

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

April 09, 2026

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) , as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the S/2 of Section 26 and All of Section 35, Township 20 South, Range 32 East Lea County, New Mexico, and Lots 1, 8, 9 and 16 and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, and Lots 2-7 and 10-15, and the SW/4 and W/2 SE/4 of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico (the “Lands”)

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, from diversely owned oil and gas production at the **Twinkle Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

- (a) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 131H** (API. No. 30-025-55740);
- (b) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 132H** (API. No. 30-025-55741);
- (c) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 133H** (API. No. 30-025-55742);

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

(d) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, Eddy County, New Mexico, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 134H** (API. No. 30-025-55743);

(e) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, Eddy County, New Mexico, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 201H** (API. No. 30-025-55736);

(f) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 202H** (API. No. 30-025-55737);

(g) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 203H** (API. No. 30-025-55738);

(h) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 204H** (API. No. 30-025-55739); and

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Twinkle Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Twinkle Tank Battery** (“TB”) located off the project area in the SW/4 NE/4 (Unit G) of Section 26, Township 20 South, Range 32 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, and the tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Kenneth Dodson, Facilities Manager with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the

surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

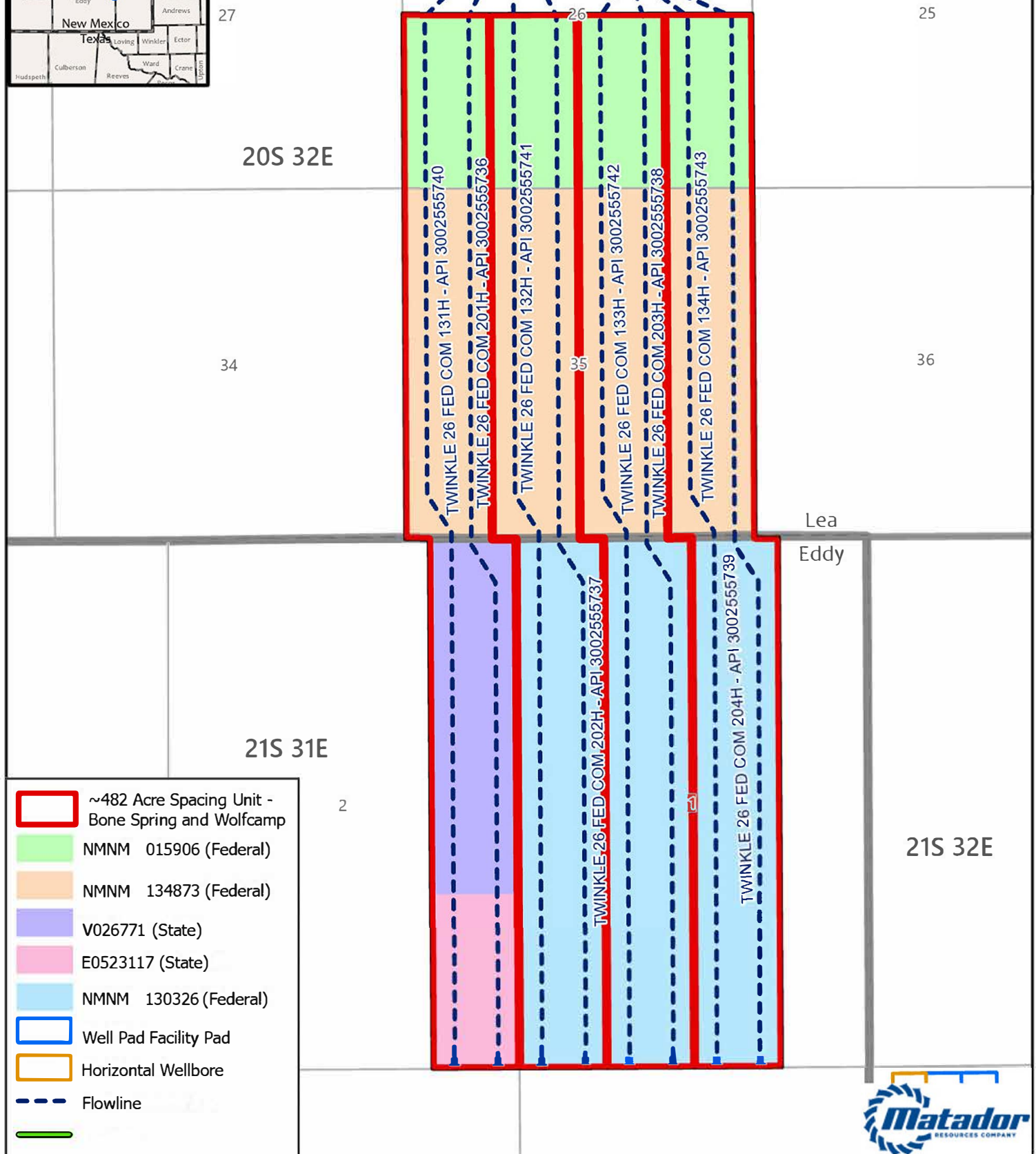


Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

**Twinkle**

Date Published:
2/3/2026

EXHIBIT

1

- ~482 Acre Spacing Unit - Bone Spring and Wolfcamp
- NMNM 015906 (Federal)
- NMNM 134873 (Federal)
- V026771 (State)
- E0523117 (State)
- NMNM 130326 (Federal)
- Well Pad Facility Pad
- Horizontal Wellbore
- Flowline
-



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes only and may not be used for legal or engineering purposes. Users of this information should review or consult the primary data and information sources to ascertain the reliability of the information.

0 1,050 2,100 4,200 Feet

1:24,000

1 inch equals 2,000 feet

Map Prepared by: americogamara Date: February 3, 2026
 Project: <LINK>\\gis\UserData\agamarra\...projects\Commingling-Tract Maps\Commingling-Tract Maps.aprx</LINK>
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
 Texas Cooperative Wildlife Collection, Texas A&M University;
 United States Census Bureau (TIGER).



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

EXHIBIT

2

Form C-107-B
August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower I Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[53560] SALT LAKE; BONE SPRING	37.35 °	39.68° oil 1287 BTU/CF	\$57.90/bbl oil Deemed 40°/Sweet (Dec '25 realized price) \$2.12/mcf (Dec '25 realized price)	4800 bopd
[53560] SALT LAKE; BONE SPRING	1252 BTU/CF			4400 mcf
[96438] HAT MESA; WOLFCAMP	42.47 °			4000 bopd
[96438] HAT MESA; WOLFCAMP	1309 BTU/CF			7200 mcf

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Facilities Manager DATE: 1/30/2026

TYPE OR PRINT NAME Kenneth Dodson TELEPHONE NO.: (972) 371-5489

E-MAIL ADDRESS: kdodson@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5489 • Fax 972.371.5201

kdodson@matadorresources.com

Kenneth Dodson
Facilities Manager

February 3, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing units comprised of Section 35 and S/2 of Section 26, Township 20 South, Range 32 East, NMPM, Lea County, and the E/2 E/2 equivalent of irregular Section 2, Township 21 South, Range 31 East, and the W/2 and W/2 E/2 equivalent of irregular Section 1, Township 21 South, Range 31 East, in Eddy County, New Mexico (the "Lands").

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from eight (8) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from FESCO attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis

by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check, it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

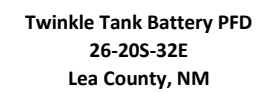
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'Kenneth Dodson', with a long horizontal flourish extending to the right.

Kenneth Dodson
Facilities Manager



Released to Imaging: 6/29/2026 3:38:48 PM



Certificate of Analysis

Number: 6030-20120189-002A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

John Romano
Ascent Energy, LLC
1125 17th St.
Suite 410
Denver, CO 80202

Jan. 04, 2021

Station Name: Big Moose CTB Sales Check

Station Number: 0103901850

Station Location: Ascent

Sample Point: Meter Run

Instrument: 70104251 (Inficon GC-MicroFusion)

Last Inst. Cal.: 01/04/2021 0:00 AM

Analyzed: 01/04/2021 13:05:21 by PGS

Sampled By: Derek Sauder

Sample Of: Gas Spot

Sample Date: 12/23/2020

Sample Conditions: 78 psig, @ 72 °F Ambient: 50 °F

Effective Date: 12/23/2020

Method: GPA-2261M

Cylinder No: 1111-001212

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	2.512	2.51392	2.722		GPM TOTAL C2+	9.970
Methane	63.010	63.06044	39.094		GPM TOTAL C3+	5.853
Carbon Dioxide	0.223	0.22328	0.380		GPM TOTAL iC5+	1.373
Ethane	15.336	15.34873	17.836	4.117		
Propane	10.132	10.14024	17.280	2.802		
Iso-butane	1.336	1.33677	3.003	0.439		
n-Butane	3.914	3.91735	8.799	1.239		
Iso-pentane	0.899	0.89972	2.509	0.330		
n-Pentane	1.034	1.03493	2.886	0.376		
Hexanes Plus	1.523	1.52462	5.491	0.667		
	99.919	100.0000	100.000	9.970		

Calculated Physical Properties

Relative Density Real Gas

Total

0.8981

C6+

3.2176

Calculated Molecular Weight

25.88

93.19

Compressibility Factor

0.9944

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU

1499

5129

Water Sat. Gas Base BTU

1474

5040

Ideal, Gross HV - Dry at 14.696 psia

1490.6

5129.2

Ideal, Gross HV - Wet

1464.6

5039.7

Comments: H2S Field Content 1.25 ppm

Hydrocarbon Laboratory Manager

EXHIBIT

B

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-025-55740	Twinkle 26 Federal Com 131H	W/2 SW/4 W/2 W/2 E/2 E/2	26-20S-32E 35-20S-32E 2-21S-31E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55741	Twinkle 26 Federal Com 132H	E/2 SW/4 E/2 W/2 W/2 W/2	26-20S-32E 35-20S-32E 1-21S-31E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55742	Twinkle 26 Federal Com 133H	W/2 SE/4 W/2 E/2 E/2 W/2	26-20S-32E 35-20S-32E 1-21S-31E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55743	Twinkle 26 Federal Com 134H	E/2 SE/4 E/2 E/2 W/2 E/2	26-20S-32E 35-20S-32E 1-21S-31E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55736	Twinkle 26 Federal Com 201H	W/2 SW/4 W/2 W/2 W/2 W/2	26-20S-32E 35-20S-32E 2-21S-31E	Hat Mesa; Wolfcamp [96438]	Matador Production Company
30-025-55737	Twinkle 26 Federal Com 202H	E/2 SW/4 E/2 W/2 E/2 W/2	26-20S-32E 35-20S-32E 1-21S-31E	Hat Mesa; Wolfcamp [96438]	Matador Production Company
30-025-55738	Twinkle 26 Federal Com 203H	W/2 SE/4 W/2 E/2 E/2 W/2	26-20S-32E 35-20S-32E 1-21S-31E	Hat Mesa; Wolfcamp [96438]	Matador Production Company
30-025-55739	Twinkle 26 Federal Com 204H	E/2 SE/4 E/2 E/2 W/2 E/2	26-20S-32E 35-20S-32E 1-21S-31E	Hat Mesa; Wolfcamp [96438]	Matador Production Company

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55740	Pool Code 53560 08232	Pool Name SALT LAKE, BONE SPRING WC 015 G-06 S203137G, Bone Spring SALT LAKE, BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 131H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1402' N	1640' W	N 32.5475683	W 103.7401614	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	987' E	N 32.5006846	W 103.7432388	EDDY

Dedicated Acres 242.46	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2590' S	330' W	N 32.5440541	W 103.7444165	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2540' S	330' W	N 32.5439167	W 103.7444165	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	987' E	N 32.5006846	W 103.7432388	EDDY

Unitized Area or Area of Uniform Interest E2E2 Sec. 2 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/7/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/12/25	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 131H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=724114 Y=563445
LAT.: N 32.5475683
LONG.: W 103.7401614NAD 1927
X=682933 Y=563383
LAT.: N 32.5474466
LONG.: W 103.7396659
1402' FNL 1640' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=722810 Y=562159
LAT.: N 32.5440541
LONG.: W 103.7444165NAD 1927
X=681629 Y=562097
LAT.: N 32.5439324
LONG.: W 103.7439210
2590' FSL 330' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=722810 Y=562109
LAT.: N 32.5439167
LONG.: W 103.7444165NAD 1927
X=681629 Y=562047
LAT.: N 32.5437950
LONG.: W 103.7439210
2540' FSL 330' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=722824 Y=559570
LAT.: N 32.5369364
LONG.: W 103.7444181NAD 1927
X=681643 Y=559508
LAT.: N 32.5368146
LONG.: W 103.7439230
0' FNL 330' FWL

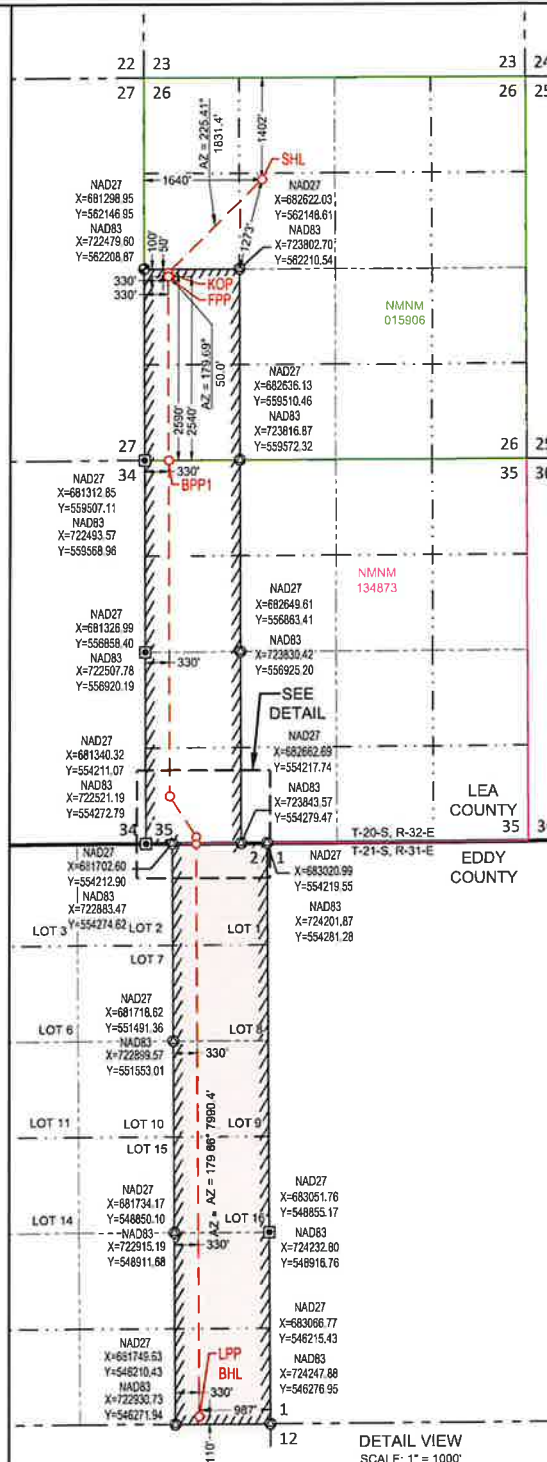
DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=722848 Y=554934
LAT.: N 32.5241951
LONG.: W 103.7444211NAD 1927
X=681668 Y=554873
LAT.: N 32.5240733
LONG.: W 103.7439264
660' FSL 331' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=723213 Y=554373
LAT.: N 32.5226475
LONG.: W 103.7432485NAD 1927
X=682032 Y=554312
LAT.: N 32.5225257
LONG.: W 103.7427539
97' FSL 692' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=723213 Y=554276
LAT.: N 32.5223805
LONG.: W 103.7432484NAD 1927
X=682033 Y=554215
LAT.: N 32.522587
LONG.: W 103.7427538
0' FNL 988' FELLAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)NEW MEXICO EAST
NAD 1983
X=723260 Y=546383
LAT.: N 32.5006846
LONG.: W 103.7432388NAD 1927
X=682079 Y=546322
LAT.: N 32.5005626
LONG.: W 103.7427450
110' FSL 987' FELDETAIL VIEW
SCALE: 1" = 100'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/04/2025Date of Survey
Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55740	Pool Code 53560 53560	Pool Name SALT LAKE; BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 131H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1402' N	1640' W	N 32.5475683	W 103.7401614	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	987' E	N 32.5006846	W 103.7432388	EDDY

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2590' S	330' W	N 32.5440541	W 103.7444165	LEA

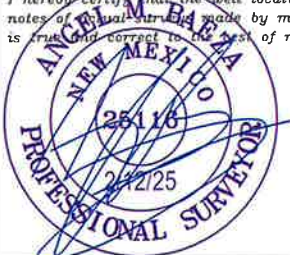
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2540' S	330' W	N 32.5439167	W 103.7444165	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	987' E	N 32.5006846	W 103.7432388	EDDY

Unitized Area or Area of Uniform Interest W2W2 Sec. 26 & 35, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
--	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/7/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of equal accuracy made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/12/25	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:
☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 131H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=724114 Y=563445
LAT.: N 32.5475683
LONG.: W 103.7401614

NAD 1927
X=682933 Y=563383
LAT.: N 32.5474466
LONG.: W 103.7396659
1402' FNL 1640' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=722810 Y=562159
LAT.: N 32.5440541
LONG.: W 103.7444165

NAD 1927
X=681629 Y=562097
LAT.: N 32.5439324
LONG.: W 103.7439210
2590' FSL 330' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=722810 Y=562109
LAT.: N 32.5439167
LONG.: W 103.7444165

NAD 1927
X=681629 Y=562047
LAT.: N 32.5437950
LONG.: W 103.7439210
2540' FSL 330' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=722824 Y=559570
LAT.: N 32.5369364
LONG.: W 103.7444181

NAD 1927
X=681643 Y=559508
LAT.: N 32.5368146
LONG.: W 103.7439230
0' FNL 330' FWL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=722848 Y=554934
LAT.: N 32.5241951
LONG.: W 103.7444211
NAD 1927
X=681668 Y=554873
LAT.: N 32.5240733
LONG.: W 103.7439264
660' FSL 331' FWL

DEFLECTION POINT (DP2)

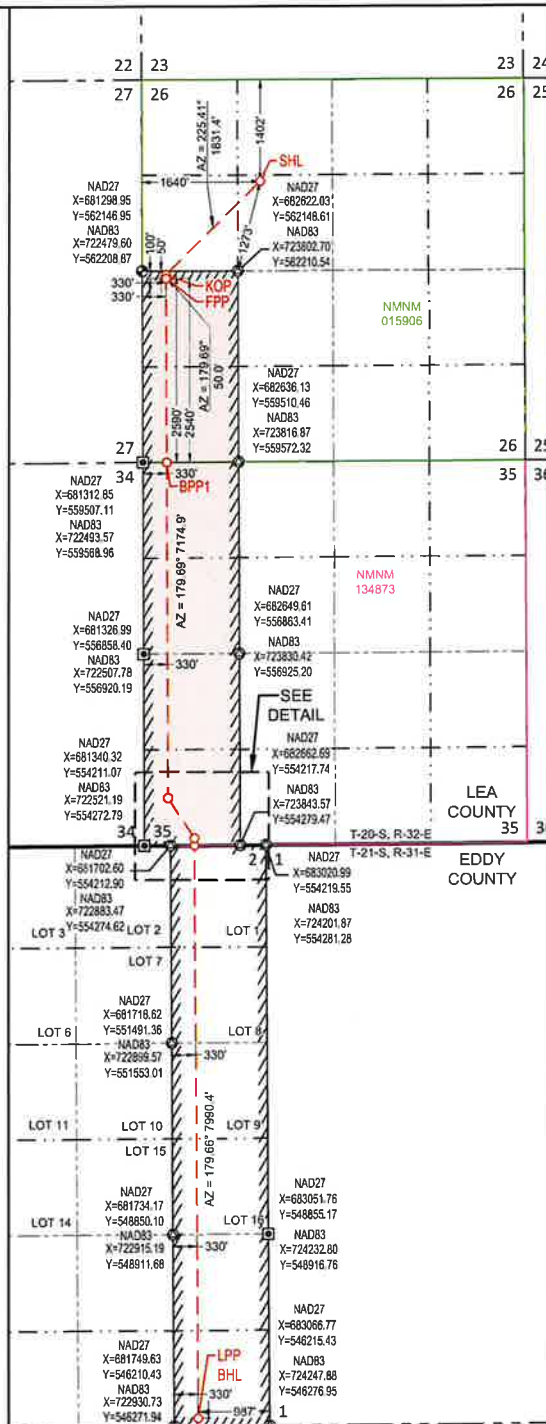
NEW MEXICO EAST
NAD 1983
X=723213 Y=554373
LAT.: N 32.5226475
LONG.: W 103.7432485
NAD 1927
X=682032 Y=554312
LAT.: N 32.5225257
LONG.: W 103.7427539
97' FSL 692' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=723213 Y=554276
LAT.: N 32.5223805
LONG.: W 103.7432484
NAD 1927
X=682033 Y=554215
LAT.: N 32.5222587
LONG.: W 103.7427538
0' FNL 988' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=723260 Y=546383
LAT.: N 32.5006846
LONG.: W 103.7432388
NAD 1927
X=682079 Y=546322
LAT.: N 32.5005626
LONG.: W 103.7427450
110' FSL 987' FEL

DETAIL VIEW
SCALE: 1" = 1000'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/04/2025

Date of Survey
Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled

API Number 30-025-55741	Pool Code 53560	Pool Name SALT LAKE; BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 132H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1402' N	1670' W	N 32.5475679	W 103.7400640	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	330' W	N 32.5006797	W 103.7389662	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
240	Defining	- NA	N	O
Order Numbers	NA		Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2588' S	1653' W	N 32.5440385	W 103.7401229	LEA

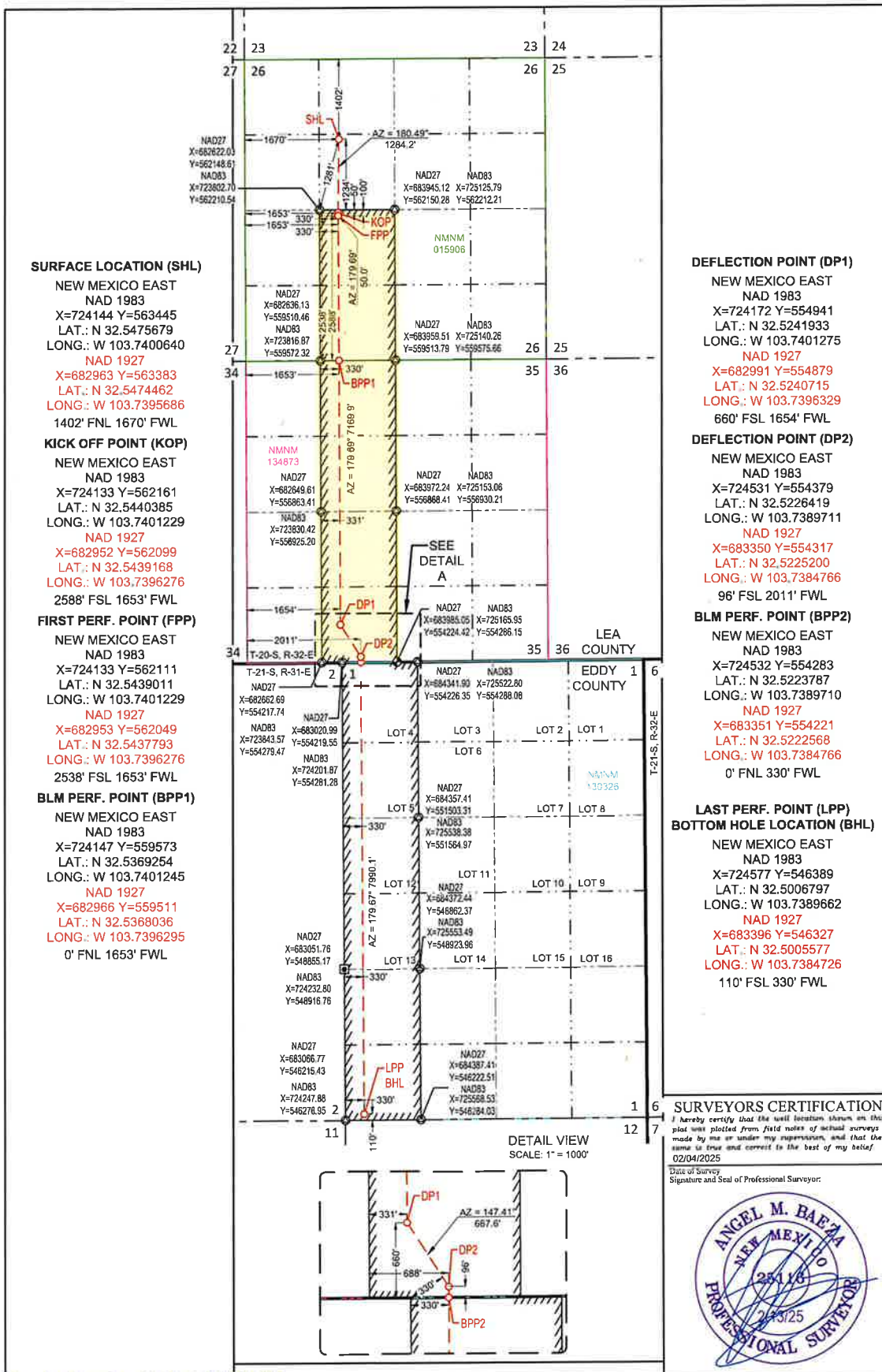
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2538' S	1653' W	N 32.5439011	W 103.7401229	LEA

UL or lot no.	Section	Township	Range	Lot fdn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	330' W	N 32.5006797	W 103.7389662	EDDY

Unutilized Area or Area of Uniform Interest E2W2 Sec. 26 & 35, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
---	--	---------------------------------

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
<i>Debbie Creed</i>			
Signature Date Debbie Creed		Signature and Seal of Professional Surveyor Date	
Print Name debbie.creed@matadorresources.com		Certificate Number Date of Survey 02/04/2025	
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	☐ Initial Submittal ☐ Amended Report ☐ As Drilled	
		Property Name and Well Number TWINKLE 26 FED COM 132H	



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55741	Pool Code 53560 98232	Pool Name WC-015 G-06 S203127G; Bone Spring SALT LAKE BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 132H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1402' N	1670' W	N 32.5475679	W 103.7400640	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	330' W	N 32.5006797	W 103.7389662	EDDY

Dedicated Acres 242.49	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2588' S	1653' W	N 32.5440385	W 103.7401229	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2538' S	1653' W	N 32.5439011	W 103.7401229	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	330' W	N 32.5006797	W 103.7389662	EDDY

Unitized Area or Area of Uniform Interest W2W2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/8/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:
☐ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 132H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=724144 Y=563445
LAT.: N 32.5475679
LONG.: W 103.7400640

NAD 1927
X=682963 Y=563383
LAT.: N 32.5474462
LONG.: W 103.7395686
1402' FNL 1670' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=724133 Y=562161
LAT.: N 32.5440385
LONG.: W 103.7401229

NAD 1927
X=682952 Y=562099
LAT.: N 32.5439168
LONG.: W 103.7396276
2588' FSL 1653' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=724133 Y=562111
LAT.: N 32.5439011
LONG.: W 103.7401229

NAD 1927
X=682953 Y=562049
LAT.: N 32.5437793
LONG.: W 103.7396276
2538' FSL 1653' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=724147 Y=559573
LAT.: N 32.5369254
LONG.: W 103.7401245

NAD 1927
X=682966 Y=559511
LAT.: N 32.5368036
LONG.: W 103.7396295
0' FNL 1653' FWL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=724172 Y=554941
LAT.: N 32.5241933
LONG.: W 103.7401275
NAD 1927
X=682991 Y=554879
LAT.: N 32.5240715
LONG.: W 103.7396329
660' FSL 1654' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=724531 Y=554379
LAT.: N 32.5226419
LONG.: W 103.7389711
NAD 1927
X=683350 Y=554317
LAT.: N 32.5225200
LONG.: W 103.7384766
96' FSL 2011' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=724532 Y=554283
LAT.: N 32.5223787
LONG.: W 103.7389710
NAD 1927
X=683351 Y=554221
LAT.: N 32.5222568
LONG.: W 103.7384766
0' FNL 330' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=724577 Y=546389
LAT.: N 32.5006797
LONG.: W 103.7389662
NAD 1927
X=683396 Y=546327
LAT.: N 32.5005577
LONG.: W 103.7384726
110' FSL 330' FWL

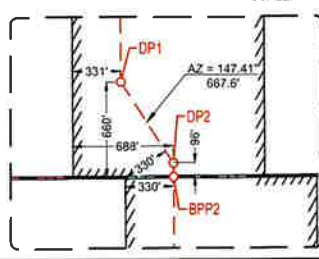
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/04/2025
Electronic Survey
Signature and Seal of Professional Surveyor:



DETAIL VIEW
SCALE: 1" = 1000'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55742	Pool Code 53560 53560	Pool Name SALT LAKE BONE SPRING SALT LAKE BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 133H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2053' N	1874' E	N 32.5457575	W 103.7344024	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	1651' W	N 32.5006788	W 103.7346828	EDDY

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2586' S	2313' E	N 32.5440228	W 103.7358294	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2536' S	2313' E	N 32.5438853	W 103.7358295	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	1651' W	N 32.5006788	W 103.7346828	EDDY

Unitized Area or Area of Uniform Interest W2E2 Sec. 26 & 35, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
--	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/10/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a point survey made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date 7/10/2025		Date 02/04/2025	
Print Name debbie.creed@matadorresources.com		Certificate Number	
E-mail Address		Date of Survey	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 133H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983

X=725892 Y=562796

LAT.: N 32.545755

LONG.: W 103.7344024

NAD 1927

X=684712 Y=562734

LAT.: N 32.5456357

LONG.: W 103.7339072

2053' FNL 1874' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983

X=725456 Y=562163

LAT.: N 32.5440228

LONG.: W 103.7358294

NAD 1927

X=684275 Y=562101

LAT.: N 32.5439010

LONG.: W 103.7353343

2586' FSL 2313' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983

X=725456 Y=562113

LAT.: N 32.5438853

LONG.: W 103.7358295

NAD 1927

X=684276 Y=562051

LAT.: N 32.5437636

LONG.: W 103.7353343

2536' FSL 2313' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983

X=725470 Y=559576

LAT.: N 32.5369139

LONG.: W 103.7358303

NAD 1927

X=684290 Y=559515

LAT.: N 32.5367921

LONG.: W 103.7353354

0' FNL 2314' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983

X=725496 Y=554948

LAT.: N 32.5241917

LONG.: W 103.7358319

NAD 1927

X=684315 Y=554886

LAT.: N 32.5240699

LONG.: W 103.7353375

660' FSL 2314' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983

X=725852 Y=554385

LAT.: N 32.5226380

LONG.: W 103.7346855

NAD 1927

X=684671 Y=554323

LAT.: N 32.5225161

LONG.: W 103.7341912

95' FSL 1960' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983

X=725853 Y=554290

LAT.: N 32.5223774

LONG.: W 103.7346855

NAD 1927

X=684672 Y=554228

LAT.: N 32.5222555

LONG.: W 103.7341912

0' FNL 1960' FEL

LAST PERF. POINT (LPP)

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983

X=725898 Y=546396

LAT.: N 32.5006788

LONG.: W 103.7346828

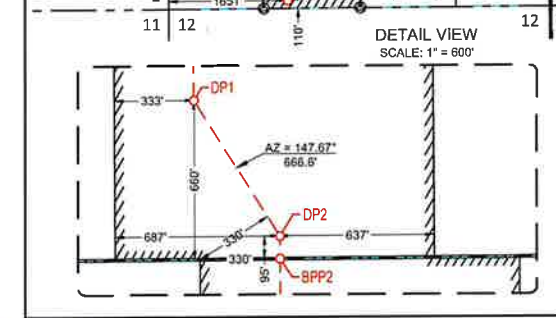
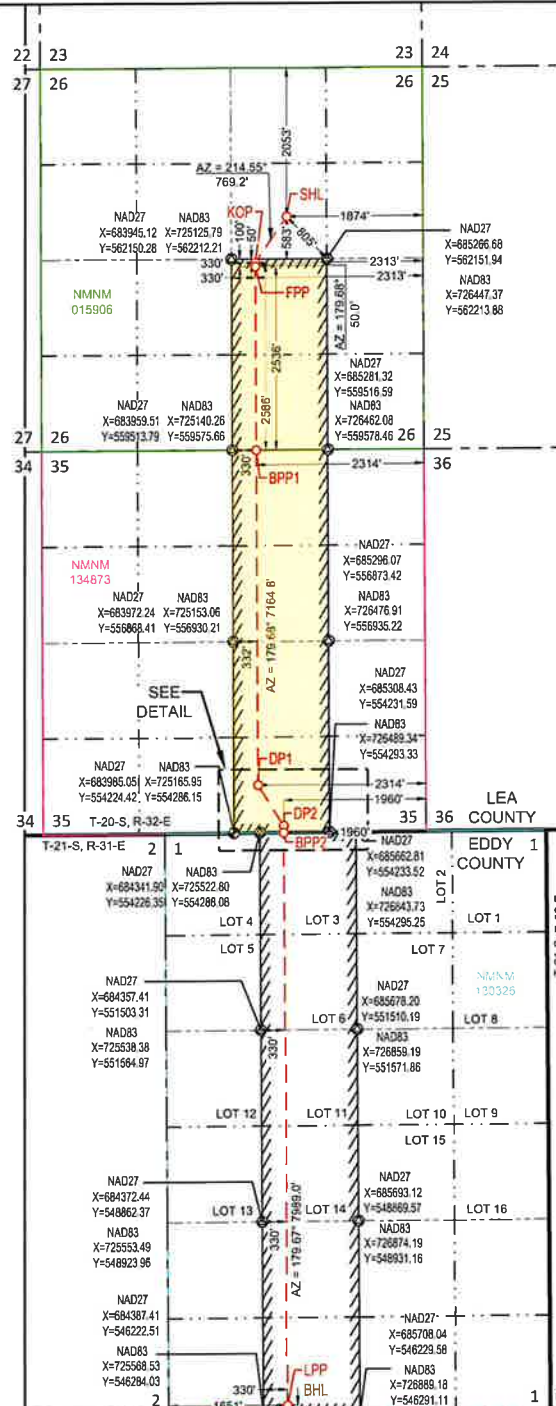
NAD 1927

X=684717 Y=546334

LAT.: N 32.5005568

LONG.: W 103.7341893

110' FSL 1651' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 02/04/2025
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55742	Pool Code 53560 98232	Pool Name WC 015 G-06 S203127G- Bone Spring SALT LAKE BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 133H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2053' N	1874' E	N 32.5457575	W 103.7344024	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	1651' W	N 32.5006788	W 103.7346828	EDDY

Dedicated Acres 242.50	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2586' S	2313' E	N 32.5440228	W 103.7358294	LEA

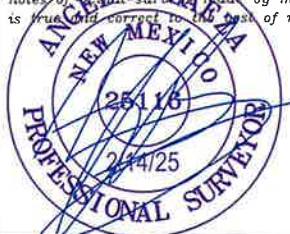
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2536' S	2313' E	N 32.5438853	W 103.7358295	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	1651' W	N 32.5006788	W 103.7346828	EDDY

Unitized Area or Area of Uniform Interest E2W2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
---	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/21/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a well surveyed made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 133H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=725892 Y=562796

LAT.: N 32.5457575

LONG.: W 103.7344024

NAD 1927

X=684712 Y=562734

LAT.: N 32.5456357

LONG.: W 103.7339072

2053' FNL 1874' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=725456 Y=562163

LAT.: N 32.5440228

LONG.: W 103.7358294

NAD 1927

X=684275 Y=562101

LAT.: N 32.5439010

LONG.: W 103.7353343

2586' FSL 2313' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=725456 Y=562113

LAT.: N 32.5438853

LONG.: W 103.7358295

NAD 1927

X=684276 Y=562051

LAT.: N 32.5437636

LONG.: W 103.7353343

2536' FSL 2313' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=725470 Y=559576

LAT.: N 32.5369139

LONG.: W 103.7358303

NAD 1927

X=684290 Y=559515

LAT.: N 32.5367921

LONG.: W 103.7353354

0' FNL 2314' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=725496 Y=554948

LAT.: N 32.5241917

LONG.: W 103.7358319

NAD 1927

X=684315 Y=554886

LAT.: N 32.5240699

LONG.: W 103.7353375

660' FSL 2314' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=725852 Y=554385

LAT.: N 32.5226380

LONG.: W 103.7346855

NAD 1927

X=684671 Y=554323

LAT.: N 32.5225161

LONG.: W 103.7341912

95' FSL 1960' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=725853 Y=554290

LAT.: N 32.5223774

LONG.: W 103.7346855

NAD 1927

X=684672 Y=554228

LAT.: N 32.5222555

LONG.: W 103.7341912

0' FNL 1960' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=725898 Y=546396

LAT.: N 32.5006788

LONG.: W 103.7346828

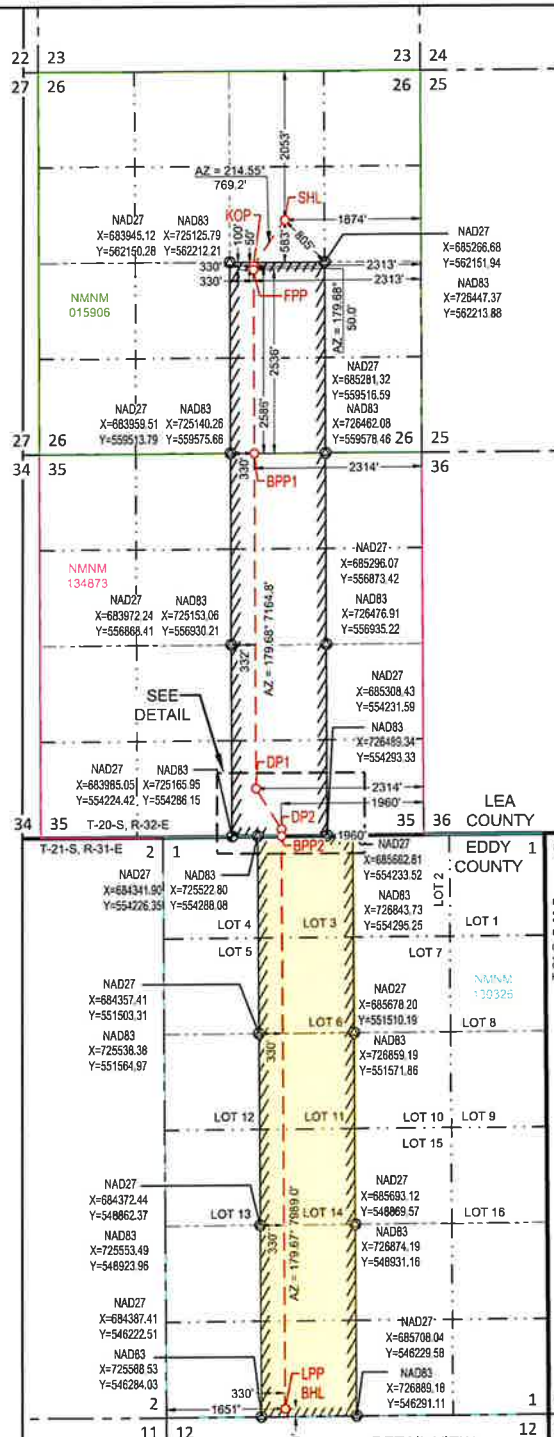
NAD 1927

X=684717 Y=546334

LAT.: N 32.5005568

LONG.: W 103.7341893

110' FSL 1651' FWL



DETAIL VIEW

SCALE: 1" = 600'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey:

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55743	Pool Code 53560	Pool Name SALT LAKE; BONE SPRING SALT LAKE; BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 134H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2053' N	1844' E	N 32.5457569	W 103.7343052	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	2311' W	N 32.5006779	W 103.7303993	EDDY

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) No	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2585' S	992' E	N 32.5440069	W 103.7315407	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2535' S	992' E	N 32.5438695	W 103.7315407	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	2311' W	N 32.5006779	W 103.7303993	EDDY

Unitized Area or Area of Uniform Interest E2E2 Sec. 26 & 35, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
--	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/10/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of original surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Date	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 134H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=725922 Y=562796
LAT.: N 32.5457569
LONG.: W 103.7343052

NAD 1927
X=684742 Y=562734
LAT.: N 32.5456352
LONG.: W 103.7338100
2053' FNL 1844' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=726778 Y=562164
LAT.: N 32.5440069
LONG.: W 103.7315407

NAD 1927
X=685597 Y=562102
LAT.: N 32.5438851
LONG.: W 103.7310456
2585' FSL 992' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=726778 Y=562114
LAT.: N 32.5438695
LONG.: W 103.7315407

NAD 1927
X=685597 Y=562052
LAT.: N 32.5437477
LONG.: W 103.7310456
2535' FSL 992' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=726792 Y=559579
LAT.: N 32.5369011
LONG.: W 103.7315411

NAD 1927
X=685611 Y=559517
LAT.: N 32.5367793
LONG.: W 103.7310464
0' FNL 992' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=726818 Y=554955
LAT.: N 32.5241910
LONG.: W 103.7315419
NAD 1927
X=685637 Y=554893
LAT.: N 32.5240691
LONG.: W 103.7310476
660' FSL 992' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=727173 Y=554391
LAT.: N 32.5226362
LONG.: W 103.7303999
NAD 1927
X=685992 Y=554330
LAT.: N 32.5225143
LONG.: W 103.7299057
94' FSL 639' FEL

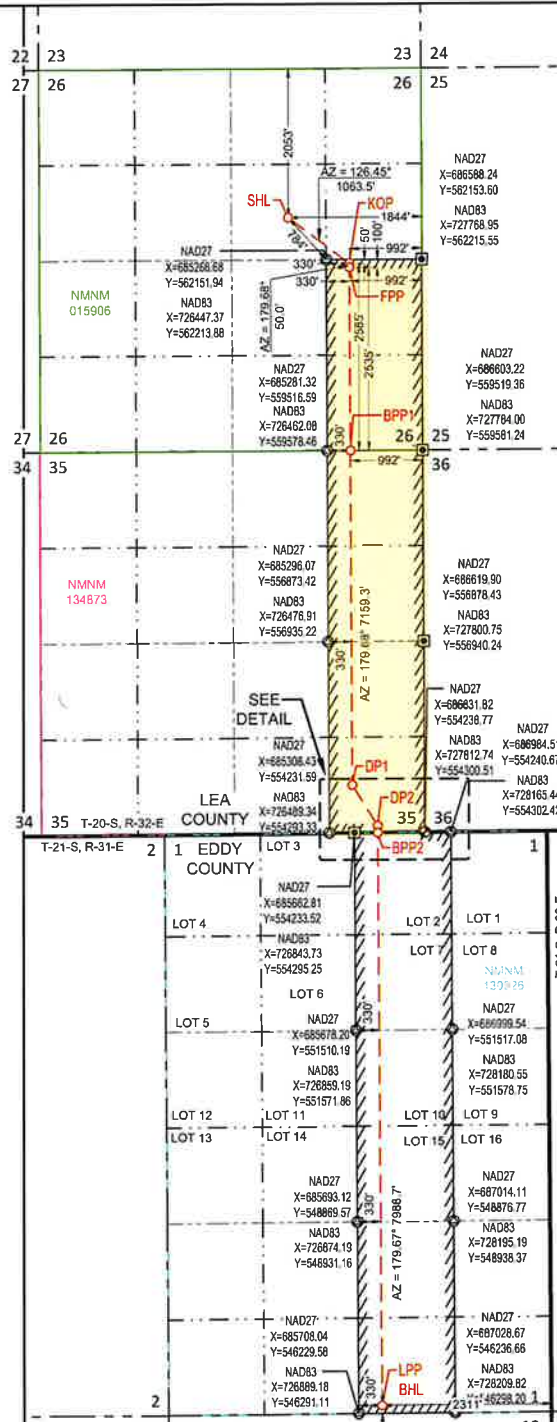
BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=727174 Y=554297
LAT.: N 32.5223767
LONG.: W 103.7303999

NAD 1927
X=685993 Y=554235
LAT.: N 32.5222547
LONG.: W 103.7299057
0' FNL 639' FEL

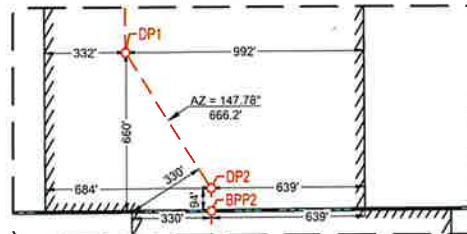
LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=727219 Y=546403
LAT.: N 32.5006779
LONG.: W 103.7303993
NAD 1927
X=686037 Y=546341
LAT.: N 32.5005558
LONG.: W 103.7299060
110' FSL 2311' FEL



DETAIL VIEW

SCALE: 1" = 600'



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55743	Pool Code 53560 98232	Pool Name WC 015 G 06 S203127G: Bone Spring SALT LAKE, BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 134H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2053' N	1844' E	N 32.5457569	W 103.7343052	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	2311' W	N 32.5006779	W 103.7303993	EDDY

Dedicated Acres 242.52	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2585' S	992' E	N 32.5440069	W 103.7315407	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2535' S	992' E	N 32.5438695	W 103.7315407	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	2311' W	N 32.5006779	W 103.7303993	EDDY

Unitized Area or Area of Uniform Interest W2E2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
---	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/21/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a professional surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 134H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=725922 Y=562796
LAT.: N 32.5457569
LONG.: W 103.7343052

NAD 1927
X=684742 Y=562734
LAT.: N 32.5456352
LONG.: W 103.7338100
2053' FNL 1844' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=726778 Y=562164
LAT.: N 32.5440069
LONG.: W 103.7315407

NAD 1927
X=685597 Y=562102
LAT.: N 32.5438651
LONG.: W 103.7310456
2585' FSL 992' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=726778 Y=562114
LAT.: N 32.5438695
LONG.: W 103.7315407

NAD 1927
X=685597 Y=562052
LAT.: N 32.5437477
LONG.: W 103.7310456
2535' FSL 992' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=726792 Y=559579
LAT.: N 32.5369011
LONG.: W 103.7315411

NAD 1927
X=685611 Y=559517
LAT.: N 32.5367793
LONG.: W 103.7310464
0' FNL 992' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=726818 Y=554955
LAT.: N 32.5241910
LONG.: W 103.7315419

NAD 1927
X=685637 Y=554893
LAT.: N 32.5240691
LONG.: W 103.7310476
660' FSL 992' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=727173 Y=554391
LAT.: N 32.5226362
LONG.: W 103.7303999

NAD 1927
X=685992 Y=554330
LAT.: N 32.5225143
LONG.: W 103.7299057
94' FSL 639' FEL

BLM PERF. POINT (BPP2)

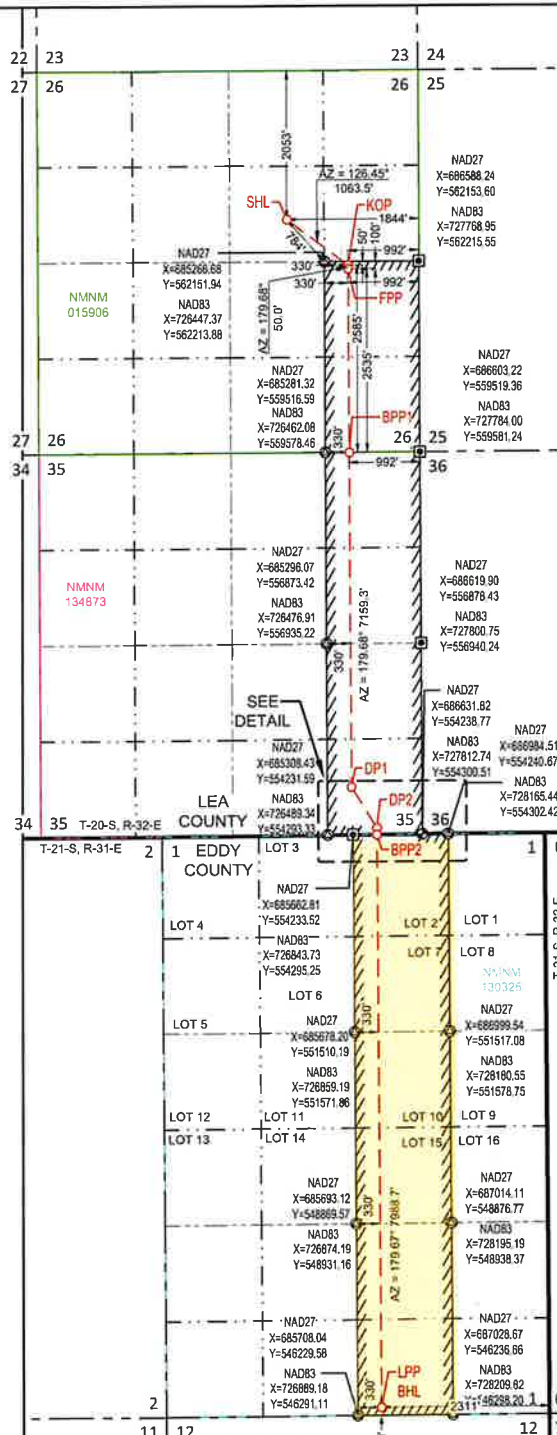
NEW MEXICO EAST
NAD 1983
X=727174 Y=554297
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LONG.: W 103.7303999

NAD 1927
X=685993 Y=554235
LAT.: N 32.5222547
LONG.: W 103.7299057
0' FNL 639' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

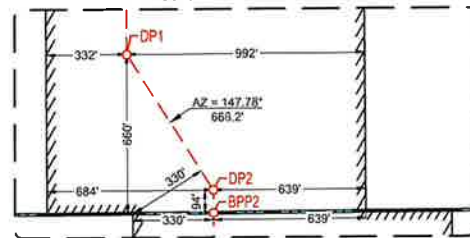
NEW MEXICO EAST
NAD 1983
X=727219 Y=546403
LAT.: N 32.5006779
LONG.: W 103.7303993

NAD 1927
X=686037 Y=546341
LAT.: N 32.5005558
LONG.: W 103.7299060
110' FSL 2311' FEL



DETAIL VIEW

SCALE: 1" = 600'



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



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			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55736	Pool Code 96438	Pool Name HAT MESA;WOLFCAMP
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 201H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1372' N	1640' W	N 32.5476508	W 103.7401609	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	330' E	N 32.5006815	W 103.7411070	EDDY

Dedicated Acres 482.49	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2589' S	993' W	N 32.5440463	W 103.7422647	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2539' S	993' W	N 32.5439089	W 103.7422647	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	330' E	N 32.5006815	W 103.7411070	EDDY

Unitized Area or Area of Uniform Interest W2W2 Sec. 26 & 35, T20S-R32E;E2E2 Sec. 2 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
--	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/8/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a well survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/12/25	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 201H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=724114 Y=563475

LAT.: N 32.5476508

LONG.: W 103.7401609

NAD 1927

X=682933 Y=563413

LAT.: N 32.5475291

LONG.: W 103.7396655

1372' FNL 1640' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=723473 Y=562160

LAT.: N 32.5440463

LONG.: W 103.7422647

NAD 1927

X=682292 Y=562098

LAT.: N 32.5439246

LONG.: W 103.7417693

2589' FSL 993' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=723473 Y=562110

LAT.: N 32.5439089

LONG.: W 103.7422647

NAD 1927

X=682293 Y=562048

LAT.: N 32.5437872

LONG.: W 103.7417693

2539' FSL 993' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=723486 Y=559571

LAT.: N 32.5369309

LONG.: W 103.7422680

NAD 1927

X=682306 Y=559510

LAT.: N 32.5368092

LONG.: W 103.7417729

0' FNL 993' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=723514 Y=554278

LAT.: N 32.5223801

LONG.: W 103.7422748

NAD 1927

X=682333 Y=554216

LAT.: N 32.5222583

LONG.: W 103.7417802

0' FNL 688' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=723514 Y=554181

LAT.: N 32.5221152

LONG.: W 103.7422749

NAD 1927

X=682333 Y=554120

LAT.: N 32.5219933

LONG.: W 103.7417804

96' FNL 688' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=723876 Y=553620

LAT.: N 32.5205655

LONG.: W 103.7411118

NAD 1927

X=682695 Y=553558

LAT.: N 32.5204437

LONG.: W 103.7406174

660' FNL 330' FEL

LAST PERF. POINT (LPP)

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=723917 Y=546386

LAT.: N 32.5006815

LONG.: W 103.7411070

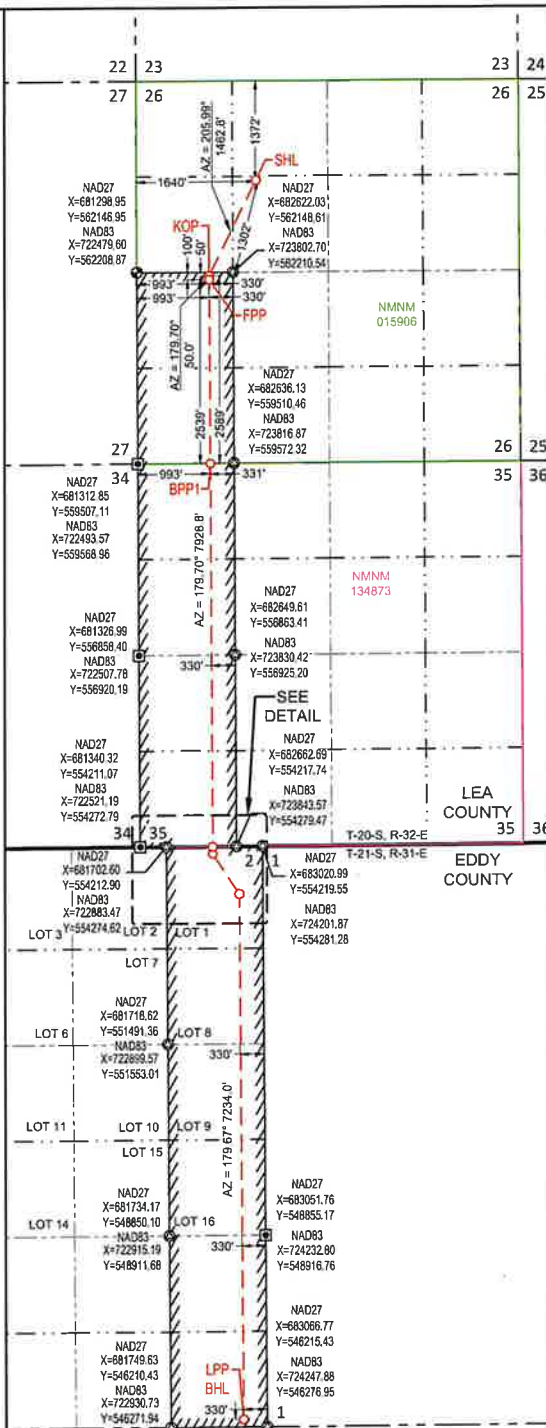
NAD 1927

X=682736 Y=546324

LAT.: N 32.5005595

LONG.: W 103.7406133

110' FSL 330' FEL

DETAIL VIEW
SCALE: 1" = 1000'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55737	Pool Code 96438	Pool Name HAT MESA;WOLFCAMP	
Property Code 338344	Property Name TWINKLE 26 FED COM		Well Number 202H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1372' N	1670' W	N 32.5476504	W 103.7400636	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	991' W	N 32.5006793	W 103.7368237	EDDY

Dedicated Acres 482.50	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2587' S	2316' W	N 32.5440306	W 103.7379712	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2537' S	2316' W	N 32.5438932	W 103.7379713	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	991' W	N 32.5006793	W 103.7368237	EDDY

Unitized Area or Area of Uniform Interest E2W2 Sec. 26 & 35, T20S-R32E; W2W2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/8/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a professional surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed		Signature and Seal of Professional Surveyor 2/13/25	
Print Name debbie.creed@matadorresources.com		Date of Survey 02/04/2025	
E-mail Address		Certificate Number 25116	

Received by OCD: 11/10/2025 11:52:15 AM

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C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 202H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=724144 Y=563475

LAT.: N 32.5476504

LONG.: W 103.7400836

NAD 1927

X=682963 Y=563413

LAT.: N 32.5475287

LONG.: W 103.7395682

1372' FNL 1670' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=724796 Y=562162

LAT.: N 32.5440306

LONG.: W 103.7379712

NAD 1927

X=683615 Y=562100

LAT.: N 32.5439089

LONG.: W 103.7374760

2587' FSL 2316' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=724796 Y=562112

LAT.: N 32.5438932

LONG.: W 103.7379713

NAD 1927

X=683616 Y=562050

LAT.: N 32.5437715

LONG.: W 103.7374761

2537' FSL 2316' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=724809 Y=559575

LAT.: N 32.5369199

LONG.: W 103.7379756

NAD 1927

X=683628 Y=559513

LAT.: N 32.5367981

LONG.: W 103.7374806

0' FNL 2316' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=724836 Y=554284

LAT.: N 32.5223783

LONG.: W 103.7379845

NAD 1927

X=683655 Y=554223

LAT.: N 32.5222564

LONG.: W 103.7374901

0' FNL 634' FWL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=724836 Y=554189

LAT.: N 32.5221152

LONG.: W 103.7379847

NAD 1927

X=683656 Y=554127

LAT.: N 32.5219934

LONG.: W 103.7374902

96' FNL 634' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=725197 Y=553626

LAT.: N 32.5205636

LONG.: W 103.7368265

NAD 1927

X=684016 Y=553565

LAT.: N 32.5204417

LONG.: W 103.7363322

660' FNL 991' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=725238 Y=546392

LAT.: N 32.5006793

LONG.: W 103.7368237

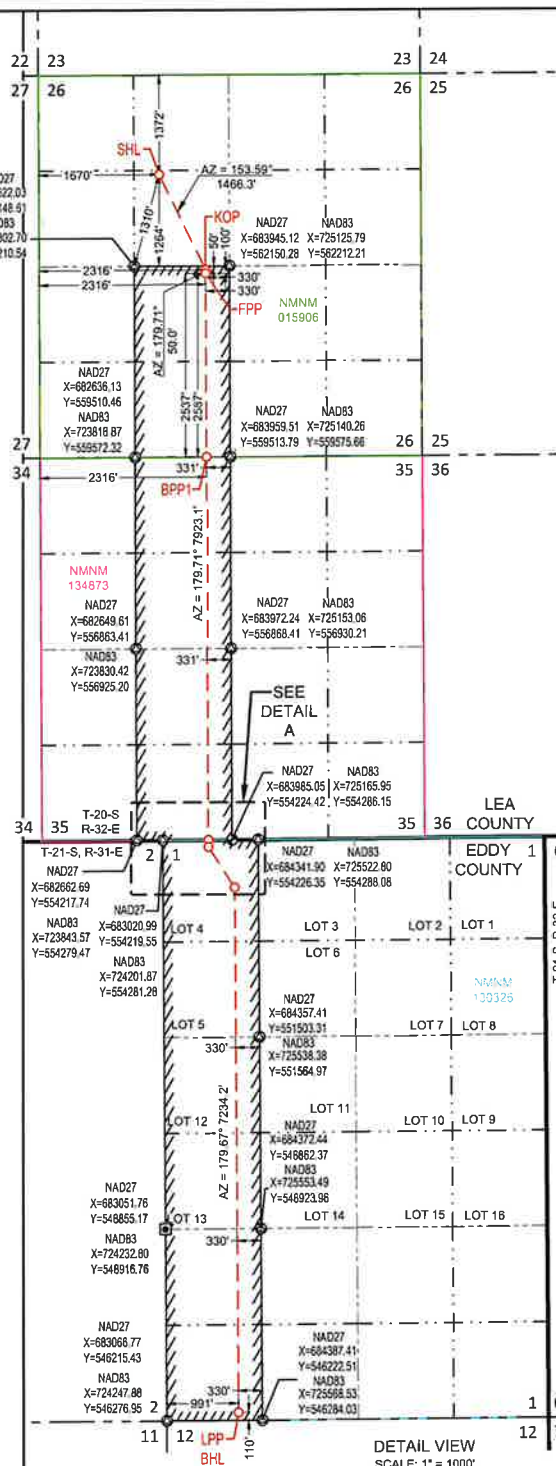
NAD 1927

X=684057 Y=546331

LAT.: N 32.5005573

LONG.: W 103.7363302

110' FSL 991' FWL

DETAIL VIEW
SCALE: 1" = 1000'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



Released to Imaging: 1/6/2026 1:43:56 PM

Released to Imaging: 6/29/2026 3:38:48 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55738	Pool Code 96438	Pool Name HAT MESA;WOLFCAMP
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 203H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2023' N	1874' E	N 32.5458398	W 103.7344021	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	2311' W	N 32.5006784	W 103.7325400	EDDY

Dedicated Acres 482.52	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2586' S	1652' E	N 32.5440148	W 103.7336824	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2536' S	1652' E	N 32.5438774	W 103.7336825	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	2311' W	N 32.5006784	W 103.7325400	EDDY

Unitized Area or Area of Uniform Interest W2E2 Sec. 26 & 35, T20S-R32E; E2W2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/10/2025 Signature Date Debbie Creed Print Name debbie.creed@matadorresources.com E-mail Address		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a duly surveyed and made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/14/25 Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 25116 02/04/2025	
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C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 203H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=725892 Y=562826

LAT.: N 32.5458398

LONG.: W 103.7344021

NAD 1927

X=684711 Y=562764

LAT.: N 32.5457180

LONG.: W 103.7339069

2023' FNL 1874' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=726118 Y=562163

LAT.: N 32.5440148

LONG.: W 103.7336824

NAD 1927

X=684937 Y=562102

LAT.: N 32.5438931

LONG.: W 103.7331873

2586' FSL 1652' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=726118 Y=562113

LAT.: N 32.5438774

LONG.: W 103.7336825

NAD 1927

X=684937 Y=562052

LAT.: N 32.5437556

LONG.: W 103.7331874

2536' FSL 1652' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=726131 Y=559578

LAT.: N 32.5369075

LONG.: W 103.7336852

NAD 1927

X=684951 Y=559516

LAT.: N 32.5367857

LONG.: W 103.7331904

0' FNL 1653' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=726159 Y=554292

LAT.: N 32.5223773

LONG.: W 103.7336909

NAD 1927

X=684978 Y=554230

LAT.: N 32.5222554

LONG.: W 103.7331966

0' FSL 1653' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=726160 Y=554197

LAT.: N 32.5221166

LONG.: W 103.7336910

NAD 1927

X=684979 Y=554135

LAT.: N 32.5219947

LONG.: W 103.7331967

95' FNL 1957' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=726517 Y=553633

LAT.: N 32.5205630

LONG.: W 103.7325410

NAD 1927

X=685337 Y=553572

LAT.: N 32.5204410

LONG.: W 103.7320469

660' FNL 2312' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=726559 Y=546399

LAT.: N 32.5006784

LONG.: W 103.7325400

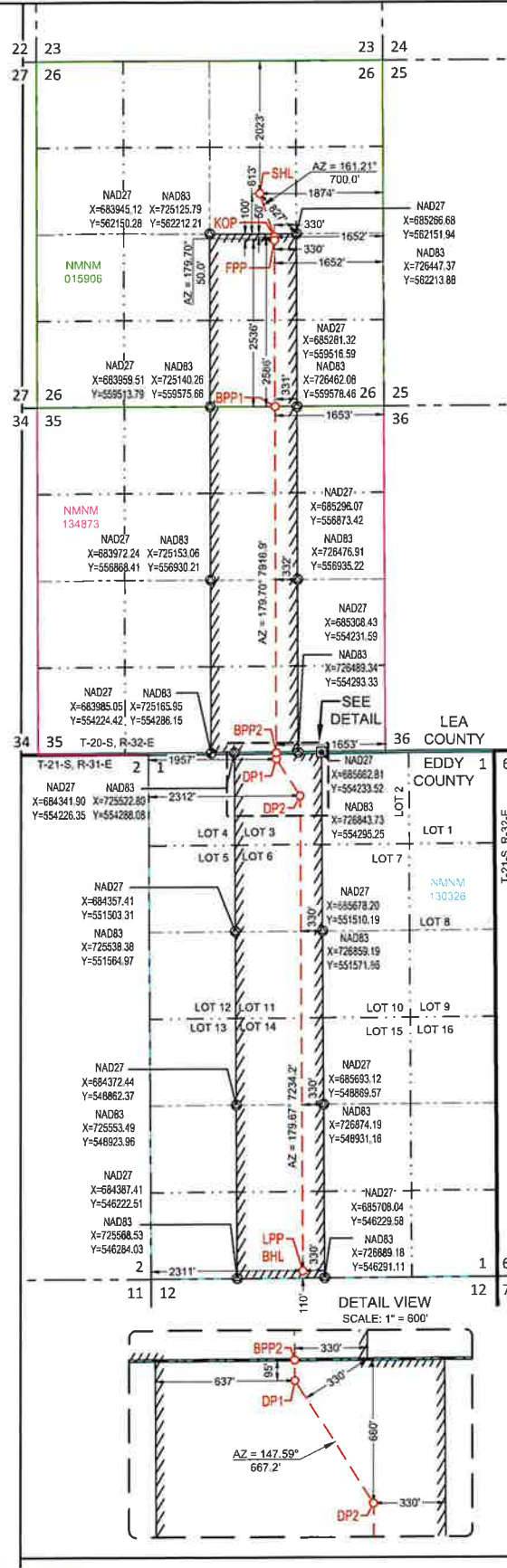
NAD 1927

X=685377 Y=546338

LAT.: N 32.5005563

LONG.: W 103.7320466

110' FSL 2311' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 02/04/2025
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55739	Pool Code 96438	Pool Name HAT MESA;WOLFCAMP
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 204H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2023' N	1844' E	N 32.5458393	W 103.7343047	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	1651' W	N 32.5006773	W 103.7282563	EDDY

Dedicated Acres 482.52	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2585' S	330' E	N 32.5439989	W 103.7293938	LEA

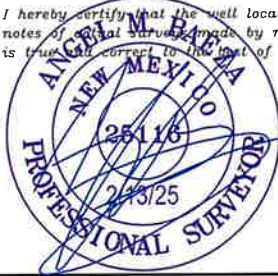
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2535' S	330' E	N 32.5438615	W 103.7293938	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	1651' W	N 32.5006773	W 103.7282563	EDDY

Unitized Area or Area of Uniform Interest E2E2 Sec. 26 & 35, T20S-R32E,W2E2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Debbie Creed</i> 7/10/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/13/25	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	
E-mail Address		Date of Survey 02/04/2025	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 204H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=725922 Y=562826

LAT.: N 32.5458393

LONG.: W 103.7343047

NAD 1927

X=684742 Y=562764

LAT.: N 32.5457175

LONG.: W 103.7338095

2023' FNL 1844' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=727439 Y=562165

LAT.: N 32.5439989

LONG.: W 103.7293938

NAD 1927

X=686259 Y=562103

LAT.: N 32.5438771

LONG.: W 103.7288988

2585' FSL 330' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=727440 Y=562115

LAT.: N 32.5438615

LONG.: W 103.7293938

NAD 1927

X=686259 Y=562053

LAT.: N 32.5437397

LONG.: W 103.7288989

2535' FSL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=727454 Y=559581

LAT.: N 32.5368946

LONG.: W 103.7293949

NAD 1927

X=686273 Y=559519

LAT.: N 32.5367728

LONG.: W 103.7289003

0' FNL 330' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=727483 Y=554299

LAT.: N 32.5223765

LONG.: W 103.7293973

NAD 1927

X=686302 Y=554237

LAT.: N 32.5222545

LONG.: W 103.7289032

0' FNL 330' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=727483 Y=554204

LAT.: N 32.5221167

LONG.: W 103.7293973

NAD 1927

X=686302 Y=554142

LAT.: N 32.5219948

LONG.: W 103.7289032

95' FNL 2004' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=727839 Y=553641

LAT.: N 32.5205621

LONG.: W 103.7282533

NAD 1927

X=686658 Y=553579

LAT.: N 32.5204402

LONG.: W 103.7277592

660' FNL 1652' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=727879 Y=546406

LAT.: N 32.5006773

LONG.: W 103.7282563

NAD 1927

X=686698 Y=546345

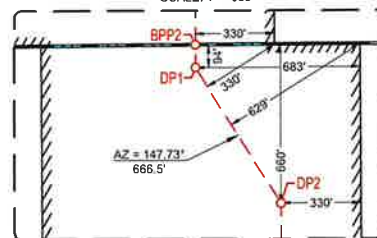
LAT.: N 32.5005552

LONG.: W 103.7277631

110' FSL 1651' FEL

DETAIL VIEW

SCALE: 1" = 600'



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SW4 of Section 26, Township 20 South, Range 32 East,

W2W2 of Section 35, Township 20 South, Range 32 East,

& Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East,

Eddy and Lea Counties, New Mexico.

Containing **482.46** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Twinkle 26 Fed Com #131H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #131H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #131H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

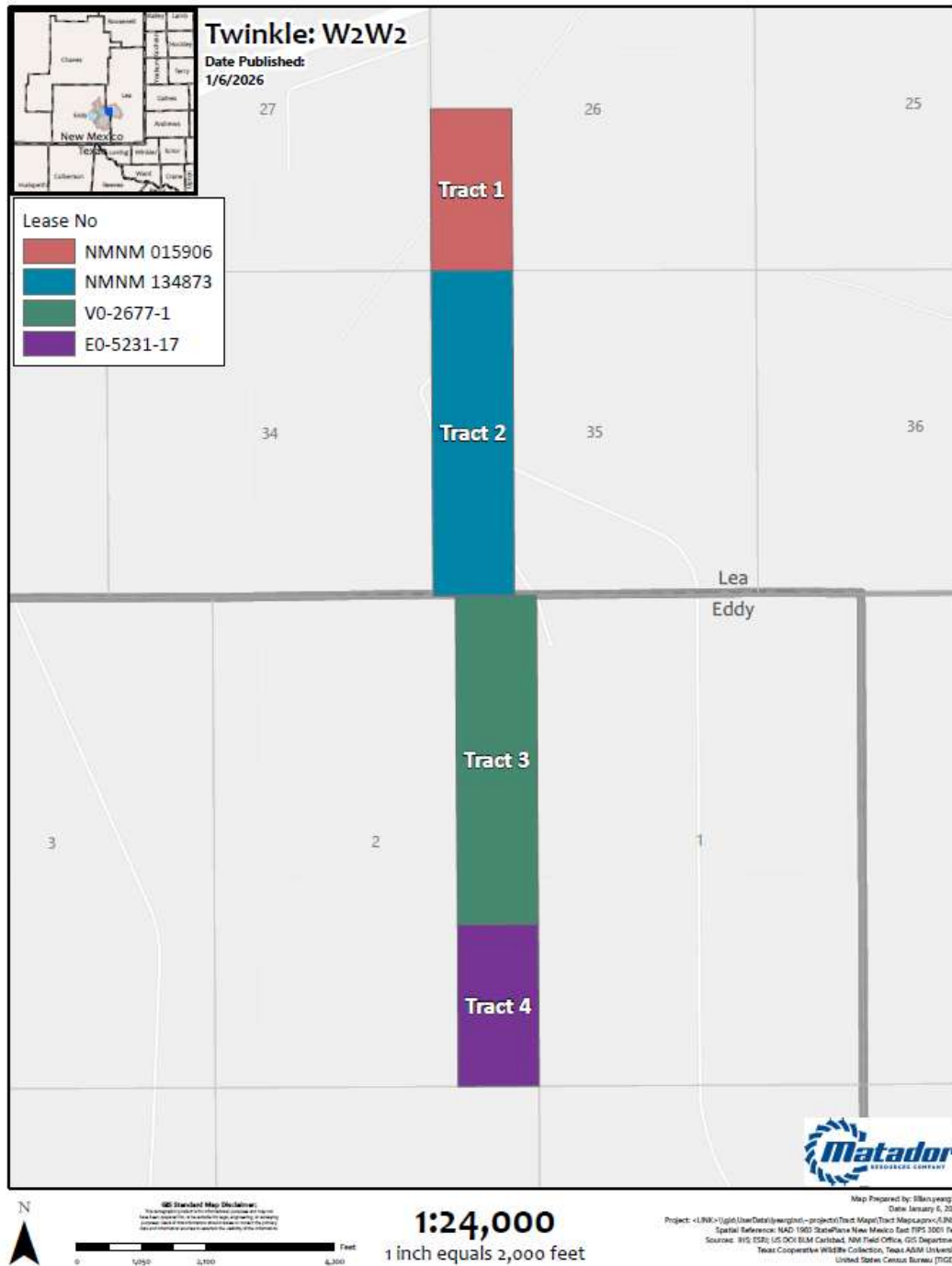
Phone number : (972) -371-5430

Twinkle 26 Fed Com #131H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 482.46 acres in the W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #131H – API#: 30-025-55740



Twinkle 26 Fed Com #131H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #131H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: V0-2677-0001

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: Lots 1, 8, 9 & 16

Number of Acres: 162.46

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of Working Interest Owners: EOG Resources, Inc.
American Shale Energy, LLC
Oxy Y-1 Company

Tract No. 4

Lease Serial Number: E0-5231-0017

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: E2SE4

Number of Acres: 80.00

Current Lessee of Record: XTO Delaware Basin, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	162.46	33.68%
4	80.00	16.58%
Total	482.46	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 26, Township 20 South, Range 32 East,
W2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

containing 482.46 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January _____ Month 1st Day, 2026 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Twinkle 26 Fed Com #131H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT "A"

Plat of communized area covering 482.46 acres in the W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #131H – API#: 30-025-55740

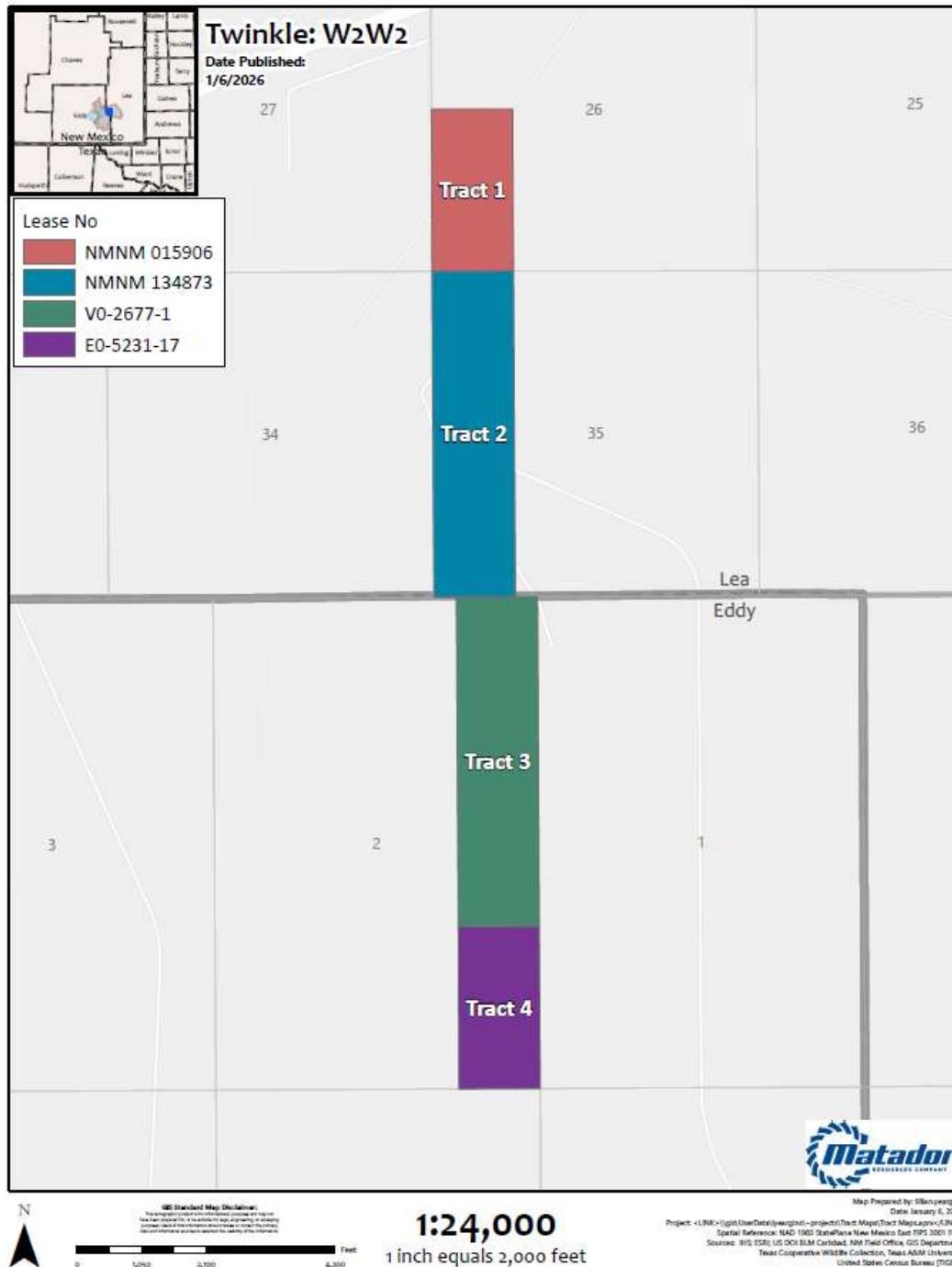


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: V0-2677-0001

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: Lots 1, 8, 9 & 16

Number of Acres: 162.46

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of Working Interest Owners: EOG Resources, Inc.
American Shale Energy, LLC
Oxy Y-1 Company

Tract No. 4

Lease Serial Number: E0-5231-0017

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: E2SE4

Number of Acres: 80.00

Current Lessee of Record: XTO Delaware Basin, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	162.46	33.68%
4	80.00	16.58%
Total	482.46	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SW4 of Section 26, Township 20 South, Range 32 East,
E2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.49** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Twinkle 26 Fed Com #132H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #132H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #132H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Twinkle 26 Fed Com #132H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 482.49 acres in the E2SW4 of Section 26, Township 20 South, Range 32 East, E2W2 of Section 35, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #132H – API#: 30-025-55741



Twinkle 26 Fed Com #132H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SW4 of Section 26, Township 20 South, Range 32 East, E2W2 of Section 35, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: E2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: E2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #132H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 4, 5, 12 & 13, W2SW4

Number of Acres: 242.49

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.49	50.26%
Total	482.49	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SE4 of Section 26, Township 20 South, Range 32 East,

W2E2 of Section 35, Township 20 South, Range 32 East,

& Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East,

Eddy and Lea Counties, New Mexico.

Containing **482.50** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #133H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #133H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

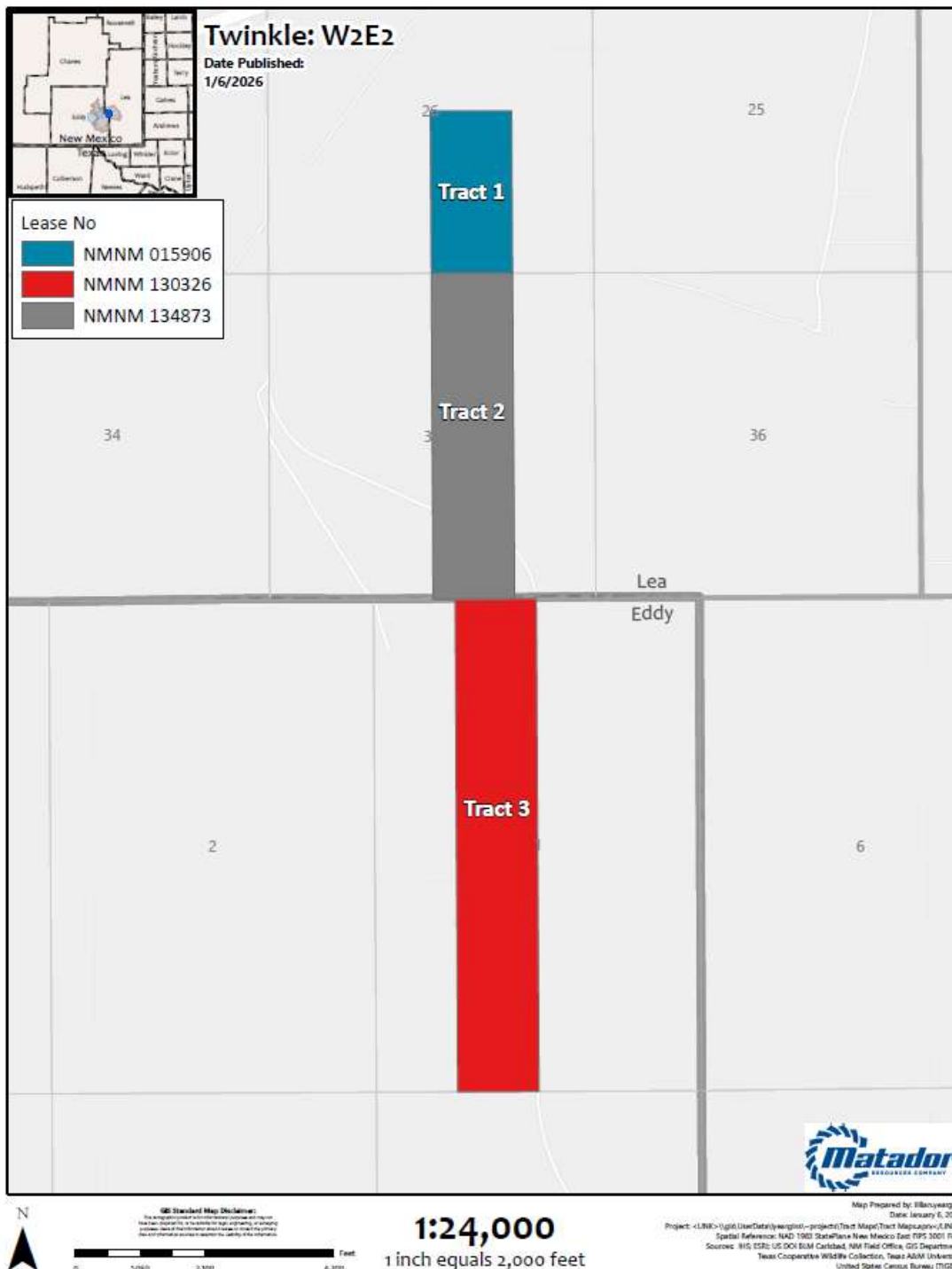
Phone number : (972) -371-5430

Twinkle 26 Fed Com #133H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering **482.50** acres in the **W2SE4** of Section 26, Township 20 South, Range 32 East, **W2E2** of Section 35, Township 20 South, Range 32 East, & Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #133H – API#: 30-025-55742



Twinkle 26 Fed Com #133H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SE4 of Section 26, Township 20 South, Range 32 East, W2E2 of Section 35, Township 20 South, Range 32 East, & Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SE4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2E2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #133H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 3, 6, 11 & 14, E2SW4

Number of Acres: 242.50

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.50	50.26%
Total	482.50	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SE4 of Section 26, Township 20 South, Range 32 East,
E2E2 of Section 35, Township 20 South, Range 32 East,
& Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.52** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Twinkle 26 Fed Com #134H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #134H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #134H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Twinkle 26 Fed Com #134H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 482.52 acres in the E2SE4 of Section 26, Township 20 South, Range 32 East, E2E2 of Section 35, Township 20 South, Range 32 East, & Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #134H – API#: 30-025-55743



Twinkle 26 Fed Com #134H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SE4 of Section 26, Township 20 South, Range 32 East, E2E2 of Section 35, Township 20 South, Range 32 East, & Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: E2SE4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: E2E2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #134H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 2, 7, 10 & 15, W2SE4

Number of Acres: 242.52

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.52	50.26%
Total	482.52	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 26, Township 20 South, Range 32 East,
W2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.46** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Twinkle 26 Fed Com #201H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #201H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #201H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

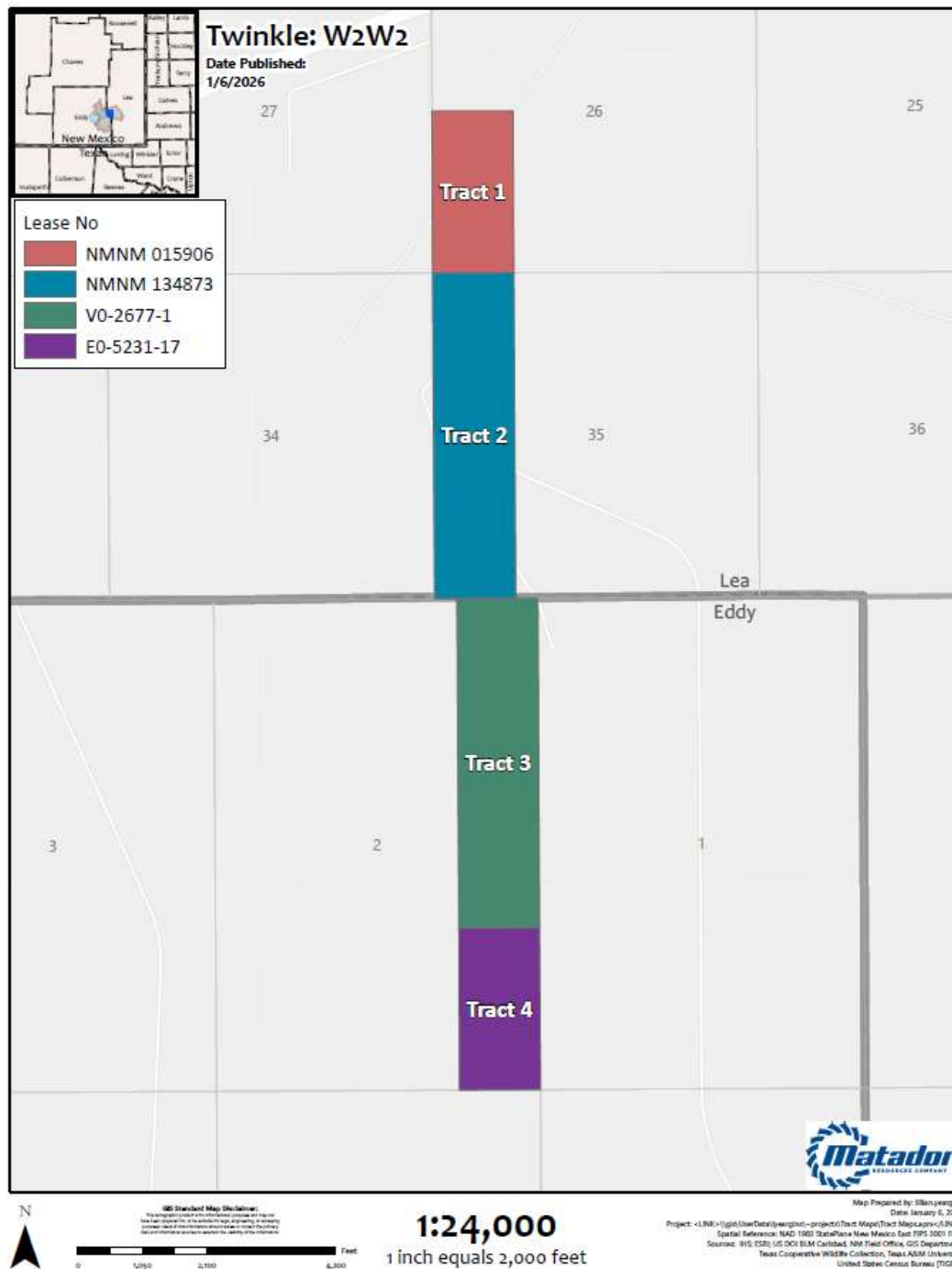
Phone number : (972) -371-5430

Twinkle 26 Fed Com #201H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 482.46 acres in the W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #201H – API#: 30-025-55736



Twinkle 26 Fed Com #201H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #201H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: V0-2677-0001

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: Lots 1, 8, 9 & 16

Number of Acres: 162.46

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of Working Interest Owners: EOG Resources, Inc.
American Shale Energy, LLC
Oxy Y-1 Company

Tract No. 4

Lease Serial Number: E0-5231-0017

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: E2SE4

Number of Acres: 80.00

Current Lessee of Record: XTO Delaware Basin, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	162.46	33.68%
4	80.00	16.58%
Total	482.46	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 26, Township 20 South, Range 32 East,
W2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

containing 482.46 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January _____ Month 1st Day, 2026 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Twinkle 26 Fed Com #201H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT "A"

Plat of communized area covering 482.46 acres in the W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #201H – API#: 30-025-55736

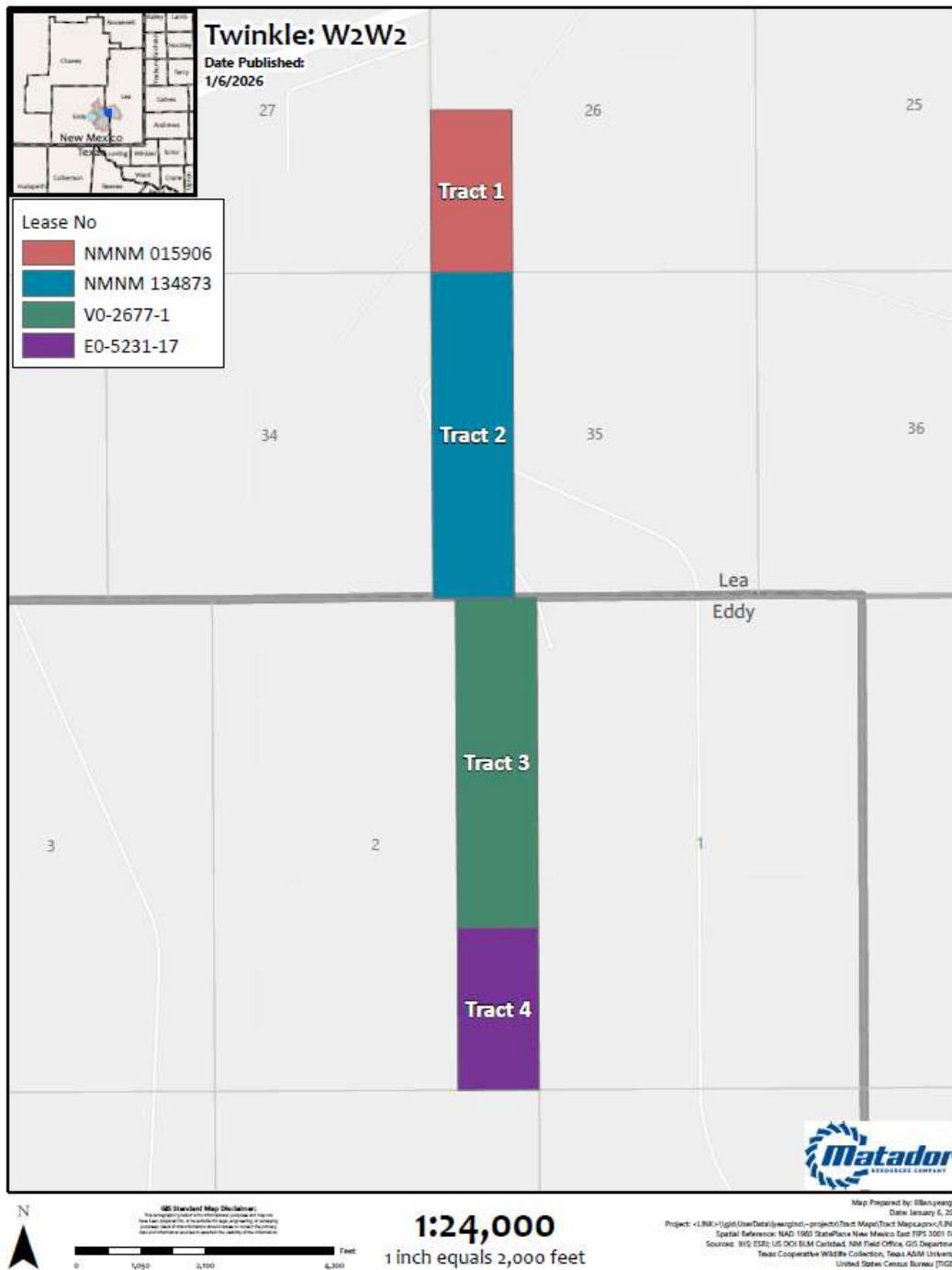


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMMN-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMMN-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: V0-2677-0001

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: Lots 1, 8, 9 & 16

Number of Acres: 162.46

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of Working Interest Owners: EOG Resources, Inc.
American Shale Energy, LLC
Oxy Y-1 Company

Tract No. 4

Lease Serial Number: E0-5231-0017

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: E2SE4

Number of Acres: 80.00

Current Lessee of Record: XTO Delaware Basin, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	162.46	33.68%
4	80.00	16.58%
Total	482.46	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SW4 of Section 26, Township 20 South, Range 32 East,
E2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.49** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Twinkle 26 Fed Com #202H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #202H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #202H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Twinkle 26 Fed Com #202H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 482.49 acres in the E2SW4 of Section 26, Township 20 South, Range 32 East, E2W2 of Section 35, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #202H – API#: 30-025-55737



Twinkle 26 Fed Com #202H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SW4 of Section 26, Township 20 South, Range 32 East, E2W2 of Section 35, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: E2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: E2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #202H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 4, 5, 12 & 13, W2SW4

Number of Acres: 242.49

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.49	50.26%
Total	482.49	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SE4 of Section 26, Township 20 South, Range 32 East,

W2E2 of Section 35, Township 20 South, Range 32 East,

& Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East,

Eddy and Lea Counties, New Mexico.

Containing **482.50** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #203H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #203H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

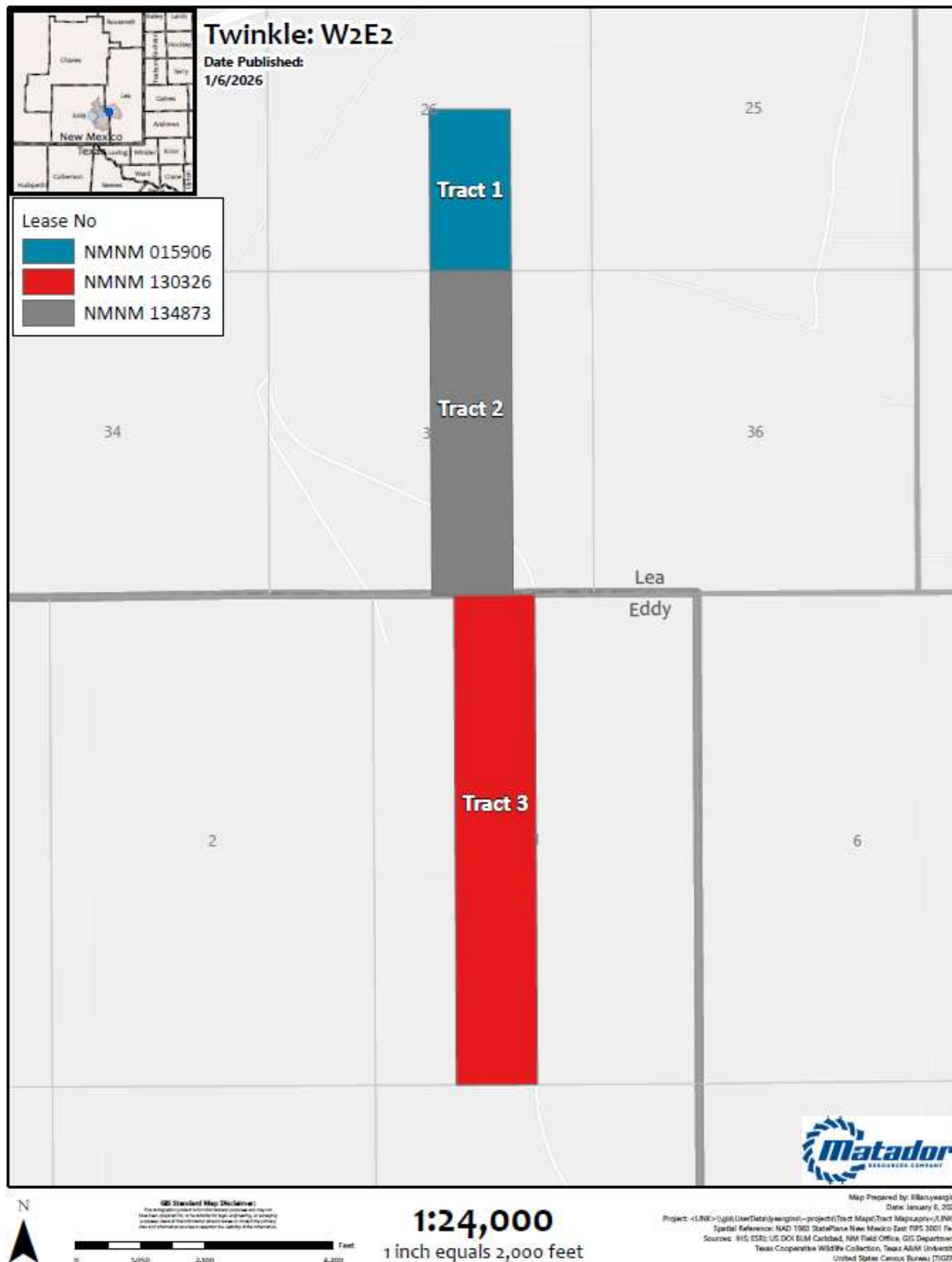
Phone number : (972) -371-5430

Twinkle 26 Fed Com #203H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering **482.50** acres in the **W2SE4** of Section 26, Township 20 South, Range 32 East, **W2E2** of Section 35, Township 20 South, Range 32 East, & Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #203H – API#: 30-025-55738



Twinkle 26 Fed Com #203H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SE4 of Section 26, Township 20 South, Range 32 East, W2E2 of Section 35, Township 20 South, Range 32 East, & Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SE4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2E2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #203H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 3, 6, 11 & 14, E2SW4

Number of Acres: 242.50

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.50	50.26%
Total	482.50	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SE4 of Section 26, Township 20 South, Range 32 East,
E2E2 of Section 35, Township 20 South, Range 32 East,
& Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.52** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Twinkle 26 Fed Com #204H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #204H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #204H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Twinkle 26 Fed Com #204H – Federal Comm Agreement

Plat of communitized area covering 482.52 acres in the E2SE4 of Section 26, Township 20 South, Range 32 East, E2E2 of Section 35, Township 20 South, Range 32 East, & Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle: E2E2

Date Published:
1/6/2026

Lease No

- NMNM 015906
- NMNM 130326
- NMNM 134873

Tract 1

Tract 2

Tract 3

Lea
Eddy

Grant
Lincoln
Hobbs
Lordsburg

26
25
34
35
36
2
6

Matador RESOURCES COMPANY

Map Prepared by: jllan@matador.com Date: January 6, 2026

Project: <LINE> Light User Data (jllan@matador.com) - project/Twinkle Map/Twinkle Map (jllan@matador.com)

Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 5001 UTM

Source: BLS ESRI US DOI BLM Carlsbad, NM Field Office, GIS Department

Texas Cooperative Wildlife Collection, Texas A&M University

United States Census Bureau TIGER

Scale: 1 inch equals 2,000 feet

1:24,000

1 inch equals 2,000 feet

North Arrow

Legend: 0 1,000 2,000 Feet

Standard Map Disclaimer: This map was prepared by Matador Resources Company and may contain errors or omissions. It is provided as a general reference only and should not be used for legal purposes. Users of this information should consult the applicable laws, regulations, and other sources of information.

Twinkle 26 Fed Com #204H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SE4 of Section 26, Township 20 South, Range 32 East, E2E2 of Section 35, Township 20 South, Range 32 East, & Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: E2SE4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: E2E2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #204H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 2, 7, 10 & 15, W2SE4

Number of Acres: 242.52

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.52	50.26%
Total	482.52	100.00%

EXHIBIT
5

32 Mineral I BPEOR NM, LLC, 32 Mineral II BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
ACB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
American Shale Energy, LLC	2929 Buffalo Speedway, Suite 2106	Houston	TX	77098
B&S Partnership, LLLP	P.O. Box 160	Eunice	NM	88231
BMT I BPEOR NM, LLC, BMT II BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Bureau of Land Management	520 E. Greene Street	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Capital Partnership II (CTAM) BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Cimarex Energy Co.	600 North Marienfeld, Suite 600	Midland	TX	79701
CMB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Dow Chemical Company	P.O. Box 3387	Houston	TX	77001
Earthstone Permian LLC	1400 Woodloch Forest Dr., Suite 300	The Woodlands	TX	77380
EOG Resources Inc.	P.O. Box 4362	Houston	TX	77210-4362
EOG Resources Inc.	Midland Division - Land Dept., 5509 Champion Dr.	Midland	TX	79706
Foran Oil Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Frank S. Morgan and wife, Robin L. Morgan	135 W. Cottonwood Road	Artesia	NM	88210
Hidden Hills Minerals, LLC	3270 West Main	Houston	TX	77098
Hutchings Oil Company	c/o Cavin & Ingram, 40 First Plaza, Suite 610	Albuquerque	NM	87102
James C. Whitten, Trustee of the Whitten Management Trust	301 N. Colorado, Ste 119	Midland	TX	79701
John P. Briggs, Trustee of the John P. Briggs Living Trust dated March 20, 2000	7762 Old Stage Rd	Central Point	OR	97502
Lario Oil & Gas Co.	301 S. Market	Wichita	KS	67202
Mark B. Murphy, Trutee of the Mark B. Murphy Irrevocable Trust u/t/a dated December 11, 2012	706 West Brazos	Roswell	NM	88201
Menexco, Inc.	6800 Jericho Turnpike	Syosset	NY	11791
MLB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
MRC Delaware Resources, LLC	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77046

Sam H. Snoddy and wife, Mary Todd Snoddy	202 Mid-America Bldg	Midland	TX	79702
SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a dated November 15, 2012	706 West Brazos	Roswell	NM	88201
Sydney Investments Limited Partnership	3270 West Main	Houston	TX	77098
Thru Line BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Topsey, LLC	3270 West Main	Houston	TX	77098
TRB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
XTO Delaware Basin, LLC	22777 Springwoods Village Parkway	Spring	TX	77389



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

April 02, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) , as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the S/2 of Section 26 and All of Section 35, Township 20 South, Range 32 East Lea County, New Mexico, and Lots 1, 8, 9 and 16 and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, and Lots 2-7 and 10-15, and the SW/4 and W/2 SE/4 of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Isaac Evans
Matador Production Company
(972) 587-4628
isaac.evans@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Twinkle - Commingling
Postal Delivery Report

9402811898765525374536	C/O Bepco, L.P., 32 Mineral I BPEOR NM, LLC, 32 Mineral II BPEOR NM, LLC	201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525374574	ACB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375212	American Shale Energy, LLC	2929 Buffalo Speedway Unit 2106	Houston	TX	77098-1711	Your item was delivered to the front desk, reception area, or mail room at 2:40 pm on April 6, 2026 in HOUSTON, TX 77098.
9402811898765525375267	B&S Partnership, LLLP	PO Box 160	Eunice	NM	88231-0160	Your item has been delivered and is available at a PO Box at 7:12 am on April 7, 2026 in EUNICE, NM 88231.
9402811898765525375229	Bmt I Bpeor Nm, LLC, Bmt II Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375205	Bureau of Land Management	520 E Greene St	Carlsbad	NM	88220-6218	Your item was delivered to the front desk, reception area, or mail room at 1:16 pm on April 6, 2026 in CARLSBAD, NM 88220.
9402811898765525375298	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:37 pm on April 6, 2026 in SANTA FE, NM 87508.
9402811898765525375243	Capital Partnership II Ctam Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375236	Cimarex Energy Co.	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	We attempted to deliver your item at 11:53 am on April 7, 2026 in MIDLAND, TX 79701 and a notice was left because no secure delivery location was available. If this item is unclaimed after 16 days then it will be returned to the sender.
9402811898765525375816	Cmb Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.

MRC - Twinkle - Commingling
Postal Delivery Report

9402811898765525375861	Dow Chemical Company	PO Box 3387	Houston	TX	77253-3387	Your item was picked up at the post office at 7:27 am on April 9, 2026 in HOUSTON, TX 77002.
9402811898765525375823	Earthstone Permian LLC	1400 Woodloch Forest Dr Ste 300	The Woodlands	TX	77380-1197	We were unable to deliver your package at 3:26 pm on April 6, 2026 in SPRING, TX 77380 because the business was closed. We will redeliver on the next business day. No action needed.
9402811898765525375809	EOG Resources Inc.	PO Box 4362	Houston	TX	77210-4362	Your item has been delivered and is available at a PO Box at 3:47 pm on April 8, 2026 in HOUSTON, TX 77210.
9402811898765525375892	EOG Resources Inc.	Midland Division - Land Dept., 5509 Champions Dr	Midland	TX	79706-2843	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on April 4, 2026 at 7:53 pm. The item is currently in transit to the destination.
9402811898765525375847	Foran Oil Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 1:06 pm on April 6, 2026 in DALLAS, TX 75240.
9402811898765525375885	Frank S. Morgan and wife, Robin L. Morgan	135 W Cottonwood Rd	Artesia	NM	88210-9224	Your item was delivered to an individual at the address at 2:44 pm on April 6, 2026 in ARTESIA, NM 88210.
9402811898765525375830	Hidden Hills Minerals, LLC	3270 W Main St	Houston	TX	77098-1918	Your item was delivered to an individual at the address at 5:20 pm on April 6, 2026 in HOUSTON, TX 77098.
9402811898765525375878	Hutchings Oil Company	c/o Cavin & Ingram, 40 First Plaza Ctr NW Ste 610	Albuquerque	NM	87102-5801	Your item was forwarded to a different address at 8:45 am on April 7, 2026 in ALBUQUERQUE, NM. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9402811898765525375717	James C. Whitten, Trustee Of the Whitten Management Trust	301 N Colorado St Ste 119	Midland	TX	79701	Your item was returned to the sender on April 7, 2026 at 8:25 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

MRC - Twinkle - Commingling
Postal Delivery Report

9402811898765525375755	John P. Briggs, Trustee Of The John P. Briggs Living Trust dated March 20, 2000	7762 Old Stage Rd	Central Point	OR	97502-9717	We attempted to deliver your item at 10:02 am on April 6, 2026 in CENTRAL POINT, OR 97502 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9402811898765525375762	Lario Oil & Gas Co.	301 S Market St	Wichita	KS	67202-3805	Your item was delivered to an individual at the address at 10:38 am on April 7, 2026 in WICHITA, KS 67202.
9402811898765525375724	Mark B. Murphy, Trutee Of The Mark B. Murphy Irrevocable Trust u/t/a dated December 11 2012	706 Brazos St	Roswell	NM	88201-3372	As of 8:17 am on April 8, 2026, your item is available for redelivery or pickup. You may Schedule a Redelivery or your item can be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998 M-F 0830-1700; SAT 0900-1200.
9402811898765525375700	Menexco, Inc.	6800 Jericho Tpke	Syosset	NY	11791-4436	Your item was returned to the Post Office for address verification on April 6, 2026 at 9:25 am in SYOSSET, NY 11791 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9402811898765525375748	Mlb Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:45 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375786	MRC Delaware Resources, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 1:06 pm on April 6, 2026 in DALLAS, TX 75240.
9402811898765525375731	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 1:06 pm on April 6, 2026 in DALLAS, TX 75240.
9402811898765525375915	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:34 am on April 8, 2026 in SANTA FE, NM 87501.
9402811898765525375960	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:34 am on April 8, 2026 in SANTA FE, NM 87501.

MRC - Twinkle - Commingling
Postal Delivery Report

9402811898765525375922	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:07 am on April 7, 2026 in HOUSTON, TX 77046.
9402811898765525375991	Sam H. Snoddy and wife, Mary Todd Snoddy	202 Mid-America Bldg	Midland	TX	79702	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on April 6, 2026 at 1:35 pm. The item is currently in transit to the destination.
9402811898765525375984	Srbi I Bpeor Nm, LLC, Srbi II Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375939	Susan S. Murphy, Trustee Of The Susan S Murphy Marital Trust u/t/a dated November 15, 2012	706 Brazos St	Roswell	NM	88201-3372	Your item was delivered to an individual at the address at 3:29 pm on April 6, 2026 in ROSWELL, NM 88201.
9402811898765525375977	Sydney Investments Limited Partnership	3270 W Main St	Houston	TX	77098-1918	Your item was delivered to an individual at the address at 5:21 pm on April 6, 2026 in HOUSTON, TX 77098.
9402811898765525375656	Thru Line Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:45 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375663	Topsey, LLC	3270 W Main St	Houston	TX	77098-1918	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on April 6, 2026 at 7:35 am. The item is currently in transit to the destination.
9402811898765525375625	Trb Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:45 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375694	XTO Delaware Basin, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 8:59 am on April 8, 2026 in SPRING, TX 77389.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

April 09, 2026

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) , as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the S/2 of Section 26 and All of Section 35, Township 20 South, Range 32 East Lea County, New Mexico, and Lots 1, 8, 9 and 16 and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, and Lots 2-7 and 10-15, and the SW/4 and W/2 SE/4 of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico (the “Lands”)

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, from diversely owned oil and gas production at the **Twinkle Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 131H** (API. No. 30-025-55740);

(b) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 132H** (API. No. 30-025-55741);

(c) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 133H** (API. No. 30-025-55742);

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

(d) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, Eddy County, New Mexico, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 134H** (API. No. 30-025-55743);

(e) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, Eddy County, New Mexico, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 201H** (API. No. 30-025-55736);

(f) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 202H** (API. No. 30-025-55737);

(g) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 203H** (API. No. 30-025-55738);

(h) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 204H** (API. No. 30-025-55739); and

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Twinkle Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Twinkle Tank Battery** (“TB”) located off the project area in the SW/4 NE/4 (Unit G) of Section 26, Township 20 South, Range 32 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, and the tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Kenneth Dodson, Facilities Manager with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the

surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

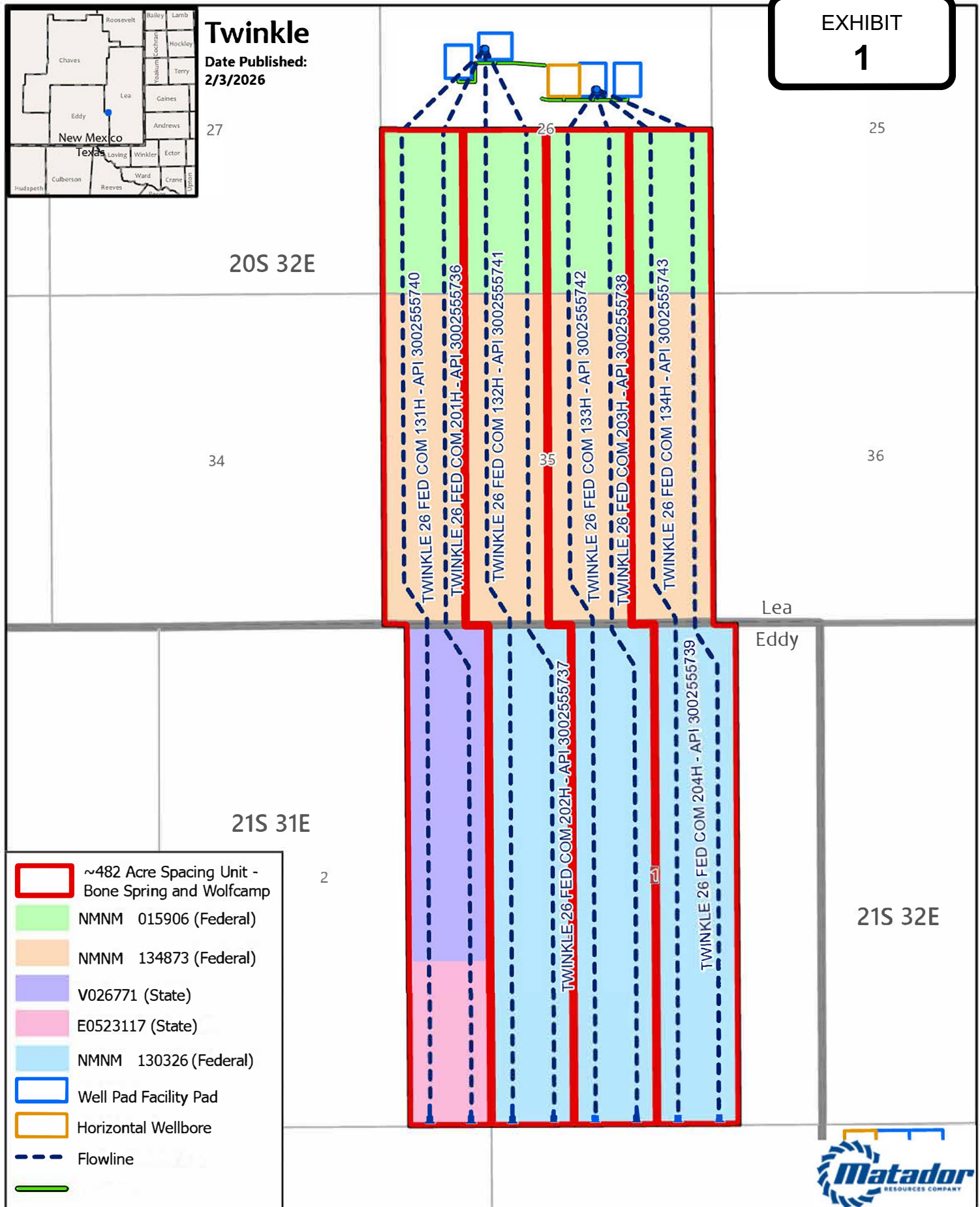


Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

**Twinkle**

Date Published:
2/3/2026

EXHIBIT

1

GIS Standard Map Disclaimer:

This cartographic product is for informational purposes only and may not be used for legal or engineering purposes. Users of this information should review or consult the primary data and information sources to ascertain the reliability of the information.

1:24,000

1 inch equals 2,000 feet

Project: <LINK>\\gis\UserData\agamarra\...projects\Commingling-Tract Maps\Commingling-Tract Maps.aprx</LINK>

Map Prepared by: americagamarra

Date: February 3, 2026

Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet

Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;

Texas Cooperative Wildlife Collection, Texas A&M University;

United States Census Bureau (TIGER);

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

EXHIBIT

2

Form C-107-B
August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower I Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[53560] SALT LAKE; BONE SPRING	37.35 °	39.68° oil 1287 BTU/CF	\$57.90/bbl oil Deemed 40°/Sweet (Dec '25 realized price) \$2.12/mcf (Dec '25 realized price)	4800 bopd
[53560] SALT LAKE; BONE SPRING	1252 BTU/CF			4400 mcf
[96438] HAT MESA; WOLFCAMP	42.47 °			4000 bopd
[96438] HAT MESA; WOLFCAMP	1309 BTU/CF			7200 mcf

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Facilities Manager DATE: 1/30/2026

TYPE OR PRINT NAME Kenneth Dodson TELEPHONE NO.: (972) 371-5489

E-MAIL ADDRESS: kdodson@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5489 • Fax 972.371.5201

kdodson@matadorresources.com

Kenneth Dodson
Facilities Manager

February 3, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing units comprised of Section 35 and S/2 of Section 26, Township 20 South, Range 32 East, NMPM, Lea County, and the E/2 E/2 equivalent of irregular Section 2, Township 21 South, Range 31 East, and the W/2 and W/2 E/2 equivalent of irregular Section 1, Township 21 South, Range 31 East, in Eddy County, New Mexico (the "Lands").

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from eight (8) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from FESCO attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis

by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check, it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

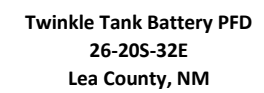
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'Kenneth Dodson', with a long horizontal flourish extending to the right.

Kenneth Dodson
Facilities Manager



Released to Imaging: 6/29/2026 3:38:48 PM



Certificate of Analysis

Number: 6030-20120189-002A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

John Romano
Ascent Energy, LLC
1125 17th St.
Suite 410
Denver, CO 80202

Jan. 04, 2021

Station Name: Big Moose CTB Sales Check

Station Number: 0103901850

Station Location: Ascent

Sample Point: Meter Run

Instrument: 70104251 (Inficon GC-MicroFusion)

Last Inst. Cal.: 01/04/2021 0:00 AM

Analyzed: 01/04/2021 13:05:21 by PGS

Sampled By: Derek Sauder

Sample Of: Gas Spot

Sample Date: 12/23/2020

Sample Conditions: 78 psig, @ 72 °F Ambient: 50 °F

Effective Date: 12/23/2020

Method: GPA-2261M

Cylinder No: 1111-001212

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	2.512	2.51392	2.722		GPM TOTAL C2+	9.970
Methane	63.010	63.06044	39.094		GPM TOTAL C3+	5.853
Carbon Dioxide	0.223	0.22328	0.380		GPM TOTAL iC5+	1.373
Ethane	15.336	15.34873	17.836	4.117		
Propane	10.132	10.14024	17.280	2.802		
Iso-butane	1.336	1.33677	3.003	0.439		
n-Butane	3.914	3.91735	8.799	1.239		
Iso-pentane	0.899	0.89972	2.509	0.330		
n-Pentane	1.034	1.03493	2.886	0.376		
Hexanes Plus	1.523	1.52462	5.491	0.667		
	99.919	100.0000	100.000	9.970		

Calculated Physical Properties

Relative Density Real Gas

Total

0.8981

C6+

3.2176

Calculated Molecular Weight

25.88

93.19

Compressibility Factor

0.9944

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU

1499

5129

Water Sat. Gas Base BTU

1474

5040

Ideal, Gross HV - Dry at 14.696 psia

1490.6

5129.2

Ideal, Gross HV - Wet

1464.6

5039.7

Comments: H2S Field Content 1.25 ppm

Hydrocarbon Laboratory Manager

EXHIBIT

B

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-025-55740	Twinkle 26 Federal Com 131H	W/2 SW/4 W/2 W/2 E/2 E/2	26-20S-32E 35-20S-32E 2-21S-31E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55741	Twinkle 26 Federal Com 132H	E/2 SW/4 E/2 W/2 W/2 W/2	26-20S-32E 35-20S-32E 1-21S-31E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55742	Twinkle 26 Federal Com 133H	W/2 SE/4 W/2 E/2 E/2 W/2	26-20S-32E 35-20S-32E 1-21S-31E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55743	Twinkle 26 Federal Com 134H	E/2 SE/4 E/2 E/2 W/2 E/2	26-20S-32E 35-20S-32E 1-21S-31E	Salt Lake; Bone Spring [53560]	Matador Production Company
30-025-55736	Twinkle 26 Federal Com 201H	W/2 SW/4 W/2 W/2 W/2 W/2	26-20S-32E 35-20S-32E 2-21S-31E	Hat Mesa; Wolfcamp [96438]	Matador Production Company
30-025-55737	Twinkle 26 Federal Com 202H	E/2 SW/4 E/2 W/2 E/2 W/2	26-20S-32E 35-20S-32E 1-21S-31E	Hat Mesa; Wolfcamp [96438]	Matador Production Company
30-025-55738	Twinkle 26 Federal Com 203H	W/2 SE/4 W/2 E/2 E/2 W/2	26-20S-32E 35-20S-32E 1-21S-31E	Hat Mesa; Wolfcamp [96438]	Matador Production Company
30-025-55739	Twinkle 26 Federal Com 204H	E/2 SE/4 E/2 E/2 W/2 E/2	26-20S-32E 35-20S-32E 1-21S-31E	Hat Mesa; Wolfcamp [96438]	Matador Production Company

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55740	Pool Code 53560 08232	Pool Name SALT LAKE, BONE SPRING WC 015 G-06 S203137G, Bone Spring SALT LAKE, BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 131H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1402' N	1640' W	N 32.5475683	W 103.7401614	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	987' E	N 32.5006846	W 103.7432388	EDDY

Dedicated Acres 242.46	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2590' S	330' W	N 32.5440541	W 103.7444165	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2540' S	330' W	N 32.5439167	W 103.7444165	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	987' E	N 32.5006846	W 103.7432388	EDDY

Unitized Area or Area of Uniform Interest E2E2 Sec. 2 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
---	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/7/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/12/25	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date 7/7/2025		Date 2/12/25	
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 131H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=724114 Y=563445
LAT.: N 32.5475683
LONG.: W 103.7401614NAD 1927
X=682933 Y=563383
LAT.: N 32.5474466
LONG.: W 103.7396659
1402' FNL 1640' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=722810 Y=562159
LAT.: N 32.5440541
LONG.: W 103.7444165NAD 1927
X=681629 Y=562097
LAT.: N 32.5439324
LONG.: W 103.7439210
2590' FSL 330' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=722810 Y=562109
LAT.: N 32.5439167
LONG.: W 103.7444165NAD 1927
X=681629 Y=562047
LAT.: N 32.5437950
LONG.: W 103.7439210
2540' FSL 330' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=722824 Y=559570
LAT.: N 32.5369364
LONG.: W 103.7444181NAD 1927
X=681643 Y=559508
LAT.: N 32.5368146
LONG.: W 103.7439230
0' FNL 330' FWL

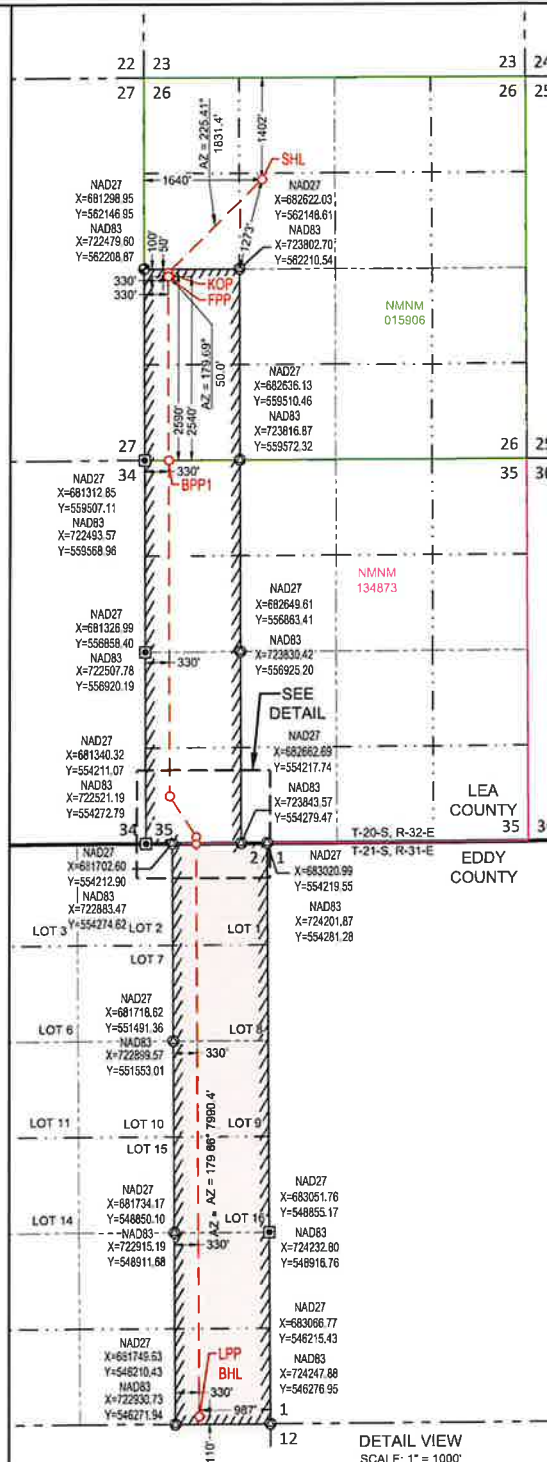
DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=722848 Y=554934
LAT.: N 32.5241951
LONG.: W 103.7444211NAD 1927
X=681668 Y=554873
LAT.: N 32.5240733
LONG.: W 103.7439264
660' FSL 331' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=723213 Y=554373
LAT.: N 32.5226475
LONG.: W 103.7432485NAD 1927
X=682032 Y=554312
LAT.: N 32.5225257
LONG.: W 103.7427539
97' FSL 692' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=723213 Y=554276
LAT.: N 32.5223805
LONG.: W 103.7432484NAD 1927
X=682033 Y=554215
LAT.: N 32.522587
LONG.: W 103.7427538
0' FNL 988' FELLAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)NEW MEXICO EAST
NAD 1983
X=723260 Y=546383
LAT.: N 32.5006846
LONG.: W 103.7432388NAD 1927
X=682079 Y=546322
LAT.: N 32.5005626
LONG.: W 103.7427450
110' FSL 987' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/04/2025Date of Survey
Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55740	Pool Code 53560 53560	Pool Name SALT LAKE; BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 131H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1402' N	1640' W	N 32.5475683	W 103.7401614	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	987' E	N 32.5006846	W 103.7432388	EDDY

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2590' S	330' W	N 32.5440541	W 103.7444165	LEA

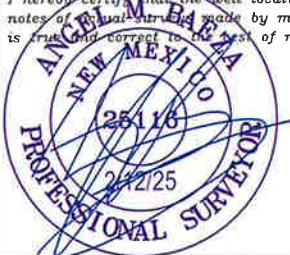
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2540' S	330' W	N 32.5439167	W 103.7444165	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	987' E	N 32.5006846	W 103.7432388	EDDY

Unitized Area or Area of Uniform Interest W2W2 Sec. 26 & 35, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
--	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature: Debbie Creed Date: 7/7/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of equal accuracy made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor: Angel M. Baeza Date: 2/12/25	
Print Name: debbie.creed@matadorresources.com		Certificate Number: 25116 Date of Survey: 02/04/2025	
E-mail Address:			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 131H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=724114 Y=563445

LAT.: N 32.5475683

LONG.: W 103.7401614

NAD 1927

X=682933 Y=563383

LAT.: N 32.5474466

LONG.: W 103.7396659

1402' FNL 1640' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=722810 Y=562159

LAT.: N 32.5440541

LONG.: W 103.7444165

NAD 1927

X=681629 Y=562097

LAT.: N 32.5439324

LONG.: W 103.7439210

2590' FSL 330' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=722810 Y=562109

LAT.: N 32.5439167

LONG.: W 103.7444165

NAD 1927

X=681629 Y=562047

LAT.: N 32.5437950

LONG.: W 103.7439210

2540' FSL 330' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=722824 Y=559570

LAT.: N 32.5369364

LONG.: W 103.7444181

NAD 1927

X=681643 Y=559508

LAT.: N 32.5368146

LONG.: W 103.7439230

0' FNL 330' FWL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=722848 Y=554934

LAT.: N 32.5241951

LONG.: W 103.7444211

NAD 1927

X=681668 Y=554873

LAT.: N 32.5240733

LONG.: W 103.7439264

660' FSL 331' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=723213 Y=554373

LAT.: N 32.5226475

LONG.: W 103.7432485

NAD 1927

X=682032 Y=554312

LAT.: N 32.5225257

LONG.: W 103.7427539

97' FSL 692' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=723213 Y=554276

LAT.: N 32.5223805

LONG.: W 103.7432484

NAD 1927

X=682033 Y=554215

LAT.: N 32.5222587

LONG.: W 103.7427538

0' FNL 988' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=723260 Y=546383

LAT.: N 32.5006846

LONG.: W 103.7432388

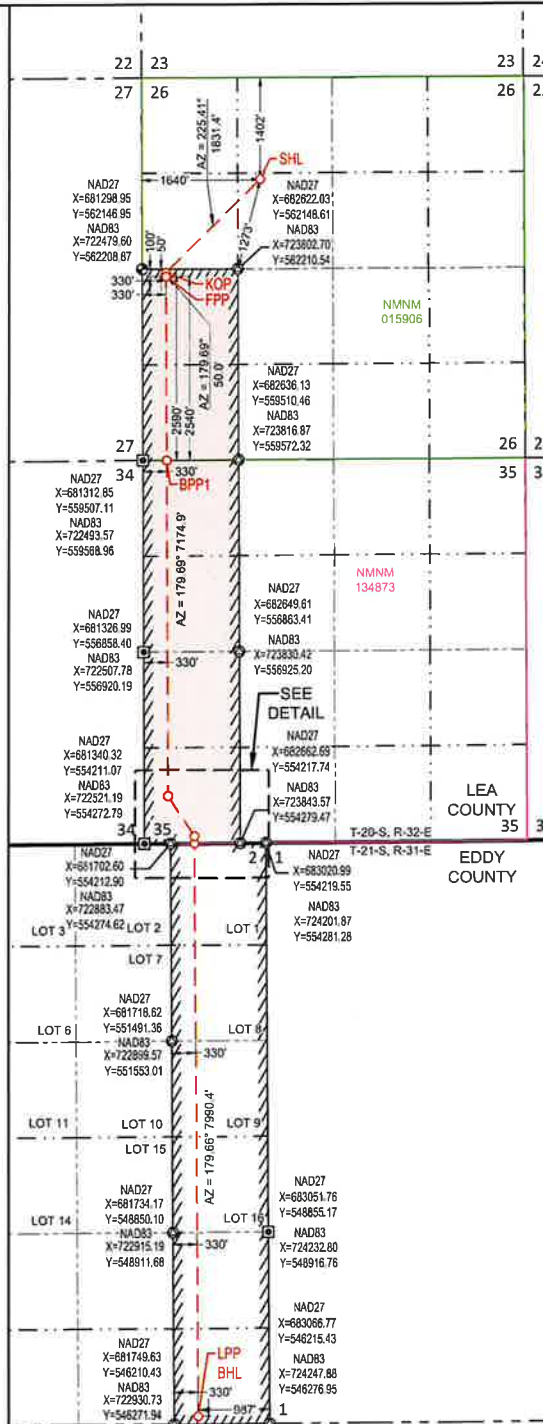
NAD 1927

X=682079 Y=546322

LAT.: N 32.5005626

LONG.: W 103.7427450

110' FSL 987' FEL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/04/2025

Date of Survey
Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55741	Pool Code 53560	Pool Name SALT LAKE; BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 132H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1402' N	1670' W	N 32.5475679	W 103.7400640	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	330' W	N 32.5006797	W 103.7389662	EDDY

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API - NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2588' S	1653' W	N 32.5440385	W 103.7401229	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2538' S	1653' W	N 32.5439011	W 103.7401229	LEA

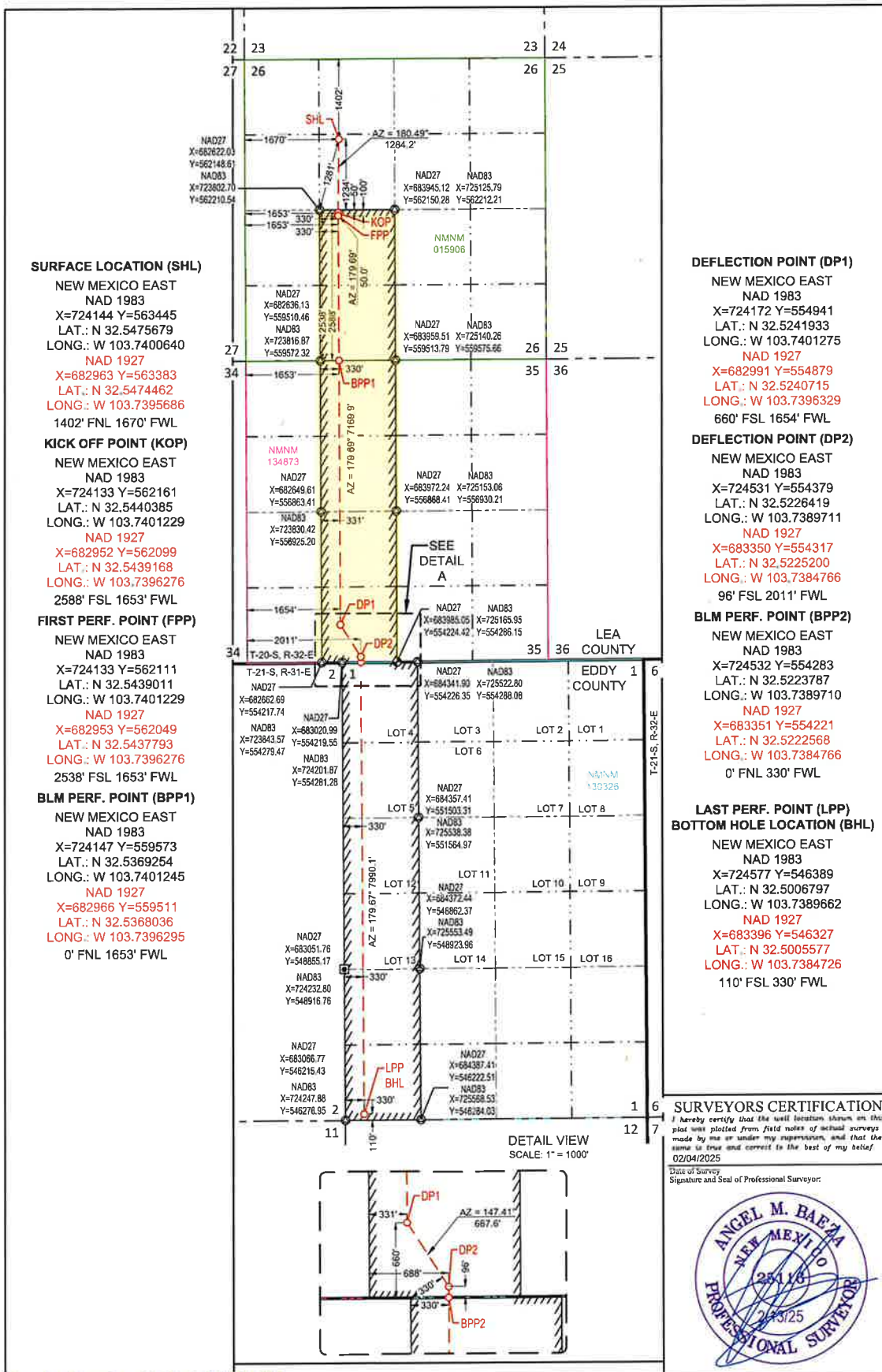
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	330' W	N 32.5006797	W 103.7389662	EDDY

Unitized Area or Area of Uniform Interest E2W2 Sec. 26 & 35, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
--	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Debbie Creed</i> 7/8/2025 Signature Date Debbie Creed Print Name debbie.creed@matadorresources.com E-mail Address		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 02/04/2025	
--	--	---	--

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Property Name and Well Number TWINKLE 26 FED COM 132H	Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55741	Pool Code 53560	Pool Name WC-015 G-06 S203127G; Bone Spring SALT LAKE BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 132H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1402' N	1670' W	N 32.5475679	W 103.7400640	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	330' W	N 32.5006797	W 103.7389662	EDDY

Dedicated Acres 242.49	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2588' S	1653' W	N 32.5440385	W 103.7401229	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2538' S	1653' W	N 32.5439011	W 103.7401229	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	330' W	N 32.5006797	W 103.7389662	EDDY

Unitized Area or Area of Uniform Interest W2W2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
---	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/8/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 132H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=724144 Y=563445
LAT.: N 32.5475679
LONG.: W 103.7400640

NAD 1927
X=682963 Y=563383
LAT.: N 32.5474462
LONG.: W 103.7395686
1402' FNL 1670' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=724133 Y=562161
LAT.: N 32.5440385
LONG.: W 103.7401229

NAD 1927
X=682952 Y=562099
LAT.: N 32.5439168
LONG.: W 103.7396276
2588' FSL 1653' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=724133 Y=562111
LAT.: N 32.5439011
LONG.: W 103.7401229

NAD 1927
X=682953 Y=562049
LAT.: N 32.5437793
LONG.: W 103.7396276
2538' FSL 1653' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=724147 Y=559573
LAT.: N 32.5369254
LONG.: W 103.7401245

NAD 1927
X=682966 Y=559511
LAT.: N 32.5368036
LONG.: W 103.7396295
0' FNL 1653' FWL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=724172 Y=554941
LAT.: N 32.5241933
LONG.: W 103.7401275

NAD 1927
X=682991 Y=554879
LAT.: N 32.5240715
LONG.: W 103.7396329
660' FSL 1654' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=724531 Y=554379
LAT.: N 32.5226419
LONG.: W 103.7389711

NAD 1927
X=683350 Y=554317
LAT.: N 32.5225200
LONG.: W 103.7384766
96' FSL 2011' FWL

BLM PERF. POINT (BPP2)

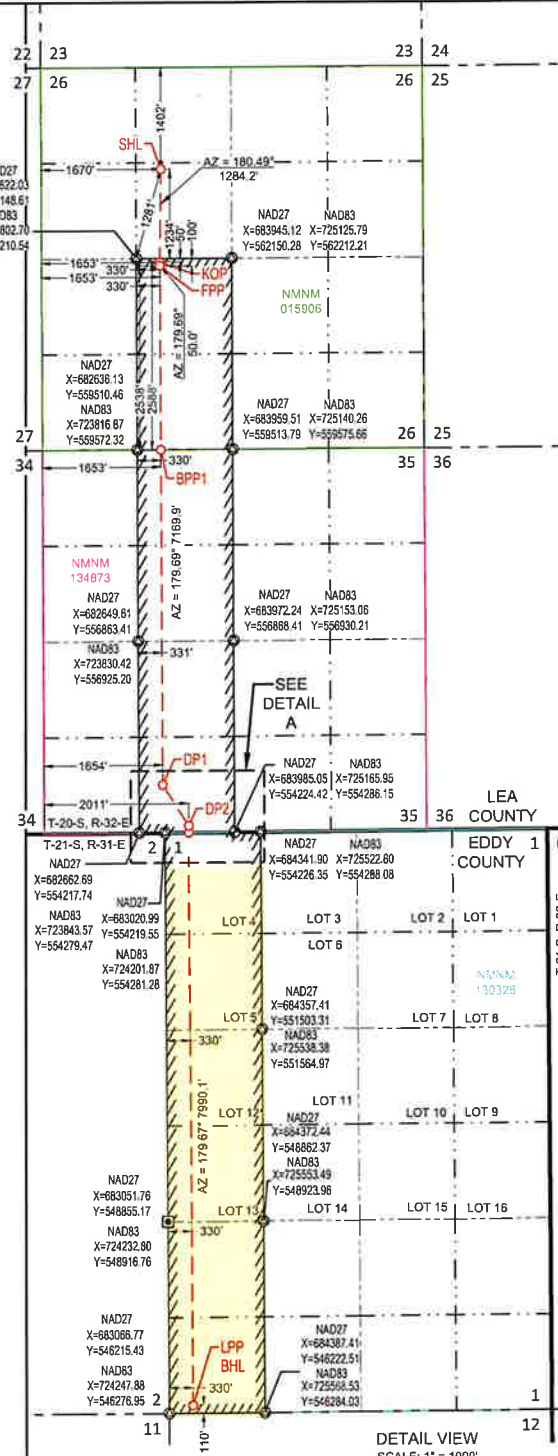
NEW MEXICO EAST
NAD 1983
X=724532 Y=554283
LAT.: N 32.5223787
LONG.: W 103.7389710

NAD 1927
X=683351 Y=554221
LAT.: N 32.5222568
LONG.: W 103.7384766
0' FNL 330' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=724577 Y=546389
LAT.: N 32.5006797
LONG.: W 103.7389662

NAD 1927
X=683396 Y=546327
LAT.: N 32.5005577
LONG.: W 103.7384726
110' FSL 330' FWL

DETAIL VIEW
SCALE: 1" = 1000'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/04/2025
Electronic Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55742	Pool Code 53560 53560	Pool Name SALT LAKE BONE SPRING SALT LAKE BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 133H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2053' N	1874' E	N 32.5457575	W 103.7344024	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	1651' W	N 32.5006788	W 103.7346828	EDDY

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2586' S	2313' E	N 32.5440228	W 103.7358294	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2536' S	2313' E	N 32.5438853	W 103.7358295	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	1651' W	N 32.5006788	W 103.7346828	EDDY

Unitized Area or Area of Uniform Interest W2E2 Sec. 26 & 35, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
--	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/10/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a point survey made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
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-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 133H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=725892 Y=562796

LAT.: N 32.545755

LONG.: W 103.7344024

NAD 1927

X=684712 Y=562734

LAT.: N 32.5456357

LONG.: W 103.7339072

2053' FNL 1874' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=725456 Y=562163

LAT.: N 32.5440228

LONG.: W 103.7358294

NAD 1927

X=684275 Y=562101

LAT.: N 32.5439010

LONG.: W 103.7353343

2586' FSL 2313' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=725456 Y=562113

LAT.: N 32.5438853

LONG.: W 103.7358295

NAD 1927

X=684276 Y=562051

LAT.: N 32.5437636

LONG.: W 103.7353343

2536' FSL 2313' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=725470 Y=559576

LAT.: N 32.5369139

LONG.: W 103.7358303

NAD 1927

X=684290 Y=559515

LAT.: N 32.5367921

LONG.: W 103.7353354

0' FNL 2314' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=725496 Y=554948

LAT.: N 32.5241917

LONG.: W 103.7358319

NAD 1927

X=684315 Y=554886

LAT.: N 32.5240699

LONG.: W 103.7353375

660' FSL 2314' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=725852 Y=554385

LAT.: N 32.5226380

LONG.: W 103.7346855

NAD 1927

X=684671 Y=554323

LAT.: N 32.5225161

LONG.: W 103.7341912

95' FSL 1960' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=725853 Y=554290

LAT.: N 32.5223774

LONG.: W 103.7346855

NAD 1927

X=684672 Y=554228

LAT.: N 32.5222555

LONG.: W 103.7341912

0' FNL 1960' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=725898 Y=546396

LAT.: N 32.5006788

LONG.: W 103.7346828

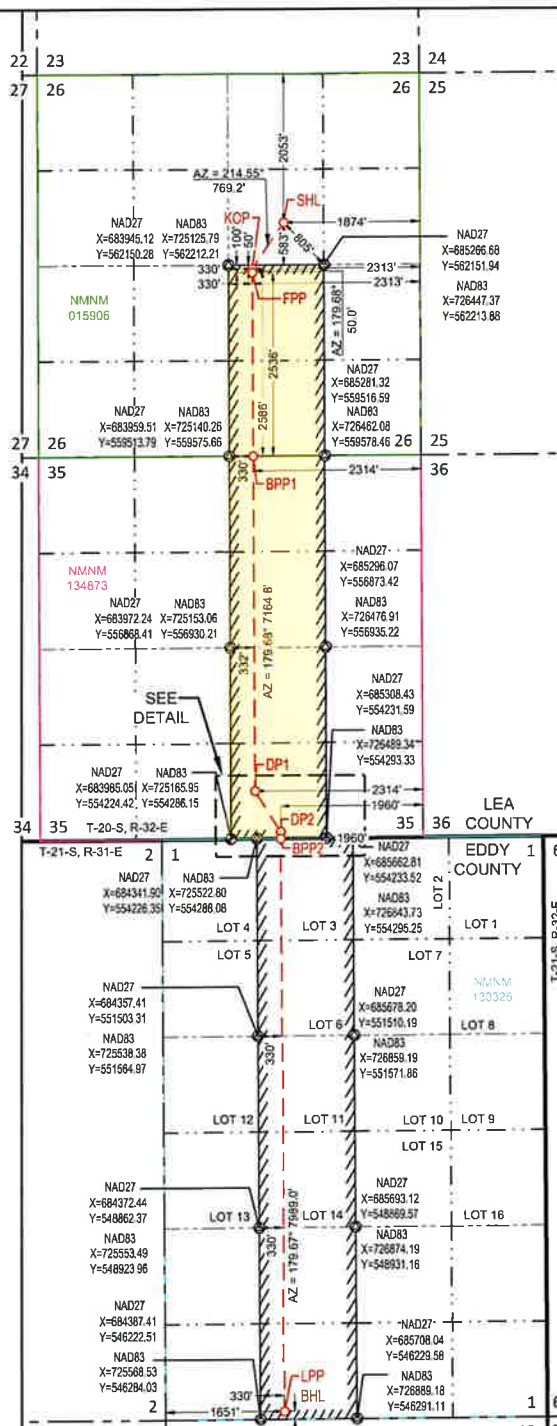
NAD 1927

X=684717 Y=546334

LAT.: N 32.5005568

LONG.: W 103.7341893

110' FSL 1651' FWL

DETAIL VIEW
SCALE: 1" = 600'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 02/04/2025
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55742	Pool Code 53560 98232	Pool Name WC 015 G-06 S203127G- Bone Spring SALT LAKE BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 133H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2053' N	1874' E	N 32.5457575	W 103.7344024	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	1651' W	N 32.5006788	W 103.7346828	EDDY

Dedicated Acres 242.50	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2586' S	2313' E	N 32.5440228	W 103.7358294	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2536' S	2313' E	N 32.5438853	W 103.7358295	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	1651' W	N 32.5006788	W 103.7346828	EDDY

Unitized Area or Area of Uniform Interest E2W2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
---	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/21/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a well surveyed made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 133H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=725892 Y=562796

LAT.: N 32.5457575

LONG.: W 103.7344024

NAD 1927

X=684712 Y=562734

LAT.: N 32.5456357

LONG.: W 103.7339072

2053' FNL 1874' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=725456 Y=562163

LAT.: N 32.5440228

LONG.: W 103.7358294

NAD 1927

X=684275 Y=562101

LAT.: N 32.5439010

LONG.: W 103.7353343

2586' FSL 2313' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=725456 Y=562113

LAT.: N 32.5438853

LONG.: W 103.7358295

NAD 1927

X=684276 Y=562051

LAT.: N 32.5437636

LONG.: W 103.7353343

2536' FSL 2313' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=725470 Y=559576

LAT.: N 32.5369139

LONG.: W 103.7358303

NAD 1927

X=684290 Y=559515

LAT.: N 32.5367921

LONG.: W 103.7353354

0' FNL 2314' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=725496 Y=554948

LAT.: N 32.5241917

LONG.: W 103.7358319

NAD 1927

X=684315 Y=554886

LAT.: N 32.5240699

LONG.: W 103.7353375

660' FSL 2314' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=725852 Y=554385

LAT.: N 32.5226380

LONG.: W 103.7346855

NAD 1927

X=684671 Y=554323

LAT.: N 32.5225161

LONG.: W 103.7341912

95' FSL 1960' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=725853 Y=554290

LAT.: N 32.5223774

LONG.: W 103.7346855

NAD 1927

X=684672 Y=554228

LAT.: N 32.5222555

LONG.: W 103.7341912

0' FNL 1960' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=725898 Y=546396

LAT.: N 32.5006788

LONG.: W 103.7346828

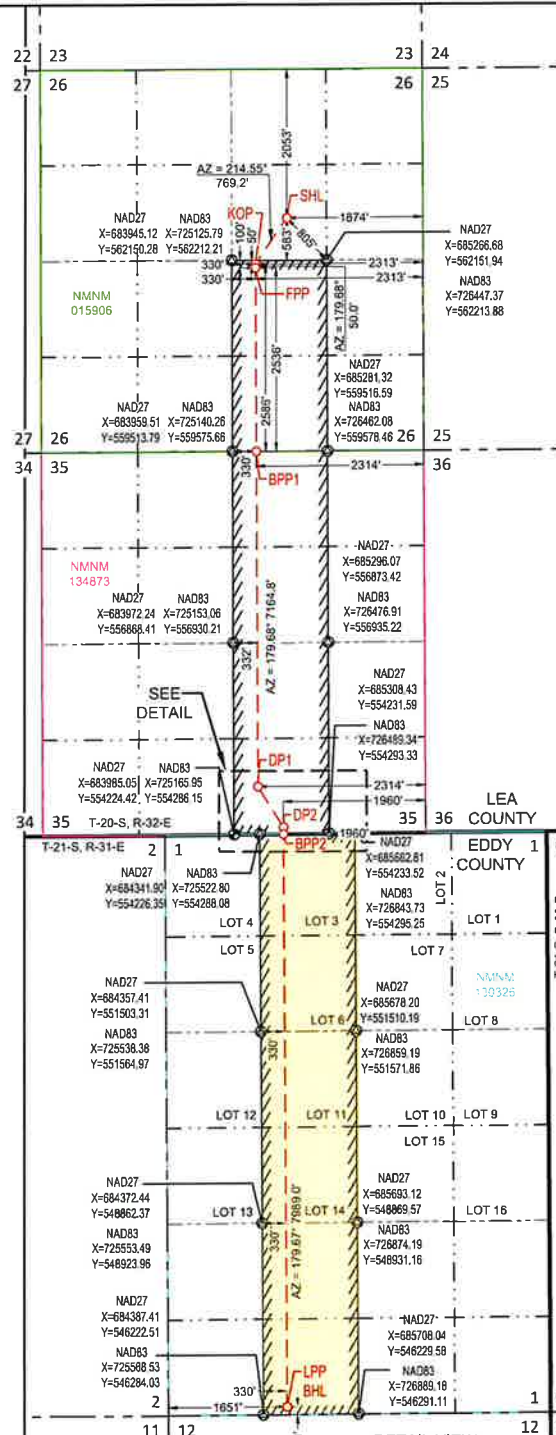
NAD 1927

X=684717 Y=546334

LAT.: N 32.5005568

LONG.: W 103.7341893

110' FSL 1651' FWL



DETAIL VIEW

SCALE: 1" = 600'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey:

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report ☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55743	Pool Code 53560	Pool Name SALT LAKE; BONE SPRING SALT LAKE; BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 134H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2053' N	1844' E	N 32.5457569	W 103.7343052	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	2311' W	N 32.5006779	W 103.7303993	EDDY

Dedicated Acres 240	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) No	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2585' S	992' E	N 32.5440069	W 103.7315407	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2535' S	992' E	N 32.5438695	W 103.7315407	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	2311' W	N 32.5006779	W 103.7303993	EDDY

Unitized Area or Area of Uniform Interest E2E2 Sec. 26 & 35, T20S-R32E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
--	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/10/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of original surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date 7/10/2025		Date 7/10/2025	
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 134H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=725922 Y=562796
LAT.: N 32.5457569
LONG.: W 103.7343052

NAD 1927
X=684742 Y=562734
LAT.: N 32.5456352
LONG.: W 103.7338100
2053' FNL 1844' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=726778 Y=562164
LAT.: N 32.5440069
LONG.: W 103.7315407

NAD 1927
X=685597 Y=562102
LAT.: N 32.5438851
LONG.: W 103.7310456
2585' FSL 992' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=726778 Y=562114
LAT.: N 32.5438695
LONG.: W 103.7315407

NAD 1927
X=685597 Y=562052
LAT.: N 32.5437477
LONG.: W 103.7310456
2535' FSL 992' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=726792 Y=559579
LAT.: N 32.5369011
LONG.: W 103.7315411

NAD 1927
X=685611 Y=559517
LAT.: N 32.5367793
LONG.: W 103.7310464
0' FNL 992' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=726818 Y=554955
LAT.: N 32.5241910
LONG.: W 103.7315419
NAD 1927
X=685637 Y=554893
LAT.: N 32.5240691
LONG.: W 103.7310476
660' FSL 992' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=727173 Y=554391
LAT.: N 32.5226362
LONG.: W 103.7303999
NAD 1927
X=685992 Y=554330
LAT.: N 32.5225143
LONG.: W 103.7299057
94' FSL 639' FEL

BLM PERF. POINT (BPP2)

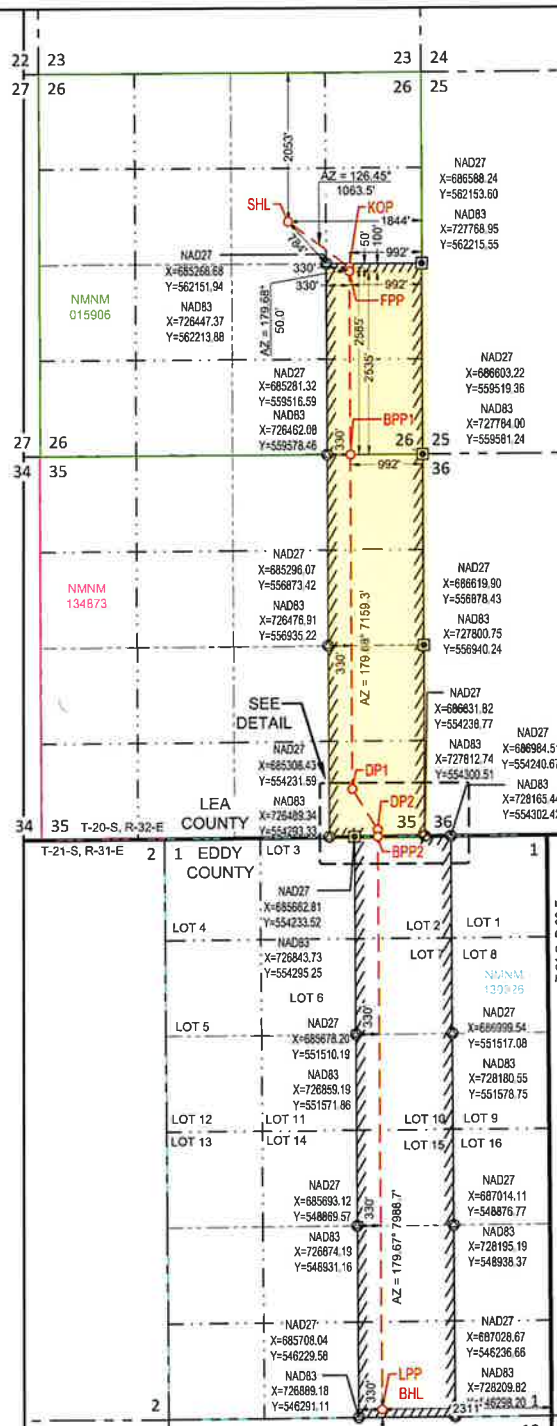
NEW MEXICO EAST
NAD 1983
X=727174 Y=554297
LAT.: N 32.5223767
LONG.: W 103.7303999

NAD 1927
X=685993 Y=554235
LAT.: N 32.5222547
LONG.: W 103.7299057
0' FNL 639' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

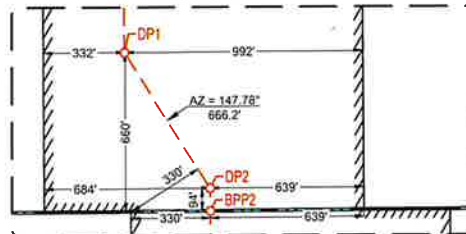
NEW MEXICO EAST
NAD 1983
X=727219 Y=546403
LAT.: N 32.5006779
LONG.: W 103.7303993

NAD 1927
X=686037 Y=546341
LAT.: N 32.5005558
LONG.: W 103.7299060
110' FSL 2311' FEL



DETAIL VIEW

SCALE: 1" = 600'



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
02/04/2025

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55743	Pool Code 53560 98232	Pool Name WC 015 G 06 S203127G: Bone Spring SALT LAKE, BONE SPRING
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 134H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2053' N	1844' E	N 32.5457569	W 103.7343052	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	2311' W	N 32.5006779	W 103.7303993	EDDY

Dedicated Acres 242.52	Infill or Defining Well Defining	Defining Well API NA	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers NA			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2585' S	992' E	N 32.5440069	W 103.7315407	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2535' S	992' E	N 32.5438695	W 103.7315407	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	2311' W	N 32.5006779	W 103.7303993	EDDY

Unitized Area or Area of Uniform Interest W2E2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
---	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/21/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a professional surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date 7/21/2025		Date 02/04/2025	
Print Name debbie.creed@matadorresources.com		Certificate Number	
E-mail Address		Date of Survey	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 134H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=725922 Y=562796
LAT.: N 32.5457569
LONG.: W 103.7343052

NAD 1927
X=684742 Y=562734
LAT.: N 32.5456352
LONG.: W 103.7338100
2053' FNL 1844' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=726778 Y=562164
LAT.: N 32.5440069
LONG.: W 103.7315407

NAD 1927
X=685597 Y=562102
LAT.: N 32.5438651
LONG.: W 103.7310456
2585' FSL 992' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=726778 Y=562114
LAT.: N 32.5438695
LONG.: W 103.7315407

NAD 1927
X=685597 Y=562052
LAT.: N 32.5437477
LONG.: W 103.7310456
2535' FSL 992' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=726792 Y=559579
LAT.: N 32.5369011
LONG.: W 103.7315411

NAD 1927
X=685611 Y=559517
LAT.: N 32.5367793
LONG.: W 103.7310464
0' FNL 992' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=726818 Y=554955
LAT.: N 32.5241910
LONG.: W 103.7315419

NAD 1927
X=685637 Y=554893
LAT.: N 32.5240691
LONG.: W 103.7310476
660' FSL 992' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=727173 Y=554391
LAT.: N 32.5226362
LONG.: W 103.7303999

NAD 1927
X=685992 Y=554330
LAT.: N 32.5225143
LONG.: W 103.7299057
94' FSL 639' FEL

BLM PERF. POINT (BPP2)

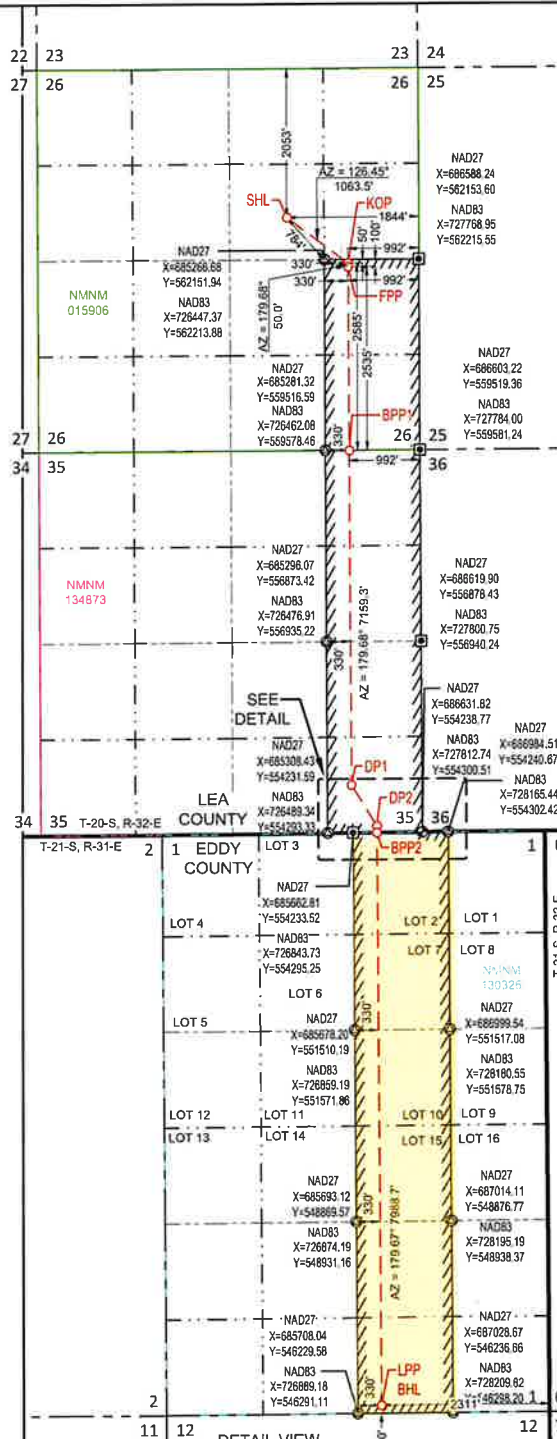
NEW MEXICO EAST
NAD 1983
X=727174 Y=554297
LAT.: N 32.5223767
LONG.: W 103.7303999

NAD 1927
X=685993 Y=554235
LAT.: N 32.5222547
LONG.: W 103.7299057
0' FNL 639' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

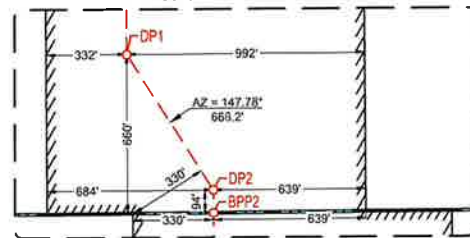
NEW MEXICO EAST
NAD 1983
X=727219 Y=546403
LAT.: N 32.5006779
LONG.: W 103.7303993

NAD 1927
X=686037 Y=546341
LAT.: N 32.5005558
LONG.: W 103.7299060
110' FSL 2311' FEL



DETAIL VIEW

SCALE: 1" = 600'



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55736	Pool Code 96438	Pool Name HAT MESA; WOLFCAMP
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 201H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1372' N	1640' W	N 32.5476508	W 103.7401609	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	330' E	N 32.5006815	W 103.7411070	EDDY

Dedicated Acres 482.49	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2589' S	993' W	N 32.5440463	W 103.7422647	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	26	20-S	32-E	-	2539' S	993' W	N 32.5439089	W 103.7422647	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	2	21-S	31-E	-	110' S	330' E	N 32.5006815	W 103.7411070	EDDY

Unitized Area or Area of Uniform Interest W2W2 Sec. 26 & 35, T20S-R32E; E2E2 Sec. 2 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3577'
---	--	--

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/8/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a well survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/12/25	
Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 201H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=724114 Y=563475

LAT.: N 32.5476508

LONG.: W 103.7401609

NAD 1927

X=682933 Y=563413

LAT.: N 32.5475291

LONG.: W 103.7396655

1372' FNL 1640' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=723473 Y=562160

LAT.: N 32.5440463

LONG.: W 103.7422647

NAD 1927

X=682292 Y=562098

LAT.: N 32.5439246

LONG.: W 103.7417693

2589' FSL 993' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=723473 Y=562110

LAT.: N 32.5439089

LONG.: W 103.7422647

NAD 1927

X=682293 Y=562048

LAT.: N 32.5437872

LONG.: W 103.7417693

2539' FSL 993' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=723486 Y=559571

LAT.: N 32.5369309

LONG.: W 103.7422680

NAD 1927

X=682306 Y=559510

LAT.: N 32.5368092

LONG.: W 103.7417729

0' FNL 993' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=723514 Y=554278

LAT.: N 32.5223801

LONG.: W 103.7422748

NAD 1927

X=682333 Y=554216

LAT.: N 32.5222583

LONG.: W 103.7417802

0' FNL 688' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=723514 Y=554181

LAT.: N 32.5221152

LONG.: W 103.7422749

NAD 1927

X=682333 Y=554120

LAT.: N 32.5219933

LONG.: W 103.7417804

96' FNL 688' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=723876 Y=553620

LAT.: N 32.5205655

LONG.: W 103.7411118

NAD 1927

X=682695 Y=553558

LAT.: N 32.5204437

LONG.: W 103.7406174

660' FNL 330' FEL

LAST PERF. POINT (LPP)

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=723917 Y=546386

LAT.: N 32.5006815

LONG.: W 103.7411070

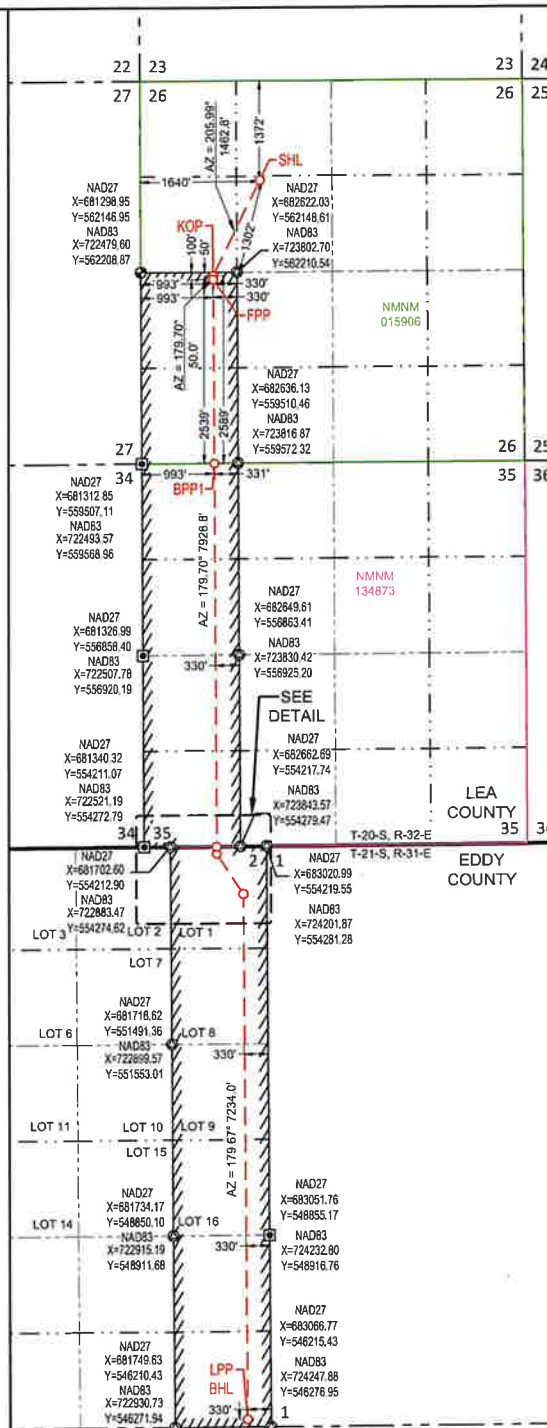
NAD 1927

X=682736 Y=546324

LAT.: N 32.5005595

LONG.: W 103.7406133

110' FSL 330' FEL

DETAIL VIEW
SCALE: 1" = 1000'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this
 plat was plotted from field notes of actual surveys
 made by me or under my supervision, and that the
 same is true and correct to the best of my belief.
 02/04/2025

Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55737	Pool Code 96438	Pool Name HAT MESA;WOLFCAMP
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 202H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3549'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	26	20-S	32-E	-	1372' N	1670' W	N 32.5476504	W 103.7400636	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	991' W	N 32.5006793	W 103.7368237	EDDY

Dedicated Acres 482.50	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2587' S	2316' W	N 32.5440306	W 103.7379712	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	26	20-S	32-E	-	2537' S	2316' W	N 32.5438932	W 103.7379713	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	1	21-S	31-E	-	110' S	991' W	N 32.5006793	W 103.7368237	EDDY

Unitized Area or Area of Uniform Interest E2W2 Sec. 26 & 35, T20S-R32E; W2W2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation
---	--	------------------------

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/8/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of initial survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/13/25	
Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	Date of Survey 02/04/2025
E-mail Address			

Received by OCD: 11/10/2025 11:52:15 AM

Page 3 of 97

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 202H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=724144 Y=563475

LAT.: N 32.5476504

LONG.: W 103.7400836

NAD 1927

X=682963 Y=563413

LAT.: N 32.5475287

LONG.: W 103.7395682

1372' FNL 1670' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=724796 Y=562162

LAT.: N 32.5440306

LONG.: W 103.7379712

NAD 1927

X=683615 Y=562100

LAT.: N 32.5439089

LONG.: W 103.7374760

2587' FSL 2316' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=724796 Y=562112

LAT.: N 32.5438932

LONG.: W 103.7379713

NAD 1927

X=683616 Y=562050

LAT.: N 32.5437715

LONG.: W 103.7374761

2537' FSL 2316' FWL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=724809 Y=559575

LAT.: N 32.5369199

LONG.: W 103.7379756

NAD 1927

X=683628 Y=559513

LAT.: N 32.5367981

LONG.: W 103.7374806

0' FNL 2316' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=724836 Y=554284

LAT.: N 32.5223783

LONG.: W 103.7379845

NAD 1927

X=683655 Y=554223

LAT.: N 32.5222564

LONG.: W 103.7374901

0' FNL 634' FWL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=724836 Y=554189

LAT.: N 32.5221152

LONG.: W 103.7379847

NAD 1927

X=683656 Y=554127

LAT.: N 32.5219934

LONG.: W 103.7374902

96' FNL 634' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=725197 Y=553626

LAT.: N 32.5205636

LONG.: W 103.7368265

NAD 1927

X=684016 Y=553565

LAT.: N 32.5204417

LONG.: W 103.7363322

660' FNL 991' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=725238 Y=546392

LAT.: N 32.5006793

LONG.: W 103.7368237

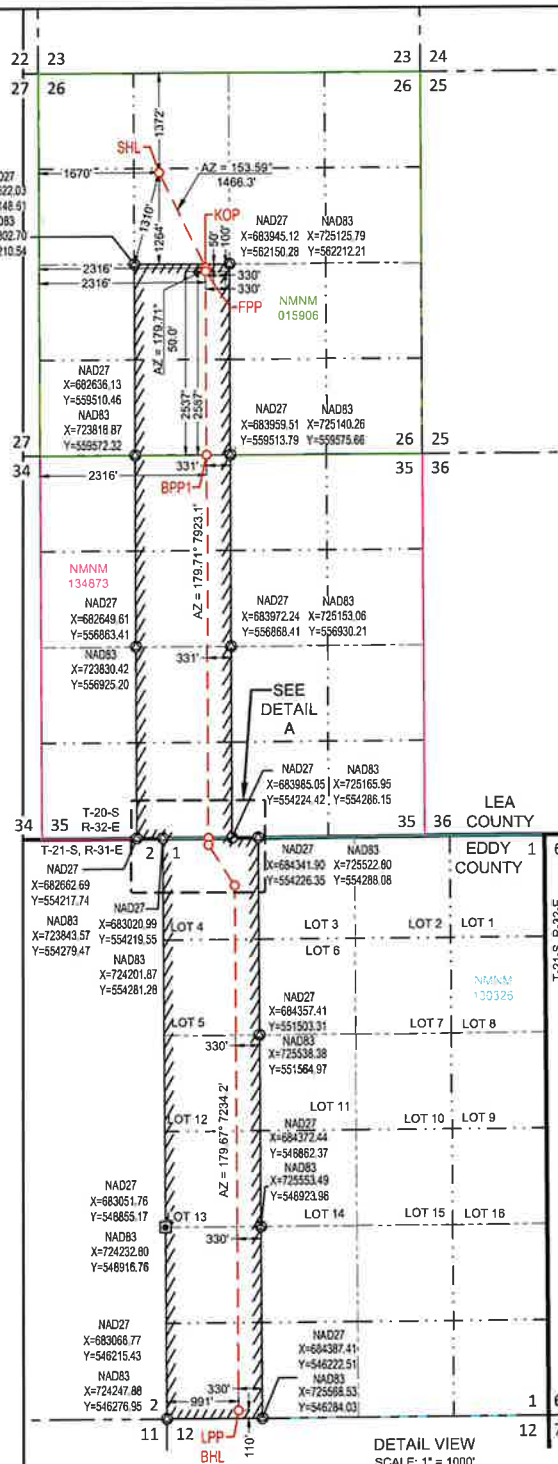
NAD 1927

X=684057 Y=546331

LAT.: N 32.5005573

LONG.: W 103.7363302

110' FSL 991' FWL

DETAIL VIEW
SCALE: 1" = 1000'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/04/2025

Date of Survey
Signature and Seal of Professional Surveyor:

Released to Imaging: 1/6/2026 1:43:56 PM

Released to Imaging: 6/29/2026 3:38:48 PM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55738	Pool Code 96438	Pool Name HAT MESA;WOLFCAMP
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 203H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2023' N	1874' E	N 32.5458398	W 103.7344021	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	2311' W	N 32.5006784	W 103.7325400	EDDY

Dedicated Acres 482.52	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2586' S	1652' E	N 32.5440148	W 103.7336824	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	26	20-S	32-E	-	2536' S	1652' E	N 32.5438774	W 103.7336825	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	1	21-S	31-E	-	110' S	2311' W	N 32.5006784	W 103.7325400	EDDY

Unitized Area or Area of Uniform Interest W2E2 Sec. 26 & 35, T20S-R32E; E2W2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
--	--	---------------------------------

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/10/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a duly surveyed and made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/14/25	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date 7/10/2025		Date 2/14/25	
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	Date of Survey 02/04/2025
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 203H

SURFACE LOCATION (SHL)

NEW MEXICO EAST

NAD 1983

X=725892 Y=562826

LAT.: N 32.5458398

LONG.: W 103.7344021

NAD 1927

X=684711 Y=562764

LAT.: N 32.5457180

LONG.: W 103.7339069

2023' FNL 1874' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=726118 Y=562163

LAT.: N 32.5440148

LONG.: W 103.7336824

NAD 1927

X=684937 Y=562102

LAT.: N 32.5438931

LONG.: W 103.7331873

2586' FSL 1652' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST

NAD 1983

X=726118 Y=562113

LAT.: N 32.5438774

LONG.: W 103.7336825

NAD 1927

X=684937 Y=562052

LAT.: N 32.5437556

LONG.: W 103.7331874

2536' FSL 1652' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=726131 Y=559578

LAT.: N 32.5369075

LONG.: W 103.7336852

NAD 1927

X=684951 Y=559516

LAT.: N 32.5367857

LONG.: W 103.7331904

0' FNL 1653' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=726159 Y=554292

LAT.: N 32.5223773

LONG.: W 103.7336909

NAD 1927

X=684978 Y=554230

LAT.: N 32.5222554

LONG.: W 103.7331966

0' FSL 1653' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST

NAD 1983

X=726160 Y=554197

LAT.: N 32.5221166

LONG.: W 103.7336910

NAD 1927

X=684979 Y=554135

LAT.: N 32.5219947

LONG.: W 103.7331967

95' FNL 1957' FWL

DEFLECTION POINT (DP2)

NEW MEXICO EAST

NAD 1983

X=726517 Y=553633

LAT.: N 32.5205630

LONG.: W 103.7325410

NAD 1927

X=685337 Y=553572

LAT.: N 32.5204410

LONG.: W 103.7320469

660' FNL 2312' FWL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=726559 Y=546399

LAT.: N 32.5006784

LONG.: W 103.7325400

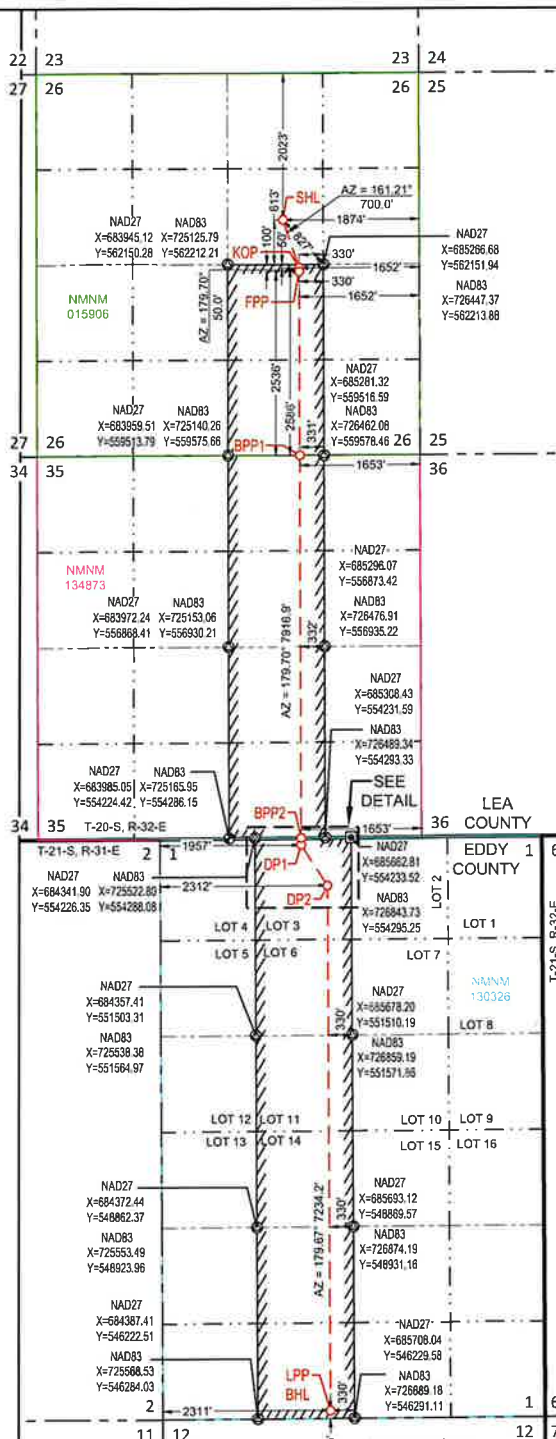
NAD 1927

X=685377 Y=546338

LAT.: N 32.5005563

LONG.: W 103.7320466

110' FSL 2311' FWL



DETAIL VIEW

SCALE: 1" = 600'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55739	Pool Code 96438	Pool Name HAT MESA;WOLFCAMP
Property Code 338344	Property Name TWINKLE 26 FED COM	Well Number 204H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3555'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	26	20-S	32-E	-	2023' N	1844' E	N 32.5458393	W 103.7343047	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	1651' W	N 32.5006773	W 103.7282563	EDDY

Dedicated Acres 482.52	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2585' S	330' E	N 32.5439989	W 103.7293938	LEA

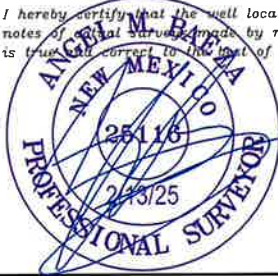
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	26	20-S	32-E	-	2535' S	330' E	N 32.5438615	W 103.7293938	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	1	21-S	31-E	-	110' S	1651' W	N 32.5006773	W 103.7282563	EDDY

Unitized Area or Area of Uniform Interest E2E2 Sec. 26 & 35, T20S-R32E,W2E2 Sec. 1 T21S-R31E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3583'
---	--	---------------------------------

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Debbie Creed</i> 7/10/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  2/13/25	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date 7/10/2025		Date 2/13/25	
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	
E-mail Address		Date of Survey 02/04/2025	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

Property Name and Well Number

TWINKLE 26 FED COM 204H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=725922 Y=562826
LAT.: N 32.5458393
LONG.: W 103.7343047

NAD 1927
X=684742 Y=562764
LAT.: N 32.5457175
LONG.: W 103.7338095
2023' FNL 1844' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=727439 Y=562165
LAT.: N 32.5439989
LONG.: W 103.7293938

NAD 1927
X=686259 Y=562103
LAT.: N 32.5438771
LONG.: W 103.7288988
2585' FSL 330' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=727440 Y=562115
LAT.: N 32.5438615
LONG.: W 103.7293938

NAD 1927
X=686259 Y=562053
LAT.: N 32.5437397
LONG.: W 103.7288989
2535' FSL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=727454 Y=559581
LAT.: N 32.5368946
LONG.: W 103.7293949

NAD 1927
X=686273 Y=559519
LAT.: N 32.5367728
LONG.: W 103.7289003
0' FNL 330' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=727483 Y=554299
LAT.: N 32.5223765
LONG.: W 103.7293973

NAD 1927
X=686302 Y=554237
LAT.: N 32.5222545
LONG.: W 103.7289032
0' FNL 330' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=727483 Y=554204
LAT.: N 32.5221167
LONG.: W 103.7293973

NAD 1927
X=686302 Y=554142
LAT.: N 32.5219948
LONG.: W 103.7289032
95' FNL 2004' FEL

DEFLECTION POINT (DP2)

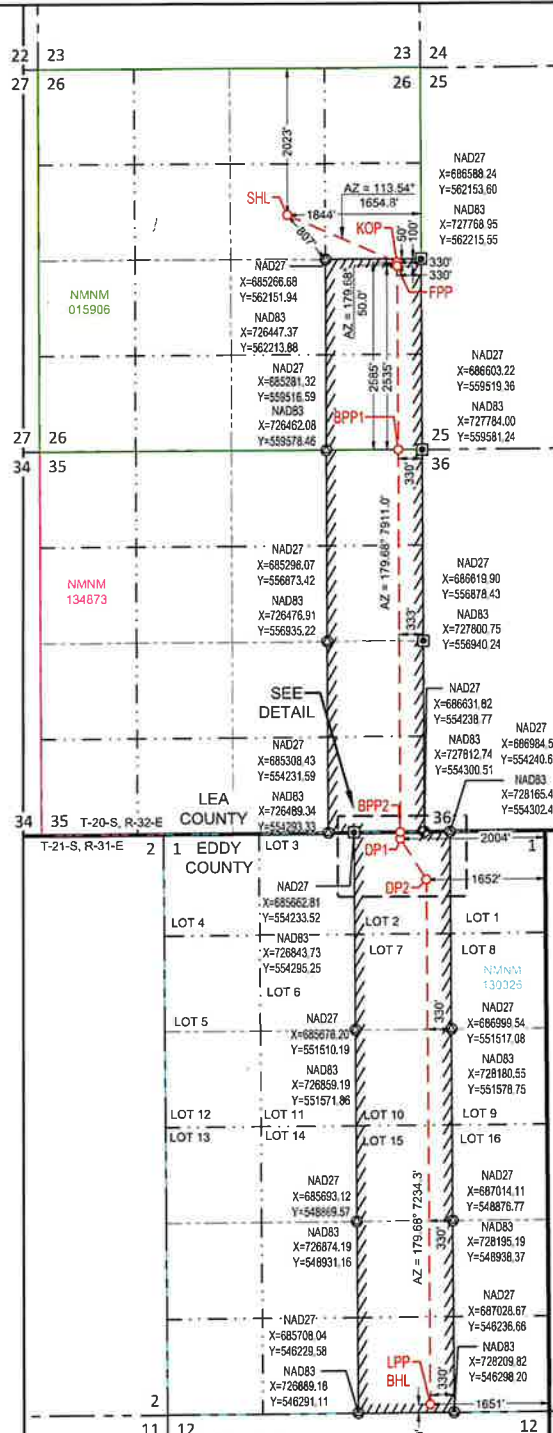
NEW MEXICO EAST
NAD 1983
X=727839 Y=553641
LAT.: N 32.5205621
LONG.: W 103.7282533

NAD 1927
X=686658 Y=553579
LAT.: N 32.5204402
LONG.: W 103.7277592
660' FNL 1652' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

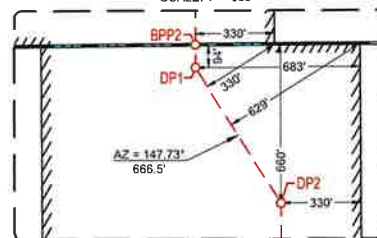
NEW MEXICO EAST
NAD 1983
X=727879 Y=546406
LAT.: N 32.5006773
LONG.: W 103.7282563

NAD 1927
X=686698 Y=546345
LAT.: N 32.5005552
LONG.: W 103.7277631
110' FSL 1651' FEL



DETAIL VIEW

SCALE: 1" = 600'



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SW4 of Section 26, Township 20 South, Range 32 East,

W2W2 of Section 35, Township 20 South, Range 32 East,

& Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East,

Eddy and Lea Counties, New Mexico.

Containing **482.46** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #131H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #131H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

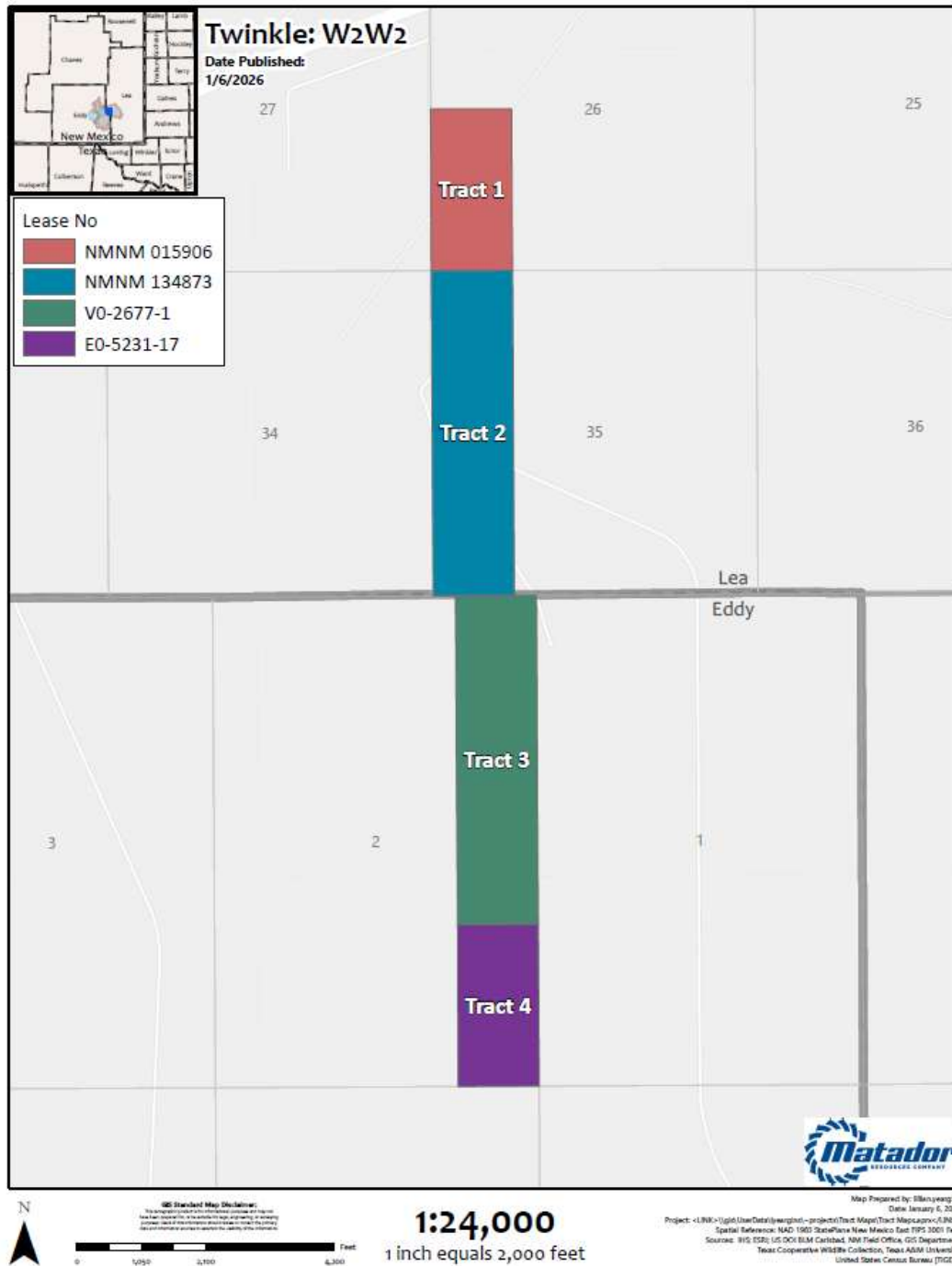
Phone number : (972) -371-5430

Twinkle 26 Fed Com #131H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 482.46 acres in the W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #131H – API#: 30-025-55740



Twinkle 26 Fed Com #131H – Federal Comm Agreement

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #131H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: V0-2677-0001

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: Lots 1, 8, 9 & 16

Number of Acres: 162.46

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of Working Interest Owners: EOG Resources, Inc.
American Shale Energy, LLC
Oxy Y-1 Company

Tract No. 4

Lease Serial Number: E0-5231-0017

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: E2SE4

Number of Acres: 80.00

Current Lessee of Record: XTO Delaware Basin, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	162.46	33.68%
4	80.00	16.58%
Total	482.46	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SW4 of Section 26, Township 20 South, Range 32 East,
W2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.

containing 482.46 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January _____ Month 1st Day, 2026 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Twinkle 26 Fed Com #131H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT "A"

Plat of communized area covering 482.46 acres in the W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #131H – API#: 30-025-55740

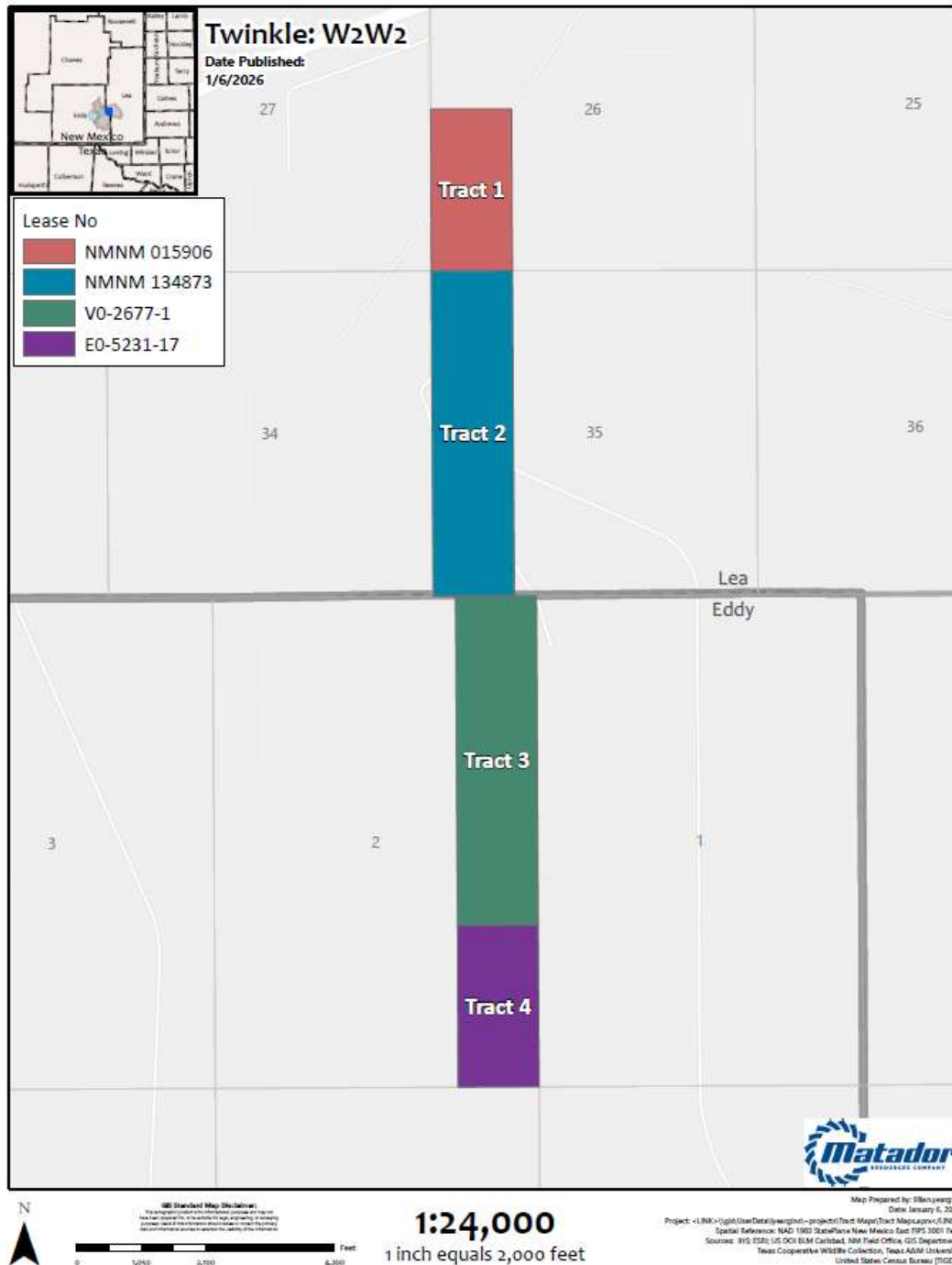


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: V0-2677-0001

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: Lots 1, 8, 9 & 16

Number of Acres: 162.46

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of Working Interest Owners: EOG Resources, Inc.
American Shale Energy, LLC
Oxy Y-1 Company

Tract No. 4

Lease Serial Number: E0-5231-0017

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: E2SE4

Number of Acres: 80.00

Current Lessee of Record: XTO Delaware Basin, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	162.46	33.68%
4	80.00	16.58%
Total	482.46	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SW4 of Section 26, Township 20 South, Range 32 East,
E2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.49** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #132H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #132H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Twinkle 26 Fed Com #132H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 482.49 acres in the E2SW4 of Section 26, Township 20 South, Range 32 East, E2W2 of Section 35, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #132H – API#: 30-025-55741



Twinkle 26 Fed Com #132H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SW4 of Section 26, Township 20 South, Range 32 East, E2W2 of Section 35, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: E2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: E2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #132H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 4, 5, 12 & 13, W2SW4

Number of Acres: 242.49

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.49	50.26%
Total	482.49	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SE4 of Section 26, Township 20 South, Range 32 East,

W2E2 of Section 35, Township 20 South, Range 32 East,

& Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East,

Eddy and Lea Counties, New Mexico.

Containing **482.50** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #133H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #133H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

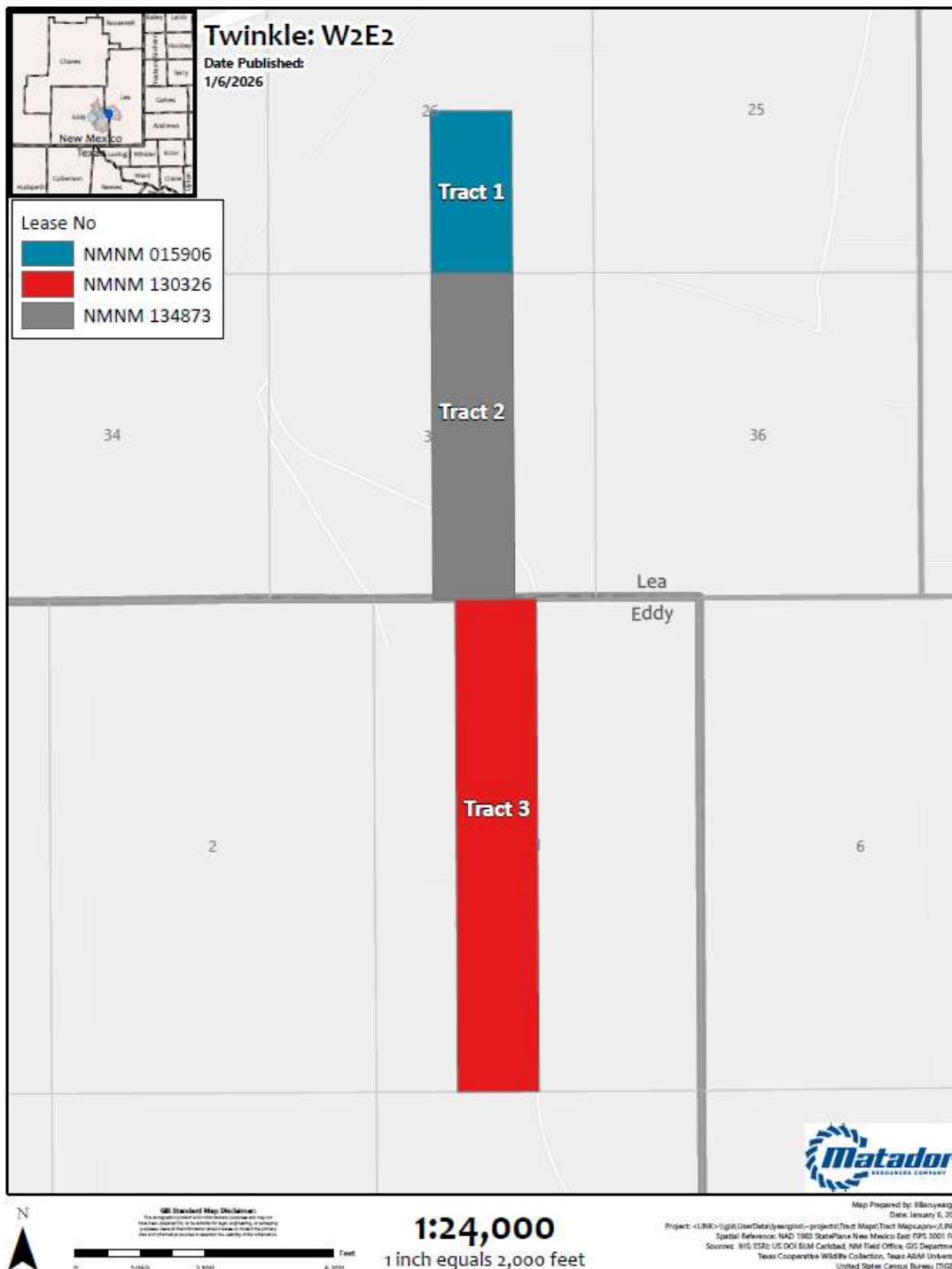
Phone number : (972) -371-5430

Twinkle 26 Fed Com #133H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering **482.50** acres in the **W2SE4** of Section 26, Township 20 South, Range 32 East, **W2E2** of Section 35, Township 20 South, Range 32 East, & Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #133H – API#: 30-025-55742



Twinkle 26 Fed Com #133H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SE4 of Section 26, Township 20 South, Range 32 East, W2E2 of Section 35, Township 20 South, Range 32 East, & Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SE4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2E2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #133H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 3, 6, 11 & 14, E2SW4

Number of Acres: 242.50

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.50	50.26%
Total	482.50	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SE4 of Section 26, Township 20 South, Range 32 East,
E2E2 of Section 35, Township 20 South, Range 32 East,
& Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.52** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Twinkle 26 Fed Com #134H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #134H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #134H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

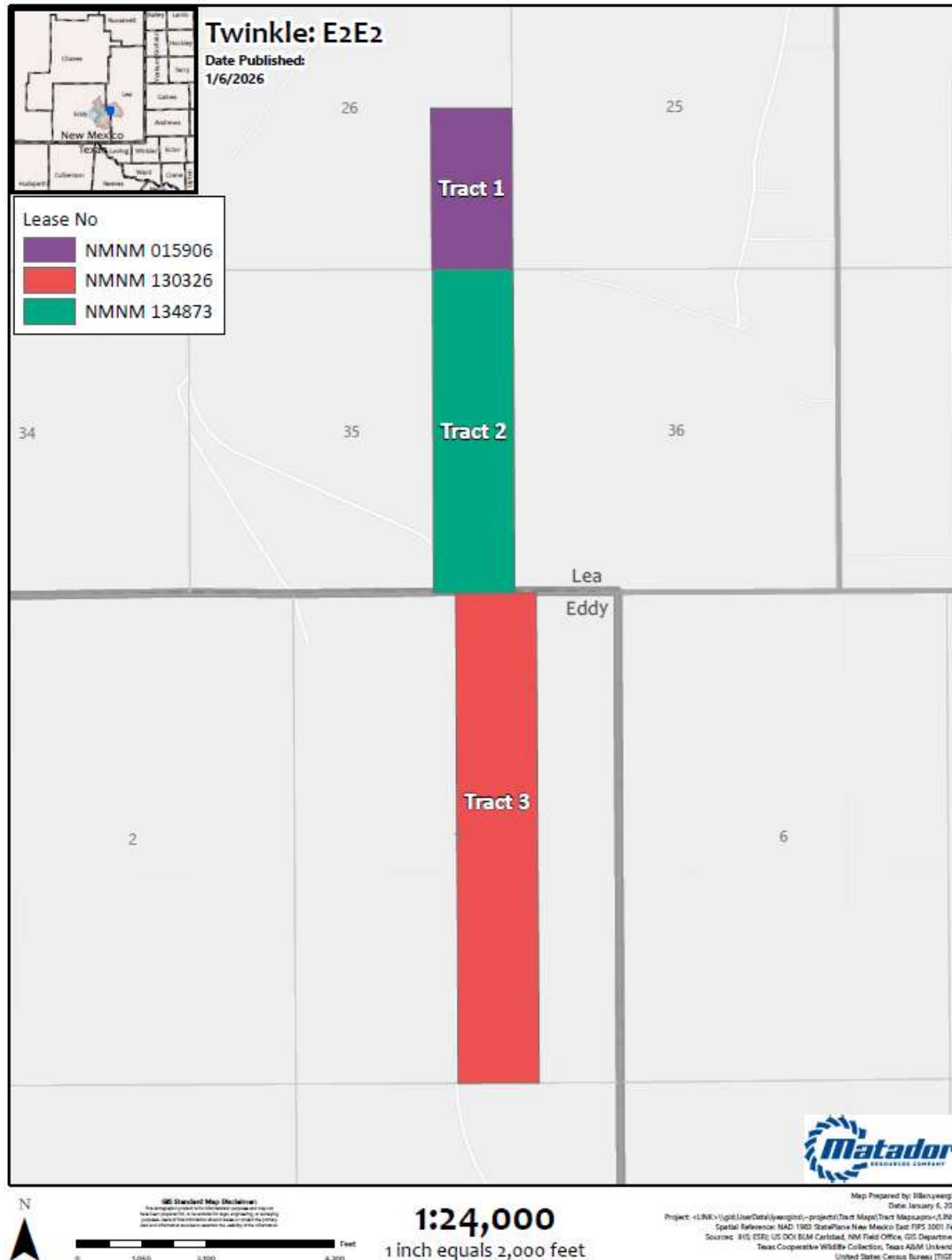
Phone number : (972) -371-5430

Twinkle 26 Fed Com #134H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering **482.52** acres in the **E2SE4** of Section 26, Township 20 South, Range 32 East, E2E2 of Section 35, Township 20 South, Range 32 East, & Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #134H – API#: 30-025-55743



Twinkle 26 Fed Com #134H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SE4 of Section 26, Township 20 South, Range 32 East, E2E2 of Section 35, Township 20 South, Range 32 East, & Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: E2SE4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: E2E2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #134H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 2, 7, 10 & 15, W2SE4

Number of Acres: 242.52

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.52	50.26%
Total	482.52	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2SW4 of Section 26, Township 20 South, Range 32 East,
W2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.46** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #201H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #201H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

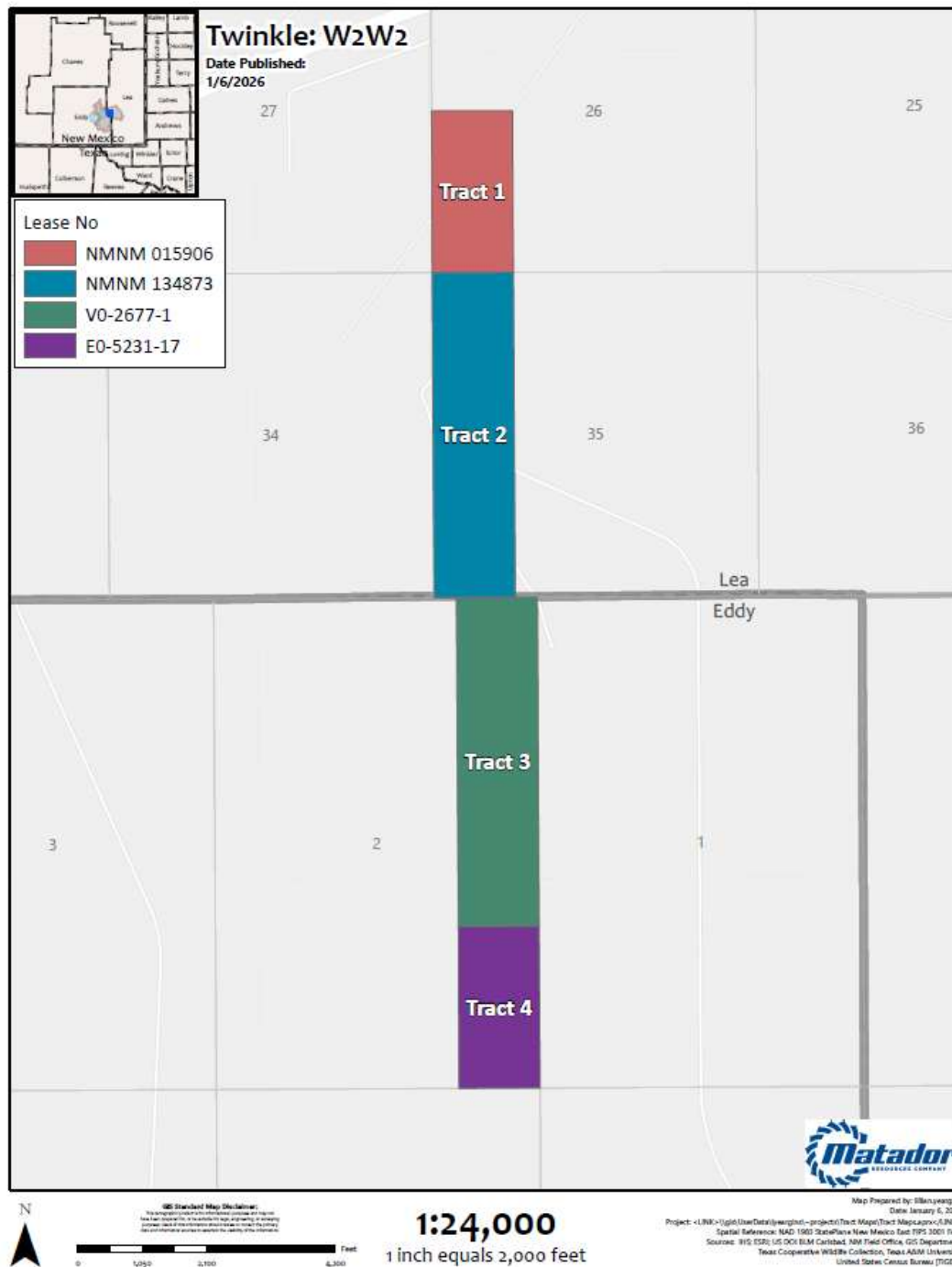
Phone number : (972) -371-5430

Twinkle 26 Fed Com #201H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 482.46 acres in the W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #201H – API#: 30-025-55736



Twinkle 26 Fed Com #201H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #201H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: V0-2677-0001

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: Lots 1, 8, 9 & 16

Number of Acres: 162.46

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of Working Interest Owners: EOG Resources, Inc.
American Shale Energy, LLC
Oxy Y-1 Company

Tract No. 4

Lease Serial Number: E0-5231-0017

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: E2SE4

Number of Acres: 80.00

Current Lessee of Record: XTO Delaware Basin, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	162.46	33.68%
4	80.00	16.58%
Total	482.46	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0_____ - _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SW4 of Section 26, Township 20 South, Range 32 East,
W2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.

containing 482.46 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January _____ Month 1st Day, 2026 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Twinkle 26 Fed Com #201H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT "A"

Plat of communized area covering 482.46 acres in the W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #201H – API#: 30-025-55736

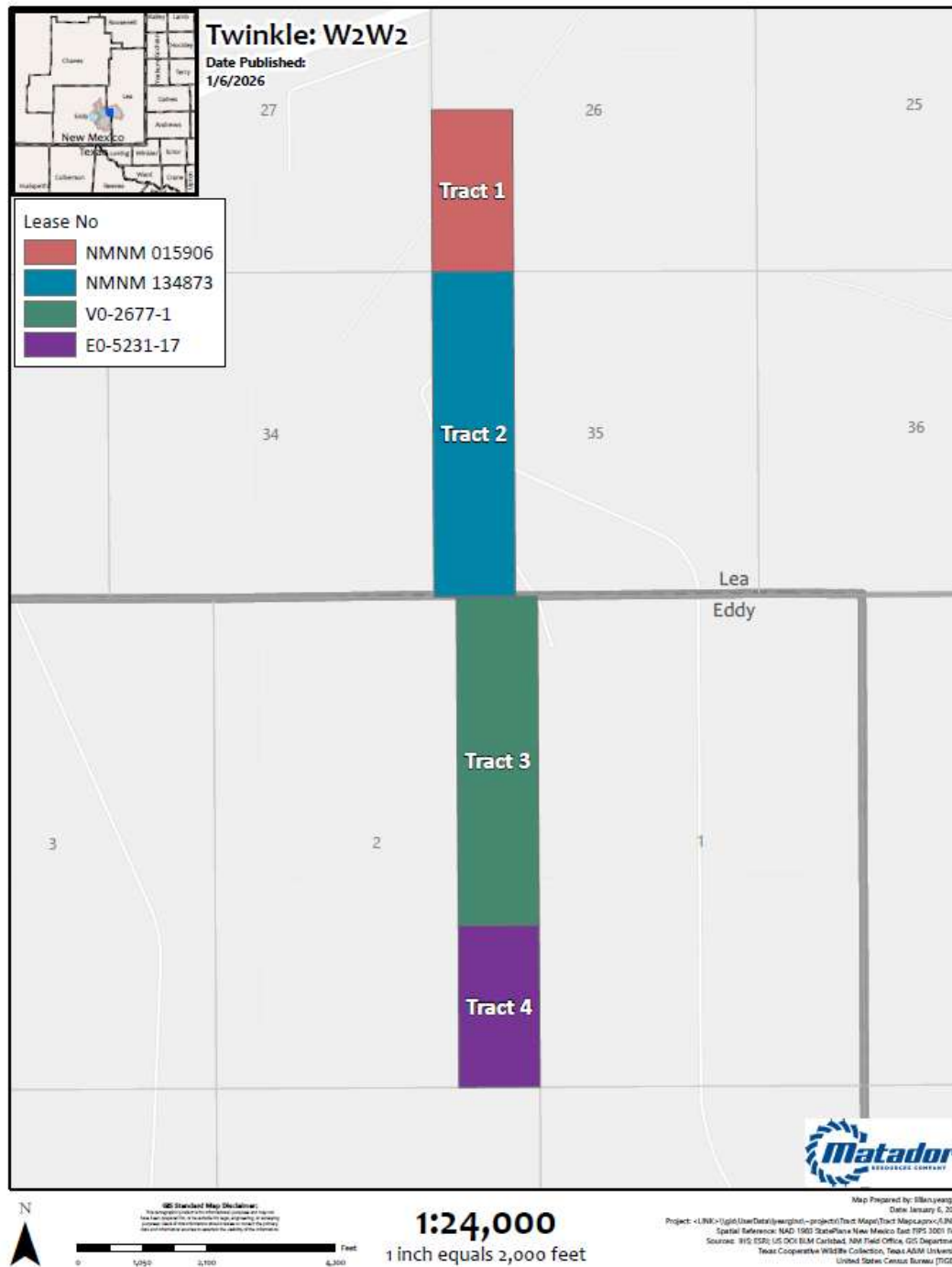


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SW4 of Section 26, Township 20 South, Range 32 East, W2W2 of Section 35, Township 20 South, Range 32 East, & Lots 1, 8, 9, 16 & E2SE4 of Section 2, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMMN-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMMN-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 3

Lease Serial Number: V0-2677-0001

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: Lots 1, 8, 9 & 16

Number of Acres: 162.46

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of Working Interest Owners: EOG Resources, Inc.
American Shale Energy, LLC
Oxy Y-1 Company

Tract No. 4

Lease Serial Number: E0-5231-0017

Description of Land Committed: Township 21 South, Range 31 East,
Section 2: E2SE4

Number of Acres: 80.00

Current Lessee of Record: XTO Delaware Basin, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	162.46	33.68%
4	80.00	16.58%
Total	482.46	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SW4 of Section 26, Township 20 South, Range 32 East,
E2W2 of Section 35, Township 20 South, Range 32 East,
& Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.49** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Twinkle 26 Fed Com #202H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #202H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #202H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Twinkle 26 Fed Com #202H – Federal Comm Agreement

Plat of communitized area covering **482.49** acres in the **E2SW4** of **Section 26, Township 20 South, Range 32 East, E2W2** of **Section 35, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13 & W2SW4** of **Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Twinkle: E2W2

Date Published:
1/6/2026

New Mexico

Lease No

- NMNM 015906
- NMNM 130326
- NMNM 134873

Tract 1

Tract 2

Tract 3

Lea
Eddy

Matador
RESOURCE COMPANY

Map Prepared by: BBarney
Date: January 6, 2026

Project: <LINK>(g:\GISData\project\project\Tract Map\Tract Maps\NMNM-015906)
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 5001 ft
Source: BLS, ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department
Texas Cooperative Wildlife Collection, Texas A&M University
United States Census Bureau TIGER

1:24,000
1 inch equals 2,000 feet

ESRI Standard Map Disclaimer:

The information contained herein is provided as is, without warranty of any kind, express or implied, including, but not limited to, accuracy, completeness, reliability, availability, or fitness for a particular purpose. Users are advised to verify the accuracy of the information presented here.

Twinkle 26 Fed Com #202H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SW4 of Section 26, Township 20 South, Range 32 East, E2W2 of Section 35, Township 20 South, Range 32 East, & Lots 4, 5, 12, 13 & W2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: E2SW4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: E2W2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #202H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 4, 5, 12 & 13, W2SW4

Number of Acres: 242.49

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.49	50.26%
Total	482.49	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2SE4 of Section 26, Township 20 South, Range 32 East,

W2E2 of Section 35, Township 20 South, Range 32 East,

& Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East,

Eddy and Lea Counties, New Mexico.

Containing **482.50** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #203H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #203H – Federal Comm Agreement

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

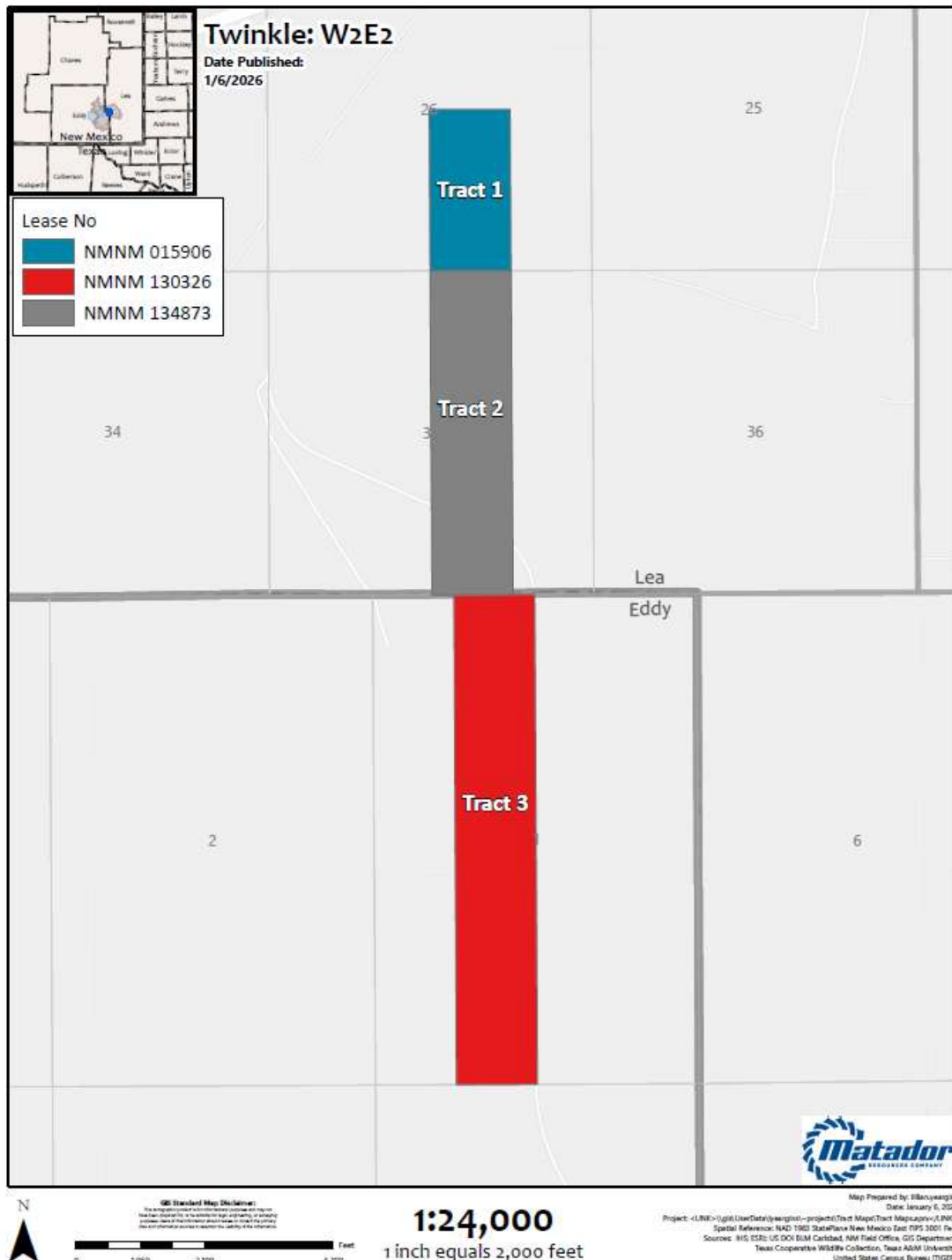
Phone number : (972) -371-5430

Twinkle 26 Fed Com #203H – Federal Comm Agreement

EXHIBIT "A"

Plat of communitized area covering **482.50** acres in the **W2SE4** of Section 26, Township 20 South, Range 32 East, **W2E2** of Section 35, Township 20 South, Range 32 East, & Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

Twinkle 26 Fed Com #203H – API#: 30-025-55738



Twinkle 26 Fed Com #203H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **W2SE4 of Section 26, Township 20 South, Range 32 East, W2E2 of Section 35, Township 20 South, Range 32 East, & Lots 3, 6, 11, 14 & E2SW4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: W2SE4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: W2E2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

Twinkle 26 Fed Com #203H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 3, 6, 11 & 14, E2SW4

Number of Acres: 242.50

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.50	50.26%
Total	482.50	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2SE4 of Section 26, Township 20 South, Range 32 East,
E2E2 of Section 35, Township 20 South, Range 32 East,
& Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East,
Eddy and Lea Counties, New Mexico.**

Containing **482.52** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Twinkle 26 Fed Com #204H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month

of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #204H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Twinkle 26 Fed Com #204H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Twinkle 26 Fed Com #204H – Federal Comm Agreement

Plat of communitized area covering 482.52 acres in the E2SE4 of Section 26, Township 20 South, Range 32 East, E2E2 of Section 35, Township 20 South, Range 32 East, & Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.

[illegible]

Twinkle 26 Fed Com #204H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **January 1, 2026**, embracing the following described land in the **E2SE4 of Section 26, Township 20 South, Range 32 East, E2E2 of Section 35, Township 20 South, Range 32 East, & Lots 2, 7, 10, 15 & W2SE4 of Section 1, Township 21 South, Range 31 East, Eddy and Lea Counties, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-015906
Description of Land Committed:	Township 20 South, Range 32 East, Section 26: E2SE4
Number of Acres:	80.00
Current Lessee of Record:	Earthstone Permian, LLC
Name and Percent of Working Interest Owners:	Earthstone Permian, LLC DOW Chemical Company MRC Permian Company Foran Oil Company

Tract No. 2

Lease Serial Number:	NMNM-134873
Description of Land Committed:	Township 20 South, Range 32 East, Section 35: E2E2
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company

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Tract No. 3

Lease Serial Number: NMNM-130326

Description of Land Committed: Township 21 South, Range 31 East,
Section 1: Lots 2, 7, 10 & 15, W2SE4

Number of Acres: 242.52

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.58%
2	160.00	33.16%
3	242.52	50.26%
Total	482.52	100.00%

EXHIBIT
5

32 Mineral I BPEOR NM, LLC, 32 Mineral II BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
ACB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
American Shale Energy, LLC	2929 Buffalo Speedway, Suite 2106	Houston	TX	77098
B&S Partnership, LLLP	P.O. Box 160	Eunice	NM	88231
BMT I BPEOR NM, LLC, BMT II BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Bureau of Land Management	520 E. Greene Street	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Capital Partnership II (CTAM) BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Cimarex Energy Co.	600 North Marienfeld, Suite 600	Midland	TX	79701
CMB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Dow Chemical Company	P.O. Box 3387	Houston	TX	77001
Earthstone Permian LLC	1400 Woodloch Forest Dr., Suite 300	The Woodlands	TX	77380
EOG Resources Inc.	P.O. Box 4362	Houston	TX	77210-4362
EOG Resources Inc.	Midland Division - Land Dept., 5509 Champion Dr.	Midland	TX	79706
Foran Oil Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Frank S. Morgan and wife, Robin L. Morgan	135 W. Cottonwood Road	Artesia	NM	88210
Hidden Hills Minerals, LLC	3270 West Main	Houston	TX	77098
Hutchings Oil Company	c/o Cavin & Ingram, 40 First Plaza, Suite 610	Albuquerque	NM	87102
James C. Whitten, Trustee of the Whitten Management Trust	301 N. Colorado, Ste 119	Midland	TX	79701
John P. Briggs, Trustee of the John P. Briggs Living Trust dated March 20, 2000	7762 Old Stage Rd	Central Point	OR	97502
Lario Oil & Gas Co.	301 S. Market	Wichita	KS	67202
Mark B. Murphy, Trutee of the Mark B. Murphy Irrevocable Trust u/t/a dated December 11, 2012	706 West Brazos	Roswell	NM	88201
Menexco, Inc.	6800 Jericho Turnpike	Syosset	NY	11791
MLB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
MRC Delaware Resources, LLC	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77046

Sam H. Snoddy and wife, Mary Todd Snoddy	202 Mid-America Bldg	Midland	TX	79702
SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a dated November 15, 2012	706 West Brazos	Roswell	NM	88201
Sydney Investments Limited Partnership	3270 West Main	Houston	TX	77098
Thru Line BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
Topsey, LLC	3270 West Main	Houston	TX	77098
TRB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main Street, Suite 3100	Fort Worth	TX	76102
XTO Delaware Basin, LLC	22777 Springwoods Village Parkway	Spring	TX	77389



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

April 02, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) , as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the S/2 of Section 26 and All of Section 35, Township 20 South, Range 32 East Lea County, New Mexico, and Lots 1, 8, 9 and 16 and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, and Lots 2-7 and 10-15, and the SW/4 and W/2 SE/4 of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Isaac Evans
Matador Production Company
(972) 587-4628
isaac.evans@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Twinkle - Commingling
Postal Delivery Report

9402811898765525374536	C/O Bepco, L.P., 32 Mineral I BPEOR NM, LLC, 32 Mineral II BPEOR NM, LLC	201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525374574	ACB BPEOR NM, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375212	American Shale Energy, LLC	2929 Buffalo Speedway Unit 2106	Houston	TX	77098-1711	Your item was delivered to the front desk, reception area, or mail room at 2:40 pm on April 6, 2026 in HOUSTON, TX 77098.
9402811898765525375267	B&S Partnership, LLLP	PO Box 160	Eunice	NM	88231-0160	Your item has been delivered and is available at a PO Box at 7:12 am on April 7, 2026 in EUNICE, NM 88231.
9402811898765525375229	Bmt I Bpeor Nm, LLC, Bmt II Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375205	Bureau of Land Management	520 E Greene St	Carlsbad	NM	88220-6218	Your item was delivered to the front desk, reception area, or mail room at 1:16 pm on April 6, 2026 in CARLSBAD, NM 88220.
9402811898765525375298	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:37 pm on April 6, 2026 in SANTA FE, NM 87508.
9402811898765525375243	Capital Partnership II Ctam Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375236	Cimarex Energy Co.	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	We attempted to deliver your item at 11:53 am on April 7, 2026 in MIDLAND, TX 79701 and a notice was left because no secure delivery location was available. If this item is unclaimed after 16 days then it will be returned to the sender.
9402811898765525375816	Cmb Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.

MRC - Twinkle - Commingling
Postal Delivery Report

9402811898765525375861	Dow Chemical Company	PO Box 3387	Houston	TX	77253-3387	Your item was picked up at the post office at 7:27 am on April 9, 2026 in HOUSTON, TX 77002.
9402811898765525375823	Earthstone Permian LLC	1400 Woodloch Forest Dr Ste 300	The Woodlands	TX	77380-1197	We were unable to deliver your package at 3:26 pm on April 6, 2026 in SPRING, TX 77380 because the business was closed. We will redeliver on the next business day. No action needed.
9402811898765525375809	EOG Resources Inc.	PO Box 4362	Houston	TX	77210-4362	Your item has been delivered and is available at a PO Box at 3:47 pm on April 8, 2026 in HOUSTON, TX 77210.
9402811898765525375892	EOG Resources Inc.	Midland Division - Land Dept., 5509 Champions Dr	Midland	TX	79706-2843	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on April 4, 2026 at 7:53 pm. The item is currently in transit to the destination.
9402811898765525375847	Foran Oil Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 1:06 pm on April 6, 2026 in DALLAS, TX 75240.
9402811898765525375885	Frank S. Morgan and wife, Robin L. Morgan	135 W Cottonwood Rd	Artesia	NM	88210-9224	Your item was delivered to an individual at the address at 2:44 pm on April 6, 2026 in ARTESIA, NM 88210.
9402811898765525375830	Hidden Hills Minerals, LLC	3270 W Main St	Houston	TX	77098-1918	Your item was delivered to an individual at the address at 5:20 pm on April 6, 2026 in HOUSTON, TX 77098.
9402811898765525375878	Hutchings Oil Company	c/o Cavin & Ingram, 40 First Plaza Ctr NW Ste 610	Albuquerque	NM	87102-5801	Your item was forwarded to a different address at 8:45 am on April 7, 2026 in ALBUQUERQUE, NM. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9402811898765525375717	James C. Whitten, Trustee Of the Whitten Management Trust	301 N Colorado St Ste 119	Midland	TX	79701	Your item was returned to the sender on April 7, 2026 at 8:25 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

MRC - Twinkle - Commingling
Postal Delivery Report

9402811898765525375755	John P. Briggs, Trustee Of The John P. Briggs Living Trust dated March 20, 2000	7762 Old Stage Rd	Central Point	OR	97502-9717	We attempted to deliver your item at 10:02 am on April 6, 2026 in CENTRAL POINT, OR 97502 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9402811898765525375762	Lario Oil & Gas Co.	301 S Market St	Wichita	KS	67202-3805	Your item was delivered to an individual at the address at 10:38 am on April 7, 2026 in WICHITA, KS 67202.
9402811898765525375724	Mark B. Murphy, Trutee Of The Mark B. Murphy Irrevocable Trust u/t/a dated December 11 2012	706 Brazos St	Roswell	NM	88201-3372	As of 8:17 am on April 8, 2026, your item is available for redelivery or pickup. You may Schedule a Redelivery or your item can be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998 M-F 0830-1700; SAT 0900-1200.
9402811898765525375700	Menexco, Inc.	6800 Jericho Tpke	Syosset	NY	11791-4436	Your item was returned to the Post Office for address verification on April 6, 2026 at 9:25 am in SYOSSET, NY 11791 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9402811898765525375748	Mlb Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:45 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375786	MRC Delaware Resources, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 1:06 pm on April 6, 2026 in DALLAS, TX 75240.
9402811898765525375731	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 1:06 pm on April 6, 2026 in DALLAS, TX 75240.
9402811898765525375915	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:34 am on April 8, 2026 in SANTA FE, NM 87501.
9402811898765525375960	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:34 am on April 8, 2026 in SANTA FE, NM 87501.

MRC - Twinkle - Commingling
Postal Delivery Report

9402811898765525375922	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:07 am on April 7, 2026 in HOUSTON, TX 77046.
9402811898765525375991	Sam H. Snoddy and wife, Mary Todd Snoddy	202 Mid-America Bldg	Midland	TX	79702	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on April 6, 2026 at 1:35 pm. The item is currently in transit to the destination.
9402811898765525375984	Srbi I Bpeor Nm, LLC, Srbi II Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:46 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375939	Susan S. Murphy, Trustee Of The Susan S Murphy Marital Trust u/t/a dated November 15, 2012	706 Brazos St	Roswell	NM	88201-3372	Your item was delivered to an individual at the address at 3:29 pm on April 6, 2026 in ROSWELL, NM 88201.
9402811898765525375977	Sydney Investments Limited Partnership	3270 W Main St	Houston	TX	77098-1918	Your item was delivered to an individual at the address at 5:21 pm on April 6, 2026 in HOUSTON, TX 77098.
9402811898765525375656	Thru Line Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:45 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375663	Topsey, LLC	3270 W Main St	Houston	TX	77098-1918	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on April 6, 2026 at 7:35 am. The item is currently in transit to the destination.
9402811898765525375625	Trb Bpeor Nm, LLC	c/o BEPCO, L.P., 201 Main St Ste 3100	Fort Worth	TX	76102-3115	Your item was delivered to an individual at the address at 11:45 am on April 6, 2026 in FORT WORTH, TX 76102.
9402811898765525375694	XTO Delaware Basin, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 8:59 am on April 8, 2026 in SPRING, TX 77389.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 15, 2026
and ending with the issue dated
April 15, 2026.



Publisher

Sworn and subscribed to before me this
15th day of April 2026.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO

NOTARY PUBLIC

GUSSIE RUTH BLACK

COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE

April 15, 2026

To: All affected parties, including all heirs, devisees, and successors of: The Bureau of Land Management; New Mexico State Land Office; 32 Mineral I BPEOR NM, LLC; 32 Mineral II BPEOR NM, LLC; ACB BPEOR NM, LLC; American Shale Energy, LLC; B&S Partnership, LLLP; BMT I BPEOR NM, LLC; BMT II BPEOR NM, LLC; Capital Partnership II (CTAM) BPEOR NM, LLC; Cimarex Energy Co.; CMB BPEOR NM, LLC; Dow Chemical Company; Earthstone Permian LLC; EOG Resources Inc.; Foran Oil Company; Frank S. Morgan and wife, Robin L. Morgan; Hidden Hills Minerals, LLC; Hutchings Oil Company; James C. Whitten, Trustee of the Whitten Management Trust; John P. Briggs, Trustee of the John P. Briggs Living Trust dated March 20, 2000; Lario Oil & Gas Co.; Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust u/t/a dated December 11, 2012; Menexco, Inc.; MLB BPEOR NM, LLC; MRC Delaware Resources, LLC; Oxy Y-1 Company; Sam H. Snoddy and wife, Mary Todd Snoddy; SRBI I BPEOR NM, LLC; SRBI II BPEOR NM, LLC; Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a dated November 15, 2012; Sydney Investments Limited Partnership; Thru Line BPEOR NM, LLC; Topsey, LLC; TRB BPEOR NM, LLC; and XTO Delaware Basin, LLC.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the S/2 of Section 26 and All of Section 35, Township 20 South, Range 32 East Lea County, New Mexico, and Lots 1, 8, 9 and 16 and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, and Lots 2-7 and 10-15, and the SW/4 and W/2 SE/4 of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, diversely owned oil and gas production at the Twinkle Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 131H** (API. No. 30-025-55740);

(b) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 132H** (API. No. 30-025-55741);

(c) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 133H** (API. No. 30-025-55742);

(d) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, Eddy County, New Mexico, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 134H** (API. No. 30-025-55743);

(e) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, Eddy County, New Mexico, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 201H** (API. No. 30-025-55736);

(f) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 202H** (API. No. 30-025-55737);

(g) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 203H** (API. No. 30-025-55738);

(h) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 204H** (API. No. 30-025-55739); and

(i) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Twinkle Tank Battery (located off the project area in the SW/4 NE/4 (Unit G) of Section 26, Township 20 South, Range 32 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Isaac Evans, Matador Production Company, (972) 587-4628 or isaac.evans@matadorresources.com.
#00310151

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

Affidavit of Publication

No. 97810

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**
of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication April 16, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

16th day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

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(b) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] currently dedicated to the **Twinkle 26 Federal Com 132H** (API No. 30-025-55741);

(c) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] currently dedicated to the **Twinkle 26 Federal Com 133H** (API No. 30-025-55742);

(d) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, Eddy County, New Mexico, in the Salt Lake; Bone Spring [53560] currently dedicated to the **Twinkle 26 Federal Com 134H** (API No. 30-025-55743);

(e) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, Eddy County, New Mexico, in the Hat Mesa; Wolfcamp [96438] currently dedicated to the **Twinkle 26 Federal Com 201H** (API No. 30-025-55736);

(f) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] currently dedicated to the **Twinkle 26 Federal Com 202H** (API No. 30-025-55737);

(g) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular

Subscribed and sworn before me this

16th day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] currently dedicated to the **Twinkle 26 Federal Com 132H** (API No. 30-025-55741);

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Affidavit of Publication

No. 97810

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

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16th day of April 2026

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Notary Public, State of New Mexico

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My Commission Expires

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Latisha Romine

Notary Public, Eddy County, New Mexico

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(b) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] currently dedicated to the **Twinkle 26 Federal Com 132H** (API No. 30-025-55741);

(c) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] currently dedicated to the **Twinkle 26 Federal Com 133H** (API No. 30-025-55742);

(d) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, Eddy County, New Mexico, in the Salt Lake; Bone Spring [53560] currently dedicated to the **Twinkle 26 Federal Com 134H** (API No. 30-025-55743);

(e) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, Eddy County, New Mexico, in the Hat Mesa; Wolfcamp [96438] currently dedicated to the **Twinkle 26 Federal Com 201H** (API No. 30-025-55736);

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Subscribed and sworn before me this

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Notary Public, Eddy County, New Mexico

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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 15, 2026
and ending with the issue dated
April 15, 2026.



Publisher

Sworn and subscribed to before me this
15th day of April 2026.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

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LEGAL NOTICE April 15, 2026

To: All affected parties, including all heirs, devisees, and successors of: The Bureau of Land Management; New Mexico State Land Office; 32 Mineral I BPEOR NM, LLC; 32 Mineral II BPEOR NM, LLC; ACB BPEOR NM, LLC; American Shale Energy, LLC; B&S Partnership, LLLP; BMT I BPEOR NM, LLC; BMT II BPEOR NM, LLC; Capital Partnership II (CTAM) BPEOR NM, LLC; Cimarex Energy Co.; CMB BPEOR NM, LLC; Dow Chemical Company; Earthstone Permian LLC; EOG Resources Inc.; Foran Oil Company; Frank S. Morgan and wife, Robin L. Morgan; Hidden Hills Minerals, LLC; Hutchings Oil Company; James C. Whitten, Trustee of the Whitten Management Trust; John P. Briggs, Trustee of the John P. Briggs Living Trust dated March 20, 2000; Lario Oil & Gas Co.; Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust u/t/a dated December 11, 2012; Menexco, Inc.; MLB BPEOR NM, LLC; MRC Delaware Resources, LLC; Oxy Y-1 Company; Sam H. Snoddy and wife, Mary Todd Snoddy; SRBI I BPEOR NM, LLC; SRBI II BPEOR NM, LLC; Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a dated November 15, 2012; Sydney Investments Limited Partnership; Thru Line BPEOR NM, LLC; Topsey, LLC; TRB BPEOR NM, LLC; and XTO Delaware Basin, LLC.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the S/2 of Section 26 and All of Section 35, Township 20 South, Range 32 East Lea County, New Mexico, and Lots 1, 8, 9 and 16 and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, and Lots 2-7 and 10-15, and the SW/4 and W/2 SE/4 of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, diversely owned oil and gas production at the Twinkle Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 131H** (API. No. 30-025-55740);

(b) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 132H** (API. No. 30-025-55741);

(c) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 133H** (API. No. 30-025-55742);

(d) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, Eddy County, New Mexico, in the Salt Lake; Bone Spring [53560] – currently dedicated to the **Twinkle 26 Federal Com 134H** (API. No. 30-025-55743);

(e) The 482.46-acre spacing unit comprised of the W/2 SW/4 of Section 26 and W/2 W/2 of Section 35, T20S-R32E, and Lots 1, 8, 9 and 16, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 2, T21S-R31E, Eddy County, New Mexico, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 201H** (API. No. 30-025-55736);

(f) The 482.49-acre spacing unit comprised of the E/2 SW/4 of Section 26 and E/2 W/2 of Section 35, T20S-R32E, and Lots 4, 5, 12 and 13, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 202H** (API. No. 30-025-55737);

(g) The 482.50-acre spacing unit comprised of the W/2 SE/4 of Section 26 and W/2 E/2 of Section 35, T20S-R32E, and Lots 3, 6, 11 and 14, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 203H** (API. No. 30-025-55738);

(h) The 482.52-acre spacing unit comprised of the E/2 SE/4 of Section 26 and E/2 E/2 of Section 35, T20S-R32E, and Lots 2, 7, 10 and 15, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, T21S-R31E, in the Hat Mesa; Wolfcamp [96438] – currently dedicated to the **Twinkle 26 Federal Com 204H** (API. No. 30-025-55739); and

(i) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Twinkle Tank Battery (located off the project area in the SW/4 NE/4 (Unit G) of Section 26, Township 20 South, Range 32 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Isaac Evans, Matador Production Company, (972) 587-4628 or isaac.evans@matadorresources.com.
#00310151

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1141**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 06/18/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1141**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Twinkle Tank Battery**

Central Tank Battery Location: **UL G, Section 26, Township 20 South, Range 32 East**

Gas Title Transfer Meter Location: **UL G, Section 26, Township 20 South, Range 32 East**

Pools

Pool Name	Pool Code
SALT LAKE;BONE SPRING	53560
HAT MESA;WOLFCAMP	96438

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106796245	E2E2	02-21S-31E
	W2SW	26-20S-32E
	W2W2	35-20S-32E
CA Bone Spring NMNM 106796181	E2E2	02-21S-31E
	W2SW	26-20S-32E
	W2W2	35-20S-32E
CA Wolfcamp NMNM 106796188	W2W2	01-21S-31E
	E2SW	26-20S-32E
	E2W2	35-20S-32E
CA Bone Spring NMNM 106796244	W2W2	01-21S-31E
	E2SW	26-20S-32E
	E2W2	35-20S-32E
CA Bone Spring NMNM 106796218	E2W2	01-21S-31E
	W2SE	26-20S-32E
	W2E2	35-20S-32E
CA Wolfcamp NMNM 106796242	E2W2	01-21S-31E
	W2SE	26-20S-32E
	W2E2	35-20S-32E
CA Wolfcamp NMNM 106796186	W2E2	01-21S-31E
	E2SE	26-20S-32E
	E2E2	35-20S-32E
CA Bone Spring NMNM 106796230	W2E2	01-21S-31E
	E2SE	26-20S-32E
	E2E2	35-20S-32E
CA Wolfcamp SLO 205510 PUN 1413669	E2E2	02-21S-31E
	W2SW	26-20S-32E
	W2W2	35-20S-32E
CA Bone Spring SLO 205511 PUN 1413672	E2E2	02-21S-31E
	W2SW	26-20S-32E
	W2W2	35-20S-32E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-55740	TWINKLE 26 FEDERAL COM #131H	E2E2	02-21S-31E	53560
		W2SW	26-20S-32E	
		W2W2	35-20S-32E	
30-025-55741	TWINKLE 26 FEDERAL COM #132H	W2W2	01-21S-31E	53560
		E2SW	26-20S-32E	
		E2W2	35-20S-32E	
30-025-55742	TWINKLE 26 FEDERAL COM #133H	E2W2	01-21S-31E	53560
		W2SE	26-20S-32E	
		W2E2	35-20S-32E	
30-025-55743	TWINKLE 26 FEDERAL COM #134H	W2E2	01-21S-31E	53560
		E2SE	26-20S-32E	
		E2E2	35-20S-32E	
30-025-55736	TWINKLE 26 FEDERAL COM #201H	E2E2	02-21S-31E	96438
		W2SW	26-20S-32E	
		W2W2	35-20S-32E	
30-025-55737	TWINKLE 26 FEDERAL COM #202H	W2W2	01-21S-31E	96438
		E2SW	26-20S-32E	
		E2W2	35-20S-32E	
30-025-55738	TWINKLE 26 FEDERAL COM #203H	E2W2	01-21S-31E	96438
		W2SE	26-20S-32E	
		W2E2	35-20S-32E	
30-025-55739	TWINKLE 26 FEDERAL COM #204H	W2E2	01-21S-31E	96438
		E2SE	26-20S-32E	
		E2E2	35-20S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 573372

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 573372
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/29/2026