462	Jupiter 19 FED COM #307H API 30-025-48240 GAS METER 14228005 GAS LIFT METER 14228025 OIL METER 10-76768 WATER METER 40-76768 NMNM 143462	Jupiter 30 FED COM #710H API 30-025-52719 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM *1111	Jupiter 30 FED COM #712H API 30-025-52721 GAS METER *1111 GAS LIFT METER *1111 OIL METER 10-*1111 WATER METER 40-*1111 NMNM *1111
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Received by OCD: 6/18/2024 2:42:27 PM

Released to Imaging: 3/25/2026 3:32:50 PM

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **JUPITER 19 FED COM EAST CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NMNM017241 & NMNM028881

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
JUPITER 29 FED COM #102H	A-19-24S-34E	30-025-52434	[96434] RED HILLS; BONE SPRING, NORTH	*1500	*43	*5125	*1300
JUPITER 29 FED COM #103H	M-29-24S-34E	30-025-52435	[96434] RED HILLS; BONE SPRING, NORTH	*150	*43	*5125	*1300
JUPITER 29 FED COM #104H	M-29-24S-34E	30-025-52436	[96434] RED HILLS; BONE SPRING, NORTH	*700	*43	*3100	*1300
JUPITER 30 FED COM #709H	I-30-24S-34E	30-025-52718	[98135] WC-025 G-09 S243310P; UPPER WOLFCAMP	*850	*48	*1500	*1200
JUPITER 30 FED COM #710H	I-30-24S-34E	30-025-52719	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	*850	*48	*1500	*1200
JUPITER 30 FED COM #711H	I-30-24S-34E	30-025-52720	[98135] WC-025 G-09 S243310P; UPPER WOLFCAMP	*850	*48	*1500	*1200
JUPITER 30 FED COM #712H	I-30-24S-34E	30-025-52721	[98135] WC-025 G-09 S243310P; UPPER WOLFCAMP	*850	*48	*1500	*1200
JUPITER 19 FED COM #306H	B-19-24S-34E	30-025-48239	[96434] RED HILLS; BONE SPRING, NORTH	200	44	750	1300
JUPITER 19 FED COM #307H	A-19-24S-34E	30-025-48240	[96434] RED HILLS; BONE SPRING, NORTH	125	44	1050	1300
JUPITER 19 FED COM #308H	A-19-24S-34E	30-025-48241	[96434] RED HILLS; BONE SPRING, NORTH	75	44	500	1300
JUPITER 19 FED COM #309H	B-19-24S-34E	30-025-47913	[96434] RED HILLS; BONE SPRING, NORTH	75	44	725	1300
JUPITER 19 FED COM #403H	B-19-24S-34E	30-025-47872	[96434] RED HILLS; BONE SPRING, NORTH	50	44	350	1300
JUPITER 19 FED COM #506H	B-19-24S-34E	30-025-47874	[96434] RED HILLS; BONE SPRING, NORTH	50	45	350	1250
JUPITER 19 FED COM #508H	A-19-24S-34E	30-025-47876	[96434] RED HILLS; BONE SPRING, NORTH	150	45	350	1250
JUPITER 19 FED COM #509H	A-19-24S-34E	30-025-47877	[96434] RED HILLS; BONE SPRING, NORTH	150	45	350	1250
JUPITER 19 FED COM #510H	A-19-24S-34E	30-025-47878	[96434] RED HILLS; BONE SPRING, NORTH	125	45	225	1250

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 Serial Register Page
 NMNM105726160

Run Date/Time: 6/18/2024 8:07 AM
 Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
 ACT OF 1920

Serial Number

NMNM105726160

**Agreement
 Acres
 480.0000**

**Legacy Serial No
 NMNM 143462**

**Product Type: 318310 COMMUNITIZATION AGREEMENT
 Commodity: Oil & Gas
 Case Disposition: AUTHORIZED**

**Case File Jurisdiction:
 NEW MEXICO STATE OFFICE**

CASE DETAILS NMNM105726160

MLRS Case Ref	C-8313232		
Case Name			
Unit Agreement Name			
Effective Date	03/01/2021	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Acquired	Royalty Rate	No
Formation Name	BONE SPRING	Royalty Rate Other	Future Min Interest Date
Parcel Number		Approval Date	Acquired Royalty Interest
Parcel Status		Sale Date	Held In a Producing Unit
		Sales Status	No
Related Agreement		Total Bonus Amount	0.00
Application Type		Tract Number	Production Determination
		Fund Code	Lease Suspended
			No
			Total Rental Amount
			Producing

CASE CUSTOMERS NMNM105726160

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508
	OPERATOR	100.000000
	OFFICE OF RECORD	0.000000

LAND RECORDS NMNM105726160

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	019	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	030	Aliquot		NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105726160

Action Date	Date Filed	Action Name	Action Status	Action Information
03/01/2021	03/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
03/01/2021	03/01/2021	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;
06/25/2021	06/25/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
08/25/2021	03/23/2023	AGRMT PRODUCING	APPROVED/ACCEPTED	Production Determination Status: First Production Well Name: Jupiter 19 Fed Com #509H Well Number: 3002547877 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2023-03-23
09/27/2022	06/25/2021	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Allocation Acres	Allocation Percent

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
 HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105726160

Run Date/Time: 6/18/2024 8:07 AM
Single Serial Number Report

Page 2 of 2

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105443796	NMNM 017241	AUTHORIZED	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			320.0000	66.670000
NMNM105421071	NMNM 028881	AUTHORIZED	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			160.0000	33.330000
TOTAL								480.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106361196**

Run Date/Time: 6/18/2024 8:03 AM
Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM106361196

**Agreement
Acres
640.0000**

Legacy Serial No

**Product Type: 318310 COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: PENDING**

Case File Jurisdiction: -

CASE DETAILS NMNM106361196

MLRS Case Ref	C-14180690		
Case Name			
Unit Agreement Name			
Effective Date	03/01/2024	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Bone Spring	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Tract Number	Lease Suspended
		Fund Code	Total Rental Amount
			No
			No

CASE CUSTOMERS NMNM106361196

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 5509 CHAMPIONS DR MIDLAND TX 79706	OPERATOR	100.000000

LAND RECORDS NMNM106361196

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	019	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	PVT, ST
23	0240S	0340E	030	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT, ST

CASE ACTIONS NMNM106361196

Action Date	Date Filed	Action Name	Action Status	Action Information
03/06/2024	03/06/2024	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2024-03-01
03/06/2024	03/06/2024	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2024-03-01

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105443796	NMNM 017241	PENDING	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			320.0000	50.000000
NMNM105421071	NMNM 028881	PENDING	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	50.000000
TOTAL								640.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106361196**

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Single Serial Number Report

Page 2 of 2

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106369082**

Run Date/Time: 6/18/2024 8:08 AM
Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM106369082

**Agreement
Acres
480.0000**

Legacy Serial No

**Product Type: 318310 COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: PENDING**

Case File Jurisdiction: -

CASE DETAILS NMNM106369082

MLRS Case Ref	C-14188996		
Case Name			
Unit Agreement Name			
Effective Date	Split Estate	Fed Min Interest	
Expiration Date	Split Estate Acres	Future Min Interest	No
Land Type	Royalty Rate	Future Min Interest Date	
Formation Name	Royalty Rate Other	Acquired Royalty Interest	
Parcel Number	Approval Date	Held In a Producing Unit	No
Parcel Status	Sale Date	Number of Active Wells	
Related Agreement	Sales Status	Total Bonus Amount	0.00
Application Type	Tract Number	Production Determination	Non-Producing
	Fund Code	Lease Suspended	No
		Total Rental Amount	

CASE CUSTOMERS NMNM106369082

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 5509 CHAMPIONS DR MIDLAND TX 79706	OPERATOR	100.000000

LAND RECORDS NMNM106369082

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	019	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	PVT, ST
23	0240S	0340E	030	Aliquot		NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT, PVT, ST

CASE ACTIONS NMNM106369082

Action Date	Date Filed	Action Name	Action Status	Action Information
05/09/2024	04/04/2024	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2024-04-04
05/09/2024	04/04/2024	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2024-04-04

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105443796	NMNM 017241	PENDING	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			320.0000	66.666700
NMNM105421071	NMNM 028881	PENDING	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			160.0000	33.333300
TOTAL								480.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106369082**

Run Date/Time: 6/18/2024 8:08 AM
Single Serial Number Report

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105443796

Run Date/Time: 6/17/2024 7:03 AM
Single Serial Number Report

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1,519.0800	NMNM105443796

Legacy Serial No
NMNM 017241

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction: -

12/05/1972

CASE DETAILS

NMNM105443796

MLRS Case Ref	C-7980526
Case Name	
Unit Agreement Name	
Effective Date	01/01/1973
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	SPAR71
Parcel Status	
Related Agreement	
Application Type	

CASE CUSTOMERS

NMNM105443796

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	OPERATING RIGHTS	0.000000
MAGNUM HUNTER PRODUCTION INC 840 GESSNER RD, SUITE 1400 HOUSTON TX 77024	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105443796

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	019	Aliquot		E2,E2NW,NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	019	Lot		1-3	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	020	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	021	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105443796

Action Date	Date Filed	Action Name	Action Status	Action Information
		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: YUKON 20 FED COM 310H Well Number: 3002547194 First Production Date: 2021-09-16 Case Action Status Date: 2023-03-23 Action Remarks: SPAR71;
09/24/1972	09/24/1972	CASE ESTABLISHED	APPROVED/ACCEPTED	
09/25/1972	09/25/1972	DRAWING HELD	APPROVED/ACCEPTED	
12/05/1972	12/05/1972	LEASE ISSUED	APPROVED/ACCEPTED	
01/01/1973	01/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105443796

Run Date/Time: 6/17/2024 7:03 AM

Single Serial Number Report

Page 2 of 3

Action Date	Date Filed	Action Name	Action Status	Action Information
01/01/1973	01/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
01/01/1973	01/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
11/25/1981	11/25/1981	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SCR201 EFF 07/01/81
02/10/1983	02/10/1983	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 12/31/84;
05/31/1983	05/31/1983	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: SCR-201
05/31/1983	05/31/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
03/15/1984	03/15/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: RNM125 EFF 02/07/84
03/19/1984	03/19/1984	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SUPERIOR/SOUTHLAND
05/24/1984	05/24/1984	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: RNM-125
11/01/1984	11/01/1984	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/84;
07/23/1985	07/23/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 102,257 AC
05/03/1988	05/03/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/RO
12/13/1990	12/13/1990	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 11/09/90;MT0719
06/30/1995	06/30/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
06/13/1997	06/13/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/MAGNUM
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
07/22/1997	07/22/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
07/22/1997	07/22/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/97;
07/07/2000	07/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
07/07/2000	07/07/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
08/30/2000	08/30/2000	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;
08/30/2000	08/30/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
08/30/2000	08/30/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;
09/10/2002	09/10/2002	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: RNM-125;
07/25/2014	07/25/2014	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3085247 Action Remarks: MAGNUM HUNTER PROD
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	
08/18/2016	08/18/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3634123
04/20/2018	04/20/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4143485
11/16/2020	11/16/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4838008
03/01/2021	03/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM143157;
08/25/2021	03/23/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: Jupiter 19 Fed Com 509H Well Number: 3002547877 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2023-03-23
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4968087
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4968087
03/13/2022		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143157 Production Type: Actual Well Name: Jupiter 19 Fed Com 502H Well Number: 3002547870 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2022-04-04
09/27/2022	06/25/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143462 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28
09/27/2022	06/28/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143463 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28
09/27/2022	07/02/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143498 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105443796

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 6/17/2024 7:03 AM
Single Serial Number Report

Serial Register Page
NMNM105443796

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105561401	NMNM 072418	CLOSED	COMMUNITIZATION AGREEMENT	01		02/07/1984	160.0000	50.000000
NMNM105726160	NMNM 143462	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			320.0000	66.670000
NMNM105726161	NMNM 143463	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			320.0000	50.000000
NMNM105726169	NMNM 143498	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			320.0000	50.000000
NMNM105736823	NMNM 143157	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		03/01/2021	239.0800	49.968600
NMNM105828972		PENDING		01			320.0000	50.000000
NMNM106326190		PENDING		01			320.0000	50.000000
NMNM106326191		PENDING		01			320.0000	50.000000
NMNM106361196		PENDING		01			320.0000	50.000000
NMNM106369082		PENDING		01			320.0000	66.666700
NMNM106369093		PENDING		01			239.0800	49.968600

ASSOCIATED BONDS

NMNM105443796

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8336064	NMB105521421	NMB000629	BOND - O&G ALL LANDS	ACCEPTED	\$1,000.00

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105421071

Run Date/Time: 6/17/2024 7:04 AM
Single Serial Number Report

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	999.8400	NMNM105421071

Legacy Serial No
NMNM 028881

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -
10/29/1976

CASE DETAILS NMNM105421071

MLRS Case Ref	C-8003391		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	11/01/1976	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	SPAR1009	Sale Date	Held in a Producing Unit No
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Production Status
Application Type		Fund Code	145003
			Held by Actual Production
			Lease Suspended No
			Total Rental Amount

CASE CUSTOMERS NMNM105421071

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105421071

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	029	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	030	Aliquot		E2,SENW,NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Aliquot		E2NW,NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105421071

Action Date	Date Filed	Action Name	Action Status	Action Information
		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: YUKON 20 FED COM 310 Well Number: 3002547194 First Production Date: 2021-09-16 Case Action Status Date: 2023-03-23 Action Remarks: SPAR1009;
08/22/1976	08/22/1976	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/23/1976	08/23/1976	DRAWING HELD	APPROVED/ACCEPTED	
10/29/1976	10/29/1976	LEASE ISSUED	APPROVED/ACCEPTED	
11/01/1976	11/01/1976	EFFECTIVE DATE	APPROVED/ACCEPTED	
11/01/1976	11/01/1976	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
11/01/1976	11/01/1976	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	

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BUREAU OF LAND MANAGEMENT

CASE RECORDATION
Serial Register Page
NMNM105421071

Run Date/Time: 6/17/2024 7:04 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
05/02/1982	05/02/1982	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
05/02/1982	05/02/1982	KMA CLASSIFIED	APPROVED/ACCEPTED	
11/08/1982	11/08/1982	KMA EXPANDED	APPROVED/ACCEPTED	
02/28/1983	02/28/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
04/19/1983	04/19/1983	KMA EXPANDED	APPROVED/ACCEPTED	
08/19/1983	08/19/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
11/28/1983	11/28/1983	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
08/01/1984	08/01/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: 84C436
11/21/1984	11/21/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
12/19/1984	12/19/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: 85C499
02/07/1985	02/07/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/84;
04/02/1985	04/02/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 552,079 AC
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 03/01/87;
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 03/01/87;
07/08/1987	07/08/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MAR/NAT
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/LR
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 08/01/88;
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 08/01/88;
06/27/1991	06/27/1991	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NM061P35-84C436 MO
01/30/1992	01/30/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JS
02/11/1992	02/11/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/MT
11/30/1992	11/30/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/ENRON O&G
02/08/1993	02/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB/JS
02/08/1993	02/08/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308
06/12/1995	06/12/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
10/01/2012	10/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CA NM130993
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696632
11/27/2012	11/27/2012	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696593
05/20/2013	05/20/2013	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1
05/20/2013	05/20/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
05/20/2013	05/20/2013	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1
01/31/2014	01/31/2014	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: CA NM72469
03/01/2021	03/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM143157;
07/01/2021	07/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143460 Action Effective Date: 2021-07-01 Case Action Status Date: 2022-10-03
07/01/2021	03/23/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: Dillon 31 Fed Com 503H Well Number: 3002549239 First Production Date: 2021-07-01 Action Effective Date: 2021-07-01 Case Action Status Date: 2023-03-23
08/25/2021	03/23/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: Jupiter 19 Fed Com 509H Well Number: 3002547877 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2023-03-23
03/14/2022		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143157 Production Type: Actual Well Name: Jupiter 19 Fed Com 502H Well Number: 3002547870 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2022-04-04
09/27/2022	06/25/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143462 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28
09/27/2022	07/02/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143498 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105421071**

Run Date/Time: 6/17/2024 7:04 AM
Single Serial Number Report

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NMNM105421071
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105372527	NMNM 130993	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		10/01/2012	279.8400	58.400000
NMNM105442538	NMNM 072458	CLOSED	COMMUNITIZATION AGREEMENT	02		08/01/1984	80.0000	25.050000
NMNM105561618	NMNM 072469	CLOSED	COMMUNITIZATION AGREEMENT	02		12/19/1984	279.8400	87.490000
NMNM105722428	NMNM 144382	PENDING	COMMUNITIZATION AGREEMENT	02			159.8400	67.000000
NMNM105726158	NMNM 143460	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			160.0000	33.333300
NMNM105726159	NMNM 143461	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			160.0000	33.333300
NMNM105726160	NMNM 143462	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			160.0000	33.330000
NMNM105726169	NMNM 143498	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			320.0000	50.000000
NMNM105736823	NMNM 143157	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		03/01/2021	40.0000	8.360200
NMNM105775292		PENDING		01			40.0000	8.333300
NMNM105775292		PENDING		03			279.8400	58.333400
NMNM105775293		PENDING		01			40.0000	8.340600
NMNM105775293		PENDING		03			279.8400	58.351100
NMNM106326191		PENDING		02			320.0000	50.000000
NMNM106361196		PENDING		02			320.0000	50.000000
NMNM106369082		PENDING		02			160.0000	33.333300
NMNM106369093		PENDING		04			40.0000	8.360200

ASSOCIATED BONDS						NMNM105421071
MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount	
C-8333047	NMB105518409	NM0063	BOND - O&G ALL LANDS	CLOSED	\$150,000.00	

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Production Summary Report											
API: 30-025-48239											
JUPITER 19 FEDERAL COM #306H											
Printed On: Tuesday, June 18 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96434] RED HILLS;BONE SPRING, NORTH	Nov	8436	28722	10350	30	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Dec	9317	29449	10037	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Jan	8717	28150	9568	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Feb	8331	26221	8710	29	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Mar	8576	27565	8776	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Apr	7868	26377	7922	30	0	0	0	0	0

Production Summary Report											
API: 30-025-47872											
JUPITER 19 FEDERAL COM #403H											
Printed On: Tuesday, June 18 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96434] RED HILLS;BONE SPRING, NORTH	Nov	2491	12505	5449	29	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Dec	2856	13113	5795	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Jan	2194	12548	5382	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Feb	1726	10410	4500	28	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Mar	1945	10414	4608	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Apr	1303	7991	3378	29	0	0	0	0	0

Production Summary Report											
API: 30-025-47876											
JUPITER 19 FEDERAL COM #508H											
Printed On: Tuesday, June 18 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96434] RED HILLS;BONE SPRING, NORTH	Nov	6494	16922	10451	30	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Dec	5935	20421	11506	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Jan	4917	18490	10572	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Feb	4316	15977	9200	29	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Mar	4470	14820	8885	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Apr	4398	14284	8654	30	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48239		² Pool Code 96434		³ Pool Name Red Hills; Bone Spring, North	
⁴ Property Code 329751		⁵ Property Name JUPITER 19 FED COM			⁶ Well Number 306H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3553'

¹⁰Surface Location

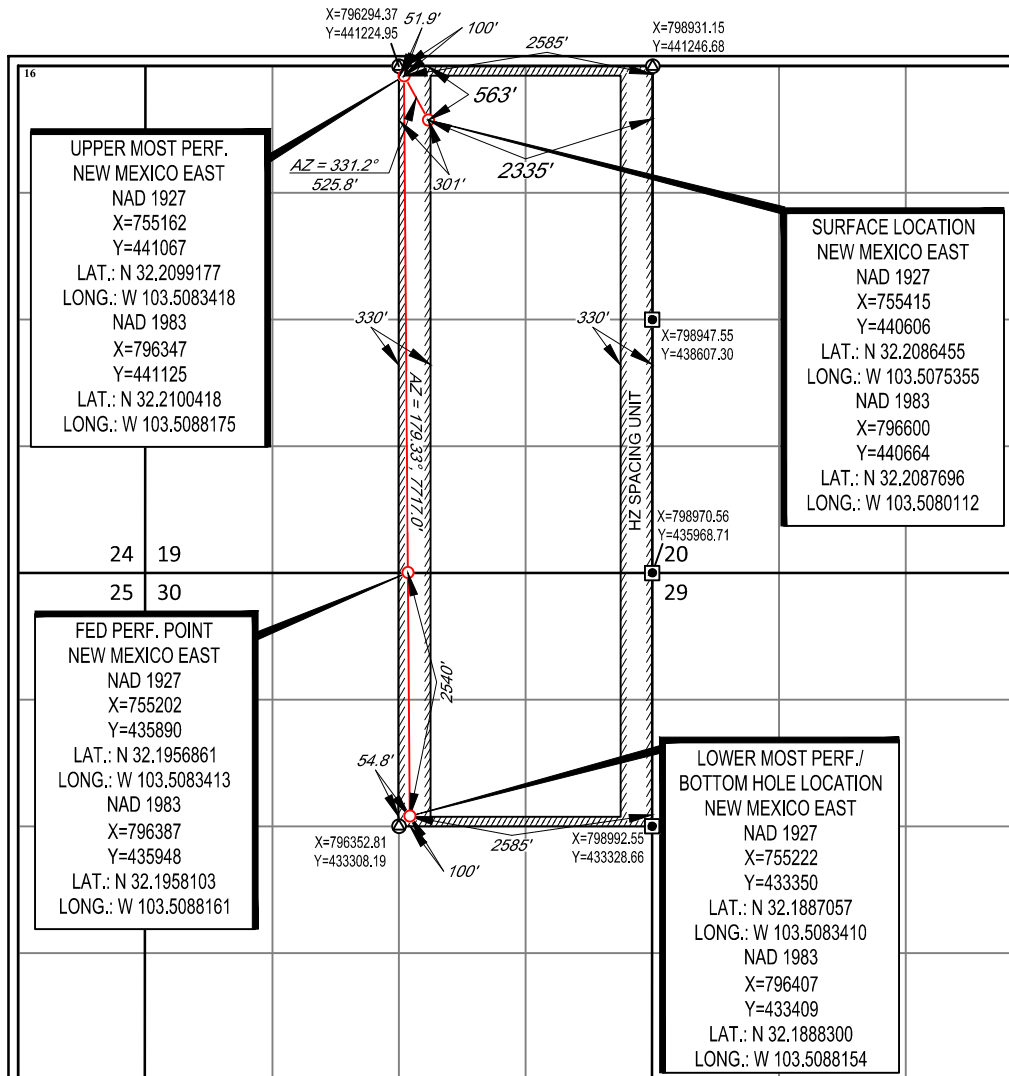
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24-S	34-E	-	563'	NORTH	2335'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	24-S	34-E	-	2540'	NORTH	2585'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell / 20/2021
 Signature Date

Star L Harrell
 Printed Name

star_harrell@eogresources.com
 E-mail Address

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/25/2019
 Date of Survey

Ramon A. Dominguez
 Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48241	² Pool Code 96434	³ Pool Name RED HILLS, BONE SPRING, NORTH
⁴ Property Code 329751	⁵ Property Name JUPITER 19 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 308H
⁹ Elevation 3548'		

¹⁰Surface Location

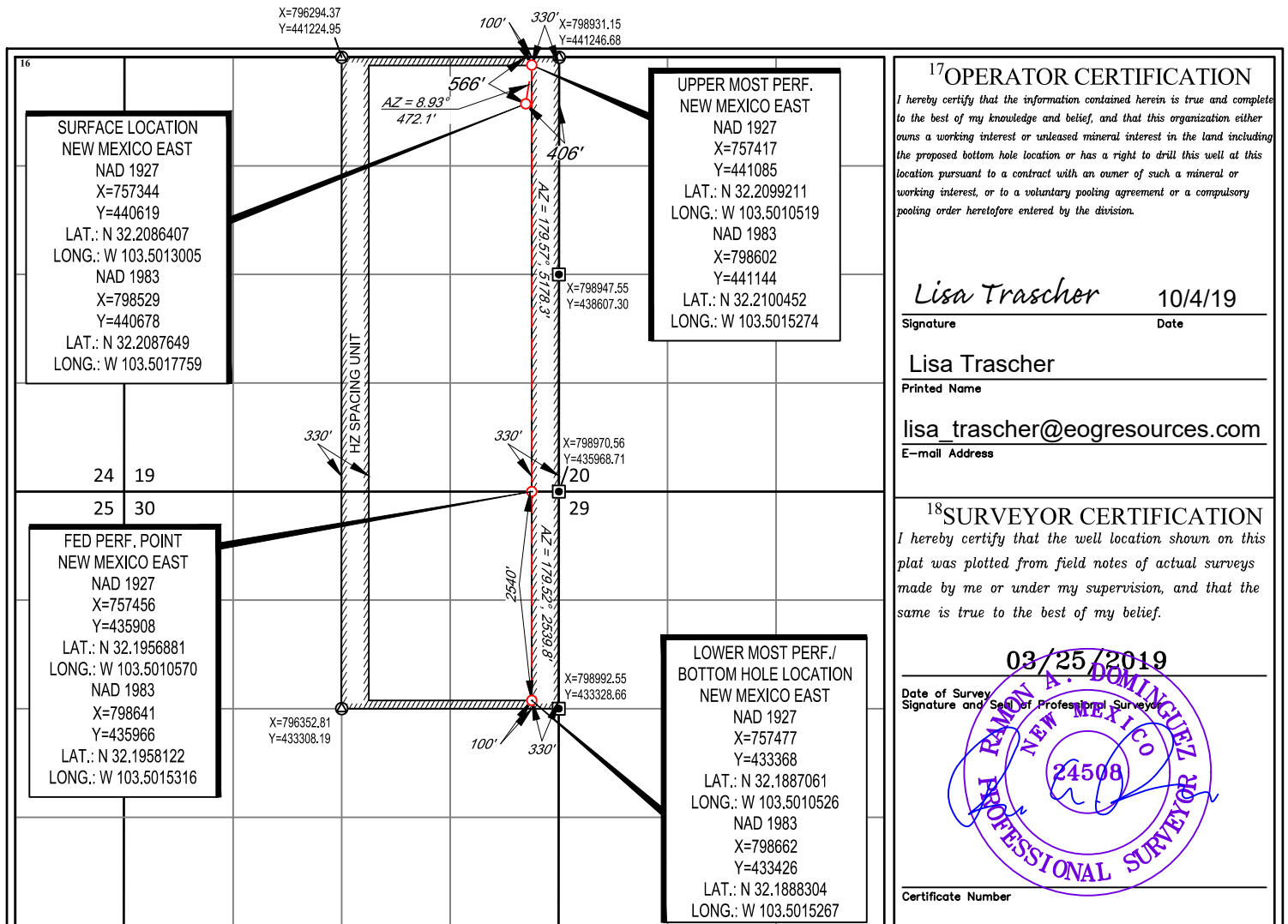
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	24-S	34-E	-	566'	NORTH	406'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	24-S	34-E	-	2540'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 10/4/19
Signature Date

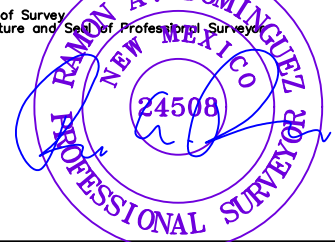
Lisa Trascher
Printed Name
lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/25/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47873		² Pool Code 96434		³ Pool Name RED HILLS; BONE SPRING, NORTH	
⁴ Property Code 329751		⁵ Property Name JUPITER 19 FED COM			⁶ Well Number 309H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3556'

¹⁰Surface Location

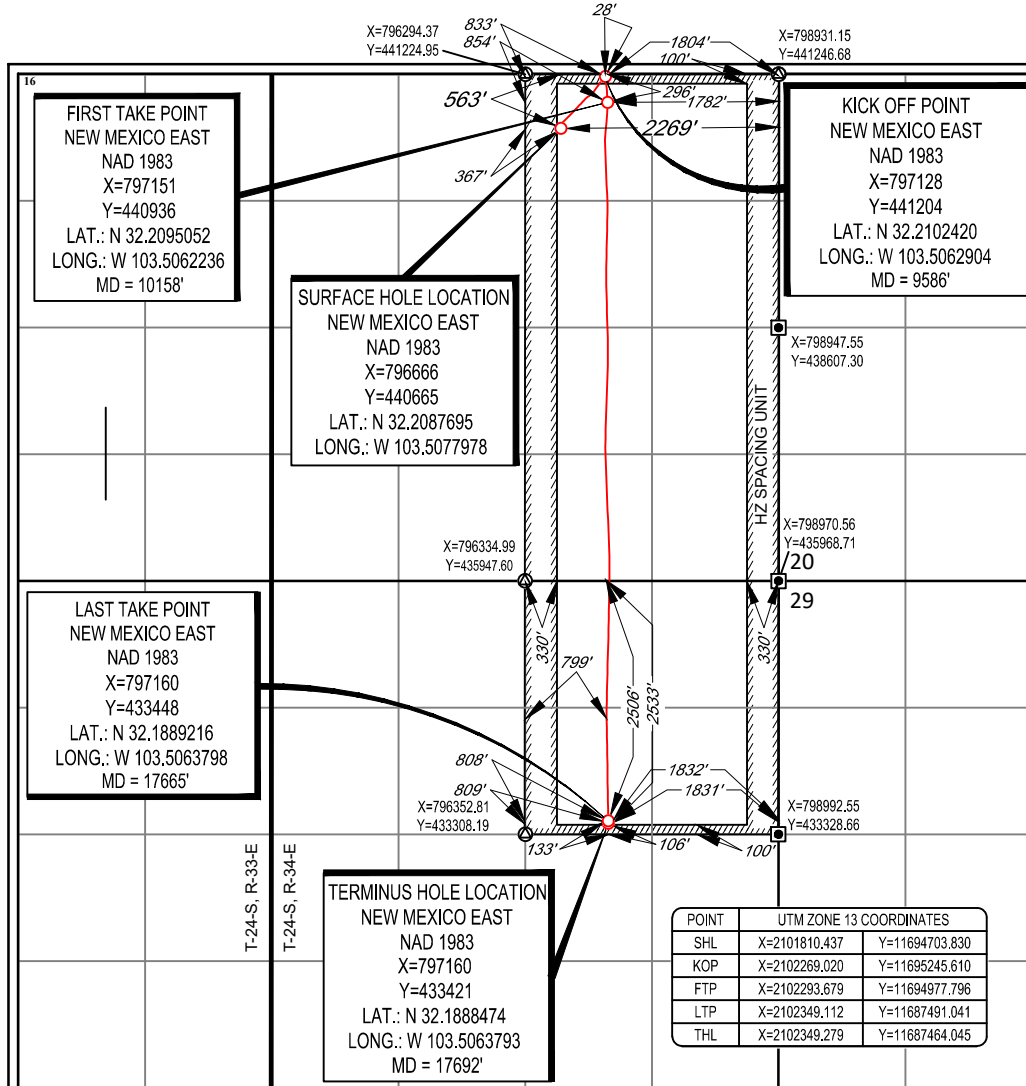
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24-S	34-E	-	563'	NORTH	2269'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	24-S	34-E	-	2533'	NORTH	1831'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 04/12/2022
Signature Date

KAY MADDOX
Printed Name

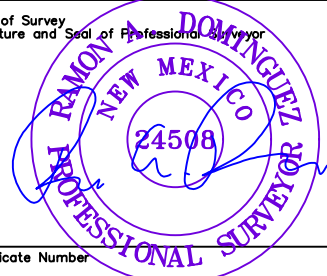
KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/04/2021

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47874		² Pool Code 96434		³ Pool Name RED HILLS; BONE SPRING, NORTH	
⁴ Property Code 329751		⁵ Property Name JUPITER 19 FED COM			⁶ Well Number 506H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3556'

¹⁰Surface Location

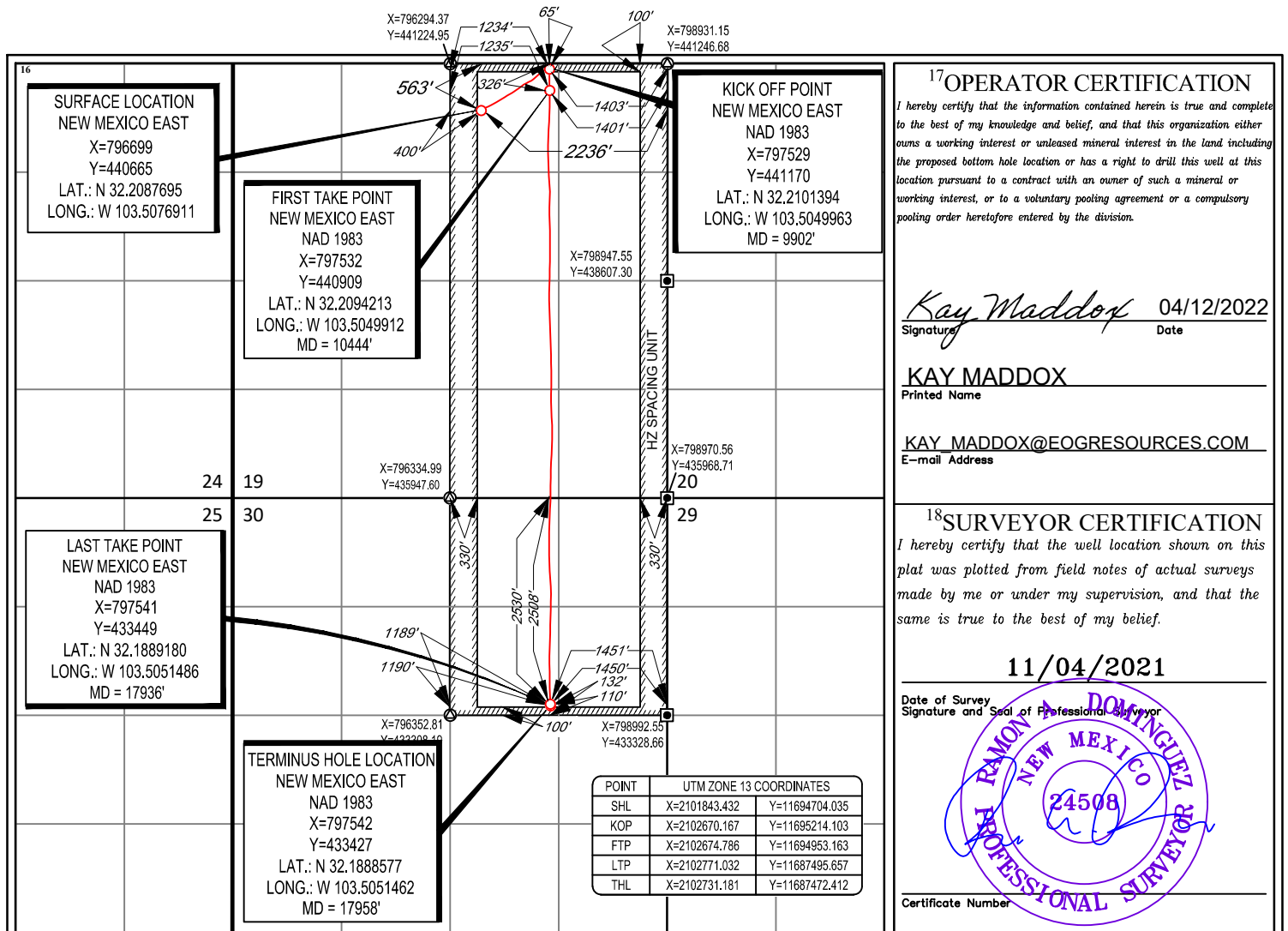
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24-S	34-E	-	563'	NORTH	2236'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	24-S	34-E	-	2530'	NORTH	1450'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47876	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRINGS, NORTH
⁴ Property Code 329751	⁵ Property Name JUPITER 19 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 508H
		⁹ Elevation 3550'

¹⁰Surface Location

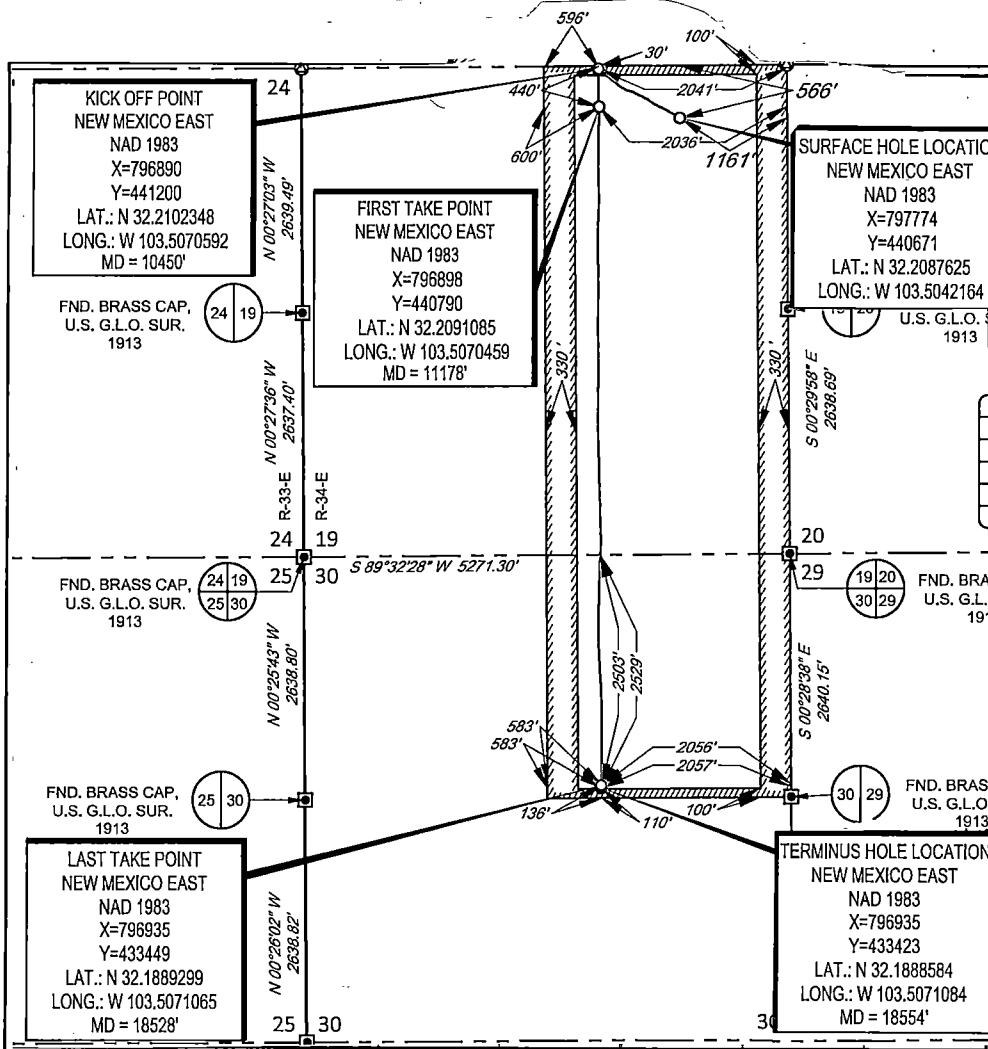
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	19	24-S	34-E	-	566'	NORTH	1161'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
G	30	24-S	34-E	-	2529'	NORTH	2057'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 09/07/2021
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/25/2019
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47877		² Pool Code 96434		³ Pool Name RED HILLS; BONE SPRING, NORTH	
⁴ Property Code 329751		⁵ Property Name JUPITER 19 FED COM			⁶ Well Number 509H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3550'

¹⁰Surface Location

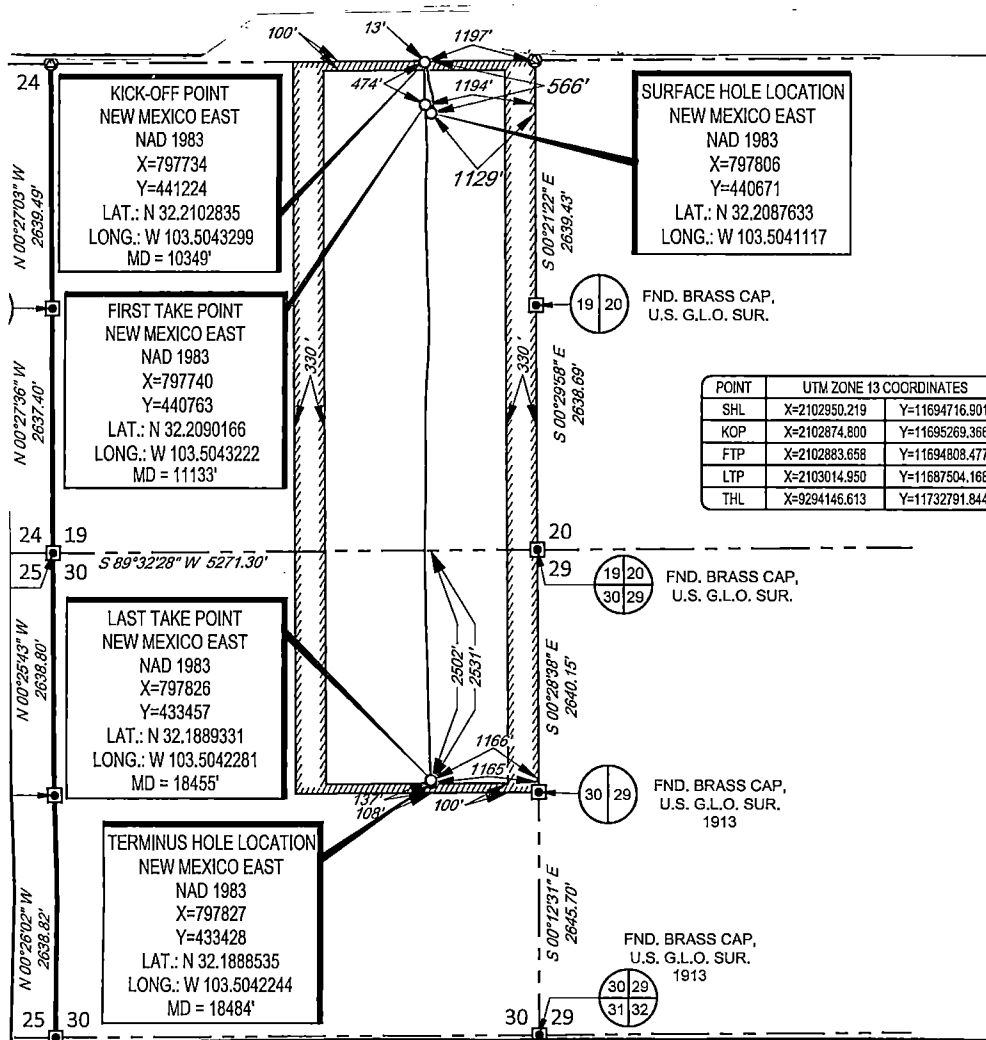
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	24-S	34-E	-	566'	NORTH	1129'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	24-S	34-E	-	2531'	NORTH	1165'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 09/07/2021

Printed Name: **KAY MADDOX**

E-mail Address: **kay_maddox@eogresources.com**

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 03/25/2019

Signature and Seal of Professional Surveyor: *Ramon A. Dominguez*

Certificate Number: **24508**

District I
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47878	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code 329751	⁵ Property Name JUPITER 19 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 510H
		⁹ Elevation 3550'

¹⁰Surface Location

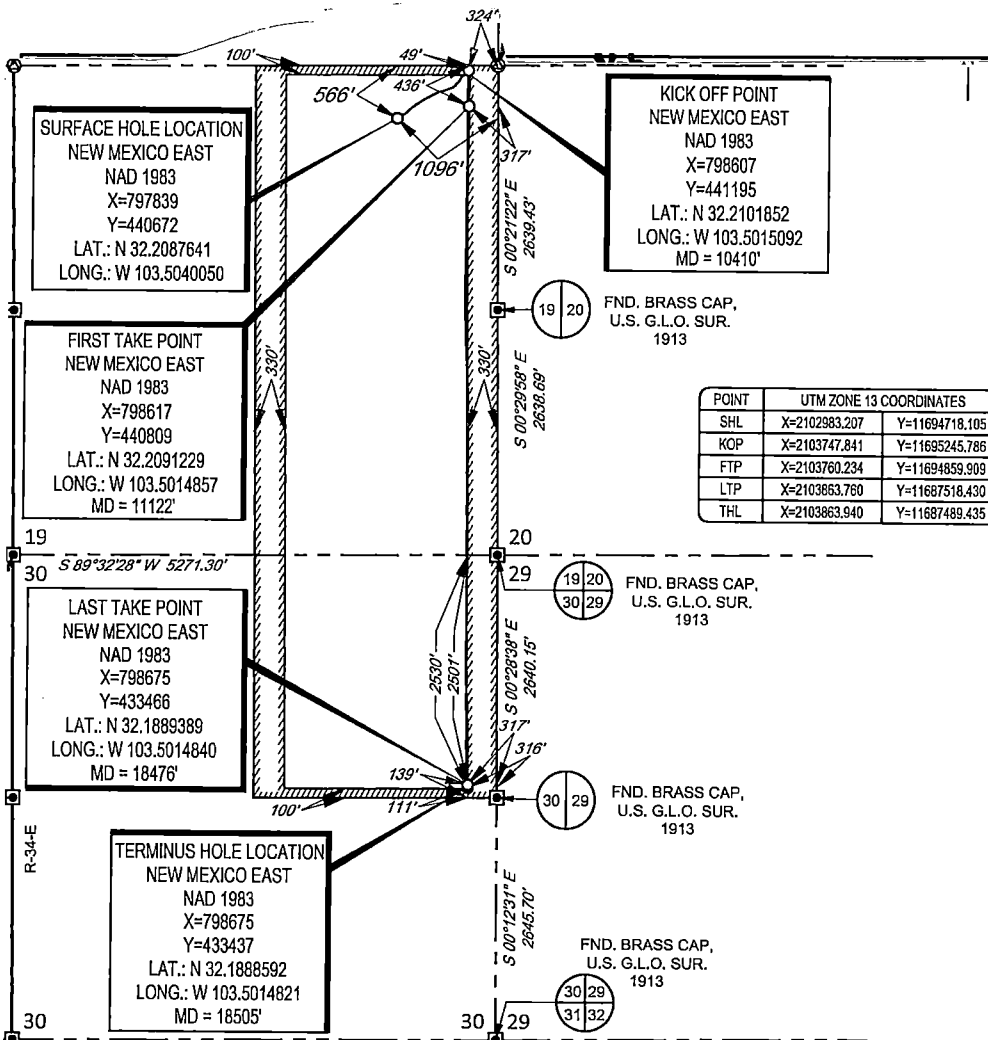
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	24-S	34-E	-	566'	NORTH	1096'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	24-S	34-E	-	2530'	NORTH	316'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

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Kay Maddox 09/07/2021
Signature Date

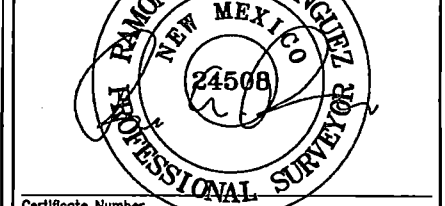
KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/25/2019
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

DISTRICT I
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52434), Pool Code (96434), Pool Name (Red Hills; Bone Spring, North), Property Code (335195), Property Name (JUPITER 29 FED COM), Well Number (102H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3501')

Surface Location

Table with 10 columns: UL or lot no. (M), Section (29), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (705'), North/South line (SOUTH), Feet from the (267'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (B), Section (19), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (2508'), East/West line (EAST), County (LEA)

Table with 4 columns: Dedicated Acres (640.00), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, surface location (SHL), kick off point (KOP), upper most perf. (UMP), lower most perf. (LMP), bottom hole location (BHL), and federal performance points (FPP). Includes operator certification, surveyors certification, and acreage details for Section 19 and Section 30.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
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Santa Fe, New Mexico 87505

Form C-102
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52435	Pool Code 96434	Pool Name Red Hills; Bone Spring, North
Property Code 335195	Property Name JUPITER 29 FED COM	Well Number 103H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3500'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	24-S	34-E	-	705'	SOUTH	287'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24-S	34-E	-	100'	NORTH	1584'	EAST	LEA

Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.	PENDING COM AGREEMENT
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST NAD 1983
X=799286 Y=431391
LAT.: N 32.183222
LONG.: W 103.499592
NAD 1927
X=758101 Y=431332
LAT.: N 32.1830979
LONG.: W 103.4990855
705' FSL 287' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST NAD 1983
X=797418 Y=430723
LAT.: N 32.1814262
LONG.: W 103.5056134
NAD 1927
X=756233 Y=430664
LAT.: N 32.1813019
LONG.: W 103.5051396
50' FSL 1584' FEL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST NAD 1983
X=797418 Y=430773
LAT.: N 32.1815637
LONG.: W 103.5056132
NAD 1927
X=756233 Y=430714
LAT.: N 32.1814394
LONG.: W 103.5051394
100' FSL 1584' FEL

FED PERF. POINT (FPP)
NEW MEXICO EAST NAD 1983
X=797383 Y=435956
LAT.: N 32.1958112
LONG.: W 103.5055975
NAD 1927
X=756198 Y=435898
LAT.: N 32.1956870
LONG.: W 103.5051228
±0' FSL 1588' FEL

LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST NAD 1983
X=797348 Y=441134
LAT.: N 32.2100434
LONG.: W 103.5055817
NAD 1927
X=756163 Y=441075
LAT.: N 32.2099192
LONG.: W 103.5051061
100' FNL 1584' FEL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/16/24
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

T-24-S, R-34-E
SECTION 19
LOT 1 - 39.66 ACRES
LOT 2 - 39.69 ACRES
LOT 3 - 39.73 ACRES
LOT 4 - 39.76 ACRES
SECTION 30
LOT 1 - 39.79 ACRES
LOT 2 - 39.83 ACRES
LOT 3 - 39.85 ACRES
LOT 4 - 39.89 ACRES

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/04/2023
Date of Survey
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52436	Pool Code 96434	Pool Name Red Hills; Bone Spring, North
Property Code 335195	Property Name JUPITER 29 FED COM	Well Number 104H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3500'

Surface Location

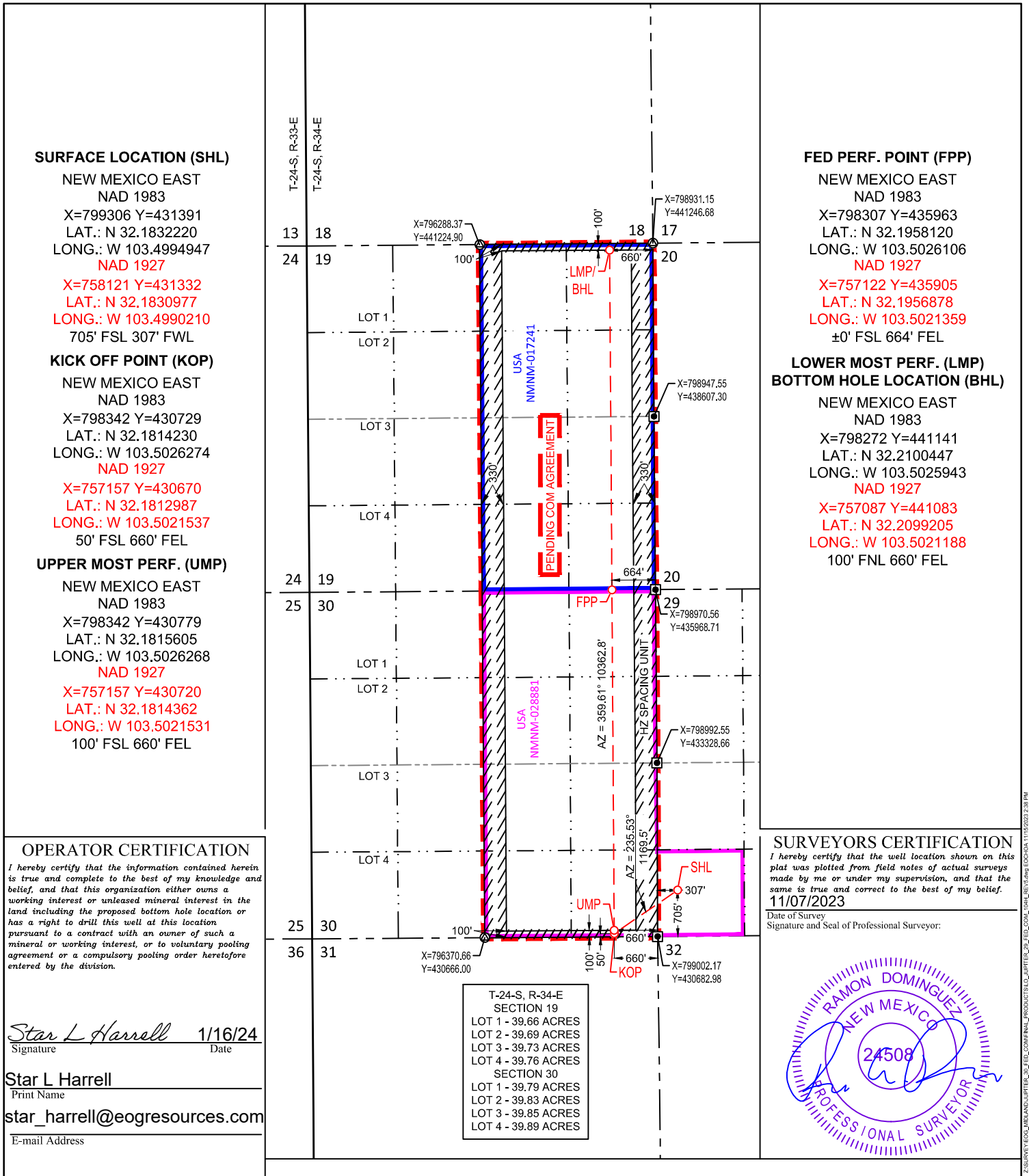
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	24-S	34-E	-	705'	SOUTH	307'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	24-S	34-E	-	100'	NORTH	660'	EAST	LEA

Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.	PENDING COM AGREEMENT
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=799306 Y=431391
LAT.: N 32.183220
LONG.: W 103.499497
NAD 1927
X=758121 Y=431332
LAT.: N 32.1830977
LONG.: W 103.4990210
705' FSL 307' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=798342 Y=430729
LAT.: N 32.1814230
LONG.: W 103.5026274
NAD 1927
X=757157 Y=430670
LAT.: N 32.1812987
LONG.: W 103.5021537
50' FSL 660' FEL

UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=798342 Y=430779
LAT.: N 32.1815605
LONG.: W 103.5026268
NAD 1927
X=757157 Y=430720
LAT.: N 32.1814362
LONG.: W 103.5021531
100' FSL 660' FEL

FED PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=798307 Y=435963
LAT.: N 32.1958120
LONG.: W 103.5026106
NAD 1927
X=757122 Y=435905
LAT.: N 32.1956878
LONG.: W 103.5021359
±0' FSL 664' FEL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=798272 Y=441141
LAT.: N 32.2100447
LONG.: W 103.5025943
NAD 1927
X=757087 Y=441083
LAT.: N 32.2099205
LONG.: W 103.5021188
100' FNL 660' FEL

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/16/24
Signature Date

Star L Harrell
Print Name
star_harrell@eogresources.com
E-mail Address

T-24-S, R-34-E
SECTION 19
LOT 1 - 39.66 ACRES
LOT 2 - 39.69 ACRES
LOT 3 - 39.73 ACRES
LOT 4 - 39.76 ACRES
SECTION 30
LOT 1 - 39.79 ACRES
LOT 2 - 39.83 ACRES
LOT 3 - 39.85 ACRES
LOT 4 - 39.89 ACRES

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
11/07/2023

Date of Survey
Signature and Seal of Professional Surveyor:



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52718	Pool Code 98135	Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
Property Code 335194	Property Name JUPITER 30 FED COM	Well Number 709H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3532'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2310'	SOUTH	914'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24-S	34-E	-	100'	NORTH	2590'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
480			PENDING COM AGREEMENT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=798079 Y=432987
LAT.: N 32.1876371
LONG.: W 103.5034202
NAD 1927
X=756894 Y=432929
LAT.: N 32.1875128
LONG.: W 103.5029461
2310' FSL 914' FEL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=796402 Y=433359
LAT.: N 32.1886926
LONG.: W 103.5088316
NAD 1927
X=755217 Y=433300
LAT.: N 32.1885683
LONG.: W 103.5083573
2589' FNL 2590' FEL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=796402 Y=433409
LAT.: N 32.1888300
LONG.: W 103.5088304
NAD 1927
X=755217 Y=433350
LAT.: N 32.1887057
LONG.: W 103.5083561
2539' FNL 2590' FEL

FED PERF. POINT (FPP)
NEW MEXICO EAST
NAD 1983
X=796382 Y=435948
LAT.: N 32.1958103
LONG.: W 103.5088317
NAD 1927
X=755198 Y=435889
LAT.: N 32.1956861
LONG.: W 103.5083569
0' FNL 2588' FEL

LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=796342 Y=441125
LAT.: N 32.2100418
LONG.: W 103.5088342
NAD 1927
X=755157 Y=441067
LAT.: N 32.2099177
LONG.: W 103.5083585
100' FNL 2590' FEL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/1/2024
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
03/05/2024
Date of Survey
Signature and Seal of Professional Surveyor:

3/7/2024 1:51:02 PM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52719	Pool Code 98135	Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
Property Code 335194	Property Name JUPITER 30 FED COM	Well Number 710H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3532'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2310'	SOUTH	894'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24-S	34-E	-	100'	NORTH	1870'	EAST	LEA

Dedicated Acres 480	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=798099 Y=432988 LAT.: N 32.1876370 LONG.: W 103.5033555 NAD 1927 X=756914 Y=432929 LAT.: N 32.1875127 LONG.: W 103.5028814 2310' FSL 894' FEL</p> <p>KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=797122 Y=433364 LAT.: N 32.1886927 LONG.: W 103.5065044 NAD 1927 X=755937 Y=433306 LAT.: N 32.1885685 LONG.: W 103.5060301 2590' FNL 1870' FEL</p> <p>UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=797122 Y=433414 LAT.: N 32.1888302 LONG.: W 103.5065045 NAD 1927 X=755937 Y=433356 LAT.: N 32.1887059 LONG.: W 103.5060302 2540' FNL 1870' FEL</p>		<p>FED PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=797102 Y=435954 LAT.: N 32.1958110 LONG.: W 103.5065051 NAD 1927 X=755917 Y=435895 LAT.: N 32.1956868 LONG.: W 103.5060304 0' FNL 1869' FEL</p> <p>LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=797062 Y=441131 LAT.: N 32.2100429 LONG.: W 103.5065064 NAD 1927 X=755877 Y=441073 LAT.: N 32.2099188 LONG.: W 103.5060307 100' FNL 1870' FEL</p>
<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 4/1/2024 Signature Date</p> <p>Star L Harrell Print Name</p> <p>star_harrell@eogresources.com E-mail Address</p>		<p>SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/05/2024 Date of Survey Signature and Seal of Professional Surveyor:</p> <p style="text-align: center;"> </p> <p>3/7/2024 1:54:44 PM</p>

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52720	Pool Code 98135	Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
Property Code 335194	Property Name JUPITER 30 FED COM	Well Number 711H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3532'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2310'	SOUTH	874'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	24-S	34-E	-	100'	NORTH	1100'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
480			PENDING COM AGREEMENT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=798119 Y=432988
LAT.: N 32.1876369
LONG.: W 103.5032909
NAD 1927
X=756934 Y=432929
LAT.: N 32.1875126
LONG.: W 103.5028168
2310' FSL 874' FEL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=797892 Y=433370
LAT.: N 32.1886928
LONG.: W 103.5040155
NAD 1927
X=756707 Y=433312
LAT.: N 32.1885686
LONG.: W 103.5035413
2590' FNL 1100' FEL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=797892 Y=433420
LAT.: N 32.1888303
LONG.: W 103.5040142
NAD 1927
X=756707 Y=433362
LAT.: N 32.1887060
LONG.: W 103.5035400
2540' FNL 1100' FEL

Diagram showing well location and acreage dedication plat. The plat is overlaid on a grid of sections (17-32) and ranges (34-E) and townships (24-S, 25-S). Key points and lines are labeled: SHL (Surface Location), KOP (Kick Off Point), UMP (Upper Most Perf.), LMP (Lower Most Perf.), and BHL (Bottom Hole Location). The diagram includes bearings and distances for various lines and points, such as X=796294.31, Y=441224.95, X=798931.15, Y=441246.68, X=798947.55, Y=438607.30, X=798970.56, Y=435968.71, X=798992.55, Y=43328.66, X=796331.36, Y=435947.57, X=796350.18, Y=433308.17, X=796331.36, Y=435947.57, X=796350.18, Y=433308.17, X=796350.18, Y=433308.17, X=796350.18, Y=433308.17. The diagram also shows a 'PENDING COM AGREEMENT' area and a 'HIZ SPACING UNIT'.

FED PERF. POINT (FPP)
NEW MEXICO EAST
NAD 1983
X=797872 Y=435960
LAT.: N 32.1958116
LONG.: W 103.5040151
NAD 1927
X=756687 Y=435901
LAT.: N 32.1956874
LONG.: W 103.5035404
0' FNL 1098' FEL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**
NEW MEXICO EAST
NAD 1983
X=797832 Y=441138
LAT.: N 32.2100441
LONG.: W 103.5040169
NAD 1927
X=756647 Y=441079
LAT.: N 32.2099199
LONG.: W 103.5035413
100' FNL 1100' FEL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/1/2024
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
03/05/2024
Date of Survey
Signature and Seal of Professional Surveyor:

3/7/2024 1:56:40 PM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52721	Pool Code 98135	Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
Property Code 335194	Property Name JUPITER 30 FED COM	Well Number 712H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3532'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2310'	SOUTH	854'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	24-S	34-E	-	100'	NORTH	330'	EAST	LEA

Dedicated Acres 480	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=798139 Y=432988
LAT.: N 32.1876369
LONG.: W 103.5032263
NAD 1927
X=756954 Y=432929
LAT.: N 32.1875126
LONG.: W 103.5027521
2310' FSL 854' FEL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=798662 Y=433376
LAT.: N 32.1886929
LONG.: W 103.5015266
NAD 1927
X=757477 Y=433318
LAT.: N 32.1885686
LONG.: W 103.5010524
2590' FNL 330' FEL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=798662 Y=433426
LAT.: N 32.1888304
LONG.: W 103.5015267
NAD 1927
X=757477 Y=433368
LAT.: N 32.1887061
LONG.: W 103.5010525
2540' FNL 330' FEL

USA NMNM -017241
USA NMNM -028881

PENDING COM AGREEMENT

**FED PERF. POINT (FPP)
POINT OF INTERSECTION (PI)**
NEW MEXICO EAST
NAD 1983
X=798641 Y=435966
LAT.: N 32.1958122
LONG.: W 103.5015316
NAD 1927
X=757456 Y=435908
LAT.: N 32.1956880
LONG.: W 103.5010570
0' FNL 330' FEL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**
NEW MEXICO EAST
NAD 1983
X=798602 Y=441144
LAT.: N 32.2100452
LONG.: W 103.5015274
NAD 1927
X=757417 Y=441085
LAT.: N 32.2099210
LONG.: W 103.5010519
100' FNL 330' FEL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/1/2024
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
03/05/2024
Date of Survey
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

3/7/2024 2:00:20 PM

ALERT: SNOW AND BLIZZARD CONDITIONS IN THE PACIFIC NORTHWEST, NORTHERN PLAIN...

USPS Tracking[®]

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Tracking Number:

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70212720000039461981

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Latest Update

Your item has been delivered and is available at a PO Box at 12:34 pm on June 25, 2024 in OKLAHOMA CITY, OK 73113.

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Delivered, PO Box

OKLAHOMA CITY, OK 73113
June 25, 2024, 12:34 pm

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Product Information



See Less ^

Tracking Number:

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Latest Update

Your item arrived at the HOUSTON, TX 77002 post office at 11:53 am on June 25, 2024 and is ready for pickup. Your item may be picked up at HOUSTON, 1500 HADLEY ST, HOUSTON, TX 770029998, M-F 0700-1900; SAT 0800-1230.

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Delivered

Available for Pickup

Available for Pickup

HOUSTON
1500 HADLEY ST
HOUSTON TX 77002-9998
M-F 0700-1900; SAT 0800-1230
June 25, 2024, 11:53 am

Arrived at Post Office

HOUSTON, TX 77002
June 25, 2024, 11:26 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

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Remove 

70212720000039461967

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 28, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

June 23, 2024, 11:08 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

[Remove](#) 

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 28, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

June 23, 2024, 11:09 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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7021272000039461929

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Latest Update

Your item was picked up at the post office at 3:25 pm on June 25, 2024 in SAN ANGELO, TX 76904.

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USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

SAN ANGELO, TX 76904

June 25, 2024, 3:25 pm

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[See More](#) ▾

Tracking Number:

[Remove](#) ✕

7021272000039461936

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Latest Update

Your item was picked up at a postal facility at 2:20 pm on June 26, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

June 26, 2024, 2:20 pm

See All Tracking History

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Tracking Number:

70212720000039461905

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Your item has been delivered and is available at a PO Box at 5:22 pm on June 25, 2024 in DALLAS, TX 75373.

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DALLAS, TX 75373

June 25, 2024, 5:22 pm

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70212720000039461899

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Latest Update

Your item was picked up at a postal facility at 11:06 am on June 25, 2024 in MIDLAND, TX 79701.

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MIDLAND, TX 79701
June 25, 2024, 11:06 am

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Tracking Number:

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70212720000039461882

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 26, 2024

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

June 21, 2024, 9:55 pm

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Tracking Number:

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7022333000080116615

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Latest Update

Your item was delivered to an individual at the address at 12:55 pm on June 24, 2024 in DALLAS, TX 75219.

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DALLAS, TX 75219

June 24, 2024, 12:55 pm

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Latest Update

Your item was picked up at the post office at 11:28 am on June 25, 2024 in FORT WORTH, TX 76107.

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Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76107

June 25, 2024, 11:28 am

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Tracking Number:

70223330000080116639

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Latest Update

Your item was picked up at the post office at 11:55 am on July 2, 2024 in MIDLAND, TX 79701.

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MIDLAND, TX 79701

July 2, 2024, 11:55 am

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 11:44 am on June 24, 2024 in DALLAS, TX 75225.

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70223330000080116547

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Latest Update

Your item was picked up at the post office at 8:53 am on June 24, 2024 in MIDLAND, TX 79701.

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MIDLAND, TX 79701
June 24, 2024, 8:53 am

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Latest Update

Your item was picked up at the post office at 2:10 pm on June 24, 2024 in INGRAM, TX 78025.

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INGRAM, TX 78025

June 24, 2024, 2:10 pm

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Tracking Number:

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Your item was picked up at the post office at 9:40 am on June 24, 2024 in MIDLAND, TX 79701.

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MIDLAND, TX 79701

June 24, 2024, 9:40 am

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DALLAS, TX 75219
June 24, 2024, 12:55 pm

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Latest Update

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Delivered, PO Box

MIDLAND, TX 79708

June 22, 2024, 11:04 am

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Tracking Number:

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Your item has been delivered to the original sender at 8:30 am on July 24, 2024 in MIDLAND, TX 79702.

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Delivered, To Original Sender

MIDLAND, TX 79702

July 24, 2024, 8:30 am

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[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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Latest Update

Your item has been delivered and is available at a PO Box at 11:04 am on June 22, 2024 in MIDLAND, TX 79708.

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USPS Tracking Plus[®]

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Delivered, PO Box

MIDLAND, TX 79708

June 22, 2024, 11:04 am

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-1103

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

- included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 03/20/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1103

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Jupiter 19 Federal Com East Central Tank Battery

Central Tank Battery Location: UL G, H, Section 19, Township 24 South, Range 34 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS;BONE SPRING, NORTH	96434
WC-025 G-09 S243336I;UPPER WOLFCAMP	98092
WC-025 G-09 S243310P;UPPER WOLFCAMP	98135

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106369082	E2 NE4	19-24S-34E 30-24S-34E
CA Bone Spring NMNM 106361196	E2 E2	19-24S-34E 30-24S-34E
CA Bone Spring NMNM 105726160 (143462)	E2 NE4	19-24S-34E 30-24S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52718	JUPITER 30 FEDERAL COM #709H	E2 NE4	19-24S-34E 30-24S-34E	98135
30-025-52719	JUPITER 30 FEDERAL COM #710H	E2 NE4	19-24S-34E 30-24S-34E	98092
30-025-52720	JUPITER 30 FEDERAL COM #711H	E2 NE4	19-24S-34E 30-24S-34E	98135
30-025-52721	JUPITER 30 FEDERAL COM #712H	E2 NE4	19-24S-34E 30-24S-34E	98135
30-025-52434	JUPITER 29 FEDERAL COM #102H	E2 E2	19-24S-34E 30-24S-34E	96434
30-025-52435	JUPITER 29 FEDERAL COM #103H	E2 E2	19-24S-34E 30-24S-34E	96434
30-025-52436	JUPITER 29 FEDERAL COM #104H	E2 E2	19-24S-34E 30-24S-34E	96434
30-025-47874	JUPITER 19 FEDERAL COM #506H	E2 NE4	19-24S-34E 30-24S-34E	96434
30-025-47876	JUPITER 19 FEDERAL COM #508H	E2 NE4	19-24S-34E 30-24S-34E	96434
30-025-47877	JUPITER 19 FEDERAL COM #509H	E2 NE4	19-24S-34E 30-24S-34E	96434

30-025-47878	JUPITER 19 FEDERAL COM #510H	E2 NE4	19-24S-34E 30-24S-34E	96434
30-025-48239	JUPITER 19 FEDERAL COM #306H	E2 NE4	19-24S-34E 30-24S-34E	96434
30-025-48240	JUPITER 19 FEDERAL COM #307H	E2 NE4	19-24S-34E 30-24S-34E	96434
30-025-48241	JUPITER 19 FEDERAL COM #308H	E2 NE4	19-24S-34E 30-24S-34E	96434
30-025-47872	JUPITER 19 FEDERAL COM #403H	E2 NE4	19-24S-34E 30-24S-34E	96434

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 355607

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 355607
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/25/2026