

AE Order Number Banner

Application Number: pDZD2609935969

Initial Application Part I

WFX-1070

ROVER OPERATING, LLC [371484]

Received: 2/27/2026

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

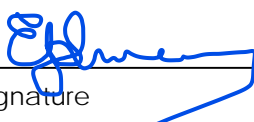
<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Date


 Signature

Phone Number

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: Rover Operating LLC

ADDRESS: 318 W Adams St. Floor 10 Chicago IL 60606

CONTACT PARTY: Gene Sweeney PHONE: 832-267-6803

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: R-13864

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eugene J Sweeney PE TITLE: Rover- Technical Advisor

SIGNATURE:  DATE: 3/4/2026

E-MAIL ADDRESS: esweeney@sevenriversresources.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: File Electronically Via OCD Permitting

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: Internal Plastic Coated

Type of Packer: AD-1

Packer Setting Depth: 1,825'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? This well was originally a San Andres producer. Rover acquired it with the intent to recomplete into the Penrose

2. Name of the Injection Formation: Penrose Sand

3. Name of Field or Pool (if applicable): High Lonesome Queen Unit

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 2,834-3,074

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Yates 850'; Seven Rivers 1,092'; Grayburg 2,028; SA 2,392

Glorietta 3,880

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Erazos Rd., Aztec, NM 87410

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 12678

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34157	Pool Name BEAR DRAW;QUEEN-GRAYBURG-SAN ANDRES	Pool Code 4970
Property Code 13837	Property Name DOVE STATE	Well No. 001
OGRID No. 13837	Operator Name MACK ENERGY CORP	Elevation 3660

Surface And Bottom Hole Location

UL or Lot J	Section 16	Township 16S	Range 29E	Lot Idn J	Feet From 2310	N/S Line S	Feet From 1650	E/W Line E	County Eddy
Dedicated Acres 40		Joint or Infill		Consolidation Code		Order No.			

		x	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Jerry Sherrell
Title: Production Clerk
Date: 06/23/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson
Date of Survey: 06/23/2005
Certificate Number: 12641

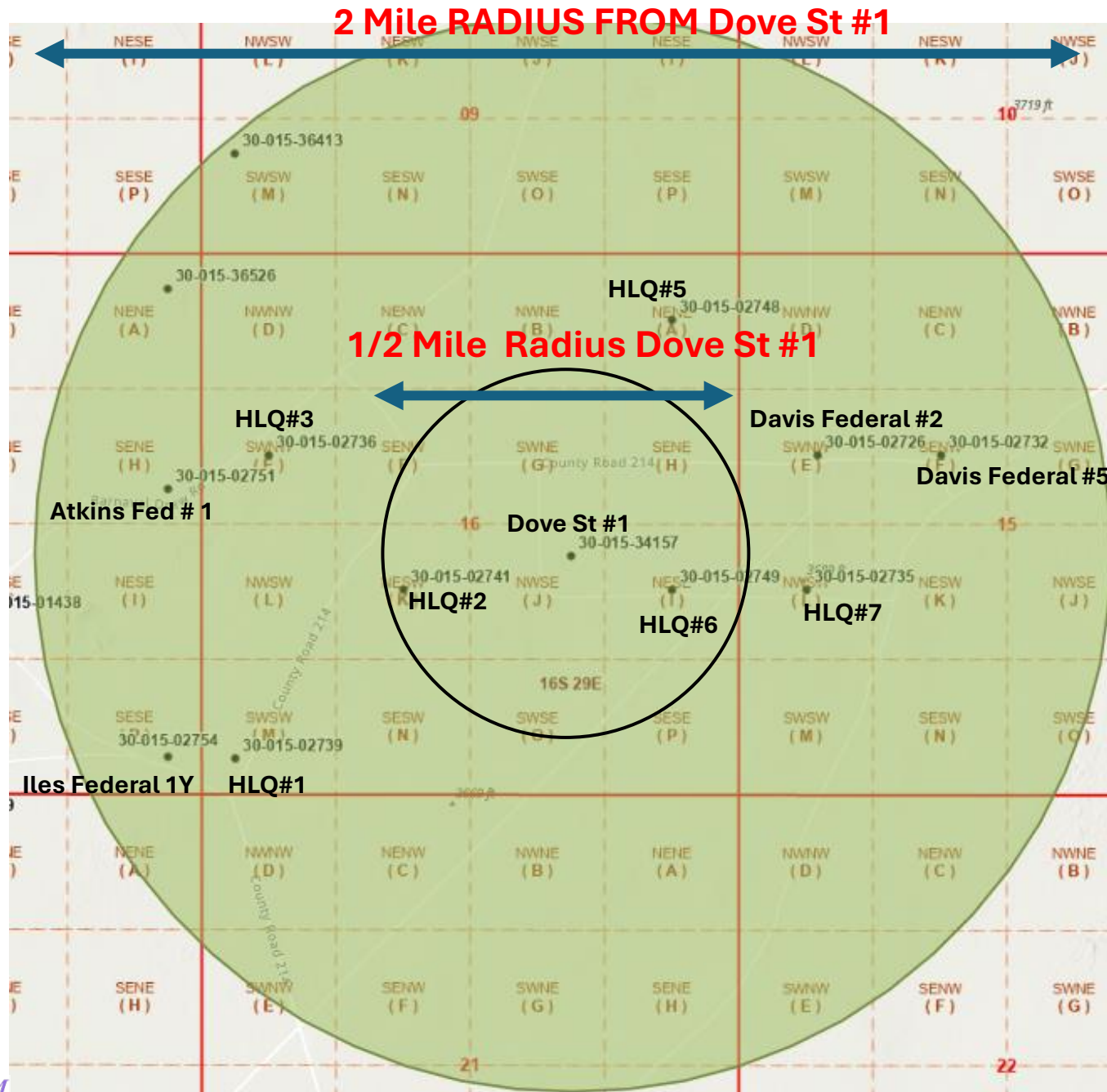
XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

A copy of the application has been furnished by registered mail to the owner of the surface of the land. (Please see receipts below).

NOTE: Rover Operating is the only leasehold operator within one-half mile of the well location.





Tabulation of Wells in Area of Review

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

Well API	Name	Status	Date Drilled	Location	Depth
30-015-02741	HLQ #2	Active Producer	1959	Lat 32.92 Long -104.08	3,120
30-015-02749	HLQ #6	Active Producer	1955	Lat 32.92 Long -104.07	1,923

Plugged And Abandoned Wells

30-015-02750	Skelly St 25	PA- Injector	1959	Lat 32.92 Long -104.08	1,872
30-015-02746	Skelly State #6	PA	1955	G-16-16S-29E	1,893
30-015-05902	Skelly State 24W	PA- Injector	1957	G-16-16S-29E	1,911
30-015-02738	Moab Well 1	PA	1955	J-16-16S-29E	1,914

HLQ#2 [API 30-015-02741]

SURFACE- 8-5/8" casing set in 12-1/4" hole at setting depth of 400 ft.

PRODUCTION- 5-1/2" set in 7-7/8" hole at setting depth of 3,500 with 500 sacks of cement. The lower formations were unproductive, so the well was plugged back to 1,959 feet and 4.5" casing was run to 1,958 feet.

This well was completed April 13, 1959. It was perforated from 1,849 to 1,859 feet with 4 jets/ft. It was treated with 15,000 gallons of lease crude and 40K pounds of 20/40 sand.

HLQ#6 [API 30-015-02749]

SURFACE- 8-5/8" casing set in 12-1/4" hole at setting depth of 417 ft.

PRODUCTION- 5-1/2" casing set in 7-7/8" hole at setting depth of 1,863 ft with 100 sacks of cement.

Open Hole to 1,923 ft.

The well was completed and put on production November 1, 1955. It is 4.5" open hole from 1,863 to 1,923 feet. It was fracked with 10,000 gallons of lease crude and 10K pounds of sand.

Plugged and Abandoned Wells

Skelly St 25 API 30-015-02750

ROYER OPERATING, LLC			
WELLBORE DIAGRAM			
Lease/Well No.:	Skelly State 25W		
Location:	2,630' FNL & 2,630' FWL		
	UL: F, SEC: 16, T: 16-S, R:29-E	FIELD:	HIGH LONESOME
	EDDY County, NM		
LEASE No.:	State Lse E-134		
API No. :	30-015-02750	Drilled	1959
<i>PLUGGED AND ABANDONED</i>			
12-1/4" HOLE	TOC = Surface Circ'd		
Surface Csg: 8-5/8" 36 ppf	175		
Csg Set @ 175' Cmt'd w/100 sx			
6.75" Hole	PA'd Aug 23, 1985. Well filled with cement		
Production Csg: 4.5" 9 ppf			
Csg Set @ 1,933' Cmt'd w/ 270 sx			
PENROSE: 1,858-1,872'			

SKELLY STATE 24W

ROVER OPERATING, LLC				
WELLBORE DIAGRAM				
Lease/Well No.:	Skelly State 24W			
Location:	2,630' FNL & 1,330' FEL			
	UL: F, SEC: 15, T: 16-S, R:29-E	FIELD:	HIGH LONESOME	
	EDDY County, NM			
LEASE No.:	State Lse E-134			
API No. :	30-015-05902	Drilled	5/30/1957	
<i>PLUGGED AND ABANDONED</i>				
12-1/4" HOLE				
Surface Csg: 8-5/8" 36 ppf				TOC = Surface Circ'd
Csg Set @ 131' Cmt'd w/75 sx				131'
7.625" Hole	PA'd Aug 22, 1985. Well filled with cement			
Production Csg: 4.5" casing				
Csg Set @ 1,911' Cmt'd w/ 570 sx				
	PENROSE: 1,873-1,895'			

MOAB #1

ROYER OPERATING, LLC			
<u>WELLBORE DIAGRAM</u>			
Lease/Well No.:	MOAB 1		
Location:	1980' FSL & 1980' FEL		
	UL: J, SEC: 16, T: 16-S, R:29-E	FIELD:	HIGH LONESOME: QN
	EDDY County, NM		
LEASE No.:	State Lse E-8889		
API No. :	30-015-02738	Drilled	9/5/1955
<i>PLUGGED AND ABANDONED</i>			
12-1/4" HOLE			TOC = Surface Circ'd
Surface Csg: 8-5/8" 32 ppf Csg Set @ 400' Cmt'd w/75 sx			131'
7.875" Hole			PA'd May 11, 1982. Well filled with cement
		5.5" Casing cut at 1,360 <u>Cement plug set at cut</u>	
		1854-1864 Squeezed 1982	
Production Csg: 4.5" casing Csg Set @ 1,864' Cmt'd w/ 100 sx			
		PENROSE: 1,854-1874'	

SKELLY ST #6

ROYER OPERATING, LLC			
WELLBORE DIAGRAM			
Lease/Well No.:	SKELLY St #6		
Location:	1980' FNL & 1980' FEL		
	UL: G, SEC: 16, T: 16-S, R:29-E	FIELD:	HIGH LONESOME: QN
	EDDY County, NM		
LEASE No.:	State Lse E-134		
API No. :	30-015-02746	Drilled	8/27/1955
<i>PLUGGED AND ABANDONED</i>			
12-1/4" HOLE			
Surface Csg: 8-5/8" 28 ppf			
Csg Set @ 333' Cmt'd w/200 sx			
7.875" Hole	PA'd Jan 25, 2013. Well filled with cement		
	5.5" Casing cut at 1,360 <u>Cement plug set at cut</u>		
Production Csg: 5.5" 15.5# J-55			
Csg Set @ 1,803' Cmt'd w/ 100 sx	OH Completion 1803-1893		
	PENROSE: 1,856-1884'		
	1893 TD		

WATER ANALYSIS

DownHole SAT Water Analysis Report

SYSTEM IDENTIFICATION



PENROSE

Sample ID#: 0
 ID:
 Sample Date: 11-17-2025 at 1130
 Report Date: 11-17-2025

WATER CHEMISTRY

CATIONS(mg/L)		ANIONS(mg/L)	
Calcium(as Ca)	4120	Chloride(as Cl)	171252
Magnesium(as Mg)	7472	Sulfate(as SO ₄)	1960
Barium(as Ba)	0.00	Bromine(as Br)	0.00
Strontium(as Sr)	0.00	Dissolved CO ₂ (as CO ₂)	614.00
Sodium(as Na)	92380	Bicarbonate(as HCO ₃)	1130
Potassium(as K)	0.00	Carbonate(as CO ₃)	0.00
Lithium(as Li)	0.00	Silica(as SiO ₂)	0.00
Iron(as Fe)	849.80	Phosphate(as PO ₄)	0.00
Aluminum(as Al)	0.00	H ₂ S (as H ₂ S)	0.00
Manganese(as Mn)	32.38	Fluoride(as F)	0.00
Zinc(as Zn)	0.00	Boron(as B)	0.00
Lead(as Pb)	0.00		
PARAMETERS			
Temperature(°F)	77.00	Sample pH	6.08
Conductivity(umhos/cm)	348988	Sp.Gr.(g/mL)	1.183
Resistivity(megohm-cm)	2.87e-6	T.D.S.(mg/L)	297361

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (psia)	Calcite CaCO ₃	Anhydrite CaSO ₄	Gypsum CaSO ₄ *2H ₂ O	Barite BaSO ₄	Celestite SrSO ₄	Siderite FeCO ₃	Mackinawite FeS								
80.00	14.70	12.78	0.0973	0.457	-121.63	0.469	-131.63	0.00	-0.548	0.00	-279.11	649.80	0.122	0.00	-0.0147	
130.00	150.00	28.28	0.183	0.445	-93.29	0.368	-144.72	0.00	-1.94	0.00	-284.72	2079	0.219	0.00	-0.0178	
145.00	160.00	34.36	0.213	0.486	-73.48	0.367	-134.33	0.00	-2.69	0.00	-285.81	2782	0.254	0.00	-0.0190	
160.00	170.00	41.13	0.247	0.550	-53.37	0.366	-126.15	0.00	-3.66	0.00	-287.58	3654	0.293	0.00	-0.0204	
175.00	180.00	48.53	0.285	0.641	-34.41	0.364	-119.79	0.00	-4.91	0.00	-290.01	4716	0.336	0.00	-0.0220	
190.00	190.00	56.47	0.327	0.770	-17.52	0.361	-114.98	0.00	-6.46	0.00	-293.15	5986	0.385	0.00	-0.0239	
205.00	200.00	64.83	0.374	0.949	-3.04	0.359	-111.47	0.00	-8.37	0.00	-297.01	7474	0.439	0.00	-0.0260	
220.00	210.00	72.35	0.432	1.19	9.03	0.354	-112.76	0.00	-10.79	0.00	-306.80	9023	0.506	0.00	-0.0296	
235.00	220.00	80.92	0.491	1.54	19.17	0.351	-111.70	0.00	-13.56	0.00	-312.85	10896	0.575	0.00	-0.0327	
250.00	230.00	89.52	0.557	2.02	27.35	0.348	-111.62	0.00	-16.81	0.00	-319.85	12944	0.652	0.00	-0.0365	
265.00	240.00	98.02	0.630	2.71	33.92	0.345	-112.54	0.00	-20.59	0.00	-327.92	15116	0.737	0.00	-0.0411	
280.00	250.00	106.31	0.712	3.68	39.25	0.341	-114.45	0.00	-24.95	0.00	-337.22	17322	0.832	0.00	-0.0469	
		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels
		xSAT		xSAT		xSAT		xSAT		xSAT		xSAT		xSAT		xSAT

Saturation Ratios (xSAT) are the ratio of ion activity to solubility, e.g. (Ca){CO₃}/N_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase.
 Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.

Seismicity Analysis

There has been injection into the formation from other wells in the unit as well as other operators injection- most notably in the West High Lonesome Penrose Unit which is a direct offset to the HLQU.

There have been no reports of seismic events. The volumes for this well will not affect seismic activity.

OPERATIONAL DETAILS

Objective: Convert Dove St # 1 to injection

MIRU WSU

POOH w/production equipment

Test casing to 500 psi

TIH with 2-3/8", 4.6# IPC tubing & 4-1/2" x 2-3/8" AD-1 packer. Set packer at +/- 1710'

Test backside & run witnessed MIT; put well on injection pending C-108 approval

VII.

1. Proposed average rate of injection = 300 bwpd

Maximum Daily rate of injection= 600 bwpd

2. System is closed
3. Proposed average injection pressure= 800 psi; Proposed Maximum Injection Pressure= 1,100 psi
4. Water will be reinjected produced water

IX. Proposed stimulation program- the formation was tested for injectivity and does not appear to need further stimulation. If it does become needed then it will be acidized with 500-1000 gals of HCL.

XII. The available geologic and engineering data has been examined and I find no evidence of open faults or other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIV. PROOF OF NOTICE

Rover is the sole leasehold operator within one-half mile of the well location.

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-34157
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name High Lonesome Queen	
8. Well Number	
9. OGRID Number	371484
10. Pool name or Wildcat High Lonesome; Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **Rover Operating LLC**

3. Address of Operator **318 W Adams St. Flr 10 Chicago IL 60606**

4. Well Location
Unit Letter J : 2310 feet from the South line and 1650 feet from the East line
Section 16 Township 16S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: CONVERT TO INJECTION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Convert Dove St # 1 to injection

MIRU WSU
POOH w/production equipment
Test casing to 500 psi
TIH with 2-3/8", 4.6# IPC tubing & 4-1/2" x 2-3/8" AD-1 packer. Set packer at +/- 1710'
Test backside & run witnessed MIT; put well on injection pending C-108 approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager DATE 2/27/26

Type or print name Eugene Sweeney E-mail address: esweeney@sevenriversresources.com PHONE: 832-267-6803

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558736

CONDITIONS

Operator: ROVER OPERATING, LLC 318 West Adams Street Chicago, IL 60606	OGRID: 371484
	Action Number: 558736
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	4/9/2026