

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD LOCATION

Deana Bennett
deana.bennett@modrall.com

Administrative Order NSL - 9286

**Coterra Energy Operating Company [OGRID 215099]
Pintail 23 26 35 Federal Com Well No. 19H
API No. 30-015-PENDING**

Reference is made to your application received on February 17th, 2026.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	389 FNL & 1919 FWL	C	23	25S	26E	Eddy
First Take Point	100 FNL & 1327 FWL	C	23	25S	26E	Eddy
Last Take Point/ Terminus	100 FSL & 2325 FWL	N	35	25S	26E	Eddy

Proposed Horizontal Gas Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 Section 23	960	Purple Sage; Wolfcamp, Gas	98220
W/2 Section 26			
W/2 Section 35			

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of

Administrative Order NSL - 9286
Coterra Energy Operating Company
Page 2 of 2

horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The well's completed interval is as close as 100 feet to the northern and southern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 14, encroachment to the SW/4
Section 02, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to allow for efficient spacing of horizontal wells within the Wolfcamp formation underlying the W/2 Section 23, W/2 Section 26 and the W/2 Section 35, thus protecting the correlative rights of all parties affected and thereby preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 04/10/2026

ID NO. 554884

NSL - 9286

Revised March 23, 2017

RECEIVED: 02/17/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: <u>Coterra Energy Operating Co.</u>	OGRID Number: <u>215099</u>
Well Name: <u>Pintail 23-26-35 Fed Com 19H</u>	API: <u>Pending</u>
Pool: <u>Purple Sage; Wolfcamp (Gas)</u>	Pool Code: <u>98220</u>

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana M. Bennett

Print or Type Name

Deana M Bennett

Signature

February 17, 2026
Date

505-848-1834
Phone Number

deana.bennett@modrall.com
e-mail Address



MODRALL SPERLING

L A W Y E R S

February 17, 2026

VIA E-FILING

Director Albert Chang
And
 OCD Engineering Bureau
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Deana M. Bennett
 505.848.1834
 dmb@modrall.com

RE: Application of Coterra Energy Operating Co. for administrative approval of unorthodox well location for its Pintail 23-26-35 Fed Com 19H well located in a 960-acre, more or less, spacing unit in the Wolfcamp formation comprised of the W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, Eddy County, New Mexico

Dear Director Chang /OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Coterra Energy Operating Co. ("Coterra") (OGRID No. 215099) seeks administrative approval of an unorthodox well location ("NSL") for its Pintail 23-26-35 Fed Com 19H (API No. pending) (the "Well") located in the W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, Eddy County, New Mexico, and will be in the Purple Sage; Wolfcamp (Gas) pool (Pool Code 98220). A C-102 for the Well is attached as Exhibit A.

Approval of the unorthodox location will allow for efficient spacing of horizontal wells in the Wolfcamp formation and thereby prevent waste.

The horizontal spacing unit to which the Well will be dedicated is described as:

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 of Sections 23, 26, and 35	960	Purple Sage; Wolfcamp (Gas)	98220

The Purple Sage; Wolfcamp pool is a gas pool that is subject to special pool rules that establish a 330' setback requirement for the first and last take points of a well from the outer boundary of the spacing unit. The Well's **first and last take points** will be closer than 330' from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

- Surface Hole Location: 389' FNL & 1919' FWL (Unit C) of Section 23-T25S-R26E;
- Bottom Hole Location: 100' FSL & 2325' FWL (Unit N) of Section 35-T25S-R26E;
- First Take Point: 100' FNL & 1327' FWL (Unit C) of Section 23-T25S-R26E;
- Last Take Point: 100' FSL & 2325' FWL (Unit M) of Section 35-T25S-R26E.

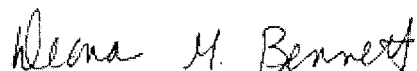
Coterra provides a map of the area, attached as Exhibit B, which shows the tracts upon which the unorthodox location will encroach.

As discussed above, the Well's **first and last take points** will be closer than 330' from the outer boundary of the spacing unit. *See* Exhibit A (C-102). The unorthodox location for the Well's first take point will encroach towards the SW/4 of Section 14, Township 25 South, Range 26 East. The unorthodox location for the Well's last take point will encroach towards the NW/4 of Section 2, Township 26 South, Range 26 East. *See* Exhibit A (C-102); Exhibit B (Tract map). As shown on Exhibit A, the completed lateral of the Well is standard because at the point closest to the outer boundary of the spacing unit (SE/SW/4 of Section 34) the completed lateral is 332' from the outer boundary of the spacing unit. Thus, even though the last take point is 2,325' FWL, that location is nevertheless standard because the distance from the outer boundary of the spacing unit is 332'.

As shown on Exhibit B, Coterra Energy Operating is the operator of the SW/4 of Section 14. Coterra is thus providing notice to the working interest owners in that tract. EOG Resources is the operator of the NW/4 of Section 2. Coterra is also providing notice to the Bureau of Land Management and to the New Mexico State land office. Proof of mailing, along with a copy of the notice letter sent to affected parties, is attached hereto as **Exhibit C**.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett
Attorney for Coterra Energy Operating Co.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)		
Property Code	Property Name	PINTAIL 23-26-35 FEDERAL COM		Well Number 19H
OGRID No. 215099	Operator Name	COTERRA ENERGY OPERATING CO.		Ground Level Elevation 3,300.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	23	25S	26E		389 NORTH	1,919 WEST	32.121531°	-104.265812°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	35	25S	26E		100 SOUTH	2,325 WEST	32.079294°	-104.264851°	EDDY

Dedicated Acres 960	Infill or Defining Well Infill Well	Defining Well API Pintail 23-26-35 Fed Com 13H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code F
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	23	25S	26E		100 NORTH	1,327 WEST	32.122308°	-104.267726°	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	23	25S	26E		100 NORTH	1,327 WEST	32.122308°	-104.267726°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	35	25S	26E		100 SOUTH	2,325 WEST	32.079294°	-104.264851°	EDDY

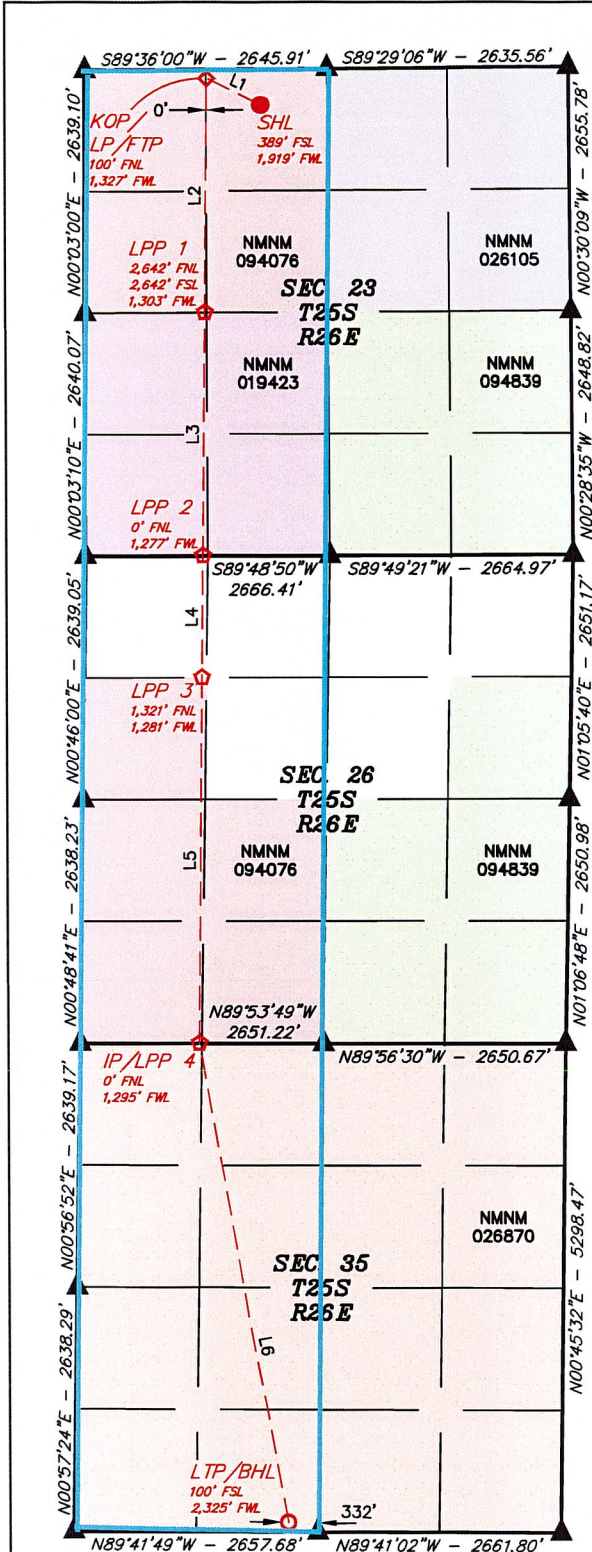
Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,300.4'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Crystal Denson</i> 11/4/2025</p> <p>Signature Date</p> <p>Crystal Denson 23782 October 8, 2025</p> <p>Printed Name Certificate Number Date of Survey</p> <p>Crystal.Denson@coterra.com</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>  <p><i>Paul Buchele</i></p> <p>Signature and Seal of Professional Surveyor</p> <p>23782 October 8, 2025</p> <p>Certificate Number Date of Survey</p>
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Note: No allowable will be assigned to this completion until all intervals are drilled to the standard unit has been approved by the division.



Property Name PINTAIL 23-26-35 FEDERAL COM	Well Number 19H	Drawn By L.T.T. 10-23-25	Revised By
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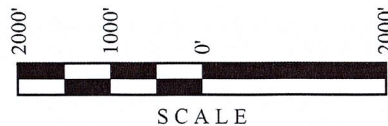
- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT/INFLECTION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.

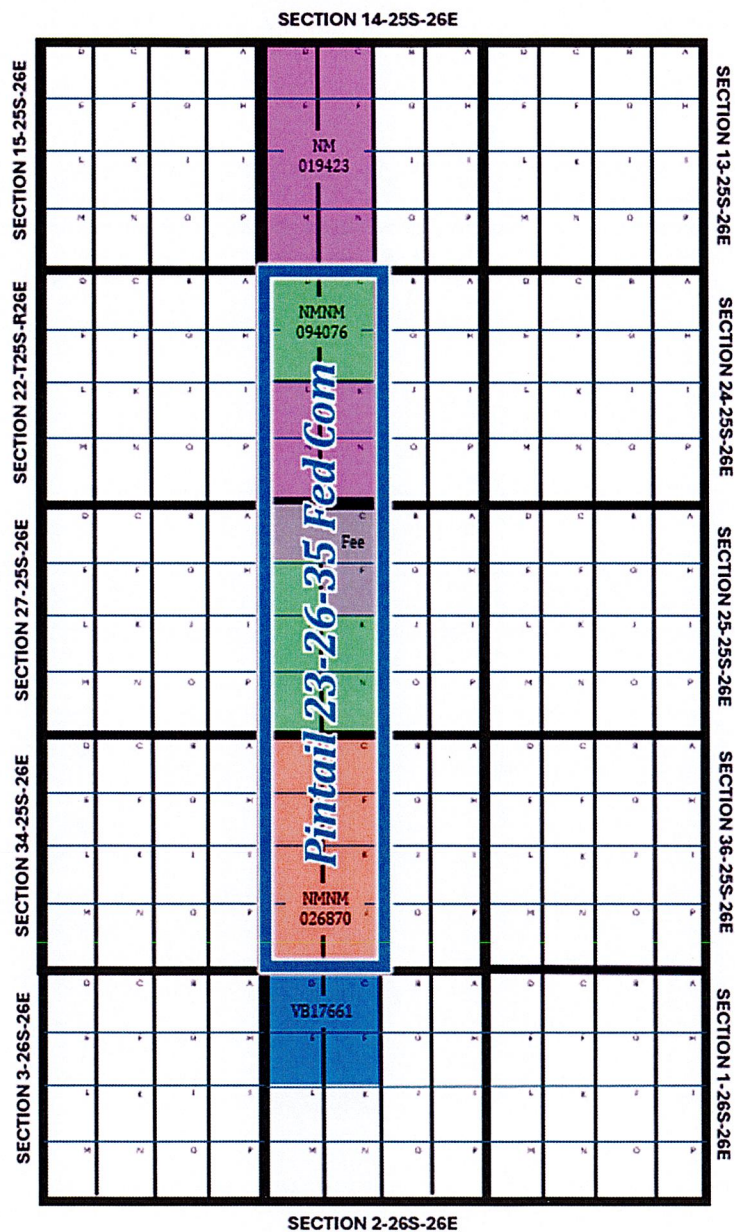
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N64°16'58"W	656.70'
L2	S00°35'52"W	2542.22'
L3	S00°35'52"W	2642.34'
L4	S00°35'52"W	1320.94'
L5	S00°35'52"W	3962.61'
L6	S10°18'54"E	5271.91'

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°07'17.51" (32.121531°) LONGITUDE = -104°15'56.92" (-104.265812°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°07'17.08" (32.121411°) LONGITUDE = -104°15'55.13" (-104.265314°) STATE PLANE NAD 83 (N.M. EAST) N: 407955.43' E: 562240.73' STATE PLANE NAD 27 (N.M. EAST) N: 407898.29' E: 521057.80'
NAD 83 (KOP/LP/FTP) LATITUDE = 32°07'20.31" (32.122308°) LONGITUDE = -104°16'03.81" (-104.267726°)
NAD 27 (KOP/LP/FTP) LATITUDE = 32°07'19.88" (32.122188°) LONGITUDE = -104°16'02.02" (-104.267228°) STATE PLANE NAD 83 (N.M. EAST) N: 408237.85' E: 561648.03' STATE PLANE NAD 27 (N.M. EAST) N: 408180.72' E: 520465.11'
NAD 83 (LEASE PENETRATION POINT 1) LATITUDE = 32°06'55.16" (32.115321°) LONGITUDE = -104°16'04.02" (-104.267782°)
NAD 27 (LEASE PENETRATION POINT 1) LATITUDE = 32°06'54.72" (32.115201°) LONGITUDE = -104°16'02.22" (-104.267284°) STATE PLANE NAD 83 (N.M. EAST) N: 405696.29' E: 561632.12' STATE PLANE NAD 27 (N.M. EAST) N: 405639.20' E: 520449.16'
NAD 83 (LEASE PENETRATION POINT 2) LATITUDE = 32°06'29.01" (32.108060°) LONGITUDE = -104°16'04.23" (-104.267841°)
NAD 27 (LEASE PENETRATION POINT 2) LATITUDE = 32°06'28.58" (32.107939°) LONGITUDE = -104°16'02.44" (-104.267343°) STATE PLANE NAD 83 (N.M. EAST) N: 403054.63' E: 561615.59' STATE PLANE NAD 27 (N.M. EAST) N: 402997.60' E: 520432.59'
NAD 83 (LEASE PENETRATION POINT 3) LATITUDE = 32°06'15.95" (32.104429°) LONGITUDE = -104°16'04.33" (-104.267870°)
NAD 27 (LEASE PENETRATION POINT 3) LATITUDE = 32°06'15.51" (32.104309°) LONGITUDE = -104°16'02.54" (-104.267373°) STATE PLANE NAD 83 (N.M. EAST) N: 401734.03' E: 561607.32' STATE PLANE NAD 27 (N.M. EAST) N: 401677.02' E: 520424.30'
NAD 83 (IP/LPP 4) LATITUDE = 32°05'36.74" (32.093539°) LONGITUDE = -104°16'04.65" (-104.267958°)
NAD 27 (IP/LPP 4) LATITUDE = 32°05'36.31" (32.093419°) LONGITUDE = -104°16'02.86" (-104.267461°) STATE PLANE NAD 83 (N.M. EAST) N: 397772.45' E: 561582.52' STATE PLANE NAD 27 (N.M. EAST) N: 397715.51' E: 520399.44'
NAD 83 (LTP/BHL) LATITUDE = 32°04'45.46" (32.079294°) LONGITUDE = -104°15'53.46" (-104.264851°)
NAD 27 (LTP/BHL) LATITUDE = 32°04'45.02" (32.079173°) LONGITUDE = -104°15'51.68" (-104.264354°) STATE PLANE NAD 83 (N.M. EAST) N: 392590.96' E: 562547.91' STATE PLANE NAD 27 (N.M. EAST) N: 392534.09' E: 521364.74'



Pintail 23-26-35 Fed Com 19H

“Slant Well”
Offset Ownership



	T25S/R26E
Section 14 Operator:	Coterra Energy Operating Co.
	T26S/R26E
Section 2 Operator	EOG Resources, Inc.



Offset Ownership – Notice Table

Offsetting Section:	Operator:	Working Interest Owner(s) – N/A if Coterra is NOT Operator:	Address(es):	Notice Sent:
Section 14-25S-26E	Coterra Energy Operating Co.	Chevron USA Inc.	ATTN: NOJV Group 1400 Smith St. Houston, TX 77002	2/17/2026
		Gibson Family Properties, LP	2000 Sinclair Ave Midland, TX 79705	2/17/2026
		Ichthys Energy Assets, LLC	4849 Greenville Ave Ste 1490 Dallas, TX 75206	2/17/2026
Section 2-T26S-R26E	EOG Resources, Inc	N/A	5509 Champions Dr Midland, TX 79706	2/17/2026

Government Agency Receiving Notice:

Offsetting Mineral Ownership:	Address(es):	Notice Sent:
Federal (Sections 14)	Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	2/17/2026
State (Section 2)	New Mexico State Land Office P.O. Box 1148, Santa Fe, NM 87504	2/17/2026



MODRALL SPERLING
LAWYERS

February 17, 2026

VIA CERTIFIED MAIL

TO AFFECTED PARTIES

Deana M. Bennett
505.848.1834
dmb@modrall.com

RE: Application of Coterra Energy Operating Co. for administrative approval of unorthodox well location for its Pintail 23-26-35 Fed Com 13H well located in a 960-acre, more or less, spacing unit in the Wolfcamp formation comprised of the W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, Eddy County, New Mexico

Application of Coterra Energy Operating Co. for administrative approval of unorthodox well location for its Pintail 23-26-35 Fed Com 19H well located in a 960-acre, more or less, spacing unit in the Wolfcamp formation comprised of the W/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, Eddy County, New Mexico

Dear Sir or Madam:

Enclosed is a copy of the above referenced applications filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

Sincerely,

Deana M. Bennett
*Attorney for Coterra Energy
Operating Co.*

Modrall Spierling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



PS Form 3877

Type of Mailing: CERTIFIED MAIL
02/17/2026

Firm Mailing Book ID: 305140

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0146 0855 21	Chevron USA, Inc. Attn: NOJV Group 1400 Smith St. Houston TX 77002	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003 NSL Notice
2	9314 8699 0430 0146 0855 38	Gibson Family Properties, LP 2000 Sinclair Ave. Midland TX 79705	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003 NSL Notice
3	9314 8699 0430 0146 0855 45	Ichthys Energy Assets, LLC 4849 Greenville Ave, Ste 1490 Dallas TX 75206	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003 NSL Notice
4	9314 8699 0430 0146 0855 52	EOG Resources 5509 Champions Dr. Midland TX 79706	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003 NSL Notice
5	9314 8699 0430 0146 0855 69	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003 NSL Notice
6	9314 8699 0430 0146 0855 76	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$2.44	\$5.30	\$2.82	\$0.00	11522.0003 NSL Notice
Totals:			\$14.64	\$31.80	\$16.92	\$0.00	
Grand Total:						\$63.36	

Dated:

List Number of Pieces Received at Post Office Postmaster: Name of receiving employee

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 554884

COMMENTS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 554884
	Action Type: [UF-NSL] Non-Standard Location (NSL)

COMMENTS

Created By	Comment	Comment Date
llowe	This NSL order was approved with a pending API number. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: (Updating NSL-XXX with API number of the Well Name). The text of the email shall contain: NSL order number, API number and Well Name. If the Well name does not match the name on the NSL order. The order will be annulled.	4/14/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554884

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 554884
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	2/20/2026