

AE Order Number Banner

Application Number: pDZD2618154651

Initial Application Part I

SWD-2700

BTA OIL PRODUCERS, LLC [260297]

Received: 4/24/2026

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** 19050

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐

Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

[Signature]

Signature

Date

Phone Number

e-mail Address



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

April 24, 2026

To: Interested Parties

**RE: Offset Operator Notification Application
for Authorization to Inject ABO D 7903 JV-P #1
1980' FNL 2229' FWL Section 30, T17S, R36E
Lea County, NM**

As required by NMOCD rules, as an offset operator you are receiving notice of Application for Authorization to Inject for the referenced well. BTA OIL PRODUCERS, LLC., operator of the proposed SWD has filed an application with the New Mexico Oil Conservation Division for authorization to drill and inject. BTA proposes to dispose into the Abo formation that is estimated to occur between 9116' to 9207'. The ABO D 7903 JV-P #1 is located at 1980' FNL, & 2229' FWL, Section 30, T17S, R36E, Lea County, New Mexico.

Attached you will find a copy of the submitted OCD form C-108 with corresponding data.

Any objections to this application must be sent to the New Mexico Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days of receipt of this notification. If additional information is required, please contact Liz Velasco at 432-682-3753.

Your consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at 432-682-3753, or by email at LVELASCO@BTAOIL.COM

Respectfully,

A handwritten signature in blue ink, appearing to read "Liz Velasco", written over a faint circular stamp.

Liz Velasco Regulatory
Analyst BTA Oil
Producers, LLC 104
South Pecos Midland,
TX 79701
lvelasco@btaoil.com O:
432-682-3753



BTA OIL PRODUCERS, LLC

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MICHAEL BEAL

24, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87503

**RE: Offset Operator Notification Application
for Authorization to Inject ABO D 7903 JV-P #1
1980' FNL 2229' FWL Section 30, T17S, R36E
Lea County, NM**

BTA OIL PRODUCERS, LLC., hereby seeks administration approval for Authorization to Inject into the **ABO D 7903 JV-P #1** (API: 30-025-28399), which is located 1980' FNL & 2229' FWL, Section 30, T17S, R36E, Lea County, New Mexico.

The proposed perforated injection interval will be in the Abo formation, from 9116' to 9207', with a maximum anticipated injection rate to 12,000 BWPD and a maximum injection pressure of 1,820 psig.

Attached is an OCD form C-108 along with supporting documentation for the referenced well. A copy of the application has been sent to applicable surface land-owner and offset operators. Legal Notice was published in the Hobbs Daily News-Sun, the Affidavit of Publication is attached.

Your consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at 432-682-3753, or by email at LVELASCO@BTAOIL.COM

Respectfully,

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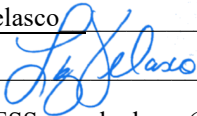
Liz Velasco
Regulatory Analyst
BTA Oil Producers, LLC
104 South Pecos
Midland, TX 79701
lvelasco@btaoil.com
O: 432-682-3753

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ X _____ Disposal _____ Storage
Application qualifies for administrative approval? _____ X _____ Yes _____ No
- II. OPERATOR: BTA OIL PRODUCERS, LLC
ADDRESS: 104 S PECOS, MIDLAND, TX 79701
CONTACT PARTY: Liz Velasco PHONE: 432-682-3753
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X _____ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. **ATTACHED**
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **ATTACHED**
- VII. Attach data on the proposed operation, including:
- 1. Proposed average and maximum daily rate and volume of fluids to be injected; **AVG: 10,000 BWPD, MAX: 12,000 BWPD**
 - 2. Whether the system is open or closed; **closed**
 - 3. Proposed average and maximum injection pressure; **ANTICIPATED AVG: 1200 PSI, MAX: 1,820 PSI**
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, **ATTACHED**
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **ATTACHED**
- IX. Describe the proposed stimulation program, if any. **5,000 gal HCl ACID TREATMENT**
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
EXISTING WELL, LOGS ON FILE
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **ATTACHED**
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. **ATTACHED**
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAME: Liz Velasco TITLE: Regulatory Analyst
SIGNATURE:  DATE: 4/24/2026
E-MAIL ADDRESS: lvelasco@btaoil.com
- XV. If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: File Electronically Via OCD Permitting

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

BTA Oil Producers, LLC

Attachment to C-108

Application for Authorization to Inject

ABO-D 7903 JV – P # 1

1980 FNL & 2229 FWL

Sec 30, T 17S, R 36E

Lea County, New Mexico

X Well Logs were filled with original completion.

XI No water Injection wells are located within a 1-mile radius surrounding the ABO-D 7903 JVP # 1

XII There is no geological evidence of open faults nor other hydrologic connection between the disposal zone and any underground drinking water sources. Per Rajendra Eti, Geophysicist.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: BTA Oil Producers, LLC

WELL NAME & NUMBER: ABO D 7903 JV-P #1

WELL LOCATION:	1980' FNL & 2229' FWL	F	30	T-17-S	R-36-E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 17-1/2" Casing Size: 13-3/8"

Cemented with: 450 sx. or ft³

Top of Cement: Method Determined:

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 1585 sx. or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"

Cemented with: 1000 sx. or ft³

Top of Cement: Method Determined:

Total Depth: 9350'

Injection Interval

9116' feet to 9207'

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEETTubing Size: 2-7/8" L80 8RD EUE IPC Lining Material: IPCType of Packer: 5-1/2" AS1-XPacker Setting Depth: 9100'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes **X** No

If no, for what purpose was the well originally drilled? ABO producer

2. Name of the Injection Formation: Abo

3. Name of Field or Pool (if applicable): Double A (Abo)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No other perfs

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Yates: 3186', Grayburg: 4447', San Andres: 4916' Glorietta: 6600', Tubb: 7585', Abo: 8656'



BTA OIL PRODUCERS, LLC

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432-682-3753

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ADAMS DAVENPORT
MICHAEL BEAL

April 24, 2026

To: Interested Parties

**RE: Offset Operator Notification Application
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Liz Velasco Regulatory
Analyst BTA Oil
Producers, LLC 104
South Pecos Midland,
TX 79701
lvelasco@btaoil.com O:
432-682-3753



BTA OIL PRODUCERS, LLC

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MIDLAND, TEXAS 79701-5021
432-682-3753

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HILL DAVENPORT
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ADAMS DAVENPORT
MICHAEL BEAL

24, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87503

**RE: Offset Operator Notification Application
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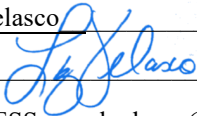
Liz Velasco
Regulatory Analyst
BTA Oil Producers, LLC
104 South Pecos
Midland, TX 79701
lvelasco@btaoil.com
O: 432-682-3753

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ X _____ Disposal _____ Storage
Application qualifies for administrative approval? _____ X _____ Yes _____ No
- II. OPERATOR: BTA OIL PRODUCERS, LLC
ADDRESS: 104 S PECOS, MIDLAND, TX 79701
CONTACT PARTY: Liz Velasco PHONE: 432-682-3753
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X _____ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. **ATTACHED**
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **ATTACHED**
- VII. Attach data on the proposed operation, including:
- 1. Proposed average and maximum daily rate and volume of fluids to be injected; **AVG: 10,000 BWPD, MAX: 12,000 BWPD**
 - 2. Whether the system is open or closed; **closed**
 - 3. Proposed average and maximum injection pressure; **ANTICIPATED AVG: 1200 PSI, MAX: 1,820 PSI**
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, **ATTACHED**
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **ATTACHED**
- IX. Describe the proposed stimulation program, if any. **5,000 gal HCl ACID TREATMENT**
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
EXISTING WELL, LOGS ON FILE
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **ATTACHED**
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. **ATTACHED**
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAME: Liz Velasco TITLE: Regulatory Analyst
SIGNATURE:  DATE: 4/24/2026
E-MAIL ADDRESS: lvelasco@btaoil.com
- XV. If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: File Electronically Via OCD Permitting

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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BTA Oil Producers, LLC

Attachment to C-108

Application for Authorization to Inject

ABO-D 7903 JV – P # 1

1980 FNL & 2229 FWL

Sec 30, T 17S, R 36E

Lea County, New Mexico

X Well Logs were filled with original completion.

XI No water Injection wells are located within a 1-mile radius surrounding the ABO-D 7903 JVP # 1

XII There is no geological evidence of open faults nor other hydrologic connection between the disposal zone and any underground drinking water sources. Per Rajendra Eti, Geophysicist.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: BTA Oil Producers, LLC

WELL NAME & NUMBER: ABO D 7903 JV-P #1

WELL LOCATION:	1980' FNL & 2229' FWL	F	30	T-17-S	R-36-E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 17-1/2" Casing Size: 13-3/8"

Cemented with: 450 sx. or ft³

Top of Cement: Method Determined:

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 1585 sx. or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"

Cemented with: 1000 sx. or ft³

Top of Cement: Method Determined:

Total Depth: 9350'

Injection Interval

9116' feet to 9207'

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEETTubing Size: 2-7/8" L80 8RD EUE IPC Lining Material: IPCType of Packer: 5-1/2" AS1-XPacker Setting Depth: 9100'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes **X** No

If no, for what purpose was the well originally drilled? ABO producer

2. Name of the Injection Formation: Abo

3. Name of Field or Pool (if applicable): Double A (Abo)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No other perfs

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Yates: 3186', Grayburg: 4447', San Andres: 4916' Glorietta: 6600', Tubb: 7585', Abo: 8656'

All distances must be from the outer boundaries of the Section

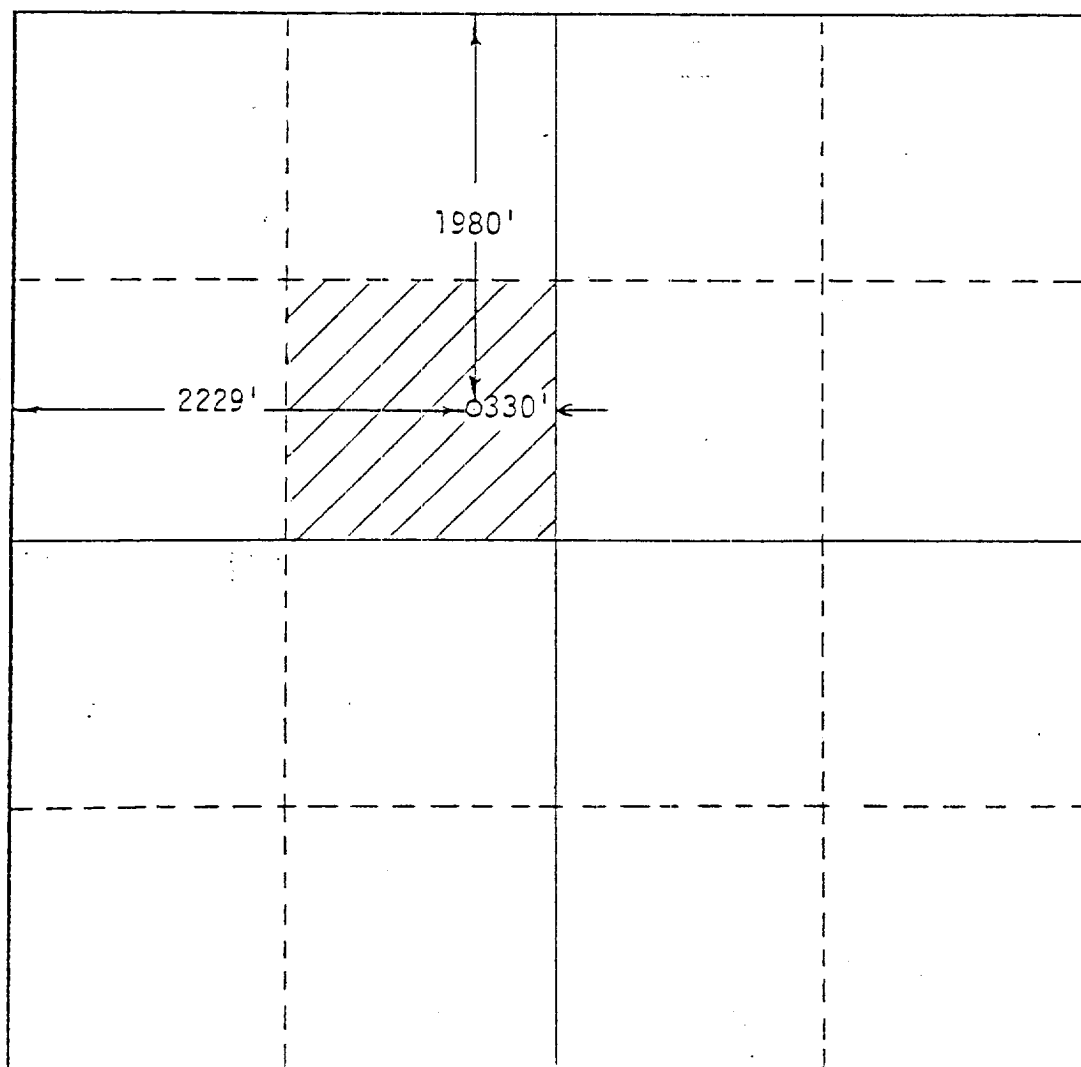
Operator BTA OIL PRODUCERS			Lease 7903 JV-P ABO 'D'		Well No. 1
Unit Letter 'F'	Section 30	Township T-17-S	Range R-36-E	County LEA COUNTY, NEW MEXICO	
Actual Footage Location of Well:					
1980 feet from the NORTH line and		2229 feet from the WEST line			
Ground Level Elev: 3879	Producing Formation Abo		Pool Double A Abo, South	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bob K. Newland

Name

BOB K. NEWLAND

Position

Regulatory Administrator

Company

BTA OIL PRODUCERS

Date

7/15/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date/Surveyed

JULY 5, 1983 D.
GARY D. BOSWELLRegistered Professional Engineer
and/or Registered Land Surveyor

Gary D. Boswell

Certificate No.

6689

(CURRENT/EXISTING WBD, TURN TO NEXT PAGE FOR PROPOSED WBD)

<u>Tubing Detail</u> 286 jnts 2-3/8" 1 - 2-3/8" Cup SN EOT @ 9167	KB = 3893 GL = 3879 Diff = 14 <u>X-Mas Tree Top Conn.</u> @ 406' - 13-3/8" 54.5# K-55 Surf. Csg. Cmtd w/ 450 Sx Cmt Circ @ 3500' - 8-5/8" 24 & 32# J & K-55 Interm Csg. Cmtd w/ 1585 Sx Cmt Circ TOC 4114' By Temp Survey	SN @ 9167 EOT @ 9167'
9268 9350 @ 9350' - 5-1/2" 17# K-55; N-80 Prod. Csg. Cmtd w/ 1000 Sx		
Perfs: Abo 9116-20'; 9133-43'; 9154-62'; 9172-76'; 9182-88'; 9194-207'		
Producing Well 7903 JV-P Abo D # 1 Double A (Abo) 1980' FNL 2310' FWL Sec. 30 T17S R36E Lea STATE: New Mexico PRODUCING FORMATION: Abo		
 BTA Oil Producers		
Revised 6/8/2012 ZSR		Drawn KWJ 10/6/2022
LEASE: FIELD: LOCATION: COUNTY: PRODUCING FORMATION:		Approved Date

[illegible]

BTA Oil Producers

7903 JV-P Abo D #1

Program to Convert to Injection in Abo (9116’ – 9207’)

Lea County, NM

API: 3002528399
Spud Date: 10/25/83
Original Completion: Upper Abo (9116’ – 9207’)

TD: 9350'
PBSD: 9268’

KB Elevation: 3893' (14’ KB)
GL Elevation: 3879' GL

Surface Casing: @ 406’ – 13-3/8” 54.5# K-55 (circ to surf w/ 450 sx cmt)
Intermediate Casing: @ 3500’ – 8-5/8” 24# & 32# J-55 & K=55 (circ to surf w/ 1585 sx cmt)
Production Casing: @ 9350’ – 5-1/2” 17# K-55, N-80 (circ to 4114’ w/ 1000 sx cmt)

Perforations:
Open – Upper Abo (9116’ – 9207’)
Target – Upper Abo (9116’ – 9207’)

Production Equipment in Hole:

Tubing:		Rods:		Pump:
286 jts of 2-3/8” tbg				
2-3/8” cup type SN				

Capacities:

2-7/8” 6.5# Tubing	0.00579 bbl/ft
5-1/2” 17# Casing	0.0232 bbl/ft
Between tbg and casing	0.0152 bbl/ft

Procedure:

1. MIRU pulling unit.
2. POH/LD 286 jts of 2-3/8" tbg, 2-3/8" SN
3. MIRU tubing testers.
4. PU and RIH w/ mule shoe, and AS-1X packer on new 2-7/8" IPC tbg to +/- 9100'.
5. Circulate pkr fluid.
6. Set packer 16' above perfs (+/- 9100').
7. Pressure test 2-7/8" x 5-1/2" annulus from pkr to surface to 550 psi for 30 min.
8. Swab test San Andres perfs, recover water sample for water analysis/hydrocarbon content. (ensure witness from NMOCD is notified 24hrs prior to test).
9. Acidize Abo w/ 5000 gal of 15% HCl w/ 420 lbs of F15 diverter (0.5 lb per hole) and displace 2 bbl past bottom perf.
10. Shut in overnight.
11. Perform injection test per NMOCD recommendation (ensure witness from NMOCD is on location).
12. RDMO pulling unit. Put well on injection.

BCW – 3/6/25

Exhibit "A" - Wells Inside 1/2 Mile and 2 Mile Radius											
API #	Operator	Well Name	Well No.	Sec	Twn	Rng	Footage Calls - Surface Hole	TD	Spud Date	Completion Date	Status
Wells Inside 1/2 Mile Radius											
3002503953	ELK OIL CO	STANDARD-STATE	1	30	17S	36E	660'FNL & 625'FWL	11,604'	7/16/1977	8/10/1977	DRY WELL
3002520727	LONE STAR PROD CO	ATLANTIC-STATE B	1	30	17S	36E	1980'FNL & 660'FEL	9,341'	7/9/1964	9/9/1964	DRY WELL
3002528399	BTA OIL PRODUCERS LLC	7903 JV-P ABO D	1	30	17S	36E	1980'FNL & 2229'FWL	9,350'	10/25/1983	11/26/1983	PROPOSED INJECTION
3002528605	SHIDLER MARK L INC	STATE 30	1	30	17S	36E	2310'FSL & 2227'FWL	9,320'	2/18/1984	5/15/1984	PLUGGED OIL WELL
3002528728	ARCO OIL & GAS CORP	ATLANTIC B STATE	2	30	17S	36E	990'FNL & 2310'FEL	9,290'	6/1/1984	7/11/1984	DRY WELL
3002528946	BTA OIL PRODUCER LLC	7903 JV-P ABO D	2	30	17S	36E	2310'FSL & 901'FWL	9,316'	11/19/1984	12/30/1984	PLUGGED OIL WELL
3002529202	MARATHON OIL PERMIAN	LSA	2	30	17S	36E	1980'FNL & 2310'FEL	9,356'	5/28/1985	9/14/1985	PLUGGED OIL WELL
3002530123	STEPHENS AUTRY C	ATLANTIC STATE 30	1	30	17S	36E	990'FNL & 1655'FEL	9,500'	11/11/1987	1/20/1988	PLUGGED OIL WELL
3002530344	ARCO OIL & GAS CORP	ATLANTIC 30 STATE	2	30	17S	36E	990'FNL & 990'FEL	9,500'	4/21/1988	6/30/1988	DRY WELL
3002520726	MARATHON OIL PERMIAN	LSA	1	30	17S	36E	1980'FNL & 1980'FEL	9,340'	7/15/1966	7/30/1966	PLUGGED OIL WELL
Wells Inside 2 Mile Radius											
3002535194	RAYBAW OPERATING LLC	BIMINI 13 STATE	5	13	17S	35E	775'FSL & 1725'FWL	7,386'	11/18/2000	1/3/2001	OIL WELL
3002535211	V-F PETROLEUM INC	ANGELL PHILLIPS 13 STATE	1	13	17S	35E	990'FSL & 990'FEL	8,465'	10/31/2000	3/11/2001	OIL WELL
3002535249	V-F PETROLEUM INC	ANGELL MARATHON 13 STATE	1	13	17S	35E	990'FSL & 990'FWL	7,700'	1/13/2001	3/1/2001	OIL WELL
3002502860	V-F PETROLEUM INC	SHELL STATE	1	23	17S	35E	330'FSL & 1980'FEL	4,635'	10/18/2017	11/1/2017	DRY WELL
3002502861	INGRAM TOM L	STATE Z	1	24	17S	35E	660'FNL & 660'FEL	9,604'	12/1/1978	12/2/1978	DRY WELL
3002502863	PHILLIPS PETRLM CO	SOUTHERN-STATE	1	24	17S	35E	330'FSL & 660'FWL	4,599'	3/7/1943	7/9/1943	PLUGGED OIL WELL
3002508521	PENROSE NEVILLE G	SOUTHERN PETROLEUM	2	24	17S	35E	330'FSL & 2310'FWL	9,152'	5/21/1962	10/24/1962	DRY WELL
3002520543	EOG M RESCS INC	TP COAL & OIL-STATE	1	24	17S	35E	1650'FSL & 330'FEL	8,990'	10/31/1963	1/21/1964	PLUGGED OIL WELL
3002521014	ABEL & BANCROFT	SOUTHERN PETROLEUM	1	24	17S	35E	2310'FNL & 330'FEL	8,940'	6/23/1964	7/27/1964	DRY WELL
3002523874	STOLTZ WAGNER&BROWN	ABO	1	24	17S	35E	330'FSL & 1980'FEL	8,900'	9/12/1971	10/25/1971	PLUGGED OIL WELL
3002523950	CHASE GEORGE AJR DBAG & C SER	TP-STATE	2	24	17S	35E	1980'FSL & 330'FEL	8,930'	11/29/1971	1/18/1972	OIL WELL
3002530903	READ & STEVENS INC	MEREDITH STATE	1	24	17S	35E	1980'FNL & 1980'FWL	12,550'	2/11/2002	3/18/2002	PLUGGED OIL WELL
3002535476	READ & STEVENS INC	MEREDITH STATE	2	24	17S	35E	389'FNL & 660'FWL	7,800'	3/31/2001	5/10/2002	DRY WELL
3002551355	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24-13 STATE COM	001H	24	17S	35E	2400'FNL & 1305'FEL	19,370'	8/17/2023	12/1/2023	OIL WELL
3002551386	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24-13 STATE COM	002H	24	17S	35E	2400'FNL & 1335'FEL	19,318'	8/15/2023	12/6/2023	OIL WELL
3002554278	BTA OIL PRODUCER LLC	BOX ELDER 22115 23-14-11 STATE COM	004H	24	17S	35E	2400'FNL & 300'FWL	22,004'	3/1/2025		REACHED TD, WOC
3002554291	BTA OIL PRODUCER LLC	BOX ELDER 22115 24-13-12 STATE COM	003H	24	17S	35E	2400'FNL & 330'FWL	21,885'	3/3/2025		REACHED TD, WOC
3002502864	PHILLIPS PETROLEUM CO	STATE E	1	25	17S	35E	1650'FNL & 330'FWL	4,555'	8/16/1940	9/11/1940	PLUGGED OIL WELL
3002502865	GREAT WESTRN PROD	STATE E TR-18	2	25	17S	35E	2310'FSL & 330'FWL	4,630'	9/26/1940	11/2/1940	DRY WELL
3002502866	PAN AMERICAN CORP	STATE CV	1	25	17S	35E	1650'FNL & 1980'FWL	9,040'	6/30/1962	10/18/1962	PLUGGED OIL WELL
3002502867	PENROSE NEVILLE G	SCARBOROUGH	1	25	17S	35E	330'FNL & 1650'FWL	4,540'	12/8/1955	3/2/1956	PLUGGED OIL WELL
3002502868	CONOCOPHILLIPS CO	VACUUM ABO UN TR2	2	25	17S	35E	660'FNL & 2310'FWL	8,975'	12/15/1961	2/19/1962	PLUGGED OIL WELL
3002502869	PHILLIPS PETROLEUM CO	SANTAFE	48	25	17S	35E	765'FNL & 563'FWL	4,554'	5/3/1942	6/1/1942	PLUGGED OIL WELL
3002502870	CONOCOPHILLIPS CO	VACUUM ABO UN TR6	75	25	17S	35E	990'FNL & 338'FWL	9,000'	10/18/1962	11/26/1962	PLUGGED OIL WELL
3002508522	PHILLIPS PETRLM CO	VACUUM ABO UN TR1	1	25	17S	35E	330'FNL & 2310'FEL	9,100'	4/18/1962	8/6/1962	PLUGGED OIL WELL
3002520772	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1750'FNL & 330'FWL	9,000'	7/2/1964	8/17/1964	OIL WELL
3002520773	BP AMERICA PROD CO	STATE CV	4	25	17S	35E	2310'FSL & 380'FWL	8,898'	9/17/1964	10/23/1964	PLUGGED OIL WELL
3002520774	BP AMERICA PROD CO	STATE CV	5	25	17S	35E	2310'FNL & 1650'FWL	8,894'	11/6/1964	12/17/1964	PLUGGED OIL WELL
3002523667	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1960'FNL & 540'FWL	8,917'	12/29/1970	2/2/1971	OIL WELL
3002526425	BTA OIL PRODUCERS	ABO 7903 JV-P	1	25	17S	35E	660'FSL & 660'FEL	9,250'	8/4/1979	9/19/1979	DRY WELL
3002536920	COMPASS OPRTNG LLC	LEE 25 STATE	1	25	17S	35E	865'FSL & 2172'FEL	9,258'	10/30/2004	6/23/2005	PLUGGED OIL WELL
3002502872	CONOCOPHILLIPS CO	VACUUM ABO UN TR4	6	26	17S	35E	990'FNL & 1650'FEL	9,085'	9/22/1962	10/22/1962	PLUGGED OIL WELL
3002502873	CONOCOPHILLIPS CO	STATE WDE	1	26	17S	35E	2310'FSL & 2310'FEL	4,585'	4/1/1939	5/9/1939	PLUGGED OIL WELL
3002502874	CONOCOPHILLIPS CO	STATE WDE	2	26	17S	35E	990'FSL & 2310'FEL	4,588'	7/29/1939	8/22/1939	PLUGGED OIL WELL
3002502881	MAVERICK PERMIAN LLC	SANTAFE	34	26	17S	35E	2080'FNL & 2200'FEL	4,567'	10/21/1939	11/20/1939	OIL WELL
3002502886	PHILLIPS PETRLM CO	SANTAFE	77	26	17S	35E	2310'FSL & 990'FEL	4,620'	12/1/1962	12/19/1962	PLUGGED OIL WELL
3002502887	CONOCOPHILLIPS CO	STATE P	4	26	17S	35E	660'FNL & 660'FEL	4,560'	10/3/1940	12/20/1940	PLUGGED OIL WELL
3002502888	MAVERICK PERMIAN LLC	VACUUM ABO UNIT TRACT 4	5	26	17S	35E	990'FNL & 330'FEL	9,100'	8/14/1962	9/14/1962	OIL WELL
3002508523	MAVERICK PERMIAN LLC	VACUUM ABO UN TR6E	70	26	17S	35E	2080'FNL & 1980'FEL	9,066'	6/16/1962	7/19/1962	OIL WELL
3002508543	CONOCOPHILLIPS CO	VACUUM ABO UN TR6A	71	26	17S	35E	1980'FNL & 760'FEL	9,100'	7/16/1962	8/19/1962	PLUGGED OIL WELL
3002508544	MOBIL OIL CORP	STATE P	3	26	17S	35E	660'FNL & 1980'FEL	4,570'	12/24/1939	1/26/1940	PLUGGED OIL WELL
3002508548	CONOCOPHILLIPS CO	VACUUM ABO UN TR5	1	26	17S	35E	1980'FSL & 1980'FEL	9,103'	4/20/1962	5/16/1962	PLUGGED OIL WELL
3002520170	PHILLIPS PETRLM CO	SANTAFE	73	26	17S	35E	990'FSL & 990'FEL	8,999'	10/25/1963	12/5/1963	DRY WELL
3002524675	CONOCOPHILLIPS CO	STATE P	8	26	17S	35E	990'FNL & 2310'FEL	4,700'	3/2/1974	6/7/1974	PLUGGED OIL WELL
3002526573	CONOCOPHILLIPS CO	E V(GB-S A)U T 2622	2	26	17S	35E	1430'FNL & 1330'FEL	4,808'	12/18/1979	3/22/1981	PLUGGED OIL WELL
3002526574	MAVERICK PERMIAN LLC	EAST VACUUM GRBG SA	WI-1	26	17S	35E	2630'FNL & 1310'FEL	4,800'	12/19/1979	6/17/1980	INJECTION
3002526757	MAVERICK PERMIAN LLC	EAST VACUUM GB-SA UNIT TRACT 2658	1	26	17S	35E	2500'FSL & 2500'FWL	6,398'	2/14/2003	3/3/2003	PLUGGED OIL WELL
3002526923	CONOCOPHILLIPS CO	EAST VACUUM GB-SA UNIT TRACT 2622	6	26	17S	35E	1500'FNL & 2450'FWL	4,800'	7/30/1980	8/17/1981	PLUGGED INJECTION
3002527295	MAVERICK PERMIAN LLC	E VCU MGBSDU T2672	WI-1	26	17S	35E	1175'FNL & 50'FEL	4,800'	3/3/1981	11/14/1981	INJECTION
3002542070	MAVERICK PERMIAN LLC	VACUUM ABO UNIT	87	26	17S	35E	2216'FNL & 2539'FWL	9,165'	12/19/2014	5/11/2015	PLUGGED OIL WELL
3002502883	CONOCOPHILLIPS CO	EAST VACUUM GBSA UNIT TR 2642	42	26	17S	35E	1980'FNL & 660'FEL	4,650'	10/8/1996	10/21/1996	INJECTION
3002508547	CONOCOPHILLIPS CO	VACUUM ABO UN TR6C	72	26	17S	35E	2080'FSL & 660'FEL	9,087'	5/7/1991	6/6/1991	INJECTION
3002508549	CONOCOPHILLIPS CO	VACUUM ABO UNIT	2	26	17S	35E	990'FSL & 2195'FEL	9,180'	3/4/1985	4/22/1985	PLUGGED INJECTION
3002503030	PHILLIPS PETRLM CO	SANTAFE	19	35	17S	35E	660'FNL & 1980'FEL	4,780'	11/19/1938	2/5/1939	DRY WELL
3002520207	BTA OIL PRODUCER LLC	VACUUM SWD	H-35	35	17S	35E	2310'FNL & 990'FEL	9,198'	1/12/1970	1/21/1970	INJECTION
3002520507	JONES MAC	STATE	2	35	17S	35E	990'FNL & 990'FEL	9,125'	6/23/1963	8/1/1963	DRY WELL
3002530170	YATES PETROLEUM CORP	LEE RANCH AEZ STATE	1	35	17S	35E	990'FNL & 330'FEL	9,431'	12/21/1987	1/15/1988	DRY WELL
3002503035	SOUTHWESTERN INC	STATE VC	1	36	17S	35E	2050'FSL & 589'FWL	9,075'	11/23/1960	1/29/1961	PLUGGED OIL WELL
3002503036	PENROCO OIL CORP	STATE G	1	36	17S	35E	1980'FSL & 660'FWL	4,950'	8/12/1938	12/7/1938	PLUGGED OIL WELL
3002503037	SUNRAY MID CONT OIL	NEW MEXICO STATE AC	1	36	17S	35E	660'FNL & 1980'FWL	9,156'	8/26/1961	9/26/1961	DRY WELL
3002503038	TEXAS PACIFIC OIL CO	STATE OF NM AB	1	36	17S	35E	1980'FNL & 660'FWL	9,040'	2/26/1961	5/10/1961	PLUGGED OIL WELL
3002529709	BTA OIL PRODUCERS	BUCKEYE B-8601 JV-P	1	36	17S	35E	330'FNL & 660'FEL	9,987'	7/9/1986	9/8/1986	PLUGGED OIL WELL
3002529845	BTA OIL PRODUCER LLC	BUCKEYE C 8601-JVP	1	36	17S	35E	1750'FNL & 1650'FWL	9,995'	1/30/1987	3/22/1987	PLUGGED OIL WELL
3002529929	BTA OIL PRODUCER LLC	BUCKEYE C 8601 JV-P	2	36	17S	35E	990'FNL & 330'FWL	9,527'	6/6/1987	7/15/1987	PLUGGED OIL WELL
3002530009	MACK ENERGY CORP	PALOMINO STATE	1	36	17S	35E	330'FNL & 1650'FWL	9,505'	1/30/2008	5/16/2008	PLUGGED OIL WELL
3002540058	YATES PETROLEUM CORP	ORION BQO STATE	1	36	17S	35E	660'FSL & 1980'FEL	230'	3/1/2011	8/22/2013	DRY WELL
3002529551	BTA OIL PRODUCER LLC	BUCKEYE-B-8601 JV-P	2	36	17S	35E	1980'FNL & 1980'FEL	9,580'	11/24/1986	3/20/1987	PLUGGED INJECTION
3002503933	TEXAS GULF INC	STATE M	1	17	17S	36E	990'FSL & 1980'FEL	9,316'	3/31/1962	5/16/1962	DRY WELL
3002503934	HUMBLE OIL & REFG CO	NEW MEXICO Q STATE	4	17	17S	36E	660'FSL & 1980'FWL	9,604'	3/9/1961	6/20/1961	DRY WELL
3002503938	YATES S P	CITIES SERVICE-STAT	1	18	17S	36E	660'FSL & 660'FEL	4,883'	3/22/1955	4/16/1955	DRY WELL
3002525394	COTTON PETROLEUM	STATE L-656	1	18	17S	36E	330'FSL & 2221'FWL	9,155'	1/8/1977	2/8/1977	DRY WELL



BTA Oil Producers, LLC

- ★ 7903 JV-P Abo D #1
- Permitted Location
- ◻ Reached TD, Waiting On Completion
- Oil Well
- ⊗ Injection Well
- ⊗ Plugged Injection Well
- ⊗ Plugged Oil Well
- ⊗ Dry Well

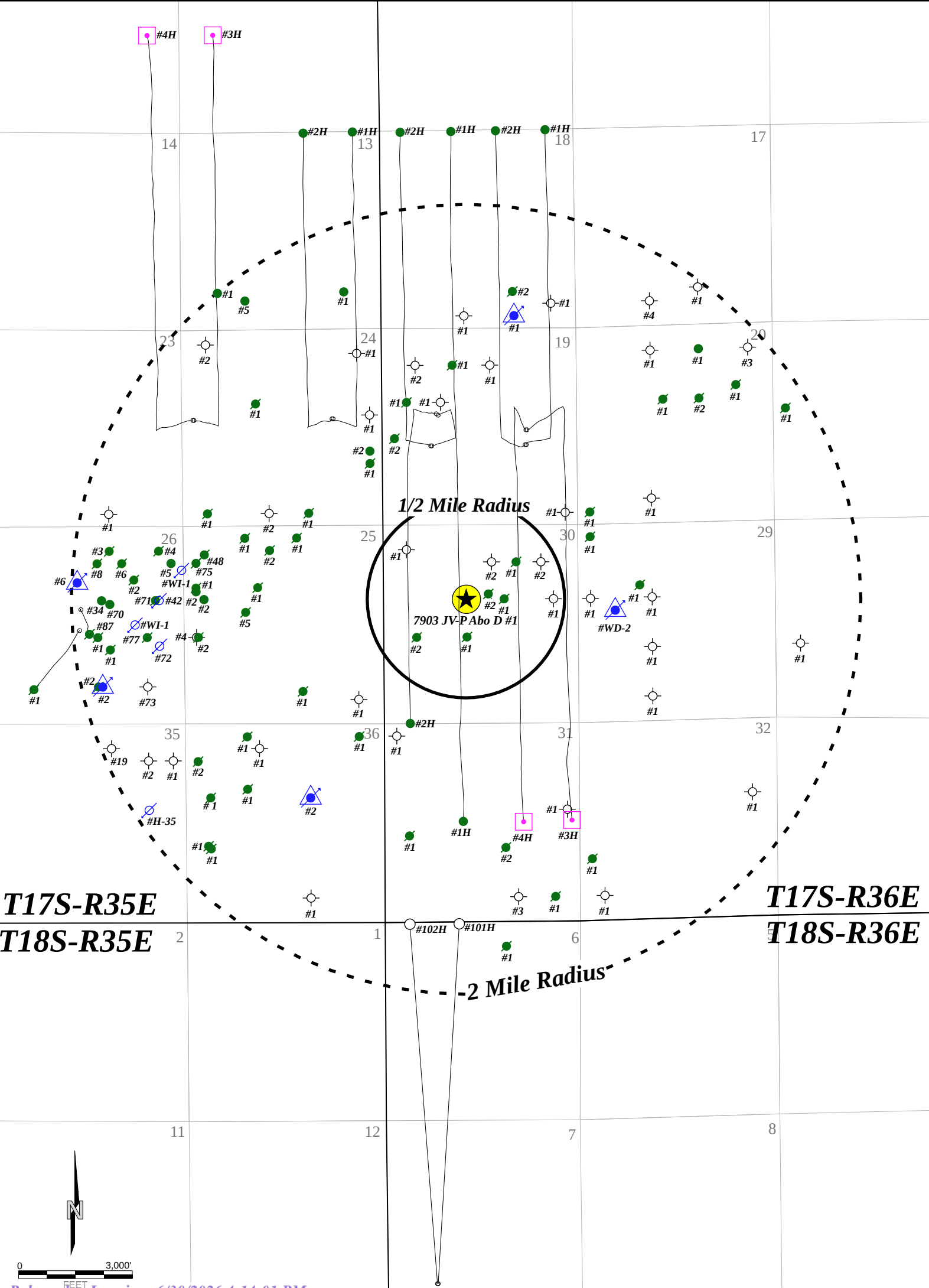
7903 JV-P ABO D #1

RADIUS MAP

1/2 MILE & 2 MILE
Sec. 30, T17S-R36E
Lea County, New Mexico

Only Wells Within 2 Mile Radius Shown on Map.
Well Number Labeled at Well Symbol.
See Exhibit "A" For Well List

Pg. 1 of 2



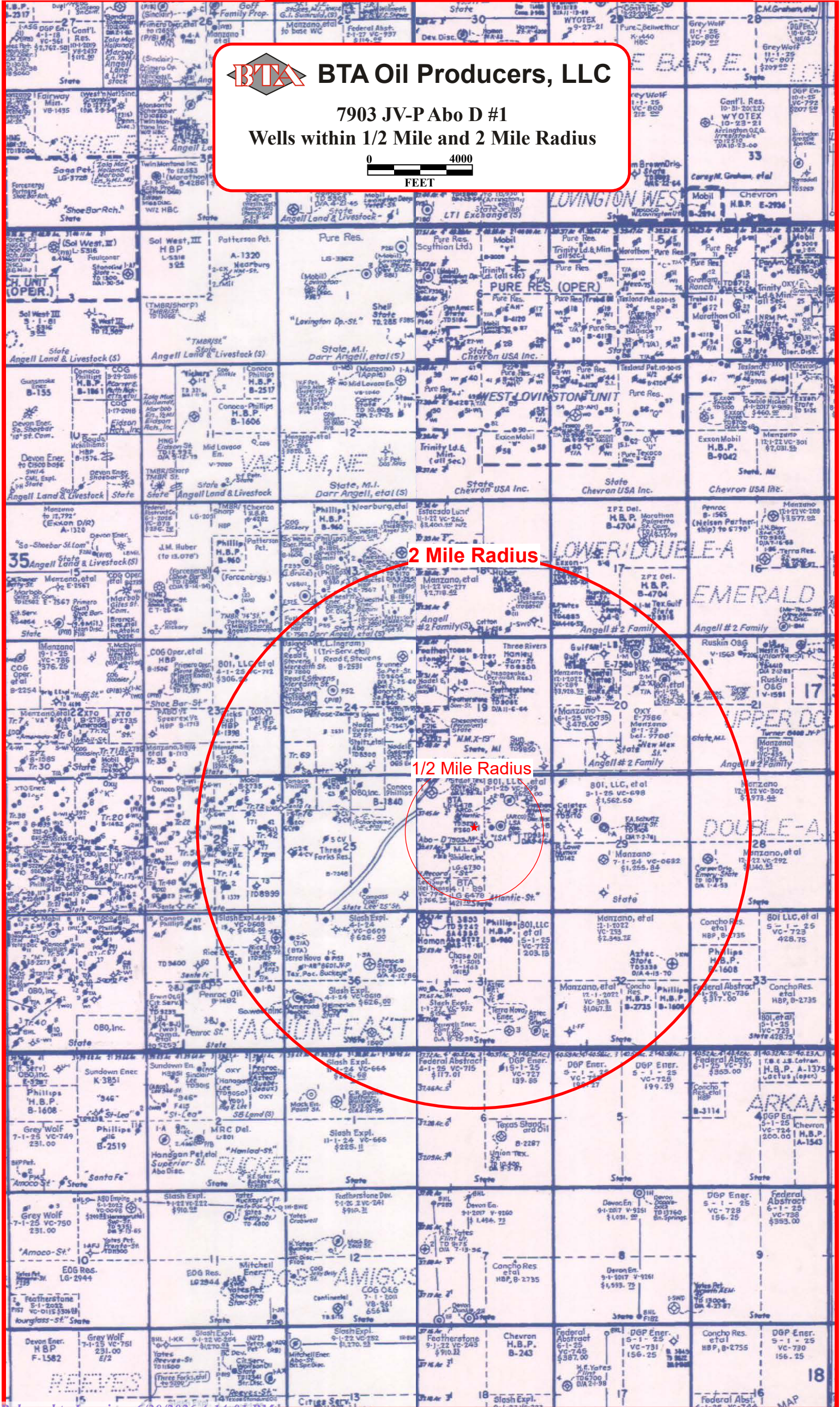


Exhibit "A" - Active Operators											
API #	Operator	Well Name	Well No.	Sec	Twn	Rng	Footage Calls - Surface Hole	TD	Spud Date	Completi on Date	Status
3002553170	BTA OIL PRODUCER LLC	MANILA 8408 19 30 31 STATE COM	003H	19	17S	36E	2540'FSL & 1330'FEL	22,465'	12/27/2024		REACHED TD, WOC
3002553171	BTA OIL PRODUCER LLC	MANILA 8408 19 30 31 STATE COM	004H	19	17S	36E	2540'FSL & 1360'FEL	22,595'	12/30/2024		REACHED TD, WOC
3002554291	BTA OIL PRODUCER LLC	BOX ELDER 22115 24 13 12 STATE COM	003H	24	17S	35E	2400'FNL & 330'FWL	21,885'	3/3/2025		REACHED TD, WOC
3002554278	BTA OIL PRODUCER LLC	BOX ELDER 22115 23-14-11 STATE COM	004H	24	17S	35E	2400'FNL & 300'FWL	22,004'	3/1/2025		REACHED TD, WOC
3002520207	BTA OIL PRODUCER LLC	VACUUM SWD	H-35	35	17S	35E	2310'FNL & 990'FEL	9,198'	1/12/1970	1/21/1970	INJECTION
3002550165	BTA OIL PRODUCERS LLC	BLUEBELL 22115 19 18 STATE COM	001H	19	17S	36E	2140'FSL & 1350'FWL	19,704'	9/5/2022	1/1/2023	OIL WELL
3002550549	BTA OIL PRODUCERS LLC	BIG PINEY 22115 19 18 STATE COM	001H	19	17S	36E	2140'FSL & 1320'FEL	19,877'	4/10/2023	8/29/2023	OIL WELL
3002551237	BTA OIL PRODUCERS LLC	ALTAMONT 7903 19-30-31 STATE COM	001H	19	17S	36E	2323'FNL & 1505'FWL	22,525'	6/20/2023	10/1/2023	OIL WELL
3002550166	BTA OIL PRODUCERS LLC	BLUEBELL 22115 19 18 STATE COM	002H	19	17S	36E	2140'FSL & 1320'FWL	19,670'	9/7/2022	1/1/2023	OIL WELL
3002550550	BTA OIL PRODUCERS LLC	BIG PINEY 22115 19 18 STATE COM	002H	19	17S	36E	2140'FSL & 1350'FEL	19,780'	4/13/2023	8/19/2023	OIL WELL
3002551238	BTA OIL PRODUCERS LLC	ALTAMONT 7903 19-30 STATE COM	002H	19	17S	36E	2322'FNL & 1475'FWL	19,868'	6/18/2023	10/25/2023	OIL WELL
3002551355	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24 13 STATE COM	001H	24	17S	35E	2400'FNL & 1305'FEL	19,370'	8/17/2023	12/1/2023	OIL WELL
3002551386	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24-13 STATE COM	002H	24	17S	35E	2400'FNL & 1335'FEL	19,318'	8/15/2023	12/6/2023	OIL WELL
3002528399	BTA OIL PRODUCERS LLC	ABO-D 7903 JV-P	1	30	17S	36E	1980'FNL & 2229'FWL	9,350'	10/25/1983	11/26/1983	PROPOSED INJECTION
3002503941	BUTLER KEVIN O & ASSOC INC	NEW MEXICO STATE X	1	20	17S	36E	660'FNL & 1980'FEL	9,311'	11/8/1960	12/28/1960	OIL WELL
3002523950	CHASE GEORGE AJR DBAG & C SERVICES	TP-STATE	2	24	17S	35E	1980'FSL & 330'FEL	8,930'	11/29/1971	1/18/1972	OIL WELL
3002502883	CONOCOPHILLIPS CO	EAST VACUUM GB/SA UNIT TR 2642	42	26	17S	35E	1980'FNL & 660'FEL	4,650'	10/8/1996	10/21/1996	INJECTION
3002508547	CONOCOPHILLIPS CO	VACUUM ABO UN TR6C	72	26	17S	35E	2080'FSL & 660'FEL	9,087'	5/7/1991	6/6/1991	INJECTION
3002502888	MAVERICK PERMIAN LLC	VACUUM ABO UNIT TRACT 4	5	26	17S	35E	990'FNL & 330'FEL	9,100'	8/14/1962	9/14/1962	OIL WELL
3002502881	MAVERICK PERMIAN LLC	SANTAFE	34	26	17S	35E	1980'FNL & 2200'FEL	4,567'	10/21/1939	11/20/1939	OIL WELL
3002508523	MAVERICK PERMIAN LLC	VACUUM ABO UN TR6E	70	26	17S	35E	2080'FNL & 1980'FEL	9,066'	6/16/1962	7/19/1962	OIL WELL
3002526574	MAVERICK PERMIAN LLC	EAST VACUUM GRBG SA	WI-1	26	17S	35E	2630'FNL & 1310'FEL	4,800'	12/19/1979	6/17/1980	INJECTION
3002527295	MAVERICK PERMIAN LLC	EVCUM/GBSD/J T2672	WI-1	26	17S	35E	1175'FNL & 50'FEL	4,800'	3/3/1981	11/14/1981	INJECTION
3002535194	RAYBAW OPERATING LLC	BIMINI `13` STATE	5	13	17S	35E	775'FSL & 1725'FWL	7,386'	11/18/2000	1/3/2001	OIL WELL
3002554460	TEXAS STANDARD OPER	TXS BIG DOG STATE COM	101H	7	18S	36E	900'FSL & 1330'FWL				PERMITTED LOCATION
3002554459	TEXAS STANDARD OPER	TXS BIG DOG STATE COM	102H	7	18S	36E	900'FSL & 1310'FWL				PERMITTED LOCATION
3002520772	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1750'FNL & 330'FWL	9,000'	7/2/1964	8/17/1964	OIL WELL
3002523667	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1960'FNL & 540'FWL	8,917'	12/29/1970	2/2/1971	OIL WELL
3002535211	V-F PETROLEUM INC	ANGELL PHILLIPS `13` STATE	1	13	17S	35E	990'FSL & 990'FEL	8,465'	10/31/2000	3/11/2001	OIL WELL
3002535249	V-F PETROLEUM INC	ANGELL MARATHON `13` STATE	1	13	17S	35E	990'FSL & 990'FWL	7,700'	1/13/2001	3/1/2001	OIL WELL

Highlight Descriptions & Remarks

- BTA Oil Producer LLC (14)
- Butler Kevin O & Assoc Inc (1)
- Chase George A Jr DBA & C Services (1)
- ConocoPhillips Co (2)
- Maverick Permian LLC (5)
- Raybaw Operating LLC (1)
- Texas Standard Oper (2)
- Three Forks Resources LLC (2)
- V-F Petroleum Inc (2)



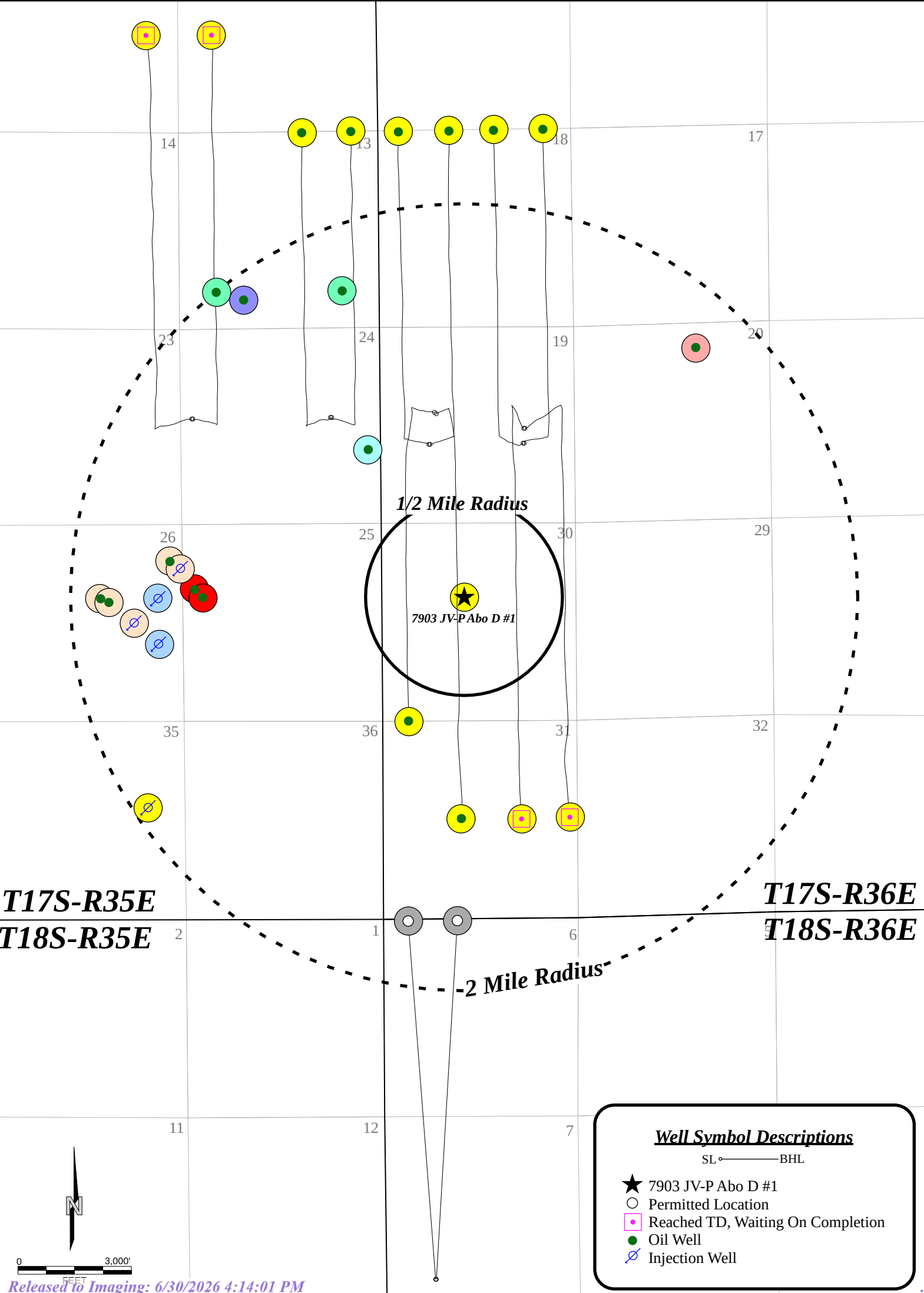
BTA Oil Producers, LLC

7903 JV-P ABO D #1
ACTIVE OPERATOR MAP

Sec. 30, T17S-R36E
Lea County, New Mexico

Only Wells Within 2 Mile Radius Shown on Map.
See Exhibit "A" For Well List

Pg. 1 of 2





BTA Oil Producers, LLC

Highlight Descriptions & Remarks

Only Wells Within 2 Mile Radius Shown on Map.

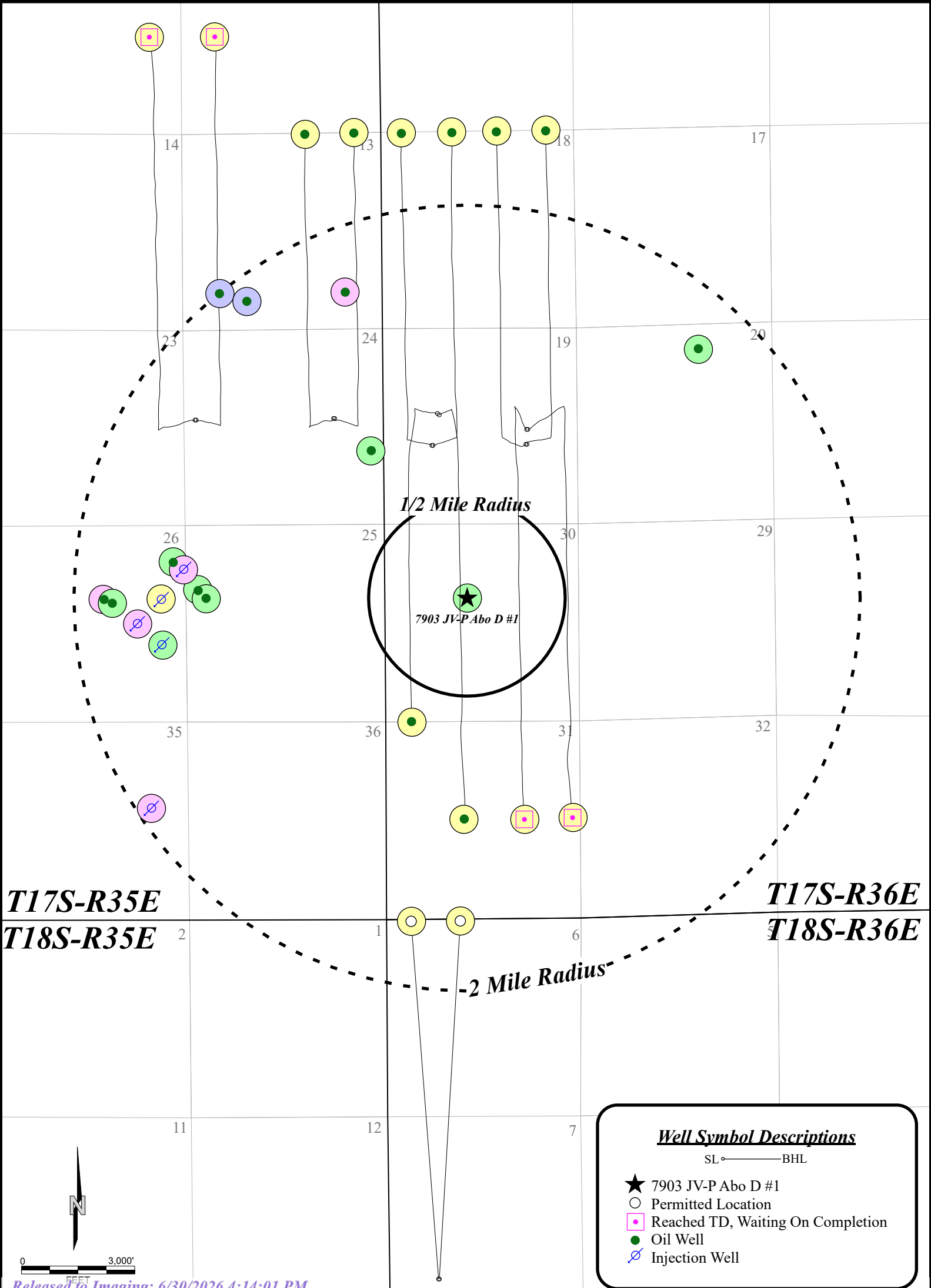
7903 JV-P ABO D #1

PRODUCING FORMATION MAP

Sec. 30, T17S-R36E

Lea County, New Mexico

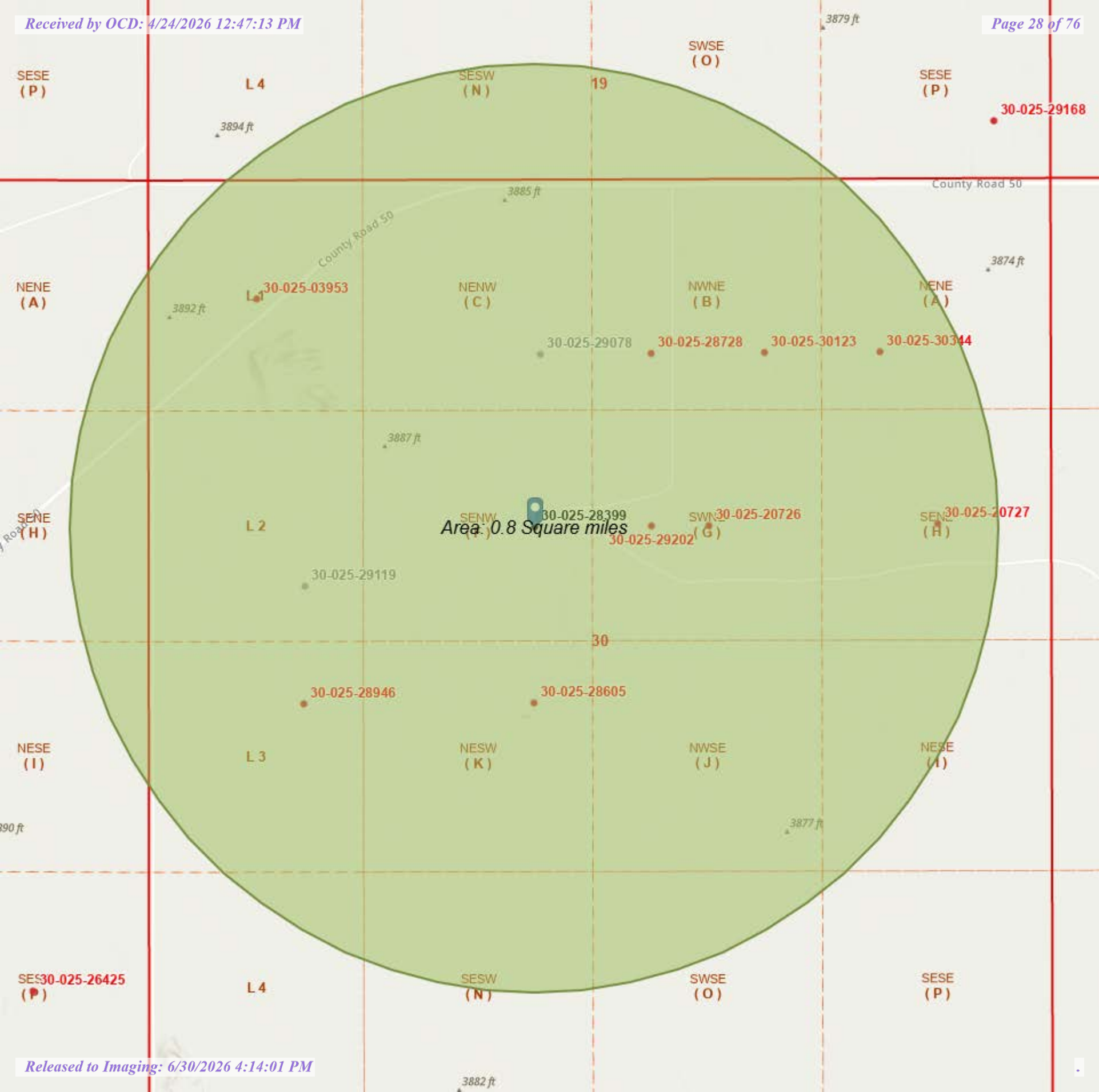
- San Andres (5)
- Blinberry (2)
- Abo (8)
- Pennsylvanian (15)

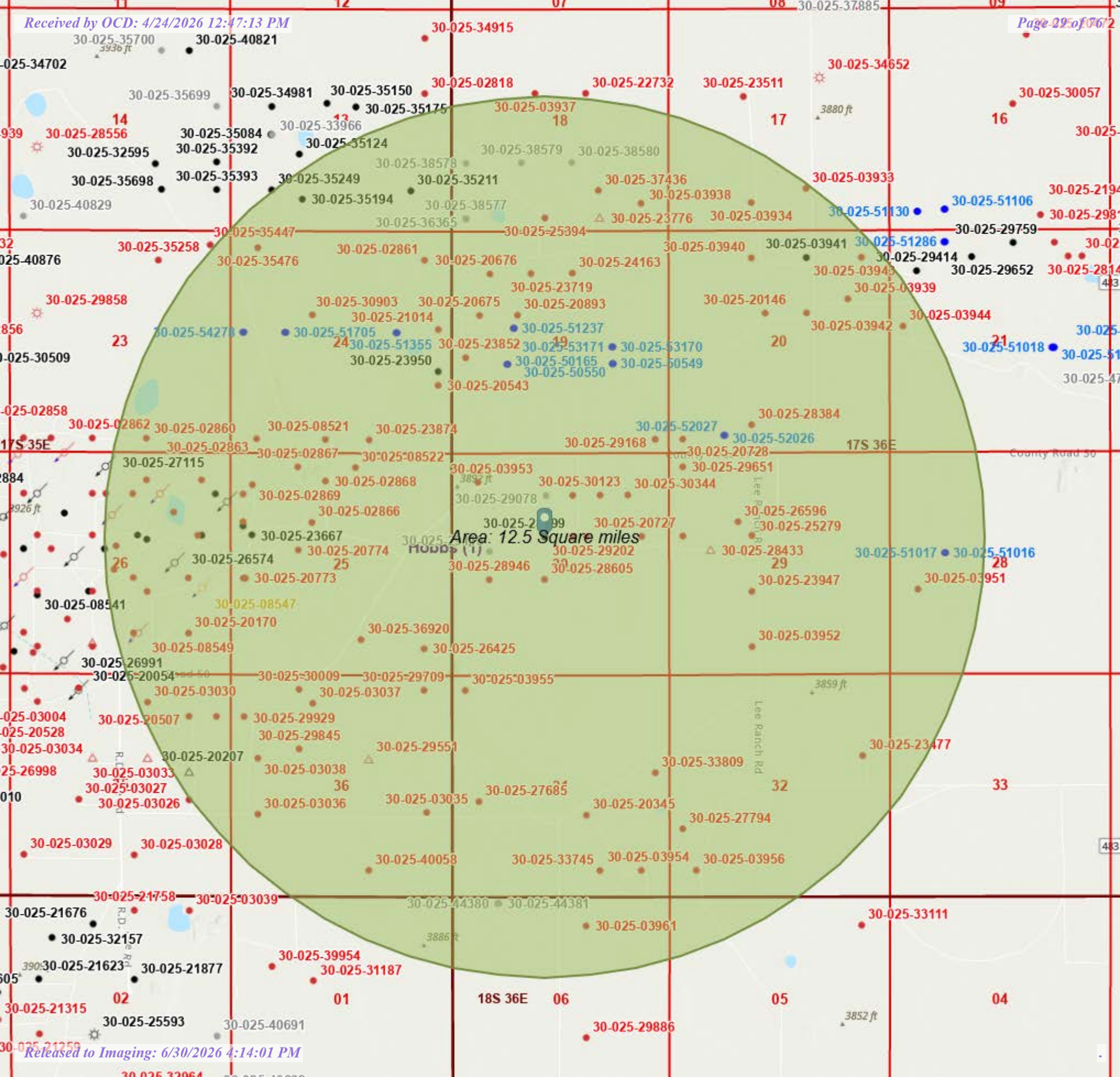


Well Symbol Descriptions

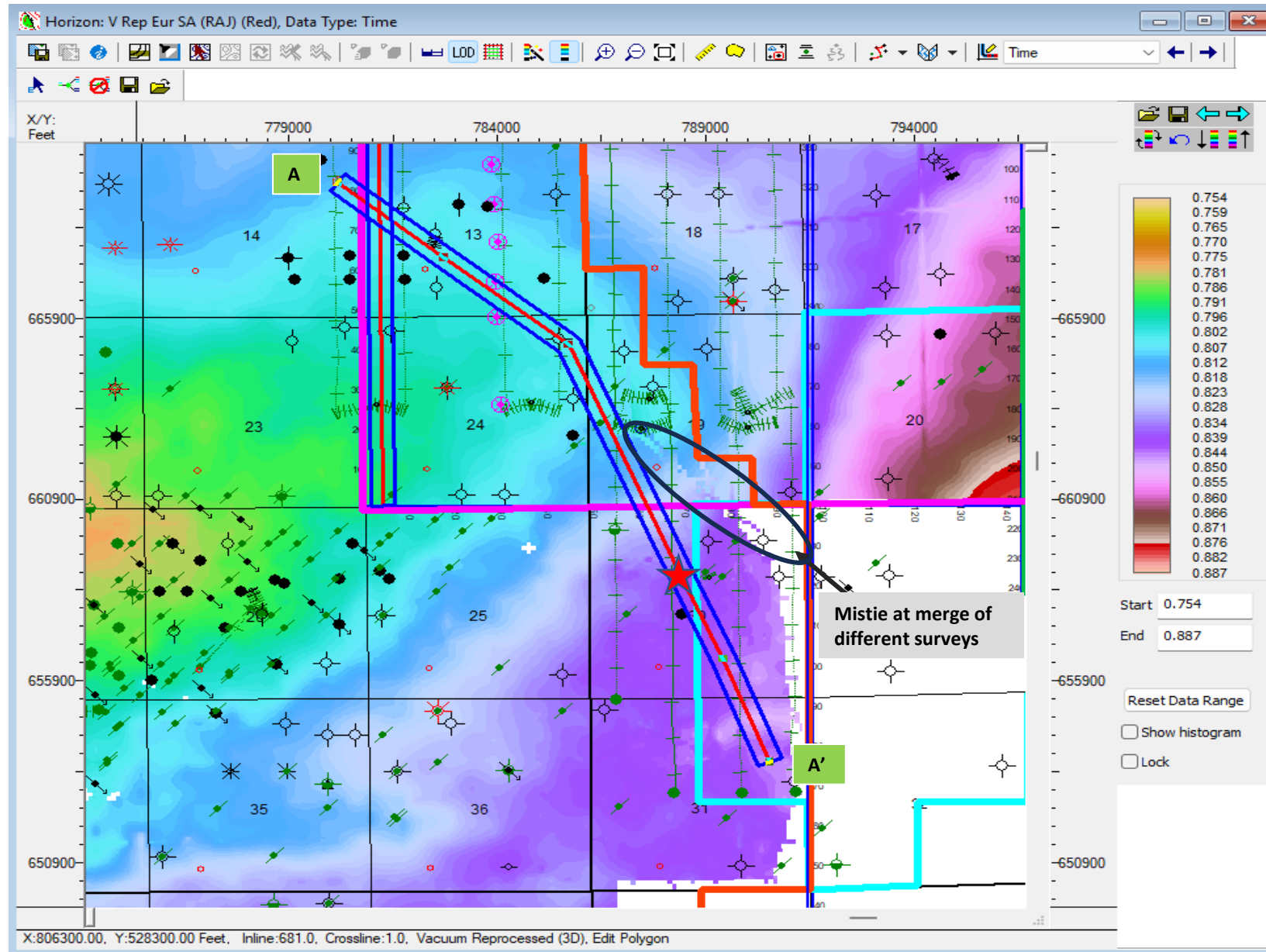
SL — BHL

- ★ 7903 JV-P Abo D #1
- Permitted Location
- ◻ Reached TD, Waiting On Completion
- Oil Well
- ⊗ Injection Well





Structure Map – San Andres

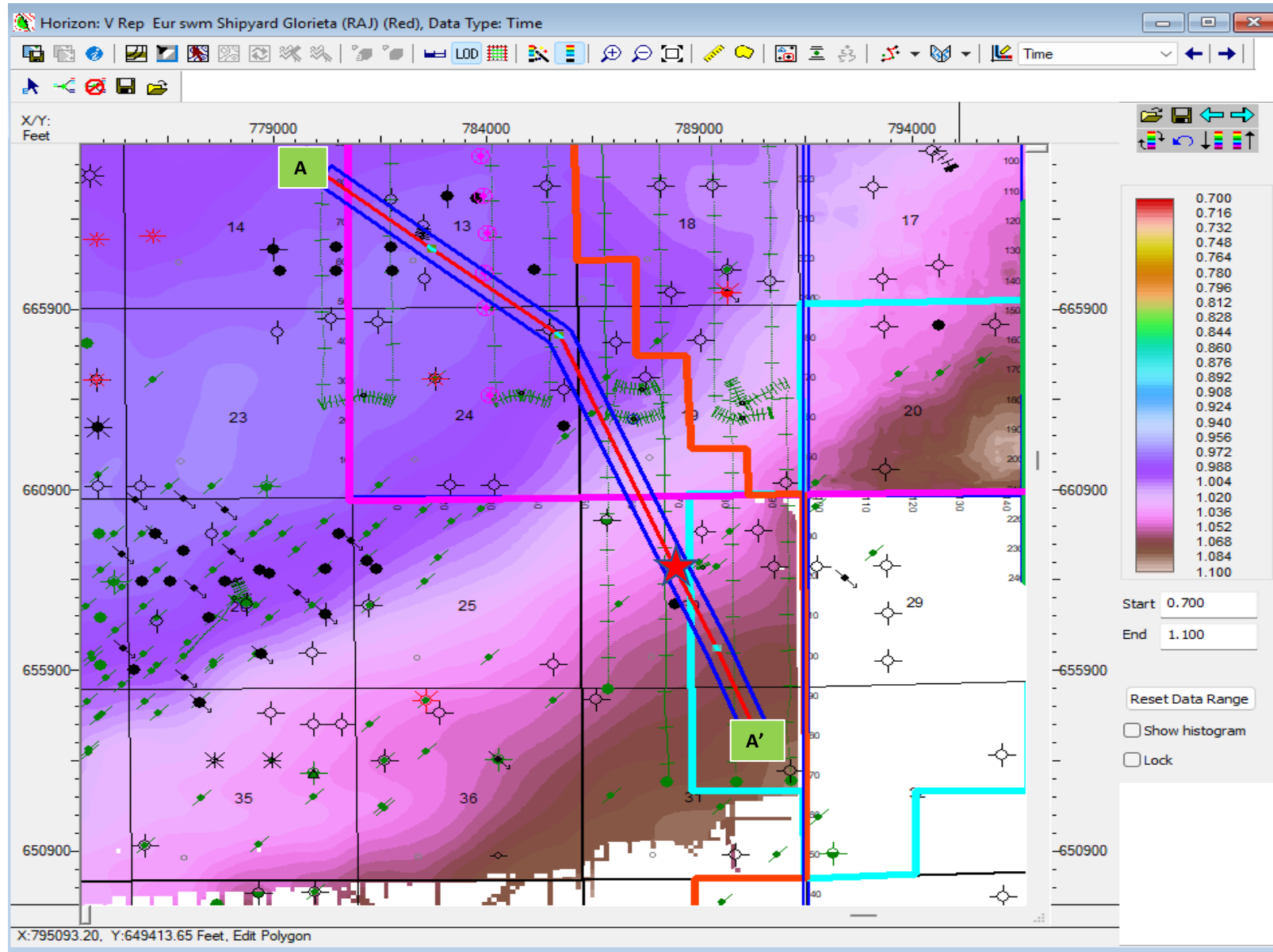


No faulting is observed at
San Andres Time Horizon

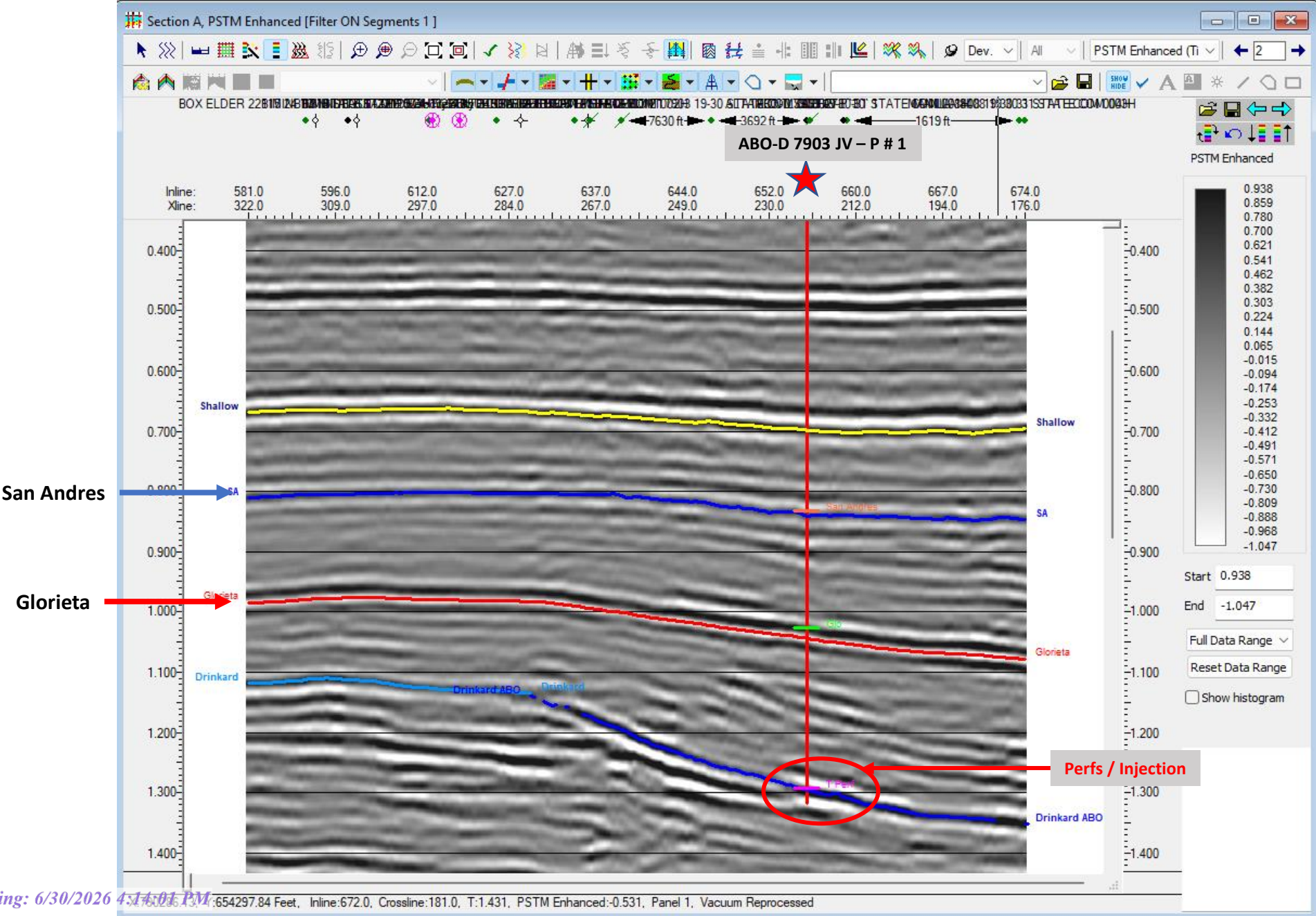


ABO-D 7903 JV – P # 1

Structure Map – Glorieta



Line A – A'



MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **BTA Oil**

Well Number: L-14879 Pod 1
Lease:
Location:
Date Run: 4/14/2026
Lab Ref #: 26-apr-108804

Sample Temp: 70
Date Sampled: 4/13/2026
Sampled by: Emilio Juarez
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	.00	16.00	.00
Carbon Dioxide	(CO ₂)	.00	22.00	.00
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	16.48	20.10	.82
Magnesium	(Mg++)	8.88	12.20	.73
Sodium	(Na+)	25.65	23.00	1.12
Barium	(Ba++)	.09	68.70	.00
Manganese	(Mn+)	.00	27.50	.00
Strontium	(Sr++)	.36	43.80	.01

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	12.00	30.00	.40
BiCarbonate	(HCO ₃ -)	36.66	61.10	.60
Sulfate	(SO ₄ =)	30.00	48.80	.61
Chloride	(Cl-)	38.04	35.50	1.07
Total Iron	(Fe)	0.25	18.60	.01
Total Dissolved Solids		168.42		
Total Hardness as CaCO ₃		77.61		
Conductivity MICROMHOS/CM		327		

pH 9.680 Specific Gravity 60/60 F. 1.000

CaSO₄ Solubility @ 80 F. 19.90MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	.409	100.0	.759	130.0	1.269
80.0	.539	110.0	.999	140.0	1.269
90.0	.759	120.0	.999	150.0	1.499

BTA Oil

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **BTA Oil**

Well Number: L-09342
Lease:
Location:
Date Run: 4/14/2026
Lab Ref #: 26-apr-108805

Sample Temp: 70
Date Sampled: 4/13/2026
Sampled by: Emilio Juarez
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	.00	16.00	.00
Carbon Dioxide	(CO ₂)	.00	22.00	.00
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	96.00	20.10	4.78
Magnesium	(Mg++)	10.30	12.20	.84
Sodium	(Na+)	17.02	23.00	.74
Barium	(Ba++)	.16	68.70	.00
Manganese	(Mn+)	.00	27.50	.00
Strontium	(Sr++)	.65	43.80	.01

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	183.30	61.10	3.00
Sulfate	(SO ₄ =)	50.00	48.80	1.02
Chloride	(Cl-)	31.03	35.50	.87
Total Iron	(Fe)	0.03	18.60	.00
Total Dissolved Solids		388.49		
Total Hardness as CaCO ₃		282.23		
Conductivity MICROMHOS/CM		553		

pH 7.800 Specific Gravity 60/60 F. 1.000

CaSO₄ Solubility @ 80 F. 18.21MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	-.132	100.0	.218	130.0	.728
80.0	-.002	110.0	.458	140.0	.728
90.0	.218	120.0	.458	150.0	.958

BTA Oil

N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

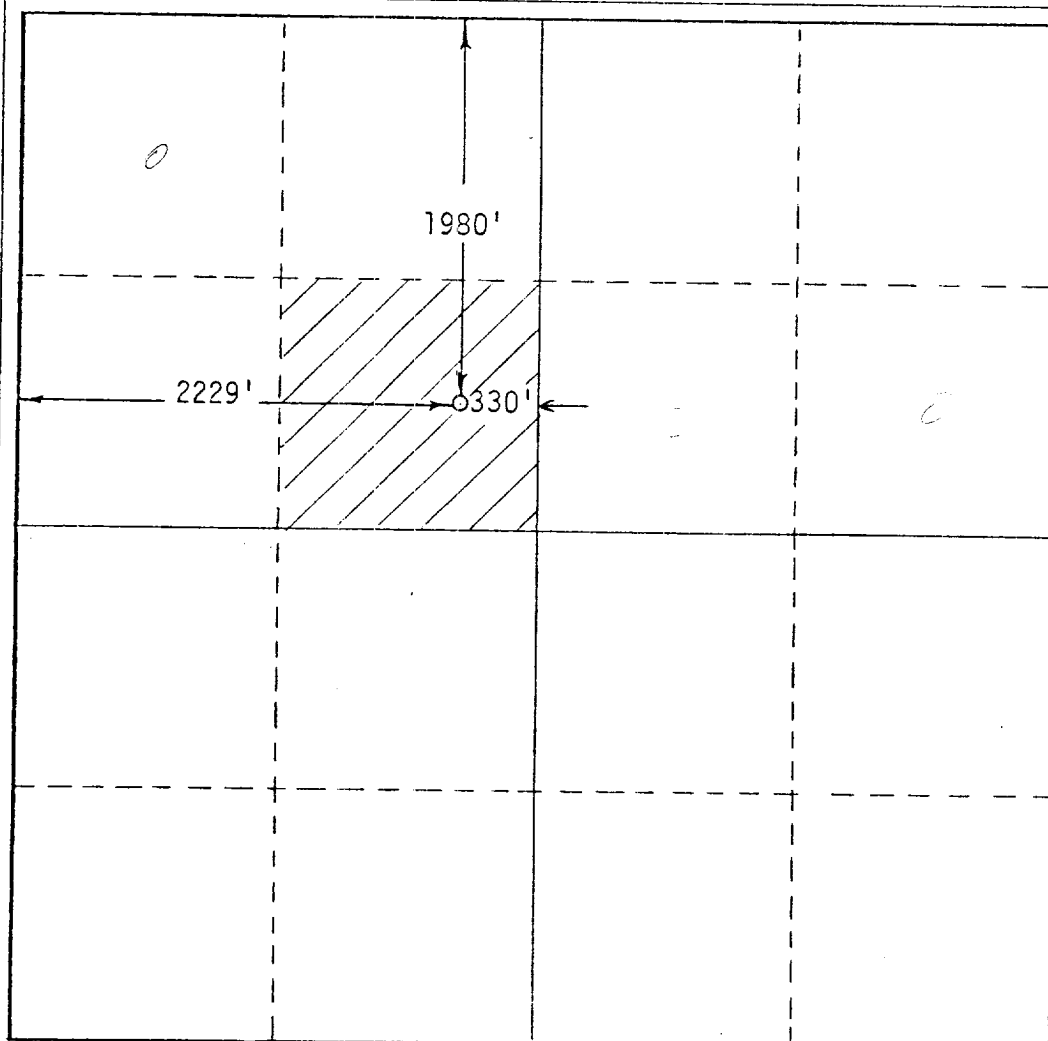
Operator BTA OIL PRODUCERS			Lease 7903 JV-P ABO 'D'		Well No. 1
Unit Letter 'F'	Section 30	Township T-17-S	Range R-36-E	County LEA COUNTY, NEW MEXICO	
Actual Footage Location of Well: 1980 feet from the NORTH line and 2229 feet from the WEST line					
Ground Level Elev. 3819	Producing Formation Abo		Pool Double A Abo, South		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bob K. Newland

Name
BOB K. NEWLAND
Position
Regulatory Administrator
Company
BTA OIL PRODUCERS
Date
7/15/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

STATE OF NEW MEXICO
JULY 5 1983 D.
Date Surveyed
GARY D. BOSWELL
GARY D. BOSWELL
Registered Professional Engineer
and/or Registered Surveyor
Gary D. Boswell

Certificate No.

6689

Tubing Detail

KB =	3893
GL =	<u>3879</u>
Diff =	14

X-Mas Tree Top Conn.

@ 406' - 13-3/8" 54.5# K-55 Surf. Csg. Cmtd w/ 450 Sx Cmt Circ

@ 3500' - 8-5/8" 24 & 32# J & K-55 Interm Csg. Cmtd w/ 1585 Sx Cmt Circ

TOC 4114' By Temp Survey

SN @ 9167

EOT @ 9167'

9268

9350

Perfs: Abo 9116-20'; 9133-43'; 9154-62'; 9172-76'; 9182-88'; 9194-207'

@ 9350' - 5-1/2" 17# K-55; N-80 Prod. Csg. Cmtd w/ 1000 Sx

Released to Imaging: 6/30/2026 4:14:01 PM

Tubing Detail

xx jts of 2-7/8" IPC tubing
5.5" AS1-X pkr
mule shoe

X-Mas Tree Top Conn.

GL = 3879

Diff = 14

@ 406' - 13-3/8" 54.5# K-55 Surf. Csg. Cmtd w/ 450 Sx Cmt Circ

@ 3500' - 8-5/8" 24 & 32# J & K-55 Interm Csg. Cmtd w/ 1585 Sx Cmt Circ

TOC 4114' By Temp Survey

AS1-X pkr @ 9100'

Perfs: Abo 9116-20'; 9133-43'; 9154-62'; 9172-76'; 9182-88'; 9194-207'

9268

9350

@ 9350' - 5-1/2" 17# K-55; N-80 Prod. Csg. Cmtd w/ 1000 Sx



WZV

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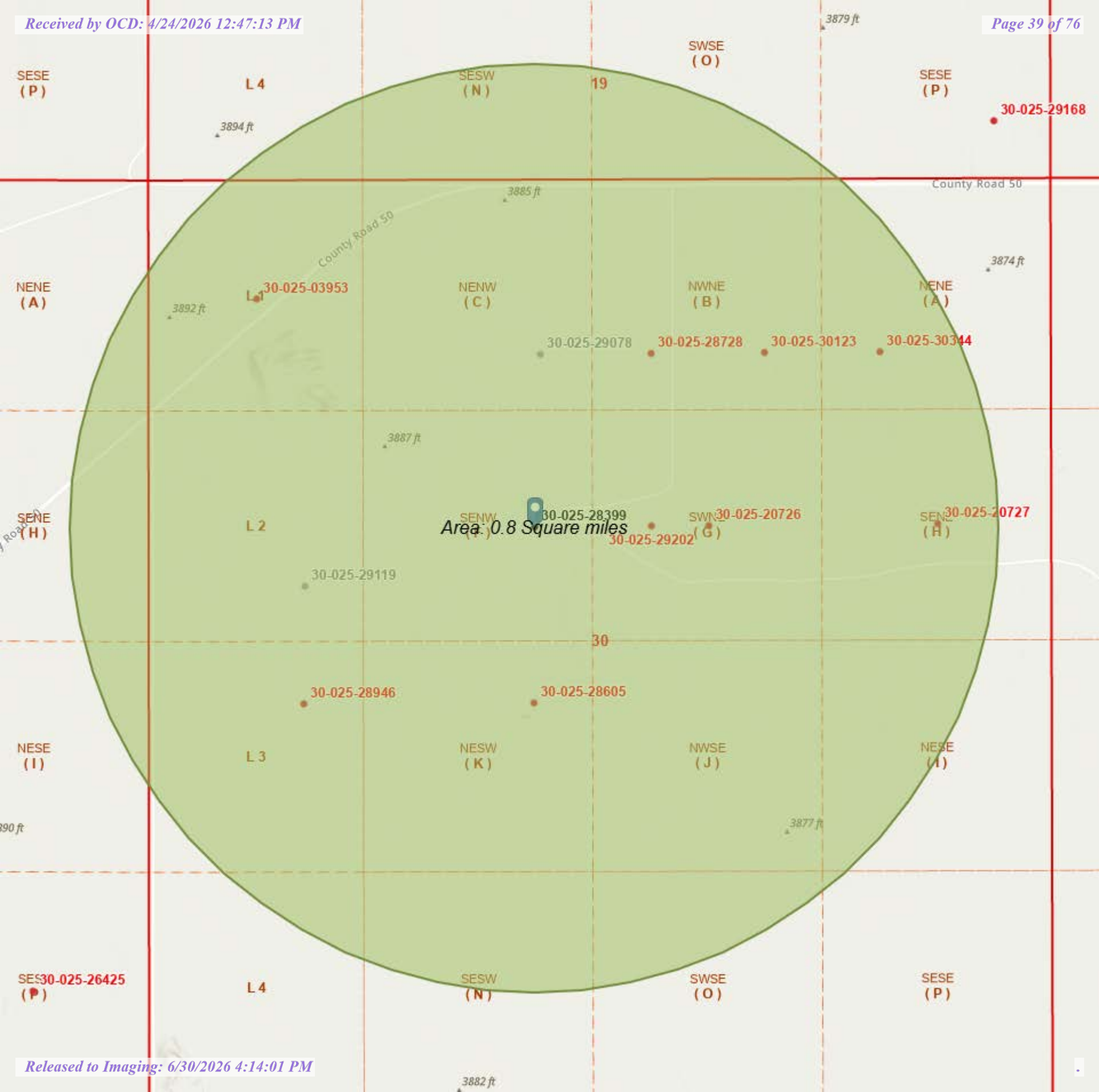
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 City, State, ZIP+4® **Santa Fe, NM 87504**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

WZV

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: NMSLO P.O. Box 1148 Santa Fe, NM 87504  9590 9402 8250 3094 7180 63	A. Signature X ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		
2. Article Number (Transfer from service label) 7020 1290 0001 5667 5726	3. Service Type <table border="0"> <tr> <td> ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) </td> <td> ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery </td> </tr> </table>	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery		

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



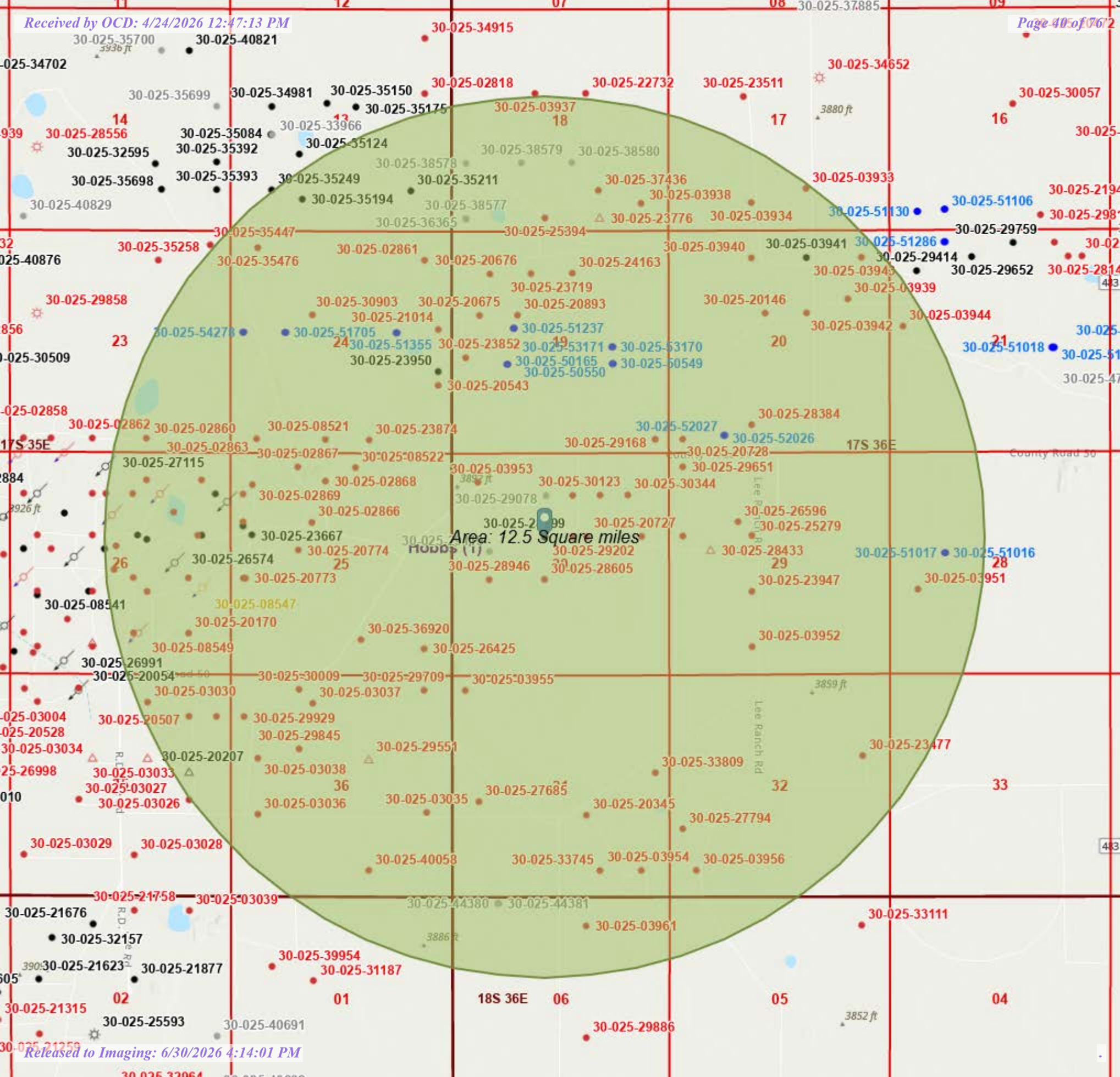


Exhibit "A" - Wells Inside 1/2 Mile and 2 Mile Radius											
API #	Operator	Well Name	Well No.	Sec	Twn	Rng	Footage Calls - Surface Hole	TD	Spud Date	Completion Date	Status
Wells Inside 1/2 Mile Radius											
3002503953	ELK OIL CO	STANDARD-STATE	1	30	17S	36E	660'FNL & 625'FWL	11,604'	7/16/1977	8/10/1977	DRY WELL
3002520727	LONE STAR PROD CO	ATLANTIC-STATE B	1	30	17S	36E	1980'FNL & 660'FEL	9,341'	7/9/1964	9/9/1964	DRY WELL
3002528399	BTA OIL PRODUCERS LLC	7903 JV-P ABO D	1	30	17S	36E	1980'FNL & 2229'FWL	9,350'	10/25/1983	11/26/1983	PROPOSED INJECTION
3002528605	SHIDLER MARK L INC	STATE 30	1	30	17S	36E	2310'FSL & 2227'FWL	9,320'	2/18/1984	5/15/1984	PLUGGED OIL WELL
3002528728	ARCO OIL & GAS CORP	ATLANTIC B STATE	2	30	17S	36E	990'FNL & 2310'FEL	9,290'	6/1/1984	7/11/1984	DRY WELL
3002528946	BTA OIL PRODUCER LLC	7903 JV-P ABO D	2	30	17S	36E	2310'FSL & 901'FWL	9,316'	11/19/1984	12/30/1984	PLUGGED OIL WELL
3002529202	MARATHON OIL PERMIAN	LSA	2	30	17S	36E	1980'FNL & 2310'FEL	9,356'	5/28/1985	9/14/1985	PLUGGED OIL WELL
3002530123	STEPHENS AUTRY C	ATLANTIC STATE 30	1	30	17S	36E	990'FNL & 1655'FEL	9,500'	11/11/1987	1/20/1988	PLUGGED OIL WELL
3002530344	ARCO OIL & GAS CORP	ATLANTIC 30 STATE	2	30	17S	36E	990'FNL & 990'FEL	9,500'	4/21/1988	6/30/1988	DRY WELL
3002520726	MARATHON OIL PERMIAN	LSA	1	30	17S	36E	1980'FNL & 1980'FEL	9,340'	7/15/1966	7/30/1966	PLUGGED OIL WELL
Wells Inside 2 Mile Radius											
3002535194	RAYBAW OPERATING LLC	BIMINI 13 STATE	5	13	17S	35E	775'FSL & 1725'FWL	7,386'	11/18/2000	1/3/2001	OIL WELL
3002535211	V-F PETROLEUM INC	ANGELL PHILLIPS 13 STATE	1	13	17S	35E	990'FSL & 990'FEL	8,465'	10/31/2000	3/11/2001	OIL WELL
3002535249	V-F PETROLEUM INC	ANGELL MARATHON 13 STATE	1	13	17S	35E	990'FSL & 990'FWL	7,700'	1/13/2001	3/1/2001	OIL WELL
3002502860	V-F PETROLEUM INC	SHELL STATE	1	23	17S	35E	330'FSL & 1980'FEL	4,635'	10/18/2017	11/1/2017	DRY WELL
3002502861	INGRAM TOM L	STATE Z	1	24	17S	35E	660'FNL & 660'FEL	9,604'	12/1/1978	12/2/1978	DRY WELL
3002502863	PHILLIPS PETRLM CO	SOUTHERN-STATE	1	24	17S	35E	330'FSL & 660'FWL	4,599'	3/7/1943	7/9/1943	PLUGGED OIL WELL
3002508521	PENROSE NEVILLE G	SOUTHERN PETROLEUM	2	24	17S	35E	330'FSL & 2310'FWL	9,152'	5/21/1962	10/24/1962	DRY WELL
3002520543	EOG M RESCS INC	TP COAL & OIL-STATE	1	24	17S	35E	1650'FSL & 330'FEL	8,990'	10/31/1963	1/21/1964	PLUGGED OIL WELL
3002521014	ABEL & BANCROFT	SOUTHERN PETROLEUM	1	24	17S	35E	2310'FNL & 330'FEL	8,940'	6/23/1964	7/27/1964	DRY WELL
3002523874	STOLTZ WAGNER&BROWN	ABO	1	24	17S	35E	330'FSL & 1980'FEL	8,900'	9/12/1971	10/25/1971	PLUGGED OIL WELL
3002523950	CHASE GEORGE AJR DBAG & C SER	TP-STATE	2	24	17S	35E	1980'FSL & 330'FEL	8,930'	11/29/1971	1/18/1972	OIL WELL
3002530903	READ & STEVENS INC	MEREDITH STATE	1	24	17S	35E	1980'FNL & 1980'FWL	12,550'	2/11/2002	3/18/2002	PLUGGED OIL WELL
3002535476	READ & STEVENS INC	MEREDITH STATE	2	24	17S	35E	389'FNL & 660'FWL	7,800'	3/31/2001	5/10/2002	DRY WELL
3002551355	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24-13 STATE COM	001H	24	17S	35E	2400'FNL & 1305'FEL	19,370'	8/17/2023	12/1/2023	OIL WELL
3002551386	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24-13 STATE COM	002H	24	17S	35E	2400'FNL & 1335'FEL	19,318'	8/15/2023	12/6/2023	OIL WELL
3002554278	BTA OIL PRODUCER LLC	BOX ELDER 22115 23-14-11 STATE COM	004H	24	17S	35E	2400'FNL & 300'FWL	22,004'	3/1/2025		REACHED TD, WOC
3002554291	BTA OIL PRODUCER LLC	BOX ELDER 22115 24-13-12 STATE COM	003H	24	17S	35E	2400'FNL & 330'FWL	21,885'	3/3/2025		REACHED TD, WOC
3002502864	PHILLIPS PETROLEUM CO	STATE E	1	25	17S	35E	1650'FNL & 330'FWL	4,555'	8/16/1940	9/11/1940	PLUGGED OIL WELL
3002502865	GREAT WESTRN PROD	STATE E TR-18	2	25	17S	35E	2310'FSL & 330'FWL	4,630'	9/26/1940	11/2/1940	DRY WELL
3002502866	PAN AMERICAN CORP	STATE CV	1	25	17S	35E	1650'FNL & 1980'FWL	9,040'	6/30/1962	10/18/1962	PLUGGED OIL WELL
3002502867	PENROSE NEVILLE G	SCARBOROUGH	1	25	17S	35E	330'FNL & 1650'FWL	4,540'	12/8/1955	3/2/1956	PLUGGED OIL WELL
3002502868	CONOCOPHILLIPS CO	VACUUM ABO UN TR2	2	25	17S	35E	660'FNL & 2310'FWL	8,975'	12/15/1961	2/19/1962	PLUGGED OIL WELL
3002502869	PHILLIPS PETROLEUM CO	SANTAFE	48	25	17S	35E	765'FNL & 563'FWL	4,554'	5/3/1942	6/1/1942	PLUGGED OIL WELL
3002502870	CONOCOPHILLIPS CO	VACUUM ABO UN TR6	75	25	17S	35E	990'FNL & 338'FWL	9,000'	10/18/1962	11/26/1962	PLUGGED OIL WELL
3002508522	PHILLIPS PETRLM CO	VACUUM ABO UN TR1	1	25	17S	35E	330'FNL & 2310'FEL	9,100'	4/18/1962	8/6/1962	PLUGGED OIL WELL
3002520772	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1750'FNL & 330'FWL	9,000'	7/2/1964	8/17/1964	OIL WELL
3002520773	BP AMERICA PROD CO	STATE CV	4	25	17S	35E	2310'FSL & 380'FWL	8,898'	9/17/1964	10/23/1964	PLUGGED OIL WELL
3002520774	BP AMERICA PROD CO	STATE CV	5	25	17S	35E	2310'FNL & 1650'FWL	8,894'	11/6/1964	12/17/1964	PLUGGED OIL WELL
3002523667	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1960'FNL & 540'FWL	8,917'	12/29/1970	2/2/1971	OIL WELL
3002526425	BTA OIL PRODUCERS	ABO 7903 JV-P	1	25	17S	35E	660'FSL & 660'FEL	9,250'	8/4/1979	9/19/1979	DRY WELL
3002536920	COMPASS OPRTNG LLC	LEE 25 STATE	1	25	17S	35E	865'FSL & 2172'FEL	9,258'	10/30/2004	6/23/2005	PLUGGED OIL WELL
3002502872	CONOCOPHILLIPS CO	VACUUM ABO UN TR4	6	26	17S	35E	990'FNL & 1650'FEL	9,085'	9/22/1962	10/22/1962	PLUGGED OIL WELL
3002502873	CONOCOPHILLIPS CO	STATE WDE	1	26	17S	35E	2310'FSL & 2310'FEL	4,585'	4/1/1939	5/9/1939	PLUGGED OIL WELL
3002502874	CONOCOPHILLIPS CO	STATE WDE	2	26	17S	35E	990'FSL & 2310'FEL	4,588'	7/29/1939	8/22/1939	PLUGGED OIL WELL
3002502881	MAVERICK PERMIAN LLC	SANTAFE	34	26	17S	35E	1980'FNL & 2200'FEL	4,567'	10/21/1939	11/20/1939	OIL WELL
3002502886	PHILLIPS PETRLM CO	SANTAFE	77	26	17S	35E	2310'FSL & 990'FEL	4,620'	12/1/1962	12/19/1962	PLUGGED OIL WELL
3002502887	CONOCOPHILLIPS CO	STATE P	4	26	17S	35E	660'FNL & 660'FEL	4,560'	10/3/1940	12/20/1940	PLUGGED OIL WELL
3002502888	MAVERICK PERMIAN LLC	VACUUM ABO UNIT TRACT 4	5	26	17S	35E	990'FNL & 330'FEL	9,100'	8/14/1962	9/14/1962	OIL WELL
3002508523	MAVERICK PERMIAN LLC	VACUUM ABO UN TR6E	70	26	17S	35E	2080'FNL & 1980'FEL	9,066'	6/16/1962	7/19/1962	OIL WELL
3002508543	CONOCOPHILLIPS CO	VACUUM ABO UN TR6A	71	26	17S	35E	1980'FNL & 760'FEL	9,100'	7/16/1962	8/19/1962	PLUGGED OIL WELL
3002508544	MOBIL OIL CORP	STATE P	3	26	17S	35E	660'FNL & 1980'FEL	4,570'	12/24/1939	1/26/1940	PLUGGED OIL WELL
3002508548	CONOCOPHILLIPS CO	VACUUM ABO UN TR5	1	26	17S	35E	1980'FSL & 1980'FEL	9,103'	4/20/1962	5/16/1962	PLUGGED OIL WELL
3002520170	PHILLIPS PETRLM CO	SANTAFE	73	26	17S	35E	990'FSL & 990'FEL	8,999'	10/25/1963	12/5/1963	DRY WELL
3002524675	CONOCOPHILLIPS CO	STATE P	8	26	17S	35E	990'FNL & 2310'FEL	4,700'	3/2/1974	6/7/1974	PLUGGED OIL WELL
3002526573	CONOCOPHILLIPS CO	E V(GB-S A)U T 2622	2	26	17S	35E	1430'FNL & 1330'FEL	4,808'	12/18/1979	3/22/1981	PLUGGED OIL WELL
3002526574	MAVERICK PERMIAN LLC	EAST VACUUM GRBG SA	WI-1	26	17S	35E	2630'FNL & 1310'FEL	4,800'	12/19/1979	6/17/1980	INJECTION
3002526757	MAVERICK PERMIAN LLC	EAST VACUUM GB-SA UNIT TRACT 2658	1	26	17S	35E	2500'FSL & 2500'FWL	6,398'	2/14/2003	3/3/2003	PLUGGED OIL WELL
3002526923	CONOCOPHILLIPS CO	EAST VACUUM GB-SA UNIT TRACT 2622	6	26	17S	35E	1500'FNL & 2450'FWL	4,800'	7/30/1980	8/17/1981	PLUGGED INJECTION
3002527295	MAVERICK PERMIAN LLC	E VCU MGBSDU T2672	WI-1	26	17S	35E	1175'FNL & 50'FEL	4,800'	3/3/1981	11/14/1981	INJECTION
3002542070	MAVERICK PERMIAN LLC	VACUUM ABO UNIT	87	26	17S	35E	2216'FNL & 2539'FWL	9,165'	12/19/2014	5/11/2015	PLUGGED OIL WELL
3002502883	CONOCOPHILLIPS CO	EAST VACUUM GB-SA UNIT TR 2642	42	26	17S	35E	1980'FNL & 660'FEL	4,650'	10/8/1996	10/21/1996	INJECTION
3002508547	CONOCOPHILLIPS CO	VACUUM ABO UN TR6C	72	26	17S	35E	2080'FSL & 660'FEL	9,087'	5/7/1991	6/6/1991	INJECTION
3002508549	CONOCOPHILLIPS CO	VACUUM ABO UNIT	2	26	17S	35E	990'FSL & 2195'FEL	9,180'	3/4/1985	4/22/1985	PLUGGED INJECTION
3002503030	PHILLIPS PETRLM CO	SANTAFE	19	35	17S	35E	660'FNL & 1980'FEL	4,780'	11/19/1938	2/5/1939	DRY WELL
3002520207	BTA OIL PRODUCER LLC	VACUUM SWD	H-35	35	17S	35E	2310'FNL & 990'FEL	9,198'	1/12/1970	1/21/1970	INJECTION
3002520507	JONES MAC	STATE	2	35	17S	35E	990'FNL & 990'FEL	9,125'	6/23/1963	8/1/1963	DRY WELL
3002530170	YATES PETROLEUM CORP	LEE RANCH AEZ STATE	1	35	17S	35E	990'FNL & 330'FEL	9,431'	12/21/1987	1/15/1988	DRY WELL
3002503035	SOUTHWESTERN INC	STATE VC	1	36	17S	35E	2050'FSL & 589'FWL	9,075'	11/23/1960	1/29/1961	PLUGGED OIL WELL
3002503036	PENROCO OIL CORP	STATE G	1	36	17S	35E	1980'FSL & 660'FWL	4,950'	8/12/1938	12/7/1938	PLUGGED OIL WELL
3002503037	SUNRAY MID CONT OIL	NEW MEXICO STATE AC	1	36	17S	35E	660'FNL & 1980'FWL	9,156'	8/26/1961	9/26/1961	DRY WELL
3002503038	TEXAS PACIFIC OIL CO	STATE OF NM AB	1	36	17S	35E	1980'FNL & 660'FWL	9,040'	2/26/1961	5/10/1961	PLUGGED OIL WELL
3002529709	BTA OIL PRODUCERS	BUCKEYE B-8601 JV-P	1	36	17S	35E	330'FNL & 660'FEL	9,987'	7/9/1986	9/8/1986	PLUGGED OIL WELL
3002529845	BTA OIL PRODUCER LLC	BUCKEYE C 8601-JVP	1	36	17S	35E	1750'FNL & 1650'FWL	9,995'	1/30/1987	3/22/1987	PLUGGED OIL WELL
3002529929	BTA OIL PRODUCER LLC	BUCKEYE C 8601 JV-P	2	36	17S	35E	990'FNL & 330'FWL	9,527'	6/6/1987	7/15/1987	PLUGGED OIL WELL
3002530009	MACK ENERGY CORP	PALOMINO STATE	1	36	17S	35E	330'FNL & 1650'FWL	9,505'	1/30/2008	5/16/2008	PLUGGED OIL WELL
3002540058	YATES PETROLEUM CORP	ORION BQQ STATE	1	36	17S	35E	660'FSL & 1980'FEL	230'	3/1/2011	8/22/2013	DRY WELL
3002529551	BTA OIL PRODUCER LLC	BUCKEYE-B-8601 JV-P	2	36	17S	35E	1980'FNL & 1980'FEL	9,580'	11/24/1986	3/20/1987	PLUGGED INJECTION
3002503933	TEXAS GULF INC	STATE M	1	17	17S	36E	990'FSL & 1980'FEL	9,316'	3/31/1962	5/16/1962	DRY WELL
3002503934	HUMBLE OIL & REFG CO	NEW MEXICO Q STATE	4	17	17S	36E	660'FSL & 1980'FWL	9,604'	3/9/1961	6/20/1961	DRY WELL
3002503938	YATES S P	CITIES SERVICE-STAT	1	18	17S	36E	660'FSL & 660'FEL	4,883'	3/22/1955	4/16/1955	DRY WELL
3002525394	COTTON PETROLEUM	STATE L-656	1	18	17S	36E	330'FSL & 2221'FWL	9,155'	1/8/1977	2/8/1977	DRY WELL



BTA Oil Producers, LLC

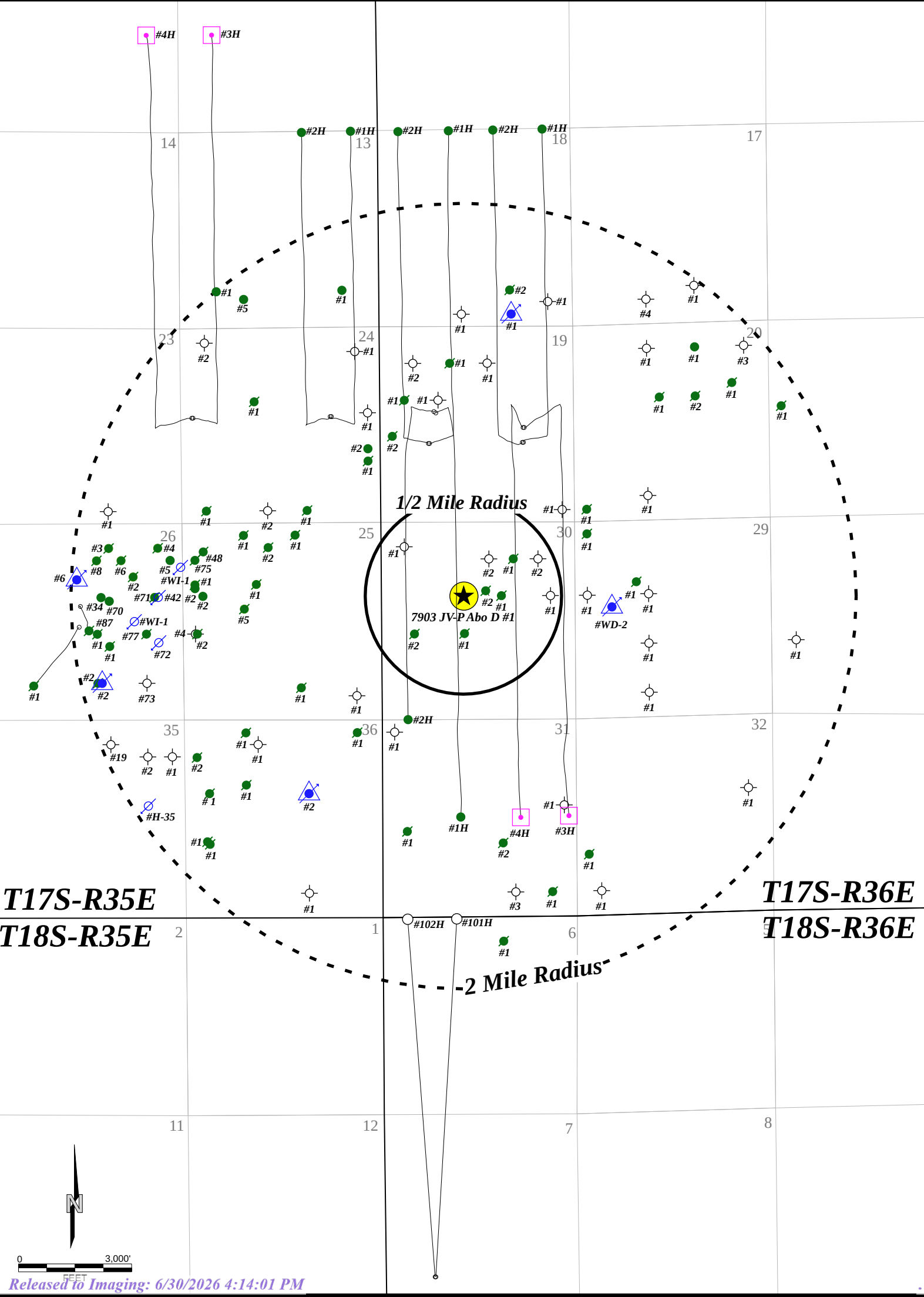
SL — BHL

- ★ 7903 JV-P Abo D #1
- Permitted Location
- ◻ Reached TD, Waiting On Completion
- Oil Well
- ⊗ Injection Well
- ⊗ Plugged Injection Well
- ⊗ Plugged Oil Well
- ⊗ Dry Well

7903 JV-P ABO D #1
RADIUS MAP
1/2 MILE & 2 MILE
Sec. 30, T17S-R36E
Lea County, New Mexico

Only Wells Within 2 Mile Radius Shown on Map.
Well Number Labeled at Well Symbol.
See Exhibit "A" For Well List

Pg. 1 of 2

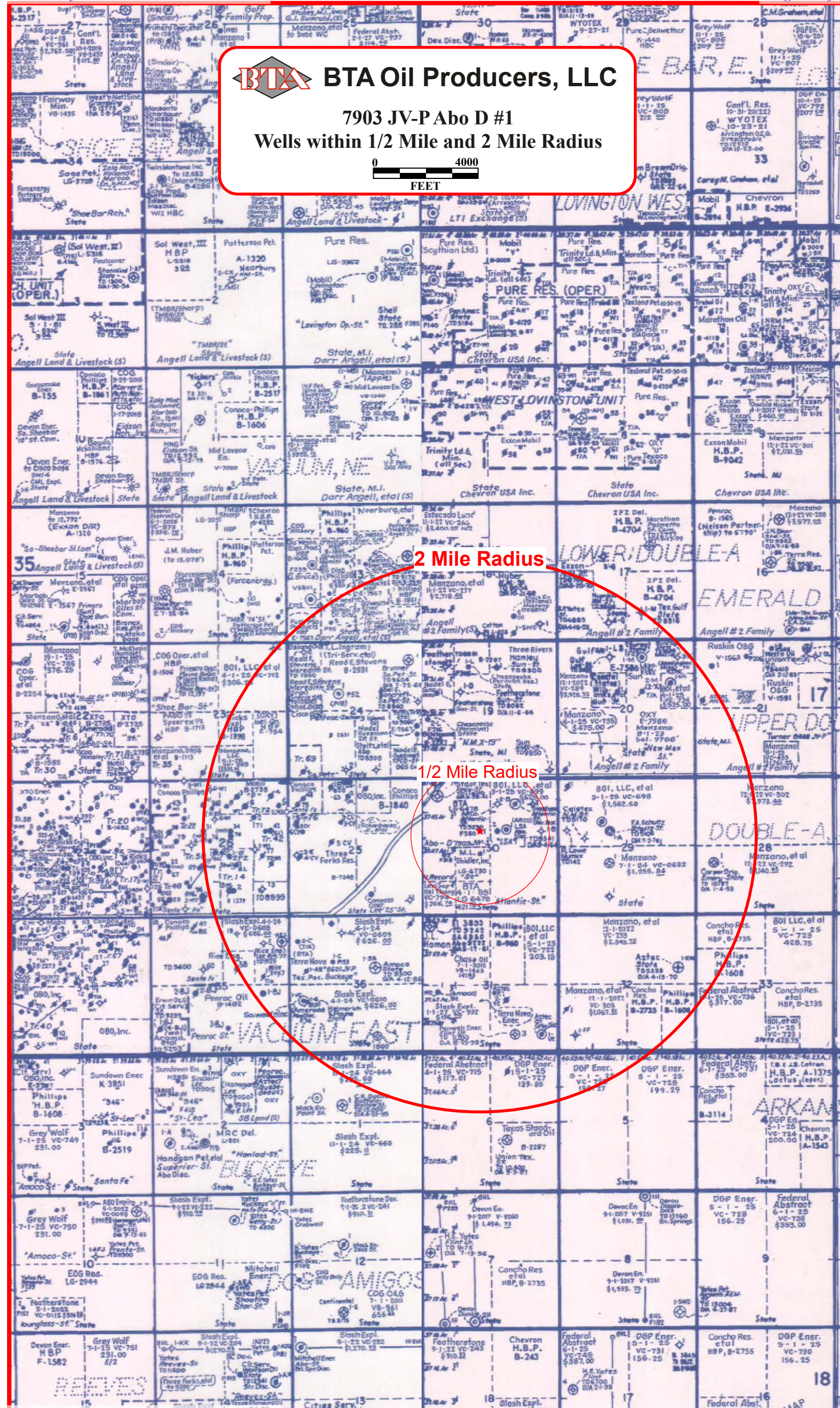




BTA Oil Producers, LLC

7903 JV-P Abo D #1

Wells within 1/2 Mile and 2 Mile Radius



MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **BTA Oil**

Well Number:	L-09342	Sample Temp:	70
Lease:		Date Sampled:	4/13/2026
Location:		Sampled by:	Emilio Juarez
Date Run:	4/14/2026	Employee #:	
Lab Ref #:	26-apr-108805	Analyzed by:	GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H2S)	.00	16.00	.00
Carbon Dioxide	(CO2)	.00	22.00	.00
Dissolved Oxygen	(O2)	NOT ANALYZED		

Cations

Calcium	(Ca++)	96.00	20.10	4.78
Magnesium	(Mg++)	10.30	12.20	.84
Sodium	(Na+)	17.02	23.00	.74
Barium	(Ba++)	.16	68.70	.00
Manganese	(Mn+)	.00	27.50	.00
Strontium	(Sr++)	.65	43.80	.01

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO3=)	.00	30.00	.00
BiCarbonate	(HCO3-)	183.30	61.10	3.00
Sulfate	(SO4=)	50.00	48.80	1.02
Chloride	(Cl-)	31.03	35.50	.87
Total Iron	(Fe)	0.03	18.60	.00
Total Dissolved Solids		388.49		
Total Hardness as CaCO3		282.23		
Conductivity MICROMHOS/CM		553		

pH	7.800	Specific Gravity 60/60 F.	1.000
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CaSO4 Solubility @ 80 F.	18.21MEq/L,	CaSO4 scale is unlikely
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CaCO3 Scale Index

70.0	-.132	100.0	.218	130.0	.728
80.0	-.002	110.0	.458	140.0	.728
90.0	.218	120.0	.458	150.0	.958

BTA Oil

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **BTA Oil**

Well Number: L-14879 Pod 1
Lease:
Location:
Date Run: 4/14/2026
Lab Ref #: 26-apr-108804

Sample Temp: 70
Date Sampled: 4/13/2026
Sampled by: Emilio Juarez
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	.00	16.00	.00
Carbon Dioxide	(CO ₂)	.00	22.00	.00
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	16.48	20.10	.82
Magnesium	(Mg++)	8.88	12.20	.73
Sodium	(Na+)	25.65	23.00	1.12
Barium	(Ba++)	.09	68.70	.00
Manganese	(Mn+)	.00	27.50	.00
Strontium	(Sr++)	.36	43.80	.01

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	12.00	30.00	.40
BiCarbonate	(HCO ₃ -)	36.66	61.10	.60
Sulfate	(SO ₄ =)	30.00	48.80	.61
Chloride	(Cl-)	38.04	35.50	1.07
Total Iron	(Fe)	0.25	18.60	.01
Total Dissolved Solids		168.42		
Total Hardness as CaCO ₃		77.61		
Conductivity MICROMHOS/CM		327		

pH 9.680 Specific Gravity 60/60 F. 1.000

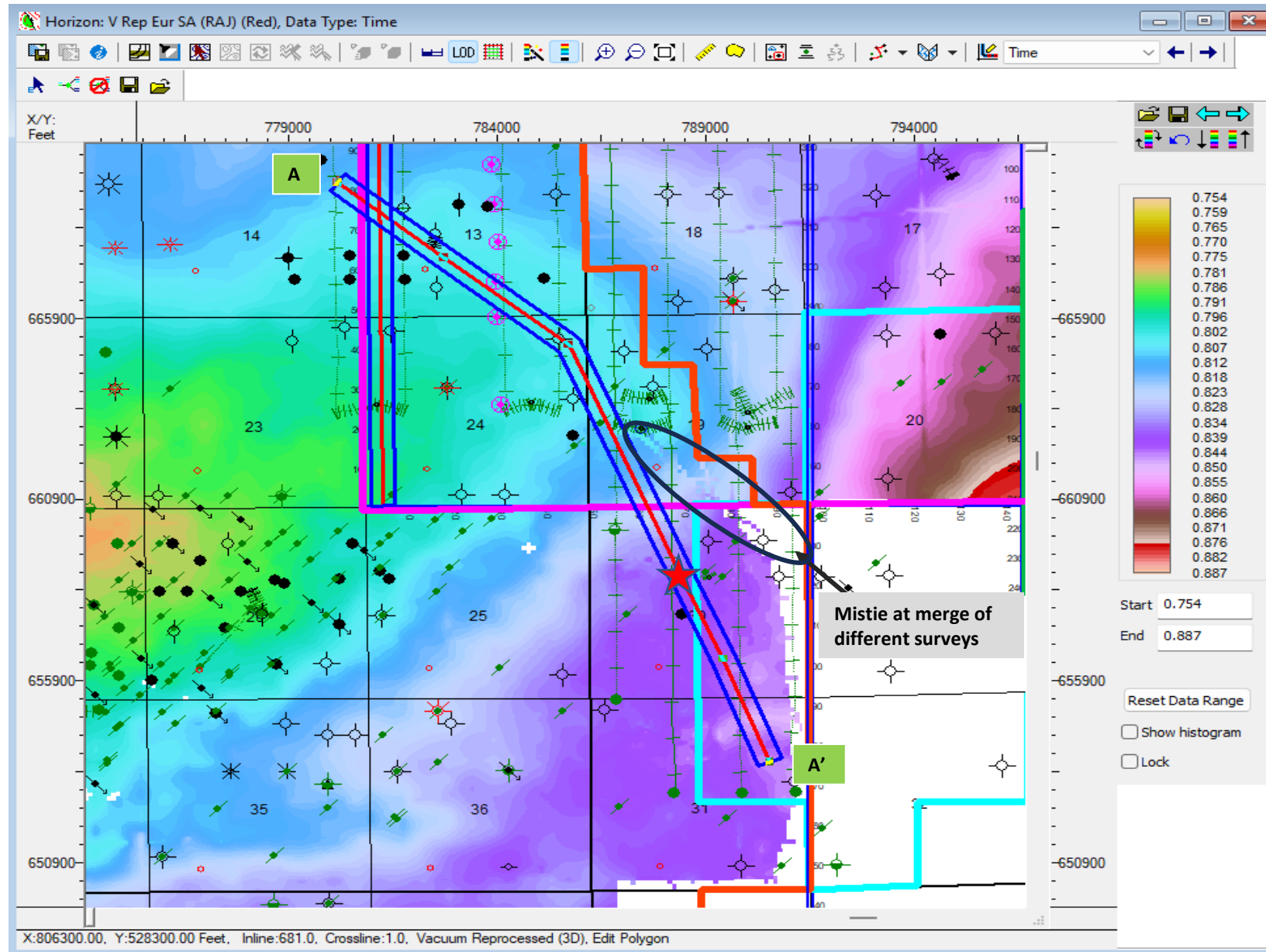
CaSO₄ Solubility @ 80 F. 19.90MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	.409	100.0	.759	130.0	1.269
80.0	.539	110.0	.999	140.0	1.269
90.0	.759	120.0	.999	150.0	1.499

BTA Oil

Structure Map – San Andres

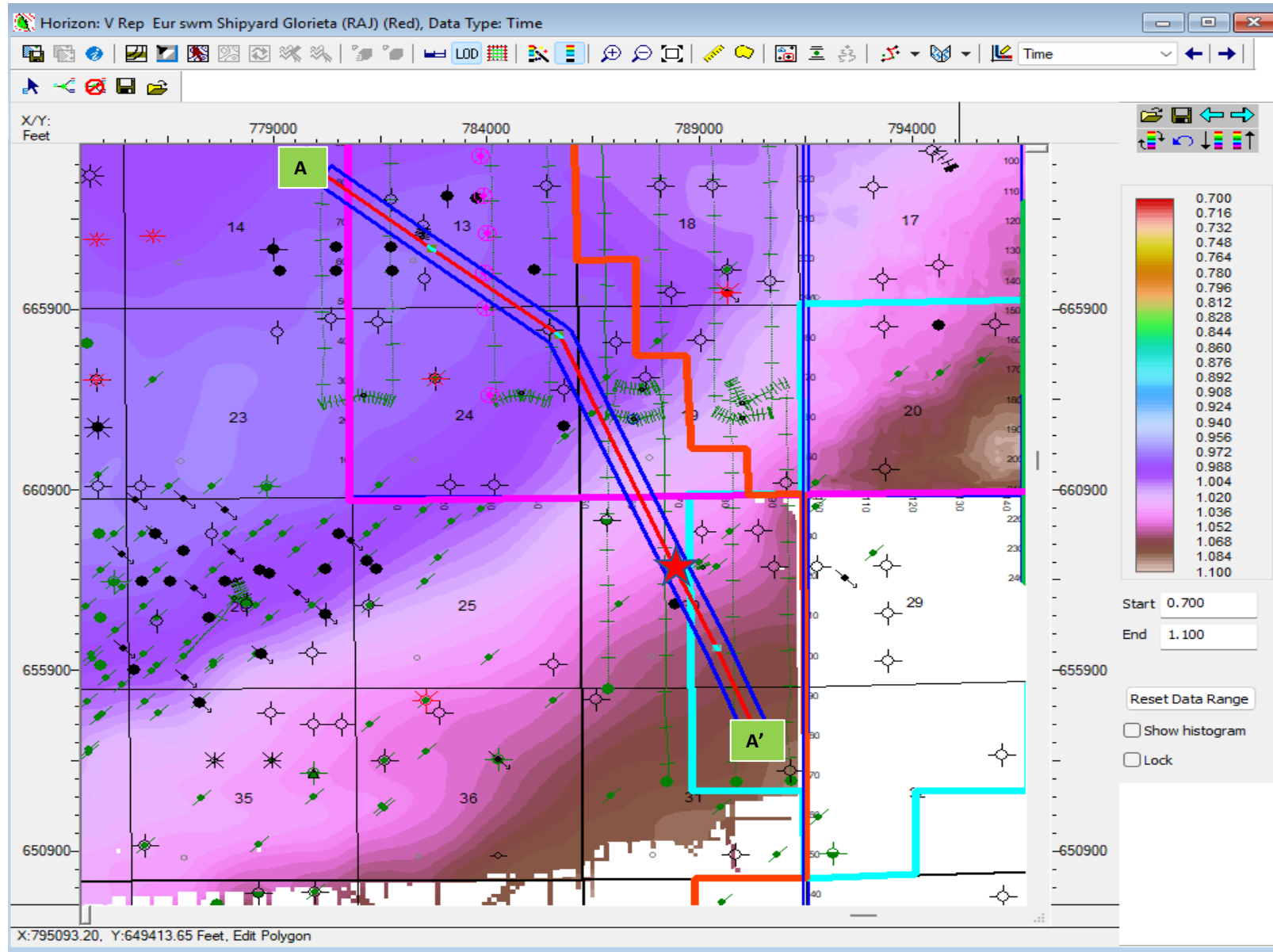


No faulting is observed at
San Andres Time Horizon



ABO-D 7903 JV – P # 1

Structure Map – Glorieta



No faulting is observed at the
Glorieta Time Horizon



ABO-D 7903 JV – P # 1

Page 48 of 76



BTA Oil Producers

7903 JV-P Abo D #1

Program to Convert to Injection in Abo (9116’ – 9207’)

Lea County, NM

API: 3002528399
Spud Date: 10/25/83
Original Completion: Upper Abo (9116’ – 9207’)

TD: 9350'
PBSD: 9268’

KB Elevation: 3893' (14’ KB)
GL Elevation: 3879' GL

Surface Casing: @ 406’ – 13-3/8” 54.5# K-55 (circ to surf w/ 450 sx cmt)
Intermediate Casing: @ 3500’ – 8-5/8” 24# & 32# J-55 & K=55 (circ to surf w/ 1585 sx cmt)
Production Casing: @ 9350’ – 5-1/2” 17# K-55, N-80 (circ to 4114’ w/ 1000 sx cmt)

Perforations:
Open – Upper Abo (9116’ – 9207’)
Target – Upper Abo (9116’ – 9207’)

Production Equipment in Hole:

Tubing:		Rods:		Pump:
286 jts of 2-3/8” tbg				
2-3/8” cup type SN				

Capacities:

2-7/8” 6.5# Tubing	0.00579 bbl/ft
5-1/2” 17# Casing	0.0232 bbl/ft
Between tbg and casing	0.0152 bbl/ft

Procedure:

1. MIRU pulling unit.
2. POH/LD 286 jts of 2-3/8" tbg, 2-3/8" SN
3. MIRU tubing testers.
4. PU and RIH w/ mule shoe, and AS-1X packer on new 2-7/8" IPC tbg to +/- 9100'.
5. Circulate pkr fluid.
6. Set packer 16' above perfs (+/- 9100').
7. Pressure test 2-7/8" x 5-1/2" annulus from pkr to surface to 550 psi for 30 min.
8. Swab test San Andres perfs, recover water sample for water analysis/hydrocarbon content. (ensure witness from NMOCD is notified 24hrs prior to test).
9. Acidize Abo w/ 5000 gal of 15% HCl w/ 420 lbs of F15 diverter (0.5 lb per hole) and displace 2 bbl past bottom perf.
10. Shut in overnight.
11. Perform injection test per NMOCD recommendation (ensure witness from NMOCD is on location).
12. RDMO pulling unit. Put well on injection.

BCW – 3/6/25



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

April 24, 2026

To: Interested Parties

**RE: Offset Operator Notification Application
for Authorization to Inject ABO D 7903 JV-P #1
1980' FNL 2229' FWL Section 30, T17S, R36E
Lea County, NM**

As required by NMOCD rules, as an offset operator you are receiving notice of Application for Authorization to Inject for the referenced well. BTA OIL PRODUCERS, LLC., operator of the proposed SWD has filed an application with the New Mexico Oil Conservation Division for authorization to drill and inject. BTA proposes to dispose into the Abo formation that is estimated to occur between 9116' to 9207'. The ABO D 7903 JV-P #1 is located at 1980' FNL, & 2229' FWL, Section 30, T17S, R36E, Lea County, New Mexico.

Attached you will find a copy of the submitted OCD form C-108 with corresponding data.

Any objections to this application must be sent to the New Mexico Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days of receipt of this notification. If additional information is required, please contact Liz Velasco at 432-682-3753.

Your consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at 432-682-3753, or by email at LVELASCO@BTAOIL.COM

Respectfully,

A handwritten signature in blue ink, appearing to read 'Liz Velasco', written over a faint circular stamp.

Liz Velasco Regulatory
Analyst BTA Oil
Producers, LLC 104
South Pecos Midland,
TX 79701
lvelasco@btaoil.com O:
432-682-3753



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

24, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87503

**RE: Offset Operator Notification Application
for Authorization to Inject ABO D 7903 JV-P #1
1980' FNL 2229' FWL Section 30, T17S, R36E
Lea County, NM**

BTA OIL PRODUCERS, LLC., hereby seeks administration approval for Authorization to Inject into the **ABO D 7903 JV-P #1** (API: 30-025-28399), which is located 1980' FNL & 2229' FWL, Section 30, T17S, R36E, Lea County, New Mexico.

The proposed perforated injection interval will be in the Abo formation, from 9116' to 9207', with a maximum anticipated injection rate to 12,000 BWPD and a maximum injection pressure of 1,820 psig.

Attached is an OCD form C-108 along with supporting documentation for the referenced well. A copy of the application has been sent to applicable surface land-owner and offset operators. Legal Notice was published in the Hobbs Daily News-Sun, the Affidavit of Publication is attached.

Your consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at 432-682-3753, or by email at LVELASCO@BTAOIL.COM

Respectfully,

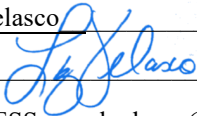
Liz Velasco
Regulatory Analyst
BTA Oil Producers, LLC
104 South Pecos
Midland, TX 79701
lvelasco@btaoil.com
O: 432-682-3753

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ X Disposal _____ Storage
Application qualifies for administrative approval? _____ X Yes _____ No
- II. OPERATOR: BTA OIL PRODUCERS, LLC
ADDRESS: 104 S PECOS, MIDLAND, TX 79701
CONTACT PARTY: Liz Velasco PHONE: 432-682-3753
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. **ATTACHED**
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **ATTACHED**
- VII. Attach data on the proposed operation, including:
- 1. Proposed average and maximum daily rate and volume of fluids to be injected; **AVG: 10,000 BWPD, MAX: 12,000 BWPD**
 - 2. Whether the system is open or closed; **closed**
 - 3. Proposed average and maximum injection pressure; **ANTICIPATED AVG: 1200 PSI, MAX: 1,820 PSI**
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, **ATTACHED**
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **ATTACHED**
- IX. Describe the proposed stimulation program, if any. **5,000 gal HCl ACID TREATMENT**
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). **EXISTING WELL, LOGS ON FILE**
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **ATTACHED**
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. **ATTACHED**
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAME: Liz Velasco TITLE: Regulatory Analyst
SIGNATURE:  DATE: 4/24/2026
E-MAIL ADDRESS: lvelasco@btaoil.com
- XV. If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: File Electronically Via OCD Permitting

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

BTA Oil Producers, LLC

Attachment to C-108

Application for Authorization to Inject

ABO-D 7903 JV – P # 1

1980 FNL & 2229 FWL

Sec 30, T 17S, R 36E

Lea County, New Mexico

X Well Logs were filled with original completion.

XI No water Injection wells are located within a 1-mile radius surrounding the ABO-D 7903 JVP # 1

XII There is no geological evidence of open faults nor other hydrologic connection between the disposal zone and any underground drinking water sources. Per Rajendra Eti, Geophysicist.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: BTA Oil Producers, LLC

WELL NAME & NUMBER: ABO D 7903 JV-P #1

WELL LOCATION:	1980' FNL & 2229' FWL	F	30	T-17-S	R-36-E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 17-1/2" Casing Size: 13-3/8"

Cemented with: 450 sx. or ft³

Top of Cement: Method Determined:

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 1585 sx. or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"

Cemented with: 1000 sx. or ft³

Top of Cement: Method Determined:

Total Depth: 9350'

Injection Interval

9116' feet to 9207'

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEETTubing Size: 2-7/8" L80 8RD EUE IPC Lining Material: IPCType of Packer: 5-1/2" AS1-XPacker Setting Depth: 9100'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes **X** No

If no, for what purpose was the well originally drilled? ABO producer

2. Name of the Injection Formation: Abo

3. Name of Field or Pool (if applicable): Double A (Abo)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No other perfs

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Yates: 3186', Grayburg: 4447', San Andres: 4916' Glorietta: 6600', Tubb: 7585', Abo: 8656'

All distances must be from the outer boundaries of the Section

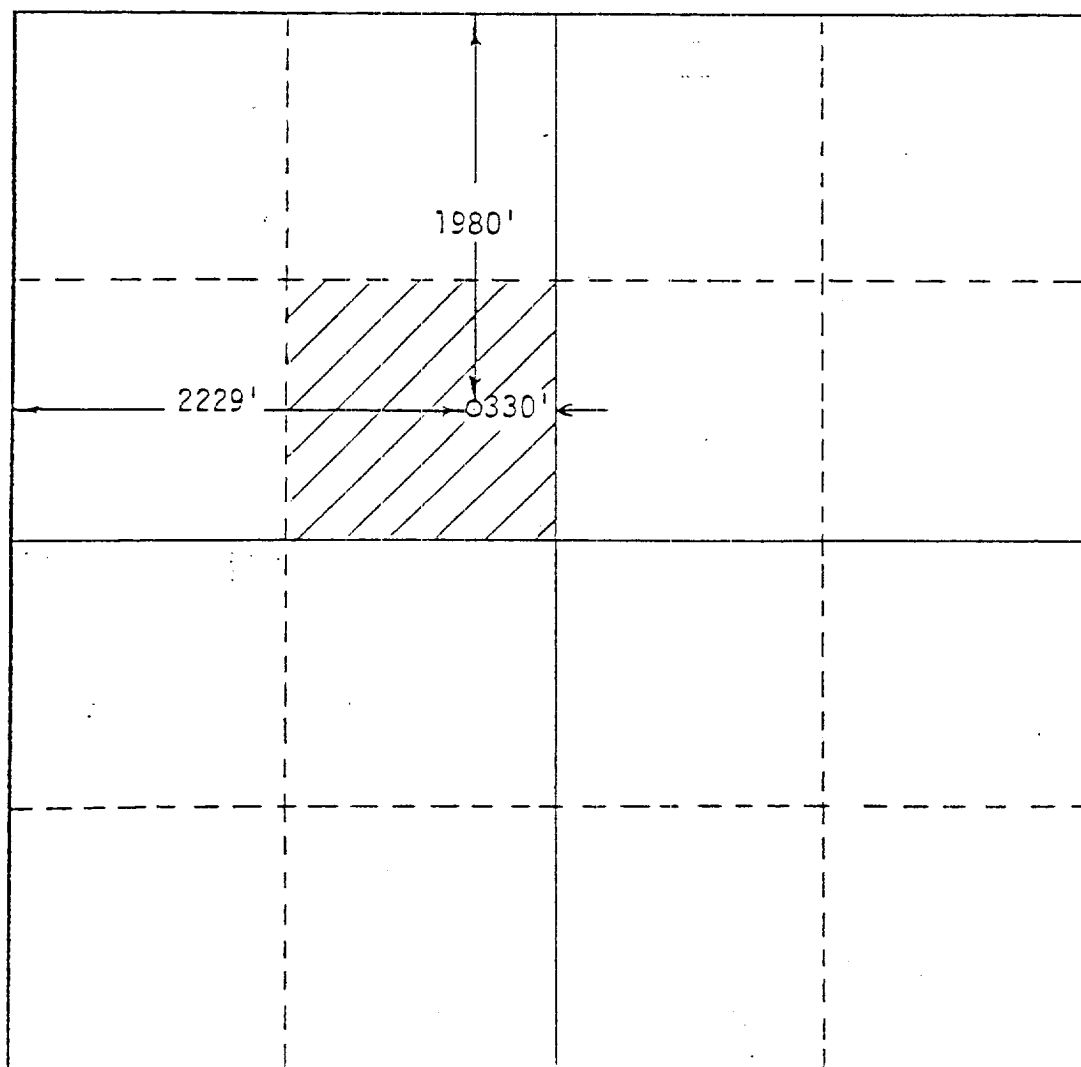
Operator BTA OIL PRODUCERS			Lease 7903 JV-P ABO 'D'		Well No. 1
Unit Letter 'F'	Section 30	Township T-17-S	Range R-36-E	County LEA COUNTY, NEW MEXICO	
Actual Footage Location of Well:					
1980 feet from the NORTH line and		2229 feet from the WEST line			
Ground Level Elev. 3879	Producing Formation Abo		Pool Double A Abo, South		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bob K. Newland

Name

BOB K. NEWLAND

Position

Regulatory Administrator

Company

BTA OIL PRODUCERS

Date

7/15/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of Survey

JULY 5, 1983 D.
GARY D. BOSWELLRegistered Professional Engineer
and/or Registered Land Surveyor

Gary D. Boswell

Certificate No.

6689

(CURRENT/EXISTING WBD, TURN TO NEXT PAGE FOR PROPOSED WBD)

<u>Tubing Detail</u> 286 jnts 2-3/8" 1 - 2-3/8" Cup SN EOT @ 9167	KB = 3893 GL = 3879 Diff = 14 <u>X-Mas Tree Top Conn.</u> @ 406' - 13-3/8" 54.5# K-55 Surf. Csg. Cmt'd w/ 450 Sx Cmt Circ @ 3500' - 8-5/8" 24 & 32# J & K-55 Interm Csg. Cmt'd w/ 1585 Sx Cmt Circ TOC 4114' By Temp Survey	SN @ 9167 EOT @ 9167'
9268 9350 @ 9350' - 5-1/2" 17# K-55; N-80 Prod. Csg. Cmt'd w/ 1000 Sx		
Perfs: Abo 9116-20'; 9133-43'; 9154-62'; 9172-76'; 9182-88'; 9194-207'		
9350		

Revised	Producing Well 7903 JV-P Abo D # 1 Double A (Abo) 1980' FNL 2310' FWL Sec. 30 T17S R36E Lea STATE: New Mexico Abo	Drawn	KWJ 10/6/2022
6/8/2012	ZSR	Approved	
		Date	
 BTA Oil Producers			

Tubing Detail

xx jts of 2-7/8" IPC tubing
5.5" AS1-X pkr
mule shoe

X-Mas Tree Top Conn.

KB = 3893
GL = 3879
Diff = 14

@ 406' - 13-3/8" 54.5# K-55 Surf. Csg. Cmdt w/ 450 Sx Cmt Circ

@ 3500' - 8-5/8" 24 & 32# J & K-55 Interm Csg. Cmdt w/ 1585 Sx Cmt Circ

TOC 4114' By Temp Survey

AS1-X pkr @ 9100'

Perfs: Abo 9116-20'; 9133-43'; 9154-62'; 9172-76'; 9182-88'; 9194-207'

9268

9350

@ 9350' - 5-1/2" 17# K-55; N-80 Prod. Csg. Cmdt w/ 1000 Sx

Revised		Producing Well		Drawn	KWJ
6/8/2012	ZSR	LEASE:	7903 JV-P Abo D # 1	10/6/2022	
		FIELD:	Double A (Abo)		
		LOCATION:	1980' FNL 2310' FWL Sec. 30 T17S R36E	Approved	
		COUNTY:	Lea STATE: New Mexico	Date	
		PRODUCING FORMATION:	Abo		
		BTA Oil Producers			

BTA Oil Producers

7903 JV-P Abo D #1

Program to Convert to Injection in Abo (9116’ – 9207’)

Lea County, NM

API: 3002528399
Spud Date: 10/25/83
Original Completion: Upper Abo (9116’ – 9207’)

TD: 9350'
PBSD: 9268’

KB Elevation: 3893' (14’ KB)
GL Elevation: 3879' GL

Surface Casing: @ 406’ – 13-3/8” 54.5# K-55 (circ to surf w/ 450 sx cmt)
Intermediate Casing: @ 3500’ – 8-5/8” 24# & 32# J-55 & K=55 (circ to surf w/ 1585 sx cmt)
Production Casing: @ 9350’ – 5-1/2” 17# K-55, N-80 (circ to 4114’ w/ 1000 sx cmt)

Perforations:
Open – Upper Abo (9116’ – 9207’)
Target – Upper Abo (9116’ – 9207’)

Production Equipment in Hole:

Tubing:		Rods:		Pump:
286 jts of 2-3/8” tbg				
2-3/8” cup type SN				

Capacities:

2-7/8” 6.5# Tubing	0.00579 bbl/ft
5-1/2” 17# Casing	0.0232 bbl/ft
Between tbg and casing	0.0152 bbl/ft

Procedure:

1. MIRU pulling unit.
2. POH/LD 286 jts of 2-3/8" tbg, 2-3/8" SN
3. MIRU tubing testers.
4. PU and RIH w/ mule shoe, and AS-1X packer on new 2-7/8" IPC tbg to +/- 9100'.
5. Circulate pkr fluid.
6. Set packer 16' above perfs (+/- 9100').
7. Pressure test 2-7/8" x 5-1/2" annulus from pkr to surface to 550 psi for 30 min.
8. Swab test San Andres perfs, recover water sample for water analysis/hydrocarbon content. (ensure witness from NMOCD is notified 24hrs prior to test).
9. Acidize Abo w/ 5000 gal of 15% HCl w/ 420 lbs of F15 diverter (0.5 lb per hole) and displace 2 bbl past bottom perf.
10. Shut in overnight.
11. Perform injection test per NMOCD recommendation (ensure witness from NMOCD is on location).
12. RDMO pulling unit. Put well on injection.

BCW – 3/6/25

Exhibit "A" - Wells Inside 1/2 Mile and 2 Mile Radius											
API #	Operator	Well Name	Well No.	Sec	Twn	Rng	Footage Calls - Surface Hole	TD	Spud Date	Completion Date	Status
Wells Inside 1/2 Mile Radius											
3002503953	ELK OIL CO	STANDARD-STATE	1	30	17S	36E	660'FNL & 625'FWL	11,604'	7/16/1977	8/10/1977	DRY WELL
3002520727	LONE STAR PROD CO	ATLANTIC-STATE B	1	30	17S	36E	1980'FNL & 660'FEL	9,341'	7/9/1964	9/9/1964	DRY WELL
3002528399	BTA OIL PRODUCERS LLC	7903 JV-P ABO D	1	30	17S	36E	1980'FNL & 2229'FWL	9,350'	10/25/1983	11/26/1983	PROPOSED INJECTION
3002528605	SHIDLER MARK L INC	STATE 30	1	30	17S	36E	2310'FSL & 2227'FWL	9,320'	2/18/1984	5/15/1984	PLUGGED OIL WELL
3002528728	ARCO OIL & GAS CORP	ATLANTIC B STATE	2	30	17S	36E	990'FNL & 2310'FEL	9,290'	6/1/1984	7/11/1984	DRY WELL
3002528946	BTA OIL PRODUCER LLC	7903 JV-P ABO D	2	30	17S	36E	2310'FSL & 901'FWL	9,316'	11/19/1984	12/30/1984	PLUGGED OIL WELL
3002529202	MARATHON OIL PERMIAN	LSA	2	30	17S	36E	1980'FNL & 2310'FEL	9,356'	5/28/1985	9/14/1985	PLUGGED OIL WELL
3002530123	STEPHENS AUTRY C	ATLANTIC STATE 30	1	30	17S	36E	990'FNL & 1655'FEL	9,500'	11/11/1987	1/20/1988	PLUGGED OIL WELL
3002530344	ARCO OIL & GAS CORP	ATLANTIC 30 STATE	2	30	17S	36E	990'FNL & 990'FEL	9,500'	4/21/1988	6/30/1988	DRY WELL
3002520726	MARATHON OIL PERMIAN	LSA	1	30	17S	36E	1980'FNL & 1980'FEL	9,340'	7/15/1966	7/30/1966	PLUGGED OIL WELL
Wells Inside 2 Mile Radius											
3002535194	RAYBAW OPERATING LLC	BIMINI 13 STATE	5	13	17S	35E	775'FSL & 1725'FWL	7,386'	11/18/2000	1/3/2001	OIL WELL
3002535211	V-F PETROLEUM INC	ANGELL PHILLIPS 13 STATE	1	13	17S	35E	990'FSL & 990'FEL	8,465'	10/31/2000	3/11/2001	OIL WELL
3002535249	V-F PETROLEUM INC	ANGELL MARATHON 13 STATE	1	13	17S	35E	990'FSL & 990'FWL	7,700'	1/13/2001	3/1/2001	OIL WELL
3002502860	V-F PETROLEUM INC	SHELL STATE	1	23	17S	35E	330'FSL & 1980'FEL	4,635'	10/18/2017	11/1/2017	DRY WELL
3002502861	INGRAM TOM L	STATE Z	1	24	17S	35E	660'FNL & 660'FEL	9,604'	12/1/1978	12/2/1978	DRY WELL
3002502863	PHILLIPS PETRLM CO	SOUTHERN-STATE	1	24	17S	35E	330'FSL & 660'FWL	4,599'	3/7/1943	7/9/1943	PLUGGED OIL WELL
3002508521	PENROSE NEVILLE G	SOUTHERN PETROLEUM	2	24	17S	35E	330'FSL & 2310'FWL	9,152'	5/21/1962	10/24/1962	DRY WELL
3002520543	EOG M RESCS INC	TP COAL & OIL-STATE	1	24	17S	35E	1650'FSL & 330'FEL	8,990'	10/31/1963	1/21/1964	PLUGGED OIL WELL
3002521014	ABEL & BANCROFT	SOUTHERN PETROLEUM	1	24	17S	35E	2310'FNL & 330'FEL	8,940'	6/23/1964	7/27/1964	DRY WELL
3002523874	STOLTZ WAGNER&BROWN	ABO	1	24	17S	35E	330'FSL & 1980'FEL	8,900'	9/12/1971	10/25/1971	PLUGGED OIL WELL
3002523950	CHASE GEORGE AJR DBAG & C SER	TP-STATE	2	24	17S	35E	1980'FSL & 330'FEL	8,930'	11/29/1971	1/18/1972	OIL WELL
3002530903	READ & STEVENS INC	MEREDITH STATE	1	24	17S	35E	1980'FNL & 1980'FWL	12,550'	2/11/2002	3/18/2002	PLUGGED OIL WELL
3002535476	READ & STEVENS INC	MEREDITH STATE	2	24	17S	35E	389'FNL & 660'FWL	7,800'	3/31/2001	5/10/2002	DRY WELL
3002551355	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24-13 STATE COM	001H	24	17S	35E	2400'FNL & 1305'FEL	19,370'	8/17/2023	12/1/2023	OIL WELL
3002551386	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24-13 STATE COM	002H	24	17S	35E	2400'FNL & 1335'FEL	19,318'	8/15/2023	12/6/2023	OIL WELL
3002554278	BTA OIL PRODUCER LLC	BOX ELDER 22115 23-14-11 STATE COM	004H	24	17S	35E	2400'FNL & 300'FWL	22,004'	3/1/2025		REACHED TD, WOC
3002554291	BTA OIL PRODUCER LLC	BOX ELDER 22115 24-13-12 STATE COM	003H	24	17S	35E	2400'FNL & 330'FWL	21,885'	3/3/2025		REACHED TD, WOC
3002502864	PHILLIPS PETROLEUM CO	STATE E	1	25	17S	35E	1650'FNL & 330'FWL	4,555'	8/16/1940	9/11/1940	PLUGGED OIL WELL
3002502865	GREAT WESTRN PROD	STATE E TR-18	2	25	17S	35E	2310'FSL & 330'FWL	4,630'	9/26/1940	11/2/1940	DRY WELL
3002502866	PAN AMERICAN CORP	STATE CV	1	25	17S	35E	1650'FNL & 1980'FWL	9,040'	6/30/1962	10/18/1962	PLUGGED OIL WELL
3002502867	PENROSE NEVILLE G	SCARBOROUGH	1	25	17S	35E	330'FNL & 1650'FWL	4,540'	12/8/1955	3/2/1956	PLUGGED OIL WELL
3002502868	CONOCOPHILLIPS CO	VACUUM ABO UN TR2	2	25	17S	35E	660'FNL & 2310'FWL	8,975'	12/15/1961	2/19/1962	PLUGGED OIL WELL
3002502869	PHILLIPS PETROLEUM CO	SANTAFE	48	25	17S	35E	765'FNL & 563'FWL	4,554'	5/3/1942	6/1/1942	PLUGGED OIL WELL
3002502870	CONOCOPHILLIPS CO	VACUUM ABO UN TR6	75	25	17S	35E	990'FNL & 338'FWL	9,000'	10/18/1962	11/26/1962	PLUGGED OIL WELL
3002508522	PHILLIPS PETRLM CO	VACUUM ABO UN TR1	1	25	17S	35E	330'FNL & 2310'FEL	9,100'	4/18/1962	8/6/1962	PLUGGED OIL WELL
3002520772	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1750'FNL & 330'FWL	9,000'	7/2/1964	8/17/1964	OIL WELL
3002520773	BP AMERICA PROD CO	STATE CV	4	25	17S	35E	2310'FSL & 380'FWL	8,898'	9/17/1964	10/23/1964	PLUGGED OIL WELL
3002520774	BP AMERICA PROD CO	STATE CV	5	25	17S	35E	2310'FNL & 1650'FWL	8,894'	11/6/1964	12/17/1964	PLUGGED OIL WELL
3002523667	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1960'FNL & 540'FWL	8,917'	12/29/1970	2/2/1971	OIL WELL
3002526425	BTA OIL PRODUCERS	ABO 7903 JV-P	1	25	17S	35E	660'FSL & 660'FEL	9,250'	8/4/1979	9/19/1979	DRY WELL
3002536920	COMPASS OPRTNG LLC	LEE 25 STATE	1	25	17S	35E	865'FSL & 2172'FEL	9,258'	10/30/2004	6/23/2005	PLUGGED OIL WELL
3002502872	CONOCOPHILLIPS CO	VACUUM ABO UN TR4	6	26	17S	35E	990'FNL & 1650'FEL	9,085'	9/22/1962	10/22/1962	PLUGGED OIL WELL
3002502873	CONOCOPHILLIPS CO	STATE WDE	1	26	17S	35E	2310'FSL & 2310'FEL	4,585'	4/1/1939	5/9/1939	PLUGGED OIL WELL
3002502874	CONOCOPHILLIPS CO	STATE WDE	2	26	17S	35E	990'FSL & 2310'FEL	4,588'	7/29/1939	8/22/1939	PLUGGED OIL WELL
3002502881	MAVERICK PERMIAN LLC	SANTAFE	34	26	17S	35E	1980'FNL & 2200'FEL	4,567'	10/21/1939	11/20/1939	OIL WELL
3002502886	PHILLIPS PETRLM CO	SANTAFE	77	26	17S	35E	2310'FSL & 990'FEL	4,620'	12/1/1962	12/19/1962	PLUGGED OIL WELL
3002502887	CONOCOPHILLIPS CO	STATE P	4	26	17S	35E	660'FNL & 660'FEL	4,560'	10/3/1940	12/20/1940	PLUGGED OIL WELL
3002502888	MAVERICK PERMIAN LLC	VACUUM ABO UNIT TRACT 4	5	26	17S	35E	990'FNL & 330'FEL	9,100'	8/14/1962	9/14/1962	OIL WELL
3002508523	MAVERICK PERMIAN LLC	VACUUM ABO UN TR6E	70	26	17S	35E	2080'FNL & 1980'FEL	9,066'	6/16/1962	7/19/1962	OIL WELL
3002508543	CONOCOPHILLIPS CO	VACUUM ABO UN TR6A	71	26	17S	35E	1980'FNL & 760'FEL	9,100'	7/16/1962	8/19/1962	PLUGGED OIL WELL
3002508544	MOBIL OIL CORP	STATE P	3	26	17S	35E	660'FNL & 1980'FEL	4,570'	12/24/1939	1/26/1940	PLUGGED OIL WELL
3002508548	CONOCOPHILLIPS CO	VACUUM ABO UN TR5	1	26	17S	35E	1980'FSL & 1980'FEL	9,103'	4/20/1962	5/16/1962	PLUGGED OIL WELL
3002520170	PHILLIPS PETRLM CO	SANTAFE	73	26	17S	35E	990'FSL & 990'FEL	8,999'	10/25/1963	12/5/1963	DRY WELL
3002524675	CONOCOPHILLIPS CO	STATE P	8	26	17S	35E	990'FNL & 2310'FEL	4,700'	3/2/1974	6/7/1974	PLUGGED OIL WELL
3002526573	CONOCOPHILLIPS CO	E V(GB-S A)U T 2622	2	26	17S	35E	1430'FNL & 1330'FEL	4,808'	12/18/1979	3/22/1981	PLUGGED OIL WELL
3002526574	MAVERICK PERMIAN LLC	EAST VACUUM GRBG SA	WI-1	26	17S	35E	2630'FNL & 1310'FEL	4,800'	12/19/1979	6/17/1980	INJECTION
3002526757	MAVERICK PERMIAN LLC	EAST VACUUM GB-SA UNIT TRACT 2658	1	26	17S	35E	2500'FSL & 2500'FWL	6,398'	2/14/2003	3/3/2003	PLUGGED OIL WELL
3002526923	CONOCOPHILLIPS CO	EAST VACUUM GB-SA UNIT TRACT 2622	6	26	17S	35E	1500'FNL & 2450'FWL	4,800'	7/30/1980	8/17/1981	PLUGGED INJECTION
3002527295	MAVERICK PERMIAN LLC	E VCUMGBSDU T2672	WI-1	26	17S	35E	1175'FNL & 50'FEL	4,800'	3/3/1981	11/14/1981	INJECTION
3002542070	MAVERICK PERMIAN LLC	VACUUM ABO UNIT	87	26	17S	35E	2216'FNL & 2539'FWL	9,165'	12/19/2014	5/11/2015	PLUGGED OIL WELL
3002502883	CONOCOPHILLIPS CO	EAST VACUUM GB-SA UNIT TR 2642	42	26	17S	35E	1980'FNL & 660'FEL	4,650'	10/8/1996	10/21/1996	INJECTION
3002508547	CONOCOPHILLIPS CO	VACUUM ABO UN TR6C	72	26	17S	35E	2080'FSL & 660'FEL	9,087'	5/7/1991	6/6/1991	INJECTION
3002508549	CONOCOPHILLIPS CO	VACUUM ABO UNIT	2	26	17S	35E	990'FSL & 2195'FEL	9,180'	3/4/1985	4/22/1985	PLUGGED INJECTION
3002503030	PHILLIPS PETRLM CO	SANTAFE	19	35	17S	35E	660'FNL & 1980'FEL	4,780'	11/19/1938	2/5/1939	DRY WELL
3002520207	BTA OIL PRODUCER LLC	VACUUM SWD	H-35	35	17S	35E	2310'FNL & 990'FEL	9,198'	1/12/1970	1/21/1970	INJECTION
3002520507	JONES MAC	STATE	2	35	17S	35E	990'FNL & 990'FEL	9,125'	6/23/1963	8/1/1963	DRY WELL
3002530170	YATES PETROLEUM CORP	LEE RANCH AEZ STATE	1	35	17S	35E	990'FNL & 330'FEL	9,431'	12/21/1987	1/15/1988	DRY WELL
3002503035	SOUTHWESTERN INC	STATE VC	1	36	17S	35E	2050'FSL & 589'FWL	9,075'	11/23/1960	1/29/1961	PLUGGED OIL WELL
3002503036	PENROC OIL CORP	STATE G	1	36	17S	35E	1980'FSL & 660'FWL	4,950'	8/12/1938	12/7/1938	PLUGGED OIL WELL
3002503037	SUNRAY MID CONT OIL	NEW MEXICO STATE AC	1	36	17S	35E	660'FNL & 1980'FWL	9,156'	8/26/1961	9/26/1961	DRY WELL
3002503038	TEXAS PACIFIC OIL CO	STATE OF NM AB	1	36	17S	35E	1980'FNL & 660'FWL	9,040'	2/26/1961	5/10/1961	PLUGGED OIL WELL
3002529709	BTA OIL PRODUCERS	BUCKEYE B-8601 JV-P	1	36	17S	35E	330'FNL & 660'FEL	9,987'	7/9/1986	9/8/1986	PLUGGED OIL WELL
3002529845	BTA OIL PRODUCER LLC	BUCKEYE C 8601-JVP	1	36	17S	35E	1750'FNL & 1650'FWL	9,995'	1/30/1987	3/22/1987	PLUGGED OIL WELL
3002529929	BTA OIL PRODUCER LLC	BUCKEYE C 8601 JV-P	2	36	17S	35E	990'FNL & 330'FWL	9,527'	6/6/1987	7/15/1987	PLUGGED OIL WELL
3002530009	MACK ENERGY CORP	PALOMINO STATE	1	36	17S	35E	330'FNL & 1650'FWL	9,505'	1/30/2008	5/16/2008	PLUGGED OIL WELL
3002540058	YATES PETROLEUM CORP	ORION BQQ STATE	1	36	17S	35E	660'FSL & 1980'FEL	230'	3/1/2011	8/22/2013	DRY WELL
3002529551	BTA OIL PRODUCER LLC	BUCKEYE-B-8601 JV-P	2	36	17S	35E	1980'FNL & 1980'FEL	9,580'	11/24/1986	3/20/1987	PLUGGED INJECTION
3002503933	TEXAS GULF INC	STATE M	1	17	17S	36E	990'FSL & 1980'FEL	9,316'	3/31/1962	5/16/1962	DRY WELL
3002503934	HUMBLE OIL & REFG CO	NEW MEXICO Q STATE	4	17	17S	36E	660'FSL & 1980'FWL	9,604'	3/9/1961	6/20/1961	DRY WELL
3002503938	YATES S P	CITIES SERVICE-STAT	1	18	17S	36E	660'FSL & 660'FEL	4,883'	3/22/1955	4/16/1955	DRY WELL
3002525394	COTTON PETROLEUM	STATE L-656	1	18	17S	36E	330'FSL & 2221'FWL	9,155'	1/8/1977	2/8/1977	DRY WELL



BTA Oil Producers, LLC

- ★ 7903 JV-P Abo D #1
- Permitted Location
- ◻ Reached TD, Waiting On Completion
- Oil Well
- ⊗ Injection Well
- ⊗ Plugged Injection Well
- ⊗ Plugged Oil Well
- ⊗ Dry Well

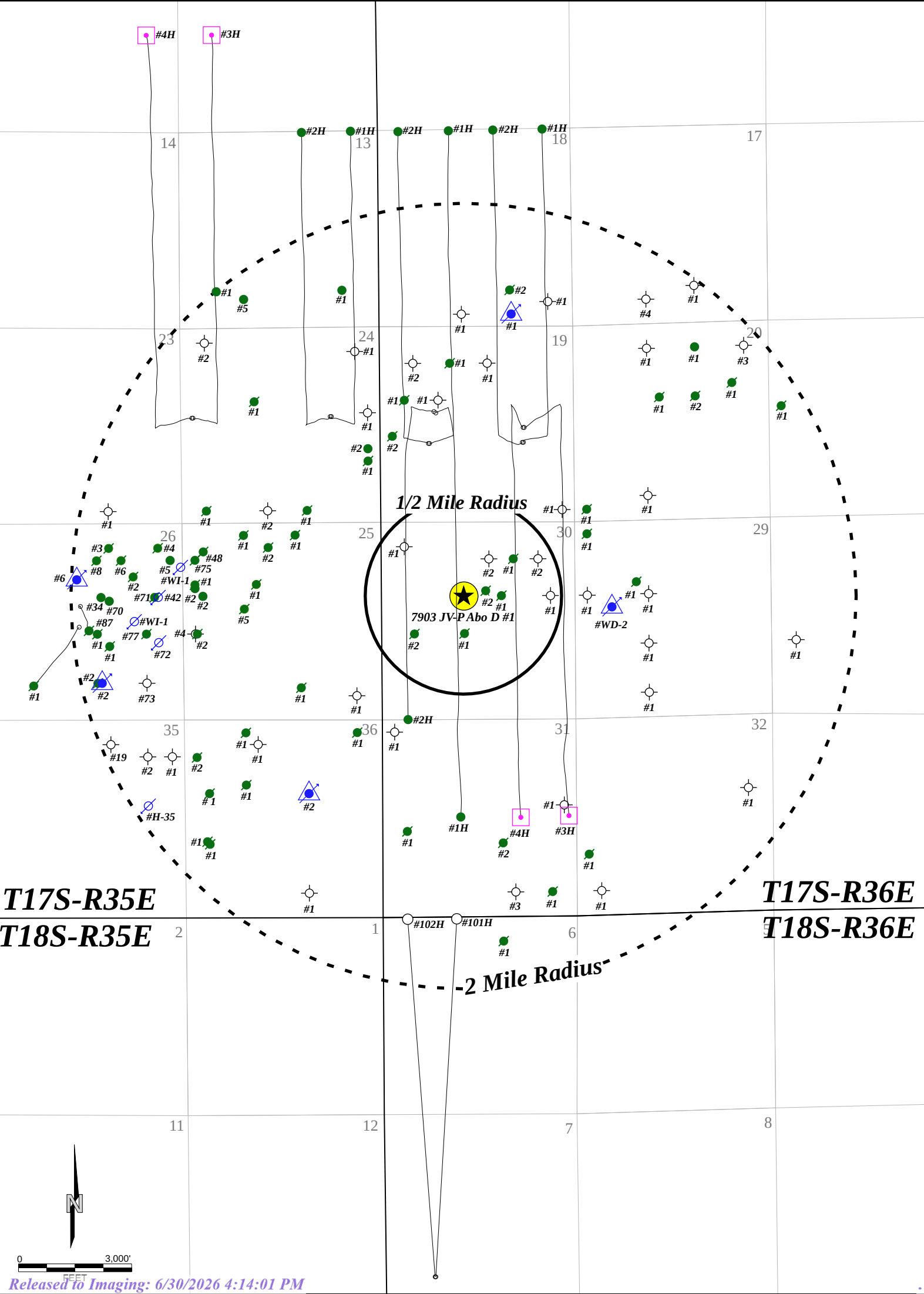
7903 JV-P ABO D #1

RADIUS MAP

1/2 MILE & 2 MILE
Sec. 30, T17S-R36E
Lea County, New Mexico

Only Wells Within 2 Mile Radius Shown on Map.
Well Number Labeled at Well Symbol.
See Exhibit "A" For Well List

Pg. 1 of 2





BTA Oil Producers, LLC

7903 JV-P Abo D #1

Wells within 1/2 Mile and 2 Mile Radius

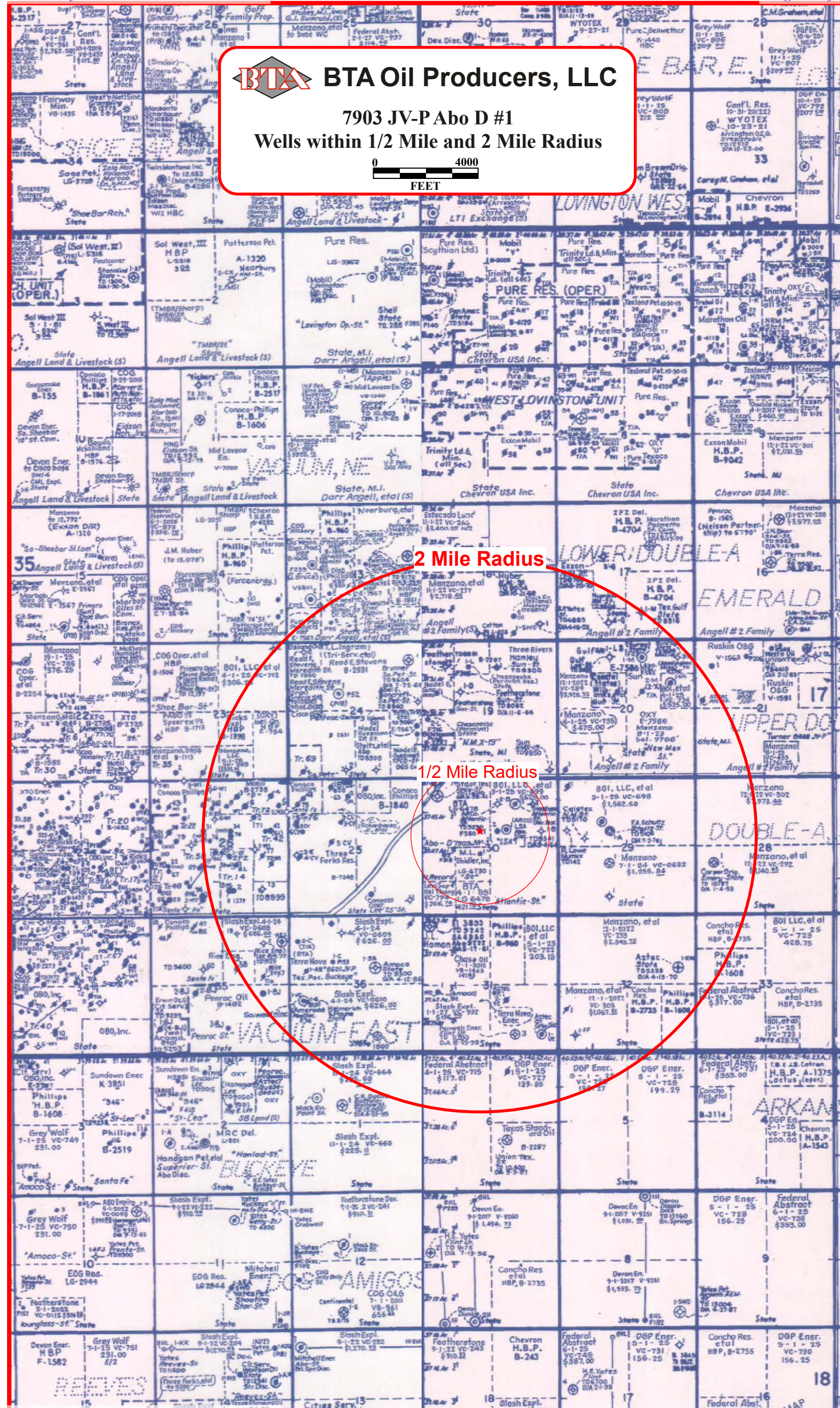


Exhibit "A" - Active Operators											
API #	Operator	Well Name	Well No.	Sec	Twn	Rng	Footage Calls - Surface Hole	TD	Spud Date	Completion Date	Status
3002553170	BTA OIL PRODUCER LLC	MANILA 8408 19 30 31 STATE COM	003H	19	17S	36E	2540'FSL & 1330'FEL	22,465'	12/27/2024		REACHED TD, WOC
3002553171	BTA OIL PRODUCER LLC	MANILA 8408 19 30 31 STATE COM	004H	19	17S	36E	2540'FSL & 1360'FEL	22,595'	12/30/2024		REACHED TD, WOC
3002554291	BTA OIL PRODUCER LLC	BOX ELDER 22115 24 13 12 STATE COM	003H	24	17S	35E	2400'FNL & 330'FWL	21,885'	3/3/2025		REACHED TD, WOC
3002554278	BTA OIL PRODUCER LLC	BOX ELDER 22115 23-14-11 STATE COM	004H	24	17S	35E	2400'FNL & 300'FWL	22,004'	3/1/2025		REACHED TD, WOC
3002520207	BTA OIL PRODUCER LLC	VACUUM SWD	H-35	35	17S	35E	2310'FNL & 990'FEL	9,198'	1/12/1970	1/21/1970	INJECTION
3002550165	BTA OIL PRODUCERS LLC	BLUEBELL 22115 19 18 STATE COM	001H	19	17S	36E	2140'FSL & 1350'FWL	19,704'	9/5/2022	1/1/2023	OIL WELL
3002550549	BTA OIL PRODUCERS LLC	BIG PINEY 22115 19 18 STATE COM	001H	19	17S	36E	2140'FSL & 1320'FEL	19,877'	4/10/2023	8/29/2023	OIL WELL
3002551237	BTA OIL PRODUCERS LLC	ALTAMONT 7903 19-30-31 STATE COM	001H	19	17S	36E	2323'FNL & 1505'FWL	22,525'	6/20/2023	10/1/2023	OIL WELL
3002550166	BTA OIL PRODUCERS LLC	BLUEBELL 22115 19 18 STATE COM	002H	19	17S	36E	2140'FSL & 1320'FWL	19,670'	9/7/2022	1/1/2023	OIL WELL
3002550550	BTA OIL PRODUCERS LLC	BIG PINEY 22115 19 18 STATE COM	002H	19	17S	36E	2140'FSL & 1350'FEL	19,780'	4/13/2023	8/19/2023	OIL WELL
3002551238	BTA OIL PRODUCERS LLC	ALTAMONT 7903 19-30 STATE COM	002H	19	17S	36E	2322'FNL & 1475'FWL	19,868'	6/18/2023	10/25/2023	OIL WELL
3002551355	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24 13 STATE COM	001H	24	17S	35E	2400'FNL & 1305'FEL	19,370'	8/17/2023	12/1/2023	OIL WELL
3002551386	BTA OIL PRODUCERS LLC	HIDEOUT 22115 24-13 STATE COM	002H	24	17S	35E	2400'FNL & 1335'FEL	19,318'	8/15/2023	12/6/2023	OIL WELL
3002528399	BTA OIL PRODUCERS LLC	ABO-D 7903 JV-P	1	30	17S	36E	1980'FNL & 2229'FWL	9,350'	10/25/1983	11/26/1983	PROPOSED INJECTION
3002503941	BUTLER KEVIN O & ASSOC INC	NEW MEXICO STATE X	1	20	17S	36E	660'FNL & 1980'FEL	9,311'	11/8/1960	12/28/1960	OIL WELL
3002523950	CHASE GEORGE AJR DBAG & C SERVICES	TP-STATE	2	24	17S	35E	1980'FSL & 330'FEL	8,930'	11/29/1971	1/18/1972	OIL WELL
3002502883	CONOCOPHILLIPS CO	EAST VACUUM GB/SA UNIT TR 2642	42	26	17S	35E	1980'FNL & 660'FEL	4,650'	10/8/1996	10/21/1996	INJECTION
3002508547	CONOCOPHILLIPS CO	VACUUM ABO UN TR6C	72	26	17S	35E	2080'FSL & 660'FEL	9,087'	5/7/1991	6/6/1991	INJECTION
3002502888	MAVERICK PERMIAN LLC	VACUUM ABO UNIT TRACT 4	5	26	17S	35E	990'FNL & 330'FEL	9,100'	8/14/1962	9/14/1962	OIL WELL
3002502881	MAVERICK PERMIAN LLC	SANTAFE	34	26	17S	35E	1980'FNL & 2200'FEL	4,567'	10/21/1939	11/20/1939	OIL WELL
3002508523	MAVERICK PERMIAN LLC	VACUUM ABO UN TR6E	70	26	17S	35E	2080'FNL & 1980'FEL	9,066'	6/16/1962	7/19/1962	OIL WELL
3002526574	MAVERICK PERMIAN LLC	EAST VACUUM GRBG SA	WI-1	26	17S	35E	2630'FNL & 1310'FEL	4,800'	12/19/1979	6/17/1980	INJECTION
3002527295	MAVERICK PERMIAN LLC	EVCUM/GBSD/J T2672	WI-1	26	17S	35E	1175'FNL & 50'FEL	4,800'	3/3/1981	11/14/1981	INJECTION
3002535194	RAYBAW OPERATING LLC	BIMINI `13` STATE	5	13	17S	35E	775'FSL & 1725'FWL	7,386'	11/18/2000	1/3/2001	OIL WELL
3002554460	TEXAS STANDARD OPER	TXS BIG DOG STATE COM	101H	7	18S	36E	900'FSL & 1330'FWL				PERMITTED LOCATION
3002554459	TEXAS STANDARD OPER	TXS BIG DOG STATE COM	102H	7	18S	36E	900'FSL & 1310'FWL				PERMITTED LOCATION
3002520772	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1750'FNL & 330'FWL	9,000'	7/2/1964	8/17/1964	OIL WELL
3002523667	THREE FORKS RESOURCES LLC	STATE CV	2	25	17S	35E	1960'FNL & 540'FWL	8,917'	12/29/1970	2/2/1971	OIL WELL
3002535211	V-F PETROLEUM INC	ANGELL PHILLIPS `13` STATE	1	13	17S	35E	990'FSL & 990'FEL	8,465'	10/31/2000	3/11/2001	OIL WELL
3002535249	V-F PETROLEUM INC	ANGELL MARATHON `13` STATE	1	13	17S	35E	990'FSL & 990'FWL	7,700'	1/13/2001	3/1/2001	OIL WELL

Highlight Descriptions & Remarks

- BTA Oil Producer LLC (14)
- Butler Kevin O & Assoc Inc (1)
- Chase George A Jr DBA & C Services (1)
- ConocoPhillips Co (2)
- Maverick Permian LLC (5)
- Raybaw Operating LLC (1)
- Texas Standard Oper (2)
- Three Forks Resources LLC (2)
- V-F Petroleum Inc (2)



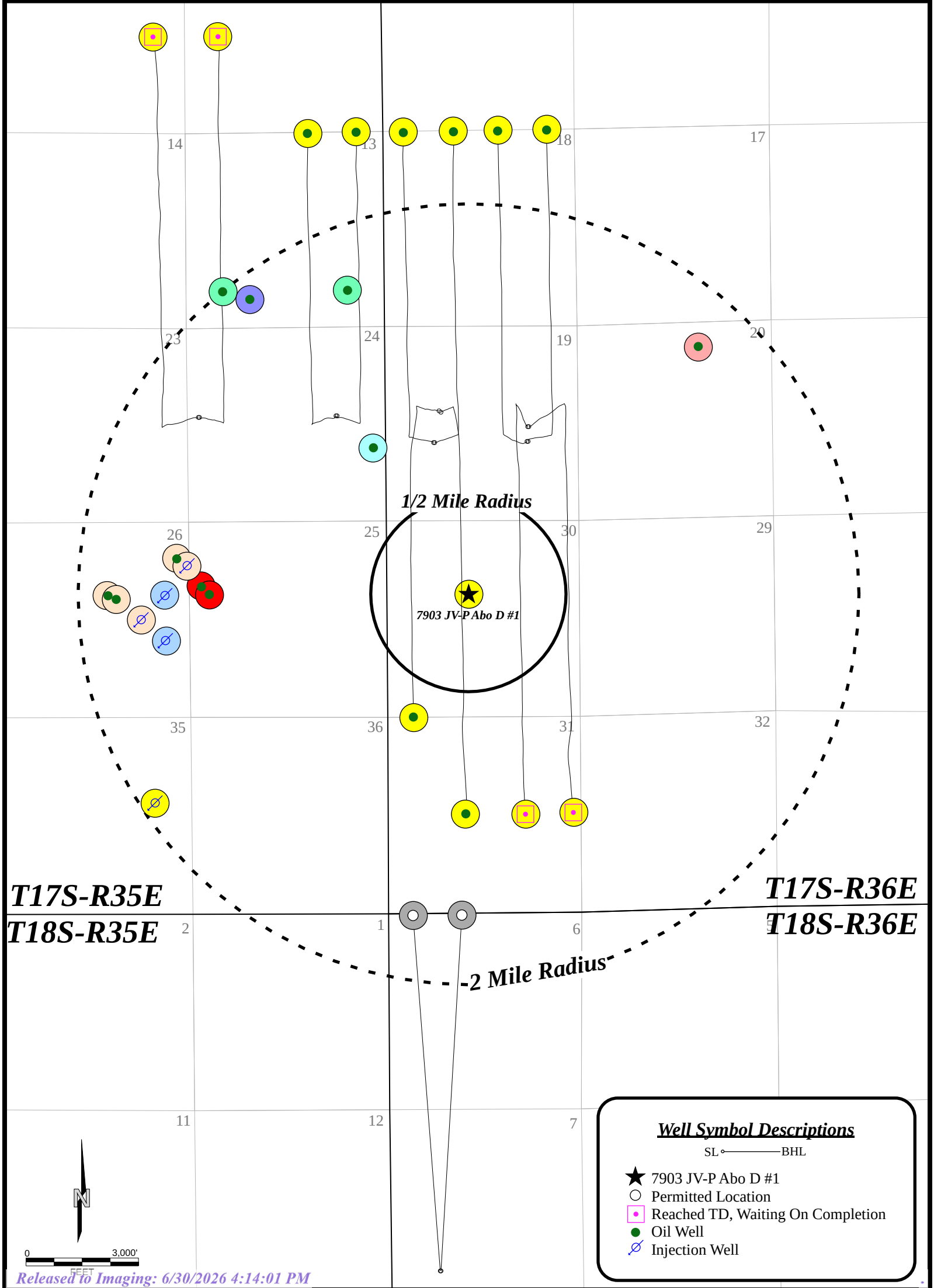
BTA Oil Producers, LLC

7903 JV-P ABO D #1
ACTIVE OPERATOR MAP

Sec. 30, T17S-R36E
Lea County, New Mexico

Only Wells Within 2 Mile Radius Shown on Map.
See Exhibit "A" For Well List

Pg. 1 of 2





BTA Oil Producers, LLC

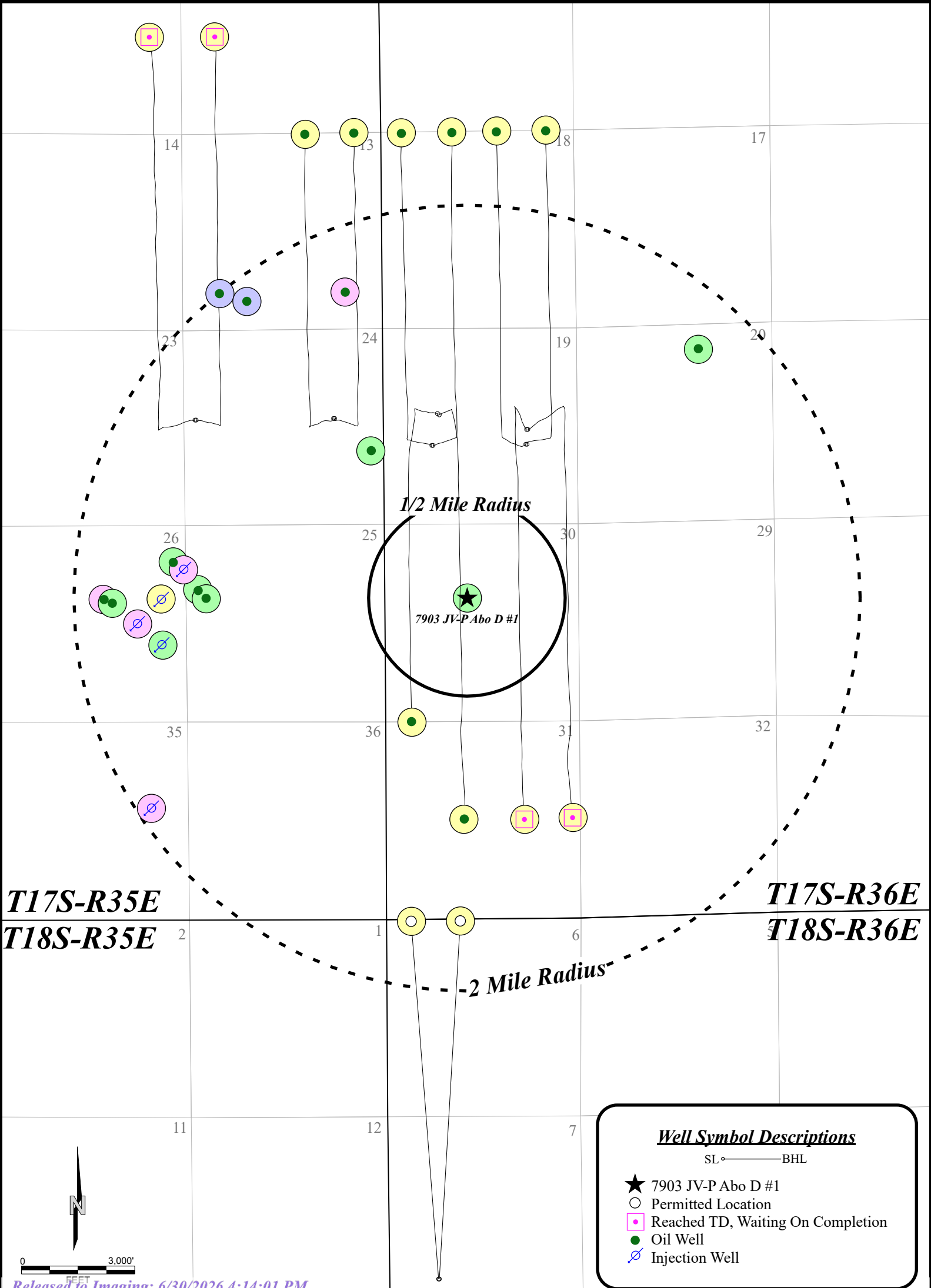
Highlight Descriptions & Remarks

Only Wells Within 2 Mile Radius Shown on Map.

- San Andres (5)
- Blinberry (2)
- Abo (8)
- Pennsylvanian (15)

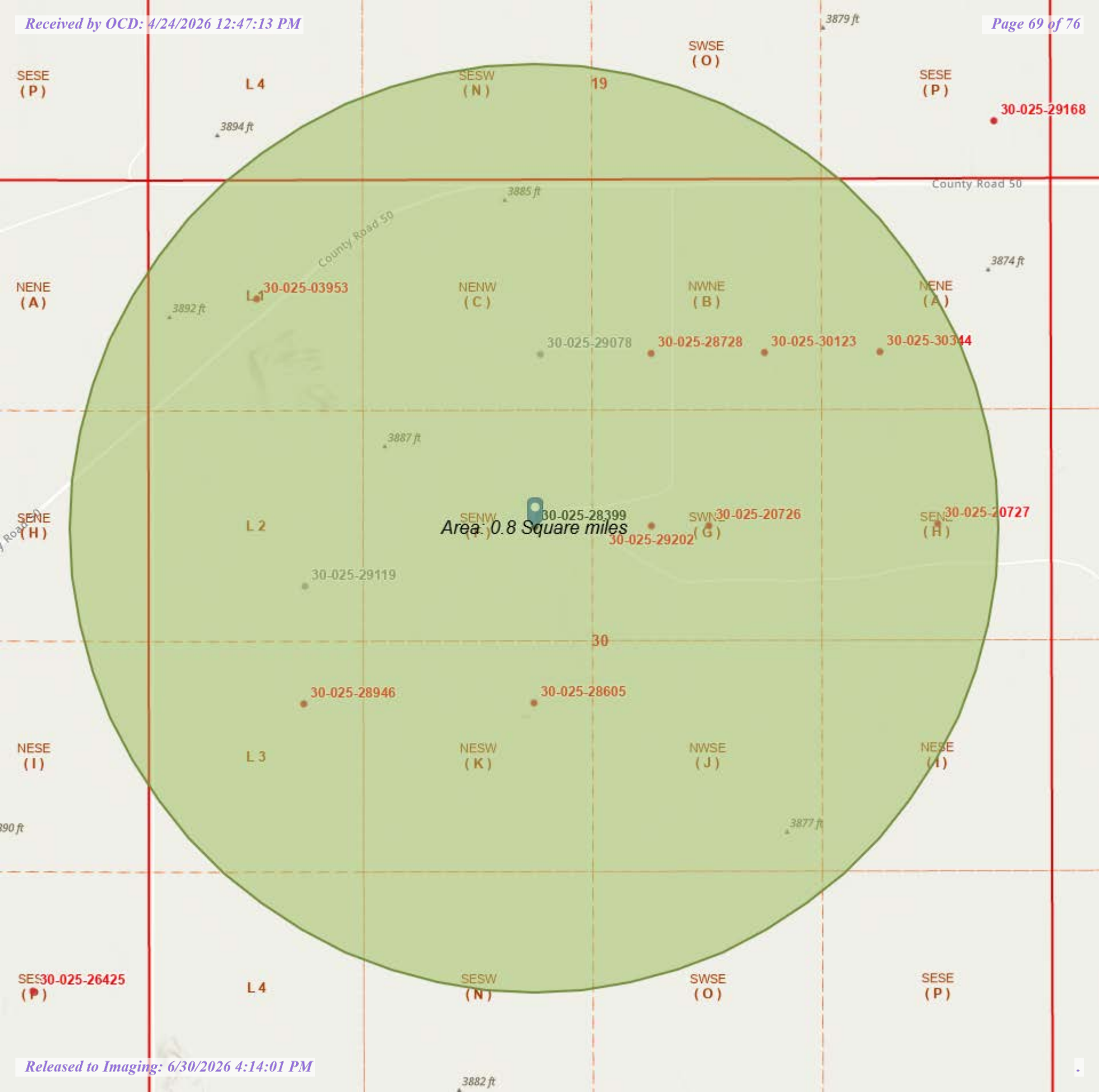
7903 JV-P ABO D #1
PRODUCING FORMATION MAP

Sec. 30, T17S-R36E
Lea County, New Mexico



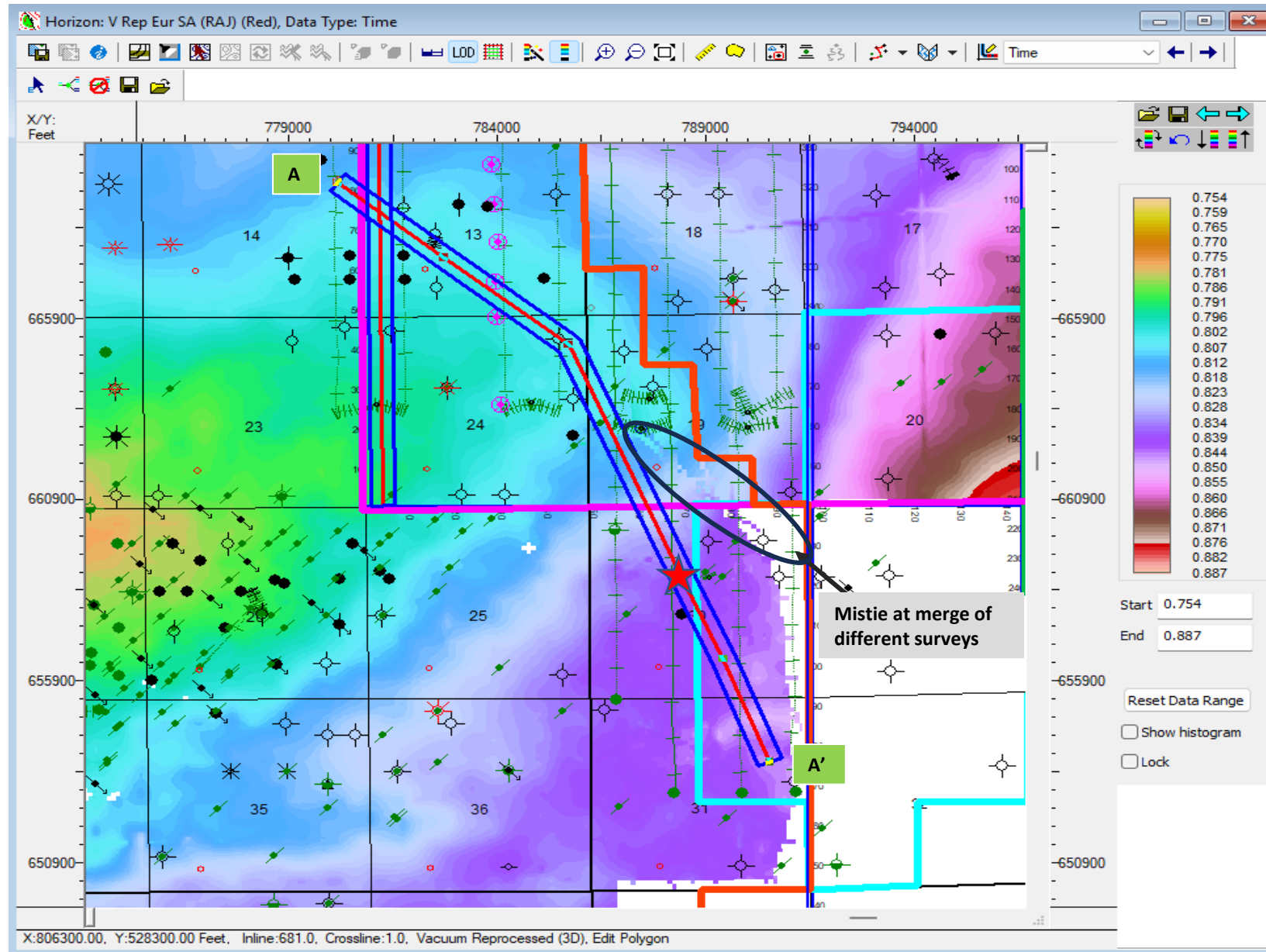
Well Symbol Descriptions

- SL — BHL
- ★ 7903 JV-P Abo D #1
- Permitted Location
- ◻ Reached TD, Waiting On Completion
- Oil Well
- ⊗ Injection Well





Structure Map – San Andres

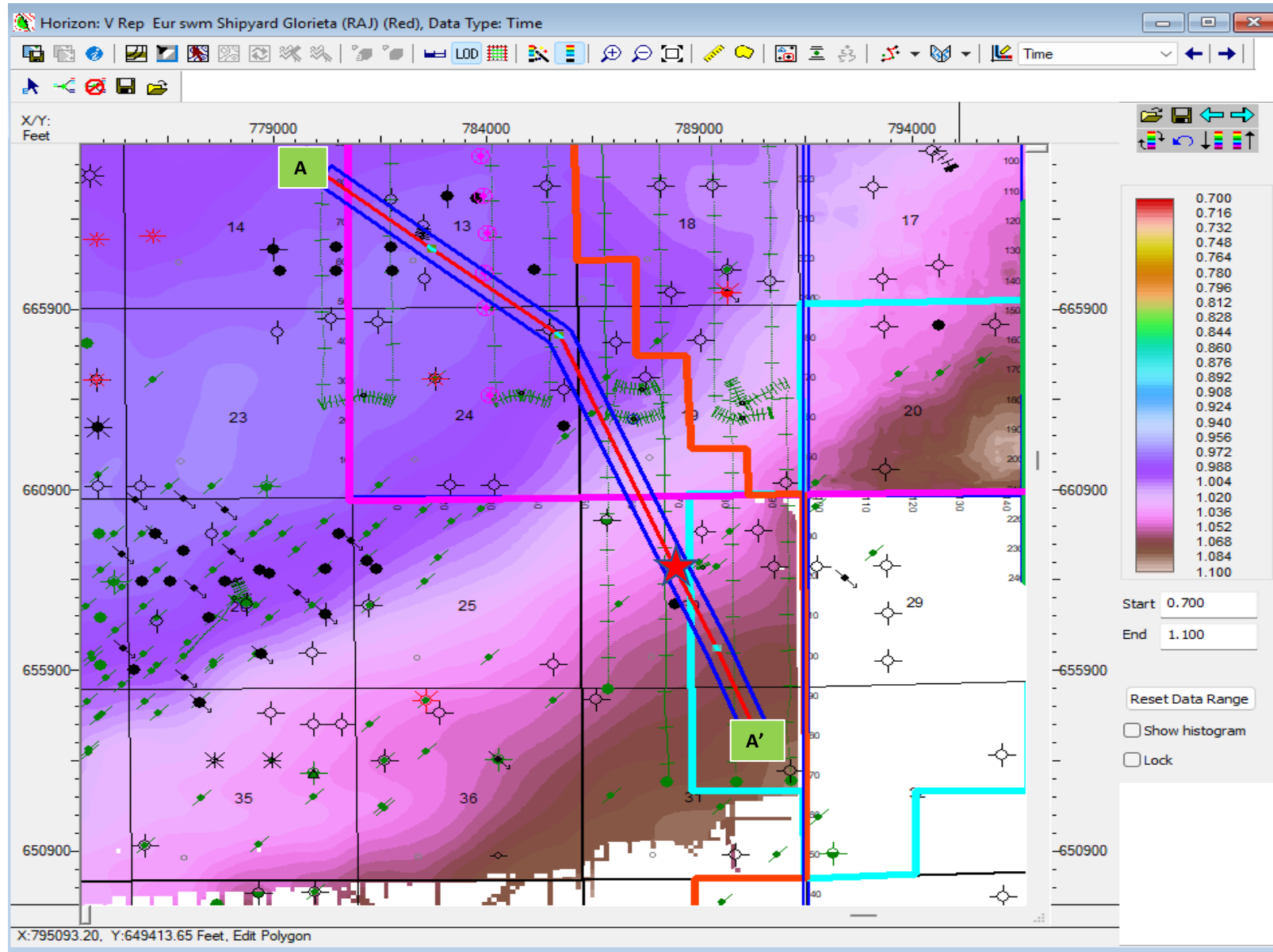


No faulting is observed at
San Andres Time Horizon



ABO-D 7903 JV – P # 1

Structure Map – Glorieta



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MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **BTA Oil**

Well Number: L-14879 Pod 1
Lease:
Location:
Date Run: 4/14/2026
Lab Ref #: 26-apr-108804

Sample Temp: 70
Date Sampled: 4/13/2026
Sampled by: Emilio Juarez
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	.00	16.00	.00
Carbon Dioxide	(CO ₂)	.00	22.00	.00
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	16.48	20.10	.82
Magnesium	(Mg++)	8.88	12.20	.73
Sodium	(Na+)	25.65	23.00	1.12
Barium	(Ba++)	.09	68.70	.00
Manganese	(Mn+)	.00	27.50	.00
Strontium	(Sr++)	.36	43.80	.01

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	12.00	30.00	.40
BiCarbonate	(HCO ₃ -)	36.66	61.10	.60
Sulfate	(SO ₄ =)	30.00	48.80	.61
Chloride	(Cl-)	38.04	35.50	1.07

Total Iron	(Fe)	0.25	18.60	.01
Total Dissolved Solids		168.42		
Total Hardness as CaCO ₃		77.61		
Conductivity MICROMHOS/CM		327		

pH	9.680	Specific Gravity 60/60 F.	1.000
----	-------	---------------------------	-------

CaSO ₄ Solubility @ 80 F.	19.90MEq/L,	CaSO ₄ scale is unlikely
--------------------------------------	-------------	-------------------------------------

CaCO₃ Scale Index

70.0	.409	100.0	.759	130.0	1.269
80.0	.539	110.0	.999	140.0	1.269
90.0	.759	120.0	.999	150.0	1.499

BTA Oil

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **BTA Oil**

Well Number: L-09342
Lease:
Location:
Date Run: 4/14/2026
Lab Ref #: 26-apr-108805

Sample Temp: 70
Date Sampled: 4/13/2026
Sampled by: Emilio Juarez
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	.00	16.00	.00
Carbon Dioxide	(CO ₂)	.00	22.00	.00
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	96.00	20.10	4.78
Magnesium	(Mg++)	10.30	12.20	.84
Sodium	(Na+)	17.02	23.00	.74
Barium	(Ba++)	.16	68.70	.00
Manganese	(Mn+)	.00	27.50	.00
Strontium	(Sr++)	.65	43.80	.01

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	183.30	61.10	3.00
Sulfate	(SO ₄ =)	50.00	48.80	1.02
Chloride	(Cl-)	31.03	35.50	.87
Total Iron	(Fe)	0.03	18.60	.00
Total Dissolved Solids		388.49		
Total Hardness as CaCO ₃		282.23		
Conductivity MICROMHOS/CM		553		

pH 7.800 Specific Gravity 60/60 F. 1.000

CaSO₄ Solubility @ 80 F. 18.21MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	-.132	100.0	.218	130.0	.728
80.0	-.002	110.0	.458	140.0	.728
90.0	.218	120.0	.458	150.0	.958

BTA Oil

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578889

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 578889
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	6/30/2026