

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO. 30-045-38471
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Yager Com
8. Well Number 1M
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5767' GL
ID NO. 519676

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE [X]
CLOSED-LOOP SYSTEM []
OTHER: [] SIDETRACK []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company intends to drill and complete the subject well in the Blanco-Mesaverde (Prorated Gas) pool 72319 and Basin Dakota (Prorated Gas) pool 71599 The production will be commingled per Oil Conservation Division Order Number 11363. Commingling will not reduce the value of the production.

Proposed perforations are: ~MV 3,941'-4,994'; ~DK 6,634'-6,874'. These perforations are in TVD.

Hilcorp Energy will use a spinner method using the attached procedure. We will run this procedure after initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will be provided.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 10/23/2025 and a newspaper ad was ran on ~10/28/2025.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 10/24/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/28/26
Conditions of Approval (if any)

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.



October 23, 2025

Mailed Certified with Electronic Return Receipt

To: All Interest Owners

RE: Application to Downhole Commingle Production
Well: Yager Com 001M
API: 30-045-38471
Section 06, Township 30 North, Range 11 West
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company (“Hilcorp”), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division (“NMOCD”) for approval to downhole commingle production from the **Basin Dakota** and the **Blanco Mesaverde**, formations that Hilcorp soon intends to perforate. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to pursue a formal protest.

Any objections or requests for hearing must be submitted to the NMOCD’s Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice'.

Carson Parker Rice
Landman
713.757.7108
carice@hilcorp.com

CPR:dpk
Enclosures

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-045-38471	Pool Code 72319	Pool Name BLANCO MESAVERDE
Property Code 337807	Property Name YAGER COM	Well Number 1M
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 5767'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
E	6	30N	11W	5	2167' NORTH	364' WEST	36.842347 °N	-108.039726 °W	SAN JUAN

Bottom Hole Location

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
E	6	30N	11W	5	1870' NORTH	101' WEST	36.843163 °N	-108.040615 °W	SAN JUAN

Dedicated Acres 325.46	Penetrated Spacing Unit W/2 - Section 6, T30N, R11W	Infill or Defining Well Infill	Defining Well API 30-045-24015	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code C
Order Numbers		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Directional	Ground Floor Elevation 5767'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cherylene Weston 8/13/2025

 Signature Date

Cherylene Weston, Operations/Regulatory Tech-Sr.

 Printed Name

cweston@hilcorp.com

 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



JASON C. EDWARDS

Signature and Seal of Professional Surveyor

Certificate Number 15269	Date of Survey JULY 23, 2025
---------------------------------	-------------------------------------

BOTTOM HOLE LOCATION (B)
 1870' FNL 101' FWL
 LAT 36.843160 °N
 LONG -108.039990 °W
 DATUM: NAD1927

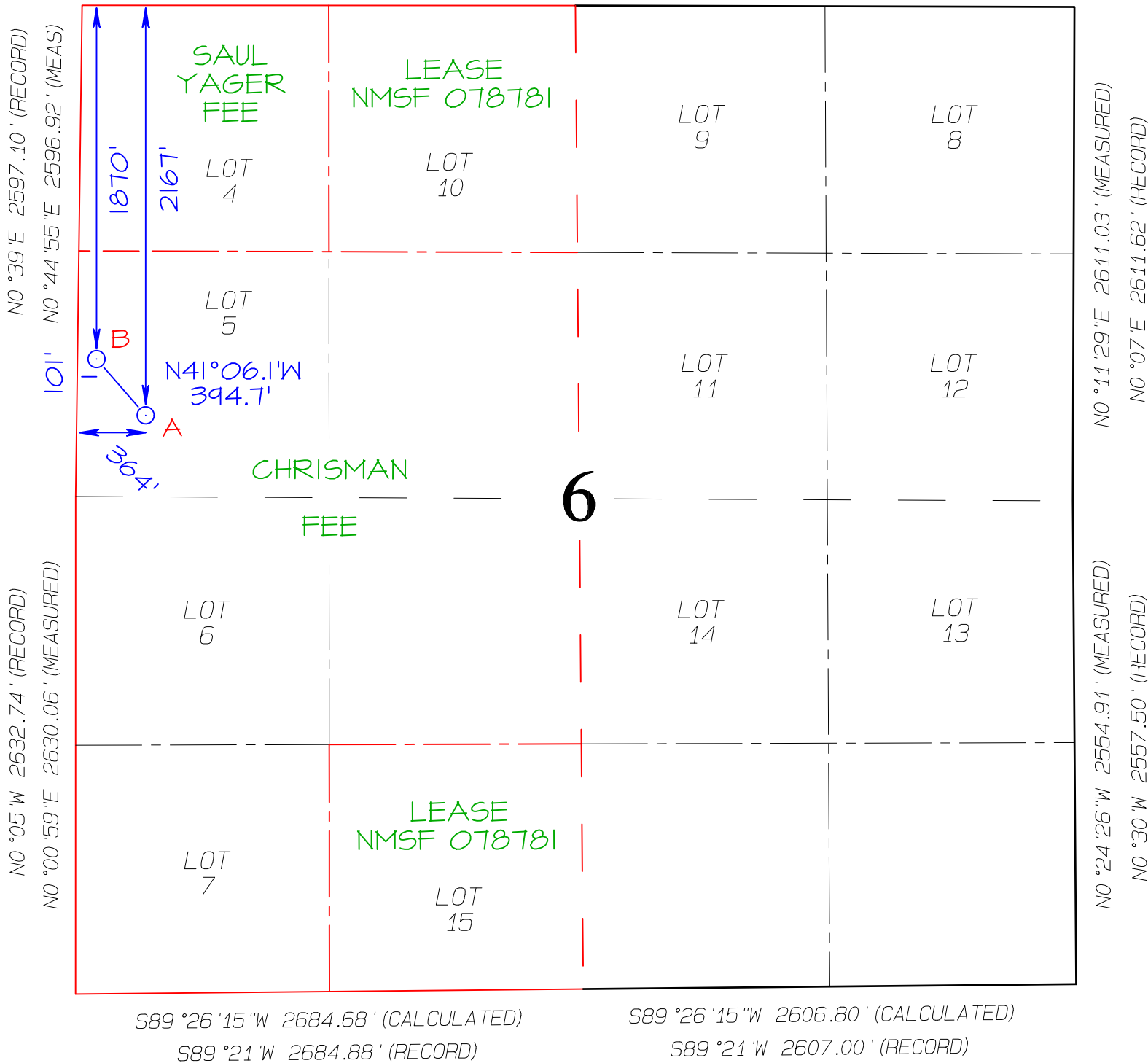
SURFACE LOCATION (A)
 2167' FNL 364' FWL
 LAT 36.842344N
 LONG -108.039101 °W
 DATUM: NAD1927

LAT 36.843163 °N
 LONG -108.040615 °W
 DATUM: NAD1983

LAT 36.842347 °N
 LONG -108.039726 °W
 DATUM: NAD1983

S89 °58 'W 2611.62' (RECORD)
 N89 °58 '12"W 2608.53' (MEASURED)

N89 °54 'W 2638.02' (RECORD)
 N89 °50 '07"W 2638.60' (MEASURED)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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Property Code 337807	Property Name YAGER COM	Well Number 1M
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 5767'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

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Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

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Cherylene Weston 8/13/2025

 Signature Date

Cherylene Weston, Operations/Regulatory Tech-Sr.

 Printed Name

cweston@hilcorp.com

 E-mail Address

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



JASON C. EDWARDS

Signature and Seal of Professional Surveyor

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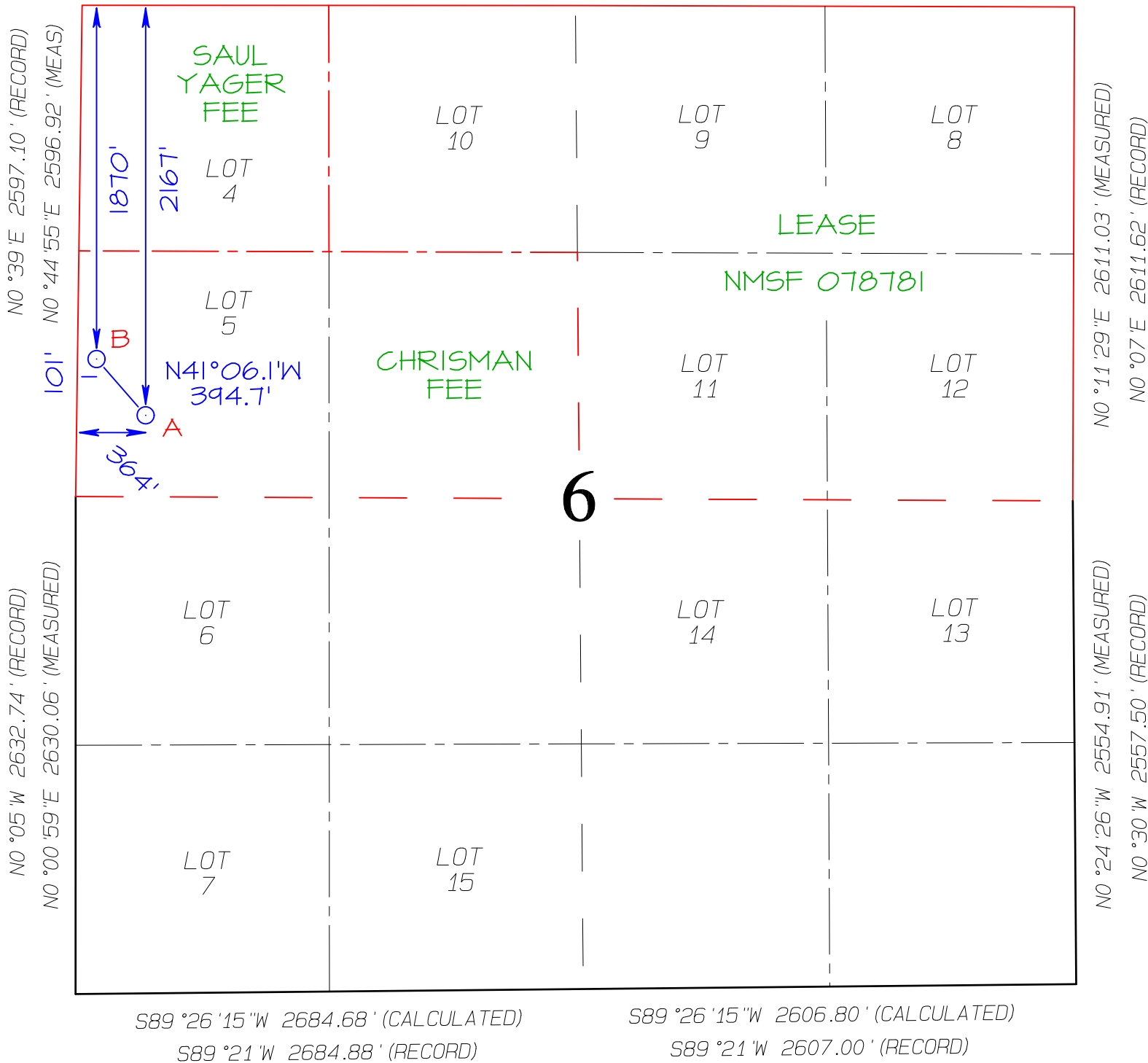
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N89 °54' W 2638.02' (RECORD)
 N89 °50' 07" W 2638.60' (MEASURED)



REVENUE ALLOCATION PROCEDURE

DAKOTA/MESAVERDE WELLS

- 1.) Frac and flowback the Dakota formation
- 2.) Frac and flowback and clean up Mesaverde formation
- 3.) Stabilize MV flow up casing against area line pressure
- 4.) Record a MV flow rate through a choke using an orifice meter
- 5.) Drill out bridge plug over DK formation
- 6.) Cleanup DK formation
- 7.) Run Spinner production profile across Dakota formation
- 8.) Add MV flow rate from previous test to DK flow rate from spinner to get total flow
- 9.) Allocation is based upon MV or DK rates as a percentage of total flow

Once allocation is established, it will be used for the life of the well. Below is a summary of how the testing is performed.

Field Test (Spinner Method)

Summary

This example covers the procedure used to allocate production using the spinner method with field tests. This method was used by ConocoPhillips prior to the Burlington Resources acquisition and has been chosen as the preferred allocation method on all future Mesaverde/ Dakota commingled wells. The allocation is based on two separate tests. The first is a stabilized rate test on the Mesaverde up the casing-tubing annulus with line pressure simulated by a choke at the surface. The second test is performed by running a production log over the Dakota interval. The rate from each layer is used in a simple calculation to determine the contribution percentage.

Procedure

Allocation testing is performed after the well has been completed. A composite bridge plug is normally located above the DK and a composite frac plug is sometimes located within the MV.

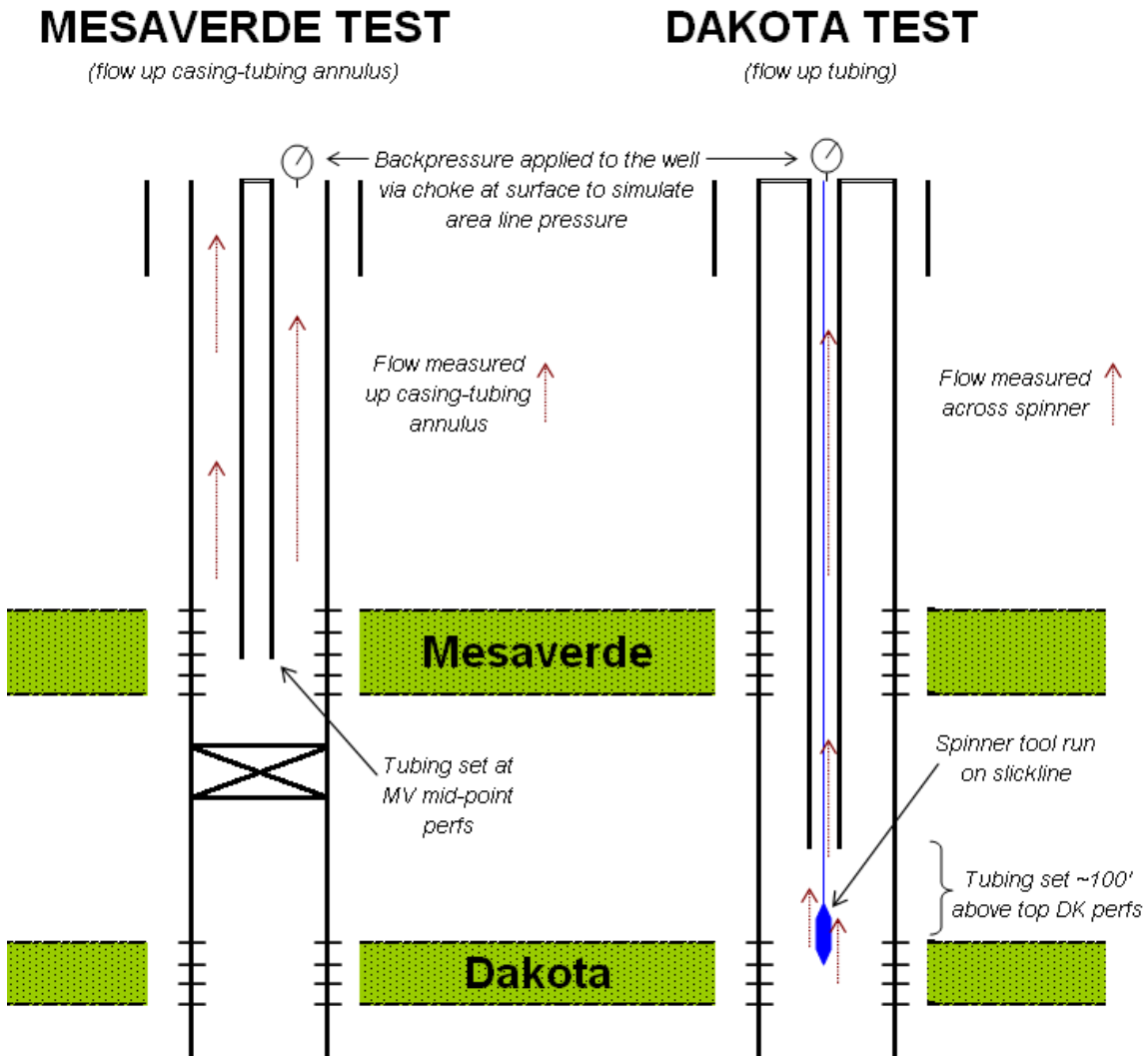
The first step in testing the MV is drilling out the plugs and cleaning out the well. Once water and sand volumes reach acceptable levels (less than 5 bph), the tubing is set at the mid-point of MV perfs. The well is then opened to flow up the casing-tubing annulus with a positive choke at the surface to simulate a back-pressure on the well. The MV is tested for a minimum of 4 hours or until pressure stabilizes. Tubing and casing pressures are reported every 15 minutes and when pressure is the same three times then it is considered stabilized. Metered gas, water, and condensate rates and volumes are all documented as well as testing conditions (tubing location, choke size, pressures).

After the MV has been tested, the composite drill plug over the DK is drilled out and the well is cleaned out to PBTD. Once the water and sand volumes reach acceptable levels (less than 5

bph), the bottom-hole assembly is configured and the tubing is landed approximately 100 feet above the DK perfs. A slickline or wireline unit is used to run the production loggings tools. The logging tools are lowered to the bottom perfs and the DK interval is logged while the well is producing up the tubing against a choke. Once again, the well is tested for a minimum of 4 hours or until the pressure has stabilized. The log is run across the entire DK interval to 50 feet above the top DK perforation. The log data is interpreted by the service company and returned to the completions group within a few days.

The stabilized MV rate is combined with the stabilized DK rate to come up with a total well production rate. The ratio of the MV rate to the total rate is used as the MV allocation percentage and the same is done for the DK. An example test and corresponding calculations are included in the report.

Diagram



Example- San Juan 31-6 Unit 40G

After the MV has been cleaned up and the well has stabilized, the MV is tested at 1,306 Mcfd (see report below). The test was performed up the tubing-casing annulus (4.5" casing/ 2.38" tubing) with a 1/2" choke at surface. The stabilized flowing casing pressure was 198 psi, which is similar to line pressure in the area.

Time Log							Operation
Start Time	End Time	Conn D/W (Hrs)	Op Code	OpSub-C	Time P.N.T		
06:00	07:00	1.00	RPCCO...	SFTY	P		ROAD CREW TO LOCATION HOLD PJSM
07:00	10:00	4.00	RPCCO...	TRIP	P		POOH W/ 3 7/8" MILL TH W/ RBP SET @ 6068'
10:00	11:00	5.00	RPCCO...	FCO	P		BLOW WELL TO UNLOAD KILL FLUID
11:00	15:00	8.00	RPCCO...	PRDT	P		PERFORATIONS 5087' - 6006' 2 3/8" TBNG SET @ 5580' TEST IS TO ATMOSPHERE ON 1/2" CHOKE FCP = 198 PSI SITP = 0 PSI PRODUCTION = 1306 MCF BBL OIL/DAY = 0 BBL WATER/DAY = 0 NO SAND WITNESSED BY: JOSE FRIAS
15:00	16:00	10.00	RPCCO...	FCO	P		BLOW DOWN WELL OPEN PIPE RAMS BLOW WELL
16:00	04:00	22.00	RPCCO...	FCO	P		BLOW WELL W/ NIGHT CREW

Plus	Note	To (bbl)	From (bbl)	Non-renew (bbl)	Zone

Observation Cards (BST, STOP, etc)		No. Rpts	Comment

Safety Meetings / Operational Checks			Description
Time	Type		
07:00	Pre-Job Safety Meeting		WELLSITE PJSM

Page 1/2 Report Printed: 4/11/2008

Figure 1: Pulled from WellView Initial Completion Report

The DK is then cleaned up and the logging tools are run. The reports from ProTechnics show a total rate from the DK equal to 584 Mcfd (see report below). The test was performed at a flowing tubing pressure of 125 psi with a 1/2" choke at surface.

ProTechnics A CORE LABORATORIES COMPANY		Completion Profile Analysis		
Results				
The following table summarizes the production from each producing interval				
GAS / WATER PRODUCTION PROFILE				
Flow Rates Reported at STP				
Zone Intervals	Q-Water	Op-Water	Percent of Total	Q-Gas
feet	BFPD	BFPD		MCFD
Surface to 7860	2 bpd		100 %	584 Mcf/d

Figure 2: Pulled from Protechnics Report, pg. 6

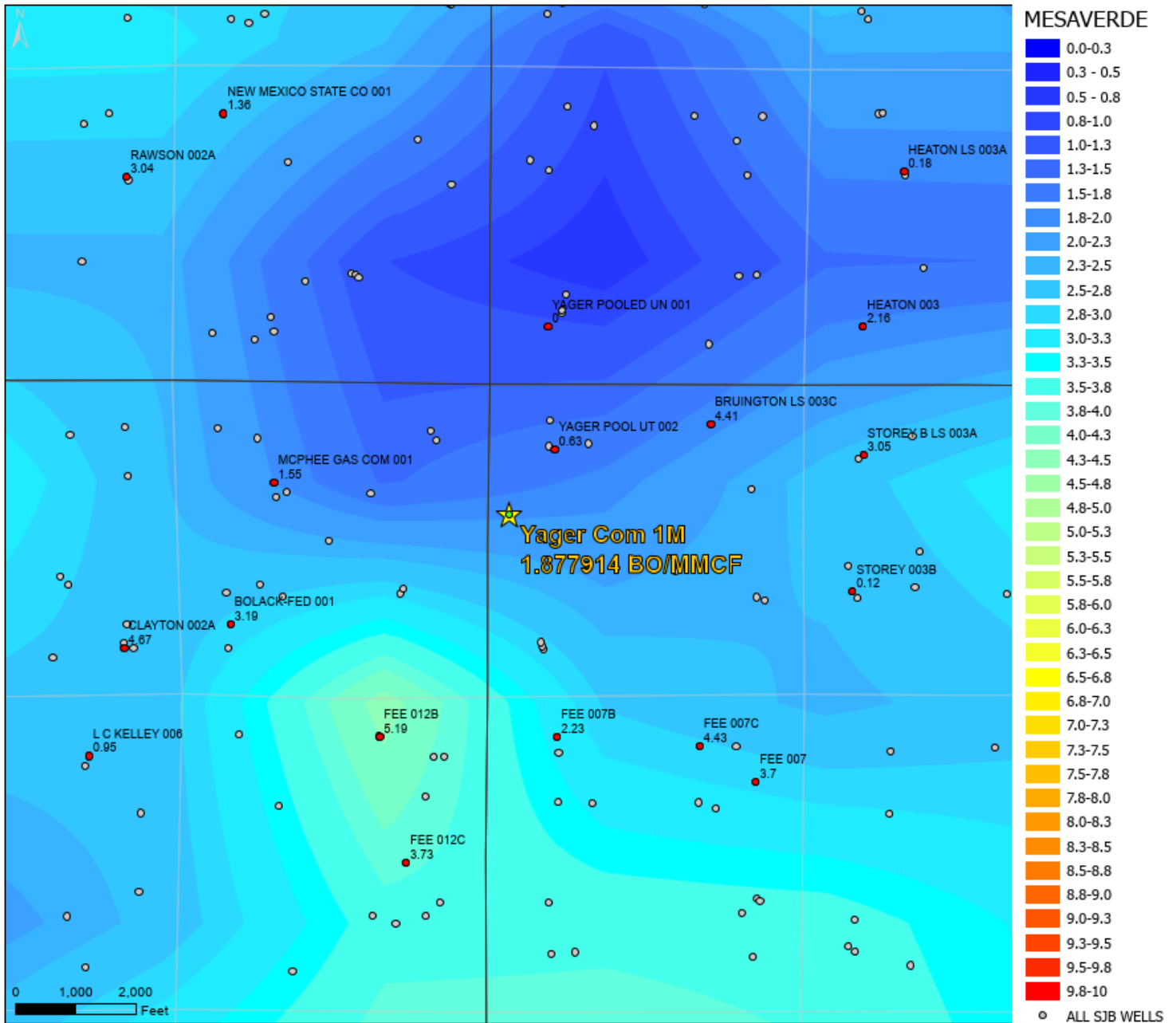
The allocation is calculated as follows and an allocation form is completed for the well. See Appendix for allocation form, WellView report, and ProTechnics report including production logs.

MV Rate	1306	% MV=	1306/1890=	69%
DK Rate	584	% DK=	584/1890=	31%
Total Rate	1890			

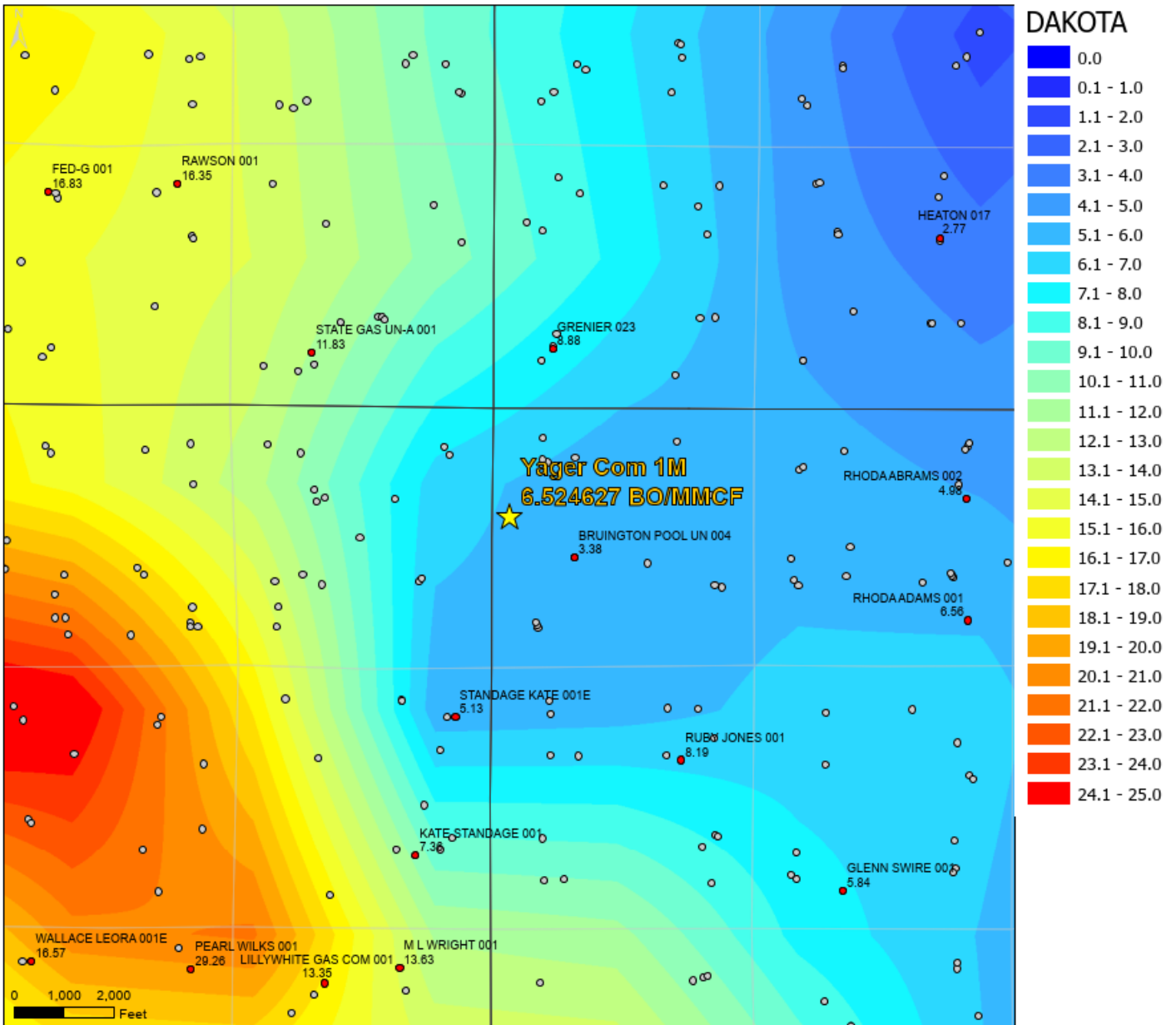
Oil Allocation:

Oil production will be allocated utilizing GOR in terms of oil yield based on actual production from offset Dakota and Mesaverde wells. Once gas allocation split is obtained from spinner, oil yield values will be applied to get final oil allocation split.

MESAVERDE GOR MAP



DAKOTA GOR MAP



Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901658165773	Dani Kuzma	OFFICE OF NAT RES, , 6251 COLLEGE BLVD A, FARMINGTON, NM, 87402 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220224	Dani Kuzma	, HANSON MCBRIDE PETROLEUM CO, , ROSWELL, NM, 88202-1515 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220231	Dani Kuzma	, WARREN AMERICAN OIL COMPANY, , TULSA, OK, 74147-0372 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220248	Dani Kuzma	, MARY E WALKER LIFE EST, , VICTORIA, TX, 77904 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220255	Dani Kuzma	, MARY E CAUBLE WALKER, , VICTORIA, TX, 77904 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220262	Dani Kuzma	, GLENN R GENTLE LVG TRUST 2-20-1997, THOMAS WILEY DIDLAKE TRUSTEE, TUCSON, AZ, 85743 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220279	Dani Kuzma	, AEandJ ROYALTIES LLC, , BROOKLYN, NY, 11201- 6301 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220286	Dani Kuzma	, MARTHA ELIZABETH DUGAN, , ALEDO, TX, 76008 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220293	Dani Kuzma	, DEANNA MIZEL, , TULSA, OK, 74152 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220309	Dani Kuzma	, JOHN DAVIS WORLEY, , DALLAS, TX, 75230 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220316	Dani Kuzma	, PETER CLAUD JACOBSEN, , FORT WORTH, TX, 76116 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220323	Dani Kuzma	, MIZEL RESOURCES A TRUST, LARRY and STEVEN MIZEL TTE, GREENWOOD VILLAGE, CO, 80111 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220330	Dani Kuzma	, JUDY ZWEIBACK, , OMAHA, NE, 68114 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220347	Dani Kuzma	, PROVIDENCE OIL and GAS CORP, , TULSA, OK, 74170-1828 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending

92148969009997901851220354	Dani Kuzma	, F and J ENERGY PARTNERS LTD, , FORT WORTH, TX, 76102 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220361	Dani Kuzma	, PETTIGREW FAMILY TRUST, PATSY LOU PETTIGREW TRUSTEE, RICHARDSON, TX, 75080 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220378	Dani Kuzma	, BIG SANDY LAND AND TIMBER LLC, THOMAS T HOLLEY JR AS MEMBER, WICHITA FALLS, TX, 76301 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220385	Dani Kuzma	, MOE GIMP OandG RI LLC, C/O AMARILLO NATIONAL BANK OandG DEPT, AMARILLO, TX, 79105-0001 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220392	Dani Kuzma	, HENRIETTA SCHULTZ INHERITANCE, PARTNERSHIP LP, DALLAS, TX, 75229 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220408	Dani Kuzma	, WILLIAM AND KAY TURNER IRREVOCABLE, , LAS CRUCES, NM, 88012 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220415	Dani Kuzma	, SLAYTON INVESTMENTS LLC, , ROSWELL, NM, 88202 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220422	Dani Kuzma	, JILL WORLEY SHERER ESTATE, DAVID SHERER IND EXECUTOR, DALLAS, TX, 75225 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220439	Dani Kuzma	, WELLES FARMS PARTNERSHIP LLC, , PRINCETON, NJ, 08540 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending
92148969009997901851220446	Dani Kuzma	, PRO LIBERTATE LP, , MIDLAND, TX, 79705 Code: YAGER COM 1M DHC	10/23/2025	Signature Pending

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 519676

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 519676
	Action Type: [C-107] Down Hole Commingle (C-107A)

COMMENTS

Created By	Comment	Comment Date
llowe	See attached COA	4/28/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519676

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 519676
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	4/28/2026