

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

April 09, 2026

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) , as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lots 4, 5, 12, 13, 17, and 18 (W/2 W/2 equivalent) of irregular Section 6, Township 21 South, Range 32 East, and SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico (the “Lands”)

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, from diversely owned oil and gas production at the **Susan Lancaster Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 322.53-acre spacing unit comprised of the W/2 SW/4 of Section 36, T20S-R32E, Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Susan Lancaster Federal Com 131H** (API. No. 30-025-55929);

(b) The 339.45-acre spacing unit comprised of the E/2 SW/4 of Section 36, T20S-R32E, Lots 4, 5, 12, 13, 17 and 18 (W/2 W/2 equivalent) of irregular Section 6, T21S-R32E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Susan Lancaster Federal Com 132H** (API. No. 30-025-55927);

(c) The 322.53-acre spacing unit comprised of the W/2 SW/4 of Section 36, T20S-R32E, Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Susan Lancaster Federal Com 201H** (API. No. 30-025-55931);

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

(d) The 322.53-acre spacing unit comprised of the W/2 SW/4 of Section 36, T20S-R32E, Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the WC-015 G-09 S213101P; Upper Penn [98409] – currently dedicated to the **Susan Lancaster Federal Com 241H** (API No. 30-025-55999); and

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Susan Lancaster Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Susan Lancaster Tank Battery** (“TB”) located off the project area in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7, Township 21 South, Range 32 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, and the tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Kenneth Dodson, Facilities Manager with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

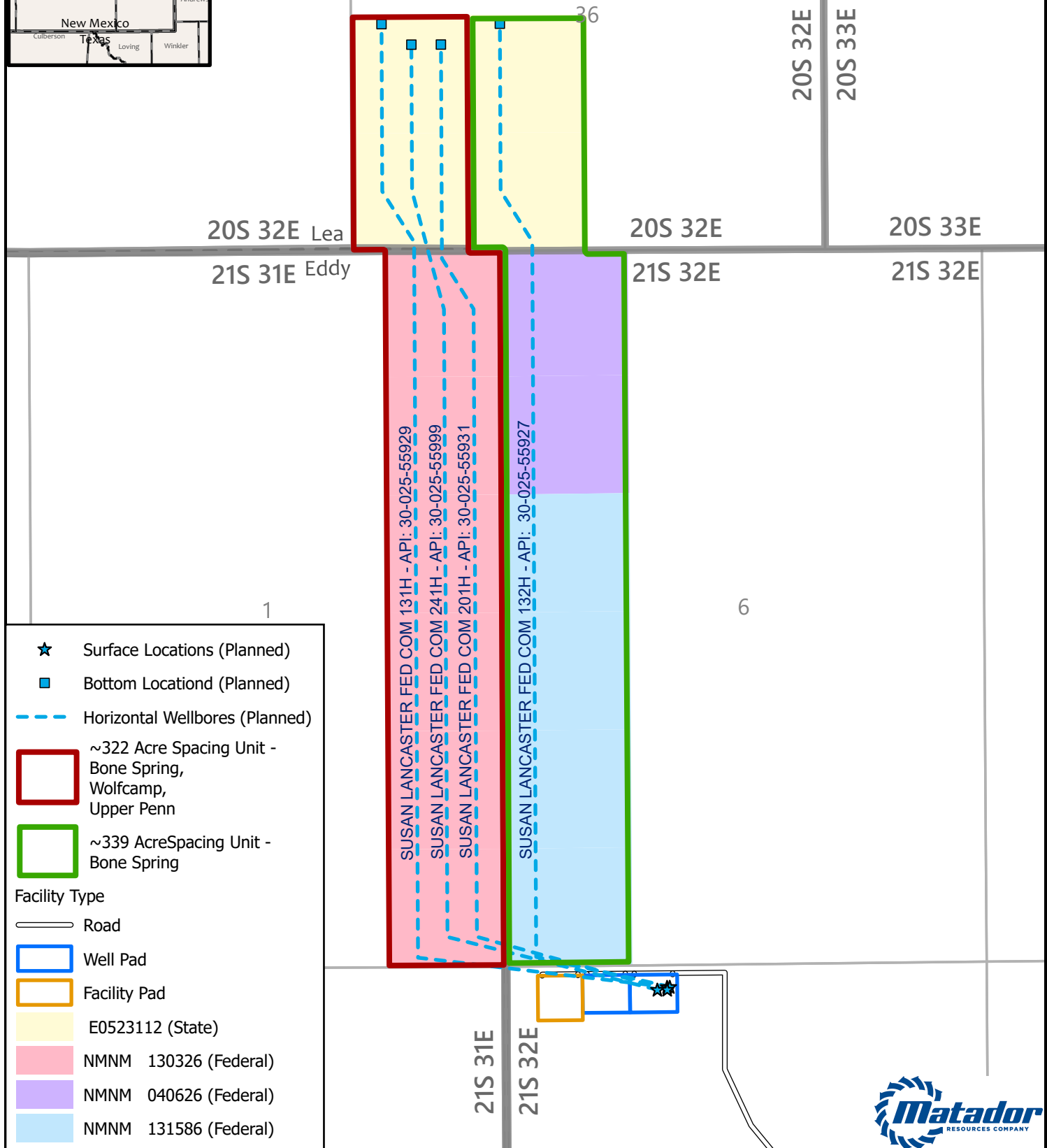


Susan Lancaster

Date Published:
3/31/2026

EXHIBIT

1



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

Map Prepared by: Lillian.yeargins

Date: March 31, 2026

Project: <LINK>\\gis\userdata\yeargins\~projects\Commingling\Commingling_..._aprx</LINK>

Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet

Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;

Texas Cooperative Wildlife Collection, Texas A&M University;

United States Census Bureau (TIGER);

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

EXHIBIT

2

m C-107-B
August 1, 2011

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[53560] SALT LAKE; BONE SPRING	37.35°	40.09° oil 1282 BTU/CF	\$57.90/bbl oil Deemed 40°/Sweet (Dec '25 realized price) \$2.12/mcf (Dec '25 realized price)	2000 bopd
[53560] SALT LAKE; BONE SPRING	1252 BTU/CF			5000 mcf/d
[96438] HAT MESA; WOLFCAMP	42.47°			1300 bopd
[96438] HAT MESA; WOLFCAMP	1309 BTU/CF			2200 mcf/d
[98409] WC-015 G-09 S213101P; Upper Penn	42.47°			1000 bopd
[98409] WC-015 G-09 S213101P; Upper Penn	1309 BTU/CF			3380 mcf/d

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jacob Wilhelm TITLE: Facilities Engineer DATE: 3/6/2026

TYPE OR PRINT NAME Jacob Wilhelm TELEPHONE NO.: (940) 257-7755

E-MAIL ADDRESS: jacob.wilhelm@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5200 • Fax 972.371.5201

kdodson@matadorresources.com

Kenneth Dodson
Facilities Manager

February 3, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing unit comprised of Lots 1, 8, 9, 16 & E/2SE/4 of irregular Section 1, Township 21S, Range 31E, NMPM, Eddy County & Lots 4, 5, 12, 13, 17, 18 of irregular Section 6, Township 21 South, Range 32 East & SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands").

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from four (4) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The gas is measured on a volume and MMBTU basis

by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third-party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'Kenneth Dodson', written over a horizontal line.

Kenneth Dodson
Facilities Manager





Certificate of Analysis

Number: 6030-20120189-002A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

John Romano
Ascent Energy, LLC
1125 17th St.
Suite 410
Denver, CO 80202

Jan. 04, 2021

Station Name: Big Moose CTB Sales Check

Station Number: 0103901850

Station Location: Ascent

Sample Point: Meter Run

Instrument: 70104251 (Inficon GC-MicroFusion)

Last Inst. Cal.: 01/04/2021 0:00 AM

Analyzed: 01/04/2021 13:05:21 by PGS

Sampled By: Derek Sauder

Sample Of: Gas Spot

Sample Date: 12/23/2020

Sample Conditions: 78 psig, @ 72 °F Ambient: 50 °F

Effective Date: 12/23/2020

Method: GPA-2261M

Cylinder No: 1111-001212

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	2.512	2.51392	2.722		GPM TOTAL C2+	9.970
Methane	63.010	63.06044	39.094		GPM TOTAL C3+	5.853
Carbon Dioxide	0.223	0.22328	0.380		GPM TOTAL iC5+	1.373
Ethane	15.336	15.34873	17.836	4.117		
Propane	10.132	10.14024	17.280	2.802		
Iso-butane	1.336	1.33677	3.003	0.439		
n-Butane	3.914	3.91735	8.799	1.239		
Iso-pentane	0.899	0.89972	2.509	0.330		
n-Pentane	1.034	1.03493	2.886	0.376		
Hexanes Plus	1.523	1.52462	5.491	0.667		
	99.919	100.0000	100.000	9.970		

Calculated Physical Properties

Relative Density Real Gas

Total

0.8981

C6+

3.2176

Calculated Molecular Weight

25.88

93.19

Compressibility Factor

0.9944

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU

1499

5129

Water Sat. Gas Base BTU

1474

5040

Ideal, Gross HV - Dry at 14.696 psia

1490.6

5129.2

Ideal, Gross HV - Wet

1464.6

5039.7

Comments: H2S Field Content 1.25 ppm

Hydrocarbon Laboratory Manager

EXHIBIT

B

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-025-55929	Susan Lancaster Fed Com 131H	W/2 SW/2 E/2 E/2	36-20S-32E 1-21S-31E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55927	Susan Lancaster Fed Com 132H	E/2 SW/4 W/2 W/2	36-20S-32E 6-21S-32E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55931	Susan Lancaster Fed Com 201H	W/2 SW/2 E/2 E/2	36-20S-32E 1-21S-31E	Hat Mesa; Wolfcamp [96438]	Matador Production Company
30-025-55999	Susan Lancaster Fed Com 241H	W/2 SW/2 E/2 E/2	36-20S-32E 1-21S-31E	WC-015 G-09 S213101P; Upper Penn [98409]	Matador Production Company

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number NA	Pool Code 53560	Pool Name SALT LAKE; BONE SPRING	
Property Code NA	Property Name SUSAN LANCASTER FED COM		Well Number 131H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3634'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	7	21-S	32-E	-	249' N	1793' W	N 32.4997099	W 103.7170878	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	36	20-S	32-E	-	2529' S	330' W	N 32.5293282	W 103.7272466	LEA

Dedicated Acres 322.53	Infill or Defining Well ----	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	1	21-S	31-E	-	50' S	991' E	N 32.5005118	W 103.7261156	EDDY

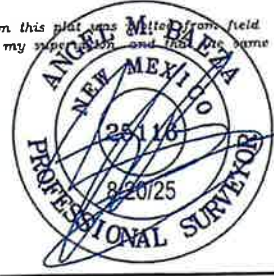
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	1	21-S	31-E	-	100' S	991' E	N 32.5006492	W 103.7261156	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	36	20-S	32-E	-	2529' S	330' W	N 32.5293282	W 103.7272466	LEA

Unzoned Area or Area of Uniform Interest W2SW4 Sec. 36, T20S-R32E, E2E2 Sec. 1, T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3362'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Debbie Creed</i> 12/4/25 Signature Date Debbie Creed debbie.creed@matadorresources.com E-mail Address		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was taken from field notes of actual surveys made by me or under my supervision and that this name is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Date 8/20/25 Certificate Number Date of Survey 25116 06/24/2025	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number SUSAN LANCASTER FED COM 131H		

SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=731324 Y=546074 LAT.: N 32.4997099 LONG.: W 103.7170878 NAD 1927 X=690144 Y=546013 LAT.: N 32.4995886 LONG.: W 103.7165938 249' FNL 1793' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=728540 Y=546350 LAT.: N 32.5005119 LONG.: W 103.7261156 NAD 1927 X=687359 Y=546289 LAT.: N 32.5003904 LONG.: W 103.7256211 50' FSL 991' FEL FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=728539 Y=546400 LAT.: N 32.5006492 LONG.: W 103.7261156 NAD 1927 X=687359 Y=546339 LAT.: N 32.5005279 LONG.: W 103.7256211 100' FSL 991' FEL BLM PERF. POINT (BPP1) NEW MEXICO EAST NAD 1983 X=728495 Y=554304 LAT.: N 32.5223757 LONG.: W 103.7261117 NAD 1927 X=687315 Y=554243 LAT.: N 32.5222547 LONG.: W 103.7256162 0' FNL 683' FWL		DEFLECTION POINT 1 (DP1) NEW MEXICO EAST NAD 1983 X=728495 Y=554399 LAT.: N 32.5226350 LONG.: W 103.7261116 NAD 1927 X=687314 Y=554337 LAT.: N 32.5225139 LONG.: W 103.7256161 94' FSL 683' FWL DEFLECTION POINT 2 (DP2) NEW MEXICO EAST NAD 1983 X=728140 Y=554962 LAT.: N 32.5241901 LONG.: W 103.7272536 NAD 1927 X=686959 Y=554901 LAT.: N 32.5240691 LONG.: W 103.7267579 660' FSL 683' FWL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=728131 Y=556832 LAT.: N 32.5293282 LONG.: W 103.7272466 NAD 1927 X=686951 Y=556770 LAT.: N 32.5292073 LONG.: W 103.7267507 2529' FSL 330' FWL
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DETAIL VIEW
SCALE: 1" = 1000'

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 06/24/2025
 Date of Survey
 Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number NA	Pool Code 53560	Pool Name SALT LAKE; BONE SPRING
Property Code NA	Property Name SUSAN LANCASTER FED COM	Well Number 132H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3635'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	7	21-S	32-E	-	249' N	1823' W	N 32.4997105	W 103.7169908	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	36	20-S	32-E	-	2527' S	1652' W	N 32.5293221	W 103.7229563	LEA

Dedicated Acres 339.45	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	6	21-S	32-E	-	50' S	330' W	N 32.5005146	W 103.7218320	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	6	21-S	32-E	-	100' S	330' W	N 32.5006520	W 103.7218319	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	36	20-S	32-E	-	2527' S	1652' W	N 32.5293221	W 103.7229563	LEA

Unitized Area or Area of Uniform Interest E2SW4 Sec. 36, T20S-R32E, W2W2 Sec. 6, T21S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3663'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed

12/4/2025

Debbie Creed

Date

Signature

debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was ~~derived~~ ^{gathered} from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Date

8/20/25

Certificate Number

25116

Date of Survey

06/24/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number SUSAN LANCASTER FED COM 132H		

SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=731354 Y=546075 LAT.: N 32.4997105 LONG.: W 103.7169908 NAD 1927 X=690174 Y=546013 LAT.: N 32.4995892 LONG.: W 103.7164967 249' FNL 1823' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=729860 Y=546359 LAT.: N 32.5005146 LONG.: W 103.7218320 NAD 1927 X=688679 Y=546297 LAT.: N 32.5003932 LONG.: W 103.7213376 50' FSL 330' FWL FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=729860 Y=546409 LAT.: N 32.5006520 LONG.: W 103.7218319 NAD 1927 X=688679 Y=546347 LAT.: N 32.5005307 LONG.: W 103.7213376 100' FSL 330' FWL BLM PERF. POINT (BPP1) NEW MEXICO EAST NAD 1983 X=729832 Y=551589 LAT.: N 32.5148923 LONG.: W 103.7218265 NAD 1927 X=688651 Y=551528 LAT.: N 32.5147712 LONG.: W 103.7213315 2722' FNL 330' FWL		BLM PERF. POINT (BPP2) NEW MEXICO EAST NAD 1983 X=729817 Y=554311 LAT.: N 32.5223746 LONG.: W 103.7218236 NAD 1927 X=688637 Y=554250 LAT.: N 32.5222536 LONG.: W 103.7213283 0' FNL 330' FWL DEFLECTION POINT (DP1) NEW MEXICO EAST NAD 1983 X=729817 Y=554405 LAT.: N 32.5226329 LONG.: W 103.7218235 NAD 1927 X=688637 Y=554344 LAT.: N 32.5225119 LONG.: W 103.7213282 94' FSL 2004' FWL DEFLECTION POINT (DP2) NEW MEXICO EAST NAD 1983 X=729463 Y=554969 LAT.: N 32.5241891 LONG.: W 103.7229610 NAD 1927 X=688282 Y=554908 LAT.: N 32.5240681 LONG.: W 103.7224656 660' FSL 1653' FWL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=729454 Y=556837 LAT.: N 32.5293221 LONG.: W 103.7229563 NAD 1927 X=688273 Y=556775 LAT.: N 32.5292013 LONG.: W 103.7224606 2527' FSL 1652' FWL
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DETAIL VIEW
SCALE: 1" = 100'

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.
 Date of Survey: 06/24/2025
 Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96438	Pool Name HAT MESA;WOLFCAMP	
Property Code	Property Name SUSAN LANCASTER FED COM		Well Number 201H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3633'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	7	21-S	32-E	-	279' N	1793' W	N 32.4996275	W 103.7170877	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	36	20-S	32-E	-	2528' S	992' W	N 32.5293252	W 103.7250977	LEA

Dedicated Acres 322.53	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	1	21-S	31-E	-	50' S	330' E	N 32.5005112	W 103.7239727	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	1	21-S	31-E	-	100' S	330' E	N 32.5006486	W 103.7239727	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	36	20-S	32-E	-	2528' S	992' W	N 32.5293252	W 103.7250977	LEA

Unutilized Area or Area of Uniform Interest E2E2 Sec. 1, T21S-R31E & W2SW4 Sec 36, T20S-R32E & W2W2 Sec 6, T21S-R32E & E2SW4 Sec. 36, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3661'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Addison Fisher</i> 9/4/25 Signature Date Addison Fisher addison.fisher@matadorresources.com E-mail Address		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Date 8/20/25 Certificate Number Date of Survey 25116 06/24/2025	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number SUSAN LANCASTER FED COM 201H		

SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=731325 Y=546044 LAT.: N 32.4996275 LONG.: W 103.7170877 NAD 1927 X=690144 Y=545983 LAT.: N 32.4995061 LONG.: W 103.7165936 279' FNL 1793' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=729200 Y=546354 LAT.: N 32.5005112 LONG.: W 103.7239727 NAD 1927 X=688019 Y=546292 LAT.: N 32.5003898 LONG.: W 103.7234783 50' FSL 330' FEL FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=729200 Y=546404 LAT.: N 32.5006486 LONG.: W 103.7239727 NAD 1927 X=688019 Y=546342 LAT.: N 32.5005273 LONG.: W 103.7234782 100' FSL 330' FEL DEFLECTION POINT (DP1) NEW MEXICO EAST NAD 1983 X=729161 Y=553648 LAT.: N 32.5205611 LONG.: W 103.7239655 NAD 1927 X=687980 Y=553586 LAT.: N 32.5204400 LONG.: W 103.7234702 660' FNL 330' FEL		DEFLECTION POINT (DP2) NEW MEXICO EAST NAD 1983 X=728807 Y=554212 LAT.: N 32.5221172 LONG.: W 103.7251042 NAD 1927 X=687626 Y=554151 LAT.: N 32.5219961 LONG.: W 103.7246088 94' FNL 681' FEL BLM PERF. POINT (BPP1) NEW MEXICO EAST NAD 1983 X=728806 Y=554306 LAT.: N 32.5223755 LONG.: W 103.7251040 NAD 1927 X=687626 Y=554244 LAT.: N 32.5222544 LONG.: W 103.7246085 0' FNL 681' FEL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=728794 Y=556834 LAT.: N 32.5293252 LONG.: W 103.7250977 NAD 1927 X=687613 Y=556773 LAT.: N 32.5292043 LONG.: W 103.7246019 2528' FSL 992' FWL
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DETAIL VIEW SCALE: 1" = 1000'	SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief. 08/24/2025 Date of Survey Signature and Seal of Professional Surveyor
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55999	Pool Code 96438 98409	Pool Name HAT MESA, WOLF CAMP	WC-015 G-09 S213101P; UPPER PENN
Property Code 338848	Property Name SUSAN LANCASTER FED COM		Well Number 241H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3634'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	7	21-S	32-E	-	279' N	1683' W	N 32.4996264	W 103.7174445	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	36	20-S	32-E	-	2529' S	662' W	N 32.5293267	W 103.7261684	LEA

Dedicated Acres 322.53	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	1	21-S	31-E	-	50' S	661' E	N 32.5005115	W 103.7250453	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	1	21-S	31-E	-	100' S	661' E	N 32.5006489	W 103.7250452	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	36	20-S	32-E	-	2529' S	662' W	N 32.5293267	W 103.7261684	LEA

Unitized Area or Area of Uniform Interest E2E2 Sec. 1, T21S-R31E & W2SW4 Sec 36, T20S-R32E & W2W2 Sec. 6, T21S-R32E & E2SW4 Sec. 36, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3362'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Alex Peeples 9/4/25
Signature Date

Alex Peeples

Print Name

alex.peeples@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of **Angel M. Peeples** made by me or under my supervision, and that the same is true and correct to the best of my belief.



Angel M. Peeples 8/27/25
Signature and Seal of Professional Surveyor Date

Certificate Number

25116

Date of Survey

06/24/2025

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

SUSAN LANCASTER FED COM 241H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=731215 Y=546043

LAT.: N 32.4996264

LONG.: W 103.7174445

NAD 1927

X=690034 Y=545982

LAT.: N 32.4995051

LONG.: W 103.7169504

279' FNL 1683' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=728670 Y=546352

LAT.: N 32.5005115

LONG.: W 103.7250453

NAD 1927

X=687689 Y=546290

LAT.: N 32.5003901

LONG.: W 103.7245508

50' FSL 661' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=728669 Y=546402

LAT.: N 32.5006489

LONG.: W 103.7250452

NAD 1927

X=687689 Y=546340

LAT.: N 32.5005276

LONG.: W 103.7245508

100' FSL 661' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=728629 Y=553646

LAT.: N 32.5205614

LONG.: W 103.7250414

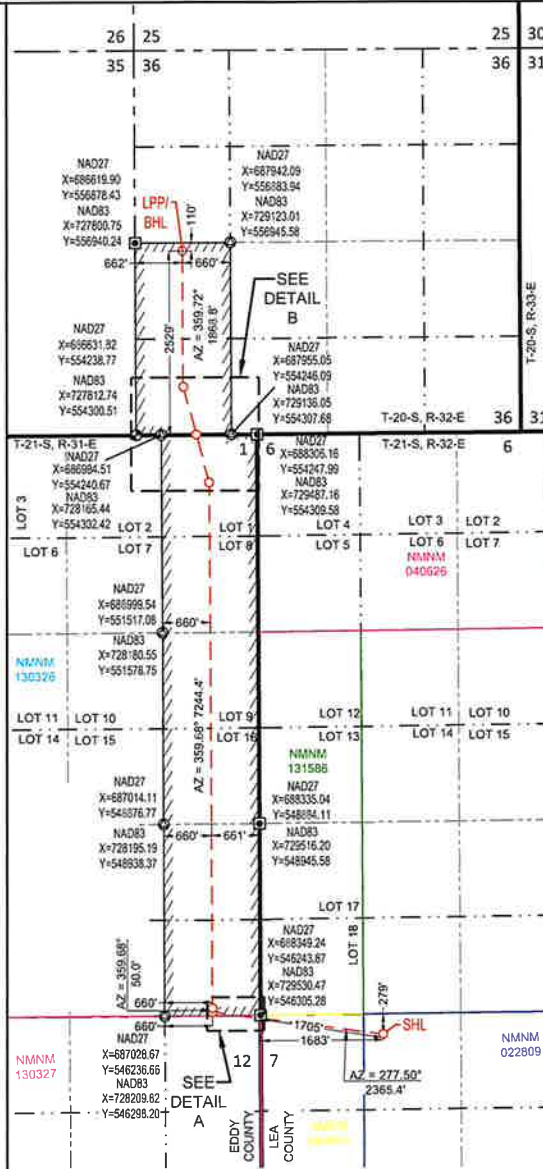
NAD 1927

X=687649 Y=553585

LAT.: N 32.5204403

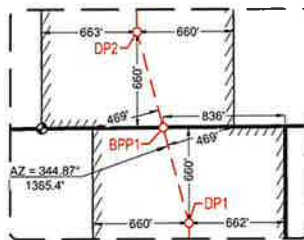
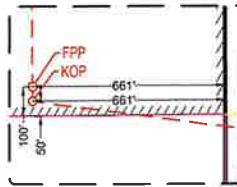
LONG.: W 103.7245461

660' FNL 662' FEL



DETAIL VIEW A

SCALE: 1" = 500'



DETAIL VIEW B

SCALE: 1" = 1000'

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=728651 Y=554305

LAT.: N 32.5223756

LONG.: W 103.7256072

NAD 1927

X=687470 Y=554244

LAT.: N 32.5222546

LONG.: W 103.7251117

0' FNL 836' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=728473 Y=554964

LAT.: N 32.5241899

LONG.: W 103.7261730

NAD 1927

X=687292 Y=554903

LAT.: N 32.5240688

LONG.: W 103.7256774

660' FSL 663' FWL

LAST PERF. POINT (LPP)

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=728464 Y=556833

LAT.: N 32.5293267

LONG.: W 103.7261684

NAD 1927

X=687283 Y=556771

LAT.: N 32.5292058

LONG.: W 103.7256726

2529' FSL 662' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/24/2025

Date of Survey

Signature and Seal of Professional Surveyor:



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 36, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **322.53** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Susan Lancaster Fed Com #131H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Susan Lancaster Fed Com #131H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Susan Lancaster Fed Com #131H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Susan Lancaster Fed Com #131H – Federal Comm Agreement

Plat of communitized area covering 322.53 acres in the W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Susan Lancaster
Date Published:
10/29/2025

New Mexico
Texas

Slot 1 - Bone Spring
Tract 1: E0-5231-0012
Tract 2: NMNM-130326

Lea
Eddy

36
31
6
7
12

Matador
LANDSCAPE SOLUTIONS

Map Prepared by: amercing...
Date: October 28, 2025
Scale Reference: NAD 1983 StatePlane New Mexico Zone 50N FIPS 5001
Source: IHS ESRI; US DOI BLM Cartilage; NM Field Office; GIS Desktop
Road Cooperative WINGVA Collection; Texas A&M University
Landscape Center Bureau, 2025

1:24,000
1 inch equals 2,000 feet

Released to Imaging: 6/29/2026 3:30:25 PM

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	E0-5231-0012
Description of Land Committed:	Township 20 South, Range 32 East, Section 36: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Chevron USA, Inc.
Name and Percent of Working Interest Owners:	Chevron USA, Inc.

Tract No. 2

Lease Serial Number:	NMNM-130326
Description of Land Committed:	Township 21 South, Range 31 East, Section 1: Lots 1, 8, 9, 16 & E2SE4
Number of Acres:	242.53
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Susan Lancaster Fed Com #131H – Federal Comm Agreement

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	24.80%
2	242.53	75.20%
Total	322.53	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 36, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

containing 322.53 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January _____ Month 1st Day, 2026 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Susan Lancaster Fed Com #131H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT "A"

Plat of communized area covering 322.53 acres in the W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Susan Lancaster Fed Com #131H – API#:



EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	E0-5231-0012
Description of Land Committed:	Township 20 South, Range 32 East, Section 36: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Chevron USA, Inc.
Name and Percent of Working Interest Owners:	Chevron USA, Inc.

Tract No. 2

Lease Serial Number:	NMNM-130326
Description of Land Committed:	Township 21 South, Range 31 East, Section 1: Lots 1, 8, 9, 16 & E2SE4
Number of Acres:	242.53
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	24.80%
2	242.53	75.20%
Total	322.53	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SW4 of Section 36, Township 20 South, Range 32 East,
& Lots 4, 5, 12, 13, 17 & 18 of Section 6, Township 21 South, Range 32 East,
Eddy and Lea Counties, New Mexico.**

Containing **339.45** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Susan Lancaster Fed Com #132H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Susan Lancaster Fed Com #132H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Susan Lancaster Fed Com #132H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

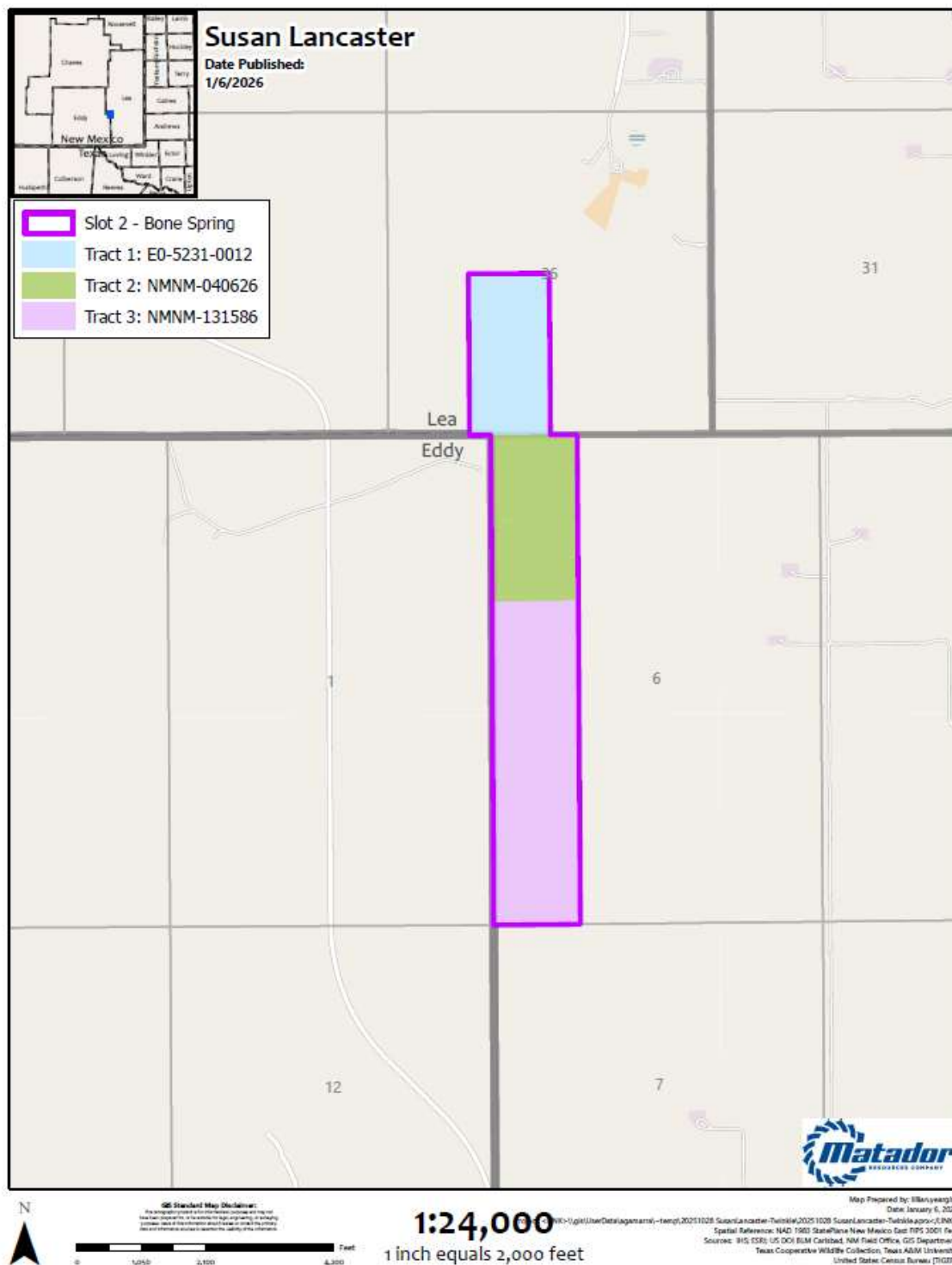
Phone number : (972) -371-5430

Susan Lancaster Fed Com #132H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 339.45 acres in the E2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13, 17 & 18 of Section 6, Township 21 South, Range 32 East, Eddy and Lea Counties, New Mexico.

Susan Lancaster Fed Com #132H – API#:



Susan Lancaster Fed Com #132H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13, 17 & 18 of Section 6, Township 21 South, Range 32 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	E0-5231-0012
Description of Land Committed:	Township 20 South, Range 32 East, Section 36: E2SW4
Number of Acres:	80.00
Current Lessee of Record:	Chevron USA, Inc.
Name and Percent of Working Interest Owners:	Chevron USA, Inc.

Tract No. 2

Lease Serial Number:	NMNM-040626
Description of Land Committed:	Township 21 South, Range 32 East, Section 6: Lots 4 & 5
Number of Acres:	88.07
Current Lessee of Record:	Chevron USA, Inc.
Name and Percent of Working Interest Owners:	Chevron USA, Inc. COG Operating, LLC SEP Permian Holding Corp. John D. Alexander, Jr. KCA Oil & Gas, Inc. Paloma Permian Nominee Corporation

Susan Lancaster Fed Com #132H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-131586

Description of Land Committed: Township 21 South, Range 32 East,
Section 6: Lots 12, 13, 17 & 18

Number of Acres: 171.38

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	23.57%
2	88.07	25.94%
3	171.38	50.49%
Total	339.45	100.00%

Susan Lancaster Fed Com #132H – Federal Comm Agreement

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SW4 of Section 36, Township 20 South, Range 32 East,
& Lots 4, 5, 12, 13, 17 & 18 of Section 6, Township 21 South, Range 32 East,
Eddy and Lea Counties, New Mexico.**

containing 339.45 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January _____ Month 1st Day, 2026 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Susan Lancaster Fed Com #132H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT "A"

Plat of communitized area covering 339.45 acres in the E2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13, 17 & 18 of Section 6, Township 21 South, Range 32 East, Eddy and Lea Counties, New Mexico.

Susan Lancaster Fed Com #132H – API#:

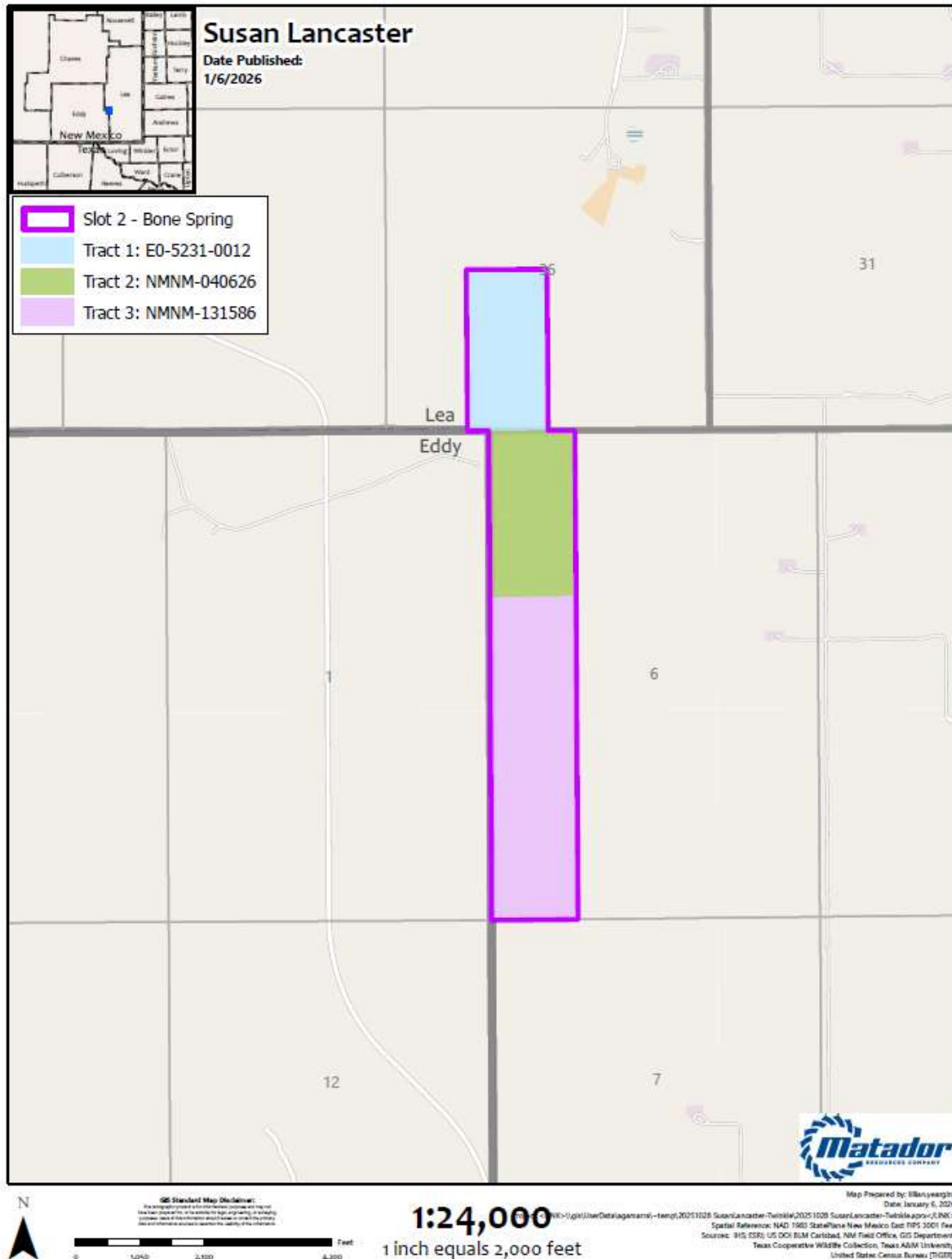


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13, 17 & 18 of Section 6, Township 21 South, Range 32 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: E0-5231-0012
Description of Land Committed: Township 20 South, Range 32 East,
Section 36: E2SW4
Number of Acres: 80.00
Current Lessee of Record: Chevron USA, Inc.
Name and Percent of Working Interest Owners: Chevron USA, Inc.

Tract No. 2

Lease Serial Number: NMNM-040626
Description of Land Committed: Township 21 South, Range 32 East,
Section 6: Lots 4 & 5
Number of Acres: 88.07
Current Lessee of Record: Chevron USA, Inc.
Name and Percent of Working Interest Owners: Chevron USA, Inc.
COG Operating, LLC
SEP Permian Holding Corp.
John D. Alexander, Jr.
KCA Oil & Gas, Inc.
Paloma Permian Nominee Corporation

Tract No. 3

Lease Serial Number: NMNM-131586

Description of Land Committed: Township 21 South, Range 32 East,
Section 6: Lots 12, 13, 17 & 18

Number of Acres: 171.38

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	23.57%
2	88.07	25.94%
3	171.38	50.49%
Total	339.45	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 36, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **322.53** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Susan Lancaster Fed Com #201H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Susan Lancaster Fed Com #201H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Susan Lancaster Fed Com #201H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Susan Lancaster Fed Com #201H – Federal Comm Agreement

Plat of communitized area covering 322.53 acres in the W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Susan Lancaster Fed Com #241H – API#:

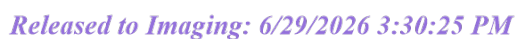


EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	E0-5231-0012
Description of Land Committed:	Township 20 South, Range 32 East, Section 36: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Chevron USA, Inc.
Name and Percent of Working Interest Owners:	Chevron USA, Inc.

Tract No. 2

Lease Serial Number:	NMNM-130326
Description of Land Committed:	Township 21 South, Range 31 East, Section 1: Lots 1, 8, 9, 16 & E2SE4
Number of Acres:	242.53
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Susan Lancaster Fed Com #201H – Federal Comm Agreement

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	24.80%
2	242.53	75.20%
Total	322.53	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 36, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

containing 322.53 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January _____ Month 1st Day, 2026 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Susan Lancaster Fed Com #201H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT "A"

Plat of communized area covering 322.53 acres in the W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Susan Lancaster Fed Com #201H – API#:

Susan Lancaster Fed Com #241H – API#:

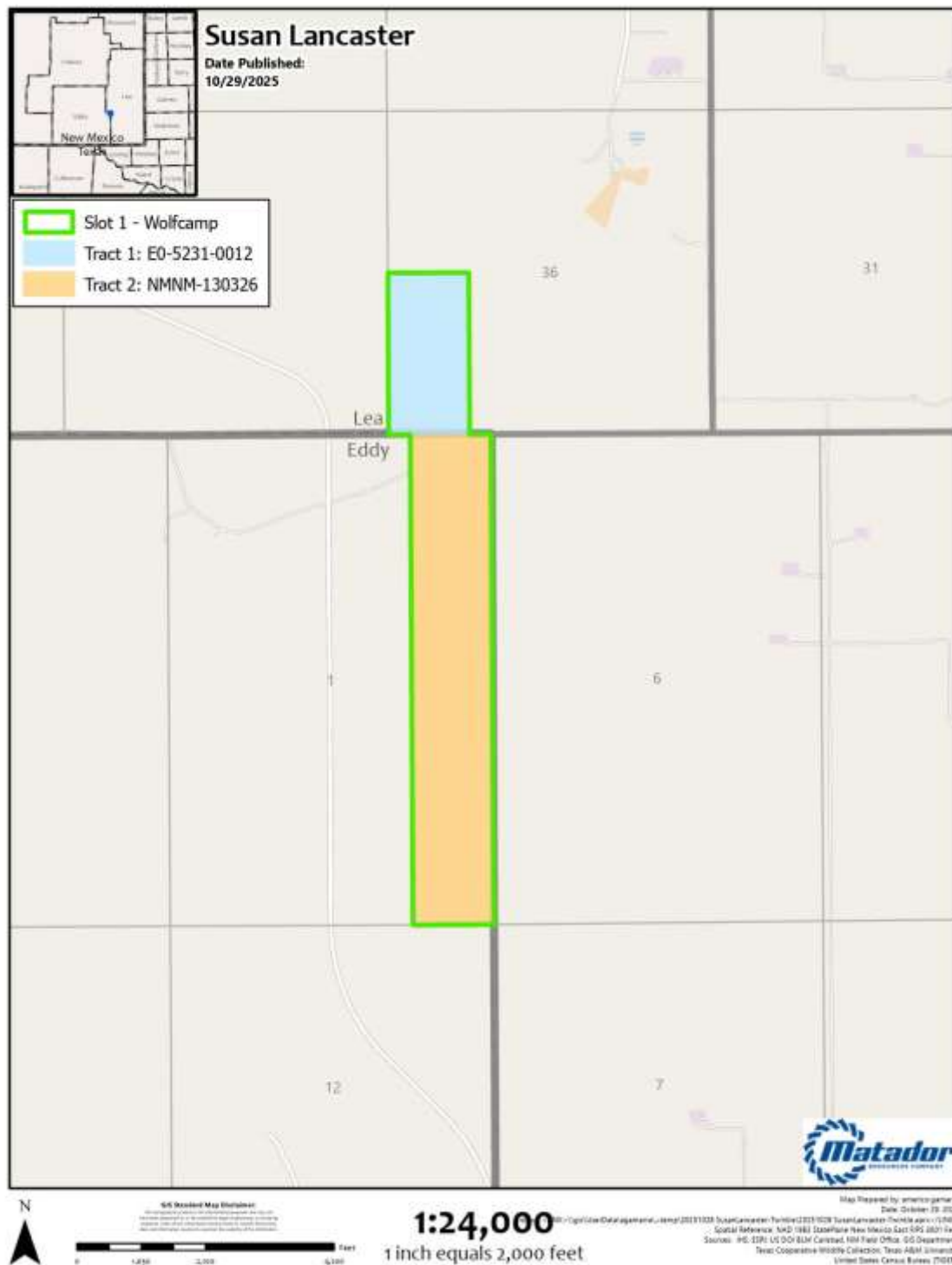


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	E0-5231-0012
Description of Land Committed:	Township 20 South, Range 32 East, Section 36: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Chevron USA, Inc.
Name and Percent of Working Interest Owners:	Chevron USA, Inc.

Tract No. 2

Lease Serial Number:	NMNM-130326
Description of Land Committed:	Township 21 South, Range 31 East, Section 1: Lots 1, 8, 9, 16 & E2SE4
Number of Acres:	242.53
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	24.80%
2	242.53	75.20%
Total	322.53	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 36, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **322.53** acres, and this agreement shall include only the Upper Pennsylvanian Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Susan Lancaster Fed Com #241H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Susan Lancaster Fed Com #241H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Susan Lancaster Fed Com #241H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Susan Lancaster Fed Com #241H – Federal Comm Agreement

Plat of communitized area covering 322.53 acres in the W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

[illegible]

Susan Lancaster Fed Com #241H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	E0-5231-0012
Description of Land Committed:	Township 20 South, Range 32 East, Section 36: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Chevron USA, Inc.
Name and Percent of Working Interest Owners:	Chevron USA, Inc.

Tract No. 2

Lease Serial Number:	NMNM-130326
Description of Land Committed:	Township 21 South, Range 31 East, Section 1: Lots 1, 8, 9, 16 & E2SE4
Number of Acres:	242.53
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Susan Lancaster Fed Com #241H – Federal Comm Agreement

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	24.80%
2	242.53	75.20%
Total	322.53	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 36, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

containing 322.53 acres, more or less, and this agreement shall include only the

Upper Pennsylvanian Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January _____ Month 1st Day, 2026 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Susan Lancaster Fed Com #241H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT "A"

Plat of communized area covering 322.53 acres in the W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Susan Lancaster Fed Com #241H – API#: 30-025-55999

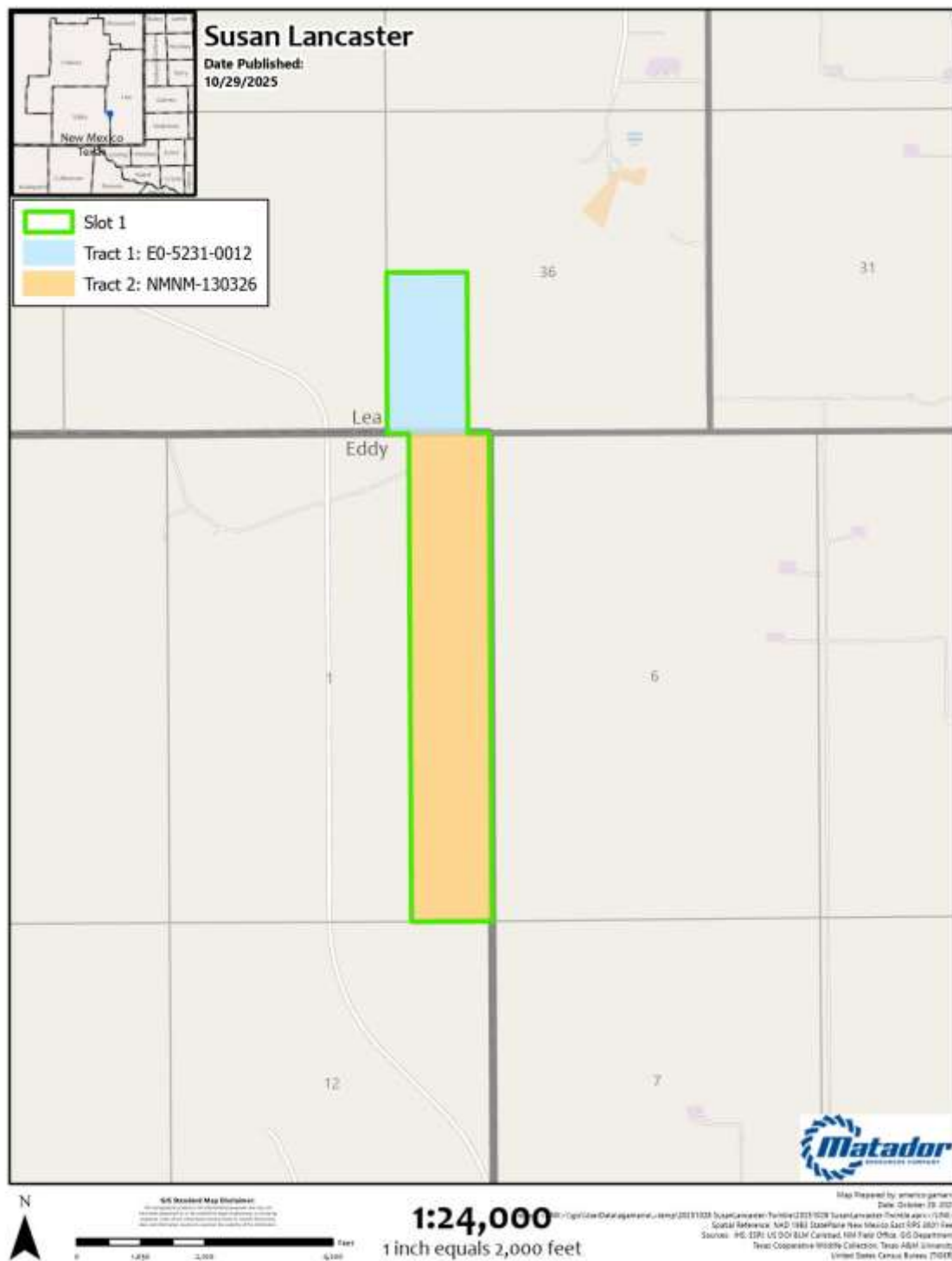


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 36, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	E0-5231-0012
Description of Land Committed:	Township 20 South, Range 32 East, Section 36: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Chevron USA, Inc.
Name and Percent of Working Interest Owners:	Chevron USA, Inc.

Tract No. 2

Lease Serial Number:	NMNM-130326
Description of Land Committed:	Township 21 South, Range 31 East, Section 1: Lots 1, 8, 9, 16 & E2SE4
Number of Acres:	242.53
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	24.80%
2	242.53	75.20%
Total	322.53	100.00%

B&S Partnership, LLLP	P.O. Box 160	Eunice	NM	88231
Bo Reeves Baize	7798 West 62nd Way	Arvada	CO	80004
Bureau of Land Management	520 E. Greene Street	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
Chevron U.S.A. Inc.	Attn: Land Dept., 6301 Deauville Blvd	Midland	TX	79706
COG Operating LLC	Attn: OBO Land, 600 W. Illinois Avenue	Midland	TX	79701
John D. Alexander, Jr.	1121 Walker, Suite 3401	Houston	TX	77002
KCA Oil & Gas, Inc.	4600 Post Oak Place, Suite 212	Houston	TX	77027
Linda C. Gonzales	7212 Duffield Dr.	Dallas	TX	75248
Mongoose Minerals LLC	Attn: OBO Land, 600 W. Illinois Avenue	Midland	TX	79701
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504
Paloma Permian Nominee Corporation	1100 Louisiana St., Suite 5100	Houston	TX	77002
Paloma Permian RoyaltyCo Nominee Corporation	1100 Louisiana St., Suite 5100	Houston	TX	77002
SEP Permian Holding Corp.	9655 Katy Freeway, Suite 500	Houston	TX	77024
Vicki Reeves Meadows	88 Pascal Lane	Austin	TX	78746



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

April 02, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) , as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lots 4, 5, 12, 13, 17, and 18 (W/2 W/2 equivalent) of irregular Section 6, Township 21 South, Range 32 East, and SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Isaac Evans
Matador Production Company
(972) 587-4628
isaac.evans@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Susan Lancaster - Commingling
Postal Delivery Report

9414811898765525372551	B&S Partnership, LLLP	PO Box 160	Eunice	NM	88231-0160	Your item has been delivered and is available at a PO Box at 7:12 am on April 7, 2026 in EUNICE, NM 88231.
9414811898765525372506	Bo Reeves Baize	7798 W 62nd Way	Arvada	CO	80004-5620	Your item was delivered to an individual at the address at 5:31 pm on April 4, 2026 in ARVADA, CO 80004.
9414811898765525372544	Bureau of Land Management	520 E Greene St	Carlsbad	NM	88220-6218	Your item was delivered to the front desk, reception area, or mail room at 1:16 pm on April 6, 2026 in CARLSBAD, NM 88220.
9414811898765525370212	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:37 pm on April 6, 2026 in SANTA FE, NM 87508.
9414811898765525370267	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7311	Your item has been delivered to an agent. The item was picked up at USPS at 3:46 pm on April 7, 2026 in HOUSTON, TX 77002.
9414811898765525370205	Chevron U.S.A. Inc., Attn Land Dept	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 10:17 am on April 7, 2026 in MIDLAND, TX 79706.
9414811898765525370243	COG Operating LLC, Attn Obo Land	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at the post office at 8:01 am on April 8, 2026 in MIDLAND, TX 79701.
9414811898765525370236	John D. Alexander, Jr.	1121 Walker St Ste 3401	Houston	TX	77002-6405	Your item was delivered to the front desk, reception area, or mail room at 11:30 am on April 6, 2026 in HOUSTON, TX 77002.
9414811898765525370816	KCA Oil & Gas, Inc.	4600 Post Oak Place Dr Ste 212	Houston	TX	77027-9705	We were unable to deliver your package at 7:41 pm on April 7, 2026 in HOUSTON, TX 77027 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765525370861	Linda C. Gonzales	7212 Duffield Dr	Dallas	TX	75248-7422	We attempted to deliver your item at 2:39 pm on April 6, 2026 in DALLAS, TX 75248 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765525370809	Mongoose Minerals LLC, Attn Obo Land	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at the post office at 8:01 am on April 8, 2026 in MIDLAND, TX 79701.
9414811898765525370885	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 1:06 pm on April 6, 2026 in DALLAS, TX 75240.

MRC - Susan Lancaster - Commingling
Postal Delivery Report

9414811898765525370717	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:34 am on April 8, 2026 in SANTA FE, NM 87501.
9414811898765525370762	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:34 am on April 8, 2026 in SANTA FE, NM 87501.
9414811898765525370700	Paloma Permian Nominee Corporation	1100 Louisiana St Ste 5100	Houston	TX	77002-5220	Your item was delivered to an individual at the address at 3:01 pm on April 6, 2026 in HOUSTON, TX 77002.
9414811898765525370748	Paloma Permian RoyaltyCo Nominee Corporation	1100 Louisiana St Ste 5100	Houston	TX	77002-5220	Your item was delivered to an individual at the address at 3:01 pm on April 6, 2026 in HOUSTON, TX 77002.
9414811898765525370731	SEP Permian Holding Corp.	9655 Katy Fwy Ste 500	Houston	TX	77024-1385	Your item was delivered to an individual at the address at 1:13 pm on April 6, 2026 in HOUSTON, TX 77024.
9414811898765525370915	Vicki Reeves Meadows	88 Pascal Ln	Austin	TX	78746-2552	Your item was delivered to an individual at the address at 11:28 am on April 6, 2026 in AUSTIN, TX 78746.

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking®

FAQs >

Tracking Number:

9414811898765525372551

Remove X

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 7:12 am on April 7, 2026 in EUNICE, NM 88231.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
EUNICE, NM 88231
April 7, 2026 7:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Feedback

Tracking Number:

Remove X

9414811898765525372506

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 5:31 pm on April 4, 2026 in ARVADA, CO 80004.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARVADA, CO 80004
April 4, 2026 5:31 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765525372544

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:16 pm on April 6, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220
April 6, 2026 1:16 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765525370212

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:37 pm on April 6, 2026 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
April 6, 2026 12:37 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765525370267

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 3:46 pm on April 7, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS
HOUSTON, TX 77002
April 7, 2026 3:46 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765525370205

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:17 am on April 7, 2026 in MIDLAND, TX 79706.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
MIDLAND, TX 79706
April 7, 2026 10:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414811898765525370243

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was picked up at the post office at 8:01 am on April 8, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
April 8, 2026 8:01 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765525370236

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:30 am on April 6, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002
April 6, 2026 11:30 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



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SANTA FE, NM 87501
May 5, 2026 10:09 AM

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Tracking Number:

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Latest Update

Your item was picked up at the post office at 8:01 am on April 8, 2026 in MIDLAND, TX 79701.

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MIDLAND, TX 79701
April 8, 2026 8:01 AM

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USPS Tracking Plus®	▼
Product Information	▼

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Your item was delivered to the front desk, reception area, or mail room at 1:06 pm on April 6, 2026 in DALLAS, TX 75240.

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Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75240
April 6, 2026 1:06 PM

See All Tracking History

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Tracking Number:

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Latest Update

Your item was picked up at the post office at 7:34 am on April 8, 2026 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Post Office
SANTA FE, NM 87501
April 8, 2026 7:34 AM

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Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
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Tracking Number:

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Latest Update

Your item was picked up at the post office at 7:34 am on April 8, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

April 8, 2026 7:34 AM

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Return Receipt Electronic	▼

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 3:01 pm on April 6, 2026 in HOUSTON, TX 77002.

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 3:01 pm on April 6, 2026 in HOUSTON, TX 77002.

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HOUSTON, TX 77002
April 6, 2026 3:01 PM

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USPS Tracking Plus®	▼
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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:13 pm on April 6, 2026 in HOUSTON, TX 77024.

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USPS Tracking Plus®

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HOUSTON, TX 77024
April 6, 2026 1:13 PM

See All Tracking History

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 11:28 am on April 6, 2026 in AUSTIN, TX 78746.

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FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 17, 2026
and ending with the issue dated
April 17, 2026.



Publisher

Sworn and subscribed to before me this
17th day of April 2026.



Business Manager

My commission expires

January 29, 2027

(Seal) **STATE OF NEW MEXICO**
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE April 17, 2026

To: All affected parties, including all heirs, devisees, and successors of: New Mexico State Land Office; Bureau of Land Management; B&S Partnership, LLLP; Bo Reeves Baize; Chevron U.S.A. Inc.; COG Operating LLC; John D. Alexander, Jr.; KCA Oil & Gas, Inc.; Linda C. Gonzales; Mongoose Minerals LLC; Paloma Permian Nominee Corporation; Paloma Permian RoyaltyCo Nominee Corporation; SEP Permian Holding Corp.; and Vicki Reeves Meadows.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lots 4, 5, 12, 13, 17, and 18 (W/2 W/2 equivalent) of irregular Section 6, Township 21 South, Range 32 East, and SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, diversely owned oil and gas production at the Susan Lancaster Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 322.53-acre spacing unit comprised of the W/2 SW/4 of Section 36, T20S-R32E, Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Susan Lancaster Federal Com 131H** (API. No. 30-025-55929);

(b) The 339.45-acre spacing unit comprised of the E/2 SW/4 of Section 36, T20S-R32E, Lots 4, 5, 12, 13, 17 and 18 (W/2 W/2 equivalent) of irregular Section 6, T21S-R32E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Susan Lancaster Federal Com 132H** (API. No. 30-025-55927);

(c) The 322.53-acre spacing unit comprised of the W/2 SW/4 of Section 36, T20S-R32E, Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Susan Lancaster Federal Com 201H** (API. No. 30-025-55931);

(d) The 322.53-acre spacing unit comprised of the W/2 SW/4 of Section 36, T20S-R32E, Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the WC-015 G-09 S213101P; Upper Penn [98409] – currently dedicated to the **Susan Lancaster Federal Com 241H** (API No. 30-025-55999); and

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Susan Lancaster Tank Battery (located off the project area in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7, Township 21 South, Range 32 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Isaac Evans, Matador Production Company, (972) 587-4628 or isaac.evans@matadorresources.com.
#00310276

67100754

00310276

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

Affidavit of Publication**Copy of Publication:**No. 97890

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication April 16, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

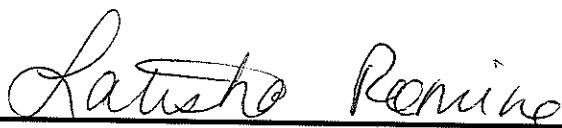
Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

16th day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Legal Notice (Publication)

To: All affected parties, including all heirs, devisees, and successors of: New Mexico State Land Office; Bureau of Land Management; B&S Partnership, LLLP; Bo Reeves Baize; Chevron U.S.A. Inc.; COG Operating LLC; John D. Alexander, Jr.; KCA Oil & Gas, Inc.; Linda C. Gonzales; Mongoose Minerals LLC; Paloma Permian Nominee Corporation; Paloma Permian RoyaltyCo Nominee Corporation; SEP Permian Holding Corp.; and Vicki Reeves Meadows.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lots 4, 5, 12, 13, 17, and 18 (W/2 W/2 equivalent) of irregular Section 6, Township 21 South, Range 32 East, and SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico (the Lands). Matador Production Company (OGRID No. 228937) (Matador), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, diversely owned oil and gas production at the **Susan Lancaster Tank Battery** insofar as all existing and future wells drilled in the following spacing units:

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(b) The 339.45-acre spacing unit comprised of the E/2 SW/4 of Section 36, T20S-R32E, Lots 4, 5, 12, 13, 17 and 18 (W/2 W/2 equivalent) of irregular Section 6, T21S-R32E, in the Salt Lake; Bone Spring [53560] currently dedicated to the **Susan Lancaster Federal Com 132H** (API No. 30-025-55927);

(c) The 322.53-acre spacing unit comprised of the W/2 SW/4 of Section 36, T20S-R32E, Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] currently dedicated to the **Susan Lancaster Federal Com 201H** (API No. 30-025-55931);

(d) The 322.53-acre spacing unit comprised of the W/2 SW/4 of Section 36, T20S-R32E, Lots 1, 8, 9, 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the WC-015 G-09 S213101P; Upper Penn [98409] currently dedicated to the **Susan Lancaster Federal Com 241H** (API No. 30-025-55999); and

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Susan Lancaster Tank Battery (located off the project area in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7, Township 21 South, Range 32 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Isaac Evans, Matador Production Company, (972) 587-4628 or isaac.evans@matadorresources.com. 97890-Published in Carlsbad Current Argus April 16, 2026.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1140**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 06/12/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1140

Operator: Matador Production Company (228937)

Central Tank Battery: Susan Lancaster Tank Battery

Central Tank Battery Location: UL D, Section 7, Township 21 South, Range 32 East

Gas Title Transfer Meter Location: UL D, Section 7, Township 21 South, Range 32 East

Pools

Pool Name	Pool Code
SALT LAKE;BONE SPRING	53560
HAT MESA;WOLFCAMP	96438
WC-015 G-09 S213101P; UPPER PENN	98409

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Upper Pennsylvanian NMNM 106793336	E2E2	01-21S-31E
	W2SW	36-20S-32E
CA Bone Spring NMNM 106793326	E2E2	01-21S-31E
	W2SW	36-20S-32E
CA Wolfcamp NMNM 106793331	E2E2	01-21S-31E
	W2SW	36-20S-32E
CA Bone Spring NMNM 106793330	E2SW	36-20S-32E
	W2W2	06-21S-32E
CA Bone Spring SLO 205501 PUN 1413304	E2SW	36-20S-32E
	W2W2	06-21S-32E
CA Bone Spring SLO 205502 PUN 1413313	E2E2	01-21S-31E
	W2SW	36-20S-32E
CA Wolfcamp SLO 205503 PUN 1413328	E2E2	01-21S-31E
	W2SW	36-20S-32E
CA Upper Pennsylvanian SLO 205504 PUN 1413330	E2E2	01-21S-31E
	W2SW	36-20S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-55929	SUSAN LANCASTER FEDERAL COM #131H	E2E2	01-21S-31E	53560
		W2SW	36-20S-32E	
30-025-55927	SUSAN LANCASTER FEDERAL COM #132H	E2SW	36-20S-32E	53560
		W2W2	06-21S-32E	
30-025-55931	SUSAN LANCASTER FEDERAL COM #201H	E2E2	01-21S-31E	96438
		W2SW	36-20S-32E	
30-025-55999	SUSAN LANCASTER FEDERAL COM #241H	E2E2	01-21S-31E	98409
		W2SW	36-20S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 573388

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 573388
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/29/2026