

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Jacob L. Everhart
Jeverhart@bwenergylaw.com

Administrative Order NSP - 2412

XTO Permian Operating, LLC [OGRID 370375]

Big Eddy Unit 33 QR Well No. 100H (API No. 30-015-57283)

Big Eddy Unit 33 QR Well No. 101H (API No. 30-015-57285)

HSU: E/2 NE/4 Section 33, N/2 Section 34, N/2 Section 35, N/2 Section 36, T21S, R29E, Eddy County, New Mexico

Reference is made to your application received on May 4th, 2026.

You have requested approval of a non-standard horizontal spacing unit as follows:

Proposed Decreased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
E/2 NE/4 Section 33	1040	Golden Lane; Wolfcamp	77620
N/2 Section 34			
N/2 Section 35			
N/2 Section 36			

Area of Exclusion:

Description	Acres
W/2 NE/4 Section 33	80

NSP - 2412
XTO Permian Operating, LLC
Page 2 of 2

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(3) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being excluded.

You have requested this non-standard horizontal spacing unit in order to maximize productive laterals, to efficiently locate surface facilities, to reduce disturbance impacts, emissions and to promote effective spacing of wells within the Wolfcamp formation. This non-standard unit excludes the W/2 NE/4 of Section 33. The non-standard spacing unit will underly the E/2 NE/4 Section 33, N/2 Section 34, N/2 Section 35, N/2 Section 36, thereby promoting conservation, preventing waste and protecting correlative rights within the referenced Unit and adjacent affected tracts.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 07/02/2026

ID NO. 581796

NSP - 5412

Revised March 23, 2017

RECEIVED: 05/04/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating, LLC**OGRID Number:** 373075**Well Name:** Big Eddy Unit 33 QR 100H & 101H**API:** Various - See Attached C-102s**Pool:** GOLDEN LANE; WOLFCAMP (GAS)**Pool Code:** 77620

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

4/21/26

Date

Jacob L. Everhart

Print or Type Name

(505) 999 - 0401

Phone Number

Jeverhart@bwenergyllaw.com

e-mail Address

Signature

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

1675 BROADWAY, SUITE 600
DENVER, COLORADO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, & UT

May 4, 2026

VIA ONLINE FILING

Albert Chang
Division Director
Oil Conservation Division
Energy, Minerals and Natural Resource Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

ATTN: Leonard Lowe

**RE: Application of XTO Permian Operating, LLC., for Administrative Approval of
1,040-acre Non-Standard Horizontal Spacing Unit (NSP)**

Big Eddy Unit 33 QR 100H & 101H
N/2 of Sections 34, 35, 36, and E/2 NE/4 of Section 33, Township 21 South, Range 29
East, N.M.P.M., Eddy County, NM
Golden Lane; Wolfcamp (Gas) [Pool Code: 77620]

Dear Mr. Chang,

XTO Permian Operating, LLC. ("XTO"), (OGRID No. 373075), pursuant to Division rules 19.15.16.15.(B)(5) and 19.15.15.11.B. NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit ("NSP") for its Big Eddy Unit 33 QR 100H and 101H well(s) located in a 1,040-acre, more or less, spacing unit underlying the N/2 of Sections 34, 35, 36, and the E/2 NE/4 of Section 33, Township 21 South, Range 29 East, N.M.P.M., Eddy County, NM.

Reason for the Request: The proposed NSP is unorthodox in size and acreage under both 19.15.15.11.B.(1) and 19.15.16.15(B)(3-4) NMAC. The NSP well(s) dedicate 1,040-acres, which is more than the 320-acre (quarter section) spacing unit building blocks provided under 19.15.16.15.B(3). Also, the NSP pulls in the 80-acres consisting of the E/2 of the NE/4 of Section 33, making the NSP's size and shape non-standard. The NSP is located within the Big Eddy Federal Unit. XTO is the unit operator of the Big Eddy Federal Unit. As such, only unit operators can drill and operate wells within federal units.

Notice is provided under 19.15.16.15.B.(5)(b)(ii) NMAC to affected persons in all tracts that *adjoin the non-standard horizontal spacing unit*.

The proposed 1,040-acre Non-Standard Spacing Unit will be developed by the following well(s):

- **Big Eddy Unit 33 QR 100H** (API No. 30-015-57283)
 - o Well Type: Defining
 - o Pool Name: Golden Lane; Wolfcamp (Gas)
 - o Pool Code: [77620]
- **Big Eddy Unit 33 QR 101H** (API No. 30-015-57285)
 - o Well Type: Infill
 - o Pool Name: Golden Lane; Wolfcamp (Gas)
 - o Pool Code: [77620]

The Division has placed the well(s) listed above in the Golden Lane; Wolfcamp (Gas) Pool [No. 77620] which provides for 320-acre spacing, comprised of one or more contiguous tracts that the horizontal gas well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15.B.(3) NMAC.

The acreage included in the Non-Standard Spacing Unit will be subject to the following leases:

- NMLC0067964
- NMLC0068379
- E0-5232-07

In addition to the reasons stated above, XTO seeks administrative approval of a Non-Standard Spacing Unit to develop the acreage as a single development area and to maximize the productive lateral(s). Doing so allows XTO to efficiently locate surface facilities, such as well pad locations and centralized tank batteries, reduce disturbance impacts, reduce emissions and leak points, consolidate roadways, reduce traffic, consolidate pipeline(s), and promotes effective well spacing, thereby ensuring the promotion of conservation, the prevention of waste, and the protection of correlative rights. Division rules 19.15.16.7.P and 19.15.16.15.B(8) NMAC encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. Further, Division rule 19.15.16.15.(B)(5) NMAC authorizes administrative approval of such a request.

Please find the below listed Exhibits included in this application:

Exhibit 1 is a statement from XTO Commercial & Land Advisor, Chad Smith.

Exhibit 2 is a copy of the Well Location and Acreage Dedication Plat (C-102) for each well within the proposed Non-Standard Spacing Unit and includes the SHL, FTP, LTP, and BHL for each well.

Exhibit 3 includes: (1) a lease map showing the proposed Non-Standard Horizontal Spacing Unit, (2) the adjoining tracts identifying the notification area, (3) and maps depicting the entirety of the Big Eddy Federal Unit.

Exhibit 4 is a list of affected persons under 19.15.16.15.B(5)(b)(ii) who were sent a copy of this application, proof of publication, and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.



Miguel Suazo

msuazo@bwenergyllaw.com

Jacob L. Everhart

jeverhart@bwenergyllaw.com

Attorney(s) for XTO Permian Operating, LLC.

Exhibit 1



Land Dept.
22777 Springwoods Village Pkwy
Spring TX 77389-1425
281-939-3707 - Direct Phone
chad.d.smith@ExxonMobil.com

April 21, 2026

Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the proposed 1,040-acre, more or less, Non-Standard Horizontal Spacing Unit ("NSHSU") underlying the N/2 of Sections 34, 35, 36, and the E/2 NE/4 of Section 33, Township 21 South, Range 29 East, N.M.P.M., Eddy County, NM, for the purposes of the administrative NSP approval for **XTO's BEU 33 QR well(s)**. As of the date of this letter, the affected parties are:

See Attached EXHIBIT "4"

XTO is seeking approval of the non-standard well location to eliminate the need for separate production facilities and additional administrative approvals. Approval of the NSP will allow for efficient surface facility placement, reduced surface disturbance, and the consolidation of roads, storage tanks, and pipelines. These measures support effective well spacing, conservation of the resource, enhanced recoveries and economics, and waste prevention, while also helping to minimize environmental impacts such as emissions from multiple tank batteries and associated facilities. The Oil Conservation Division's rules encourage such developments to maximize efficiency and reduce surface disturbance in areas of common ownership.

Sincerely,

XTO Permian Operating, LLC.

Chad Smith

Chad Smith

Exhibit 2

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submit Electronically via OCD Permitting
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 57283	Pool Code 77620	Pool Name GOLDEN LANE; WOLFCAMP (GAS)
Property Code 337762	Property Name BIG EDDY UNIT 33 QR	Well Number 100H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3399'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 33	Township 21S	Range 29E	Lot	Ft. from N/S 1,290 FNL	Ft. from E/W 629 FEL	Latitude 32.439576	Longitude -103.983060	County EDDY
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Bottom Hole Location

UL H	Section 36	Township 21S	Range 29E	Lot	Ft. from N/S 2,300 FNL	Ft. from E/W 50 FEL	Latitude 32.436760	Longitude -103.929813	County EDDY
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Dedicated Acres 1,040.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers:			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL H	Section 33	Township 21S	Range 29E	Lot	Ft. from N/S 2,300 FNL	Ft. from E/W 330 FEL	Latitude 32.436800	Longitude -103.982092	County EDDY
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First Take Point (FTP)

UL H	Section 33	Township 21S	Range 29E	Lot	Ft. from N/S 2,300 FNL	Ft. from E/W 330 FEL	Latitude 32.436800	Longitude -103.982092	County EDDY
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Last Take Point (LTP)

UL H	Section 36	Township 21S	Range 29E	Lot	Ft. from N/S 2,300 FNL	Ft. from E/W 100 FEL	Latitude 32.436760	Longitude -103.929975	County EDDY
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Unitized Area or Area of Uniform Interest NMNM-105467880	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3399'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Srinivas Naveen 7/23/25

Signature Date

Srinivas Naveen Laghuvarapu

Printed Name
srinivas.n.laghuvarapu@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786 07-21-2025
Certificate Number Date of Survey

DN

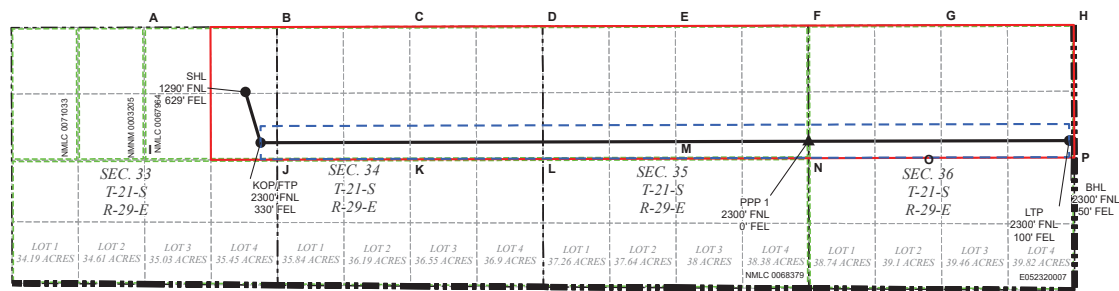
618.013004.30-01

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

SECTION LINE	330' BUFFER	PPP
TOWNSHIP LINE	MINERAL LEASE	WELL
DEDICATED ACREAGE	WELLBORE	

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	649,397.2	523,825.9	32.439576	-103.983060	608,216.4	523,765.0	32.439455	-103.982560
KOPIFTP	649,699.0	522,817.1	32.436800	-103.982092	608,518.2	522,756.2	32.436679	-103.981592
LTP	665,777.9	522,859.4	32.436760	-103.929975	624,597.0	522,798.3	32.436638	-103.929477
BHL	665,827.9	522,859.5	32.436760	-103.929813	624,647.0	522,798.4	32.436638	-103.929315
PPP 1	660,594.9	522,845.7	32.436775	-103.946775	619,414.0	522,784.7	32.436654	-103.946276

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	647,382.0	525,111.3	606,201.3	525,050.4
B	650,022.2	525,117.9	608,841.4	525,056.9
C	652,663.9	525,125.3	611,483.2	525,064.3
D	655,305.4	525,132.0	614,124.6	525,071.0
E	657,946.5	525,139.0	616,765.7	525,078.0
F	660,587.0	525,145.5	619,406.2	525,084.5
G	663,227.9	525,153.2	622,047.1	525,092.1
H	665,870.3	525,159.6	624,688.5	525,098.5
I	647,389.9	522,471.2	606,209.1	522,410.3
J	650,030.0	522,477.6	608,849.2	522,416.7
K	652,672.0	522,484.6	611,491.1	522,423.7
L	655,313.8	522,491.6	614,132.9	522,430.6
M	657,955.2	522,499.7	616,774.3	522,438.7
N	660,596.0	522,507.8	619,415.1	522,446.7
O	663,235.4	522,514.9	622,054.5	522,453.8
P	665,879.0	522,522.0	624,698.1	522,460.9

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submit Electronically via OCD Permitting
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57285	Pool Code 77620	Pool Name GOLDEN LANE; WOLFCAMP (GAS)
Property Code 337762	Property Name BIG EDDY UNIT 33 QR	Well Number 101H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3397'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	33	21S	29E		1,231 FNL	620 FEL	32.439739	-103.983030	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	36	21S	29E		1,070 FNL	50 FEL	32.440141	-103.929811	EDDY

Dedicated Acres 1,040.00	Infill or Defining Well INFILL	Defining Well API 300-15-57283	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers:			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	33	21S	29E		1,070 FNL	330 FEL	32.440181	-103.982091	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	33	21S	29E		1,070 FNL	330 FEL	32.440181	-103.982091	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	36	21S	29E		1,070 FNL	100 FEL	32.440141	-103.929973	EDDY

Unitized Area or Area of Uniform Interest NMNM-105467880	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3397'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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L. Srinivas Naveen 7/23/25

Signature Date

Srinivas Naveen Laghuvarapu

Printed Name
srinivas.n.laghuvarapu@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786 07-21-2025
Certificate Number Date of Survey

DN

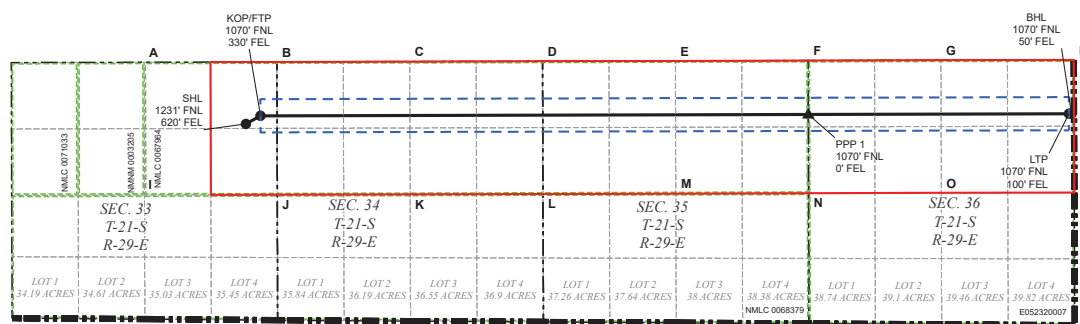
618.013004.30-02

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

SECTION LINE	330' BUFFER	PPP
TOWNSHIP LINE	MINERAL LEASE	WELL
DEDICATED ACREAGE	WELLBORE	

WELL COORDINATE TABLE							
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT
SHL	649,406.1	523,885.3	32.439739	-103.983030	608,225.3	523,824.3	32.439618
KOP/FTP	649,695.4	524,047.1	32.440181	-103.982091	608,514.6	523,986.1	32.440060
LTP	665,773.8	524,089.4	32.440141	-103.929973	624,592.9	524,028.3	32.440019
BHL	665,823.8	524,089.5	32.440141	-103.929811	624,642.9	524,028.4	32.440019
PPP 1	660,590.6	524,075.7	32.440156	-103.946774	619,409.8	524,014.7	32.440035

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	647,382.0	525,111.3	606,201.3	525,050.4
B	650,022.2	525,117.9	608,841.4	525,056.9
C	652,663.9	525,125.3	611,483.2	525,064.3
D	655,305.4	525,132.0	614,124.6	525,071.0
E	657,946.5	525,139.0	616,765.7	525,078.0
F	660,587.0	525,145.5	619,406.2	525,084.5
G	663,227.9	525,153.2	622,047.1	525,092.1
H	665,870.3	525,159.6	624,689.5	525,098.5
I	647,389.9	522,471.2	606,209.1	522,410.3
J	650,030.0	522,477.6	608,849.2	522,416.7
K	652,672.0	522,484.6	611,491.1	522,423.7
L	655,313.8	522,491.6	614,132.9	522,430.6
M	657,955.2	522,499.7	616,774.3	522,438.7
N	660,596.0	522,507.8	619,415.1	522,446.7
O	663,235.4	522,514.9	622,054.5	522,453.8
P	665,879.0	522,522.0	624,698.1	522,460.9

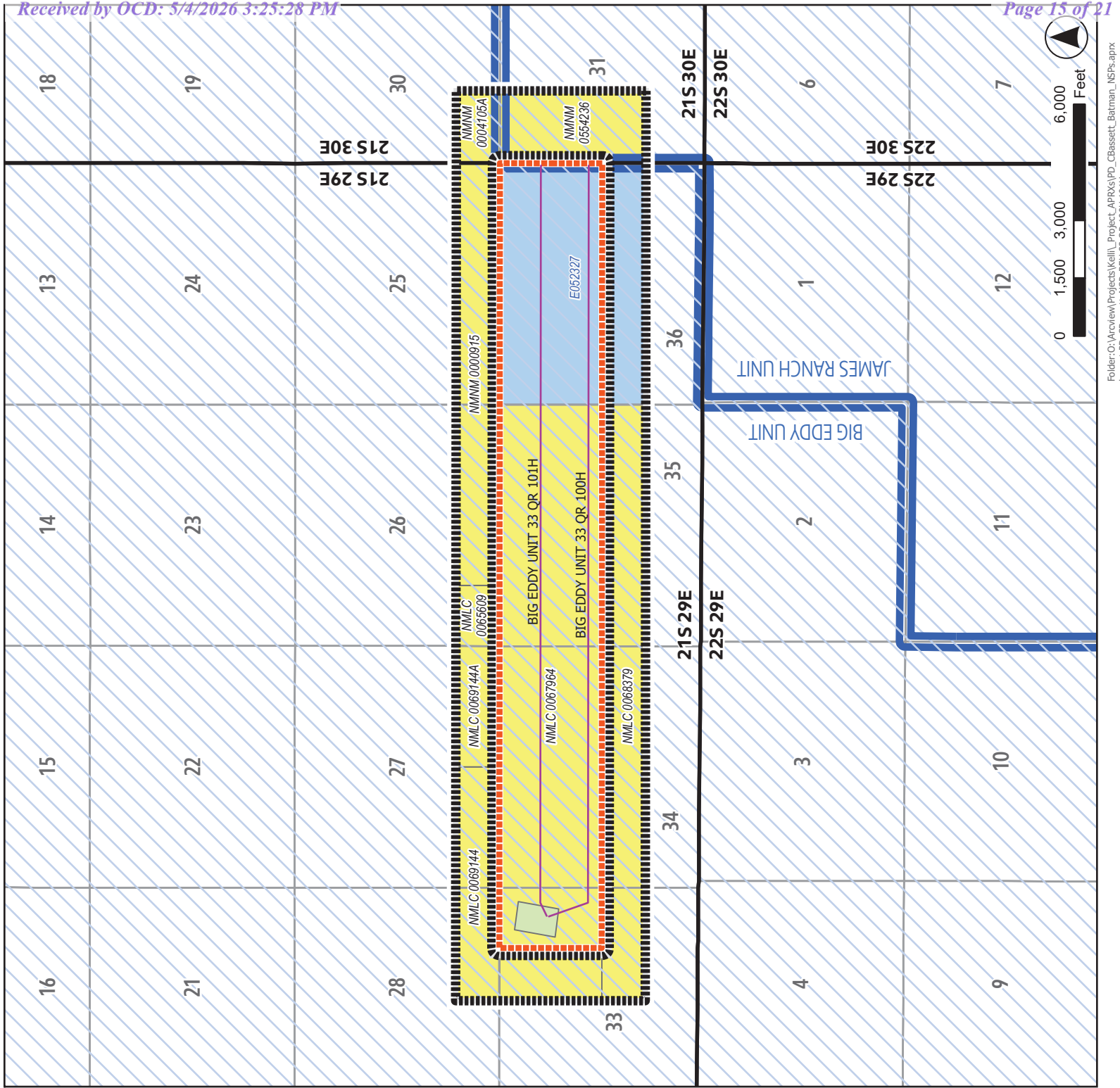
Exhibit 3

BEU 33 QR
00H, 101H
NSP Exhibit

ddy County, New Mexico
21S-R29E : E2NE4 Sec 33, N2 Sec 34,
N2 Sec 35, N2 Sec 36
040 acres more or less

-  FEDERAL UNIT
-  NOTIFICATION AREA
-  SPACING UNIT
-  FEDERAL ACREAGE
-  PAD

Date: 4/16/2026





BIG EDDY UNIT EDDY AND LEA COUNTIES, NEW MEXICO

Date: 7/28/2025

Leaf GIS Desc: O:\Arcview\Projects\Leaf_Prop_APR\Delaware Federal Unit POCs\Delaware Federal Unit POCs.aprx Layout: BEU\LEASES

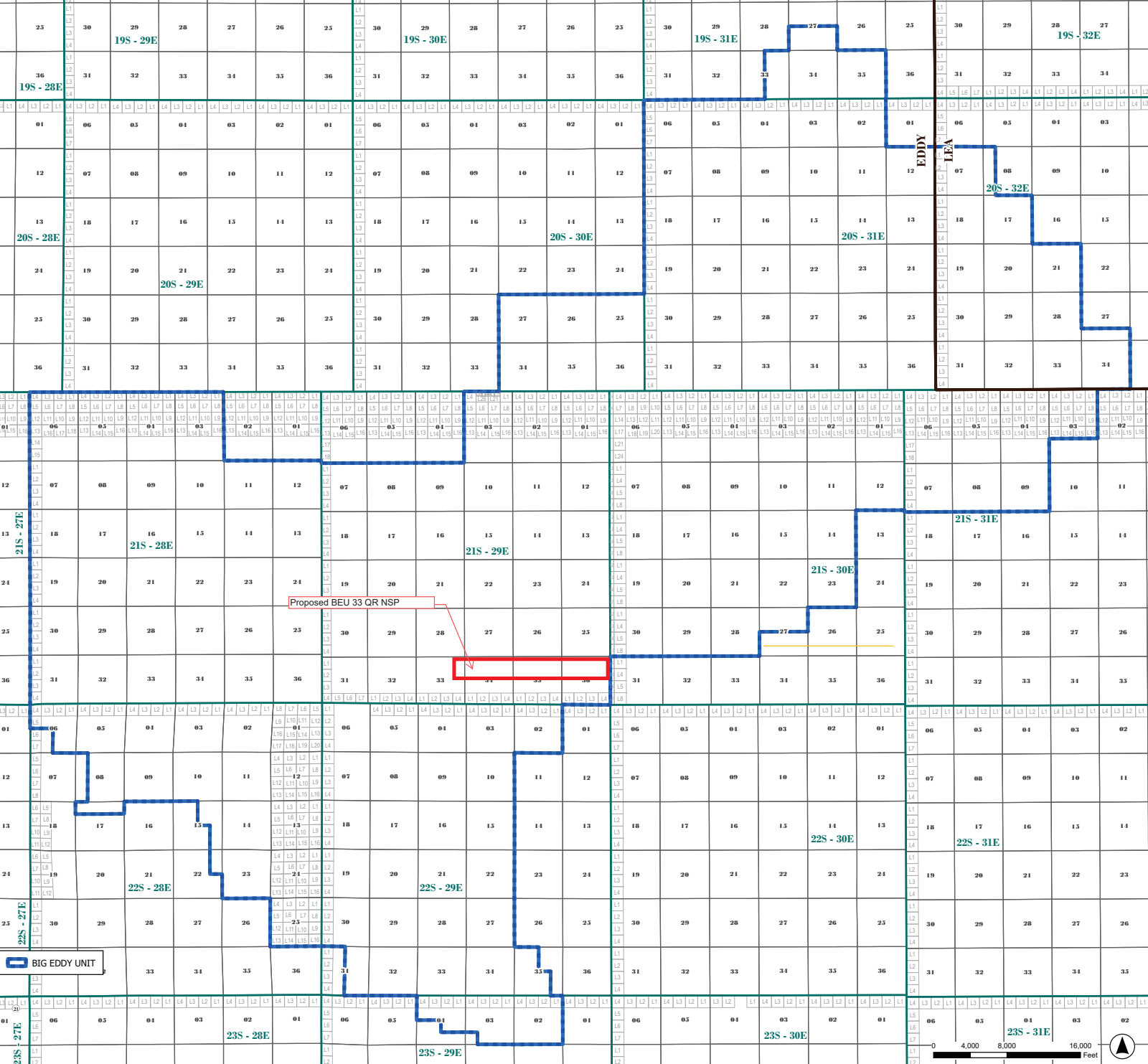


Exhibit 4

BEU 33 QR 100H & 100H	Tracking Info
NM State Land Office 310 Old Santa Fe Trail PO Box 1148 Santa Fe, NM 87504	9589 0710 5270 2981 1383 59
XTO Permian Operating LLC ATTN: Land Dept. 22777 Springwoods Village Pkwy, Spring, TX 77389	Self Waive
Bureau of Land Management New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508	9589 0710 5270 2981 1383 42

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

1675 BROADWAY, SUITE 600
DENVER, COLORADO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, & UT

May 4, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

RE: **Application of XTO Permian Operating, LLC., for Administrative Approval of
1,040-acre Non-Standard Horizontal Spacing Unit (NSP)**

Big Eddy Unit 33 QR 100H & 101H
N/2 of Sections 34, 35, 36 and E/2 NE/4 of Section 33, Township 21 South, Range 29
East, N.M.P.M., Eddy County, NM
Golden Lane; Wolfcamp (Gas) [Pool Code: 77620]

To Whom It May Concern,

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division (the "Division") on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within the twenty-day period, the application may be approved administratively by the Division.

This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emnrd.nm.gov. If you have any questions about this application, please contact the following:

R. Charles Bassett – Commercial & Land Advisor – Regulatory Lead
ExxonMobil
(346) 382-2588
Ralph.c.bassett@exxonmobil.com

Very truly yours,
BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel A. Suazo".

Miguel A. Suazo
msuazo@bwenergyllaw.com

Jacob L. Everhart
jeverhart@bwenergyllaw.com

*Attorney(s) for XTO Permian Operating,
LLC*

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 581796

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 581796
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	5/6/2026