

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD SPACING UNIT

Deana M. Bennett
deana.bennett@modrall.com

Administrative Order NSP – 2377

Coterra Energy Operating Co. [OGRID 215099]
Cascade 29 Federal Well No. 1H (API No. 30-025-40346)
Cascade 29 Federal Well No. 7H (API No. 30-025-42031)
HSU: Section 29, T25S R33E, Lea County

Reference is made to your application received on March 10th, 2026.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 29	640	Wildcat; Upper Bone Spring	97994

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

NSP - 2377
Coterra Energy Operating Co.
Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit due to surface restrictions, to develop a single drill island and to optimize geological and production potential within the Bone Spring formation underlying all of Section 29 within the referenced Horizontal Spacing Unit. Therefore, protecting correlative rights within the pool/formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 04/10/2026

ID NO. 561456

NSP - 2377

Revised March 23, 2017

RECEIVED: 03/10/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Coterra Energy Operating Co. **OGRID Number:** 215099
Well Name: Cascade 29 Fed 1H, 7H **API:** Various
Pool: WC-025 G-06 S253329D; Upper Bone Spring **Pool Code:** 97994

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana M. Bennett
 Print or Type Name

Signature

March 10, 2026
 Date

505-848-1834
 Phone Number

deana.bennett@modrall.com
 e-mail Address



MODRALL SPERLING

L A W Y E R S

VIA ELECTRONIC FILING

March 10, 2026

Deana M. Bennett
505.848.1834
Deana.bennett@modrall.com

Director Albert Chang
And
OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Coterra Energy Operating Co. for administrative approval of a non-standard spacing unit in the Bone Spring formation comprised of Section 29, Township 25 South, Range 33 East, Lea County, New Mexico.

Dear Director Chang /OCD Engineering Bureau:

Coterra Energy Operating Co. ("Coterra"), OGRID number 215099, respectfully requests administrative approval of a non-standard unit ("NSU") in the Bone Spring formation comprised of Section 29, Township 25 South, Range 33 East, Lea County, New Mexico.

There are two pools underlying the proposed non-standard spacing unit, which are the WC-025 G-08 S253235G; Lower Bone Spring pool (Code 97903) and the WC-025 G-06 S253329D; Upper Bone Spring pool (Code 97994), both of which follow the statewide spacing rules.

This application covers the **WC-025 G-06 S253329D; Upper Bone Spring pool** (Code 97994), which encompasses 640 acres and is comprised of Section 29.

Coterra requests that the following existing wells¹ (the "Wells") be dedicated to this NSU:

<u>Well Name</u>	<u>API Number</u>
Cascade 29 Federal Com 1H	30-025-40346
Cascade 29 Federal Com 7H	30-025-42031

C-102s for the Wells are attached hereto as **Exhibit A**. In this application, Coterra is submitting only the C-102s for the **WC-025 G-06 S253329D; Upper Bone Spring pool**. Each Well will comply with the statewide setback requirements for the non-standard spacing unit.

¹ Each of the existing wells is each currently dedicated to a 160-acre horizontal spacing unit. Coterra's goal is to create a single approximately 640-acre horizontal spacing unit.

Modrall Spierling
RoeHL Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

Page 2

Coterra is requesting this NSU for several reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Coterra to consolidate facilities and commingle production from wells in the proposed NSU. Second, Coterra is requesting approval of this NSU to match an approved Communitization Agreement. Third, Coterra is requesting approval of this NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines to allow for more efficient spacing. In addition, the non-standard spacing unit has been agreed to by all working interest owners and is reflected in the Joint Operating Agreement for this unit.

A tract map is attached hereto as **Exhibit B**, which identifies the approximate Well locations. Also included in Exhibit B is a list of the Wells to be initially dedicated to this NSU. Exhibit B includes attachments that compare and contrast the standard versus non-standard unit scenario.

Exhibit C is a letter from reservoir engineer explaining the need for a non-standard unit and the benefits associated with a non-standard, as opposed to a standard, unit.

Proof of mailing notice of the application (including a copy of the application) to affected persons entitled to notice is attached hereto as **Exhibit D**. Also included in Exhibit D is a map identifying the affected tracts and ownership for notice purposes.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett

*Attorney for Coterra Energy
Operating Co.*

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 86210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30025-40346	Pool Code 96403 97994	WC-025 B-06 Pool Name Bone Spring Wildcat
Property Code 38948	Property Name CASCADE "29" FEDERAL	Well Number 1H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3423'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	25 S	33 E		330	NORTH	350	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	25 S	33 E		492.7 353	N SOUTH	438	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No. NSL Pending
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

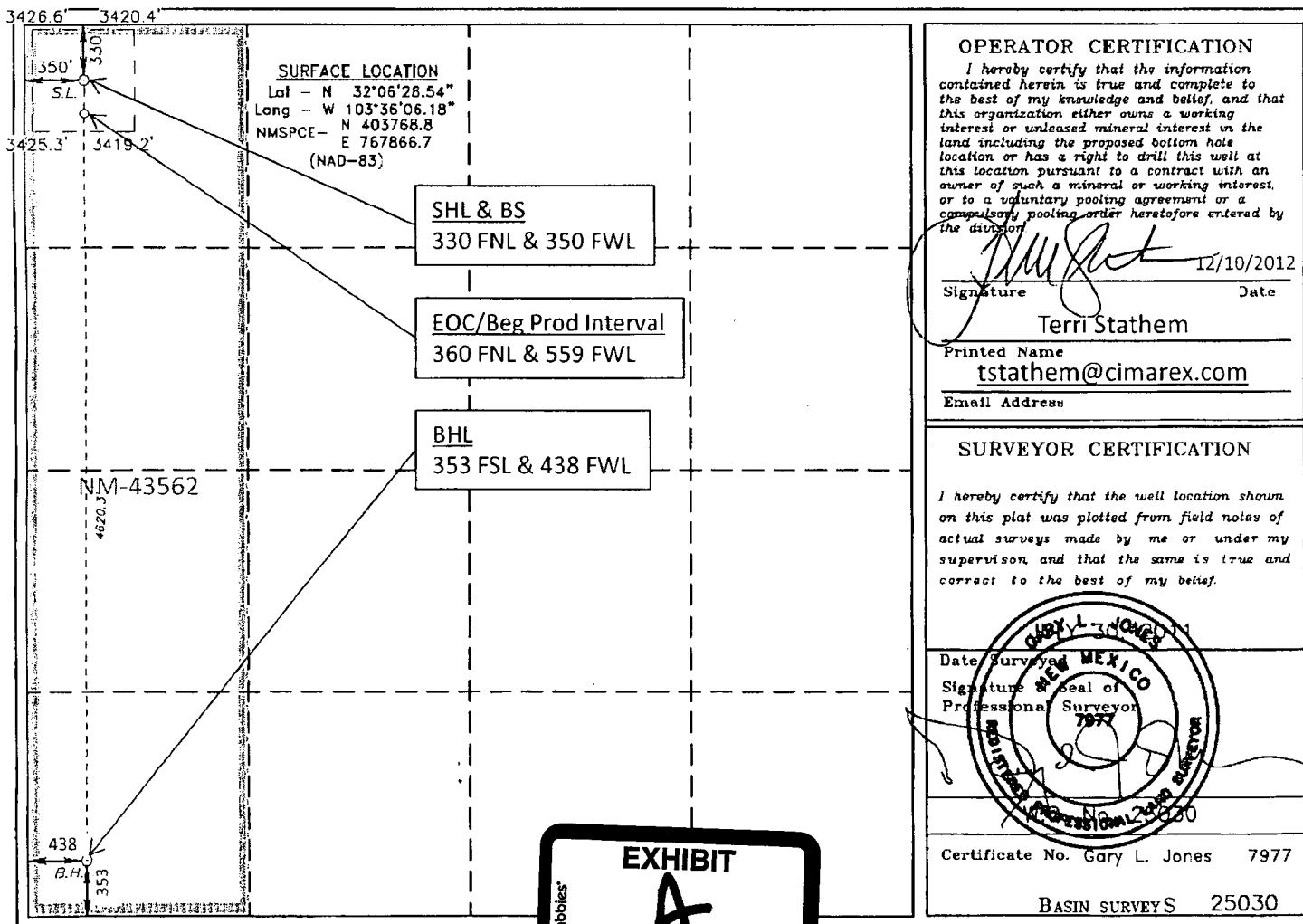


EXHIBIT
A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-2460 Fax: (505) 476-2462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBSOCD
FEB 10 2015
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42031		² Pool Code 97994		³ Pool Name WC-025 G-06 S253329D; Upper Bone Spring	
⁴ Property Code 39981		⁵ Property Name CASCADE 29 FEDERAL			⁶ Well Number 7H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY COMPANY			⁹ Elevation 3396'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	25-S	33-E		340'	NORTH	864'	EAST	LEA

¹¹ Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	25-S	33-E		334	SOUTH	1324	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL Pending
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1913"
N 398816.9 - E 767547.6

B: FOUND BRASS CAP "1913"
N 401456.9 - E 767530.5

C: FOUND BRASS CAP "1913"
N 404095.6 - E 767514.0

D: FOUND BRASS CAP "1913"
N 404114.6 - E 770157.9

E: FOUND BRASS CAP "1913"
N 404128.1 - E 772802.0

F: FOUND BRASS CAP "1913"
N 401487.6 - E 772819.0

G: FOUND BRASS CAP "1913"
N 398848.3 - E 772836.1

H: FOUND BRASS CAP "1913"
N 398833.2 - E 770190.9

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N 403783.7 - E 771940.4

LAT: 32.10789077° N
LONG: 103.58856022° W

BOTTOM LOCATION
N 399170.8 - E 771524.3

LAT: 32.09521897° N
LONG: 103.5900661° W

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement and compulsory pooling heretofore entered by the division.

Aricka Easterling 1/23/15
Signature Date

Aricka Easterling
Printed Name

aeasterling@cimarex.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

2-16-14
Date of Survey

Larry W. Busby
Signature and Seal of Professional Surveyor

11398
Certificate Number

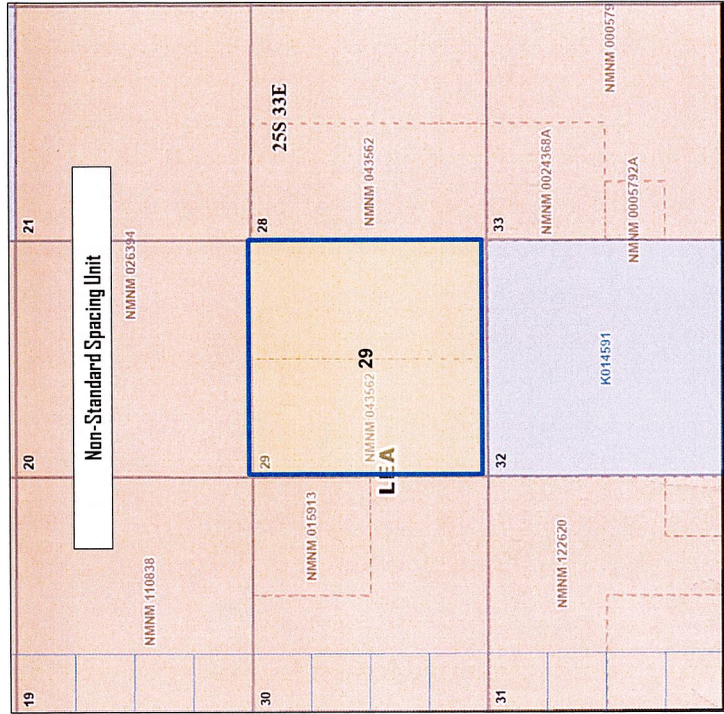
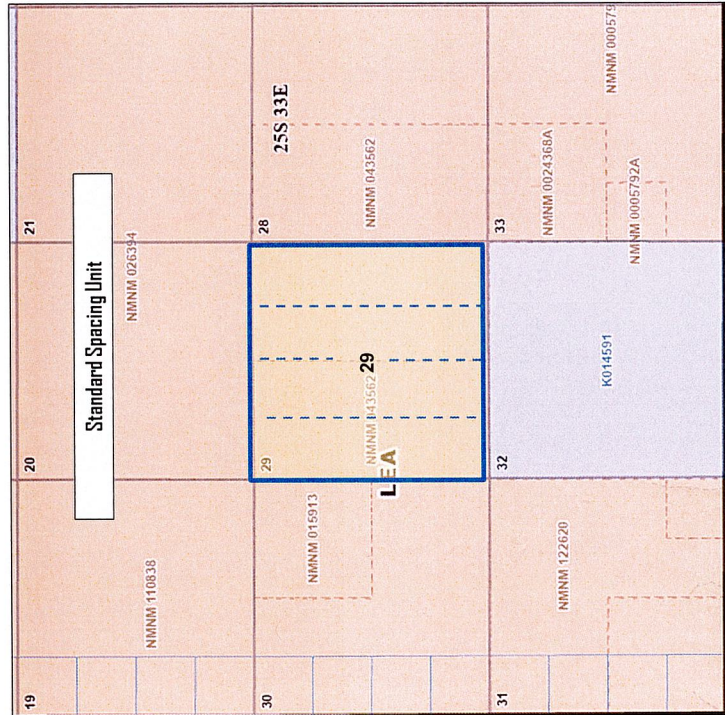
Revised: 3/28/14 Lat/Long

Prosperity Consultants, LLC - Firm No.: TX 10193838 NM 4655451 - Job No.: LS140077A

FEB 17 2015

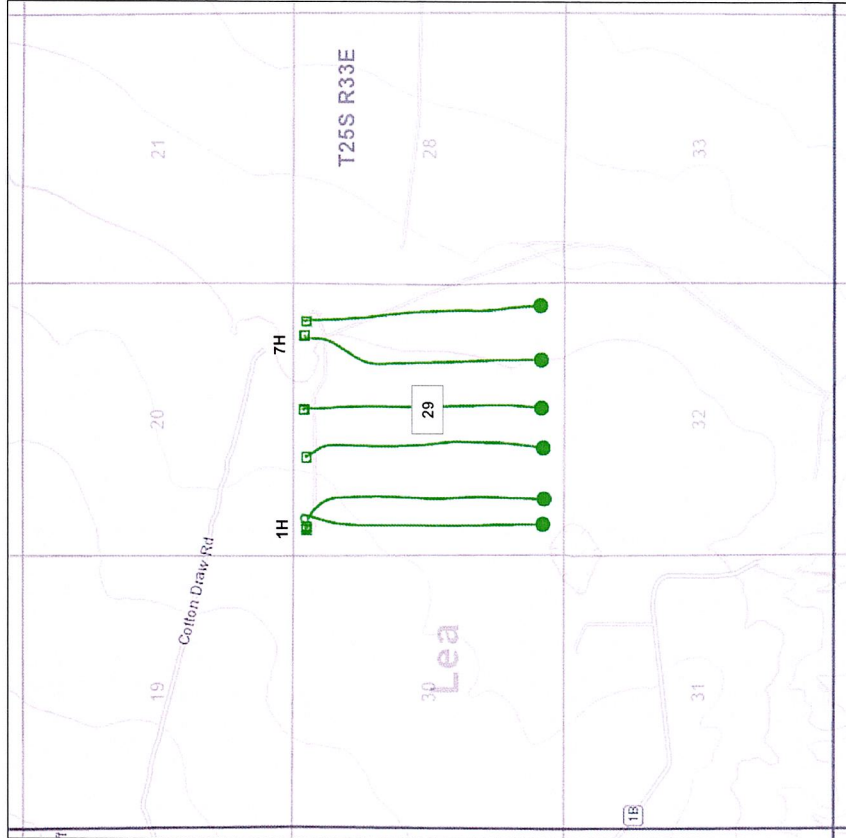


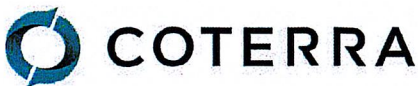
CASCADE 29 FEDERAL AREA
Standard Spacing Unit vs. Non-Standard Spacing Unit





CASCADE 29 FEDERAL AREA
 2 Existing Bone Spring Wells
 Pool Code (97994)





Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

T 432.571.7800
coterra.com

March 2, 2026

VIA E-FILING

Director Albert Chang
And
OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Application of Coterra Energy Operating Co. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of Section 29, Township 25 South, Range 33 East, Lea County, New Mexico.

Dear Director Chang/OCD Engineering Bureau:

Coterra Energy Operating Co., a subsidiary of Coterra Energy Inc., OGRID Number 215099 (“Coterra”), respectfully requests administrative approval of a 640-acre, more or less, nonstandard spacing unit (“NSU”) comprised of Section 29, Township 25 South, Range 33 East, Lea County, New Mexico.

Coterra requests that the following existing wells (the “Wells”) be dedicated to this NSU:

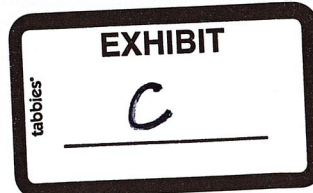
<u>Well Name</u>	<u>API Number</u>
Cascade 29 Federal 1H	30-025-40346
Cascade 29 Federal 7H	30-025-42031

The Wells target the Bone Spring formation and the pool underlying the proposed non-standard spacing unit is the WC-025 G-06 S253329D; Upper Bone Spring pool (Code 97994), which follows the statewide spacing rules.

The existing wells are each currently dedicated to separate 160-acre horizontal spacing units; a W/2W/2 unit and an E/2E/2 unit. Coterra’s goal is to combine the existing units to create a single approximately 640-acre, more or less, spacing unit.

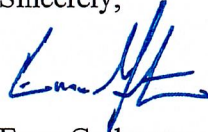
Approval of Coterra’s application promotes effective well spacing because it will allow Coterra to develop proposed U-Turn wells in the non-standard unit in the future. In addition, approval of this administrative application will allow for full development of the acreage, promote efficiently located surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, and will allow Coterra to commingle production.

In my opinion, approval of the NSU is in the best interest of conservation, prevention of waste, and protection of correlative rights.



Thank you for your consideration. Should you have any questions please contact me at evan.gutheman@coterra.com or (484) 985-5404.

Sincerely,

A handwritten signature in blue ink, appearing to read "Evan Gutheman".

Evan Gutheman
Reservoir Engineer
Coterra Energy Operating Co.



MODRALL SPERLING
LAWYERS

March 10, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL

TO AFFECTED PARTIES

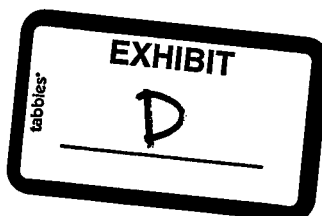
Re: Application of Coterra Energy Operating Co. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of Section 29, Township 25 South, Range 33 East, Lea County, New Mexico.

Dear Sir or Madam:

Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

Sincerely,

Deana M. Bennett
*Attorney for Coterra Energy
Operating Co.*



Modrall Sperring
Roehl Harris & Sisk P.A.

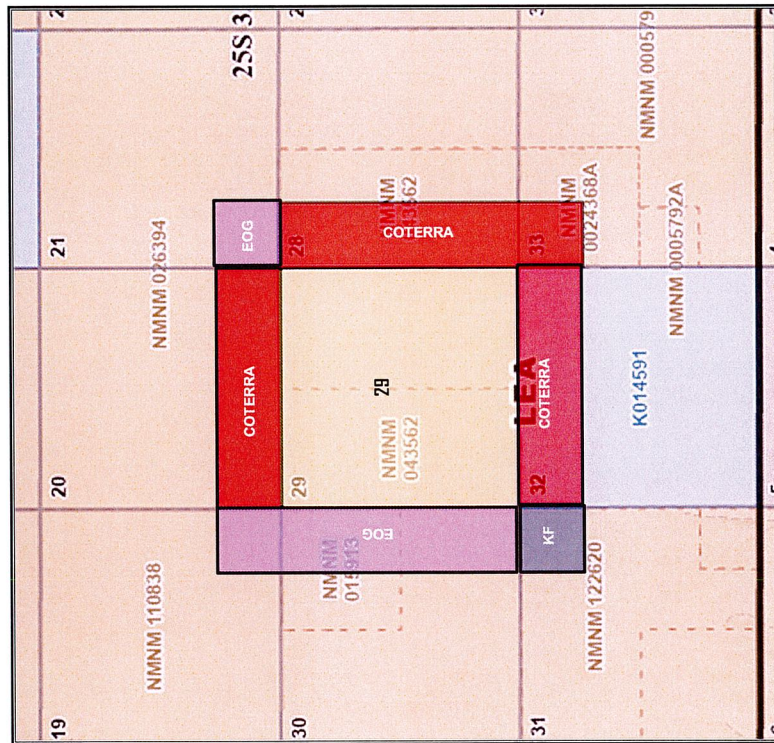
500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



CASCADE 29 FEDERAL AREA
 OFFSET OWNERSHIP
 Section 29, Township 25 South, Range 33 East



Offsetting Sec/Tract	Serial #	Operator	WI Owners & Gov Agency
S2 20-T25S-R33E	NMNM105553486	Coterra Energy Operating Co. [215099]	Coterra Energy Operating Co. OXY USA Inc. Bureau of Land Management
SW4SW4 21-T25S-R33E	NMNM105553486	EOG Resources Inc.	EOG Resources Inc. Bureau of Land Management
W2W2 28-T25S-R33E	NMNM105657081	Coterra Energy Operating Co. [215099]	Coterra Energy Operating Co. Bureau of Land Management
NW4NW4 33-T25S-R33E	NM024368A	Coterra Energy Operating Co. [215099]	Coterra Energy Operating Co. COG Operating LLC Concho Oil & Gas LLC CXA Oil and Gas Holdings LP Devon Energy Production Co LP Finley Production Co LP Grasslands Energy LP Richard Scott Briggs Bureau of Land Management
N2N2 32-T25S-R33E	K0-1459	Coterra Energy Operating Co. [215099]	Coterra Energy Operating Co. BTA Oil Producers COG Operating LLC Concho Oil & Gas LLC CXA Oil and Gas Holdings LP Devon Energy Production Co LP Finley Production Co LP Grasslands Energy LP Richard Scott Briggs Bureau of Land Management
NE4NE4 31-T25S-R33E	NMNM105678968	Kaiser-Francis Oil Co [2361]	Kaiser-Francis Oil Co Bureau of Land Management
E2SE4 30-T25S-R33E	NMNM105481843	EOG Resources Inc.	EOG Resources Inc. Bureau of Land Management
NE4NE4 8-T26S-R32E	NMNM105451461	EOG Resources Inc.	EOG Resources Inc. Bureau of Land Management
SE4SE4 19-T25S-R33E	NMNM105481843	EOG Resources Inc.	EOG Resources Inc. Bureau of Land Management

Offsetting Sec/Tract	Serial #	Operator	WI Owners & Gov Agency	Address	Notice Mailed
S2 20-T25S-R33E	NMNM105553486	Coterra Energy Operating Co. [215099]	Coterra Energy Operating Co.	6001 Deauville Blvd, 300N, Midland, TX 79706	NA
SW4SW4 21-T25S-R33E	NMNM105553486	EOG Resources Inc.	Bureau of Land Management	5 Greenway Plaza, Suite 110, Houston, TX 77046	3/10/2026
W2W2 28-T25S-R33E	NMNM105657081	Coterra Energy Operating Co. [215099]	Coterra Energy Operating Co.	301 Dinosaur Trail, Santa Fe, NM 87508	3/10/2026
NW4NW4 33-T25S-R33E	NM024368A	Coterra Energy Operating Co. [215099]	Bureau of Land Management	5509 Champions Drive, Midland, TX 79706	3/10/2026
			Coterra Energy Operating Co.	301 Dinosaur Trail, Santa Fe, NM 87508	3/10/2026
			Coterra Energy Operating Co.	6001 Deauville Blvd, 300N, Midland, TX 79706	3/10/2026
			COG Operating LLC	301 Dinosaur Trail, Santa Fe, NM 87508	3/10/2026
			Concho Oil & Gas LLC	600 W. Illinois Avenue, Midland, TX 79701	3/10/2026
			CXA Oil and Gas Holdings LP	1302 West Avenue, Austin, TX 78701	3/10/2026
			Devon Energy Production Co LP	333 West Sheridan Avenue, Oklahoma City, OK 73102	3/10/2026
			Finley Production Co LP	1308 Lake Street, Ft. Worth, TX 76102	3/10/2026
			Grasslands Energy LP	6000 Western Place, Suite 1000, Ft. Worth, TX 76107	3/10/2026
			Richard Scott Briggs	1920 E. Riverside Drive, Suite A-120 #5, Austin, TX 78741	3/10/2026
			Bureau of Land Management	301 Dinosaur Trail, Santa Fe, NM 87508	3/10/2026
			Coterra Energy Operating Co.	6001 Deauville Blvd, 300N, Midland, TX 79706	3/10/2026
			BTA Oil Producers	104 South Pecos, Midland, TX 79701	3/10/2026
			COG Operating LLC	600 W. Illinois Avenue, Midland, TX 79701	3/10/2026
			Concho Oil & Gas LLC	600 W. Illinois Avenue, Midland, TX 79701	3/10/2026
			CXA Oil and Gas Holdings LP	1302 West Avenue, Austin, TX 78701	3/10/2026
N2N2 32-T25S-R33E	K0-1459	Coterra Energy Operating Co. [215099]	Devon Energy Production Co LP	333 West Sheridan Avenue, Oklahoma City, OK 73102	3/10/2026
			Finley Production Co LP	1308 Lake Street, Ft. Worth, TX 76102	3/10/2026
			Grasslands Energy LP	6000 Western Place, Suite 1000, Ft. Worth, TX 76107	3/10/2026
			Richard Scott Briggs	1920 E. Riverside Drive, Suite A-120 #5, Austin, TX 78741	3/10/2026
			State of New Mexico	310 Old Santa Fe Trail, Santa Fe, NM 87504	3/10/2026
			Kaiser-Francis Oil Co	6733 South Yale Avenue, Tulsa, OK 74136	3/10/2026
NE4NE4 31-T25S-R33E	NMNM105678968	Kaiser-Francis Oil Co [2361]	Bureau of Land Management	301 Dinosaur Trail, Santa Fe, NM 87508	3/10/2026
E2SE4 30-T25S-R33E	NMNM105481843	EOG Resources Inc.	EOG Resources Inc.	5509 Champions Drive, Midland, TX 79706	3/10/2026
NE4NE4 8-T26S-R32E	NMNM105451461	EOG Resources Inc.	Bureau of Land Management	301 Dinosaur Trail, Santa Fe, NM 87508	3/10/2026
SE4SE4 19-T25S-R33E	NMNM105481843	EOG Resources Inc.	EOG Resources Inc.	5509 Champions Drive, Midland, TX 79706	3/10/2026
			Bureau of Land Management	301 Dinosaur Trail, Santa Fe, NM 87508	3/10/2026

PS Form 3877

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

Type of Mailing: CERTIFIED MAIL
03/10/2026

Firm Mailing Book ID: 306451

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0146 9349 59	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87504	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
2	9314 8699 0430 0146 9349 66	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
3	9314 8699 0430 0146 9349 73	COG Operating LLC 600 W. Illinois Ave. Midland TX 79701	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
4	9314 8699 0430 0146 9349 80	OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston TX 77046	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
5	9314 8699 0430 0146 9349 97	EOG Resources, Inc. 5509 Champions Dr. Midland TX 87508	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
6	9314 8699 0430 0146 9350 00	Concho Oil & Gas, LLC 600 W. Illinois Ave. Midland TX 79701	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
7	9314 8699 0430 0146 9350 17	CXA Oil and Gas Holdings LP 1302 West Avenue Austin TX 78701	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
8	9314 8699 0430 0146 9350 24	Devon Energy Production Co LP 333 West Sheridan Avenue Oklahoma City OK 73102	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
9	9314 8699 0430 0146 9350 31	Finley Production Co LP 1308 Lake Street Ft. Worth TX 76102	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
10	9314 8699 0430 0146 9350 48	Grasslands Energy LP 6000 Western Place, Suite 1000 Ft. Worth TX 76107	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
11	9314 8699 0430 0146 9350 55	Richard Scott Briggs 1920 E. Riverside Drive, Suite A-120 #5 Austin TX 78741	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
12	9314 8699 0430 0146 9350 62	BTA Oil Producers 104 South Pecos Midland TX 79701	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
13	9314 8699 0430 0146 9350 79	Kaiser-Francis Oil Co. 6733 South Yale Avenue Tulsa OK 74136	\$2.72	\$5.30	\$2.82	\$0.00	11522.03cascade Notice
Totals:			\$35.36	\$68.90	\$36.66	\$0.00	
						Grand Total:	\$140.92

List Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 561456

COMMENTS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 561456
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

COMMENTS

Created By	Comment	Comment Date
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to ocd.engineer@emnrd.nm.gov . TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX.	4/13/2026

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 561456

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 561456
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	3/17/2026