

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CIVITAS PERMIAN OPERATING, LLC**

ORDER NO. PC-1418

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Civitas Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation. MPFM measures the flow of oil, water, and gas without separating each phase.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the

known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of four (4) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;
- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

DATE: 4/24/26

**ALBERT C. S. CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1418
Operator: Civitas Permian Operating, LLC (332195)
Central Tank Battery: Junior Mint Federal Central Tank Battery (MPFM ONLY)
Central Tank Battery Location: UL C, Section 15, Township 25 South, Range 35 East
Gas Title Transfer Meter Location: UL C, Section 15, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
DOGIE DRAW;WOLFCAMP	17980
WC-025 G-09 S253502B;LWR BONE SPRIN	98185

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105445415 (101609)	ALL	15-25S-35E
	ALL	22-25S-35E
	ALL	23-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-54739	JUNIOR MINT FEDERAL #131H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54747	JUNIOR MINT FEDERAL #132H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54740	JUNIOR MINT FEDERAL #135H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54749	JUNIOR MINT FEDERAL #137H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54738	JUNIOR MINT FEDERAL #151H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54743	JUNIOR MINT FEDERAL #152H	ALL	15-25S-35E	98185
		ALL	22-25S-35E	
30-025-54741	JUNIOR MINT FEDERAL #211H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54750	JUNIOR MINT FEDERAL #212H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54745	JUNIOR MINT FEDERAL #215H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54742	JUNIOR MINT FEDERAL #221H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54751	JUNIOR MINT FEDERAL #217H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	
30-025-54753	JUNIOR MINT FEDERAL #222H	ALL	15-25S-35E	17980
		ALL	22-25S-35E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PC-1418
Operator: Civitas Permian Operating, LLC (332195)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-54747	JUNIOR MINT FEDERAL #132H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54749	JUNIOR MINT FEDERAL #137H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54743	JUNIOR MINT FEDERAL #152H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54750	JUNIOR MINT FEDERAL #212H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54751	JUNIOR MINT FEDERAL #217H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54753	JUNIOR MINT FEDERAL #222H	ALL	15-25S-35E	A1
		ALL	22-25S-35E	
30-025-54739	JUNIOR MINT FEDERAL #131H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54740	JUNIOR MINT FEDERAL #135H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54738	JUNIOR MINT FEDERAL #151H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54741	JUNIOR MINT FEDERAL #211H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54745	JUNIOR MINT FEDERAL #215H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	
30-025-54742	JUNIOR MINT FEDERAL #221H	ALL	15-25S-35E	A2
		ALL	22-25S-35E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 579872

CONDITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 579872
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	4/28/2026