

AE Order Number Banner

Application Number: pDZD2617356119

Initial Application Part I

PMX-363

OCCIDENTAL PERMIAN LTD [157984]

Received: 6/11/2026



Occidental Permian LTD.

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

June 11, 2026

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Frances Dr.
Santa Fe, NM 87505

RE: Pressure Maintenance Project
North Hobbs G/SA Unit
Well No. 831; API 30-025-40816
Lea County, NM

Occidental Permian Ltd. respectfully requests administrative approval without hearing, to commence injection (water, CO₂, and produced gas) per the authorized Order No. R-6199-F. The H₂S contingency plan which covers both North and South Hobbs Units will be updated to reflect this change.

In support of this request, please find the following documentation:

- Administrative Application Checklist
- Form C-108 with required data attached
- Injection Well Data Sheet with Wellbore Schematics
- Form C-102
- AOR Map

Per R-6199-F Paragraph 3 on page 9, "(...) Application for approval of additional injection wells in the expanded Phase I Area of the North Hobbs Unit shall be filed in accordance with NMAC 19.15.26.8 and may be approved administratively by the Division Director without Notice and hearing." The injector in this application is located within the expanded Phase I Area of the North Hobbs Unit.

If you have any questions regarding this application, please contact me at 713-215-7827 or email roni_mathew@oxy.com.

Sincerely,

Roni Mathew

Roni Mathew
Regulatory Advisor

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]"

- [A] Location - Spacing Unit - Simultaneous Dedication"
 NSL NSP SD"

Check One Only for [B] or [C]"

- [B] Commingling - Storage - Measurement"
 DHC CTB PLC PC OLS OLM"

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery"
 WFX PMX SWD IPI EOR PPR"

- [D] Other: Specify Additional Injector within approved project area (R-6199-F)A

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Roni Mathew
 Print or Type Name

Roni Mathew
 Signature

Regulatory Advisor
 Title

6/10/2026
 Date

roni_mathew@oxy.com
 e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? Yes _____ No

II. OPERATOR: OCCIDENTAL PERMIAN LTD

ADDRESS: P.O. Box 4294 Houston, TX 77210-4294

CONTACT PARTY: Roni Mathew PHONE: 713-215-7827

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes _____ No
If yes, give the Division order number authorizing the project: R-6199-F

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Roni Mathew TITLE: Regulatory Advisor

SIGNATURE: Roni Mathew DATE: 6/10/2026

E-MAIL ADDRESS: roni_mathew@oxy.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: February 11, 2014 as part of Order No. R-6199-F application

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application Attachment
Occidental Permian Ltd.
North Hobbs G/SA Unit No. 831
Lea County, New Mexico

- I. This is a pressure maintenance project. The project qualifies for administrative approval.
- II. OCCIDENTAL PERMIAN Ltd.
P.O. Box 4294 Houston, TX 77210-4294
Contact Party: Roni Mathew, 713-215-7827
- III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS G/SA UNIT No. 831
- IV. This is an expansion of an existing project authorized under Order No. R-6199-F.
- V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.
- VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that: The area of review for well "NORTH HOBBS G/SA UNIT #831" shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well, with the exemption of the wells listed below:

API	Well Name	Operator	Status after Jan 2014
30-025-43841	NORTH HOBBS G/SA UNIT #657	OCCIDENTAL PERMIAN LTD	New Drill
30-025-43842	NORTH HOBBS G/SA UNIT #658	OCCIDENTAL PERMIAN LTD	New Drill
30-025-43846	NORTH HOBBS G/SA UNIT #653	OCCIDENTAL PERMIAN LTD	New Drill
30-025-25020	NORTH HOBBS G/SA UNIT #441A	OCCIDENTAL PERMIAN LTD	Plugged
30-025-05456	NORTH HOBBS G/SA UNIT #421	OCCIDENTAL PERMIAN LTD	Plugged
30-025-05448	NORTH HOBBS G/SA UNIT #131	OCCIDENTAL PERMIAN LTD	Plugged
30-025-05440	NORTH HOBBS G/SA UNIT #121	OCCIDENTAL PERMIAN LTD	Plugged
30-025-44821	NORTH HOBBS G/SA UNIT #660	OCCIDENTAL PERMIAN LTD	Plugged
30-025-05439	NORTH HOBBS G/SA UNIT #221	OCCIDENTAL PERMIAN LTD	Plugged
30-025-07047	NORTH HOBBS G/SA UNIT #211	OCCIDENTAL PERMIAN LTD	Plugged
30-025-05443	RICE #002	JIMMY ROBERSON ENERGY CORP.	Plugged

- The wellbore diagrams, their tabulated data, and the area of review map are attached.
- VII. Proposed Operation
 - 1. Average Injection Rate 4,000 BWPD / 10,000 MCFGPD
Maximum Injection Rate 6,000 BWPD / 18,000 MCFGPD
 - 2. This will be a closed system.
 - 3. Average Surface Injection Pressure 1,300 PSIG
Maximum Surface Injection Pressure
 - Produced Water 1,100 PSIG
 - CO2 1,250 PSIG
 - CO2 w/produced gas 1,770 PSIG

(In accordance with Order No. R-6199-F, effective 7/18/13)

4. Source Water – San Andres Produced Water

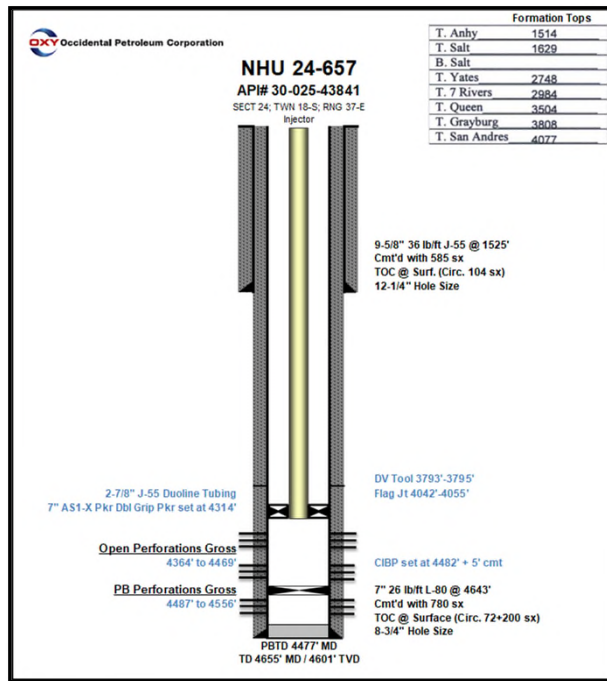
(Analysis previously provided at hearing, Case No. 14981)

- VIII. The information was previously submitted as part of Order No. R-6199-F application
- IX. Acid stimulate perms & open hole sections w/ ~10,000 gal 15% HCL. Max rate ~5 bpm & flush w/ ~200 bbl fresh water.
- X. Logs were filed at the time of drilling.
- XI. Per our field personnel, there is only 1 water well located within 1 mile of the subject well. The water analysis from Sec 13 Wind Mill Well is included with the application.

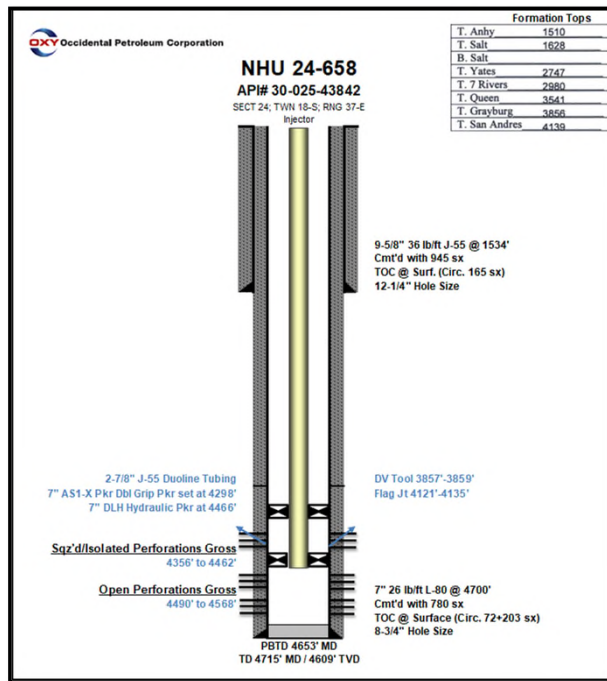
WATER WELL NAME	LAT	LONG	Date Collected
Section 13 Wind Mill Well	32°44'42.90"N	103°12'24.95"W	10/24/2013

- XII. N/A. This is a pressure maintenance project, not a disposal well.
- XIII. Order No. R-6199-F allows the administrative approval, from the Division Director, of additional injection wells without notice and hearing. Notices to producers and surface owners for the water/CO2 flood area were provided at the time of the application and hearing for Order No. R-6199-F.

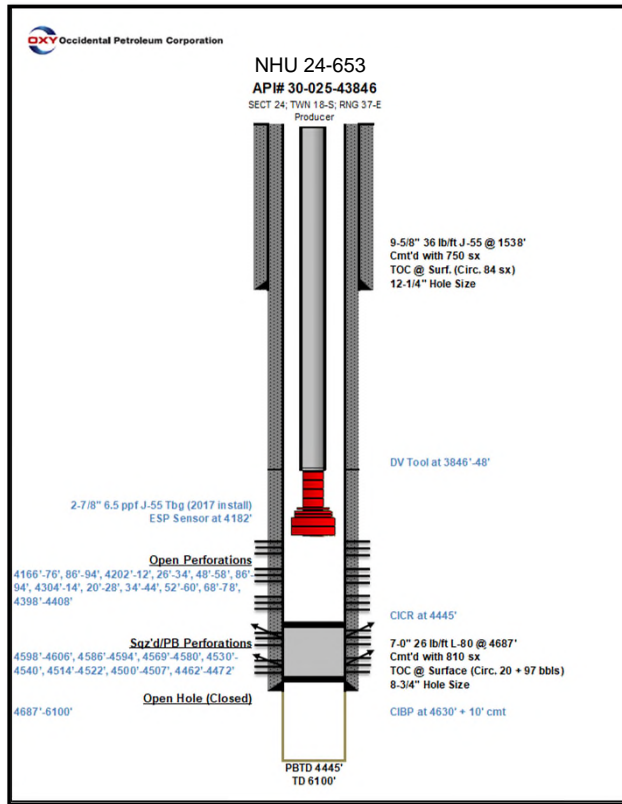
API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-43841	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	657	Injection	Active	160	N	2269	E	B	24	18S	37E	11/12/2017	4601	12.250	9.625	1525	585	0	Circ.	GRAYBURG-SAN ANDRES	
																8.750	7.000	4643	780	0	Circ.		



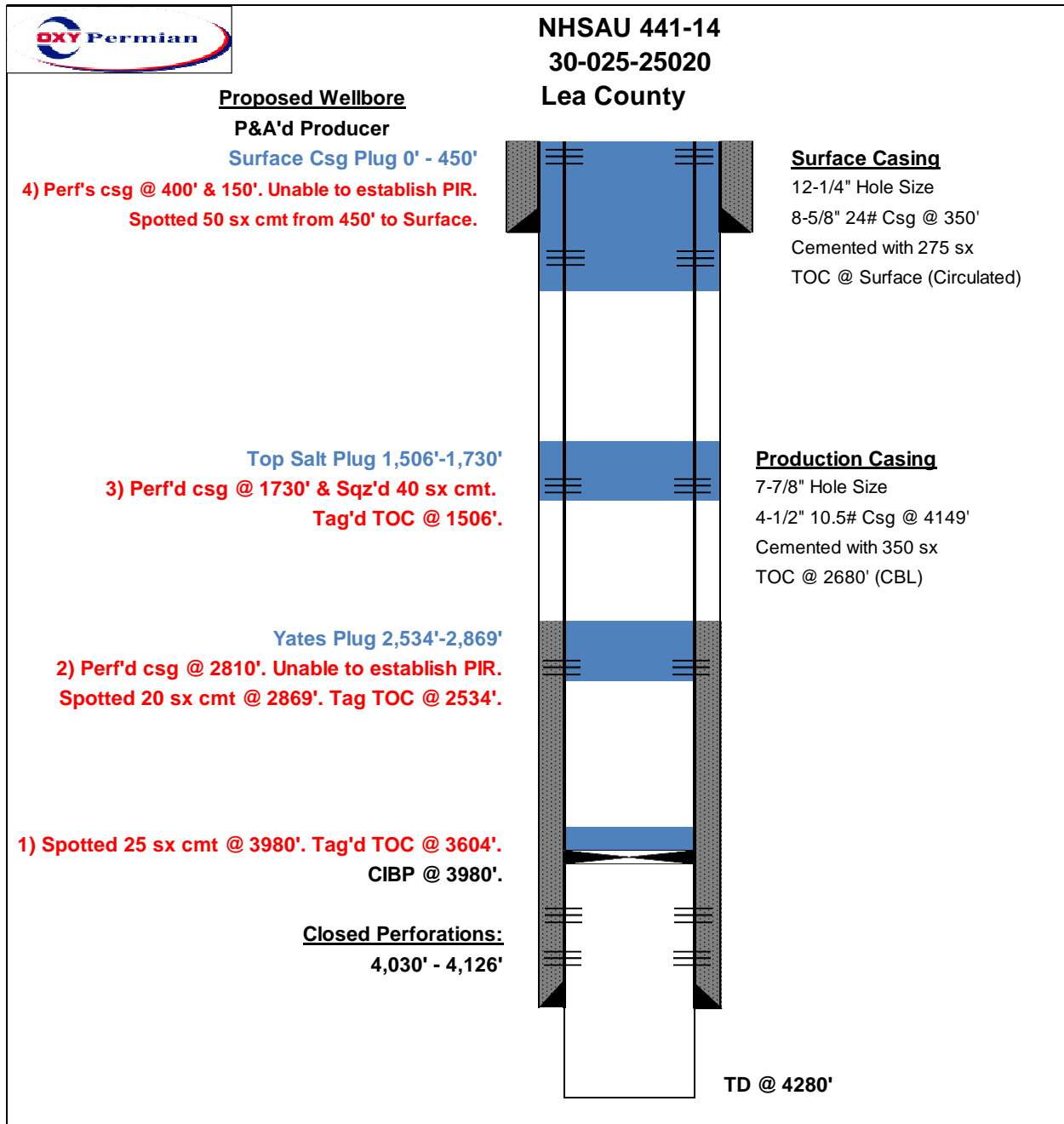
API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-43842	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	658	Injection	Active	160	N	2199	E	B	24	18S	37E	11/24/2017	4609	12.250	9.625	1534	945	0	Circ.	GRAYBURG-SAN ANDRES	
																8.750	7.000	4700	780	0	Circ.		



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
																12.250	9.625	1538	750	0			
30-025-43846	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	653	Oil	Active	160	N	2234	E	B	24	18S	37E	11/17/2017	6003	8.750	7.000	4687	810	0	Circ.	GRAYBURG-SAN ANDRES	



Current WBD



Current WBD



NHSAU-421-14
30-025-05456
Lea County

Current Wellbore

P&A'd Producer

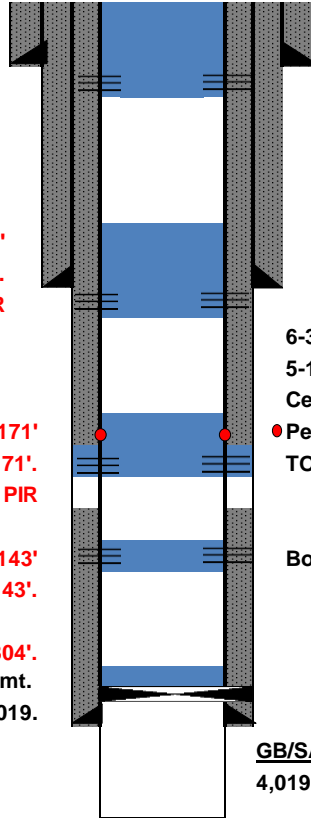
Surface Csg Plug 0' - 254'
5) Perf'd & Sqz'd 100 sx @ 254'.
TOC @ Surface

Salt+Shoe Plug 1,847'-1,563'
3) Spotted 30 sx of cmt. WOC. Tagged TOC @ 1563'.
Perf'd @ 1783' x Unable to establish PIR

Yates/Sqz Plug 2,892'-2,171'
3) Spotted 60 sx of cmt. WOC. Tagged TOC @ 2171'.
Perf'd @ 2820' x Unable to establish PIR

Bower's Perforations Plug 3426'-3143'
2) Spotted 30 sx of cmt. WOC. Tagged TOC @ 3143'.

1) Spotted 40 sx of cmt. WOC. Tagged TOC @ 3804'.
CIBP @ 4000' w/ 24' of cmt.
Tagged TOC @ 3976' in 2019.



15-1/2" Hole Size
10-3/4" 40# @ 204'
Cemented with 225 sxs.
TOC @ Surface (Calc.)

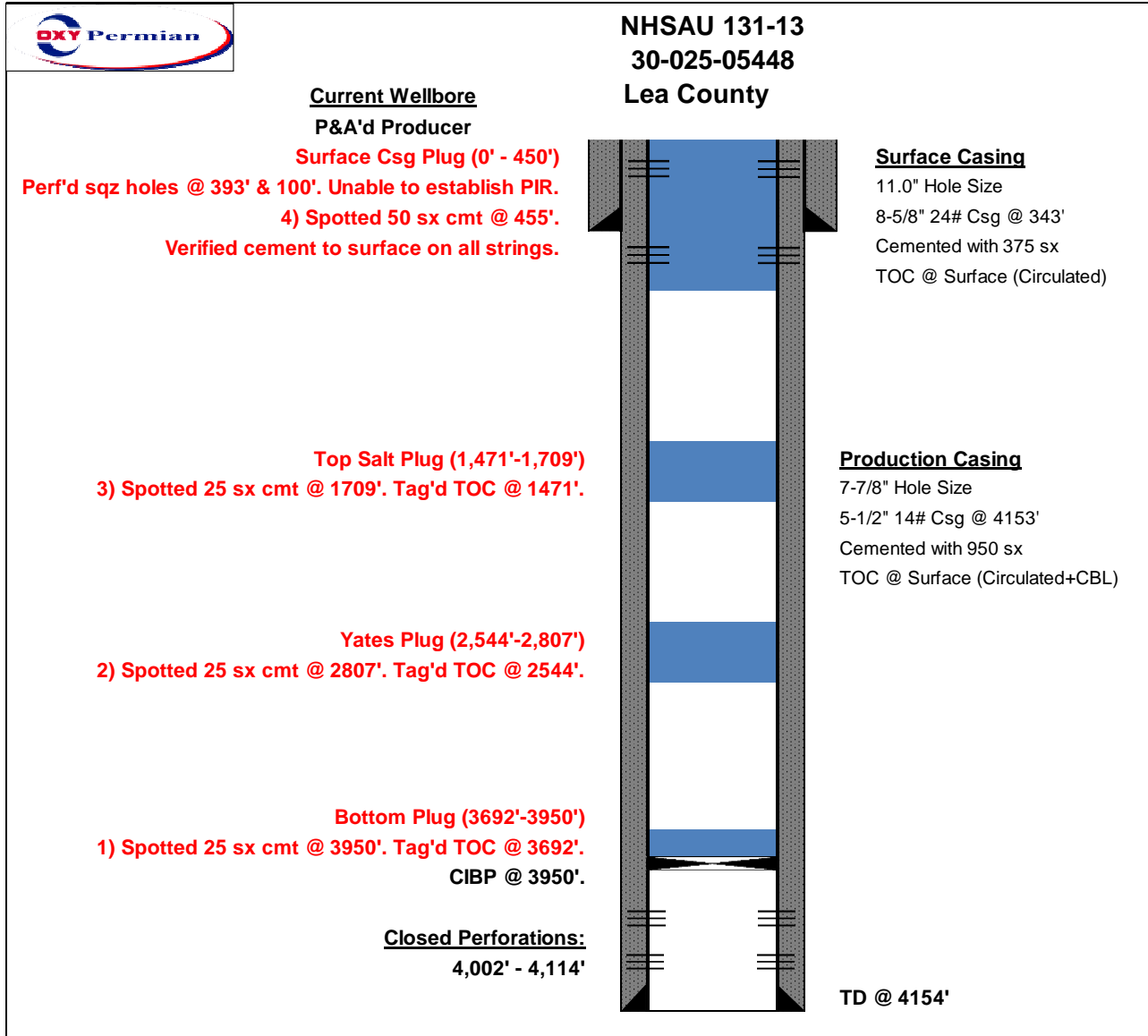
9.875" Hole Size
7-5/8" 26# @ 1,729'
Cemented with 500 sxs
TOC @ Surface (Calc.)

6-3/4" Hole Size
5-1/2" 17# @ 4,019'
Cemented with 125 sx during initial drilling
● Perf'd Sqz Holes @ 2385' & Sqz'd 1600 sx in 1981.
TOC @ surface (Circ. In 1981)

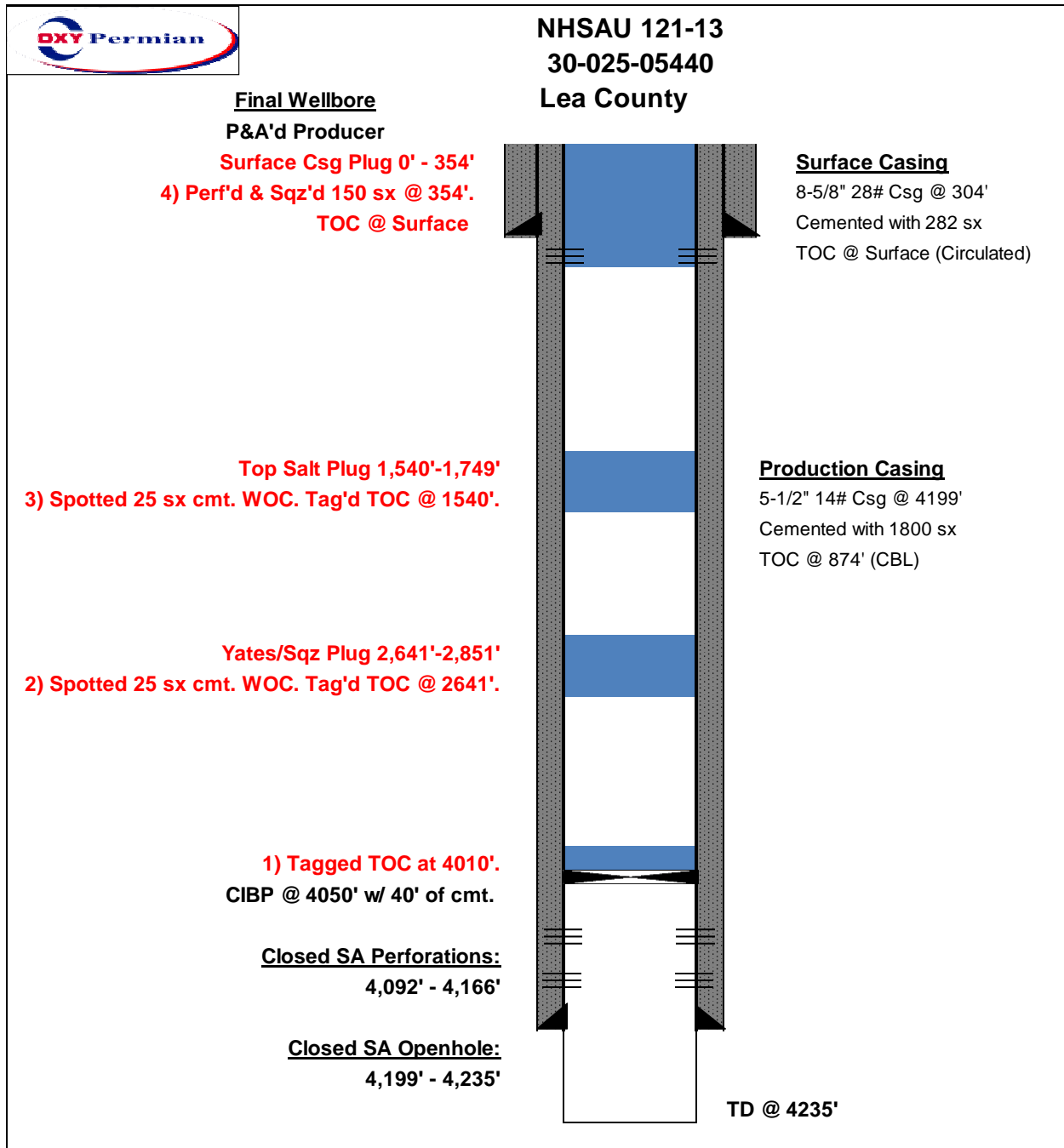
Bower's Perforations (3353'-3359')

GB/SA Open Hole
4,019' - 4,368'

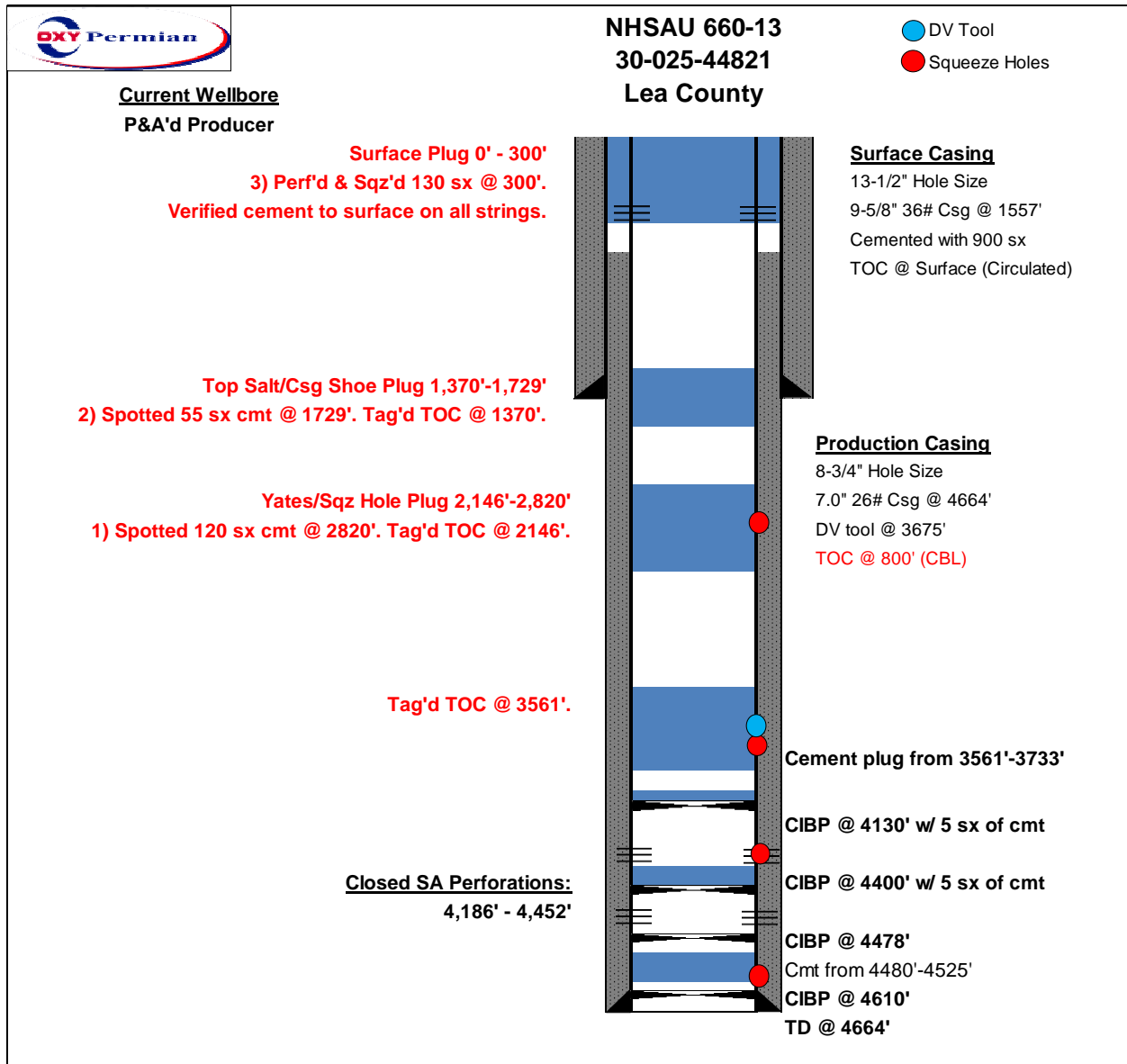
Current WBD



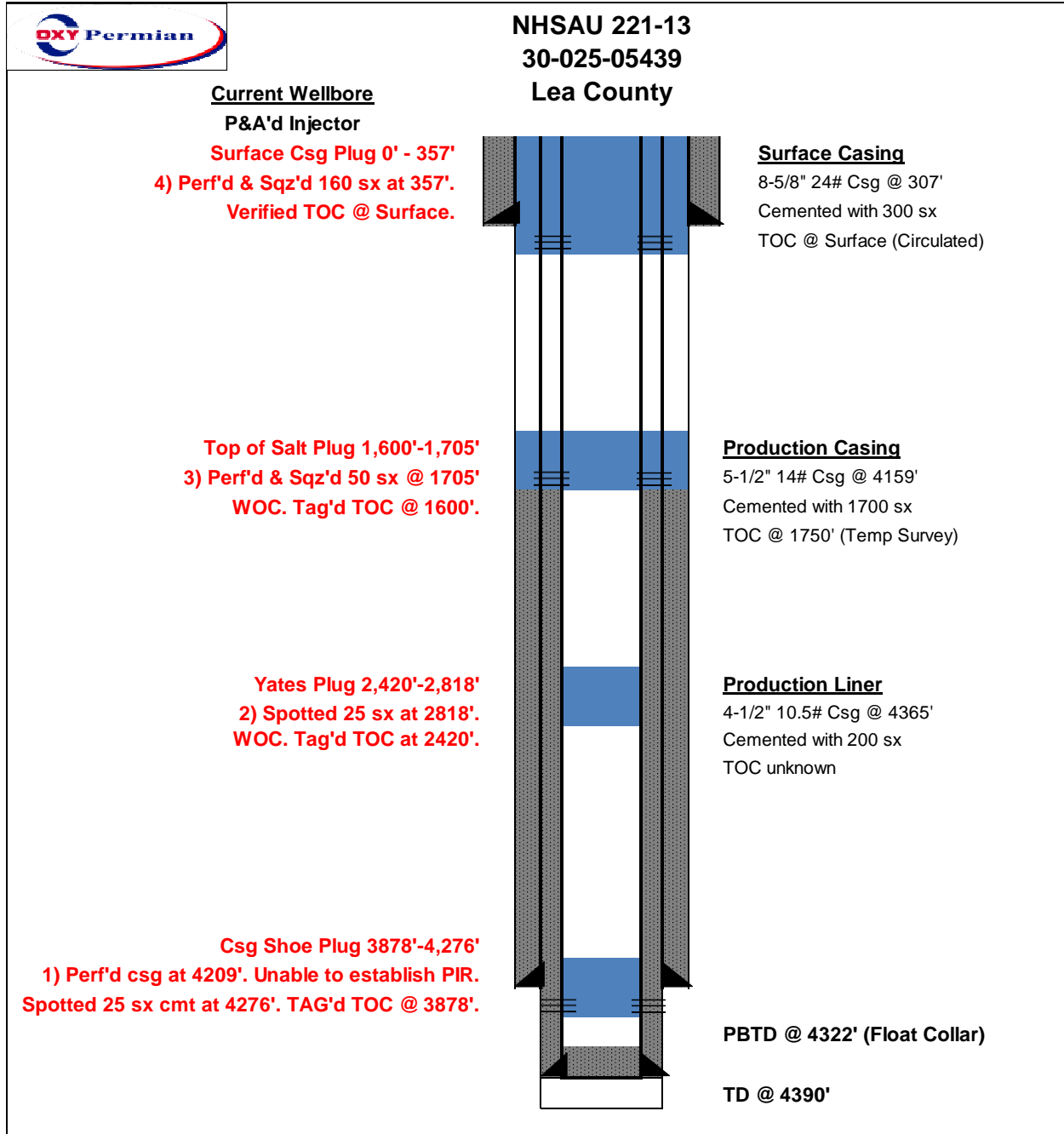
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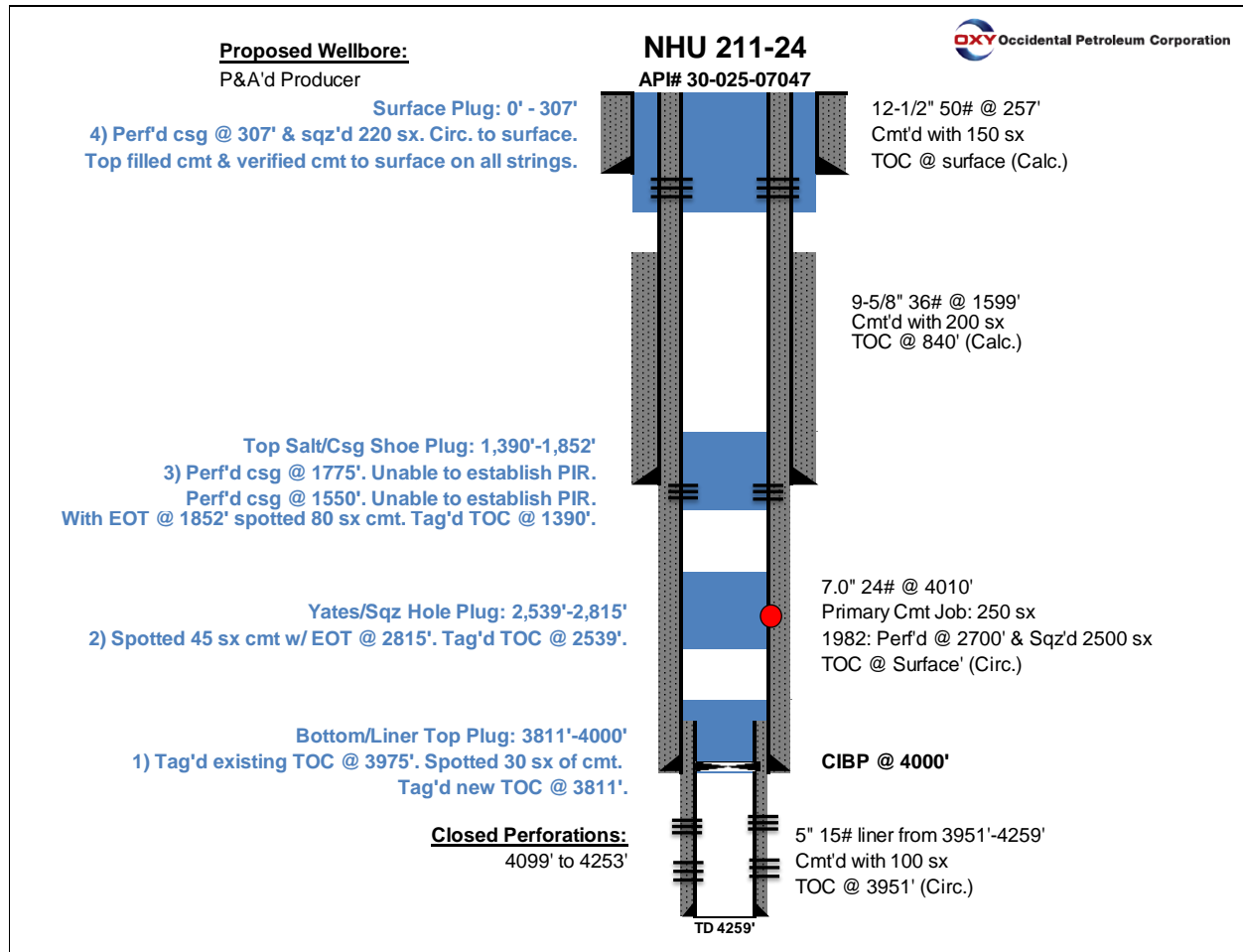
Current WBD



Current WBD



Current WBD



PLUGGED WELL SCHEMATIC

Rice Well No.2

API 30-025-05443

2310' FNL & 1650' FEL, SEC. 13-T18S-R37E
LEA COUNTY, NEW MEXICO

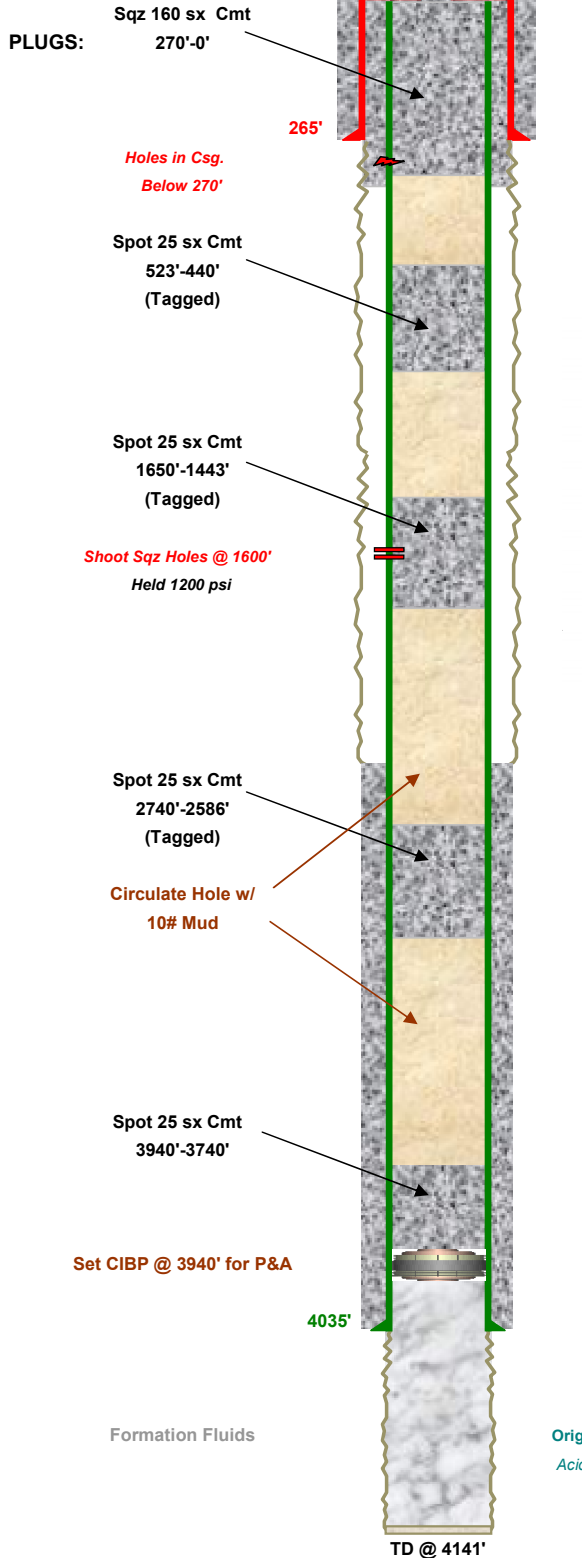
Spud Date: 7/17/1956

P&A Date: 6/18/2004

Well plugged by:
State of New Mexico

<PLUGGING ITEMS LISTED LEFT>

<PRE-P&A EXISTING ITEMS LISTED RIGHT>



Surface Casing

8.625" 28.0# csg. (11.0" Hole) @ 265'
200 sx -Circulated to Surface

<P&A PLUGGER'S REPORT>

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

NEW MEXICO OCD HOBBS
BID ID # 40-521-07-00509
CONTRACT # 04-521-0750-0275

OPERATOR: JIMMY ROBERSON ENERGY
Lease: RICE # 2
Project: P & A - CEMENTING REPORT

06-17-04 - SET CIBP @ 3940'-25 SXS ON TOP-3740'
06-17-04 - SPOT 25 SXS @ 2740'-2586' & TAG
06-18-04 - PERFORATE @ 1600' - TEST TO 1200#
06-18-04 - SPOT 25 SXS @ 1650'-1443' & TAG
06-18-04 - SQUEEZE 160 SXS @ 270' TO SURFACE

WELD ON CAP
CIRCULATE 10# MUD
NEW MEXICO OCD

SUPERVISOR-FRANK RIVAS

Lease:	RICE		
Well:	# 2		
Operator:	JIMMY ROBERSON ENERGY		
Project:	P & A -		
Contract:	04-521-0750-0275	IFB #	40-521-07-00509

BID = \$ 13,885.00

06-17-04 (10 HRS)
MIRU - NDWH - NUBOP - NO TUBING IN WELL - RIH WITH GAUGE RING TO 3940' - POOH - RIH & SET CIBP @ 3940' - RIH WITH M&CPI WORKSTRING TO 3940' - CIR. 10# MUD - CLOSE BOP & TEST CASING WILL NOT TEST - SPOT 25 SXS @ 3940'-3740' - POOH & SPOT 25 SXS @ 2740' - POOH - CLOSE IN WELL

6-18-04 (11)
RIH & TAG @ 2586' - POOH - RIH WITH PACKER LOOKING FOR HOLES - TEST CASING - FIND HOLES @ 270'-475' - POOH - PERFORATE @ 1600' - RIH WITH PACKER & TEST TO 1200# - POOH - RIH & SPOT 25 SXS @ 1650' - POOH - WOC - RIH & TAG @ 1443' - POOH & SPOT 25 SXS @ 523' - POOH - CLOSE IN WELL

2 HRS RIG TIME TO SEARCH FOR HOLES @ \$ 165.00/HR ... \$ 130.00

6-21-04 (6)
RIH & TAG @ 440' - TEST CASING - HOLES BELOW 270' - POOH - NIPPLE DOWN BOP - NIPPLE UP WELLHEAD - SQUEEZE 160 SXS TO SURFACE LEAVING CASING FULL - RIG DOWN - MOVE OUT

Production Casing

5.5" 15.5# csg. (7.875" Hole) @ 4035'
300 sx - TOC @ 2447' by Calc.

Orig. Comp. Openhole 4035'-4141'

Acidz w/ 1000 gal 15% HCl; Frac w/ 10,000 gal Ref. Oil w/ 10,000 # Sand



Drawn by: Ben Stone, 12/15/2013

Section 13 Wind Mill

32°44'42.90"N 103°12'24.95"W

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Occidental Permian Ltd.

WELL NAME & NUMBER: North Hobbs (G/SA) Unit #831

WELL LOCATION: <u>1834 FSL & 1434 FWL</u>	K	13	18 S	37 E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC

See
Attached

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: <u>12 1/4"</u>	Casing Size: <u>8 5/8"</u>
Cemented with: <u>840</u> sx.	<i>or</i> _____ ft ³
Top of Cement: <u>Surface</u>	Method Determined: <u>Circ.</u>

Intermediate Casing

Hole Size: _____	Casing Size: _____
Cemented with: _____ sx.	<i>or</i> _____ ft ³
Top of Cement: _____	Method Determined: _____

Production Casing

Hole Size: <u>7 7/8"</u>	Casing Size: <u>5 1/2"</u>
Cemented with: <u>760</u> sx.	<i>or</i> _____ ft ³
Top of Cement: <u>Surface</u>	Method Determined: <u>Circ.</u>
Total Depth: <u>4500 ft</u>	

Injection Interval

4282 ft to 4368 ft TVD (perfs) feet to 4370 ft to 4500 ft TVD (Open Hole)

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: Internally Plastic Coated

Type of Packer: 5 1/2" AS1 X Injection Packers

Packer Setting Depth: Approximately 4200 & 4270 ft TVD

Other Type of Tubing/Casing Seal (if applicable): NA

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

Producer

2. Name of the Injection Formation: San Andres

3. Name of Field or Pool (if applicable): Hobbs; Grayburg / San Andres

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

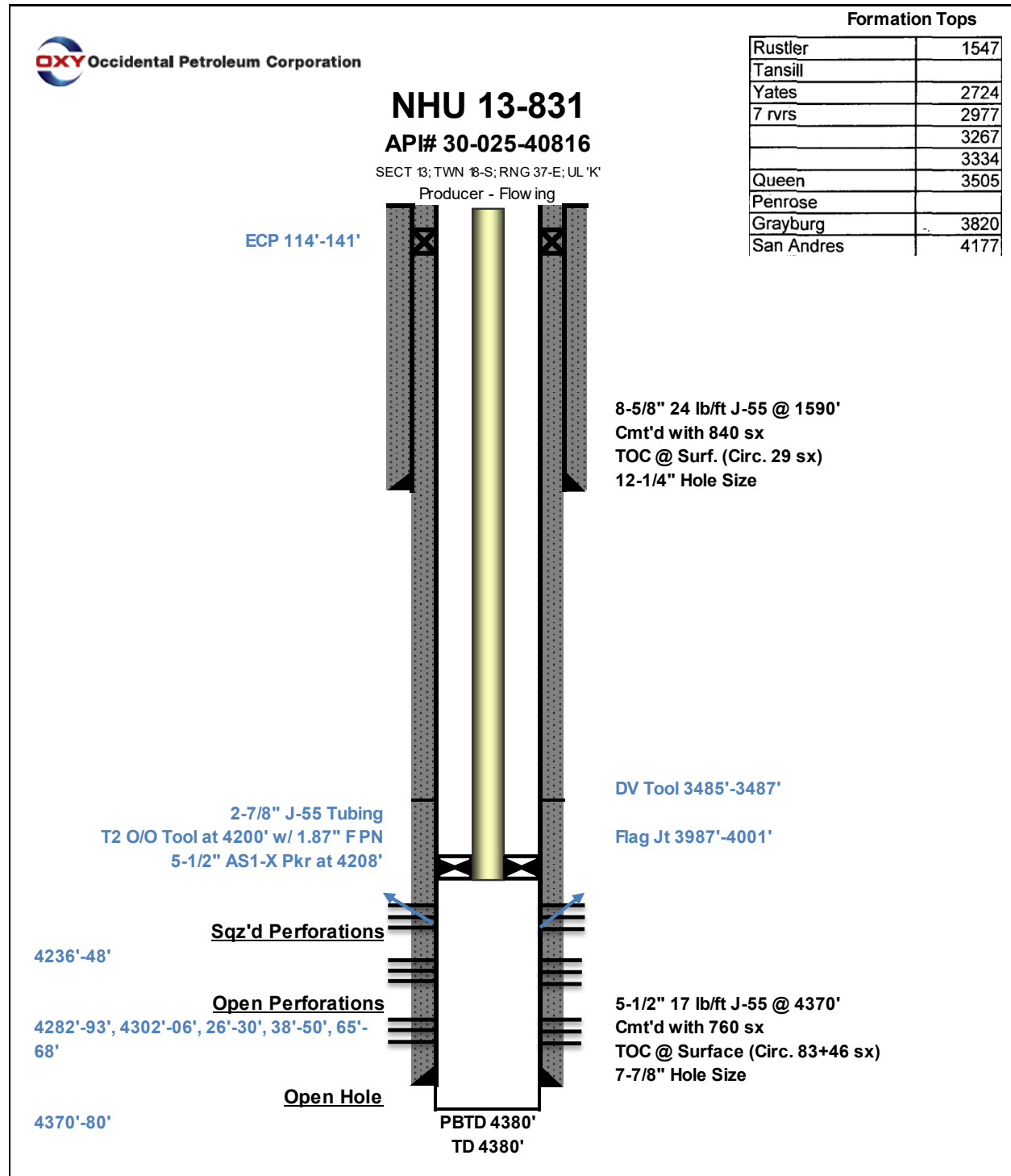
No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

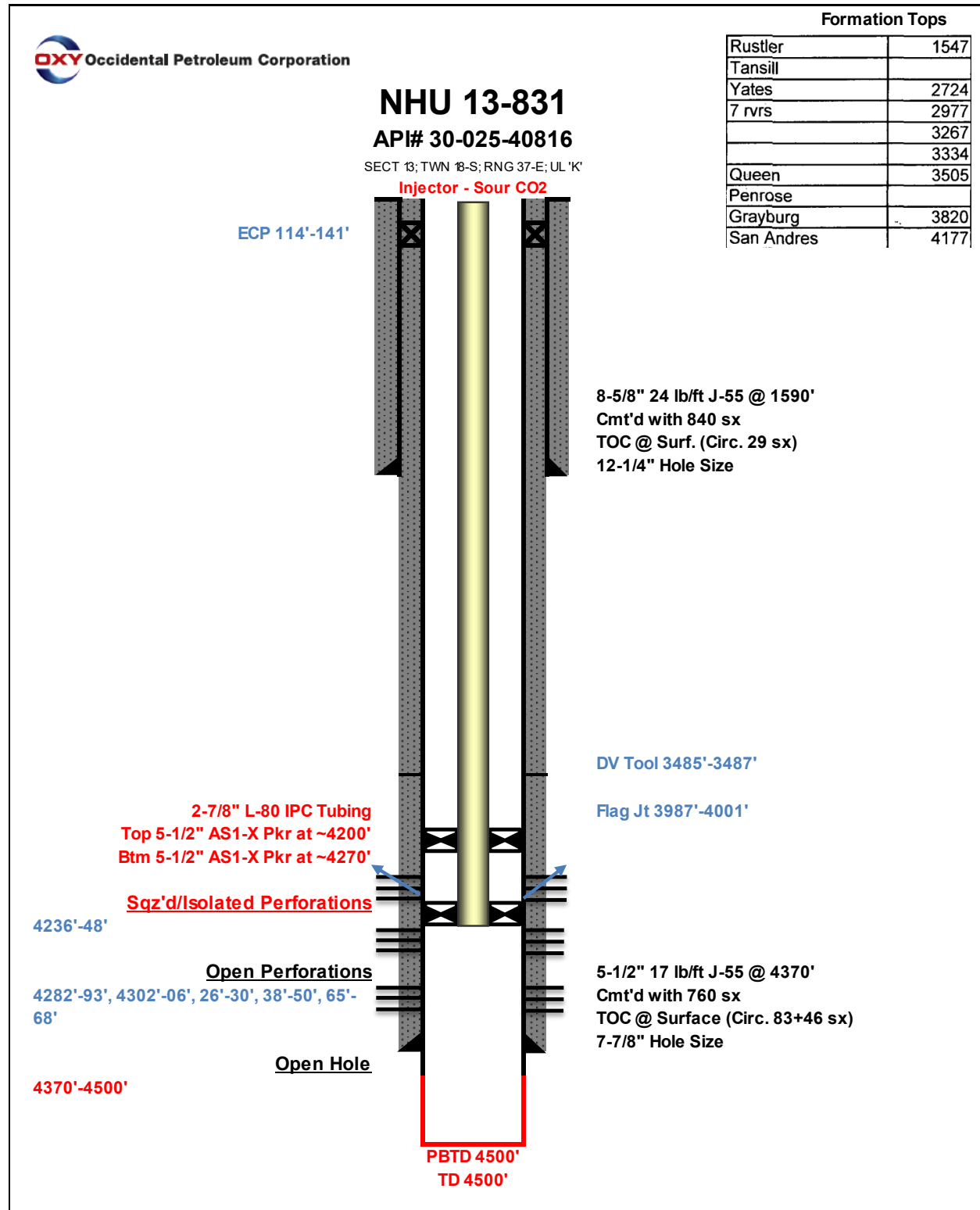
Byers (Queen) @ 188 ft TVDSS (3505 ft MD)

Glorieta @ 1911 ft TVDSS

Current WBD



Proposed WBD



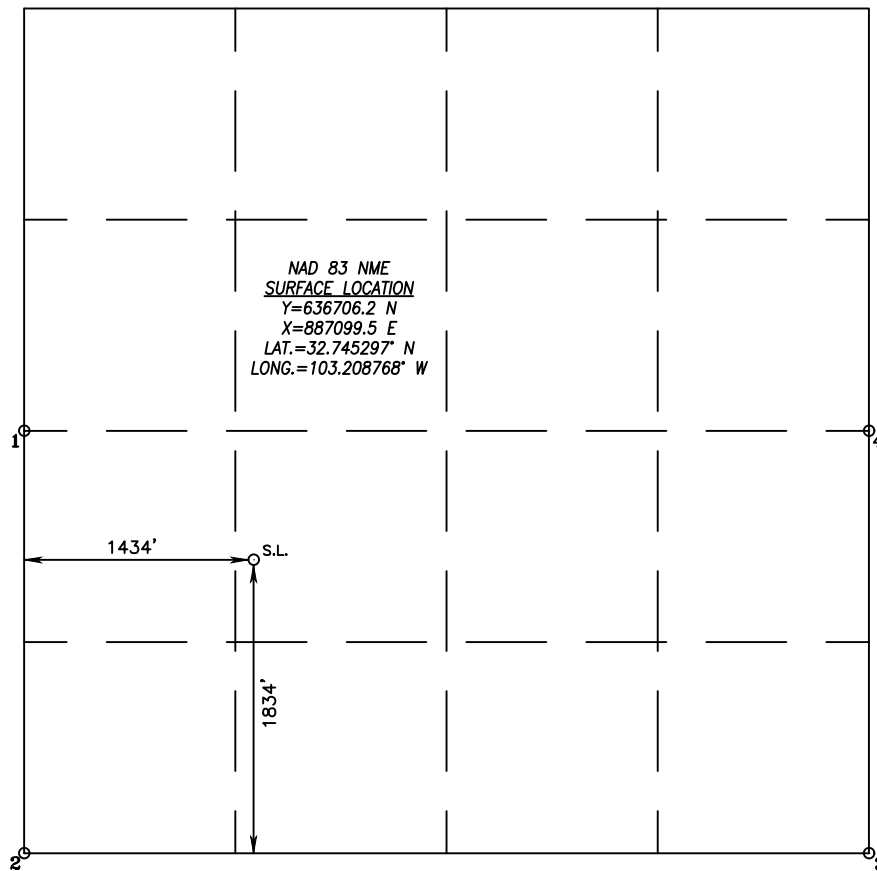
Objective: Deepen & Convert NNSAU 13-831 from producer to sour WAG Injector

Job Plan:

1. POOH w/ flowing packer & production tubing.
2. RIH w/ bit to tag bottom. Deepen OH f/ 4380' to 4500' new TD.
3. Acid stimulate perms & open hole sections w/ ~10,000 gal 15% HCL. Max rate ~5 bpm & flush w/ ~200 bbl fresh water.
4. Install isolation packers across perms f/ 4236'-48'.
5. Install IPC injection tubing x circulate packer fluid.
6. Perform MIT.
7. Place on injection as sour CO2 WAG injector.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



POINT LEGEND	
1	Y=637506.3 N X=885656.1 E
2	Y=634861.2 N X=885687.0 E
3	Y=634900.3 N X=890971.6 E
4	Y=637545.7 N X=890941.5 E

North Hobbs G/SA Unit 831 AOR

Oil and Gas Wells

- Wells - Large Scale
- Miscellaneous
- CO2, Active
- CO2, Cancelled
- CO2, New
- CO2, Plugged
- CO2, Temporarily Abandoned
- Gas, Active
- Gas, Cancelled
- Gas, New
- Gas, Plugged
- Gas, Temporarily Abandoned
- Injection, Active
- Injection, Cancelled
- Injection, New
- Injection, Plugged
- Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled
- Oil, New
- Oil, Plugged
- Oil, Temporarily Abandoned
- Salt Water Injection, Active
- Salt Water Injection, Cancelled
- Salt Water Injection, New
- Salt Water Injection, Plugged
- Salt Water Injection, Temporarily Abandoned
- Water, Active
- Water, Cancelled
- Water, New
- Water, Plugged
- Water, Temporarily Abandoned
- undefined

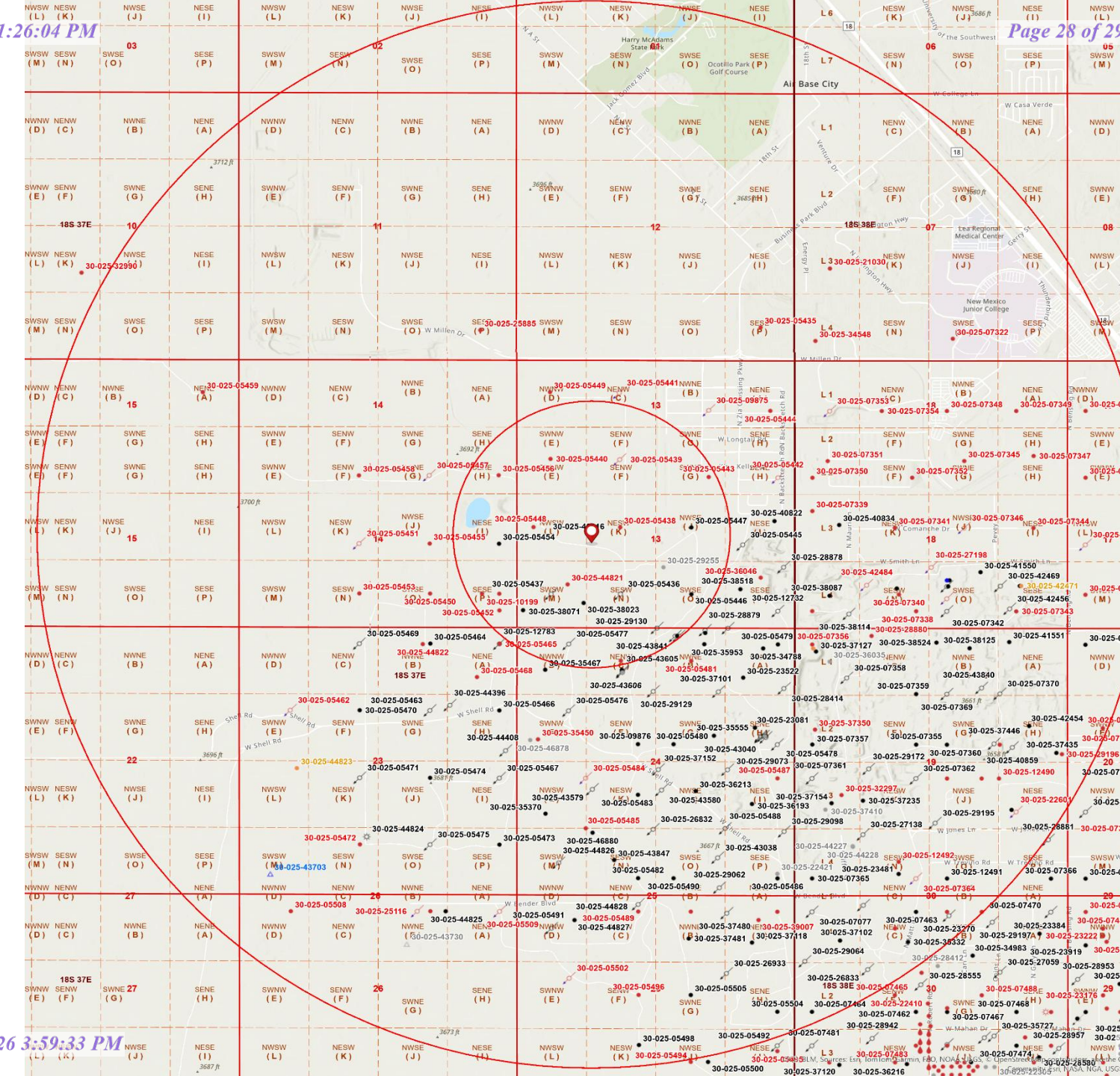
OCD Districts and Offices

OCD District Offices



Public Land Survey System

PLSS Second Division



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 594793

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 594793
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	6/22/2026