

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating LLC **OGRID Number:** 373075
Well Name: Poker Lake Unit 422H & Poker Lake Unit 423H **API:** 30-015-Multiple
Pool: Corral Canyon; Delaware & Corral Canyon; Delaware, South **Pool Code:** 13360 & 96620

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young
 Print or Type Name

Russell Young
 Signature

3/16/2026
 Date

832-302-5430
 Phone Number

russell.young@exxonmobil.com
 e-mail Address



March 17th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle two (2) participating areas (PA) of oil and gas production, comprised of Sections 16, 17, 18, 19, 20, and 29; Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico.

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) (“XTO”), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle** (off lease) diversely owned oil and gas production at the Poker Lake Unit 423 Battery (“Facility”) *insofar as all existing and future wells drilled in the following:*

- (a) The **320.00-acre** of Lease **NMNM 105720802 (Legacy NMNM-07016AP)** comprised of Section 16: N/2 SW/4, NW/4 SE/4; Section 17: N/2 S/2; Section 18: NE/4 SE/4 of Township 25 South, Range 30 East, NMPM in the **[13360] CORRAL CANYON; DELAWARE** currently dedicated to the following well:

30-015-41056	POKER LAKE UNIT	422H
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- (b) The **920.00-acre** of Lease **NMNM 105726985 (Legacy NMNM-071016AR)** comprised of Section 19: E/2 SE/4; Section 20: SW/4 SW/4; Section 25: SW/4 SW/4; Section 26: S/2 S/2; Section 27: S/2 S/2; Section 28: S/2 S/2; Section 29: N/2 NW/4, SE/4 NW/4, SW/4 NE/4, N/2 SE/4, SE/4 SE/4 of Township 25 South, Range 30 East, NMPM in the **[96620] CORRAL CANYON; DELAWARE, SOUTH** currently dedicated to the following well:

30-015-40710	POKER LAKE UNIT	423H
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XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Poker Lake Unit 423 Facility* with notice provided only to the owners of interests to be added. Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NESE of Section 19, T25S, R30E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or (505) 793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com



Poker Lake Unit 423 Facility Lease Map

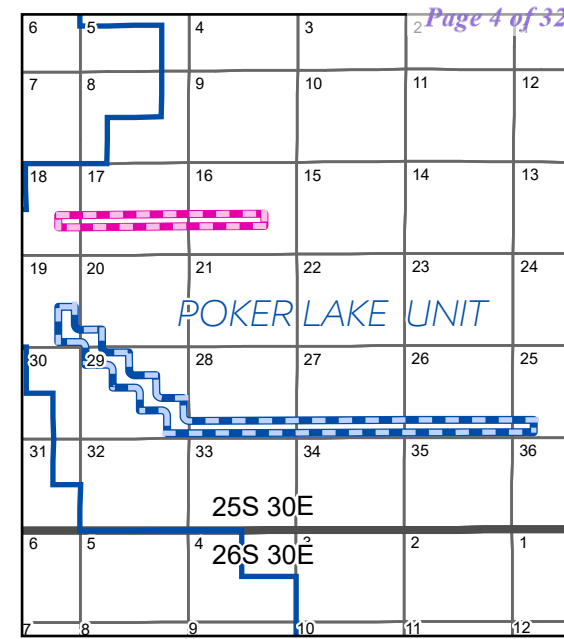
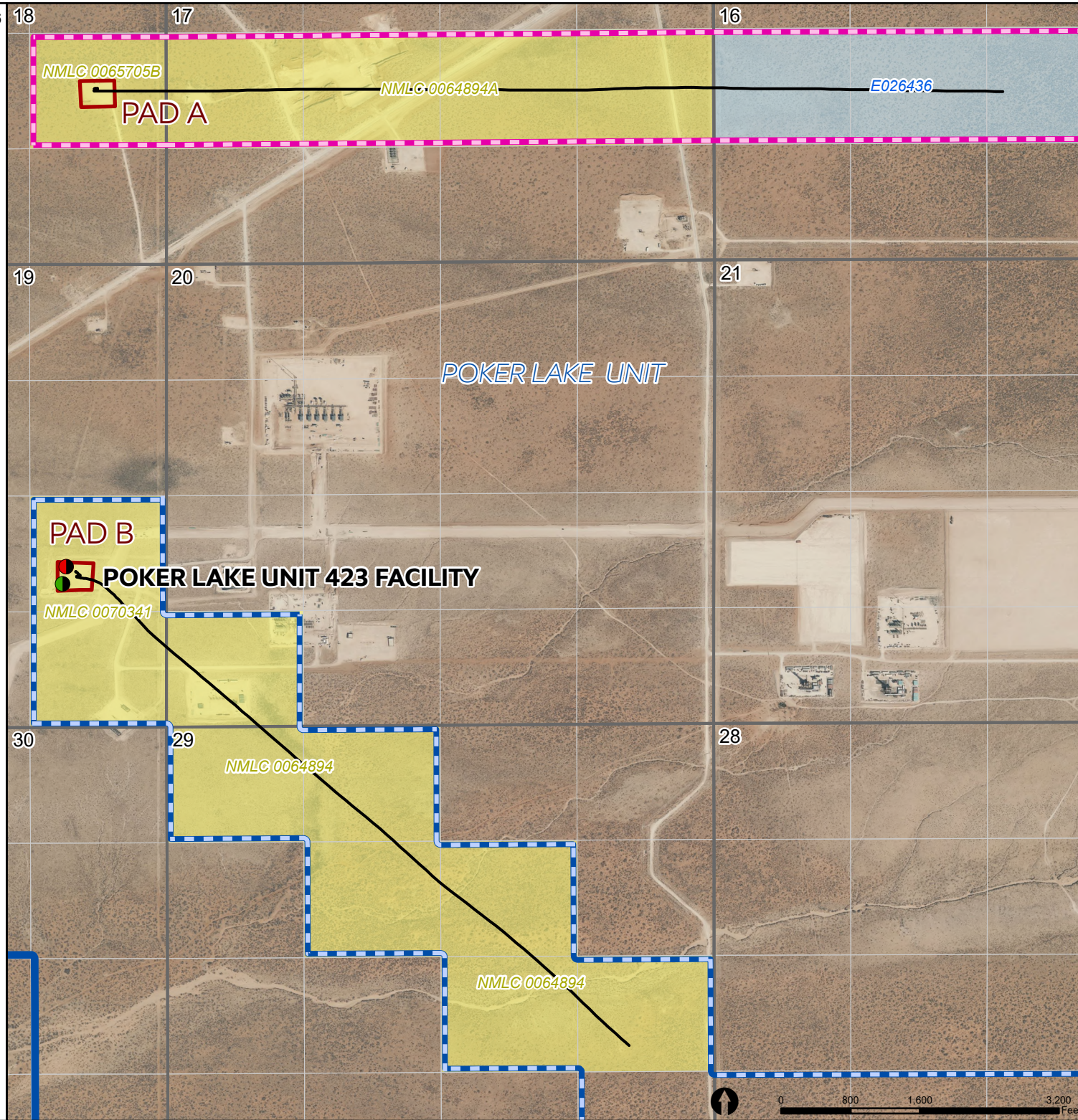
EDDY COUNTY, NM

Legend

- GAS FMP/SALES METER (1)
- OIL FMP/SALES METER (1)
- WELL PADS
- NMNM071016AP / NMNM105720802
- NMNM 071016AR / NMNM105726985
- FEDERAL SURFACE & MINERAL LEASE
- STATE SURFACE & MINERAL LEASE
- POKER LAKE UNIT

New Wells

- 30-015-41056 POKER LAKE UNIT 422H PAD A
- 30-015-40710 POKER LAKE UNIT 423H PAD B



- NMNM071016AP / NMNM105720802
- NMNM 071016AR / NMNM105726985

Santa Fe Main Office
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-B
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC
 OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705
 APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
 Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Corral Canyon; Delaware (13360)	1212 / 40.8	1212 / 40.85		\$61.20	
Corral Canyon; Delaware, South (96620)	1212 / 40.9			\$2.90	

(2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify) Well Testing
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
 Please attach sheets with the following information

(1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
 Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
 Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
 Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 3/16/2026
 TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430
 E-MAIL ADDRESS: russell.young@exxonmobil.com

APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL
POKER LAKE UNIT 423 FACILITY

XTO Permian Operating, LLC requests approval, pursuant to 43 CFR § 3173.14(b)(5), H.R. 1 (OBBBA) and IM 2025-034, and 43CFR 3173.15 to commingle surface production at the POKER LAKE UNIT 423 FACILITY. XTO requests for a CAA to combine production from two (2) Participating Areas (PA) before production is measured at an approved Facility Measurement Point (FMP). FMPs are located on Federal Lands within at least one of the approved leases which grants BLM access of 43 CFR 3173.23(e) and are “on lease” (See attached Lease Map). The federal leases have the same royalty rate percentage. All wells are expected to produce in paying quantities (see table below). XTO is the designated operator; therefore, no operator agreement is required. Since the application is being made under 43 CFR § 3173.14(b)(5), a gas analysis is required (see tables below). No new surface disturbance is needed.

List of Leases and CAs to be included:

Lease Type	Lease Number	Formation	Land Description	Type of Product	Proportional Interest	Federal Royalty Rate %	Dedicated Acreage	BTU	OIL GRAVITY
PA	PA NMNM105720802 / LEGACY NMNM 07016AP	DELAWARE	T25S, R30E, N.M.P.M. Sec. 16: N/2 SW/4, NW/4 SE/4; Sec. 17: N/2 S/2; Sec. 18: NE/4 SE/4	Oil & Gas	Federal - 62.5000% State - 37.5000%	12.50%	320.00	1212	40.8
PA	PA NMNM105726985 / LEGACY NMNM 071016AR	DELAWARE	T25S, R30E, N.M.P.M. Sec. 19: E/2 SE/4; Sec. 20: SW/4 SW/4; Sec. 25: SW/4 SW/4; Sec. 26: S/2 S/2; Sec. 27: S/2 S/2; Sec. 28: S/2 S/2; Sec. 29: N/2 NW/4, SE/4 NW/4, SW/4 NE/4, N/2 SE/4, SE/4 SE/4	Oil & Gas	Federal 100%	12.50%	920.00	1212	40.9

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests for a minimum duration of 6 hours per test /per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests for a minimum duration of 6 hours per test /per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests for a minimum duration of 6 hours per test / per month when the decline rate is >22% per month, 2 well tests for a minimum duration of 6 hours per test /per month when the decline rate is between 22%-10% per month, and 1 well test for a minimum duration of 6 hours per test /per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) XTO requests the option to include all future wells drilled in these pools and leases to this commingle order.

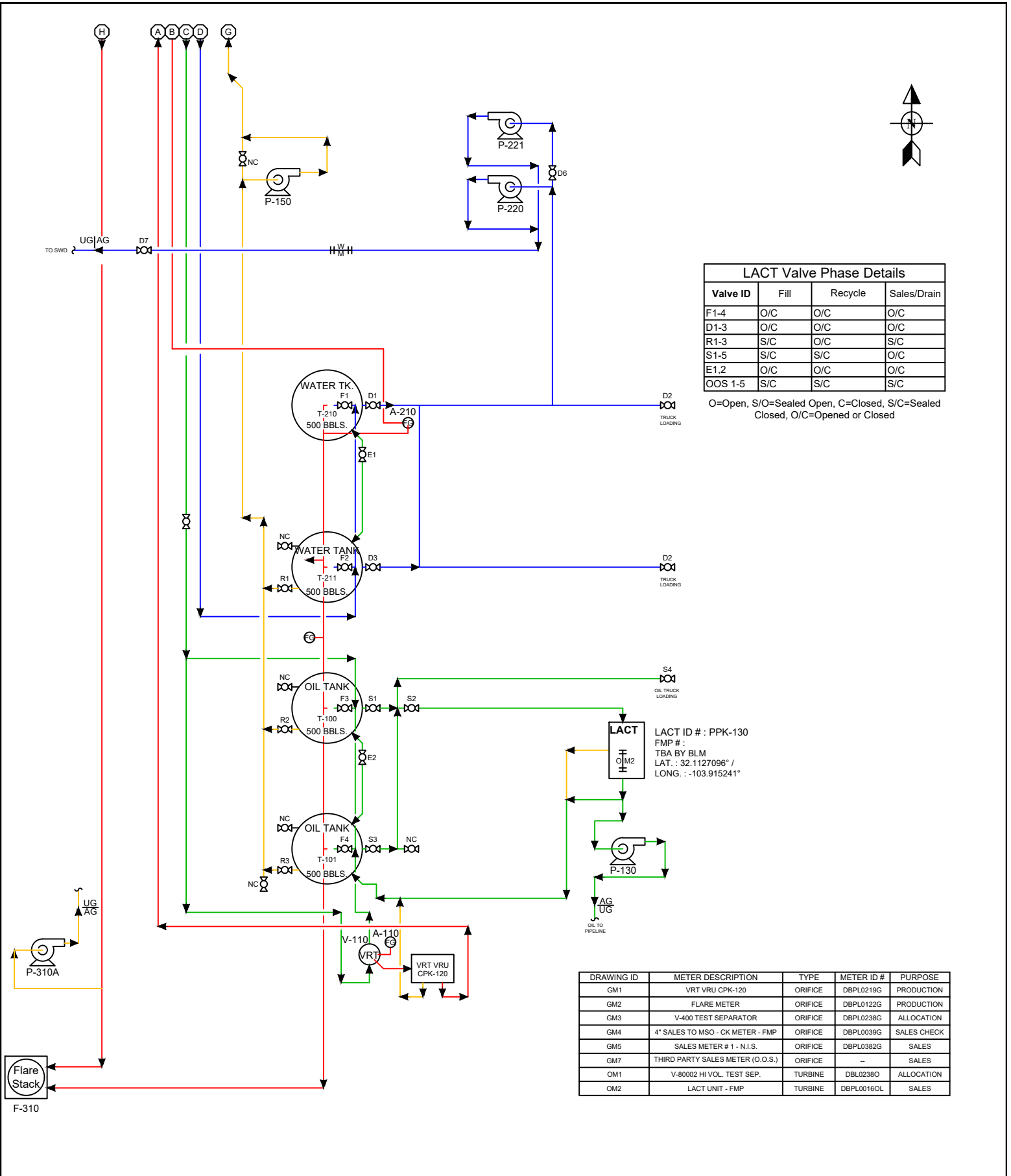
Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

List of Wells to be included in CAA with Production Volumes

API	Well Name	Well Number	Pool	Pool CODE	BPD	MCFD	Projected or Actual
30-015-41056	POKER LAKE UNIT	422H	CORRAL CANYON; DELAWARE	13360	247.87	960.86	Actual
30-015-40710	POKER LAKE UNIT	423H	CORRAL CANYON; DELAWARE, SOUTH	96620	109.86	344.44	Actual

Exhibits:

1. Lease Map
2. Allocation Methodology
3. Serial Register Pages



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
V-501 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	0.42 MCFD

NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

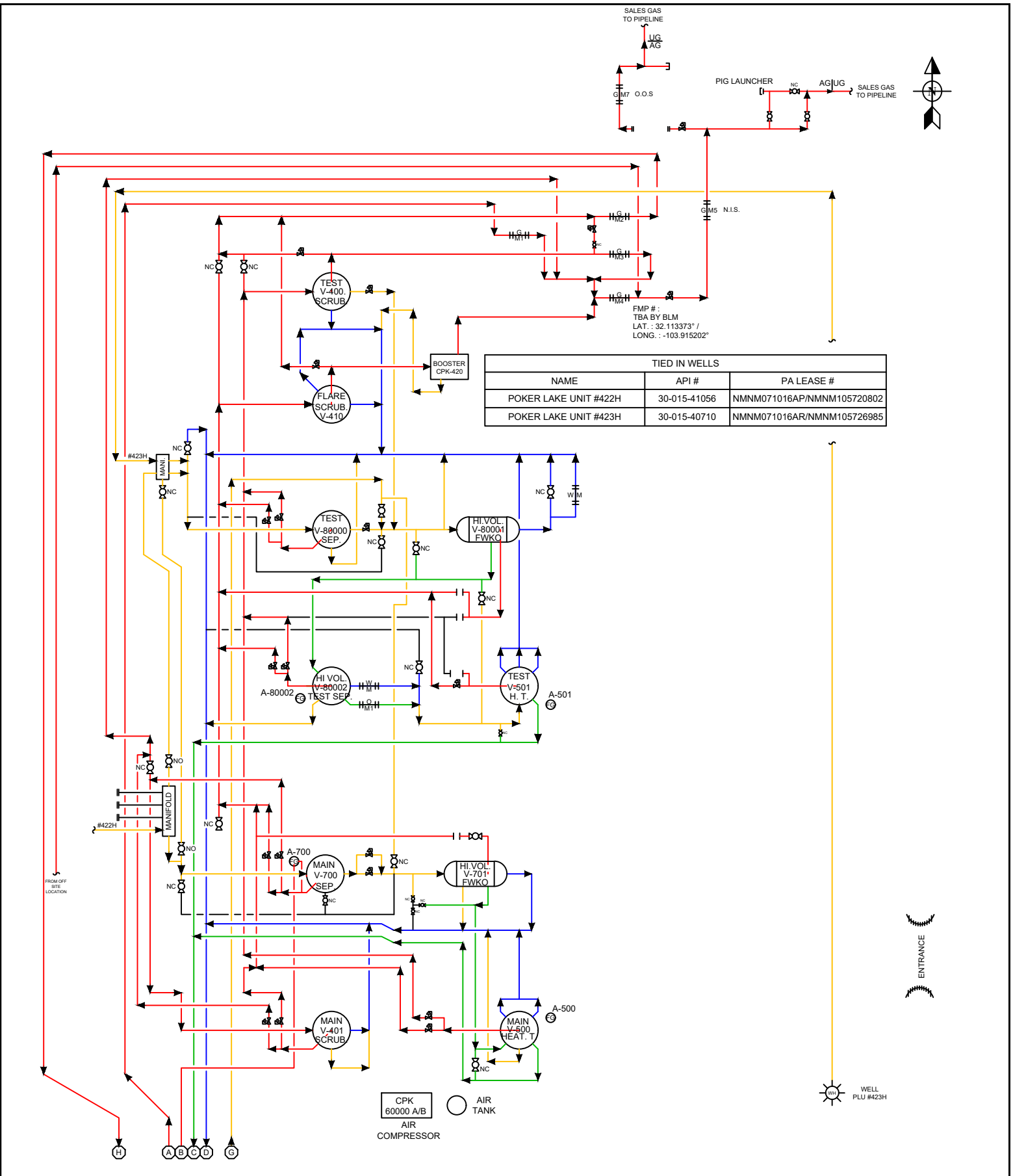
EMULSION —
 WATER —
 OIL —
 GAS —

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	10/7/2022	ETL	
1	REMOVED TANKS	8/28/2023	TDM	
2	AS BUILT	12/10/2024	SB	

POKER LAKE UNIT #423H
 CENTRAL TANK BATTERY
 EDDY COUNTY, NEW MEXICO
 LAT. : 32.112959°, LONG. : -103.914885°
 MNM105370832 / SEC. 19-T25S-R30E, NESE
 SITE FACILITY DIAGRAM - SHEET 1 OF 2

FILE NO. _____ REV. No. _____

POKER LAKE UNIT 423H 2



TIED IN WELLS		
NAME	API #	PA LEASE #
POKER LAKE UNIT #422H	30-015-41056	NMNM071016AP/NMNM105720802
POKER LAKE UNIT #423H	30-015-40710	NMNM071016AR/NMNM105726985

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
V-501 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	0.42 MCFD

NOTES:
 1. HEATER TREATERS USAGE BASED ON MANUFACTURERS RECOMMENDED SPECIFICATIONS
 2. FLARE PILOTS USAGE BASED ON MANUFACTURERS RECOMMENDED SPECIFICATIONS.

EMULSION ———
 WATER ———
 OIL ———
 GAS ———

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	10/7/2022	ETL	
1	REMOVED TANKS	8/28/2023	TDM	
2	AS BUILT	12/10/2024	SB	

POKER LAKE UNIT #423H
 CENTRAL TANK BATTERY
 EDDY COUNTY, NEW MEXICO

LAT. : 32.112959° , LONG. : -103.914885°
 NMNM105370832 / SEC. 19-T25S-R30E, NESE
 SITE FACILITY DIAGRAM - SHEET 2 OF 2

FILE NO. _____ REV. No. _____
 POKER LAKE UNIT 423H 2



March 17th, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle two (2) participating areas (PA) of oil and gas production, comprised of Sections 16, 17, 18, 19, 20, and 29; Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico.

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com

RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
		PLU 423 - POSTAL DELIVERY LIST				
	CROFT LIVING TRUST KATIE ELIZABETH CROFT CO TTEE	11700 PRESTON RD STE 660 PMB 390	DALLAS	TX	75230	3.18.26
94148149023689579372 70	2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	2016 HYATT BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET STE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET STE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 87	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	3.18.26
94148149023689579372 94	CONOCOPHILLIPS COMPANY	22295 NETWORK PL	CHICAGO	IL	60673-1222	3.18.26
94148149023689579373 00	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508	3.18.26
	ALLEN FAM REV TRUST DTD 05/19/2000	3623 OVERBROOK DRIVE	DALLAS	TX	75205	3.18.26
	NANCY EDGE JENNINGS ALLEN TTEE					
94148149023689579373 17	Bureau of Land Management Attn: Jonathan Shepard	620 E Greene St	Carlsbad	NM	88220	3.18.26
94148149023689579373 24	State of New Mexico Land Office Attn: Commissioner of Public Lands	P.O. Box 1148	Santa Fe	NM	87504	3.18.26
94148149023689579373 31	GINSBERG PROPERTIES LLC	PO BOX 1473	ROSWELL	NM	88201-0000	3.18.26
94148149023689579373 48	MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL	NM	88202-1515	3.18.26
94148149023689579373 55	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS	AR	71903-0204	3.18.26
94148149023689579373 62	SLAYTON INVESTMENT LLC	PO BOX 2035	ROSWELL	NM	88202-2035	3.18.26
94148149023689579373 79	SANTA ELENA MINERALS V LP	PO BOX 732885	DALLAS	TX	75373-2885	3.18.26
94148149023689579373 86	CTAM O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	3.18.26
94148149023689579373 93	GC O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	3.18.26
94148149023689579374 09						

USPS Tracking[®]

[FAQs >](#)

Tracking Number:

[Remove X](#)

9414814902368957937270

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[Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 11:32 am on March 28, 2026 in DALLAS, TX 75230.

Get More Out of USPS Tracking:

[USPS Tracking Plus[®]](#)

Delivered

Delivered, Left with Individual

DALLAS, TX 75230

March 28, 2026 11:32 AM

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Feedback

[What Do USPS Tracking Statuses Mean?](#)

[Text & Email Updates](#)



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[Product Information](#)



[See Less ^](#)

Tracking Number:

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9414814902368957937287

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Latest Update

Your item was delivered to an individual at the address at 10:14 am on March 24, 2026 in FORT WORTH, TX 76102.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102
March 24, 2026 10:14 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957937294

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 6:45 pm on March 26, 2026 in CHICAGO, IL 60680.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

CHICAGO, IL 60680

March 26, 2026 6:45 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957937300

Copy

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Latest Update

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SANTA FE, NM 87508

March 23, 2026 12:49 PM

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Arrived at USPS Facility

DALLAS TX DISTRIBUTION CENTER
March 22, 2026 10:49 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
March 20, 2026 10:42 AM

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SANTA FE, NM 87501

March 24, 2026 7:40 AM

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ROSWELL, NM 88201

March 24, 2026 11:04 AM

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Your item was picked up at the post office at 10:32 am on March 23, 2026 in ROSWELL, NM 88201.

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 23, 2026 10:32 AM

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HOT SPRINGS NATIONAL PARK, AR 71913
March 27, 2026 12:05 PM

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ROSWELL, NM 88201

March 25, 2026 8:42 AM

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On the Way

Arrived at USPS Facility

DALLAS TX DISTRIBUTION CENTER
March 22, 2026 10:49 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
March 20, 2026 9:43 PM

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FORT WORTH, TX 76161

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PLC-1134

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

- 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 06/12/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1134
Operator: XTO Permian Operating, LLC (373075)
Central Tank Battery: Poker Lake Unit 423 Central Tank Battery
Central Tank Battery Location: UL I, Section 19, Township 25 South, Range 30 East
Gas Title Transfer Meter Location: UL I, Section 19, Township 25 South, Range 30 East

Pools

Pool Name	Pool Code
CORRAL CANYON;DELAWARE	13360
CORRAL CANYON; DELAWARE,SOUTH	96620

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Delaware NMNM 105720802 (071016AP)	N2SW, NWSE	16-25S-30E
	N2S2	17-25S-30E
	NESE	18-25S-30E
PA Delaware NMNM 105726985 (071016AR)	E2SE	19-25S-30E
	SWSW	20-25S-30E
	SWSW	25-25S-30E
	S2S2	26-25S-30E
	S2S2	27-25S-30E
	S2S2	28-25S-30E
	N2NW, SWNE, N2SE, SESW, SESE	29-25S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-41056	POKER LAKE UNIT #422H	N2SW, NWSE	16-25S-30E	13360
		N2S2	17-25S-30E	
		NESE	18-25S-30E	
30-015-40710	POKER LAKE UNIT #423H	E2SE	19-25S-30E	96620
		SWSW	20-25S-30E	
		N2NW, SENW, SWNE, N2SE	29-25S-30E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 566507

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 566507
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/24/2026