

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Energy, Inc **OGRID Number:** 5380  
**Well Name:** Multiple **API:** 30-015-Multiple  
**Pool:** Willow Lake; Bone Spring, Southeast & Purple Sage; Wolfcamp (Gas) **Pool Code:** 96217 & 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Russell Young  
 Print or Type Name

03/24/2026  
 Date

Print or Type Name

832-302-5430  
 Phone Number

Russell Young  
 Signature

russell.young@exxonmobil.com  
 e-mail Address



March 24, 2026

**VIA ONLINE FILING**

Albert C.S. Chang, Division Director  
Oil Conservation Division  
New Mexico Department of Energy, Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, NM 87505

**Re: Application of XTO Energy, Inc for administrative approval to surface commingle four (4) communitization agreements (CA) oil and gas production, comprised of Sections 31; Township 24 South, Range 29 East, Section 6; Township 25 South, Range 29 East, NMPM; Eddy County, New Mexico.**

Dear Mr. Chang:

XTO Energy, Inc. (OGRID No. 5380) (“XTO”), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle** diversely owned oil and gas production at the Goldenchild Central Tank Battery (“Facility”) *insofar as all existing and future wells drilled in the following:*

- (a) The **239.62-acre** of Communitization Agreement **NMNM105668011** comprised of Section 31: W/2 SE/4 of Township 24 South, Range 29 East and Section 6: Lot 2, SW/4 NE/4, W/2 SE/4 of Township 25 South, Range 29 East, in the **[96217] WILLOW LAKE; BONE SPRING, SOUTHEAST** currently dedicated to the following well:

30-015-44277	GOLDEN CORRAL FEDERAL COM	002H
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- (b) The **479.09-acre** of Communitization Agreement **NMNM105677521** comprised of Section 31: SE/4 of Township 24 South, Range 29 East and Section 6: Lots 1 & 2, S/2 NE/4, SE/4 of Township 25 South, Range 29 East, in the **[98220] PURPLE SAGE, WOLFCAMP (GAS)** currently dedicated to the following wells:

30-015-44279	ROADHOUSE FEDERAL COM	002H
30-015-44280	SIZZLER FEDERAL COM	002H

- (c) The **239.47-acre** of Communitization Agreement **NM SLO CA 205225** comprised of Section 31: E/2 SE/4 of Township 24 South, Range 29 East and Section 6: Lots 1, SE/4 NE/4, E/2 SE/4 of Township 25 South, Range 29 East, in the **[96217] WILLOW LAKE; BONE SPRING SOUTHEAST** currently dedicated to the following wells:

XTO Permian Operating, LLC.  
3617 North Big Spring Street  
Midland, TX 79707

30-015-44130	CATTLE BARON STATE	001Y
30-015-48104	GAME ROOSTER 6 31 STATE COM	807H
30-015-43251	GOLDEN CORRAL 6 STATE	001H

- (d) The **239.47-acre** of Communitization Agreement NM SLO CA 205247 comprised of Section 31: E/2 SE/4 of Township 24 South, Range 29 East and Section 6: Lots 1, SE/4 NE/4, E/2 SE/4 of Township 25 South, Range 29 East, in the [98220] **PURPLE SAGE; WOLFCAMP (GAS)** currently dedicated to the following wells:

30-015-43003	GOLDENCHILD STATE	001H
30-015-43956	SIZZLER STATE	001H

- (e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Goldenchild Facility* with notice provided only to the owners of interests to be added. Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the SESE of Section 6, T25S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

**Exhibit 1** is a land plat showing XTO's current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at [crystal.l.walker@exxonmobil.com](mailto:crystal.l.walker@exxonmobil.com) or (505) 793-2398.

Sincerely,

*Russell Young*

Russell Young  
New Mexico Commingle Manager  
Permian Business Unit

XTO Permian Operating, LLC.  
3617 North Big Spring Street  
Midland, TX 79707



# Goldenchild Central Tank Battery (CTB) Facility Lease Map

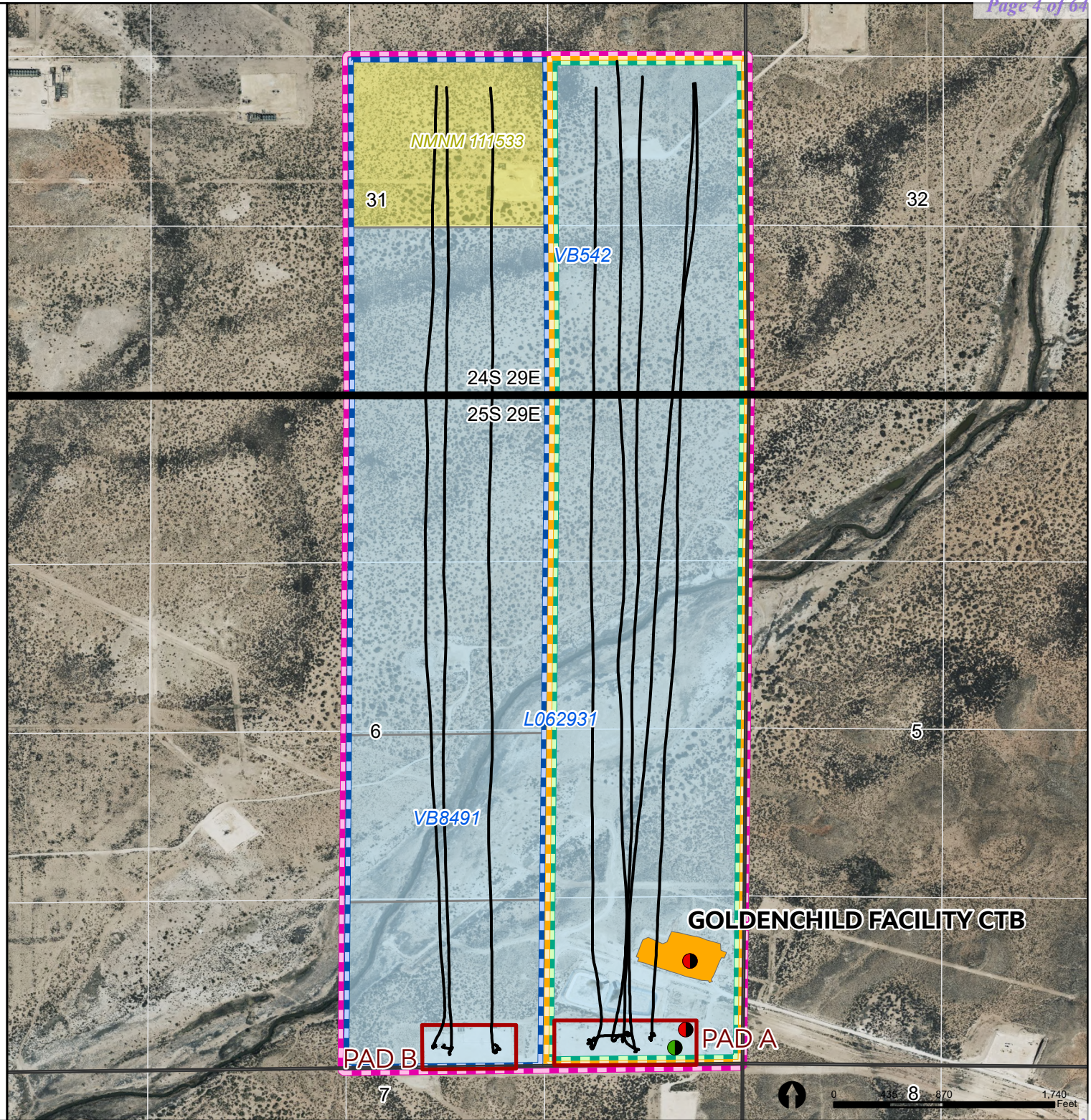
EDDY COUNTY, NM

### Legend

- GAS FMP/SALES METER (3)
- OIL FMP/SALES METER (1)
- CTB SITE
- WELL PADS
- NMSLO 205255
- NMSLO 205247
- NMNM 105677521 / NMNM 140263 / NMSLO 203812
- NMNM105668011 / NMNM139913 / NMSLO 203811
- FEDERAL SURFACE & MINERAL LEASE
- STATE SURFACE & MINERAL LEASE

### New Wells

API	Well Name	Well Number	Pad
3001543251	GOLDEN CORRAL 6 STATE	001H	A
3001543003	GOLDENCHILD STATE	001H	A
3001543956	SIZZLER STATE	001H	A
3001544130	CATTLE BARON STATE	001Y	A
3001548104	GAME ROOSTER 6 31 STATE COM	807H	A
3001544280	SIZZLER FEDERAL COM	002H	B
3001544277	GOLDEN CORRAL FEDERAL COM	002H	B
3001544279	ROADHOUSE FEDERAL COM	002H	B



Santa Fe Main Office  
 Phone: (505) 476-3441  
 General Information  
 Phone: (505) 629-6116

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-107-B  
 Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
 1220 S. St Francis Drive  
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/oed/contact-us/>

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: XTO Energy, Inc  
 OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705

APPLICATION TYPE:  
 Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
 Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Willow Lake; Bone Spring, Southeast (96217)	39 / 1280	43.5 / 1279.5		Gas \$7.72 Oil \$62.07	
Purple Sage; Wolfcamp (Gas) - 98220	48 / 1279				

- (2) Are any wells producing at top allowables?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
 (4) Measurement type:  Metering  Other (Specify) Well Testing  
 (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
 Please attach sheets with the following information

- (1) Pool Name and Code.  
 (2) Is all production from same source of supply?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
 (4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
 Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
 Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
 Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 03/24/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

**APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL**  
**GOLDENCHILD FACILITY**

XTO Energy, Inc requests approval, pursuant to 43 CFR § 3173.14(b)(5), H.R. 1 (OBBBA) and IM 2025-034, and 43CFR 3173.15 to commingle surface production at the GOLDENCHILD FACILITY. XTO requests for a CAA to combine production from two (2) Federal Communitization Agreements and two (2) State Communitization Agreements (CA) before production is measured at an approved Facility Measurement Point (FMP). FMPs are located on State Lands. Any measurement device that is involved with or can influence allocation or measurement of production will be available and accessible to BLM and other Federal employees for inspection. (See attached Lease Map). The federal leases have the same royalty rate percentage. All wells are expected to produce in paying quantities (see table below). XTO is the designated operator; therefore, no operator agreement is required. Since the application is being made under 43 CFR § 3173.14(b)(5), a gas analysis is required (see tables below). No new surface disturbance is needed.

**List of Leases and CAs to be included:**

Lease Type	PA and Lease Number	Formation	Land Description	Type of Product	Proportional Interest	Royalty Percentage	Dedicated Acreage	BTU	Oil Gravity
CA	BLM CA NMNM105668011 / Legacy NMNM 139913 NM SLO CA 203811	Bone Spring	T24S, R29E, N.M.P.M. Sec. 31: W/2 SE/4  T25S, R29E, N.M.P.M. Sec. 6: Lot 2, SW/4 NE/4, W/2 SE/4	Oil & Gas	Federal - 16.6931% State - 83.3069%	Federal - 12.5%	239.62	1280	39.00
CA	BLM CA NMNM105677521 / Legacy NMNM 140263 NM SLO CA 203812	Wolfcamp	T24S, R29E, N.M.P.M. Sec. 31: SE/4  T25S, R29E, N.M.P.M. Sec. 6: Lots 1 & 2, S/2 NE/4, SE/4	Oil & Gas	Federal - 8.9492% State - 91.6508%	Federal - 12.5%	479.09	1279	48.00
CA	NM SLO CA 205255	Bone Spring	T24S, R29E, N.M.P.M. Sec. 31: E/2 SE/4  T25S, R29E, N.M.P.M. Sec. 6: Lot 1, SE/4 NE/4, E/2 SE/4	Oil & Gas	State - 100%	No Federal Royalty	239.47	1280	39.00
CA	NM SLO CA 205247	Wolfcamp	T24S, R29E, N.M.P.M. Sec. 31: E/2 SE/4  T25S, R29E, N.M.P.M. Sec. 6: Lot 1, SE/4 NE/4, E/2 SE/4	Oil & Gas	State - 100%	No Federal Royalty	239.47	1279	48.00

**Facility Process Flow and Measurement**

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

**Reservoir Forecasted Declines**

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

**Production and Allocation**

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests for a minimum duration of 6 hours per test /per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests for a minimum duration of 6 hours per test /per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests for a minimum duration of 6 hours per test / per month when the decline rate is >22% per month, 2 well tests for a minimum duration of 6 hours per test /per month when the decline rate is between 22%-10% per month, and 1 well test for a minimum duration of 6 hours per test /per month when the decline rate is <10% per month

**Methodology**

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) XTO requests the option to include all future wells drilled in these pools and leases to this commingle order.

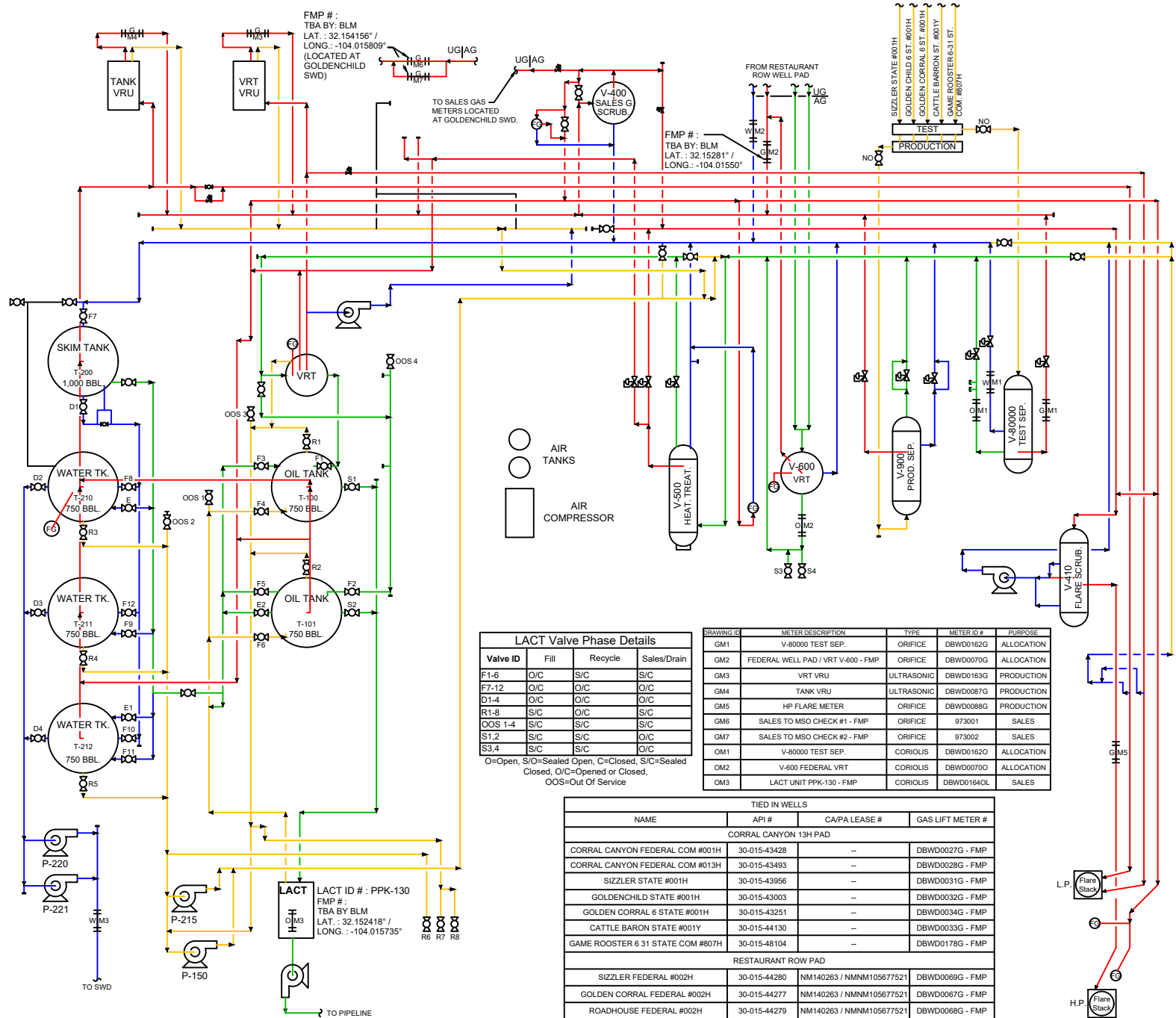
**Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.**

**List of Wells to be included in CAA with Production Volumes**

API	Well Name	Well Number	Pool	Pool Code	BPD	MCFD	Projected or Actual
3001544277	GOLDEN CORRAL FEDERAL COM	002H	Willow Lake; Bone Spring, Southeast	96217	272.31	1065.01	Actual
3001544279	ROADHOUSE FEDERAL COM	002H	Purple Sage; Wolfcamp (Gas)	98220	156.39	727.16	Actual
3001544280	SIZZLER FEDERAL COM	002H	Purple Sage; Wolfcamp (Gas)	98220	205.05	906.35	Actual
3001544130	CATTLE BARON STATE	001Y	Willow Lake; Bone Spring, Southeast	96217	155.77	714.47	Actual
3001548104	GAME ROOSTER 6 31 STATE COM	807H	Willow Lake; Bone Spring, Southeast	96217	439.85	3360.63	Actual
3001543251	GOLDEN CORRAL 6 STATE	001H	Willow Lake; Bone Spring, Southeast	96217	261.01	1148.43	Actual
3001543003	GOLDENCHILD STATE	001H	Purple Sage; Wolfcamp (Gas)	98220	150.68	683.37	Actual
3001543956	SIZZLER STATE	001H	Purple Sage; Wolfcamp (Gas)	98220	153.24	780.54	Actual

**Exhibits:**

1. Lease Map
2. Allocation Methodology
3. Serial Register Pages



○ AIR TANKS  
 □ AIR COMPRESSOR

**LACT Valve Phase Details**

Valve ID	Fill	Recycle	Sales/Drain
F1-6	O/C	S/C	S/C
F7-12	O/C	O/C	O/C
D1-4	O/C	O/C	O/C
R1-8	S/C	O/C	S/C
OOS 1-4	S/C	S/C	S/C
S1,2	S/C	S/C	O/C
S3,4	S/C	S/C	O/C

○=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed, OOS=Out Of Service

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80000 TEST SEP.	ORIFICE	DBWD0162G	ALLOCATION
GM2	FEDERAL WELL PAD / VRT V-600 - FMP	ORIFICE	DBWD0070G	ALLOCATION
GM3	VRT VRU	ULTRASONIC	DBWD0163G	PRODUCTION
GM4	TANK VRU	ULTRASONIC	DBWD0087G	PRODUCTION
GM5	HP FLARE METER	ORIFICE	DBWD0088G	PRODUCTION
GM6	SALES TO MSO CHECK #1 - FMP	ORIFICE	973001	SALES
GM7	SALES TO MSO CHECK #2 - FMP	ORIFICE	973002	SALES
OM1	V-80000 TEST SEP.	CORIOLIS	DBWD0162O	ALLOCATION
OM2	V-600 FEDERAL VRT	CORIOLIS	DBWD0070O	ALLOCATION
OM3	LACT UNIT PPK-130 - FMP	CORIOLIS	DBWD0164OL	SALES

**TIED IN WELLS**

NAME	API #	CA/PA LEASE #	GAS LIFT METER #
CORRAL CANYON 13H PAD			
CORRAL CANYON FEDERAL COM #001H	30-015-43428	--	DBWD0027G - FMP
CORRAL CANYON FEDERAL COM #013H	30-015-43493	--	DBWD0028G - FMP
SIZZLER STATE #001H	30-015-43956	--	DBWD0031G - FMP
GOLDENCHILD STATE #001H	30-015-43003	--	DBWD0032G - FMP
GOLDEN CORRAL 6 STATE #001H	30-015-43251	--	DBWD0034G - FMP
CATTLE BARON STATE #001Y	30-015-44130	--	DBWD0033G - FMP
GAME ROOSTER 6 31 STATE COM #007H	30-015-48104	--	DBWD0178G - FMP
RESTAURANT ROW PAD			
SIZZLER FEDERAL #002H	30-015-44280	NM140263 / NMNM105677521	DBWD0069G - FMP
GOLDEN CORRAL FEDERAL #002H	30-015-44277	NM140263 / NMNM105677521	DBWD0067G - FMP
ROADHOUSE FEDERAL #002H	30-015-44279	NM140263 / NMNM105677521	DBWD0068G - FMP

**Facility Gas Usage**

ROYALTY FREE EQUIPMENT	USAGE
V-500	--
HEAT. TREAT.	MCFD
HP & LP	1.2
FLARE PILOTS	MCFD

NOTES:  
 1. HEATER TREATERS USAGE BASED ON MANUFACTURERS' RECOMMENDED SPECIFICATIONS.  
 2. FLARE PILOTS USAGE BASED ON MANUFACTURERS' RECOMMENDED SPECIFICATIONS.

EMULSION —  
 WATER —  
 OIL —  
 GAS —

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	3/7/2023	MY	
1	ADDED GAS METERS	8/20/2023	TDM	
2	ADDED FG TANK	12/4/2024	TDM	
3	REMOVED GAS SCRUB. & TEST SEP	3/4/2026	MH/JLF	

**ExxonMobil**

**GOLDENCHILD**  
 CENTRAL TANK BATTERY  
 EDDY COUNTY, NEW MEXICO

L.A.T. : 32.15246, LONG. : -104.01562  
 L0 6293-0001 / SEC. 6-T25S-R29E, SESE

SITE FACILITY DIAGRAM

REV. No. 3



March 24, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: ALL AFFECTED PARTIES

**Re: Application of XTO Energy, Inc for administrative approval to surface commingle four (4) communitization agreements (CA) oil and gas production, comprised of Sections 31; Township 24 South, Range 29 East, Section 6; Township 25 South, Range 29 East, NMPM; Eddy County, New Mexico.**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young  
XTO Permian Operating LLC.  
(832) 302-5430  
[russell.young@exxonmobil.com](mailto:russell.young@exxonmobil.com)

Sincerely,

*Russell Young*

Russell Young  
New Mexico Commingle Manager  
Permian Business Unit

XTO Permian Operating, LLC.  
Russell Young  
3617 North Big Spring Street  
Midland, TX 79705  
832-302-5430  
[Russell.young@exxonmobil.com](mailto:Russell.young@exxonmobil.com)

GOLDENCHILD - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579374 23	THE ALLAR COMPANY	PO BOX 1567	GRAHAM	TX	76450-1567	3/24/2026
94148149023689579374 30	B F ALBRITTON LLC	PO BOX 266	GRAHAM	TX	76450-0000	3/24/2026
94148149023689579374 47	STOVALL ENERGY LTD	PO BOX 10	GRAHAM	TX	76450-0000	3/24/2026
94148149023689579374 54	QUIENTESA ROYALTY LP	400 W WALL ST STE 300	MIDLAND	TX	79701	3/24/2026
94148149023689579374 61	L E OPPERMANN	1505 NEELY AVE	MIDLAND	TX	79705	3/24/2026
94148149023689579374 78	CHEVRON USA INC	PO BOX 730436	DALLAS	TX	75373-0436	3/24/2026
94148149023689579374 85	TARPON INDUSTRIES CORPORATION	PO BOX 52002	MIDLAND	TX	79710-0000	3/24/2026
94148149023689579374 92	SONIC OIL AND GAS LP	PO BOX 1240	GRAHAM	TX	76450-7240	3/24/2026
94148149023689579375 08	ROLLA R HINKLE III	PO BOX 2292	ROSWELL	NM	88202-2292	3/24/2026
94148149023689579375 15	W T BOYLE & CO	PO BOX 57	GRAHAM	TX	76450-0057	3/24/2026
94148149023689579375 22	H M BETTIS INC	BOX 1240	GRAHAM	TX	76450-1240	3/24/2026
94148149023689579375 39	CRUMP FAMILY PARTNERSHIP LTD	C/O E LEA CRUMP; PO BOX 50820	MIDLAND	TX	79710-0000	3/24/2026
94148149023689579375 46	JOHN SALEH CHARITABLE FOUNDATION	PO BOX 85460	WESTLAND	MI	48185	3/24/2026
94148149023689579375 53	T C ENERGY LLC	PO BOX 1461	GRAHAM	TX	76450-0000	3/24/2026
94148149023689579375 60	G E ROGERS LLC	PO BOX 1424	GRAHAM	TX	76450-0000	3/24/2026
94148149023689579375 77	THOMAS R SMITH	5705 PINEHURST DR	FARMINGTON	NM	87402-0000	3/24/2026
94148149023689579375 84	TBO OIL AND GAS LLC	PO BOX 10502	MIDLAND	TX	79702-0000	3/24/2026
94148149023689579375 91	CROWN OIL PARTNERS LP	PO BOX 50820	MIDLAND	TX	79710-0000	3/24/2026
94148149023689579376 07	PENASCO PETROLEUM LLC	PO BOX 2292	ROSWELL	NM	88202-2292	3/24/2026
94148149023689579376 14	CD RAY EXPLORATION LLC	PO BOX 51608	MIDLAND	TX	79710	3/24/2026
94148149023689579376 21	BRECK MINERALS LP	PO BOX 911	BRECKENRIDGE	TX	76424-0911	3/24/2026
94148149023689579376 38	MAVROS OIL COMPANY LLC	PO BOX 50820	MIDLAND	TX	79710	3/24/2026
94148149023689579376 45	LAURA AND JOHN ARNOLD FOUNDATION	1717 WEST LOOP SOUTH SUITE 180	HOUSTON	TX	77027	3/24/2026
94148149023689579376 52	ANDROS MINERALS LLC	1300 POST OAK BLVD SUITE 1025	HOUSTON	TX	77056	3/24/2026
94148149023689579376 69	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	3/24/2026
94148149023689579376 76	HONEYMAN INVESTMENT HOLDINGS LP	PO BOX 1498	CELINA	TX	75009-6824	3/24/2026
94148149023689579376 83	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOK PLACE	THE WOODLANDS	TX	77382	3/24/2026
94148149023689579376 90	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLAND	TX	77382	3/24/2026
94148149023689579377 06	ERNEST DONALD GRODI	3211 ROSEMADE DR APT 1312	FORT WORTH	TX	76116	3/24/2026
94148149023689579377 13	JL ERWIN FAMILY PARTNERSHIP LP	5211 PRESTON DR	MIDLAND	TX	79707	3/24/2026
94148149023689579377 20	JL ERWIN ENERGY LLC	5211 PRESTON DR	MIDLAND	TX	79707	3/24/2026
94148149023689579377 37	PALEO PARTNERS LP	3608 MEADOWRIDGE LN	MIDLAND	TX	79707	3/24/2026
94148149023689579377 44	GUINN FAMILY PROPERTIES LTD	PO BOX 1298	GRAHAM	TX	76450-1298	3/24/2026
94148149023689579377 51	SONIC MINERALS LP	PO BOX 1240	GRAHAM	TX	76450-1240	3/24/2026
94148149023689579377 68	WPX ENERGY PERMIAN LLC	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	73102	3/24/2026
94148149023689579377 75	OXY USA INC	PO BOX 841803	DALLAS	TX	75284-1803	3/24/2026
94148149023689579377 82	SCOTT BRANSON &	600 ELORA DR	CARLSBAD	NM	88220	3/24/2026
94148149023689579377 99	ELEVEN SANDS EXPLORATION INC	PO BOX 31560	EDMOND	OK	73003	3/24/2026
94148149023689579378 05	STATE OF NEW MEXICO LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504	3/24/2026
94148149023689579378 12	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRL	SANTA FE	NM	87508	3/24/2026

94148149023689579378 29	BUREAU OF LAND MANAGEMENT ATTN: JONATHAN SHEPARD	620 E GREENE ST	CARLSBAD	NM	88220	3/24/2026
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# Affidavit of Publication

# Copy of Publication:

No. 91070

State of New Mexico

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the **Publisher**

of the Artesia Daily Press, a weekly newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Artesia Daily Press, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication	March 26, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

26th day of March 2026

**LATISHA ROMINE**  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027

Latisha Romine  
Notary Public, Eddy County, New Mexico

TO: ALL AFFECTED PARTIES, INCLUDING: THE ALLAR COMPANY B F ALBRITTON LLC STOVALL ENERGY LTD QUIENTESA ROYALTY LP L E OPPERMANN CHEVRON USA INC TARPON INDUSTRIES CORPORATION SONIC OIL AND GAS LP ROLLA R HINKLE III W T BOYLE & CO H M BETTIS INC CRUMP FAMILY PARTNERSHIP LTD JOHN SALEH CHARITABLE FOUNDATION T C ENERGY LLC G E ROGERS LLC THOMAS R SMITH TBO OIL AND GAS LLC CROWN OIL PARTNERS LP PENASCO PETROLEUM LLC CD RAY EXPLORATION LLC BRECK MINERALS LP MAVROS OIL COMPANY LLC LAURA AND JOHN ARNOLD FOUNDATION ANDROS MINERALS LLC SMP PATRIOT MINERAL HOLDINGS LLC HONEYMAN INVESTMENT HOLDINGS LP BJ AND RACHEL HONEYMAN LIV TR BRENT JEREMY HONEYMAN CHILDS TRUST ERNEST DONALD GRODI JL ERWIN FAMILY PARTNERSHIP LP JL ERWIN ENERGY LLC PALEO PARTNERS LP GUINN FAMILY PROPERTIES LTD SONIC MINERALS LP WPX ENERGY PERMIAN LLC OXY USA INC SCOTT BRANSON & ELEVEN SANDS EXPLORATION INC STATE OF NEW MEXICO LAND OFFICE BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT ATTN: JONATHAN SHEPARD

Application of XTO Energy, Inc for administrative approval to surface commingle four (4) communitization agreements (CA) oil and gas production, comprised of Sections 31; Township 24 South, Range 29 East, Section 6; Township 25 South, Range 29 East, NMPM; Eddy County, New Mexico.

XTO Energy, Inc. (OGRID No. 5380) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle diversely owned oil and gas production at the Goldenchild Central Tank Battery (Facility) insofar as all existing and future wells drilled in the following:

(a) The 239.62-acre of Communitization Agreement NMNM105668011 comprised of Section 31: W/2 SE/4 of Township 24 South, Range 29 East and Section 6: Lot 2, SW/4 NE/4, W/2 SE/4 of Township 25 South, Range 29 East, in the [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST currently dedicated to the following well:

30-015-44277 GOLDEN CORRAL FEDERAL COM 002H

(b) The 479.09-acre of Communitization Agreement NMNM105677521 comprised of Section 31: SE/4 of Township 24 South, Range 29 East and Section 6: Lots 1 & 2, S/2 NE/4, SE/4 of Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following wells:

30-015-44279 ROADHOUSE FEDERAL COM 002H  
 30-015-44280 SIZZLER FEDERAL COM 002H

(c) The 239.47-acre of Communitization Agreement NM SLO CA 205225 comprised of Section 31: E/2 SE/4 of Township 24 South, Range 29 East and Section 6: Lots 1, SE/4 NE/4, E/2 SE/4 of Township 25 South, Range 29 East, in the [96217] WILLOW LAKE; BONE SPRING SOUTHEAST currently dedicated to the following wells: XTO Permian Operating, LLC. 3617 North Big Spring Street Midland, TX 79707

30-015-44130 CATTLE BARON STATE 001Y  
 30-015-48104 GAME ROOSTER 6 31 STATE COM 807H  
 30-015-43251 GOLDEN CORRAL 6 STATE 001H

(d) The 239.47-acre of Communitization Agreement NM SLO CA 205247 comprised of Section 31: E/2 SE/4 of Township 24 South, Range 29 East and Section 6: Lots 1, SE/4 NE/4, E/2 SE/4 of Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following wells:

30-015-43003 GOLDENCHILD STATE 001H  
 30-015-43956 SIZZLER STATE 001H

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Goldenchild Facility with notice provided only to the owners of interests to be added. Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the SESE of Section 6, T25S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Separation of the gas, oil, and water will be performed at the test separator.

Fourth Publication \_\_\_\_\_  
Fifth Publication \_\_\_\_\_  
Sixth Publication \_\_\_\_\_  
Seventh Publication \_\_\_\_\_  
Eighth Publication \_\_\_\_\_

Subscribed and sworn before me this

26th day of March 2026

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027



Latisha Romine  
Notary Public, Eddy County, New Mexico

(b) The 479.09-acre of Communitization Agreement NMNM105677521 comprised of Section 31: SE/4 of Township 24 South, Range 29 East and Section 6: Lots 1 & 2, S/2 NE/4, SE/4 of Township 25 South, Range 29 East, in the [98220] PURPLE SAGE, WOLFCAMP (GAS) currently dedicated to the following wells:

30-015-44279 ROADHOUSE FEDERAL COM 002H  
30-015-44280 SIZZLER FEDERAL COM 002H

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30-015-44130 CATTLE BARON STATE 001Y  
30-015-48104 GAME ROOSTER 6 31 STATE COM 807H  
30-015-43251 GOLDEN CORRAL 6 STATE 001H

(d) The 239.47-acre of Communitization Agreement NM SLO CA 205247 comprised of Section 31: E/2 SE/4 of Township 24 South, Range 29 East and Section 6: Lots 1, SE/4 NE/4, E/2 SE/4 of Township 25 South, Range 29 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) currently dedicated to the following wells:

30-015-43003 GOLDENCHILD STATE 001H  
30-015-43956 SIZZLER STATE 001H

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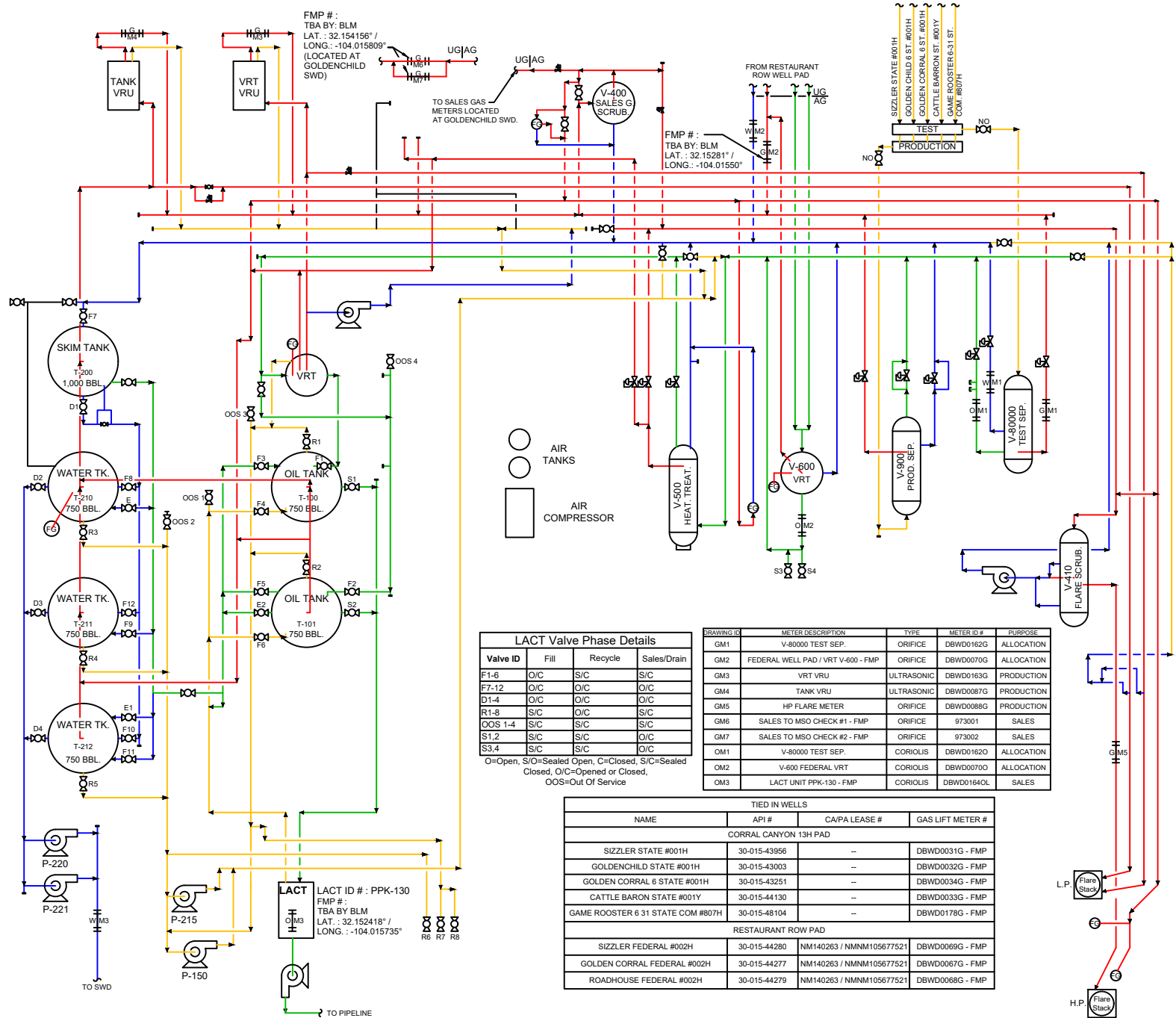
Exhibit 1 is a land plat showing XTOs current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered leases as defined by 19.15.12.7(C) NMAC. Exhibit 3 is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

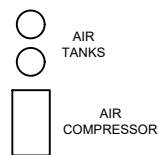
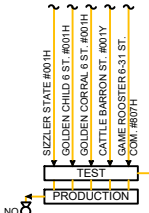
Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc. (832)-454-2857 or Russell.young@exxonmobil.com.

91070-Published in Artesia Daily Press March 26, 2026.



FMP # :  
TBA BY: BLM  
LAT. : 32.154156° /  
LONG. : -104.015809°  
(LOCATED AT  
GOLDENCHILD  
SWD)

FMP # :  
TBA BY: BLM  
LAT. : 32.15281° /  
LONG. : -104.01550°



**LACT Valve Phase Details**

Valve ID	Fill	Recycle	Sales/Drain
F1-6	O/C	S/C	S/C
F7-12	O/C	O/C	O/C
D1-4	O/C	O/C	O/C
R1-8	S/C	O/C	S/C
OOS 1-4	S/C	S/C	S/C
S1,2	S/C	S/C	O/C
S3,4	S/C	S/C	O/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed, OOS=Out Of Service

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80000 TEST SEP.	ORIFICE	DBWD0162G	ALLOCATION
GM2	FEDERAL WELL PAD / VRT V-600 - FMP	ORIFICE	DBWD0070G	ALLOCATION
GM3	VRT VRU	ULTRASONIC	DBWD0163G	PRODUCTION
GM4	TANK VRU	ULTRASONIC	DBWD0087G	PRODUCTION
GM5	HP FLARE METER	ORIFICE	DBWD0088G	PRODUCTION
GM6	SALES TO MSO CHECK #1 - FMP	ORIFICE	973001	SALES
GM7	SALES TO MSO CHECK #2 - FMP	ORIFICE	973002	SALES
OM1	V-80000 TEST SEP.	CORIOLIS	DBWD0162O	ALLOCATION
OM2	V-600 FEDERAL VRT	CORIOLIS	DBWD0070O	ALLOCATION
OM3	LACT UNIT PPK-130 - FMP	CORIOLIS	DBWD0164OL	SALES

TIED IN WELLS			
NAME	API #	CA/PA LEASE #	GAS LIFT METER #
CORRAL CANYON 13H PAD			
SIZZLER STATE #001H	30-015-43956	-	DBWD0031G - FMP
GOLDENCHILD STATE #001H	30-015-43003	-	DBWD0032G - FMP
GOLDEN CORRAL 6 STATE #001H	30-015-43251	-	DBWD0034G - FMP
CATTLE BARON STATE #001Y	30-015-44130	-	DBWD0033G - FMP
GAME ROOSTER 6 ST 31 STATE COM #007H	30-015-48104	-	DBWD0178G - FMP
RESTAURANT ROW PAD			
SIZZLER FEDERAL #002H	30-015-44280	NM140263 / NMNM105677521	DBWD0069G - FMP
GOLDEN CORRAL FEDERAL #002H	30-015-44277	NM140263 / NMNM105677521	DBWD0067G - FMP
ROADHOUSE FEDERAL #002H	30-015-44279	NM140263 / NMNM105677521	DBWD0068G - FMP

LACT LACT ID # : PPK-130  
FMP # :  
TBA BY BLM  
LAT. : 32.152418° /  
LONG. : -104.015735°

NOTES:  
1. HEATER TREATERS USAGE BASED ON MANUFACTURERS RECOMMENDED SPECIFICATIONS.  
2. FLARE PILOTS USAGE BASED ON MANUFACTURERS RECOMMENDED SPECIFICATIONS.

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500	--
HEAT. TREAT.	MCFD
HP & LP	1.2
FLARE PILOTS	MCFD



Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	3/7/2023	MY	
1	ADDED GAS METERS	8/20/2023	TDM	
2	ADDED FG TANK	12/4/2024	TDM	
3	REMOVD VESSELS, WELLS 01H.13H	3/18/2026	MH/JLF	

**ExxonMobil**

**GOLDENCHILD  
CENTRAL TANK BATTERY  
EDDY COUNTY, NEW MEXICO**

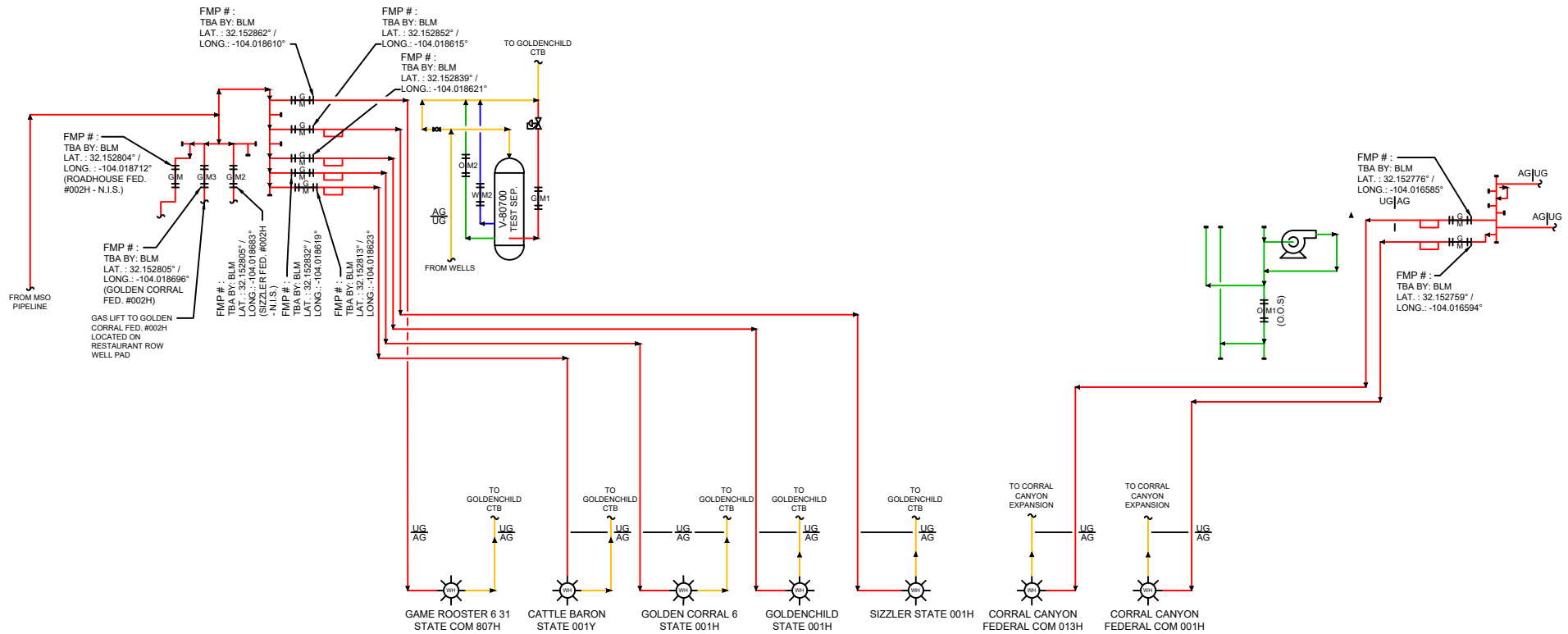
LAT. : 32.15246, LONG. : -104.01562  
L0 6293-0001 / SEC. 6-T25S-R29E, SESE

SITE FACILITY DIAGRAM

GOLDENCHILD CTB

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80700 TEST SEPARATOR	ORIFICE	DBWD0177G	ALLOCATION
OM2	V-80700 TEST SEPARATOR	CORIOLIS	DBWD0177O	ALLOCATION

TIED IN WELLS			
NAME	API #	CA/PA LEASE #	GAS LIFT METER #
CORRAL CANYON 13H PAD			
CORRAL CANYON FEDERAL COM #001H	30-015-43428	--	DBWD0027G - FMP
CORRAL CANYON FEDERAL COM #013H	30-015-43493	--	DBWD0028G - FMP
SIZZLER STATE #001H	30-015-43956	--	DBWD0031G - FMP
GOLDENCHILD STATE #001H	30-015-43003	--	DBWD0032G - FMP
GOLDEN CORRAL 6 STATE #001H	30-015-43251	--	DBWD0034G - FMP
CATTLE BARON STATE #001Y	30-015-44130	--	DBWD0033G - FMP
GAME ROOSTER 6 31 STATE COM #807H	30-015-48104	--	DBWD0178G - FMP



EMULSION —  
 WATER —  
 OIL —  
 GAS —

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	3/9/2023	JLF	
1	ADDED GAS METERS	8/20/2023	TDM	
2	ADDED FG TANK	12/4/2024	TDM	
3	REMOVED GAS SCRUB & TEST SEP	3/4/2026	MH/JLF	

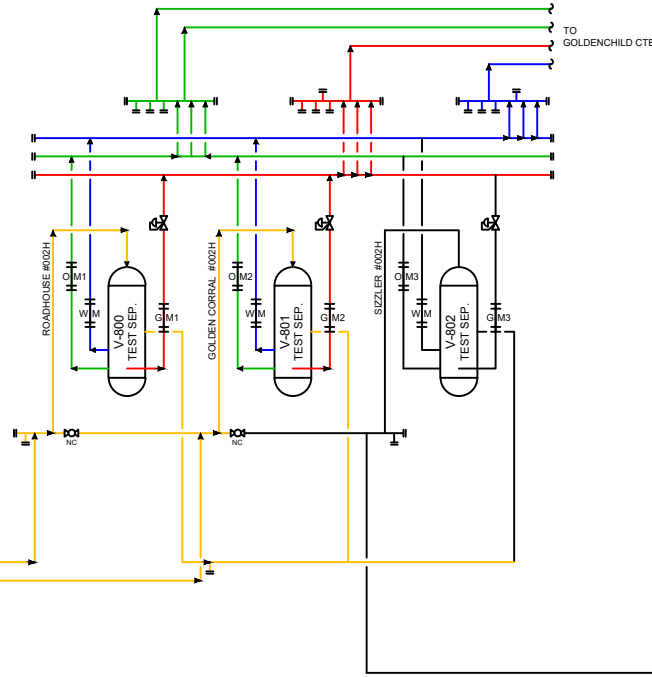
**CORRAL CANYON 13H PAD**  
 WELLPAD  
 EDDY COUNTY, NEW MEXICO  
 LAT. : 32.15246, LONG. : -104.01562  
 L0 6293-0001 / SEC. 6-T25S-R29E, SESE

SITE FACILITY DIAGRAM

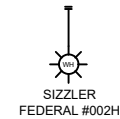
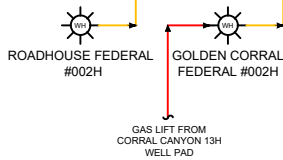
GOLDENCHILD



TIED IN WELLS			
NAME	API #	CA/PA LEASE #	GAS LIFT METER #
RESTAURANT ROW PAD			
GM2 - SIZZLER FEDERAL #002H	30-015-44280	NM140263 / NMNM105677521	DBWD0069G - FMP (N.I.S)
GM3 - GOLDEN CORRAL FEDERAL #002H	30-015-44277	NM140263 / NMNM105677521	DBWD0067G - FMP
GM4 - ROADHOUSE FEDERAL #002H	30-015-44279	NM140263 / NMNM105677521	DBWD0068G - FMP (N.I.S.)



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-800 TEST SEPARATOR	ORIFICE	DBWD0051G	ALLOCATION
GM2	V-801 TEST SEPARATOR	ORIFICE	DBWD0052G	ALLOCATION
GM3	V-802 TEST SEPARATOR	ORIFICE	DBWD0050G	ALLOCATION
OM1	V-800 TEST SEPARATOR	CORIOLIS	DBWD0051O	ALLOCATION
OM1	V-801 TEST SEPARATOR	CORIOLIS	DBWD0052O	ALLOCATION
OM1	V-802 TEST SEPARATOR	CORIOLIS	DBWD0050O	ALLOCATION



EMULSION —  
 WATER —  
 OIL —  
 GAS —





Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	3/4/2026	JLF	


ExxonMobil

**RESTAURANT ROW PAD**  
 WELL PAD  
 EDDY COUNTY, NEW MEXICO  
 LAT. : 32.152470°, LONG. : -104.021083°  
 L0 6293-0001 / SEC: 6-T25S-R29E, SWSE

SITE FACILITY DIAGRAM  
 FILE NO. GOLDENCHILD REV. No. 0

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
3	2/25/2026	REMD PRIMARY FROM FMP NOTE ON DWG. & CHART. ADD'D. LAT./LONG. FOR FMPs	JLF	CLW
0	3/4/2026	ADDED RESTAURANT ROW WELL PAD SHEET FOR TESTERS	JLF	--
3	3/18/2026	REMOVED WELLS FROM TIED IN WELLS LIST COMING INTO BATTERY	JLF	PM

EMULSION   
 WATER   
 OIL   
 GAS 

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REF.	3/4/2026	JLF	

**GOLDENCHILD**  
 CENTRAL TANK BATTERY  
 EDDY COUNTY, NEW MEXICO

LAT. : 32.15246, LONG. : -104.01562  
 L0 6293-0001 / SEC. 6-T25S-R29E, SESE

SITE FACILITY DIAGRAM - DRAWING LOG

FILE NO. GOLDEN CHILD REV. No. 0

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## 9414814902368957937645

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HOUSTON, TX 77027

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HOUSTON, TX 77056

April 1, 2026 12:34 PM

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## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:25 am on March 27, 2026 in DALLAS, TX 75219.

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**Delivered, Front Desk/Reception/Mail Room**

DALLAS, TX 75219

March 27, 2026 11:25 AM

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**9414814902368957937676**

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Your item was picked up at the post office at 11:35 am on April 1, 2026 in CELINA, TX 75009.

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**Delivered, Individual Picked Up at Post Office**

CELINA, TX 75009

April 1, 2026 11:35 AM

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**USPS Tracking Plus®**



**Product Information**



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**9414814902368957937683**

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**USPS Tracking Plus®**

## Delivered

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SPRING, TX 77381

April 8, 2026 3:18 PM

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[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



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USPS Tracking Plus®



Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

# 9414814902368957937690

[Copy](#)

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## Latest Update

Your item was picked up at a postal facility at 3:18 pm on April 8, 2026 in SPRING, TX 77381.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

## Delivered

Delivered, Individual Picked Up at Postal Facility

SPRING, TX 77381

April 8, 2026 3:18 PM

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937706**

Copy

Add to Informed Delivery

### Latest Update

Your item was picked up at the post office at 2:20 pm on March 30, 2026 in FORT WORTH, TX 76116.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76116

March 30, 2026 2:20 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937713**

Copy

Add to Informed Delivery

### Latest Update

Your item was delivered to an individual at the address at 10:22 am on March 26, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

MIDLAND, TX 79707

March 26, 2026 10:22 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937720**

Copy

Add to Informed Delivery

### Latest Update

Your item was delivered to an individual at the address at 10:22 am on March 26, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

MIDLAND, TX 79707

March 26, 2026 10:22 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937737**

Copy

Add to Informed Delivery

## Latest Update

Your item was delivered to an individual at the address at 11:43 am on March 26, 2026 in MIDLAND, TX 79707.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79707  
March 26, 2026 11:43 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937744**

Copy

Add to Informed Delivery

## Latest Update

Your item was picked up at the post office at 10:03 am on March 31, 2026 in GRAHAM, TX 76450.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

GRAHAM, TX 76450

March 31, 2026 10:03 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

**Text & Email Updates**



**Return Receipt Electronic**



**USPS Tracking Plus®**



**Product Information**



[See Less ^](#)

Tracking Number:

[Remove X](#)

**9414814902368957937751**

[Copy](#)

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**Latest Update**

Your item was picked up at the post office at 10:31 am on March 28, 2026 in GRAHAM, TX 76450.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

March 28, 2026 10:31 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

# 9414814902368957937768

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[Add to Informed Delivery](#)

## Latest Update

Your item has been delivered and is available at a PO Box at 7:15 am on March 27, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

## Delivered

Delivered, PO Box

OKLAHOMA CITY, OK 73102

March 27, 2026 7:15 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

**Text & Email Updates**



**Return Receipt Electronic**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Tracking Number:

**Remove** X

**9414814902368957937775**

**Copy**

**Add to Informed Delivery**

**Latest Update**

Your item has been delivered and is available at a PO Box at 6:40 am on March 29, 2026 in DALLAS, TX 75284.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, PO Box**

DALLAS, TX 75284

March 29, 2026 6:40 AM

**See All Tracking History**

[What Do USPS Tracking Statuses Mean?](#)

**Text & Email Updates**



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937782**

Copy

Add to Informed Delivery

### Latest Update

Your item was picked up at the post office at 12:14 pm on March 30, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220

March 30, 2026 12:14 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



## Product Information



See Less ^

Tracking Number:

Remove X

# 9414814902368957937799

Copy

Add to Informed Delivery

### Latest Update

Your item was picked up at the post office at 8:39 am on April 2, 2026 in EDMOND, OK 73003.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

EDMOND, OK 73003

April 2, 2026 8:39 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

**9414814902368957937805**

Copy

Add to Informed Delivery

### Latest Update

Your item was picked up at the post office at 7:51 am on March 30, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

March 30, 2026 7:51 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

**9414814902368957937812**

Copy

Add to Informed Delivery

Remove X

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:18 am on March 27, 2026 in SANTA FE, NM 87508.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

SANTA FE, NM 87508  
March 27, 2026 11:18 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

**Text & Email Updates**



**Return Receipt Electronic**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Tracking Number:

**Remove** X

**9414814902368957937829**

[Copy](#)

[Add to Informed Delivery](#)

## Latest Update

Your item was delivered to an individual at the address at 12:58 pm on March 27, 2026 in CARLSBAD, NM 88220.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

CARLSBAD, NM 88220

March 27, 2026 12:58 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

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**Text & Email Updates**



---

**Return Receipt Electronic**



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**USPS Tracking Plus®**



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**Product Information**



[See Less](#) ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

# USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

## 9414814902368957937423

[Copy](#)

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### Latest Update

Your item was picked up at the post office at 10:04 am on March 27, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

### Delivered

**Delivered, Individual Picked Up at Post Office**

GRAHAM, TX 76450

March 27, 2026 10:04 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

[Text & Email Updates](#)



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[USPS Tracking Plus®](#)



[Product Information](#)



[See Less ^](#)

Feedback

Tracking Number:

Remove X

**9414814902368957937430**

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Add to Informed Delivery

### Latest Update

Your item was picked up at the post office at 10:24 am on March 30, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

March 30, 2026 10:24 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937447**

Copy

Add to Informed Delivery

## Latest Update

Your item was picked up at the post office at 10:24 am on March 27, 2026 in GRAHAM, TX 76450.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

**Delivered, Individual Picked Up at Post Office**

GRAHAM, TX 76450

March 27, 2026 10:24 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

**Text & Email Updates**



**Return Receipt Electronic**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Tracking Number:

**Remove** X

**9414814902368957937454**

**Copy**

**Add to Informed Delivery**

## Latest Update

Your item was delivered to an individual at the address at 2:44 pm on March 26, 2026 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Left with Individual**

MIDLAND, TX 79701

March 26, 2026 2:44 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

**Text & Email Updates**



**Return Receipt Electronic**



**USPS Tracking Plus®**



**Product Information**



[See Less ^](#)

Tracking Number:

[Remove X](#)

**9414814902368957937461**

[Copy](#)

[Add to Informed Delivery](#)

**Latest Update**

Your item has been delivered to an agent and left with an individual at the address at 12:36 pm on March 26, 2026 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered to Agent

Delivered to Agent, Left with Individual

MIDLAND, TX 79705

March 26, 2026 12:36 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

# 9414814902368957937478

[Copy](#)

[Add to Informed Delivery](#)

## Latest Update

Your item has been delivered and is available at a PO Box at 5:41 am on March 29, 2026 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

## Delivered

Delivered, PO Box

DALLAS, TX 75373

March 29, 2026 5:41 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937485**

Copy

Add to Informed Delivery

**Latest Update**

Your item was picked up at a postal facility at 12:21 pm on March 30, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

**Delivered**

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 30, 2026 12:21 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937492**

Copy

Add to Informed Delivery

### Latest Update

Your item was picked up at the post office at 10:31 am on March 28, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

March 28, 2026 10:31 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937508**

Copy

Add to Informed Delivery

### Latest Update

Your item was picked up at the post office at 9:52 am on March 27, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 27, 2026 9:52 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937515**

Copy

Add to Informed Delivery

## Latest Update

Your item was picked up at the post office at 10:42 am on March 30, 2026 in GRAHAM, TX 76450.

---

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

**Delivered, Individual Picked Up at Post Office**

GRAHAM, TX 76450

March 30, 2026 10:42 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

---

**Text & Email Updates**



**Return Receipt Electronic**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Tracking Number:

**Remove** X

**9414814902368957937522**

**Copy**

**Add to Informed Delivery**

## Latest Update

Your item was picked up at the post office at 10:31 am on March 28, 2026 in GRAHAM, TX 76450.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

GRAHAM, TX 76450

March 28, 2026 10:31 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

---

**Text & Email Updates**



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**Return Receipt Electronic**



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**USPS Tracking Plus®**



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**Product Information**



**See Less** ^

Tracking Number:

**Remove** X

**9414814902368957937539**

[Copy](#)

[Add to Informed Delivery](#)

**Latest Update**

Your item was picked up at a postal facility at 10:09 am on March 26, 2026 in MIDLAND, TX 79705.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79705

March 26, 2026 10:09 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

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**Text & Email Updates**



---

**Return Receipt Electronic**



---

**USPS Tracking Plus®**



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**Product Information**



[See Less](#) ^

Tracking Number:

[Remove](#) X

# 9414814902368957937546

[Copy](#)

[Add to Informed Delivery](#)

## Latest Update

Your item has been delivered and is available at a PO Box at 5:21 am on March 28, 2026 in WESTLAND, MI 48185.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, PO Box**

WESTLAND, MI 48185

March 28, 2026 5:21 AM

[See All Tracking History](#)

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**Return Receipt Electronic**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Tracking Number:

**Remove** X

**9414814902368957937553**

**Copy**

**Add to Informed Delivery**

**Latest Update**

Your item was picked up at the post office at 10:47 am on March 30, 2026 in GRAHAM, TX 76450.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

GRAHAM, TX 76450

March 30, 2026 10:47 AM

**See All Tracking History**

[What Do USPS Tracking Statuses Mean?](#)

**Text & Email Updates**



**Return Receipt Electronic**



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937560**

Copy

Add to Informed Delivery

### Latest Update

Your item was picked up at the post office at 11:13 am on March 30, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

March 30, 2026 11:13 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937577**

Copy

Add to Informed Delivery

### Latest Update

Your item was picked up at the post office at 11:30 am on March 28, 2026 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

FARMINGTON, NM 87401

March 28, 2026 11:30 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937584**

Copy

Add to Informed Delivery

## Latest Update

Your item was picked up at the post office at 10:54 am on March 26, 2026 in MIDLAND, TX 79701.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

**Delivered, Individual Picked Up at Post Office**

MIDLAND, TX 79701

March 26, 2026 10:54 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

**Text & Email Updates**



**Return Receipt Electronic**



**USPS Tracking Plus®**



**Product Information**



[See Less ^](#)

Tracking Number:

[Remove X](#)

**9414814902368957937591**

[Copy](#)

[Add to Informed Delivery](#)

## Latest Update

Your item was picked up at a postal facility at 10:13 am on March 30, 2026 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79705

March 30, 2026 10:13 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

---

**Text & Email Updates**



---

**Return Receipt Electronic**



---

**USPS Tracking Plus®**



---

**Product Information**



**See Less** ^

**Tracking Number:**

**Remove** X

**9414814902368957937607**

**Copy**

**Add to Informed Delivery**

**Latest Update**

Your item has been delivered to the original sender at 9:45 am on April 2, 2026 in MIDLAND, TX 79705.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

Delivered, To Original Sender

MIDLAND, TX 79705  
April 2, 2026 9:45 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

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USPS Tracking Plus®



Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

# 9414814902368957937614

[Copy](#)

[Add to Informed Delivery](#)

## Latest Update

Your item was picked up at a postal facility at 8:49 am on March 30, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

## Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705  
March 30, 2026 8:49 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937621**

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Add to Informed Delivery

### Latest Update

Your item was picked up at a postal facility at 9:11 am on April 2, 2026 in BRECKENRIDGE, TX 76424.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Postal Facility

BRECKENRIDGE, TX 76424

April 2, 2026 9:11 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**9414814902368957937638**

Copy

Add to Informed Delivery

### Latest Update

Your item was picked up at a postal facility at 10:13 am on March 30, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 30, 2026 10:13 AM

See All Tracking History

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USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

**From:** [Walker, Crystal L /C](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Cc:** [Walker, Crystal L /C](#)  
**Subject:** [EXTERNAL] RE: Action ID 567253 PLC-1135  
**Date:** Monday, June 8, 2026 8:30:05 AM  
**Attachments:** [GOLDENCHILD CTB \(1\).pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

Please find attached the entire SFD for the Goldenchild. Only the first page was submitted in error for the application.

Please let me know if you have any questions.

Thank you,  
 Crystal

---

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Friday, June 5, 2026 3:44 PM  
**To:** Walker, Crystal L /C <crystal.l.walker@exxonmobil.com>  
**Subject:** Action ID 567253 PLC-1135

To whom it may concern (c/o Crystal Walker for XTO Energy, Inc),

The Division is reviewing the following application:

<b>Action ID</b>	<b>567253</b>
<b>Admin No.</b>	PLC-1135
<b>Applicant</b>	XTO Energy, Inc
<b>Title</b>	Goldenchild CTB
<b>Sub. Date</b>	03/26/2026

Please provide the following additional supplemental documents:

- Lease map shows the lact unit and a gas sales meter located on Pad A. There is no facility diagram for Pad A. Please provide a facility diagram for Pad A.

Please provide additional information regarding the following:

- 

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

**COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY XTO ENERGY, INC**

**ORDER NO. PLC-1135**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. XTO Energy, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
  - i. Each period shall be a minimum of six (6) hours.
  - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
  - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

- 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 06/12/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-1135**  
**Operator: XTO Energy, Inc (5380)**  
**Central Tank Battery: Goldenchild Central Tank Battery**  
**Central Tank Battery Location: UL P, Section 6, Township 25 South, Range 29 East**  
**SUB-Central Tank Battery: Corral Canyon 13H Pad**  
**Central Tank Battery Location: UL P, Section 6, Township 25 South, Range 29 East**  
**SUB-Central Tank Battery: Restaurant Row Pad**  
**Central Tank Battery Location: UL O, Section 6, Township 25 South, Range 29 East x2**  
**Gas Title Transfer Meter Location: UL P, Section 6, Township 25 South, Range 29 East x2**

### Pools

Pool Name	Pool Code
WILLOW LAKE;BONE SPRING, SOUTHEAST	96217
PURPLE SAGE;WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105668011 (139913)	W2SE	31-24S-29E
	W2E2	06-25S-29E
CA Wolfcamp NMNM 105677521 (140263)	SE4	31-24S-29E
	E2	06-25S-29E
CA Bone Spring SLO 205255 PUN 1367078	E2SE	31-24S-29E
	E2E2	06-25S-29E
CA Wolfcamp NMNM 205247 PUN 1371501	E2SE	31-24S-29E
	E2E2	06-25S-29E
CA Bone Spring SLO 203811 PUN 1373789	W2SE	31-24S-29E
	W2E2	06-25S-29E
CA Wolfcamp SLO 203812 PUN 1373896	SE4	31-24S-29E
	E2	06-25S-29E
CA Wolfcamp SLO 203812 PUN 1373908	SE4	31-24S-29E
	E2	06-25S-29E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44277	GOLDEN CORRAL FEDERAL COM #002H	W2SE	31-24S-29E	96217
		W2E2	06-25S-29E	
30-015-44279	ROADHOUSE FEDERAL COM #002H	SE4	31-24S-29E	98220
		E2	06-25S-29E	
30-015-44280	SIZZLER FEDERAL COM #002H	W2SE	31-24S-29E	98220
		W2E2	06-25S-29E	
30-015-44130	CATTLE BARON STATE #001Y	E2SE	31-24S-29E	96217
		E2E2	06-25S-29E	

<b>30-015-48104</b>	<b>GAME ROOSTER 6 31 STATE COM #807H</b>	<b>E2SE E2E2</b>	<b>31-24S-29E 06-25S-29E</b>	<b>96217</b>
<b>30-015-43251</b>	<b>GOLDEN CORRAL 6 STATE #001H</b>	<b>E2SE E2E2</b>	<b>31-24S-29E 06-25S-29E</b>	<b>96217</b>
<b>30-015-43003</b>	<b>GOLDENCHILD STATE #001H</b>	<b>E2SE E2E2</b>	<b>31-24S-29E 06-25S-29E</b>	<b>98220</b>
<b>30-015-43956</b>	<b>SIZZLER STATE #001H</b>	<b>E2SE E2E2</b>	<b>31-24S-29E 06-25S-29E</b>	<b>98220</b>

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 567253

**CONDITIONS**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 567253
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	6/24/2026