

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Jupiter 30 Fed Com 101H & others **API#** 30-025-52438
Pool: Red Hills; Bone Spring, North & other **Pool Code:** 96434

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood
Signature

07/02/2024
Date

432-247-6331
Phone Number

lisa_youngblood@eogresources.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee [X] State [X] Federal

Is this an Amendment to existing Order? [] Yes [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? [] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [X] Metering [] Other (Specify)
(5) Will commingling decrease the value of production? [] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [X] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No
(4) Measurement type: [X] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 07/02/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
JUPITER 19 FED	507H	3002547875	NMNM17241	NMNM143157	EOG
JUPITER 30 FED	707H	3002552754	NMNM28881	NMNM28881	EOG
JUPITER 30 FED	705H	3002552716	NMNM28881	NMNM28881	EOG
JUPITER 19 FED	502H	3002547870	NMNM17241	NMNM143157	EOG
JUPITER 30 FED	301H	3002552545	NMNM28881	NMNM143157	EOG
JUPITER 30 FED	401H	3002552439	NMNM28881	NMNM143157	EOG
JUPITER 30 FED	402H	3002552440	NMNM28881	NMNM143157	EOG
JUPITER 30 FED	101H	3002552438	NMNM28881	NMNM143157	EOG
JUPITER 30 FED	706H	3002552717	NMNM28881	NMNM28881	EOG
JUPITER 19 FED	501H	3002547869	NMNM17241	NMNM143157	EOG
JUPITER 30 FED	302H	3002552546	NMNM28881	NMNM143157	EOG
JUPITER 30 FED	303H	3002552547	NMNM28881	NMNM28881	EOG

Notice of Intent

Sundry ID: 2796288

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 06/20/2024

Time Sundry Submitted: 08:22

Date proposed operation will begin: 07/20/2024

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the W2 Section 19 and NW4 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 017241, NM NM 028881 and State Lease V0-8171-1 and VB-1328-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Jupiter_19_Fed_Com_West_CTB_20240620082219.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 20, 2024 08:22 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the W2 Section 19 and NW4 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 017241, NM NM 028881 and State Lease V0-8171-1 and VB-1328-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Jupiter 30 Fed Com 101H	F-30-24S-34E	30-025-52438	RED HILLS; BONE SPRING, NORTH [96434]	*825	*43	*6650	*1300
Jupiter 30 Fed Com 301H	F-30-24S-34E	30-025-52545	RED HILLS; BONE SPRING, NORTH [96434]	*1125	*44	*2250	*1300
Jupiter 30 Fed Com 302H	F-30-24S-34E	30-025-52546	RED HILLS; BONE SPRING, NORTH [96434]	*1100	*44	*2200	*1300
Jupiter 30 Fed Com 303H	F-30-24S-34E	30-025-52547	RED HILLS; BONE SPRING, NORTH [96434]	*750	*44	*1500	*1300
Jupiter 30 Fed Com 401H	F-30-24S-34E	30-025-52439	RED HILLS; BONE SPRING, NORTH [96434]	*875	*44	*1525	*1300
Jupiter 30 Fed Com 402H	F-30-24S-34E	30-025-52440	RED HILLS; BONE SPRING, NORTH [96434]	*825	*44	*1425	*1300
Jupiter 30 Fed Com 705H	F-30-24S-34E	30-025-52716	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	*925	*46	*1650	*1250
Jupiter 30 Fed Com 706H	2-30-24S-34E	30-025-52717	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	*925	*46	*1650	*1250
Jupiter 30 Fed Com 707H	F-30-24S-34E	30-025-52754	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	*925	*46	*1650	*1250
Jupiter 19 Fed Com 501H	1-19-24S-34E	30-025-47869	RED HILLS; BONE SPRING, NORTH [96434]	100	45	300	1300
Jupiter 19 Fed Com 502H	1-19-24S-34E	30-025-47870	RED HILLS; BONE SPRING, NORTH [96434]	100	45	275	1300
Jupiter 19 Fed Com 507H	1-19-24S-34E	30-025-47875	RED HILLS; BONE SPRING, NORTH [96434]	125	45	375	1300

GENERAL INFORMATION :

- Federal lease NM NM 017241 covers 239.08 acres in Lot 1, Lot 2, Lot 3, NESW, and E2 of NE4 of Section 19 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 028881 covers 40 acres in SENW of Section 30 in Township 24 South, Range 34 East, Lea County, New Mexico.
- State Lease V0-8171-1 covers 119.62 acres in Lot 1, Lot 2, and NENW of Section 30 in Township 24 South, Range 34 East, Lea County, New Mexico.
- State Lease VB-1328-1 covers 79.76 acres in Lot 4 and SESW of Section 19 in Township 24 South, Range 34 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in SWNE of Section 19 in Township 24 South, Range 34 East, Lea County, New Mexico on Lease NMNM 017241.
- Application to commingle production from the subject wells has been submitted to the BLM and SLO, the tracking # for the SLO is 7021 2720 0000 3946 1462.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98135] WC-025 G-09 S243310P; Upper Wolfcamp and [96434] Red Hills; Bone Spring, North) from Lease's NMNM 017241, NMNM0 28881 and State Lease V0-8171-1, VB-1328-1 and Communitized Agreements listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high-pressure flare meter, and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, 14228051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 14228056) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 14228057) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU meter, *1111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with a meter (INJ BB Flare Meter, 14228083).

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (3) 750-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a Mag meter. The water from each separator is combined in a common header and flows into (2) 750-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-bbl water tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
JUPITER 29 FED COM #102H	*1111	10-*1111
JUPITER 29 FED COM #103H	*1111	10-*1111
JUPITER 29 FED COM #104H	*1111	10-*1111
JUPITER 30 FED COM #709H	*1111	10-*1111
JUPITER 30 FED COM #710H	*1111	10-*1111
JUPITER 30 FED COM #711H	*1111	10-*1111
JUPITER 30 FED COM #712H	*1111	10-*1111
JUPITER 19 FED COM #306H	14228004	10-76767
JUPITER 19 FED COM #307H	14228005	10-76768
JUPITER 19 FED COM #308H	14228006	10-76769
JUPITER 19 FED COM #309H	14228007	10-76774
JUPITER 19 FED COM #403H	14228008	10-76773
JUPITER 19 FED COM #506H	14228009	10-76775
JUPITER 19 FED COM #508H	14228001	10-76777
JUPITER 19 FED COM #509H	14228002	10-76778
JUPITER 19 FED COM #510H	14228003	10-76779

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: June 13, 2024
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Lease Commingling Application; Jupiter 19 Fed Com West CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-52438	Jupiter 30 Fed Com 101H	F-30-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PERMITTED
30-025-52545	Jupiter 30 Fed Com 301H	F-30-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PERMITTED
30-025-52546	Jupiter 30 Fed Com 302H	F-30-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PERMITTED
30-025-52547	Jupiter 30 Fed Com 303H	F-30-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PERMITTED
30-025-52439	Jupiter 30 Fed Com 401H	F-30-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PERMITTED
30-025-52440	Jupiter 30 Fed Com 402H	F-30-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PERMITTED
30-025-52716	Jupiter 30 Fed Com 705H	F-30-24S-34E	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	PERMITTED
30-025-52717	Jupiter 30 Fed Com 706H	2-30-24S-34E	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	PERMITTED
30-025-52754	Jupiter 30 Fed Com 707H	F-30-24S-34E	WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]	PERMITTED
30-025-47869	Jupiter 19 Fed Com 501H	1-19-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-47870	Jupiter 19 Fed Com 502H	1-19-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING
30-025-47875	Jupiter 19 Fed Com 507H	1-19-24S-34E	RED HILLS; BONE SPRING, NORTH [96434]	PRODUCING

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

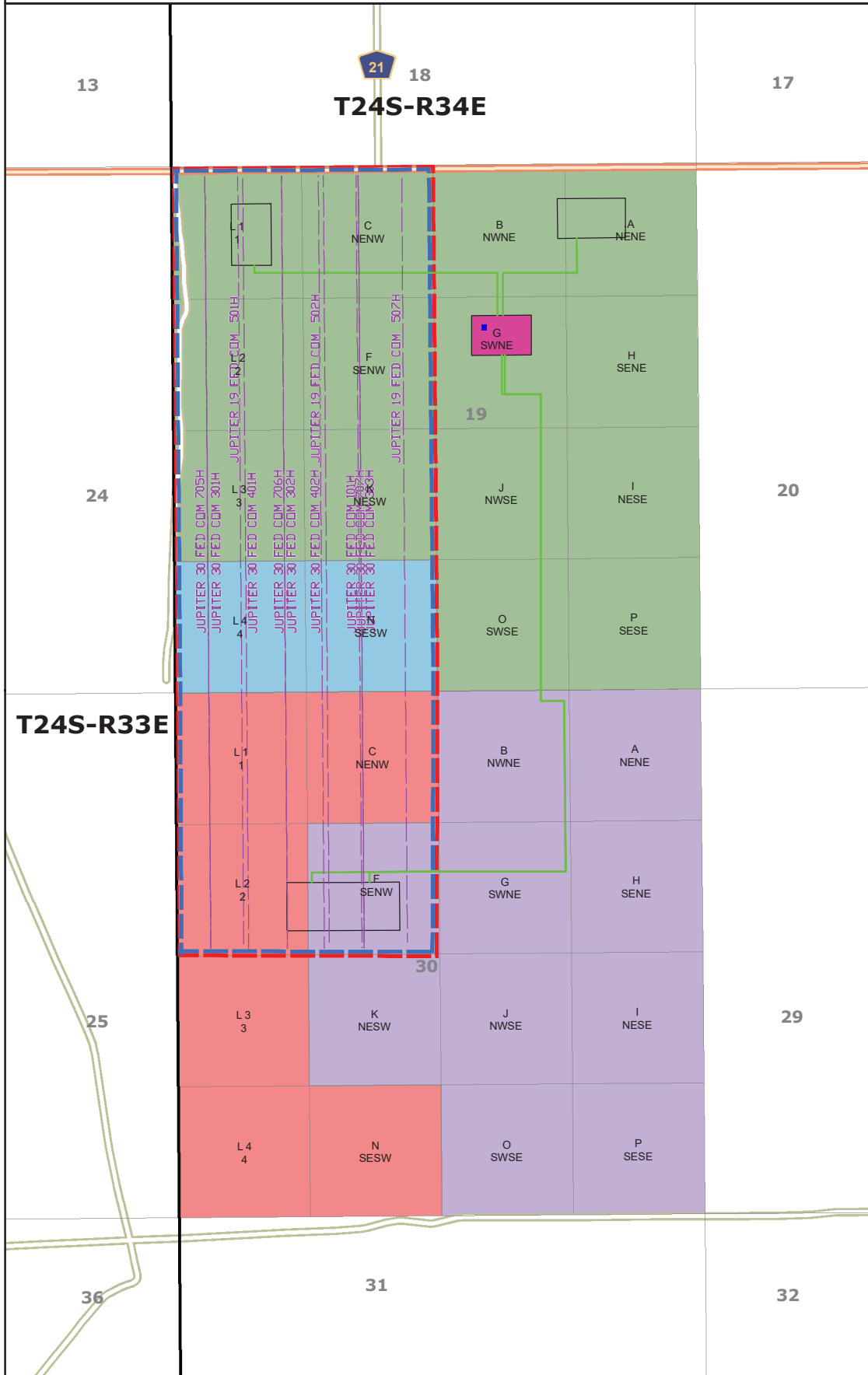
By: _____

Daniel Koury
Senior Landman

06/13/2024

Date _____

JUPITER 19 FED COM WEST SURFACE COMMINGLING PLAT



- NMNM 017241
- NMNM 028881
- V0-8171-1
- VB-1328-1
- Proposed Well Bore
- Flowlines
- JUPITER 19 FED COM WEST CTB
- PROPOSED PAD
- W2 Sec 19 & NW4 Sec 30 - NM NM 105736823
- W2 Sec 19 & NW4 Sec 30 - NM NM 106369093
- FMP LOCATION

API #	Well Name
30-025-52438	Jupiter 30 Fed Com 101H
30-025-52545	Jupiter 30 Fed Com 301H
30-025-52546	Jupiter 30 Fed Com 302H
30-025-52547	Jupiter 30 Fed Com 303H
30-025-52439	Jupiter 30 Fed Com 401H
30-025-52440	Jupiter 30 Fed Com 402H
30-025-52716	Jupiter 30 Fed Com 705H
30-025-52717	Jupiter 30 Fed Com 706H
30-025-52754	Jupiter 30 Fed Com 707H
30-025-47869	Jupiter 19 Fed Com 501H
30-025-47870	Jupiter 19 Fed Com 502H
30-025-47875	Jupiter 19 Fed Com 507H

481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 6/5/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
JUPITER 19 FED COM WEST

Location:
Section 19 & 30, T24S-R34E, Lea County, NM



EOG Resources, Inc. Jupiter 19 FED COM WEST CTB G-19-24S-34E

LAT / LONG: 32.205588,-103.50685NAD83

S Sales
D Drain
F Fill

Valve Normally Open
Valve Normally Closed
CSC Car Sealed Closed
M Meter

Oil
Gas
Water
Purge

LEGEND

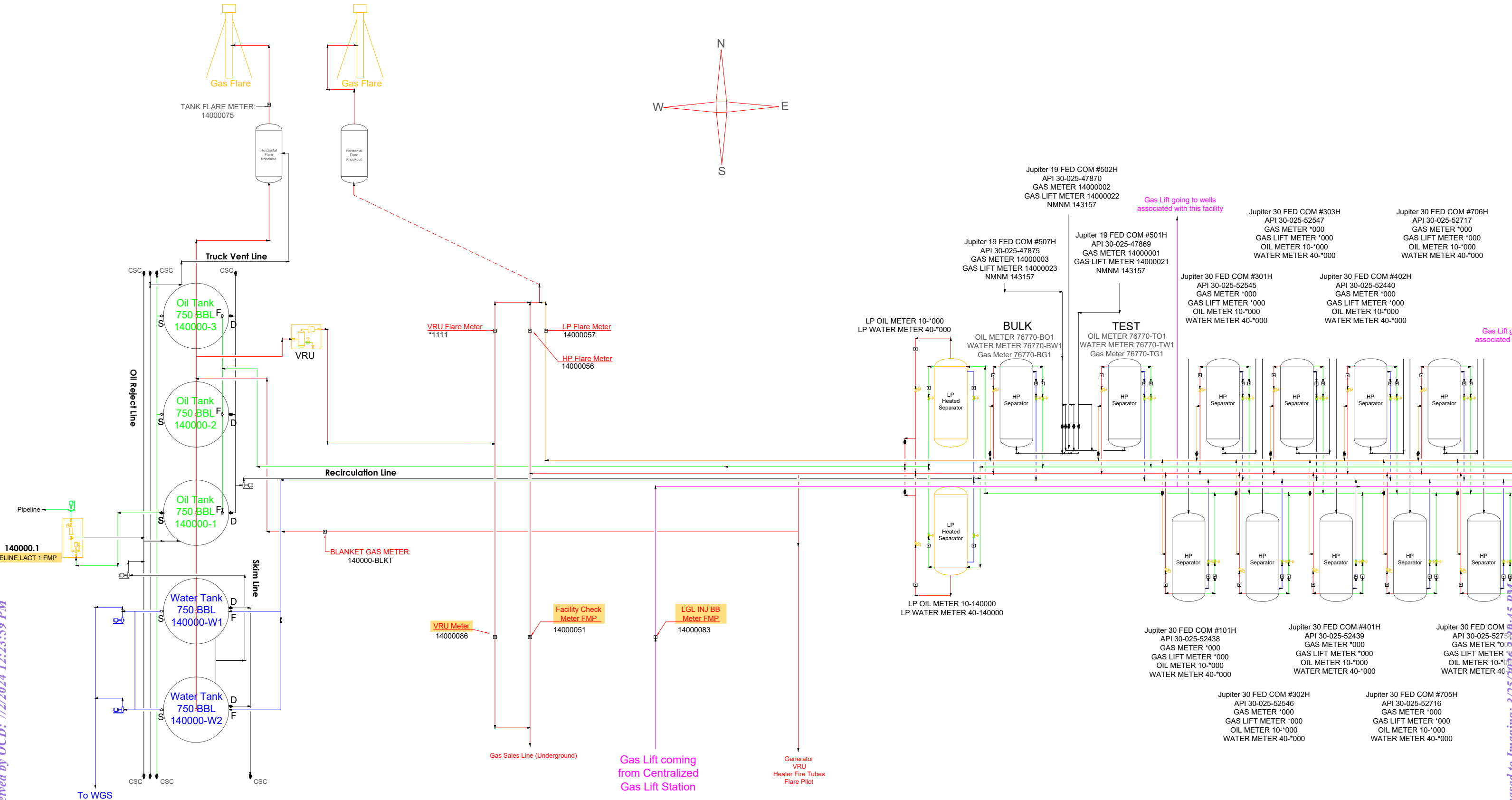
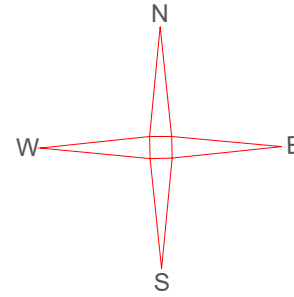
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **JUPITER 19 FED COM WEST CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM 017241 & NMNM 028881

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
JUPITER 30 FED COM #501H	D-19-24S-34E	30-025-47869	[96434] RED HILLS; BONE SPRING, NORTH	100	45	300	1300
JUPITER 30 FED COM #502H	D-19-24S-34E	30-025-47870	[96434] RED HILLS; BONE SPRING, NORTH	100	45	275	1300
JUPITER 30 FED COM #507H	A-19-24S-34E	30-025-47875	[96434] RED HILLS; BONE SPRING, NORTH	125	45	375	1300
JUPITER 30 FED COM #101H	F-30-24S-34E	30-025-52438	[96434] RED HILLS; BONE SPRING, NORTH	*825	*43	*6650	*1300
JUPITER 30 FED COM #301H	F-30-24S-34E	30-025-52545	[96434] RED HILLS; BONE SPRING, NORTH	*1125	*44	*2250	*1300
JUPITER 30 FED COM #302H	F-30-24S-34E	30-025-52546	[96434] RED HILLS; BONE SPRING, NORTH	*1100	*44	*2200	*1300
JUPITER 30 FED COM #303H	F-30-24S-34E	30-025-52547	[96434] RED HILLS; BONE SPRING, NORTH	*750	*44	*1500	*1300
JUPITER 30 FED COM #401H	F-30-24S-34E	30-025-52439	[96434] RED HILLS; BONE SPRING, NORTH	*875	*44	*1525	*1300
JUPITER 30 FED COM #402H	F-30-24S-34E	30-025-52440	[96434] RED HILLS; BONE SPRING, NORTH	*825	*44	*1425	*1300
JUPITER 30 FED COM #705H	F-30-24S-34E	30-025-52716	[98135] WC-025 G-09 S243310P; UPPER WOLFCAMP	*925	*46	*1650	*1250
JUPITER 30 FED COM #706H	E-30-24S-34E	30-025-52717	[98135] WC-025 G-09 S243310P; UPPER WOLFCAMP	*925	*46	*1650	*1250
JUPITER 30 FED COM #707H	F-30-24S-34E	30-025-52754	[98135] WC-025 G-09 S243310P; UPPER WOLFCAMP	*925	*46	*1650	*1250

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105736823**

Run Date/Time: 6/17/2024 7:05 AM
Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM105736823

**Agreement
Acres
478.4600**

**Legacy Serial No
NMNM 143157**

**Product Type: 318310 COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED**

**Case File Jurisdiction:
NEW MEXICO STATE OFFICE**

CASE DETAILS NMNM105736823

MLRS Case Ref	C-8310673		
Case Name			
Unit Agreement Name			
Effective Date	08/25/2021	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Acquired	Royalty Rate	No
Formation Name	BONE SPRING	Royalty Rate Other	Future Min Interest Date
Parcel Number		Approval Date	Acquired Royalty Interest
Parcel Status		Sale Date	Held In a Producing Unit
		Sales Status	No
Related Agreement		Total Bonus Amount	0.00
Application Type		Tract Number	Production Determination
		Fund Code	Lease Suspended
			No
			Total Rental Amount
			Producing

CASE CUSTOMERS NMNM105736823

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD
1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL		100.000000 0.000000

LAND RECORDS NMNM105736823

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	019	Aliquot		E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	019	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	030	Aliquot		E2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	030	Lot		1,2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105736823

Action Date	Date Filed	Action Name	Action Status	Action Information
03/01/2021	03/01/2021	ACRES-FED INT 100%	APPROVED/ACCEPTED	Case Action Status Date: 2022-03-22
03/01/2021	03/01/2021	ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 279.08;58.33%
03/01/2021	03/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 199.38;41.67%;STATE
03/01/2021	03/01/2021	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
03/01/2021	03/01/2021	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;
03/19/2021	03/19/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
08/25/2021	03/14/2022	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Well Name: JUPITER 19 FED COM 502H Well Number: 3002547870 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2022-03-22
01/27/2022	01/27/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 Serial Register Page
 NMNM105736823

Run Date/Time: 6/17/2024 7:05 AM
 Single Serial Number Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105443796	NMNM 017241	AUTHORIZED	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01		03/01/2021	239.0800	49.968600
STATE		AUTHORIZED		STATE	02		03/01/2021	79.7600	16.670200
STATE		AUTHORIZED		STATE	03		03/01/2021	119.6200	25.001000
NMNM105421071	NMNM 028881	AUTHORIZED	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	04		03/01/2021	40.0000	8.360200
TOTAL								478.4600	100.000000

LEGACY CASE REMARKS

NMNM105736823

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	/A/ RECAP EFFECTIVE 03/01/2021
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 17241 239.08 49.9686
0005	2 STATE 79.76 16.6702
0006	3 STATE 119.62 25.0010
0007	4 NMNM 28881 40.00 8.3602
0008	TOTAL 478.46 100.0000

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106369093**

Run Date/Time: 6/17/2024 7:11 AM
Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Serial Number

NMNM106369093

**Agreement
Acres
478.4600**

Legacy Serial No

**Product Type: 318310 COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: PENDING**

Case File Jurisdiction: -

CASE DETAILS NMNM106369093

MLRS Case Ref	C-14189003		
Case Name			
Unit Agreement Name			
Effective Date	Split Estate	Fed Min Interest	
Expiration Date	Split Estate Acres	Future Min Interest	No
Land Type	Royalty Rate	Future Min Interest Date	
Formation Name	Royalty Rate Other	Acquired Royalty Interest	
Parcel Number	Approval Date	Held In a Producing Unit	No
Parcel Status	Sale Date	Number of Active Wells	
Related Agreement	Sales Status	Total Bonus Amount	0.00
Application Type	Tract Number	Production Determination	Non-Producing
	Fund Code	Lease Suspended	No
		Total Rental Amount	

CASE CUSTOMERS NMNM106369093

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 5509 CHAMPIONS DR MIDLAND TX 79706	OPERATOR	100.000000

LAND RECORDS NMNM106369093

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	019	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	PVT, ST
23	0240S	0340E	030	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT, PVT, ST

CASE ACTIONS NMNM106369093

Action Date	Date Filed	Action Name	Action Status	Action Information
05/09/2024	04/04/2024	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2024-04-04
05/09/2024	04/04/2024	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2024-04-04

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105443796	NMNM 017241	PENDING	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			239.0800	49.968600
V0-8171-1		PENDING		STATE	02			119.6200	25.001000
VB-1328-1		PENDING		STATE	02			79.7600	16.670200
NMNM105421071	NMNM 028881	PENDING	SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	04			40.0000	8.360200

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106369093

Run Date/Time: 6/17/2024 7:11 AM
Single Serial Number Report

Page 2 of 2

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
							TOTAL	478.4600	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105443796

Run Date/Time: 6/17/2024 7:03 AM
Single Serial Number Report

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1,519.0800	NMNM105443796

Legacy Serial No
NMNM 017241

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: - **12/05/1972**

CASE DETAILS NMNM105443796

MLRS Case Ref	C-7980526
Case Name	
Unit Agreement Name	
Effective Date	01/01/1973
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	SPAR71
Parcel Status	
Related Agreement	
Application Type	

CASE CUSTOMERS NMNM105443796

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	OPERATING RIGHTS	0.000000
MAGNUM HUNTER PRODUCTION INC 840 GESSNER RD, SUITE 1400 HOUSTON TX 77024	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105443796

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	019	Aliquot		E2,E2NW,NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	019	Lot		1-3	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	020	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	021	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105443796

Action Date	Date Filed	Action Name	Action Status	Action Information
		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: YUKON 20 FED COM 310H Well Number: 3002547194 First Production Date: 2021-09-16 Case Action Status Date: 2023-03-23 Action Remarks: SPAR71;
09/24/1972	09/24/1972	CASE ESTABLISHED	APPROVED/ACCEPTED	
09/25/1972	09/25/1972	DRAWING HELD	APPROVED/ACCEPTED	
12/05/1972	12/05/1972	LEASE ISSUED	APPROVED/ACCEPTED	
01/01/1973	01/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105443796

Run Date/Time: 6/17/2024 7:03 AM

Single Serial Number Report

Page 2 of 3

Action Date	Date Filed	Action Name	Action Status	Action Information
01/01/1973	01/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
01/01/1973	01/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
11/25/1981	11/25/1981	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SCR201 EFF 07/01/81
02/10/1983	02/10/1983	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 12/31/84;
05/31/1983	05/31/1983	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: SCR-201
05/31/1983	05/31/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
03/15/1984	03/15/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: RNM125 EFF 02/07/84
03/19/1984	03/19/1984	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SUPERIOR/SOUTHLAND
05/24/1984	05/24/1984	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: RNM-125
11/01/1984	11/01/1984	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/84;
07/23/1985	07/23/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 102,257 AC
05/03/1988	05/03/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/RO
12/13/1990	12/13/1990	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 11/09/90;MT0719
06/30/1995	06/30/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
06/13/1997	06/13/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/MAGNUM
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
07/22/1997	07/22/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
07/22/1997	07/22/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/97;
07/07/2000	07/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
07/07/2000	07/07/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
08/30/2000	08/30/2000	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;
08/30/2000	08/30/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
08/30/2000	08/30/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;
09/10/2002	09/10/2002	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: RNM-125;
07/25/2014	07/25/2014	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3085247 Action Remarks: MAGNUM HUNTER PROD
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	Action Remarks: 1
08/18/2016	08/18/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3634123
04/20/2018	04/20/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4143485
11/16/2020	11/16/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4838008
03/01/2021	03/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM143157;
08/25/2021	03/23/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: Jupiter 19 Fed Com 509H Well Number: 3002547877 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2023-03-23
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4968087
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4968087
03/13/2022		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143157 Production Type: Actual Well Name: Jupiter 19 Fed Com 502H Well Number: 3002547870 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2022-04-04
09/27/2022	06/25/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143462 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28
09/27/2022	06/28/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143463 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28
09/27/2022	07/02/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143498 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105443796

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 6/17/2024 7:03 AM
Single Serial Number Report

Serial Register Page
NMNM105443796

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105561401	NMNM 072418	CLOSED	COMMUNITIZATION AGREEMENT	01		02/07/1984	160.0000	50.000000
NMNM105726160	NMNM 143462	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			320.0000	66.670000
NMNM105726161	NMNM 143463	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			320.0000	50.000000
NMNM105726169	NMNM 143498	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			320.0000	50.000000
NMNM105736823	NMNM 143157	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		03/01/2021	239.0800	49.968600
NMNM105828972		PENDING		01			320.0000	50.000000
NMNM106326190		PENDING		01			320.0000	50.000000
NMNM106326191		PENDING		01			320.0000	50.000000
NMNM106361196		PENDING		01			320.0000	50.000000
NMNM106369082		PENDING		01			320.0000	66.666700
NMNM106369093		PENDING		01			239.0800	49.968600

ASSOCIATED BONDS

NMNM105443796

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8336064	NMB105521421	NMB000629	BOND - O&G ALL LANDS	ACCEPTED	\$1,000.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105421071

Run Date/Time: 6/17/2024 7:04 AM
Single Serial Number Report

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	999.8400	NMNM105421071

Legacy Serial No
NMNM 028881

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

10/29/1976

CASE DETAILS

NMNM105421071

MLRS Case Ref	C-8003391		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	11/01/1976	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	SPAR1009	Sale Date	Held in a Producing Unit No
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Production Status
Application Type		Fund Code	145003
			Held by Actual Production
			Lease Suspended No
			Total Rental Amount

CASE CUSTOMERS

NMNM105421071

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105421071

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	029	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	030	Aliquot		E2,SENW,NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Aliquot		E2NW,NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105421071

Action Date	Date Filed	Action Name	Action Status	Action Information
		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: YUKON 20 FED COM 310 Well Number: 3002547194 First Production Date: 2021-09-16 Case Action Status Date: 2023-03-23 Action Remarks: SPAR1009;
08/22/1976	08/22/1976	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/23/1976	08/23/1976	DRAWING HELD	APPROVED/ACCEPTED	
10/29/1976	10/29/1976	LEASE ISSUED	APPROVED/ACCEPTED	
11/01/1976	11/01/1976	EFFECTIVE DATE	APPROVED/ACCEPTED	
11/01/1976	11/01/1976	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
11/01/1976	11/01/1976	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION
Serial Register Page
NMNM105421071

Run Date/Time: 6/17/2024 7:04 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
05/02/1982	05/02/1982	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
05/02/1982	05/02/1982	KMA CLASSIFIED	APPROVED/ACCEPTED	
11/08/1982	11/08/1982	KMA EXPANDED	APPROVED/ACCEPTED	
02/28/1983	02/28/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
04/19/1983	04/19/1983	KMA EXPANDED	APPROVED/ACCEPTED	
08/19/1983	08/19/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
11/28/1983	11/28/1983	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
08/01/1984	08/01/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: 84C436
11/21/1984	11/21/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
12/19/1984	12/19/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: 85C499
02/07/1985	02/07/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/84;
04/02/1985	04/02/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 552,079 AC
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 03/01/87;
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 03/01/87;
07/08/1987	07/08/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MAR/NAT
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/LR
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 08/01/88;
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 08/01/88;
06/27/1991	06/27/1991	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NM061P35-84C436 MO
01/30/1992	01/30/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JS
02/11/1992	02/11/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/MT
11/30/1992	11/30/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/ENRON O&G
02/08/1993	02/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB/JS
02/08/1993	02/08/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308
06/12/1995	06/12/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
10/01/2012	10/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CA NM130993
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696632
11/27/2012	11/27/2012	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696593
05/20/2013	05/20/2013	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1
05/20/2013	05/20/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
05/20/2013	05/20/2013	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1
01/31/2014	01/31/2014	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: CA NM72469
03/01/2021	03/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM143157;
07/01/2021	07/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143460 Action Effective Date: 2021-07-01 Case Action Status Date: 2022-10-03
07/01/2021	03/23/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: Dillon 31 Fed Com 503H Well Number: 3002549239 First Production Date: 2021-07-01 Action Effective Date: 2021-07-01 Case Action Status Date: 2023-03-23
08/25/2021	03/23/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Production Type: Actual Well Name: Jupiter 19 Fed Com 509H Well Number: 3002547877 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2023-03-23
03/14/2022		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM143157 Production Type: Actual Well Name: Jupiter 19 Fed Com 502H Well Number: 3002547870 First Production Date: 2021-08-25 Action Effective Date: 2021-08-25 Case Action Status Date: 2022-04-04
09/27/2022	06/25/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143462 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28
09/27/2022	07/02/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143498 Action Effective Date: 2021-03-01 Case Action Status Date: 2022-09-28

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105421071**

Run Date/Time: 6/17/2024 7:04 AM
Single Serial Number Report

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105421071

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105372527	NMNM 130993	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		10/01/2012	279.8400	58.400000
NMNM105442538	NMNM 072458	CLOSED	COMMUNITIZATION AGREEMENT	02		08/01/1984	80.0000	25.050000
NMNM105561618	NMNM 072469	CLOSED	COMMUNITIZATION AGREEMENT	02		12/19/1984	279.8400	87.490000
NMNM105722428	NMNM 144382	PENDING	COMMUNITIZATION AGREEMENT	02			159.8400	67.000000
NMNM105726158	NMNM 143460	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			160.0000	33.333300
NMNM105726159	NMNM 143461	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			160.0000	33.333300
NMNM105726160	NMNM 143462	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			160.0000	33.330000
NMNM105726169	NMNM 143498	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			320.0000	50.000000
NMNM105736823	NMNM 143157	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		03/01/2021	40.0000	8.360200
NMNM105775292		PENDING		01			40.0000	8.333300
NMNM105775292		PENDING		03			279.8400	58.333400
NMNM105775293		PENDING		01			40.0000	8.340600
NMNM105775293		PENDING		03			279.8400	58.351100
NMNM106326191		PENDING		02			320.0000	50.000000
NMNM106361196		PENDING		02			320.0000	50.000000
NMNM106369082		PENDING		02			160.0000	33.333300
NMNM106369093		PENDING		04			40.0000	8.360200

ASSOCIATED BONDS NMNM105421071

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333047	NMB105518409	NM0063	BOND - O&G ALL LANDS	CLOSED	\$150,000.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Production Summary Report											
API: 30-025-47869											
JUPITER 19 FEDERAL COM #501H											
Printed On: Thursday, June 20 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96434] RED HILLS;BONE SPRING, NORTH	Nov	5705	14348	8387	30	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Dec	5470	13281	7642	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Jan	4546	12581	6993	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Feb	4818	13913	8014	29	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Mar	5079	14395	8065	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Apr	5843	16240	9798	30	0	0	0	0	0

Production Summary Report											
API: 30-025-47870											
JUPITER 19 FEDERAL COM #502H											
Printed On: Thursday, June 20 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96434] RED HILLS;BONE SPRING, NORTH	Nov	4721	8911	7032	30	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Dec	5045	10209	7202	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Jan	3922	8940	6214	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Feb	4135	9767	7100	29	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Mar	4304	9942	7053	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Apr	3049	4836	5168	30	0	0	0	0	0

Production Summary Report											
API: 30-025-47875											
JUPITER 19 FEDERAL COM #507H											
Printed On: Thursday, June 20 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96434] RED HILLS;BONE SPRING, NORTH	Nov	5247	14405	7726	30	0	0	0	0	0
2023	[96434] RED HILLS;BONE SPRING, NORTH	Dec	5236	12894	6891	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Jan	5030	12396	6422	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Feb	5305	13575	7337	29	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Mar	5458	13871	7177	31	0	0	0	0	0
2024	[96434] RED HILLS;BONE SPRING, NORTH	Apr	4849	13627	6373	30	0	0	0	0	0

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
[] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52545), Pool Code (96434), Pool Name (Red Hills; Bone Spring, North), Property Code (335194), Property Name (JUPITER 30 FED COM), Well Number (301H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3544')

Surface Location

Table with 10 columns: UL or lot no. (F), Section (30), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (2133'), North/South line (NORTH), Feet from the (1786'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (1), Section (19), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (330'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (478.46), Joint or Infill, Consolidated Code, Order No. (COM AGREEMENT NMNM-105736823)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat area containing: SURFACE LOCATION (SHL) coordinates, KICK OFF POINT (KOP) coordinates, UPPER MOST PERF. (UMP) coordinates, OPERATOR CERTIFICATION, SURFACE LOCATION (SHL) coordinates, FED PERF. POINT (FPP1) coordinates, FED PERF. POINT (FPP2) coordinates, LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) coordinates, SURVEYORS CERTIFICATION, and a table of acreages for lots in sections 19 and 30.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-52546		² Pool Code 96434	³ Pool Name Red Hills; Bone Spring, North
⁴ Property Code 335194	⁵ Property Name JUPITER 30 FED COM		⁶ Well Number 302H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3544'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	24-S	34-E	-	2133'	NORTH	1826'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	24-S	34-E	-	100'	NORTH	1100'	WEST	LEA

¹² Dedicated Acres 478.46	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. Com Agreement NMNM143157
--	-------------------------------	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T-24-S, R-34-E
SECTION 19
LOT 1 - 39.66 ACRES
LOT 2 - 39.69 ACRES
LOT 3 - 39.73 ACRES
LOT 4 - 39.76 ACRES
SECTION 30
LOT 1 - 39.79 ACRES
LOT 2 - 39.83 ACRES
LOT 3 - 39.85 ACRES
LOT 4 - 39.89 ACRES

USA NMNM - 017241

USA NMNM - 028881

ST NM VB-1328-1

ST NM VO-8171-1

SHL

KOP

UMP

LMP

BHL

FPP

AZ = 359.55°, 77°16.2'

AZ = 369.55°

AZ = 237.43°

857.3'

NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)
2133' FNL - SEC. 30
1826' FWL - SEC. 30
X=795541 Y=433808
LAT.: N 32.1899454
LONG.: W 103.5116035

KICK OFF POINT (KOP)
2589' FNL - SEC. 30
1100' FWL - SEC. 30
X=794819 Y=433346
LAT.: N 32.1886921
LONG.: W 103.5139501

UPPER MOST PERF. (UMP)
2539' FNL - SEC. 30
1100' FWL - SEC. 30
X=794818 Y=433396
LAT.: N 32.1888295
LONG.: W 103.5139501

FED PERF. POINT (FPP)
1319' FSL - SEC. 19
1100' FWL - SEC. 19
X=794788 Y=437254
LAT.: N 32.1994338
LONG.: W 103.5139523

LOWER MOST PERF. (LMP)/
BOTTOM HOLE LOCATION (BHL)
100' FNL - SEC. 19
1100' FWL - SEC. 19
X=794758 Y=441112
LAT.: N 32.2100392
LONG.: W 103.5139544

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shea Keithley 3/15/23
Signature Date

Shea Keithley
Printed Name

shea_keithley@egoresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/10/2023
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

Certificate Number

NEW MEXICO EAST
NAD 1927

<u>SURFACE LOCATION (SHL)</u> X=754356 Y=433749 LAT.: N 32.1898212 LONG.: W 103.511290	<u>KICK OFF POINT (KOP)</u> X=753634 Y=433288 LAT.: N 32.1885679 LONG.: W 103.5134756
<u>UPPER MOST PERF. (UMP)</u> X=753633 Y=433338 LAT.: N 32.1887053 LONG.: W 103.5134757	<u>FED PERF. POINT (FPP)</u> X=753604 Y=437196 LAT.: N 32.1993097 LONG.: W 103.5134771
<u>LOWER MOST PERF. (LMP)/ BOTTOM HOLE LOCATION (BHL)</u> X=753574 Y=441054 LAT.: N 32.2099152 LONG.: W 103.5134786	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-52547		² Pool Code 96434	³ Pool Name Red Hills; Bone Spring, North
⁴ Property Code 335194	⁵ Property Name JUPITER 30 FED COM		⁶ Well Number 303H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3543'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	24-S	34-E	-	2133'	NORTH	1886'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	24-S	34-E	-	100'	NORTH	1870'	WEST	LEA

¹² Dedicated Acres 478.46	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. Com Agreement NMNM1431587
--	-------------------------------	----------------------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T-24-S, R-34-E
SECTION 19
LOT 1 - 39.66 ACRES
LOT 2 - 39.69 ACRES
LOT 3 - 39.73 ACRES
LOT 4 - 39.76 ACRES
SECTION 30
LOT 1 - 39.79 ACRES
LOT 2 - 39.83 ACRES
LOT 3 - 39.85 ACRES
LOT 4 - 39.89 ACRES

NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)
2133' FNL - SEC. 30
1886' FWL - SEC. 30
X=795601 Y=433808
LAT.: N 32.1899455
LONG.: W 103.5114095
KICK OFF POINT (KOP)
2589' FNL - SEC. 30
1870' FWL - SEC. 30
X=795589 Y=433352
LAT.: N 32.1886923
LONG.: W 103.5114612
UPPER MOST PERF. (UMP)
2539' FNL - SEC. 30
1870' FWL - SEC. 30
X=795588 Y=433402
LAT.: N 32.1888298
LONG.: W 103.5114612
FED PERF. POINT (FPP)
1319' FSL - SEC. 19
1870' FWL - SEC. 19
X=795558 Y=437260
LAT.: N 32.1994349
LONG.: W 103.5114631
LOWER MOST PERF. (LMP)/
BOTTOM HOLE LOCATION (BHL)
100' FNL - SEC. 19
1870' FWL - SEC. 19
X=795528 Y=441119
LAT.: N 32.2100405
LONG.: W 103.5114649

¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shea Keithley 3/15/23
Signature Date

Shea Keithley
Printed Name

shea_keithley@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/10/2023
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

NEW MEXICO EAST
NAD 1927

<u>SURFACE LOCATION (SHL)</u> X=754416 Y=433750 LAT.: N 32.1898213 LONG.: W 103.5109351	<u>KICK OFF POINT (KOP)</u> X=754404 Y=433294 LAT.: N 32.1885681 LONG.: W 103.5109868
<u>UPPER MOST PERF. (UMP)</u> X=754403 Y=433344 LAT.: N 32.1887056 LONG.: W 103.5109868	<u>FED PERF. POINT (FPP)</u> X=754374 Y=437202 LAT.: N 32.1993108 LONG.: W 103.5109880
<u>LOWER MOST PERF. (LMP)/ BOTTOM HOLE LOCATION (BHL)</u> X=754344 Y=441060 LAT.: N 32.2099164 LONG.: W 103.5109892	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52439), Pool Code (96434), Pool Name (Red Hills; Bone Spring, North), Property Code (335194), Property Name (JUPITER 30 FED COM), Well Number (401H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3544')

Surface Location

Table with 10 columns: UL or lot no. (F), Section (30), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (2133'), North/South line (NORTH), Feet from the (1806'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (1), Section (19), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (710'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (478.46), Joint or Infill, Consolidated Code, Order No. (COM AGREEMENT NMNM-105736823)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, surface location (SHL), kick off point (KOP), upper most perf. (UMP), lower most perf. (LMP), bottom hole location (BHL), and fed perf. points (FPP1, FPP2). Includes acreage table for lots 1-4 in sections 19 and 30, and operator certification by Star L Harrell dated 1/16/24.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52440		² Pool Code 96434		³ Pool Name Red Hills; Bone Spring, North	
⁴ Property Code 335194		⁵ Property Name JUPITER 30 FED COM			⁶ Well Number 402H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3543'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	24-S	34-E	-	2133'	NORTH	1846'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	24-S	34-E	-	100'	NORTH	1470'	WEST	LEA

¹² Dedicated Acres 478.46	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. Com agreement NMNM143157
--	-------------------------------	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T-24-S, R-34-E
SECTION 19
LOT 1 - 39.66 ACRES
LOT 2 - 39.69 ACRES
LOT 3 - 39.73 ACRES
LOT 4 - 39.76 ACRES
SECTION 30
LOT 1 - 39.79 ACRES
LOT 2 - 39.83 ACRES
LOT 3 - 39.85 ACRES
LOT 4 - 39.89 ACRES

USA NMNM - 017241

USA NMNM - 028881

ST NM VB-1328-1

ST NM VO-8171-1

HZ SPACING UNIT

100'

100'

AZ = 359.55°, 77°16.4'

AZ = 219.07°, 59°1.0'

50.0'

NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)
2133' FNL - SEC. 30
1846' FWL - SEC. 30
X=795561 Y=433808
LAT.: N 32.1899454
LONG.: W 103.5115388

KICK OFF POINT (KOP)
2589' FNL - SEC. 30
1470' FWL - SEC. 30
X=795189 Y=433349
LAT.: N 32.1886922
LONG.: W 103.5127541

UPPER MOST PERF. (UMP)
2539' FNL - SEC. 30
1470' FWL - SEC. 30
X=795188 Y=433399
LAT.: N 32.1888297
LONG.: W 103.5127541

FED PERF. POINT (FPP)
1319' FSL - SEC. 19
1470' FWL - SEC. 19
X=795158 Y=437257
LAT.: N 32.1994344
LONG.: W 103.5127562

LOWER MOST PERF. (LMP)/
BOTTOM HOLE LOCATION (BHL)
100' FNL - SEC. 19
1470' FWL - SEC. 19
X=795128 Y=441115
LAT.: N 32.2100399
LONG.: W 103.5127582

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shea Keithley 3/15/23
Signature Date

Shea Keithley
Printed Name

shea_keithley@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/10/2023

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

NEW MEXICO EAST
NAD 1927

<u>SURFACE LOCATION (SHL)</u> X=754376 Y=433750 LAT.: N 32.1898212 LONG.: W 103.5110644	<u>KICK OFF POINT (KOP)</u> X=754004 Y=433291 LAT.: N 32.1885680 LONG.: W 103.5122797
<u>UPPER MOST PERF. (UMP)</u> X=754003 Y=433341 LAT.: N 32.1887055 LONG.: W 103.5122797	<u>FED PERF. POINT (FPP)</u> X=753974 Y=437199 LAT.: N 32.1993102 LONG.: W 103.5122811
<u>LOWER MOST PERF. (LMP)/ BOTTOM HOLE LOCATION (BHL)</u> X=753944 Y=441057 LAT.: N 32.2099158 LONG.: W 103.5122824	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47869		² Pool Code 96434		³ Pool Name RED HILLS; BONE SPRING, NORTH	
⁴ Property Code 329751		⁵ Property Name JUPITER 19 FED COM			⁶ Well Number 501H
⁷ OGRID No. 07377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3567'

¹⁰Surface Location

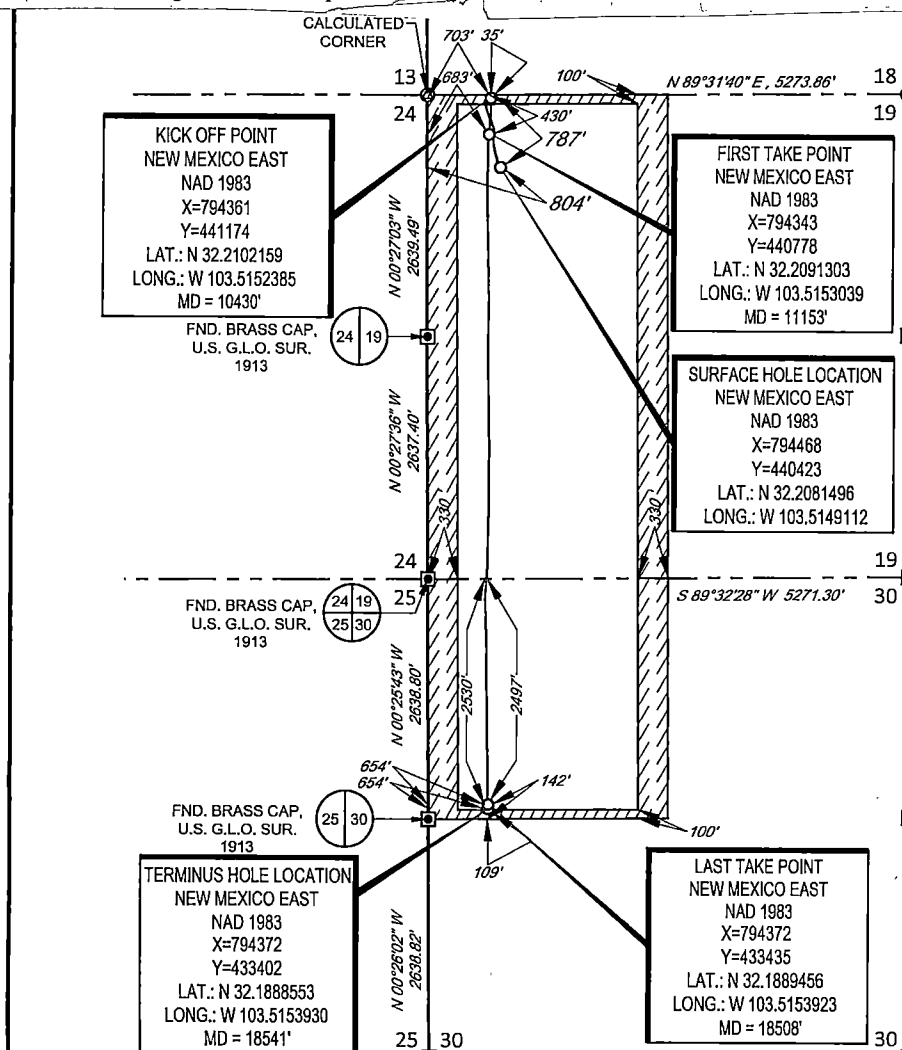
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	24-S	34-E	-	787'	NORTH	804'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	30	24-S	34-E	-	2530	NORTH	654'	WEST	LEA

¹² Dedicated Acres 478.26	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No. allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 09/07/2021
Printed Name: KAY MADDOX
E-mail Address:

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 03/26/2019
Signature and Seal of Professional Surveyor: *Ramon A. Dominguez*
Certificate Number: 24508

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47870		² Pool Code 96434		³ Pool Name RED HILL; BONE SPRING, NORTH	
⁴ Property Code 329751		⁵ Property Name JUPITER 19 FED COM			⁶ Well Number 502H
⁷ OGRID No. 07377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3567'

¹⁰Surface Location

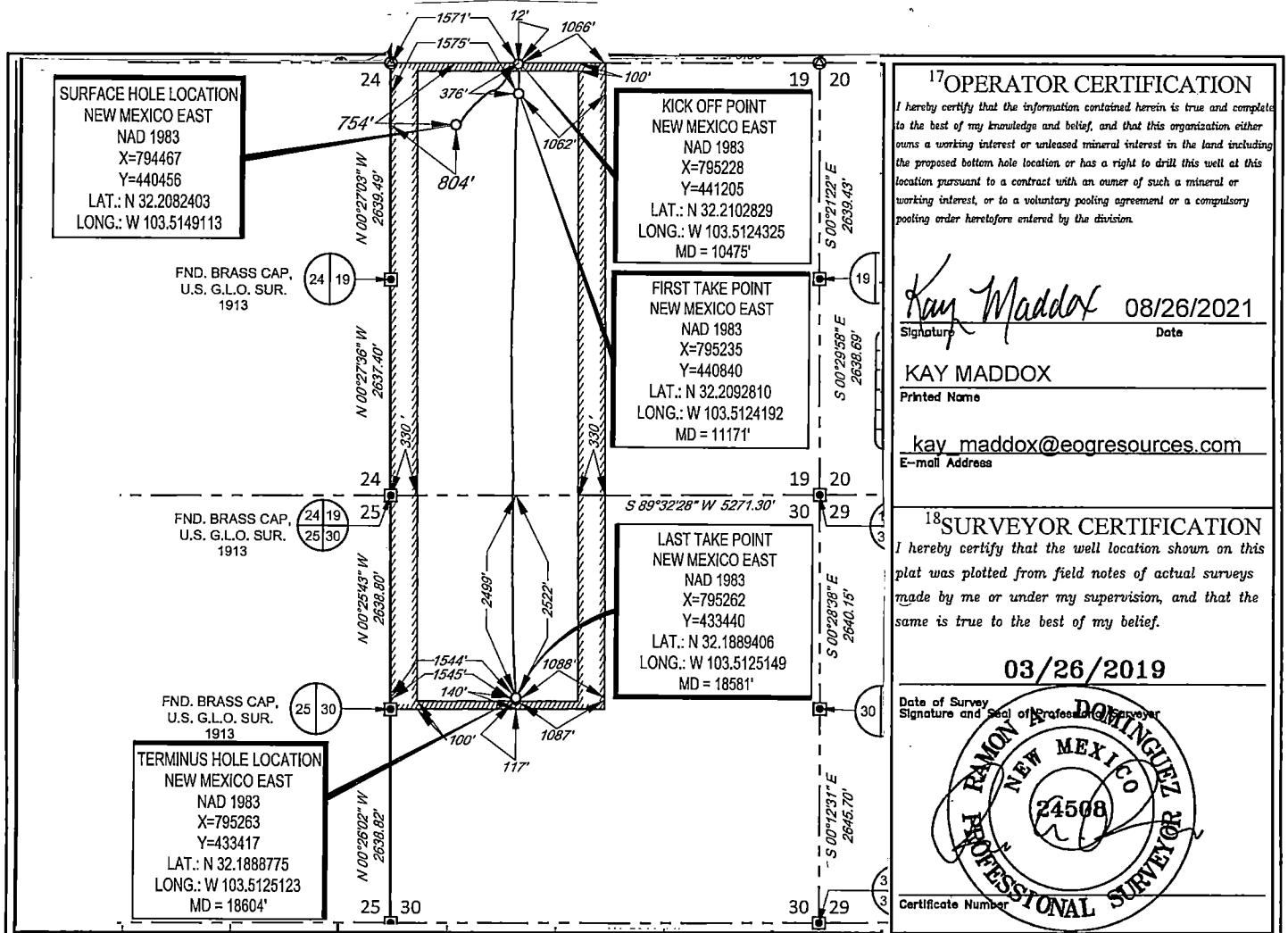
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	24-S	34-E	-	754'	NORTH	804'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	24-S	34-E	-	2522'	NORTH	1545'	WEST	LEA

¹² Dedicated Acres 478.26	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47875		² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code 329751	⁵ Property Name JUPITER 19 FED COM		⁶ Well Number 507H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3550'

¹⁰Surface Location

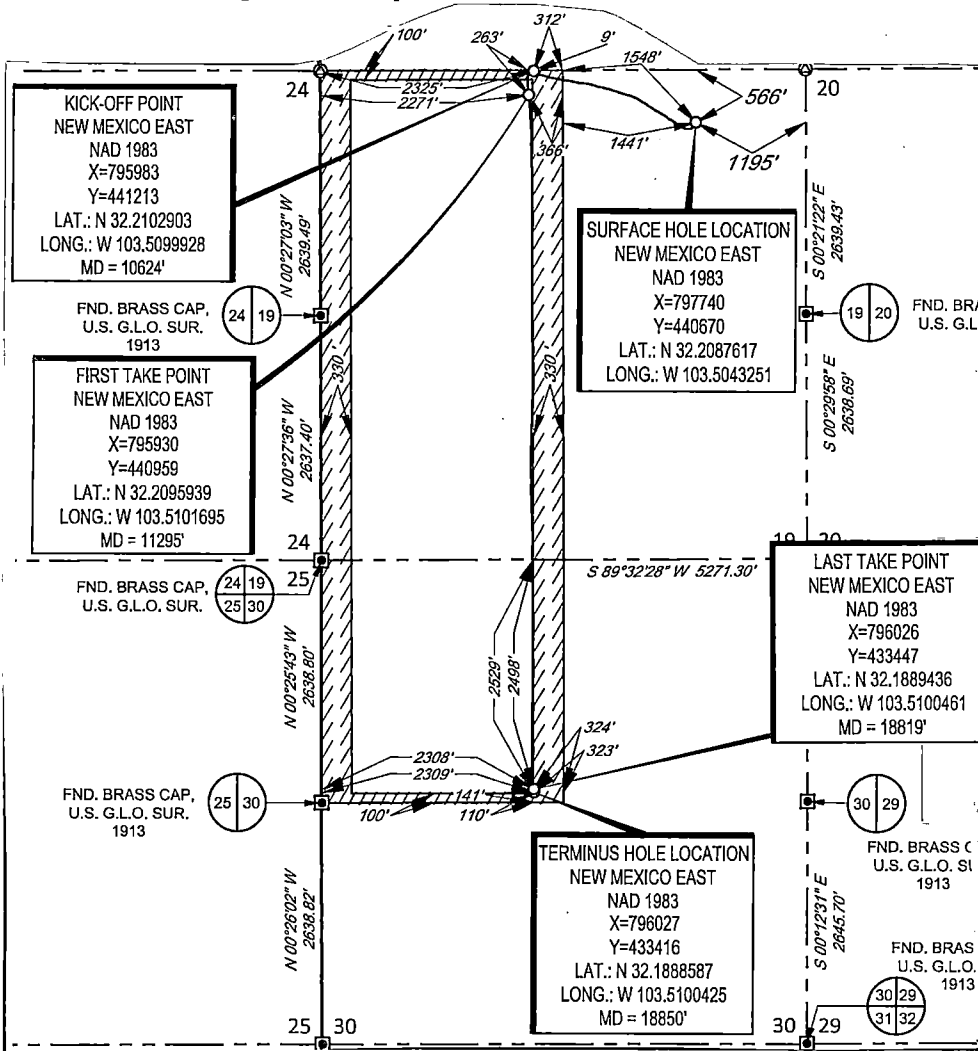
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	24-S	34-E	-	566'	NORTH	1195'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	24-S	34-E	-	2529'	NORTH	2309'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 09/07/2021
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/25/2019
Date of Survey

Ramon Dominguez
Signature and Seal of Professional Surveyor

RAMON DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (505) 334-6170

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52716	Pool Code 98135	Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
Property Code 335194	Property Name JUPITER 30 FED COM	Well Number 705H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3550'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	24-S	34-E	-	2133'	NORTH	1239'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	24-S	34-E	-	100'	NORTH	330'	WEST	LEA

Dedicated Acres 478.46	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
----------------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=794954 Y=433803
LAT.: N 32.1899459
LONG.: W 103.5135005
NAD 1927
X=753769 Y=433745
LAT.: N 32.1898216
LONG.: W 103.5130260
2133' FNL 1239' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=794049 Y=433340
LAT.: N 32.1886918
LONG.: W 103.5164389
NAD 1927
X=752864 Y=433282
LAT.: N 32.1885675
LONG.: W 103.5159644
2589' FNL 330' FWL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=794048 Y=433390
LAT.: N 32.1888292
LONG.: W 103.5164389
NAD 1927
X=752863 Y=433332
LAT.: N 32.1887050
LONG.: W 103.5159644
2539' FNL 330' FWL

**POINT OF INTERSECTION (PI)
FED PERF. POINT (FPP1)**
NEW MEXICO EAST
NAD 1983
X=794029 Y=435929
LAT.: N 32.1958079
LONG.: W 103.5164380
NAD 1927
X=752845 Y=435871
LAT.: N 32.1956837
LONG.: W 103.5159630
0' FNL 330' FWL

FED PERF. POINT (FPP2)
NEW MEXICO EAST
NAD 1983
X=794018 Y=437248
LAT.: N 32.1994327
LONG.: W 103.5164409
NAD 1927
X=752834 Y=437189
LAT.: N 32.1993085
LONG.: W 103.5159657
1319' FSL 330' FWL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**
NEW MEXICO EAST
NAD 1983
X=793988 Y=441106
LAT.: N 32.2100379
LONG.: W 103.5164439
NAD 1927
X=752804 Y=441047
LAT.: N 32.2099138
LONG.: W 103.5159680
100' FNL 330' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/1/2024
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

T-24-S, R-34-E
SECTION 19
LOT 1 - 39.66 ACRES
LOT 2 - 39.69 ACRES
LOT 3 - 39.73 ACRES
LOT 4 - 39.76 ACRES
SECTION 30
LOT 1 - 39.79 ACRES
LOT 2 - 39.83 ACRES
LOT 3 - 39.85 ACRES
LOT 4 - 39.89 ACRES

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
03/05/2024
Date of Survey
Signature and Seal of Professional Surveyor:

3/6/2024 2:50:00 PM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52717), Pool Code (98135), Pool Name (WC-025 G-09 S243310P; Upper Wolfcamp), Property Code (335194), Property Name (JUPITER 30 FED COM), Well Number (706H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3550')

Surface Location

Table with 10 columns: UL or lot no. (2), Section (30), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (2133'), North/South line (NORTH), Feet from the (1272'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (1), Section (19), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (1100'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (478.46), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat area containing: SURFACE LOCATION (SHL) coordinates, KICK OFF POINT (KOP) coordinates, UPPER MOST PERF. (UMP) coordinates, OPERATOR CERTIFICATION, SURVEYORS CERTIFICATION, and a central survey diagram showing lots 1-4, well locations (FPP1, FPP2, LMP/BHL), and various bearings and distances.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52754), Pool Code (98135), Pool Name (WC-025 G-09 S243310P; Upper Wolfcamp), Property Code (335194), Property Name (JUPITER 30 FED COM), Well Number (707H), OGRID No. (7377), Operator Name (EOG RESOURCES, INC.), Elevation (3550')

Surface Location

Table with 10 columns: UL or lot no. (2), Section (30), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (2133'), North/South line (NORTH), Feet from the (1305'), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (C), Section (19), Township (24-S), Range (34-E), Lot Idn (-), Feet from the (100'), North/South line (NORTH), Feet from the (1870'), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (478.46), Joint or Infill, Consolidated Code, Order No. (PENDING COM AGREEMENT)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Map showing well location and acreage dedication plat. Includes SURFACE LOCATION (SHL), KICK OFF POINT (KOP), UPPER MOST PERF. (UMP), FED PERF. POINT (FPP1), SURVEYORS CERTIFICATION, and OPERATOR CERTIFICATION. The map shows a grid of sections 18, 19, 20, 24, 25, 29, 30, 31, 32 and lots 1, 2, 3, 4. Key points include SHL, KOP, UMP, FPP1, FPP2, FPP3, LMP, and BHL. Acreage is listed for each lot: Section 19 (Lots 1-4: 39.66, 39.69, 39.73, 39.76 acres) and Section 30 (Lots 1-4: 39.79, 39.83, 39.85, 39.89 acres).

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-1104

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 03/20/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1104
Operator: EOG Resources, Inc (7377)
Central Tank Battery: Jupiter 19 Federal Com West Central Tak Battery
Central Tank Battery Location: UL G, Section 19, Township 24 South, Range 34 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS;BONE SPRING, NORTH	96434
WC-025 G-09 S243310P;UPPER WOLFCAMP	98135

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106369093	W2 NW4	19-24S-34E 30-24S-34E
CA Bone Spring NMNM 105736823 (143157)	W2 NW4	19-24S-34E 30-24S-34E
CA Bone Spring SLO 204208 PUN 1390408	W2 NW4	19-24S-34E 30-24S-34E
CA Bone Spring SLO 204208 PUN 1403052	W2 NW4	19-24S-34E 30-24S-34E
CA Wolfcamp SLO 204950 PUN 1404714	W2 NW4	19-24S-34E 30-24S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52438	JUPITER 30 FEDERAL COM #101H	W2 NW4	19-24S-34E 30-24S-34E	96434
30-025-52545	JUPITER 30 FEDERAL COM #301H	W2 NW4	19-24S-34E 30-24S-34E	96434
30-025-52546	JUPITER 30 FEDERAL COM #302H	W2 NW4	19-24S-34E 30-24S-34E	96434
30-025-52547	JUPITER 30 FEDERAL COM #303H	W2 NW4	19-24S-34E 30-24S-34E	96434
30-025-52439	JUPITER 30 FEDERAL COM #401H	W2 NW4	19-24S-34E 30-24S-34E	96434
30-025-52440	JUPITER 30 FEDERAL COM #402H	W2 NW4	19-24S-34E 30-24S-34E	96434
30-025-52716	JUPITER 30 FEDERAL COM #705H	W2 NW4	19-24S-34E 30-24S-34E	98135
30-025-52717	JUPITER 30 FEDERAL COM #706H	W2 NW4	19-24S-34E 30-24S-34E	98135

30-025-52754	JUPITER 30 FEDERAL COM #707H	W2 NW4	19-24S-34E 30-24S-34E	98135
30-025-47869	JUPITER 19 FEDERAL COM #501H	W2 NW4	19-24S-34E 30-24S-34E	96434
30-025-47870	JUPITER 19 FEDERAL COM #502H	W2 NW4	19-24S-34E 30-24S-34E	96434
30-025-47875	JUPITER 19 FEDERAL COM #507H	W2 NW4	19-24S-34E 30-24S-34E	96434

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 360529

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 360529
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/25/2026