

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 834

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 12/07/2025

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: (713) 366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: DR PI UNIT 135H & MULTIPLE **API:** 30-025-48952 & MULTIPLE
Pool: BILBREY BASIN; BONE SPRING, SOUTH & MULTIPLE **Pool Code:** 97366 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO
PLC 834

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

12/07/2025

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES

Commingling proposal for oil production for at the Lost Tank 18 Train 1 CPF (Central Processing Facility)

OXY USA INC requests approval to amend PLC 834 for oil production at the Lost Tank 18 CPF Train 1 (M-18-T22S-R32E). Wells to be added to Train 1 and also existing wells at Train 1 are listed below. This commingling proposal will supersede PLC 878A (Top Spot wells) and PLC 937A (Lost Tank 30-19 wells), which are the current Commingle Orders for Train 2 and Train 3, respectively.

This commingle permit request includes the existing and future wells within the same pools and leases/CAs/PAs listed below.

WELLS TO BE ADDED:

POOL: BILBREY BASIN; BONE SPRING, SOUTH (97366)

PA NMNM105825907 : SEC 7, 8, 17 & 18 : LEASES NMNM137458, NMNM096574, NMNM090585, NMNM069372, NMNM090586, NMNM069373, NMNM090588, NMNM053990, NMNM032411, NMNM090587, NMNM128362
MULTIPHASE FLOWMETER

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
DR PI UNIT 101H	30-025-54210	N-17-22S-32E	Mar-2026	815	43.8	1270	1230	2060
DR PI UNIT 102H	30-025-54211	N-17-22S-32E	Mar-2026	815	43.8	1270	1230	2060
DR PI UNIT 103H	30-025-54212	O-17-22S-32E	Mar-2026	815	43.8	1270	1230	2060
DR PI UNIT 104H	30-025-54226	O-17-22S-32E	Mar-2026	815	43.8	1270	1230	2060

Production estimates are average of first 6-month volumes

POOL: BILBREY BASIN; BONE SPRING, SOUTH (97366)

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM105728444 : W/2 W/2 SEC 19 & 30 : LEASES NMNM090587, NMNM106915, FEE								
LOST TANK 30_19 FED COM 1H	30-025-46474	D-19-22S-32E	Mar-2020	93	44.7	30	1317	719
CA NMNM10638131 : W/2 SEC 19 & 30 : LEASES LEASES NMNM090587, NMNM106915, NMNM000090, FEE								
LOST TANK 30 19 FED COM 22H	30-025-47543	C-19-22S-32E	Jul-2024	304	45.1	503	1273	534
LOST TANK 30 19 FED COM 21H	30-025-47942	C-19-22S-32E	Jul-2024	232	45.1	250	1281	395

POOL: WC-025 G-09 S223219D; WOLFCAMP (98296)

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM105693341 : W/2 W/2 SEC 19 & 30 : LEASES NMNM090587, NMNM106915, FEE								
LOST TANK 30 19 FED COM 31H	30-025-45182	D-19-22S-32E	Feb-2019	88	44.7	113	1287	335
CA NMNM106368122 : W/2 SEC 19 & 30 : LEASES LEASES NMNM090587, NMNM106915, NMNM000090, FEE								
LOST TANK 30 19 FED COM 32H	30-025-47944	D-19-22S-32E	Jul-2024	413	45.1	1294	1272	1014
LOST TANK 30 19 FED COM 33H	30-025-48464	D-19-22S-32E	Jul-2024	508	45.1	1566	1276	971

POOL: BILBREY BASIN; BONE SPRING (5695)**TEST VESSEL**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM106698263 : W/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 24H	30-015-47954	P-13-22S-31E	Aug-2024	360	44.3	2081	1218	382
TOP SPOT 12_13 FED COM 25H	30-015-47639	O-13-22S-31E	Aug-2024	478	44.3	1395	1252	831
CA NMNM106697634 : E/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 26H	30-015-47888	O-13-22S-31E	Aug-2024	371	44.3	870	1243	861
TOP SPOT 12_13 FED COM 33H	30-015-47953	P-13-22S-31E	Aug-2024	306	44.3	264	1221	881
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 1H	30-015-48594	N-13-22S-31E	May-2023	311	44.3	387	1237	396
TOP SPOT 12_13 FEDERAL 11H	30-015-48595	N-13-22S-31E	May-2023	206	44.3	3064	1241	125
TOP SPOT 12_13 FEDERAL 21H	30-015-47771	N-13-22S-31E	May-2023	243	44.3	262	1253	357
TOP SPOT 12_13 FEDERAL 22H	30-015-47889	N-13-22S-31E	Aug-2024	346	44.3	596	1243	642
TOP SPOT 12_13 FEDERAL 23H	30-015-47885	N-13-22S-31E	Aug-2024	428	44.3	1892	1219	410

POOL: WC 22S31E13; WOLFCAMP (98351)**TEST VESSEL**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM105810902: E/2 SEC 12 & 13: LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 34H	30-015-47949	O-13-22S-31E	May-2023	254	44.3	695	1276	516
TOP SPOT 12_13 FED COM 35H	30-015-47887	P-13-22S-31E	May-2023	191	44.3	635	1257	509
TOP SPOT 12_13 FED COM 313H	30-015-47625	P-13-22S-31E	May-2023	309	44.3	1113	1229	401
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 31H	30-015-48597	N-13-22S-31E	May-2023	651	44.3	2554	1261	494
TOP SPOT 12_13 FEDERAL 32H	30-015-48596	N-13-22S-31E	May-2023	332	44.3	1192	1270	457
TOP SPOT 12_13 FEDERAL 311H	30-015-47627	N-13-22S-31E	May-2023	366	44.3	1544	1285	406
TOP SPOT 12_13 FEDERAL 312H	30-015-47626	O-13-22S-31E	May-2023	306	44.3	1092	1255	411

EXISTING WELLS AT FACILITY:**POOL: BILBREY BASIN; BONE SPRING, SOUTH (97366)**

PA NMNM105825907 : SEC 7, 8, 17 & 18 : LEASES NMNM137458, NMNM096574, NMNM090585, NMNM069372, NMNM090586, NMNM069373, NMNM090588, NMNM053990, NMNM032411, NMNM090587, NMNM128362

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
DR PI UNIT 021H	30-025-47835	M-18-22S-32E	Mar-2024	253	43.8	630	1224	630
DR PI UNIT 022H	30-025-48157	M-18-22S-32E	May-2024	235	43.8	368	1229	530
DR PI UNIT 024H	30-025-47867	P-18-22S-32E	Mar-2024	149	43.8	181	1210	654
DR PI UNIT 025H	30-025-48159	P-18-22S-32E	Mar-2024	123	43.8	99	1212	645
DR PI UNIT 311H	30-025-48166	N-18-22S-32E	Sep-2022	159	43.8	457	1244	665
DR PI UNIT 312H	30-025-48167	O-18-22S-32E	Sep-2022	141	43.8	323	1230	471
DR PI UNIT 313H	30-025-48168	O-18-22S-32E	Sep-2022	143	43.8	322	1253	497

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
DR PI FED UNIT 18_7 IPP 01H	30-025-54209	N-18-22S-32E	May-2025	1050	43.8	1793	1191	2098
DR PI FED UNIT 18_7 IPP 02H	30-025-54175	N-18-22S-32E	May-2025	931	43.8	1467	1206	1880
DR PI FED UNIT 18_7 IPP 03H	30-025-54176	P-18-22S-32E	Apr-2025	806	43.8	1885	1189	1335
DR PI FED UNIT 18_7 IPP 04H	30-025-54177	P-18-22S-32E	May-2025	681	43.8	1548	1194	1172
DR PI FED UNIT 18_7 IPP 11H	30-025-54178	N-18-22S-32E	May-2025	971	43.8	6218	1179	1188
DR PI FED UNIT 18_7 IPP 12H	30-025-54179	N-18-22S-32E	May-2025	1150	43.8	6752	1179	1357
DR PI FED UNIT 18_7 IPP 15H	30-025-54180	P-18-22S-32E	Apr-2025	815	43.8	5676	1154	1470
DR PI UNIT 111H	30-025-48944	N-17-22S-32E	Jul-2024	228	43.8	3958	1157	236
DR PI UNIT 112H	30-025-48945	N-17-22S-32E	Jul-2024	233	43.8	3412	1162	227
DR PI UNIT 121H	30-025-48282	M-17-22S-32E	Dec-2022	126	43.8	336	1237	332
DR PI UNIT 123H	30-025-48947	M-17-22S-32E	Dec-2022	143	43.8	383	1263	309
DR PI UNIT 124H	30-025-48948	O-17-22S-32E	Jul-2024	188	43.8	2189	1235	199
DR PI UNIT 125H	30-025-48949	O-17-22S-32E	Dec-2022	112	43.8	664	1238	290
DR PI UNIT 126H	30-025-48950	O-17-22S-32E	Dec-2022	115	43.8	271	1232	358
DR PI UNIT 135H	30-025-48952	O-17-22S-32E	Aug-2022	221	43.8	730	1250	513
DR PI UNIT 171H	30-025-49150	N-17-22S-32E	Jul-2024	204	43.8	578	1202	368
DR PI UNIT 172H	30-025-49151	N-17-22S-32E	Jul-2024	386	43.8	1945	1210	492
DR PI UNIT 173H	30-025-48953	P-17-22S-32E	Jul-2024	340	43.8	1279	1217	322
DR PI UNIT 174H	30-025-48954	P-17-22S-32E	Jul-2024	169	43.8	666	1221	238
DR PI UNIT 211H	30-025-49152	M-17-22S-32E	Sep-2022	212	43.8	702	1234	742
DR PI UNIT 212H	30-025-48955	O-17-22S-32E	Aug-2022	201	43.8	958	1231	370

PA NMNM105825906

POOL: WC-025 G-09 S223219D;WOLFCAMP (98296) #031H, 032H, 034H & WC-025 G-09 S233216K;UPR WOLFCAMP (98166) #131H, 132H, 134H

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
DR PI UNIT 031H	30-025-48160	N-18-22S-32E	Sep-2022	228	43.8	944	1282	428
DR PI UNIT 032H	30-025-48024	N-18-22S-32E	Sep-2022	197	43.8	659	1278	353
DR PI UNIT 034H	30-025-48025	O-18-22S-32E	Sep-2022	222	43.8	742	1257	401
DR PI UNIT 131H	30-025-49147	M-17-22S-32E	Sep-2022	218	43.8	1073	1231	463
DR PI UNIT 132H	30-025-49148	M-17-22S-32E	Aug-2022	155	43.8	683	1233	360
DR PI UNIT 134H	30-025-48951	O-17-22S-32E	Aug-2022	211	43.8	1028	1262	360

Process Description:

Production flows to three-phase production separators. Oil then flows through economizers then to heater exchangers before being sent to stabilizers. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales points.

Oil production is allocated back to each well based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. Dr Pi Fed Unit 18 7 IPP 1H, 2H, 3H, 4H, 11H, 12H and 15H are in Range 2 of decline. All other currently producing wells are in Range 3 of decline. The Dr Pi wells to be drilled will be tested daily prior to Range 1 then adhere to the aforementioned well testing frequency per Range.

The gas orifice meters on each test and production separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 844H.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

LOST TANK 18 FACILITY DR PI, TOP SPOT & LOST TANK 30 19 WELLS

NEW MEXICO


 Project: NAD27
 Scale: 1:19,000

 Last Update: 12/2/2025
 Author: vym

- CA NMNM106698263 BONE SPRING**
 TOP SPOT 12 13 FED COM 024H : 30-015-47954
 TOP SPOT 12 13 FED COM 025H : 30-015-47639
- CA NMNM106697634 BONE SPRING**
 TOP SPOT 12 13 FED COM 026H : 30-015-47888
 TOP SPOT 12 13 FED COM 033H : 30-015-47953
- LEASE NMNM029233 BONE SPRING**
 TOP SPOT 12 13 FEDERAL 001H : 30-015-48594
 TOP SPOT 12 13 FED COM 011H : 30-015-48595
 TOP SPOT 12 13 FED COM 021H : 30-015-47771
 TOP SPOT 12 13 FED COM 022H : 30-015-47889
 TOP SPOT 12 13 FED COM 023H : 30-015-47885
- CA NMNM105810902 WOLFCAMP**
 TOP SPOT 12 13 FED COM 034H : 30-015-47949
 TOP SPOT 12 13 FED COM 035H : 30-015-47887
 TOP SPOT 12 13 FED COM 313H : 30-015-47625
- LEASE NMNM029233 WOLFCAMP**
 TOP SPOT 12 13 FEDERAL 031H : 30-015-48597
 TOP SPOT 12 13 FED COM 032H : 30-015-48596
 TOP SPOT 12 13 FED COM 311H : 30-015-47627
 TOP SPOT 12 13 FED COM 312H : 30-015-47626

- PA NMNM105825907 BONE SPRING**
 DR PI UNIT 101H : 30-025-54210
 DR PI UNIT 102H : 30-025-54211
 DR PI UNIT 103H : 30-025-54212
 DR PI UNIT 104H : 30-025-54226
 DR PI UNIT 021H : 30-025-47835
 DR PI UNIT 022H : 30-025-48157
 DR PI UNIT 024H : 30-025-47867
 DR PI UNIT 025H : 30-025-48159
 DR PI UNIT 071H : 30-025-48162
 DR PI UNIT 072H : 30-025-48163
 DR PI UNIT 311H : 30-025-48166
 DR PI UNIT 312H : 30-025-48167
 DR PI UNIT 313H : 30-025-48168
 DR PI UNIT 111H : 30-025-48944
 DR PI UNIT 112H : 30-025-48945
 DR PI UNIT 121H : 30-025-48282
 DR PI UNIT 123H : 30-025-48947
- DR PI UNIT 124H : 30-025-48948
 DR PI UNIT 125H : 30-025-48949
 DR PI UNIT 126H : 30-025-48950
 DR PI UNIT 135H : 30-025-48952
 DR PI UNIT 171H : 30-025-49150
 DR PI UNIT 172H : 30-025-49151
 DR PI UNIT 173H : 30-025-48953
 DR PI UNIT 174H : 30-025-48954
 DR PI UNIT 211H : 30-025-49152
 DR PI UNIT 212H : 30-025-48955
 DR PI FED UNIT 18 7 IPP 01H : 30-025-54209
 DR PI FED UNIT 18 7 IPP 02H : 30-025-54175
 DR PI FED UNIT 18 7 IPP 03H : 30-025-54176
 DR PI FED UNIT 18 7 IPP 04H : 30-025-54177
 DR PI FED UNIT 18 7 IPP 11H : 30-025-54178
 DR PI FED UNIT 18 7 IPP 12H : 30-025-54179
 DR PI FED UNIT 18 7 IPP 15H : 30-025-54180

- PA NMNM105825906 WOLFCAMP**
 DR PI UNIT 031H : 30-025-48160
 DR PI UNIT 032H : 30-025-48024
 DR PI UNIT 034H : 30-025-48025
- DR PI UNIT 131H : 30-025-49147
 DR PI UNIT 132H : 30-025-49148
 DR PI UNIT 134H : 30-025-48951

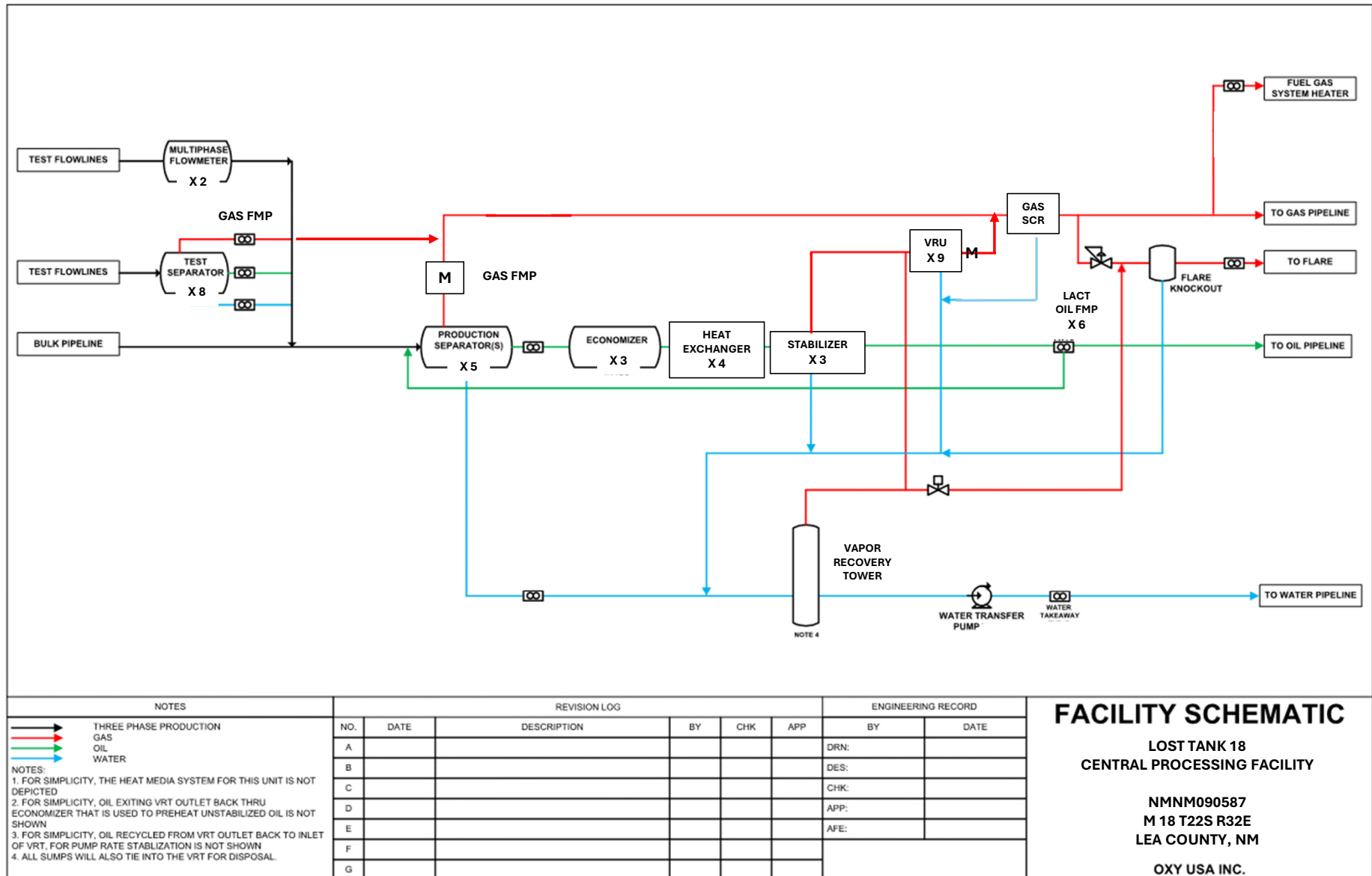
Legend:



Lost Tank 18 CPF



Wells



Received by OCD: 1/6/2025 8:02:55 AM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54210	Pool Code 97366	Pool Name BILBREY BASIN; BONE SPRING, SOUTH
Property Code 336643	Property Name DR PI UNIT	Well Number 101H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3688.1'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	22S	32E		346' FSL	1785' FWL	32.385294	-103.699559	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	8	22S	32E		20' FNL	810' FWL	32.413299	-103.702755	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 21H - 30-025-48282	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers	Well setbacks are under Common Ownership: ☐ Yes ☒ No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	17	22S	32E		50' FSL	810' FWL	32.384470	-103.702716	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	17	22S	32E		100' FSL	810' FWL	32.384607	-103.702716	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	8	22S	32E		100' FNL	810' FWL	32.412957	-103.702755	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3688.1'
---	--	---

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or an undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or an undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 01/06/25 Signature Date Melissa Guidry Printed Name melissa.guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number Date of Survey March 20, 2023	
--	--	--	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

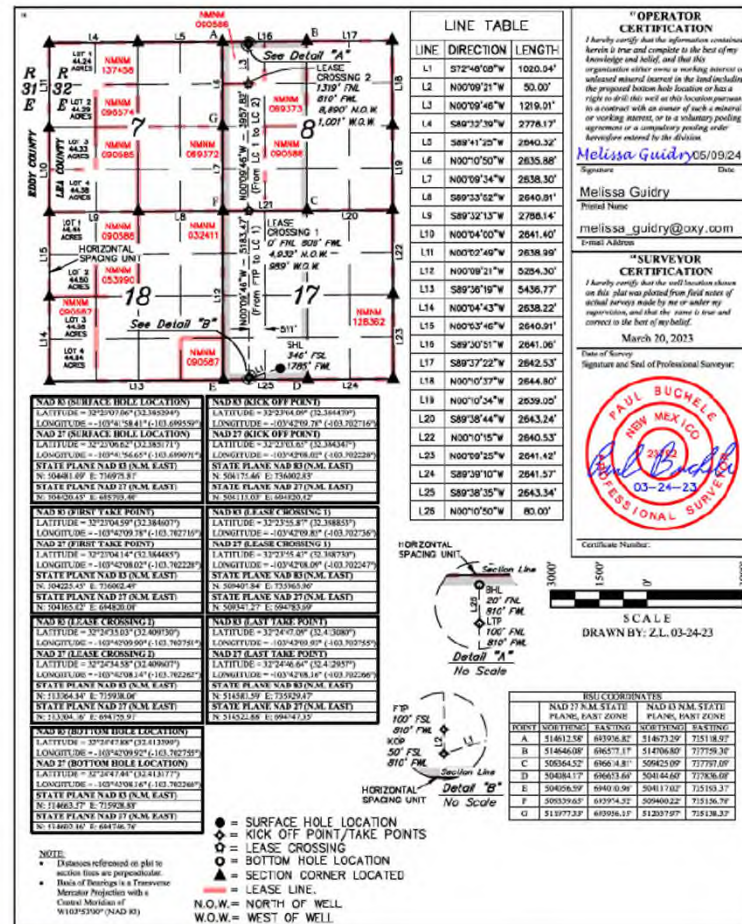
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Received by OCD: 1/6/2025 8:02:55 AM
ACREAGE DEDICATION PLATS

Page 6 of 118

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any other boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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Page 5 of 118

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54211	Pool Code 97366	Pool Name BILBREY BASIN; BONE SPRING, SOUTH	
Property Code 336643	Property Name DR PI UNIT	Well Number 102H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3688.9'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	22S	32E		346' FSL	1815' FWL	32.385295	-103.699461	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	8	22S	32E		20' FNL	1990' FWL	32.413321	-103.698933	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 21H - 30-025-48282	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	22S	32E		50' FSL	1990' FWL	32.384485	-103.698895	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	22S	32E		100' FSL	1990' FWL	32.384622	-103.698895	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	8	22S	32E		100' FNL	1990' FWL	32.413102	-103.698932	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3688.9'
---	--	------------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 01/07/25

Signature	Date
-----------	------

Melissa Guidry

Printed Name _____

melissa_guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey
March 20, 2023

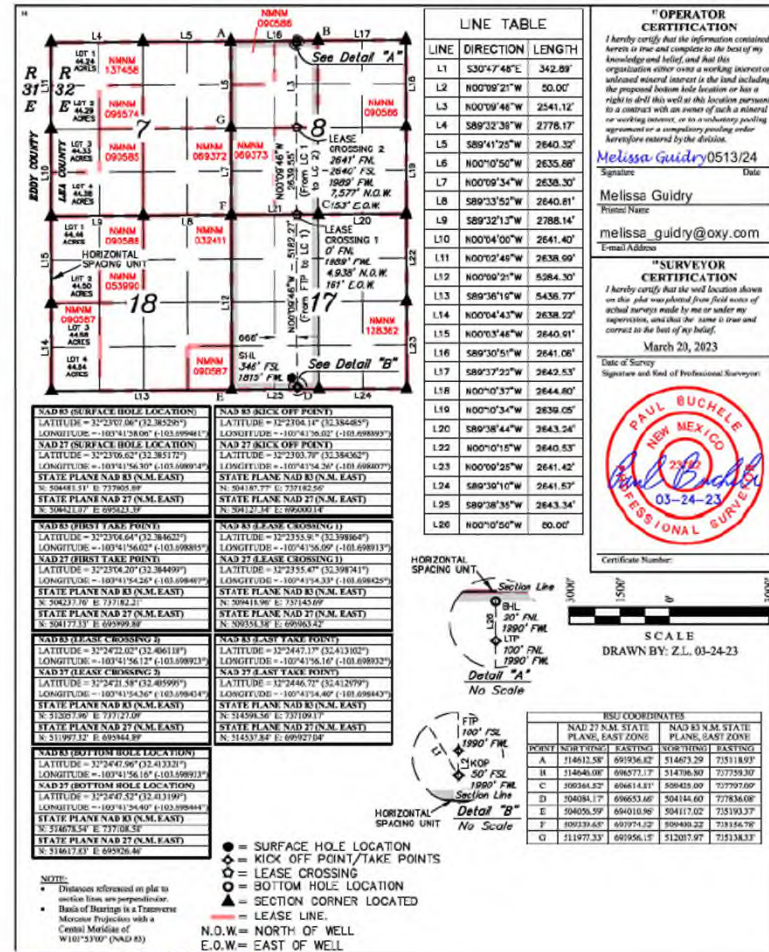
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 1/7/2025 1:11:31 PM
ACREAGE DEDICATION PLATS

Page 6 of 118

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION			
API Number 30-025-54212	Pool Code 97366	Pool Name BILBREY BASIN; BONE SPRING, SOUTH	
Property Code 336643	Property Name DR PI UNIT	Well Number 103H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3681.6'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
O	17	22S	32E		979' FSL	1495' FEL	32.387059	-103.693068	LEA	
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
B	8	22S	32E		20' FNL	1780' FEL	32.413345	-103.694029	LEA	
Dedicated Acres 640					Infill or Defining Well INFILL		Defining Well API 25H - 30-025-48949		Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.					Well setbacks are under Common Ownership: ☐ Yes ☐ No					

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	17	22S	32E		50' FSL	1780' FEL	32.384503	-103.693988	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	17	22S	32E		100' FSL	1780' FEL	32.384640	-103.693988	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	8	22S	32E		100' FNL	1780' FEL	32.413125	-103.694029	LEA

Unitized Area or Area of Uniform Interest		Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3681.6'
---	--	--	---

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or an undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or an undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		Date of Survey October 26, 2022	
Signature Melissa Guidry Printed Name Melissa Guidry Email Address melissa.guidry@oxy.com		Signature and Seal of Professional Surveyor Certificate Number Date of Survey October 26, 2022	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

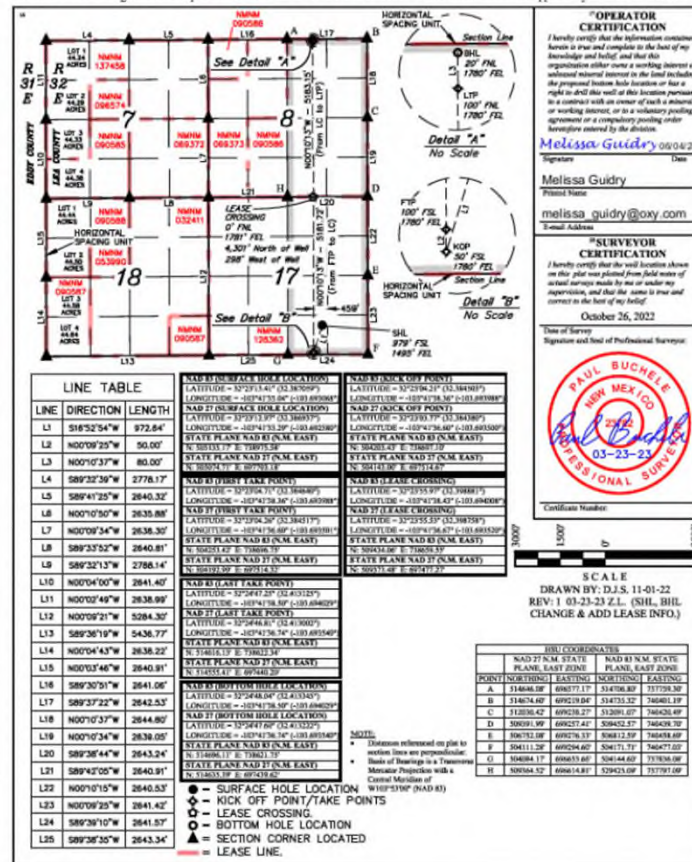
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ACREAGE DEDICATION PLATS

Page 6 of 117

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Page 5 of 116

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		☒ Initial Submittal ☐ Amended Report ☐ As Drilled			

WELL LOCATION INFORMATION	
API Number 30-025-54226	Pool Code 97366
Property Code 336643	Property Name DR PI UNIT
OGRID No. 16696	Operator Name OXY USA INC.
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Well Number 104H	Ground Level Elevation 3681.5'

Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude
O	17	22S	32E		979' FSL	1465' FEL	32.387060	-103.692971

Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude
A	8	22S	32E		20' FNL	530' FEL	32.413361	-103.689979

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 25H - 30-025-48949	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude
P	17	22S	32E		50' FSL	530' FEL	32.384518	-103.689940

First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude
P	17	22S	32E		100' FSL	530' FEL	32.384655	-103.689940

Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude
A	8	22S	32E		100' FNL	530' FEL	32.413142	-103.689979

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3681.5'
---	--	---

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 01/08/25 Signature _____ Date _____ Printed Name Melissa Guidry Email Address melissa_guidry@oxy.com		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor _____ Certificate Number _____ Date of Survey October 26, 2022	
---	--	--	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

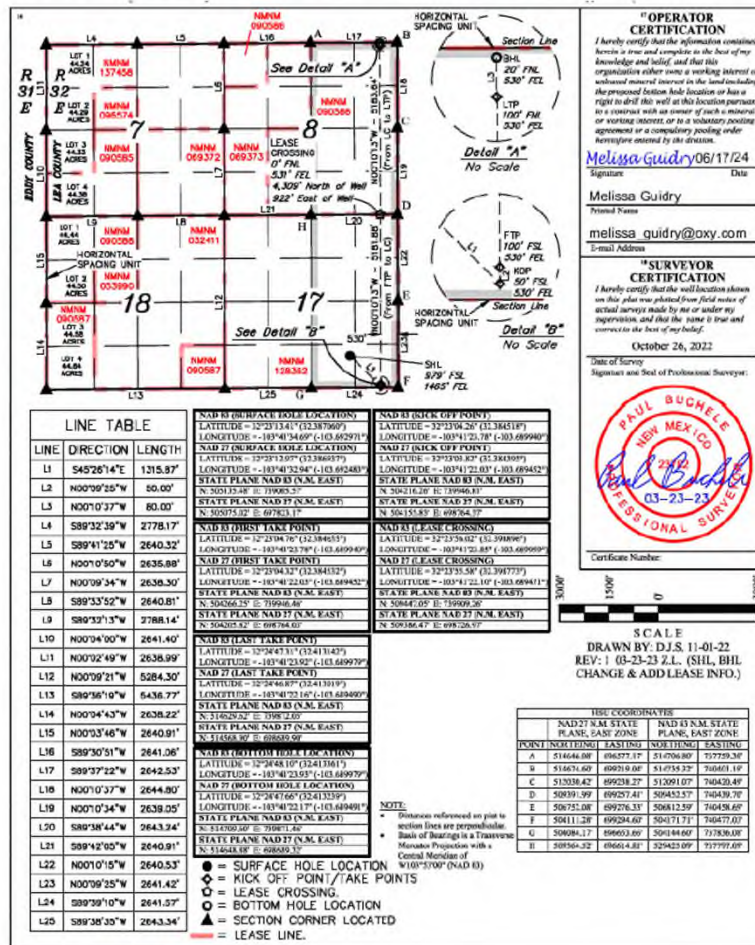
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ACREAGE DEDICATION PLAT

Page 6 of 116

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Division I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

Division II
411 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

Division III
1090 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

Division IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

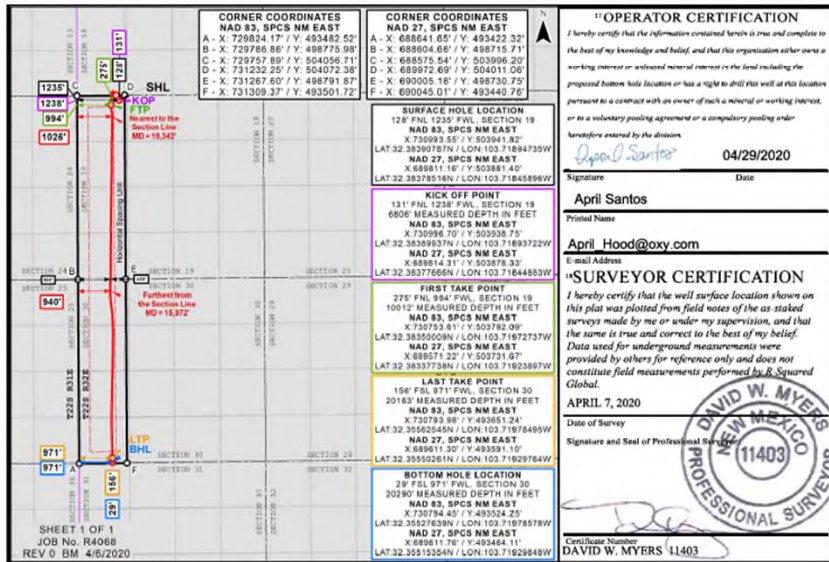
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-025-46474		² Pool Code 97366		³ Pool Name Bilbrey Basin; Bone Spring, South	
⁴ Property Code 322423		Property Name Lost Tank 30-19 Fed Com		⁵ Well Number 1H	
⁷ OCIRD No. 16696		⁶ Operator Name OXY USA INC		⁸ Elevation 3616'	
¹⁰ Surface Location					
UL or lot no. L 1	Section 19	Township 22S	Range 32E	Lot Ids 128	Feet from the North/South line NORTH 1235
				East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. L 4	Section 30	Township 22S	Range 32E	Lot Ids 29	Feet from the North/South line SOUTH 971
				East/West line WEST	County LEA
¹² Dedicated Acres 358.92		¹³ Joint or Infill		¹⁴ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99978625 Convergence Angle: 00°11'26.29720"

Received by OCD: 10/23/2024 3:32:49 PM

Page 2 of 44

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled		

WELL LOCATION INFORMATION			
API Number 30-025-47942	Pool Code 97366	Pool Name Bilbrey Basin; Bone Spring, South	
Property Code 322423	Property Name LOST TANK 30-19 FED COM		Well Number 21H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 3618.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location							
UL	Section	Towship	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)
C	19	22S	32E		368 NORTH	2023 WEST	32.383261°
							-103.716395°
							LEA

Bottom Hole Location							
UL	Section	Towship	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)
	4	30	22S	32E	53 SOUTH	560 WEST	32.355341°
							-103.721118°
							LEA

Dedicated Acres 678.92	Infill or Defining Well Infill	Defining Well API 30-025-47543	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.				
Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)							
UL	Section	Towship	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)
	1	19	22S	32E	105 NORTH	615 WEST	32.383964°
							-103.720956°
							LEA

First Take Point (FTP)							
UL	Section	Towship	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)
	1	19	22S	32E	344 NORTH	495 WEST	32.383304°
							-103.721344°
							LEA

Last Take Point (LTP)							
UL	Section	Towship	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)
	4	30	22S	32E	176 SOUTH	549 WEST	32.355680°
							-103.721151°
							LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Jana Mendiola 10/23/24		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.  Signature and Seal of Professional Surveyor 23782 July 18, 2023 Certificate Number Date of Survey	
Signature Date Jana Mendiola Printed Name janalyn_mendiola@oxy.com Email Address			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

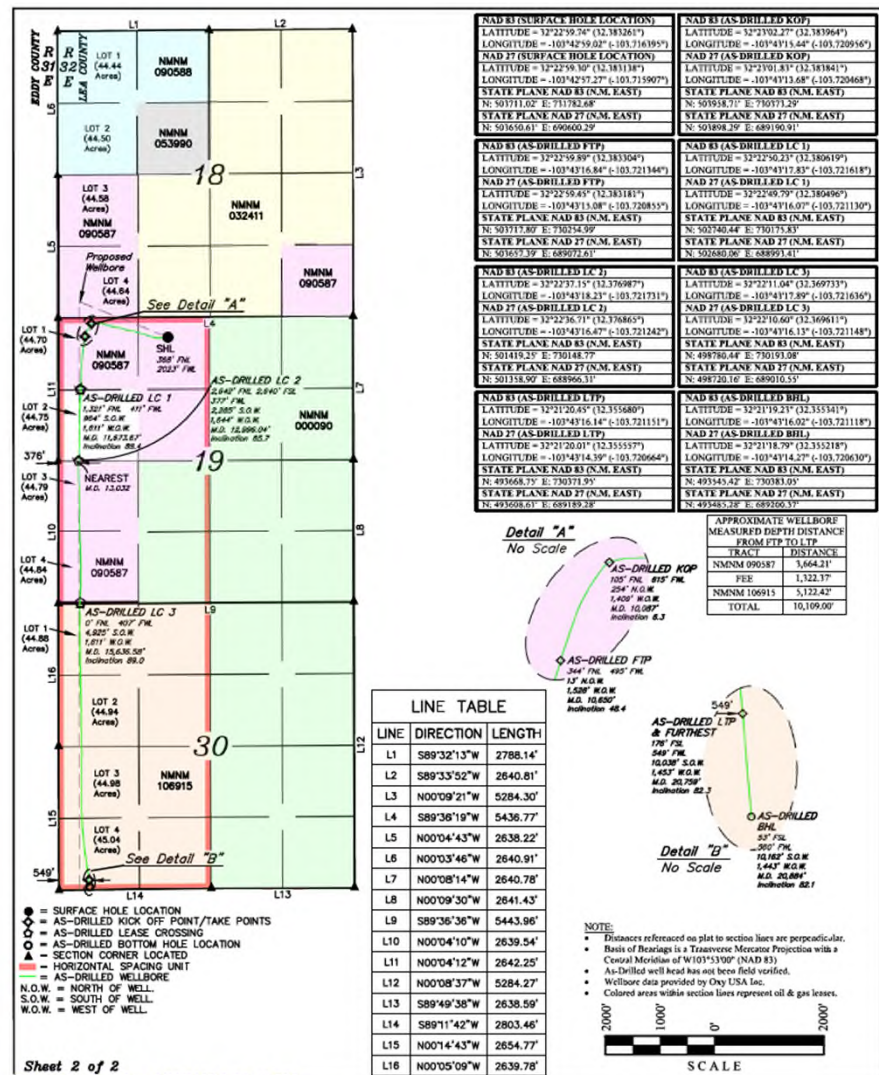
Sheet 1 of 2

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Page 3 of 44

Property Name LOST TANK 30-19 FED COM	Well Number 21H	Drawn By C.S.C. 08-06-24	Revised By
--	--------------------	-----------------------------	------------



Sheet 2 of 2

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Page 2 of 48

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OGD Permitting		Submit Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled			
WELL LOCATION INFORMATION					
API Number 30-025-47543		Pool Code 97366		Pool Name Bilbrey Basin; Bone Spring, South	
Property Code 322423		Property Name LOST TANK 30-19 FED COM		Well Number 22H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3619.7'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			

Surface Location									
UL C	Section 19	Township 22S	Range 32E	Lot	Ft. from N/S 353 NORTH	Ft. from E/W 2049 WEST	Latitude (NAD 83) 32.383303°	Longitude (NAD 83) -103.716312°	County LEA
Bottom Hole Location									
UL N	Section 30	Township 22S	Range 32E	Lot	Ft. from N/S 58 SOUTH	Ft. from E/W 1,636 WEST	Latitude (NAD 83) 32.355392°	Longitude (NAD 83) -103.717632°	County LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
678.92	Defining			
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	18	22S	32E		248 SOUTH	1,770 WEST	32.384952°	-103.717215°	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	19	22S	32E		154 NORTH	1,696 WEST	32.383845°	-103.717454°	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	30	22S	32E		183 SOUTH	1,641 WEST	32.355736°	-103.717618°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of all least one lessor or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <u>Jana Mendiola</u> 10/22/24 Signature: _____ Date: _____ Jana Mendiola Printed Name: _____ janalyn_mendiola@oxy.com Email Address: _____		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.  Signature and Seal of Professional Surveyor: _____ 23782 July 18, 2023 Certificate Number: _____ Date of Survey: _____	
--	--	---	--

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

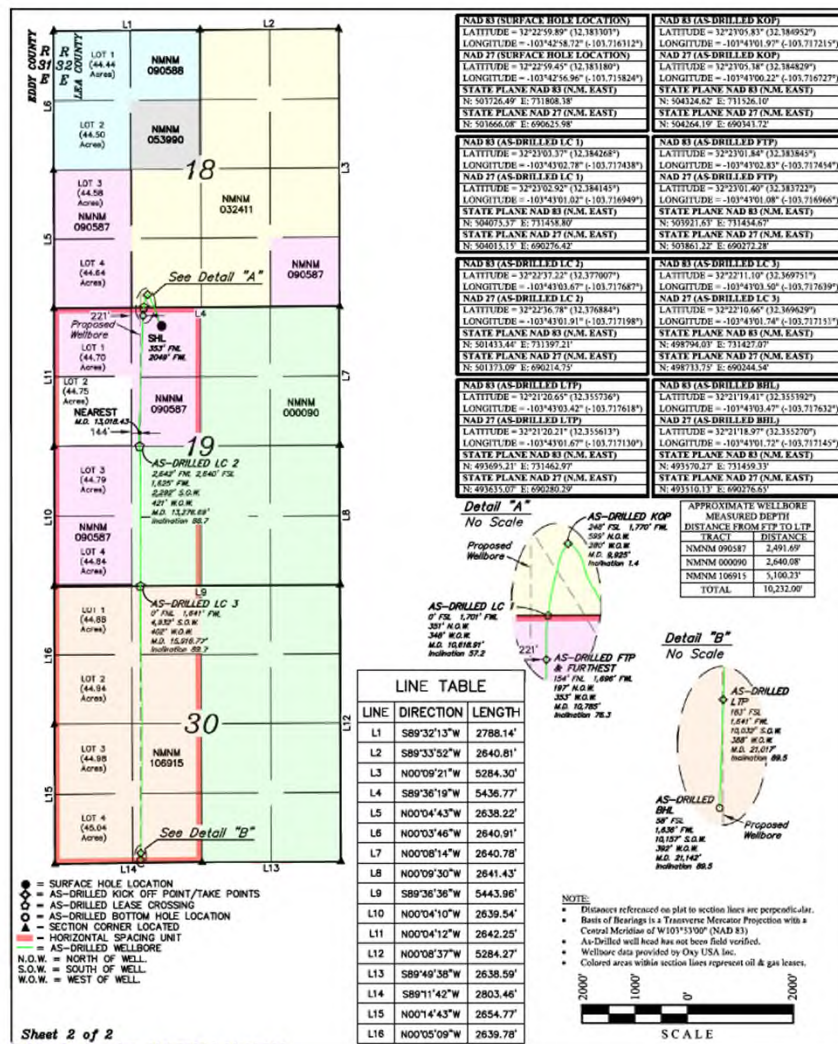
Sheet 1 of 2

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Property Name LOST TANK 30-19 FED COM	Well Number 22H	Drawn By C.S.C. 08-06-24	Revised By
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Sheet 2 of 2

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS-DRILLED

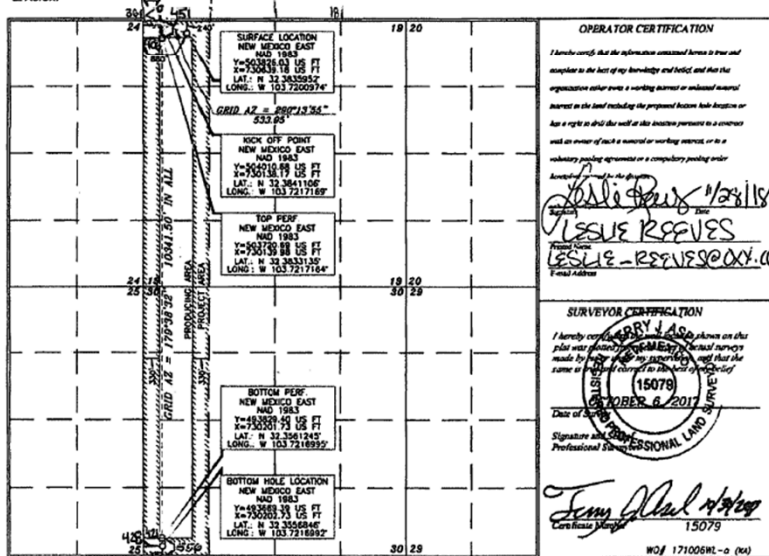
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45182	Pool Code	Pool Name W. Leat Wolfcamp
Property Code	Property Name LOST TANK "30-19" FEDERAL COM.	Well Number 31H
OGRIID No 16696	Operator Name OXY USA INC.	Elevation 3809.0'

Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County	
D	19	22 SOUTH	32 EAST, N.M.P.M.	240'	NORTH	880'	WEST	LEA

Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County	
M	30	22 SOUTH	32 EAST, N.M.P.M.	319'	SOUTH	428'	WEST	LEA
Dedicated Acres		Joint or Infill	Consolidation Code	Order No.	PT/TP: 451' FNL 400' FNL LTP/TP: 550' FNL 421' FNL			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210	2 OGRIID Number 16696
3 Reason for Filing Code/Effective Date - RT	
4 API Number 30-025-45182	5 Pool Name W. Leat Wolfcamp WC-025-6-09-522,321,9 D;
6 Pool Code 98296	7 Well Number: 31H
8 Property Code: 322423	9 Property Name: LOST TANK 30-19 FEDERAL COM

II. Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County	
D	19	22S	32E	240	NORTH	880	WEST	LEA
Bottom Hole Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County	
M	30	22S	32E	319	SOUTH	428	WEST	LEA
12 Lse Code F	13 Producing Method Code: F	14 Gas Connection Date: TBD	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date			

III. Oil and Gas Transporters		
18 Transporter OGRIID	19 Transporter Name and Address	20 O/G/W
35103	Sunoco Partners Marketing & Terminals LP	O
36785	DCP Operating Company, LP	G
HOBBES OCD		
NOV 28 2018		
RECEIVED		

IV. Well Completion Data 11-28-18					
21 Spud Date 09/13/18	22 Ready Date 12/03/2018	23 TD 11965'V/22338'MD	24 PBTD 11965'V/22124'M	25 Perforations 12097'-22048'MD	26 DHC, MC
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
17-1/2"	13-3/8"	875'	1150		
12-1/4"	9-7/8"	6493'	1495		
8-1/2"	7-5/8"	11319'	210		
6-3/4"	5-1/2"	22323'	715		

V. Well Test Data					
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
37 Choke Size	38 Oil	39 Water	40 Gas	41 Test Method	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Leslie Reeves</i>		Approved by: <i>Karen Sharp</i>	
Printed name: LESLIE REEVES		Title: <i>Staff Mgr</i>	
Title: REGULATORY ADVISOR		Approval Date: 11-28-18	
E-mail Address: LESLIE_REEVES@oxy.com		Test Allowable expires 2-28-2019	
Date: 11/28/18		C-105 Submittal required by 1-11-2019	
Phone: 713-497-2492			

Documents pending BLM approvals will subsequently be reviewed and scanned

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Property Name LOST TANK 30-19 FED COM		Well Number 32H	
		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled			

WELL LOCATION INFORMATION

API Number 30-025-47944	Pool Code 98296	Pool Name WC-025 G-09 S223219D; WOLFCAMP
Property Code 322423	Property Name LOST TANK 30-19 FED COM	Well Number 32H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3615.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
1	19	22S	32E		128 NORTH	1335 WEST	32.383911°	-103.718624°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	30	22S	32E		27 SOUTH	1310 WEST	32.355298°	-103.718688°	LEA

Dedicated Acres 678.92	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☐ No				

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	18	22S	32E		141 SOUTH	1249 WEST	32.384649°	-103.718904°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
1	19	22S	32E		539 NORTH	1344 WEST	32.382782°	-103.718597°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	30	22S	32E		173 SOUTH	1308 WEST	32.355696°	-103.718694°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Jana Mendiola 10/24/24

Signature Date

Jana Mendiola

Printed Name

janalyn_mendiola@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Paul Buchele 10-05-24

Signature and Seal of Professional Surveyor

23782 July 18, 2023

Certificate Number Date of Survey

Paul Buchele

Professional Surveyor

10-05-24

10-05-24

10-05-24

10-05-24

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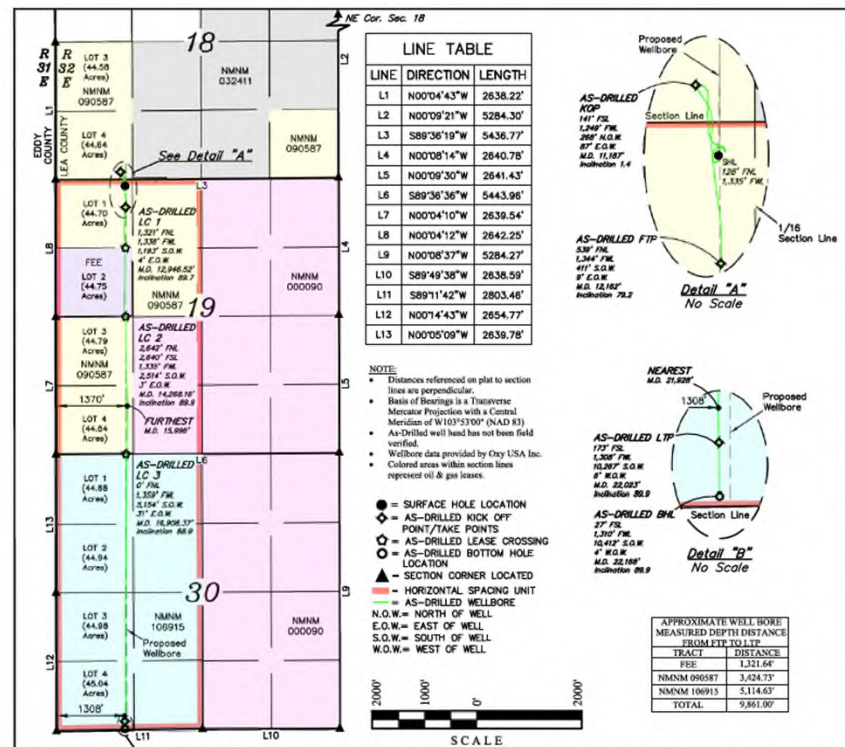
10-05-24

10-05-24

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Property Name LOST TANK 30-19 FED COM	Well Number 32H	Drawn By T.I.R. 08-05-24	Revised By
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NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°23'02.00" (32.383911°) LONGITUDE = -103°43'07.05" (-103.718624°)	NAD 83 (AS-DRILLED KOP) LATITUDE = 32°23'04.74" (32.384649°) LONGITUDE = -103°43'08.05" (-103.718904°)	NAD 83 (AS-DRILLED FTP) LATITUDE = 32°23'04.74" (32.384649°) LONGITUDE = -103°43'08.05" (-103.718904°)	NAD 83 (AS-DRILLED LTP) LATITUDE = 32°23'04.74" (32.384649°) LONGITUDE = -103°43'08.05" (-103.718904°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°23'01.64" (32.383787°) LONGITUDE = -103°43'05.29" (-103.718136°)	NAD 27 (AS-DRILLED KOP) LATITUDE = 32°23'04.74" (32.384649°) LONGITUDE = -103°43'08.05" (-103.718904°)	NAD 27 (AS-DRILLED FTP) LATITUDE = 32°23'04.74" (32.384649°) LONGITUDE = -103°43'08.05" (-103.718904°)	NAD 27 (AS-DRILLED LTP) LATITUDE = 32°23'04.74" (32.384649°) LONGITUDE = -103°43'08.05" (-103.718904°)
STATE PLANE NAD 83 (N.M. EAST) N: 503943.53' E: 731093.39'	STATE PLANE NAD 83 (N.M. EAST) N: 503943.53' E: 731093.39'	STATE PLANE NAD 83 (N.M. EAST) N: 503943.53' E: 731093.39'	STATE PLANE NAD 83 (N.M. EAST) N: 503943.53' E: 731093.39'
STATE PLANE NAD 27 (N.M. EAST) N: 503883.11' E: 689210.54'	STATE PLANE NAD 27 (N.M. EAST) N: 503883.11' E: 689210.54'	STATE PLANE NAD 27 (N.M. EAST) N: 503883.11' E: 689210.54'	STATE PLANE NAD 27 (N.M. EAST) N: 503883.11' E: 689210.54'
NAD 83 (AS-DRILLED L.C.) LATITUDE = 32°22'57.21" (32.377002°) LONGITUDE = -103°43'07.06" (-103.718624°)	NAD 83 (AS-DRILLED L.C.) LATITUDE = 32°22'57.21" (32.377002°) LONGITUDE = -103°43'07.06" (-103.718624°)	NAD 83 (AS-DRILLED L.C.) LATITUDE = 32°22'57.21" (32.377002°) LONGITUDE = -103°43'07.06" (-103.718624°)	NAD 83 (AS-DRILLED L.C.) LATITUDE = 32°22'57.21" (32.377002°) LONGITUDE = -103°43'07.06" (-103.718624°)
NAD 27 (AS-DRILLED L.C.) LATITUDE = 32°22'56.77" (32.376880°) LONGITUDE = -103°43'05.30" (-103.718139°)	NAD 27 (AS-DRILLED L.C.) LATITUDE = 32°22'56.77" (32.376880°) LONGITUDE = -103°43'05.30" (-103.718139°)	NAD 27 (AS-DRILLED L.C.) LATITUDE = 32°22'56.77" (32.376880°) LONGITUDE = -103°43'05.30" (-103.718139°)	NAD 27 (AS-DRILLED L.C.) LATITUDE = 32°22'56.77" (32.376880°) LONGITUDE = -103°43'05.30" (-103.718139°)
STATE PLANE NAD 83 (N.M. EAST) N: 503943.53' E: 731093.39'	STATE PLANE NAD 83 (N.M. EAST) N: 503943.53' E: 731093.39'	STATE PLANE NAD 83 (N.M. EAST) N: 503943.53' E: 731093.39'	STATE PLANE NAD 83 (N.M. EAST) N: 503943.53' E: 731093.39'
STATE PLANE NAD 27 (N.M. EAST) N: 503883.11' E: 689210.54'	STATE PLANE NAD 27 (N.M. EAST) N: 503883.11' E: 689210.54'	STATE PLANE NAD 27 (N.M. EAST) N: 503883.11' E: 689210.54'	STATE PLANE NAD 27 (N.M. EAST) N: 503883.11' E: 689210.54'

Sheet 2 of 2

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Sheet 1 of 2

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C-102 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Submit Electronically
Via OCD Permitting

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal
☐ Amended Report
☒ As Drilled

WELL LOCATION INFORMATION

API Number: 30-025-48464
Pool Code: 98296
Pool Name: WC-025 G-09 S223219D; WOLFCAMP

Property Code: 322423
Property Name: LOST TANK 30-19 FED COM
Well Number: 33H

OGRID No.: 16696
Operator Name: OXY USA INC.
Ground Level Elevation: 3615.0'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	19	22S	32E		128 NORTH	1370 WEST	32.383912°	-103.718511°	LEA

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	30	22S	32E		22 SOUTH	2307 WEST	32.355318°	-103.715459°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
678.92	Infill	30-025-47944		
Order Numbers	Well setbacks are under Common Ownership: ☐ Yes ☐ No			

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	18	22S	32E		187 SOUTH	2300 WEST	32.384792°	-103.715499°	LEA

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	19	22S	32E		248 NORTH	2321 WEST	32.383596°	-103.715430°	LEA

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	30	22S	32E		177 SOUTH	2306 EAST	32.355744°	-103.715465°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or is a voluntary pooling agreement or a compulsory pooling order from the division.

If this well is a horizontal well, I further certify that this organization has received the consent of all lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Jana Mendiola 10/24/24

Signature: _____ Date: _____

Jana Mendiola

Printed Name: _____

janalyn_mendiola@oxy.com

Email Address: _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

PAUL BUCHELE 23782 08-05-24

Signature and Seal of Professional Surveyor: _____

23782 July 18, 2023

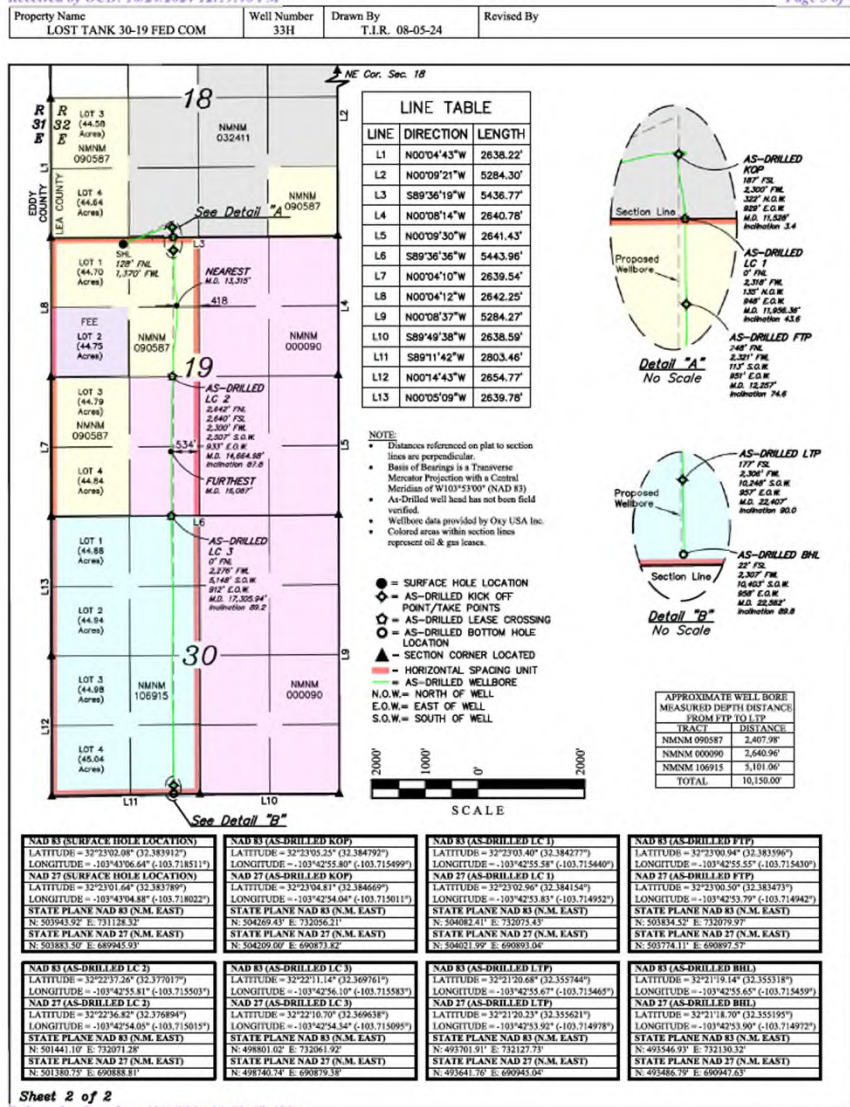
Certificate Number: _____ Date of Survey: _____

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2
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Sheet 2 of 2
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Benzes Road, Artes, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT												
GCS Number: 30-01.5 - 48594			Page: 5695		BILBREY BASIN, BONE SPRING							
4297' Lat			TOP SPOT 12 13 FEDERAL COM					11"				
4297' Long			OXY USA INC.					3568'				
16696												
10 Surface Location												
10	N	13	22S	44E	31E	Lat/Sec	655	South	2087	East/Sec	West	EDDY
11 Bottom Hole Location If Different From Surface												
11	D	12	22S	31E	Lat/Sec	51	North	764	East/Sec	West	EDDY	
320.10												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SHA (NAD83)
 N=14553.73 / E=72580.34'
 LAT 32 4131645 / LONG=105.73756736
 SHL (NAD83)
 N=15481.04 / E=68998.32'
 LAT 32 4130479 / LONG=105.73709727
 SHL (NAD83)
 N=15434.89 / E=72576.50'
 LAT 32 4128504 / LONG=105.73760309
 LTP (NAD83)
 N=154274.32 / E=68396.40'
 LAT 32 4134407 / LONG=105.73713302
 LTP (NAD83)
 N=50434.46 / E=72526.30'
 LAT 32 38460980 / LONG=105.73760988
 LTP (NAD83)
 N=50434.04 / E=68824.02'
 LAT 32 38468719 / LONG=105.73720062
 KOP (NAD83)
 N=50376.50 / E=72545.76'
 LAT 32 38356465 / LONG=105.73705153
 KOP (NAD83)
 N=50374.95 / E=68834.42'
 LAT 32 3843103 / LONG=105.73652623
 SHL (NAD83)
 N=50404.60 / E=72835.60'
 LAT 32 38046026 / LONG=105.73705062
 SHL (NAD83)
 N=50404.15 / E=68837.20'
 LAT 32 38032604 / LONG=105.73728073

SHA (NAD83)
 1375 WEST OF SHL
 PSL 47'
 FWL 746'
 M.D. 2068'

LTP (NAD83)
 1840' NORTH OF SHL
 1370' WEST OF SHL
 PSL 200'
 FWL 739'
 M.D. 2068'

Nearest M.D. 17940'
 SHL FSL TO LEAST

Farthest M.D. 10354'
 SHL FSL TO LEAST

FTP (NAD83)
 1530' SOUTH OF SHL
 1130' WEST OF SHL
 PSL 132'
 FWL 725'
 M.D. 10288'

KOP (NAD83)
 800' SOUTH OF SHL
 1130' WEST OF SHL
 PSL 248'
 FWL 944'
 M.D. 9365'

SHL (NAD83)
 FSL 655'
 FWL 2087'
 M.D. #

Sec. 12

Sec. 13

Sec. 24

Legend:
 • Drill Line Events
 • Corners
 — Drill Line
 — Dimension Lines
 — Federal Leases
 — HSE

Operator Certification:
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information either was or is being derived from or obtained material from the land including the proposed future hole location or from a right to drill hole well at this location pursuant to an agreement with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling, under laws enacted by the division.
 Sarah McKinney 05/03/2021
 Signature: _____ Date: _____
 Sarah McKinney
 Email Address: sarah.mckinney@oxy.com

FEDERAL LEASE ID LENGTH
 NNMM0229233 10176.90'
 TOTAL 10176.90'

LOYD P. SHORT
 NEW MEXICO
 21653
 PROFESSIONAL SURVEYOR

DATE OF SURVEY MAY 1, 2021
 Signature and Seal of Professional Surveyor

Sheet 1 of 3
 JOB NO. G05-0024
 REV # M 5/1/2023

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Page 2 of 16

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1622 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Blvd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

As-Drilled Flat

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT									
Well Number 30-01-15-48595		Fence 5695		Fence BILBY BASIN, BONE SPRING					
Section 329719		TOP SPOT 12 1/2 FEDERAL COM						T1H	
Acres 16696		OXY USA INC.						3569	
10 Surface Location									
East Well No	Section	1/4	Range	East No	Section	1/4	East Well No	Section	East Well No
N	13	22S	31E	655	South	2022	West		EDDY
11 Bottom Hole Location If Different From Surface									
East Well No	Section	1/4	Range	East Well No	Section	1/4	East Well No	Section	East Well No
D	12	22S	31E	51	North	448	West		EDDY
Acres 320.00		1/4 Acres or less		1/4 Acre or less		1/4 Acre or less		1/4 Acre or less	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

[illegible]

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-47895 5695 BILBURY BASIN; BONE SPRING

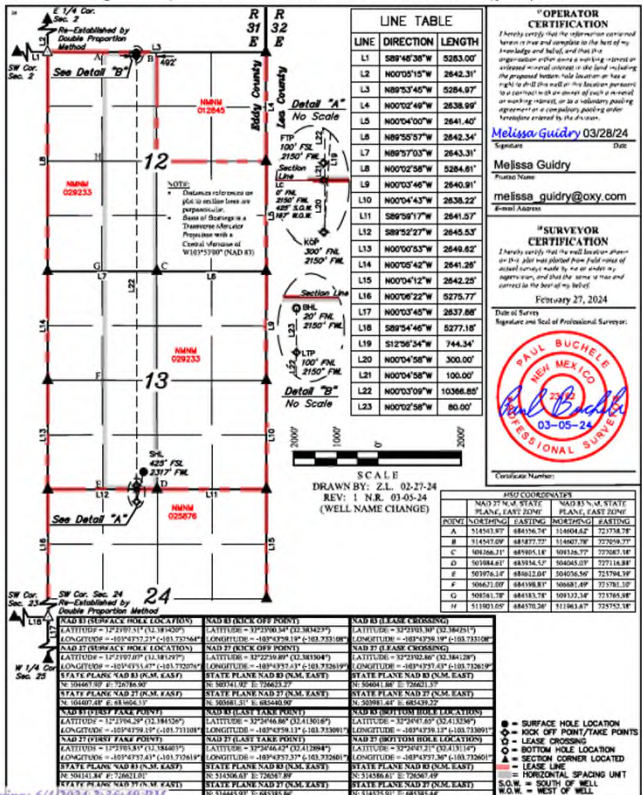
Property Name: TOP SPOT 12, 13 FED
Operator Name: OXY USA INC.

Well Number: 2318
Elevation: 3567.9'

Surface Location
UTM Zone: N Section: 13 Township: 22S Range: 31E East Line: 425 Feet from the: SOUTH East/West Line: WEST Country: EDDY

Bottom Hole Location If Different From Surface
UTM Zone: N Section: 12 Township: 22S Range: 31E East Line: 20 Feet from the: NORTH East/West Line: WEST Country: EDDY

Declination: 120°



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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AS-DRILLED PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-47949 98351 WC 22S31E13, WOLFECAMP

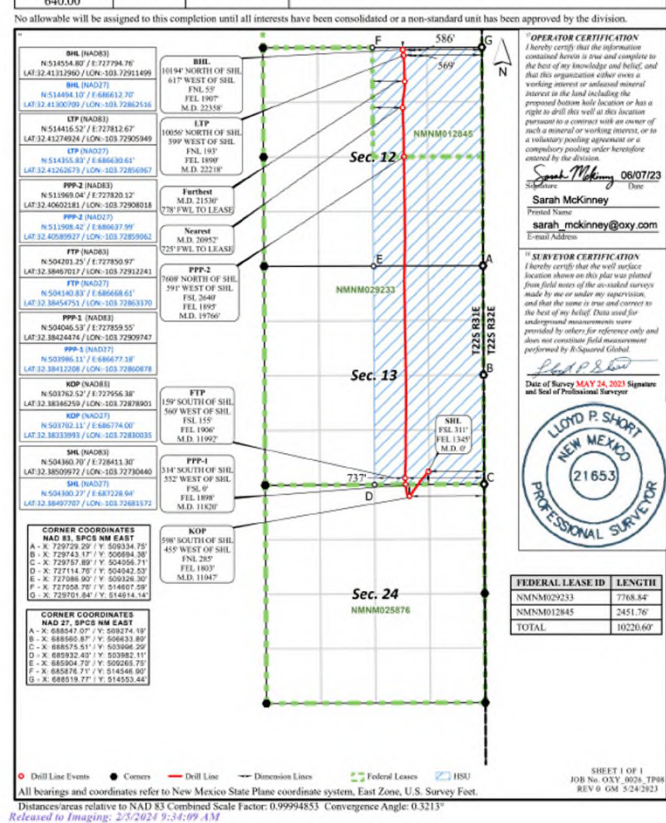
Property Name: TOP SPOT 12, 13 FEDERAL COM
Operator Name: OXY USA INC.

Well Number: 34H
Elevation: 3582'

Surface Location
UTM Zone: N Section: 13 Township: 22S Range: 31E East Line: 311 Feet from the: SOUTH East/West Line: 1345 East Country: EDDY

Bottom Hole Location If Different From Surface
UTM Zone: N Section: 12 Township: 22S Range: 31E East Line: 55 Feet from the: NORTH East/West Line: 1907 East Country: EDDY

Declination: 120°



Released to Imaging: 6/4/2024 3:36:45 PM

Distances are relative to NAD 83 Combined Scale Factor: 0.99994853 Convergence Angle: 0.3213°
Released to Imaging: 2/5/2024 9:44:09 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revises July 9, 2024 <table border="1"> <tr> <td data-bbox="569 269 690 280"> Submittal Type: </td> <td data-bbox="690 269 858 280"> ☐ Initial Submittal </td> </tr> <tr> <td data-bbox="569 280 690 290"></td> <td data-bbox="690 280 858 290"> ☐ Amended Report </td> </tr> <tr> <td data-bbox="569 290 690 302"></td> <td data-bbox="690 290 858 302"> ☒ As Drilled </td> </tr> </table>	Submittal Type:	☐ Initial Submittal		☐ Amended Report		☒ As Drilled
Submittal Type:	☐ Initial Submittal							
	☐ Amended Report							
	☒ As Drilled							

WELL LOCATION INFORMATION									
API Number 30-015-47954		Pool Code 5895		Pool Name Bilbrey Basin; Bone Spring					
Property Code 329719		Property Name TOP SPOT 12_13 FED COM				Well Number 24H			
OGRID No. 16696		Operator Name OXY USA INC.				Ground Level Elevation 3,583.6'			
Surface Owner: ☐ State ☐ Fed ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fed ☐ Tribal ☒ Federal									

Surface Location									
UL P	Section 13	Township 22S	Range 31E	Lot	Ft. from N/S 310 SOUTH	Ft. from E/W 1,216 EAST	Latitude (NAD 83) 32.385099°	Longitude (NAD 83) -103.726884°	County EDDY

Bottom Hole Location									
UL B	Section 12	Township 22S	Range 31E	Lot	Ft. from N/S 58 NORTH	Ft. from E/W 1,772 EAST	Latitude (NAD 83) 32.413120°	Longitude (NAD 83) -103.728675°	County EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)									
U/L O	Section 13	Township 22S	Range 31E	Lot	Ft. from N/S 31 SOUTH	Ft. from E/W 1,712 EAST	Latitude (NAD 83) 32.384334°	Longitude (NAD 83) -103.728494°	County EDDY

First Take Point (FTP)									
UL O	Section 13	Township 22S	Range 31E	Lot	Fl. from N/S 365 SOUTH	Fl. from E/W 1,772 EAST	Latitude (NAD 83) 32.385252°	Longitude (NAD 83) -103.728688°	County EDDY

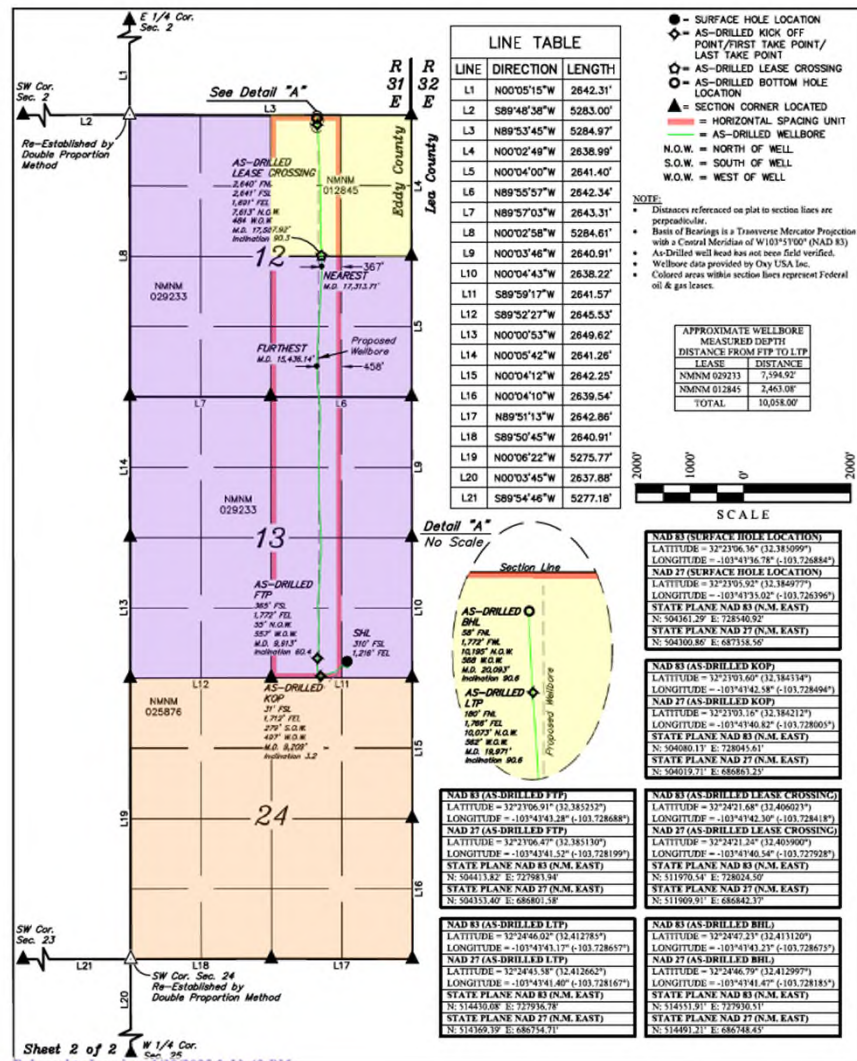
Last Take Point (LTP)									
UL B	Section 12	Township 22S	Range 31E	Lot	Ft. from N/S 180 NORTH	Ft. from E/W 1,766 EAST	Latitude (NAD 83) 32.412785°	Longitude (NAD 83) -103.728657°	County EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Jana Mendiola</i> 12/02/2024 Signature: _____ Date: _____ Jana Mendiola Printed Name: _____ janalyn_mendiola@oxy.com Email Address: _____	I hereby certify that the well location shown on this plat is plotted from the field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor 23782 February 26, 2024 Certificate Number: _____ Date of Survey: _____

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TOP SPOT 12 13 FED COM	Well Number 24H	Drawn By N.R. 09-09-24	Revised By
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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submittal Type:		☐ Initial Submittal ☐ Amended Report ☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-47639	Pool Code 5695	Pool Name Bilbrey Basin; Bone Spring			
Property Code 329719	Property Name TOP SPOT 12_13 FED COM		Well Number 25H		
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 3,583.5'		
Surface Owner: ☐ State ☐ Fed ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fed ☐ Tribal ☒ Federal			

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	13	22S	31E		520 SOUTH	1,375 EAST	32.385677°	-103.727401°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	12	22S	31E		52 NORTH	2,182 EAST	32.413140°	-103.730003°	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	13	22S	31E		48 SOUTH	2,133 EAST	32.384382°	-103.729857°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	13	22S	31E		411 SOUTH	2,213 EAST	32.385379°	-103.730115°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	12	22S	31E		179 NORTH	2,184 EAST	32.412791°	-103.730012°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Jana Mendiola

12/03/24

Signature: _____ Date: _____

Jana Mendiola

Printed Name: _____

janalyn_mendiola@oxy.com

Email Address: _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Professional Surveyor
09-09-24

Signature and Seal of Professional Surveyor

23782 February 26, 2024

Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

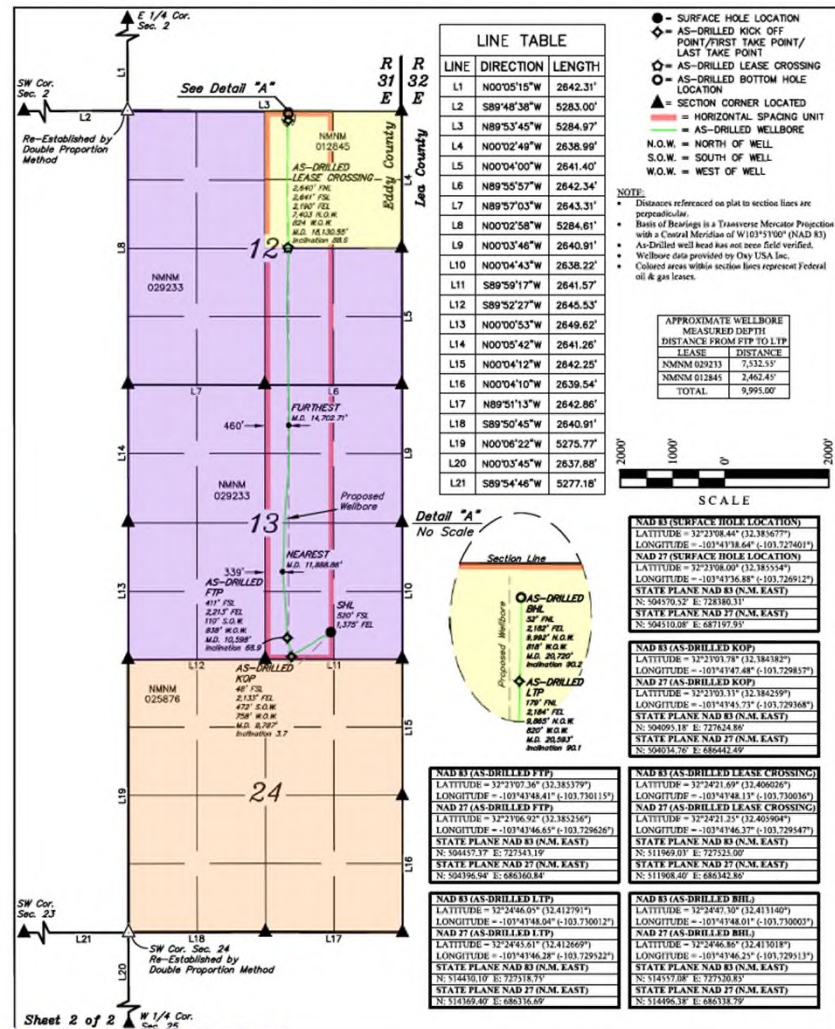
Sheet 1 of 2

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Property Name TOP SPOT 12_13 FED COM	Well Number 25H	Drawn By N.R. 09-09-24	Revised By
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Sheet 2 of 2
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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		☐ Initial Submittal ☐ Amended Report ☒ As Drilled			

WELL LOCATION INFORMATION					
API Number 30-015-47888		Pool Code 5695		Pool Name Bilbrey Basin; Bone Spring	
Property Code 529719		Property Name TOP SPOT 12_13 FED COM		Well Number 26H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3,583.4'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal					

Surface Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
O	13	22S	31E		520 SOUTH	1,345 EAST	EDDY

Bottom Hole Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
A	12	22S	31E		42 NORTH	883 EAST	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☐ No				

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
P	13	22S	31E		101 SOUTH	950 EAST	EDDY

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
P	13	22S	31E		535 SOUTH	922 EAST	EDDY

Last Take Point (LTP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
A	12	22S	31E		169 NORTH	881 EAST	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			
Jana Mendiola Signature: _____ Date: 12/04/24		Signature and Seal of Professional Surveyor 23782 February 26, 2024 Certificate Number Date of Survey	
Printed Name: jana@mendiola.com Email Address:			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

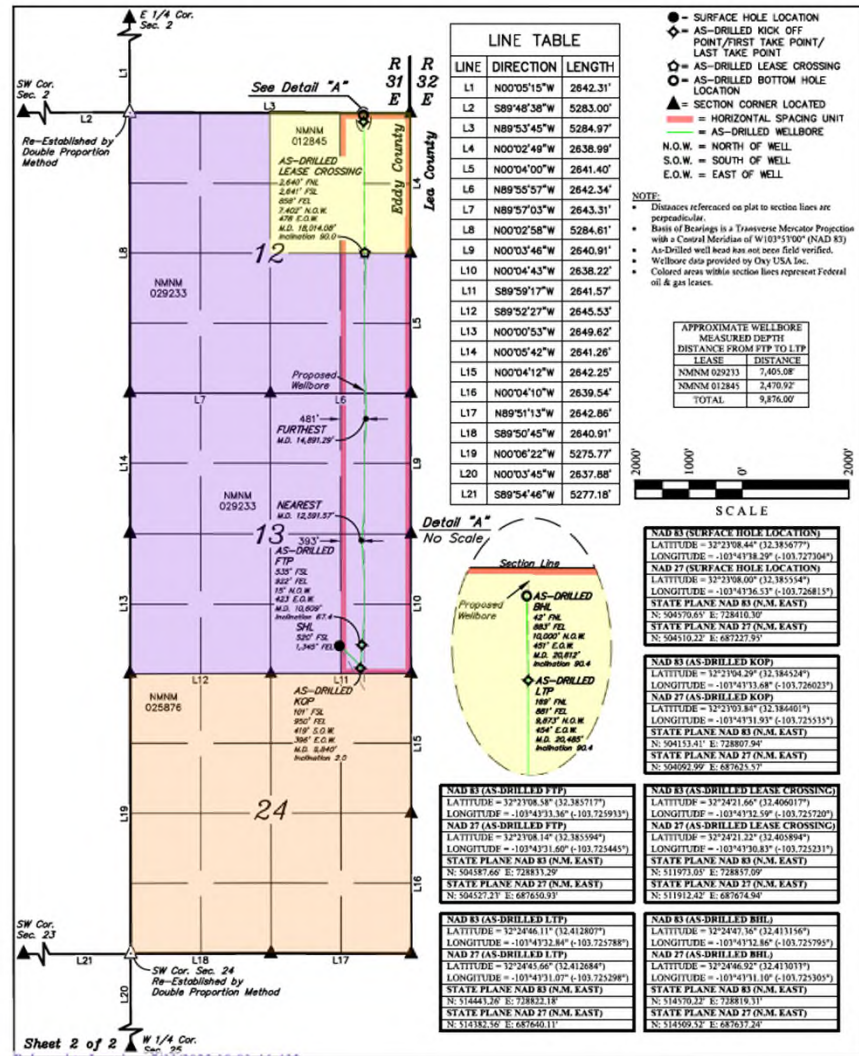
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Page 3 of 46

Property Name TOP SPOT 12_13 FED COM	Well Number 26H	Drawn By N.R. 09-09-24	Revised By
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Sheet 2 of 2

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled			
WELL LOCATION INFORMATION					
API Number 30-015-47953		Pool Code 5695		Pool Name Bilbrey Basin; Bone Spring	
Property Code 329719		Property Name TOP SPOT 12, 13 FED COM		Well Number 33H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3,583.6'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal					

Surface Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
P	13	22S	31E		310 SOUTH	1,186 EAST	32.385099°
							Longitude (NAD 83)
							-103.726787°
							County
							EDDY

Bottom Hole Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
A	12	22S	31E		55 NORTH	533 EAST	32.413117°
							Longitude (NAD 83)
							-103.724661°
							County
							EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320				
Order Numbers.				
Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
P	13	22S	31E		52 SOUTH	646 EAST	32.384387°
							Longitude (NAD 83)
							-103.725039°
							County
							EDDY

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
P	13	22S	31E		359 SOUTH	620 EAST	32.385231°
							Longitude (NAD 83)
							-103.724956°
							County
							EDDY

Last Take Point (LTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
A	12	22S	31E		178 NORTH	516 EAST	32.412780°
							Longitude (NAD 83)
							-103.724606°
							County
							EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of a working interest or an undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or an undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be drilled or obtained a compulsory pooling order from the division.			
Jana Mendiola 12/04/24		Paul Buckel 09-09-24	
Signature: Jana Mendiola		Signature and Seal of Professional Surveyor	
Printed Name: janalyn_mendiola@oxy.com		Certificate Number: 23782	
Email Address:		Date of Survey: February 26, 2024	

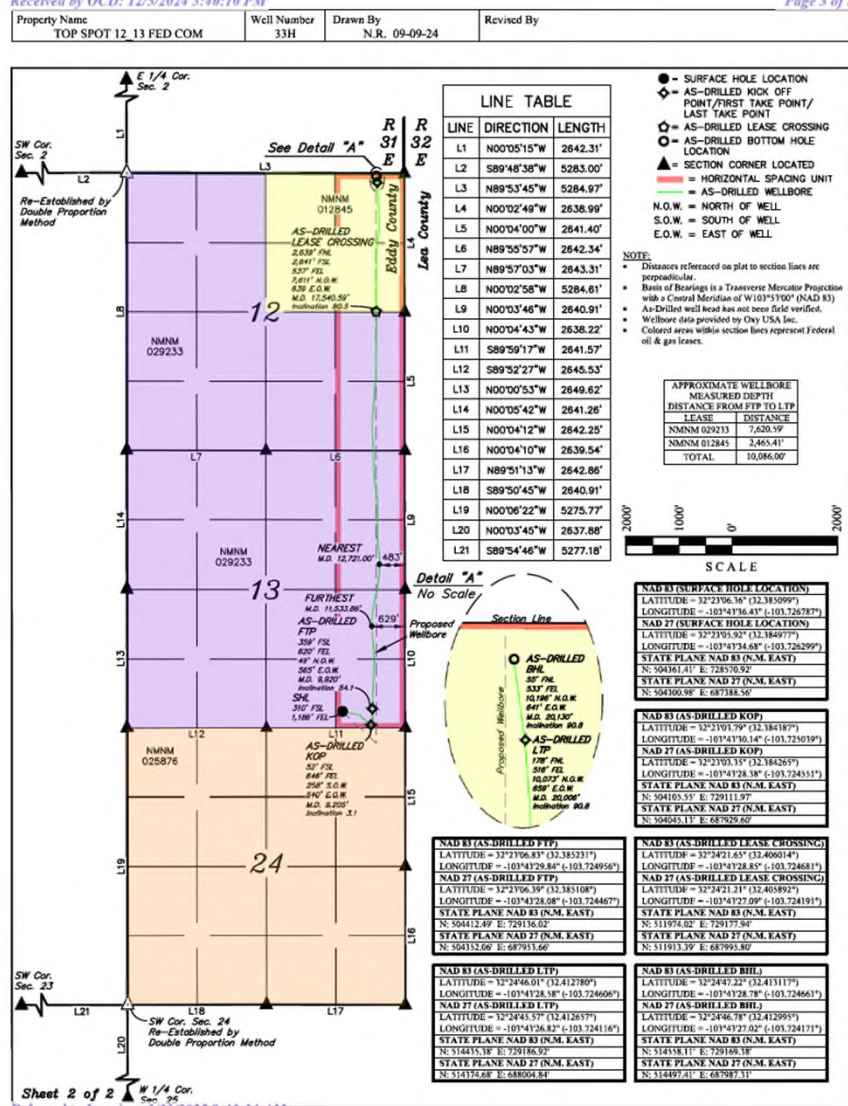
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
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AMENDED REPORT
As-Drilled Plat

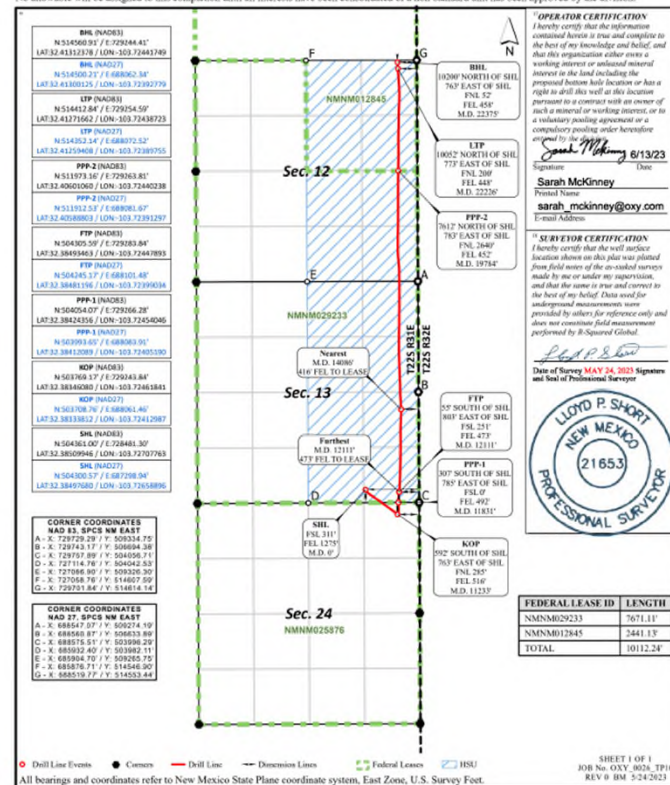
WELL LOCATION AND ACERAGE DEDICATION PLAT									
Well Number		East Line	North Line	West Line	South Line	East Line	North Line	West Line	South Line
30-015-47887		98351				WC 22S31E13, WOLFCAMP			
329719		TOP SPOT 12 T3 FEDERAL COM				35H			
16696		OXY USA INC.				3580			

10 Surface Location									
Section	Subsection	Township	Range	East Line	North Line	West Line	South Line	East Line	North Line
P	13	22S	31E	311	South	1275	East	EDDY	

11 Bottom Hole Location If Different From Surface									
Section	Subsection	Township	Range	East Line	North Line	West Line	South Line	East Line	North Line
A	12	22S	31E	52	North	458	East	EDDY	

Acres: 640.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99994853 Convergence Angle: 0.3213°

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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Form C-102 Revised August 1, 2011
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AMENDED REPORT
As-Drilled Plat

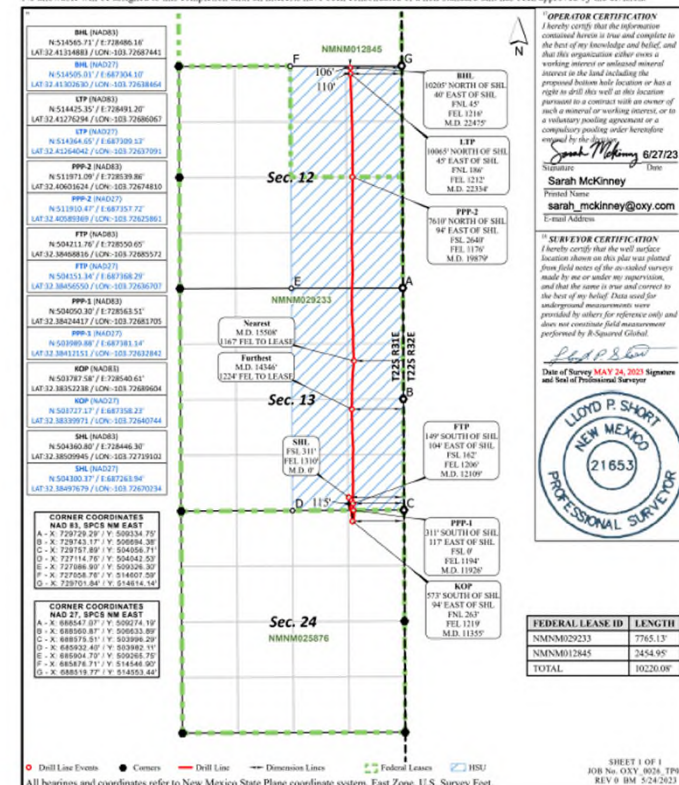
WELL LOCATION AND ACERAGE DEDICATION PLAT									
Well Number		East Line	North Line	West Line	South Line	East Line	North Line	West Line	South Line
30-015-47625		98351				WC 22S31E13, WOLFCAMP			
329719		TOP SPOT 12 T3 FEDERAL COM				313H			
16696		OXY USA INC.				3581			

10 Surface Location									
Section	Subsection	Township	Range	East Line	North Line	West Line	South Line	East Line	North Line
P	13	22S	31E	311	South	1310	East	EDDY	

11 Bottom Hole Location If Different From Surface									
Section	Subsection	Township	Range	East Line	North Line	West Line	South Line	East Line	North Line
A	12	22S	31E	45	North	1216	East	EDDY	

Acres: 640.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99994853 Convergence Angle: 0.3213°

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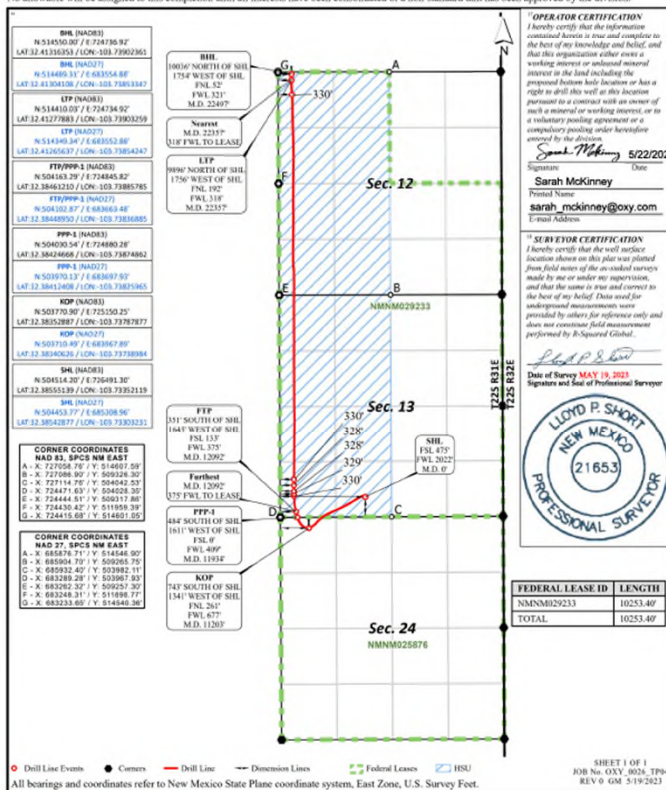
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
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As-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION PLAT	
30-015-48597	98351 WC 22S31E13, WOLFCAMP
329719	TOP SPOT 12 T3 FEDERAL COM
16696	OXY USA INC.
10 Surface Location	
11 Bottom Hole Location If Different From Surface	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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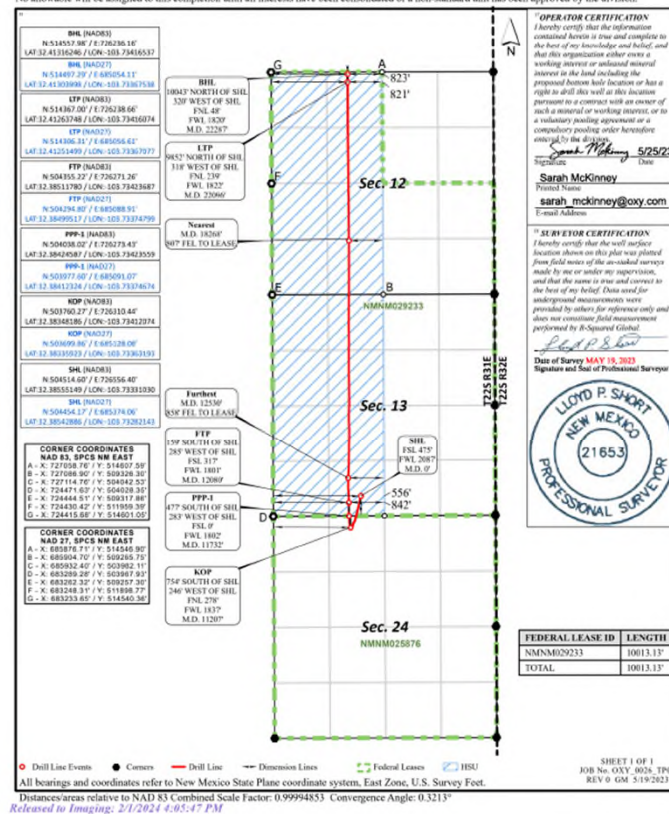
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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As-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION PLAT	
30-015-48596	98351 WC 22S31E13, WOLFCAMP
329719	TOP SPOT 12 T3 FEDERAL COM
16696	OXY USA INC.
10 Surface Location	
11 Bottom Hole Location If Different From Surface	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Received by OGD: 7/18/2023 10:54:58 AM

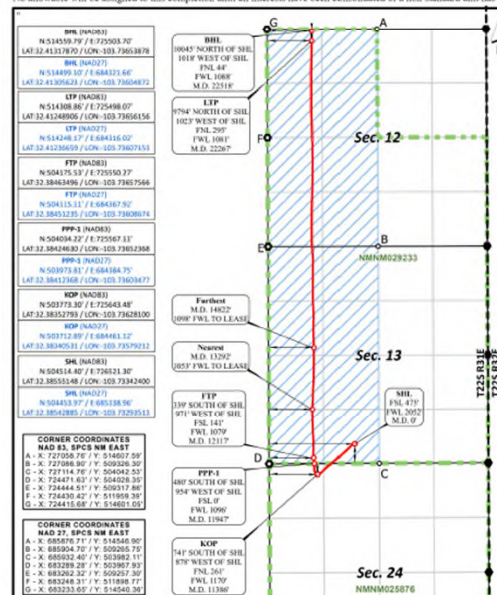
Page 2 of 332

State of New Mexico
Energy, Minerals & Natural Resources Division
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate District Office
☒ AMENDED REPORT
As-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION PLAT									
Well Name	Section	Range	Latitude	Longitude	East	West	North	South	East
30-01-547627	98351	31E	31E	31E	31E	31E	31E	31E	31E
329719	TOP SPOT 12 13 FEDERAL COM	31E	31E	31E	31E	31E	31E	31E	31E
16696	OXY USA INC.	31E	31E	31E	31E	31E	31E	31E	31E
10 Surface Location									
11 Bottom Hole Location If Different From Surface	12	22S	31E	44	North	1088	West	EDDY	
640.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Sarah McKinney* Date: 6/22/23
Printed Name: Sarah McKinney
E-mail Address: sarah_mckinney@oxy.com

SURVEYOR CERTIFICATION
I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-drilled survey made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurement performed by B-Squared Global.

Date of Survey: MAY 22, 2023
Signature and Seal of Professional Surveyor



FEDERAL LEASE ID	LENGTH
NMNM025233	10138.91'
TOTAL	10138.91'

SHEET 1 OF 1
JOB NO. OXY_0029_TPM9
REV 6 08/22/2023

Released to Imaging: 8/25/2023 11:41:36 AM

Received by OGD: 7/19/2023 12:37:31 PM

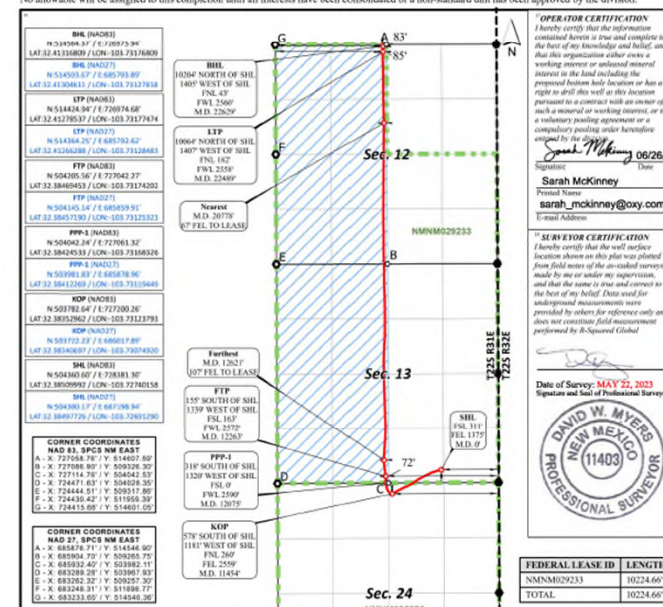
Page 2 of 14

State of New Mexico
Energy, Minerals & Natural Resources Division
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate District Office
☒ AMENDED REPORT
As-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION PLAT									
Well Name	Section	Range	Latitude	Longitude	East	West	North	South	East
30-01-547626	98351	31E	31E	31E	31E	31E	31E	31E	31E
329719	TOP SPOT 12 13 FEDERAL COM	31E	31E	31E	31E	31E	31E	31E	31E
16696	OXY USA INC.	31E	31E	31E	31E	31E	31E	31E	31E
10 Surface Location									
11 Bottom Hole Location If Different From Surface	12	22S	31E	43	North	2560	West	EDDY	
640.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Sarah McKinney* Date: 06/28/23
Printed Name: Sarah McKinney
E-mail Address: sarah_mckinney@oxy.com

SURVEYOR CERTIFICATION
I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-drilled survey made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurement performed by B-Squared Global.

Date of Survey: MAY 22, 2023
Signature and Seal of Professional Surveyor



FEDERAL LEASE ID	LENGTH
NMNM025233	10224.66'
TOTAL	10224.66'

SHEET 1 OF 1
JOB NO. OXY_0029_TPM9
REV 6 08/22/2023

Released to Imaging: 8/24/2023 3:13:02 PM

MAILED 12/11/2025

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 HOLDINGS LLC	PO BOX 20748	OKLAHOMA CITY	OK	73156	_9414811898765432012786
	ADRIAN L DAWE	710 CHRISTOPHER DR	PLEASANT HILL	MO	64080	_9414811898765432012731
	AMY KERBOW SEDANO	194 LITCHFIELD LN BLDG 31	HOUSTON	TX	77024	_9414811898765432012779
ATTN PRYOR BLACKWELL	ANAVAU INVESTMENTS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765432012915
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765432012953
	BEN B ANDREWS	2216 PELHAM	HOUSTON	TX	77019	_9414811898765432012922
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765432012908
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765432012991
	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765432012946
DENISE BRODERICK TTEE	BRODERICK REV TRUST	1029 SW 8TH CIRCLE	LEES SUMMIT	MO	64081	_9414811898765432012939
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765432012977
U S BANK NA SOLE TTEE	BYPASS TR B AND H ATWELL FAM REV TR	PO BOX 1588	TULSA	OK	74101	_9414811898765432012618
	CAL MON OIL COMPANY	200 N LORAIN ST STE 1404	MIDLAND	TX	79701	_9414811898765432012663
	CATHERINE ROSS	3000 FRONTIER PL N E	ALBUQUERQUE	NM	87106	_9414811898765432012625
CATHLEEN ANN ADAMS TTEE	CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765432012601
	CHARLES ANDREW SPRADLIN	304 SUMMIT RIDGE DR	GLEN ROSE	TX	76043	_9414811898765432012694
	CHARLES MANNING DUHON II	332 ROSELAWN BLVD	LAFAYETTE	LA	70503	_9414811898765432012687
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765432012670
	CHISOS LTD	3355 W ALABAMA STE 1200 B	HOUSTON	TX	77098	_9414811898765432012151
CNX GAS COMPANY LLC	CNX RESOURCES CORPORATION	1000 HORIZON VUE DR	CANONSBURG	PA	15317	_9414811898765432012168
	COLBURN OIL LP	PO BOX 2524	MIDLAND	TX	79702	_9414811898765432012120

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	COVEY ENERGY PARTNERS LP	PO BOX 50938	MIDLAND	TX	79710	_9414811898765432012106
	CPM OIL AND GAS LLC	7941 KATY FREEWAY NO 180	HOUSTON	TX	77024	_9414811898765432012144
	CRAIG CORNELL	43 RINCON LOOP RD	TIJERAS	NM	87059	_9414811898765432012182
	CYNTHIA BISHOP	426 KAREN DRIVE	LAFAYETTE	LA	70503	_9414811898765432012137
	DAVID HUMPHREY KERBOW	1343 WESTWICK FOREST DRIVE	HOUSTON	TX	77043	_9414811898765432012175
JAMES G AND LINDA DEBLOIS TTEE	DEBLOIS REVOCABLE TRUST	5300 CORTADERIA PLACE N E	ALBUQUERQUE	NM	87111	_9414811898765432012359
	DIANNE M TRUITT	20230 ATASCOCITA LAKE DR	HUMBLE	TX	77346	_9414811898765432012328
	DON PAGE ROYALTIES LLC	P O BOX 270771	FLOWER MOUND	TX	75027	_9414811898765432012304
CAMERON C DONNELL	DONNELL FAMILY HOLDINGS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765432012397
	ELIZABETH C AND JAMES A REICHERT	7516 CHEVY CHASE	HOUSTON	TX	77063	_9414811898765432012335
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765432012373
	FIRST ROSWELL COMPANY LTD	P O BOX 1797	ROSWELL	NM	88202	_9414811898765432012014
	FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765432012069
	FRANCIS A AND FRANCES R BOLEN	3418 BLUERIDGE	ABILENE	TX	79605	_9414811898765432012021
	FRED L ENGLE	610 SANDY NOOK ST	SARASOTA	FL	34242	_9414811898765432012007
	FREDERICK ZIMMERMAN	6760 PORTWEST DR	HOUSTON	TX	77024	_9414811898765432012045
ROGER STEPHEN MEEK III	GALLEY INVESTMENTS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765432012083
NM BANK AND TRUST TTEE	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765432012038
	HATCH ROYALTY LLC	600 W 5TH ST STE 1250	AUSTIN	TX	78701	_9414811898765432012410
US BANK NATIONAL ASSOC TTEE	HELEN MCCUSKER ATWILL TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765432012458
	HILL MINERALS GROUP LTD	5809 LONDON LANE	DALLAS	TX	75252	_9414811898765432012427

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	HONDO MINERALS LP	37 BROOKHAVEN PLACE	LITTLETON	CO	80123	_9414811898765432012403
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765432012441
	JAMES EDWARD KAUCHER	20602 LAVERTON DRIVE	KATY	TX	77450	_9414811898765432012489
	JEAN ANN TULLY STELL	1611 LIVE OAK PL	CARLSBAD	NM	88220	_9414811898765432012434
	JILL KERBOW IMHOFF	3213 TARRYHOLLOW DR	AUSTIN	TX	78703	_9414811898765432012472
FRANKIE JO MILLS TRUSTEE	JIMMY MILLS GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765432012519
	JOHN M SNYDER	147 BRUSH CREEK DR	AZLE	TX	76020	_9414811898765432012557
	JOHN MCGHEE	700 WREN AVE	AUSTIN	TX	78753	_9414811898765432012564
	KAREN J KASTNER	1811 S WALNUT STREET	CASPER	WY	82601	_9414811898765432012526
	KATHERINE NEFF WILSON	206 FRANKLIN RD	FRANKLIN	TN	37064	_9414811898765432012595
	KATHLEEN ANN CURRY	7 SABADELL LN	HOT SPRINGS	AR	71909	_9414811898765432012540
	KATHLEEN L AND DAVID K GEORGE	2004 SOUTHWEST BRIGHTON PLACE	BLUE SPRINGS	MO	64015	_9414811898765432012533
	KIMBERLY NEFF HOGUE	5101 E SEWARD RD	GUTHRIE	OK	73044	_9414811898765432010218
	KING SNAKE ROYALTY LLC	500 W TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765432010256
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765432010225
	LISA KERBOW HOOD	6316 COMMUNITY DRIVE	HOUSTON	TX	77005	_9414811898765432010294
LISA M ENFIELD TRUSTEE	LISA M ENFIELD TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765432010287
LARRY T LONG MANAGING TRUSTEE	LONG TRUSTS	P O BOX 3096	KILGORE	TX	75663	_9414811898765432010232
	LOVETT BAKER JR	5773 WOODWAY DR NO 420	HOUSTON	TX	77057	_9414811898765432010270
	LYNETTE DUHON FOREMAN	213 BRANDY ST	LAFAYETTE	LA	70506	_9414811898765432010812
	MARC DECLOUET DUHON	121 GAYLE DR	LAFAYETTE	LA	70503	_9414811898765432010850

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
ATTN J STEPHEN JONES	MARINA HOLDINGS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765432010829
	MARSHALL S BAKER	2711 WESLAYAN STREET	HOUSTON	TX	77027	_9414811898765432010805
	MAX F HENTZ	141 PLEASANT VIEW DR	LAFAYETTE	LA	70503	_9414811898765432010898
	MICHAEL AND MARLENE BOYLE	10641 WEST IDA PLACE	LITTLETON	CO	80127	_9414811898765432010843
	MICHAEL D AND LYNNE M SHOTTON	4100 SW BANBURY DRIVE	BENTONVILLE	AR	72713	_9414811898765432010881
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765432010836
	MISTY B CORPORATION	16110 RED CEDAR TRAIL	DALLAS	TX	75248	_9414811898765432010713
PARTNERSHIP II LLC	MSH FAMILY REAL ESTATE	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765432010751
	PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	_9414811898765432010768
PATSY MILLS BAKER TRUSTEE	PATSY MILLS BAKER GST TRUST	901 WEST 8TH ST	IDALOU	TX	79329	_9414811898765432010720
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765432010706
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765432010782
	PENASCO PETROLEUM LLC	P O BOX 4168	ROSWELL	NM	88202	_9414811898765432010737
	PENROC OIL CORPORATION	P O BOX 2769	HOBBS	NM	88241	_9414811898765432010775
	PHILIP L WHITE	PO BOX 25968	ALBUQUERQUE	NM	87125	_9414811898765432010911
	REDMAN MINERALS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765432010959
	RICHARD C DEASON	1301 N HAVENHURST DR NO 217	WEST HOLLYWOOD	CA	90046	_9414811898765432010966
BEVERLY J BARR TRUSTEE	RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765432010928
ALAN NOEL TRUSTEE	RICHARD NOEL TRUST	1108 CLIFF SWALLOW DR	GRANBURY	TX	76048	_9414811898765432010904
	RICHARD WARD KAUCHER	9597 JONES ROAD NO 302	HOUSTON	TX	77065	_9414811898765432010997

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	RIVER HILLS RESOURCES LLC	4228 N CENTRAL EXPWY STE 180	DALLAS	TX	75206	_9414811898765432010980
	RIVERBEND OIL AND GAS IX INVEST LLC	1200 SMITH STREET SUITE 1950	HOUSTON	TX	77002	_9414811898765432010973
	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765432010621
	ROBERT PETER KAUCHER	3425 FOXRIDGE DRIVE	COLORADO SPRINGS	CO	80916	_9414811898765432010645
	ROBERTA WARNER	14686 US HWY 277S	WINGATE	TX	79566	_9414811898765432010638
	ROCK RIDGE MINERALS LLC	11548 TWISTED OAK RD	OKLAHOMA CITY	OK	73120	_9414811898765432010157
	ROCKPORT OIL AND GAS LLC	PO BOX 19567	HOUSTON	TX	77224	_9414811898765432010126
	ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765432010195
B J POLLAN	RONALD L AND SHAW	880 HIGHLAND AVENUE	ABILENE	TX	79605	_9414811898765432010188
	ROSS A BRODERICK REV INTER TR	3724 W 141ST ST	LEAWOOD	KS	66224	_9414811898765432010171
	RUSSELL T RUDY ENERGY LLC	320 WESTCOTT ST	HOUSTON	TX	77007	_9414811898765432010362
	RUTH ANN BECKER	6327 CONTOUR DR	DALLAS	TX	75248	_9414811898765432010324
	SALLY KERBOW BROLLIER	613 S RIPPLE CREEK DRIVE	HOUSTON	TX	77057	_9414811898765432010300
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765432010386
G L SCHNURR M K COLLINGS TTEES	SCHNURR FAMILY TRUST	2960 MASSA DR	NAPA	CA	94558	_9414811898765432010331
	SITIO PERMIAN LP	500 W TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765432010058
SMP TITAN MINERAL HOLDINGS LP	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765432010065
	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765432010027
	SOFTSEARCH INVESTMENT LP	PO BOX 89	ABILENE	TX	79604	_9414811898765432010003
	SOFTVEST MANAGEMENT LP	P O BOX 89	ABILENE	TX	79604	_9414811898765432010096

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B 248	ROUND ROCK	TX	78664	_9414811898765432010041
HECTOR ANDRE DOWD	TAZ HOLDINGS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765432010034
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765432010416
	TEXAS INDEPENDENT EXPLORATION LTD	6760 PORTWEST DR	HOUSTON	TX	77024	_9414811898765432010461
	THERESA BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081	_9414811898765432010423
	THOMAS C AND LYNNE M WILLIAMS	12646 RIP VAN WINKLE DRIVE	HOUSTON	TX	77024	_9414811898765432010492
	THOMAS D DEASON	1428 HIGH MESA RD	ALTO	NM	88312	_9414811898765432010447
	THOMAS E JENNINGS	P O BOX 1797	ROSWELL	NM	88202	_9414811898765432010478
	TIMOTHY Z JENNINGS	PO BOX 1797	ROSWELL	NM	88202	_9414811898765432010515
	TOCOR INVESTMENTS INC	P O BOX 293	MIDLAND	TX	79702	_9414811898765432010553
	TURKEY MOUNTAIN RESOURCES LLC	7941 KATY FREEWAY NO 117	HOUSTON	TX	77024	_9414811898765432010560
	WAYNE SELVIG	4261 MEADOWDALE LANE	DALLAS	TX	75229	_9414811898765432010522
	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765432010508
	WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765432010546
	WPX ENERGY PERMIAN LLC	333 WEST SHERIDAN AVE	OKLAHOMA CITY	OK	73102	_9414811898765432010584
	YATES BROTHERS	P O BOX 1394	ARTESIA	NM	88211	_9414811898765432010539
	YATES INDUSTRIES LLC	P O BOX 1091	ARTESIA	NM	88211	_9414811898765432010577



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

December 11, 2025

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Lost Tank 18 CPF Train 1 in Lea County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 834 for oil production at the Lost Tank 18 CPF Train 1. A copy of the application is attached. This request is for existing and future wells in the Leases / Communitization Agreements / Participating Areas and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam".

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication**Copy of Publication:**No. 74870

State of New Mexico Publisher

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication December 4, 2025

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

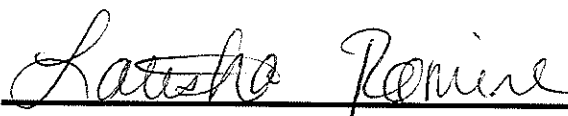
Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

4th day of December 2025

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Notice of Application for Surface Commingling

OXY USA INC, located at 5 Greenway Plaza, Suite 110 Houston TX 77046, is applying to the NMOCD to amend surface commingle permit PLC 834 for oil production at the Lost Tank 18 Facility. The facility is located in Lea County, Section 18, T22S R32E. Wells are located in Lea County Sections 7, 8, 17, 18, 19 and 30 T22S R32E and Eddy County, Sections 12 and 13, T22S R31E. Production is from the Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S233216K; Upper Wolfcamp, WC 22S31E13; Wolfcamp and WC-025 G-09 S223219D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

74870-Published in Carlsbad Current Argus Dec. 4, 2025.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 05, 2025
and ending with the issue dated
December 05, 2025.



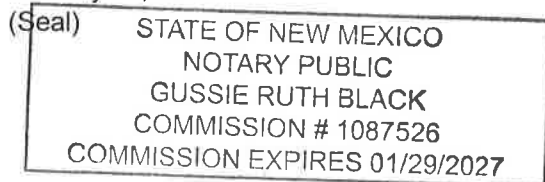
Publisher

Sworn and subscribed to before me this
5th day of December 2025.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
December 5, 2025

OXY USA INC, located at 5 Greenway Plaza, Suite 110 Houston TX 77046, is applying to the NMOCD to amend surface commingle permit PLC 834 for oil production at the Lost Tank 18 Facility. The facility is located in Lea County, Section 18, T22S - R32E. Wells are located in Lea County Sections 7, 8, 17, 18, 19 and 30 T22S - R32E and Eddy County, Sections 12 and 13, T22S - R31E. Production is from the Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S233216K; Upper Wolfcamp, WC 22S31E13; Wolfcamp and WC-025 G-09 S223219D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00306748

67111848

00306748

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Economic Justification Worksheet
LOST TANK 18 CPF TRAIN 1

WELLS	BOPD	OIL GRAVITY @ 60	\$/ BBL	MCFD	DRY BTU	\$/ MMBTU
LOST TANK 30_19 FED COM 1H	93	44.7	\$58.00	30	1317	\$1.65
LOST TANK 30_19 FED COM 22H	304	45.1		503	1273	
LOST TANK 30_19 FED COM 21H	232	45.1		250	1281	
TOP SPOT 12_13 FED COM 24H	360	44.3		2081	1218	
TOP SPOT 12_13 FED COM 25H	478	44.3		1395	1252	
TOP SPOT 12_13 FED COM 26H	371	44.3		870	1243	
TOP SPOT 12_13 FED COM 33H	306	44.3		264	1221	
TOP SPOT 12_13 FEDERAL 1H	311	44.3		387	1237	
TOP SPOT 12_13 FEDERAL 11H	206	44.3		3064	1241	
TOP SPOT 12_13 FEDERAL 21H	243	44.3		262	1253	
TOP SPOT 12_13 FEDERAL 22H	346	44.3		596	1243	
TOP SPOT 12_13 FEDERAL 23H	428	44.3		1892	1219	
*DR PI UNIT 101H	815	43.8		1270	1230	
*DR PI UNIT 102H	815	43.8		1270	1230	
*DR PI UNIT 103H	815	43.8		1270	1230	
*DR PI UNIT 104H	815	43.8		1270	1230	
DR PI UNIT 021H	253	43.8		630	1224	
DR PI UNIT 022H	235	43.8		368	1229	
DR PI UNIT 024H	149	43.8		181	1210	
DR PI UNIT 025H	123	43.8		99	1212	
DR PI UNIT 311H	159	43.8		457	1244	
DR PI UNIT 312H	141	43.8		323	1230	
DR PI UNIT 313H	143	43.8		322	1253	
DR PI FED UNIT 18_7 IPP 01H	1050	43.8		1793	1191	
DR PI FED UNIT 18_7 IPP 02H	931	43.8		1467	1206	
DR PI FED UNIT 18_7 IPP 03H	806	43.8		1885	1189	
DR PI FED UNIT 18_7 IPP 04H	681	43.8		1548	1194	
DR PI FED UNIT 18_7 IPP 11H	971	43.8		6218	1179	
DR PI FED UNIT 18_7 IPP 12H	1150	43.8		6752	1179	
DR PI FED UNIT 18_7 IPP 15H	815	43.8		5676	1154	
DR PI UNIT 111H	228	43.8		3958	1157	
DR PI UNIT 112H	233	43.8		3412	1162	
DR PI UNIT 121H	126	43.8		336	1237	
DR PI UNIT 123H	143	43.8		383	1263	
DR PI UNIT 124H	188	43.8		2189	1235	
DR PI UNIT 125H	112	43.8		664	1238	
DR PI UNIT 126H	115	43.8		271	1232	
DR PI UNIT 135H	221	43.8		730	1250	
DR PI UNIT 171H	204	43.8		578	1202	
DR PI UNIT 172H	386	43.8		1945	1210	

DR PI UNIT 173H	340	43.8	1279	1217
DR PI UNIT 174H	169	43.8	666	1221
DR PI UNIT 211H	212	43.8	702	1234
DR PI UNIT 212H	201	43.8	958	1231
LOST TANK 30 19 FED COM 31H	88	44.7	113	1287
LOST TANK 30 19 FED COM 32H	413	45.1	1294	1272
LOST TANK 30 19 FED COM 33H	508	45.1	1566	1276
TOP SPOT 12_13 FED COM 34H	254	44.3	695	1276
TOP SPOT 12_13 FED COM 35H	191	44.3	635	1257
TOP SPOT 12_13 FED COM 313H	309	44.3	1113	1229
TOP SPOT 12_13 FEDERAL 31H	651	44.3	2554	1261
TOP SPOT 12_13 FEDERAL 32H	332	44.3	1192	1270
TOP SPOT 12_13 FEDERAL 311H	366	44.3	1544	1285
TOP SPOT 12_13 FEDERAL 312H	306	44.3	1092	1255
DR PI UNIT 031H	228	43.8	944	1282
DR PI UNIT 032H	197	43.8	659	1278
DR PI UNIT 034H	222	43.8	742	1257
DR PI UNIT 131H	218	43.8	1073	1231
DR PI UNIT 132H	155	43.8	683	1233
DR PI UNIT 134H	211	43.8	1028	1262

*Production estimates are average of first 6 month volumes.

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	\$/ BBL	MCFD	WEIGHTED DRY BTU	\$/ MMBTU
LOST TANK 18 CPF TRAIN 1	22,072	44.0	\$58.00	79,386	1215	\$1.65

Commingling Wolfcamp (44.2 API gravity avg.) and Bonespring (44 API gravity avg.) oil will not decrease the value of production.

Commingling Wolfcamp (1263 BTU avg.) and Bonespring (1225 BTU avg.) gas will not decrease the value of production.

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

12/10/2025

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
TOP SPOT 12_13	313H	3001547625	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	11H	3001548595	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12-13	35H	3001547887	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	32H	3001548596	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	1H	3001548594	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	21H	3001547771	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	311H	3001547627	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	31H	3001548597	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	312H	3001547626	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	34H	3001547949	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	23H	3001547885	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12-13	25H	3001547639	NMNM29233	NMNM106698263	OXY USA
TOP SPOT 12-13	26H	3001547888	NMNM29233	NMNM106697634	OXY USA
TOP SPOT 12_13	22H	3001547889	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	33H	3001547953	NMNM29233	NMNM106697634	OXY USA
TOP SPOT 12_13	24H	3001547954	NMNM29233	NMNM106698263	OXY USA
LOST TANK 30-	31H	3002545182	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	1H	3002546474	NMNM90587	NMNM140586	OXY USA
LOST TANK 30-	21H	3002547942	NMNM90587	NMNM106368131	OXY USA
LOST TANK 30-	33H	3002548464	NMNM90587	NMNM106368122	OXY USA
LOST TANK 30-	32H	3002547944	NMNM90587	NMNM106368122	OXY USA
LOST TANK 30-	22H	3002547543	NMNM90587	NMNM106368131	OXY USA
DR PI UNIT	034H	3002548025	NMNM32411	NMNM105825906	OXY USA
DR PI FED UNIT	312H	3002548955	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	311H	3002548166	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	312H	3002548167	NMNM32411	NMNM105825907	OXY USA
DR PI FED UNIT	34H	3002548951	NMNM128362	NMNM105825906	OXY USA
DR PI UNIT	031H	3002548160	NMNM90587	NMNM105825906	OXY USA
DR PI UNIT	032H	3002548024	NMNM32411	NMNM105825906	OXY USA
DR PI UNIT	313H	3002548168	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	131H	3002549147	NMNM128362	NMNM105825906	OXY USA
DR PI UNIT	135H	3002548952	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	132H	3002549148	NMNM128362	NMNM105825906	OXY USA
DR PI UNIT	211H	3002549152	NMNM128362	NMNM105825907	OXY USA

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DR PI UNIT	24H	3002547867	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	112H	3002548945	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	124H	3002548948	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	174H	3002548954	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	171H	3002549150	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	172H	3002549151	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	173H	3002548953	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	111H	3002548944	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	15H	3002554180	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	4H	3002554177	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	3H	3002554176	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	2H	3002554175	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	1H	3002554209	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	11H	3002554178	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	12H	3002554179	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	101H	3002554210	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	102H	3002554211	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	103H	3002554212	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	104H	3002554226	NMNM128362	NMNM105825907	OXY USA
DR PI UNIT	071H	3002548162	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	072H	3002548163	NMNM32411	NMNM105825907	OXY USA

Notice of Intent

Sundry ID: 2886438

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 12/10/2025

Time Sundry Submitted: 05:26

Date proposed operation will begin: 03/11/2026

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal leases, CAs and PAs at the Lost Tank 18 Facility. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

LOST_TANK_18_BLM_Submittal_2025_12_20251210172436.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM**Signed on:** DEC 10, 2025 05:24 PM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 GREENWAY PLAZA, SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 366-5106**Email address:** SANDRA_MUSALLAM@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**



OXY USA INC

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR

ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)

OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

AMENDMENT TO PLC 834		ACTION ID 586185					
WELL NAME	API NO.	SURFACE LOCATION	POOL	POOL CODE	WELL TEST METHOD	COMMENTS	ALL OWNERS NOTIFIED OF FUTURE UTILIZATION ADDITION BY SUNDRY?
LOST TANK 30_19 FED COM 1H	30-025-46474	D-19-225-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	TEST VESSEL	being added to PLC 834	NO
LOST TANK 30 19 FED COM 22H	30-025-47543	C-19-225-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	TEST VESSEL	being added to PLC 834	NO
LOST TANK 30 19 FED COM 21H	30-025-47942	C-19-225-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	TEST VESSEL	being added to PLC 834	NO
LOST TANK 30 19 FED COM 31H	30-025-45182	D-19-225-32E	WC-025 G-09 5223219D; WOLFCAMP	98296	TEST VESSEL	being added to PLC 834	NO
LOST TANK 30 19 FED COM 32H	30-025-47944	D-19-225-32E	WC-025 G-09 5223219D; WOLFCAMP	98296	TEST VESSEL	being added to PLC 834	NO
LOST TANK 30 19 FED COM 33H	30-025-48464	D-19-225-32E	WC-025 G-09 5223219D; WOLFCAMP	98296	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FED COM 24H	30-015-47954	P-13-225-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FED COM 25H	30-015-47639	O-13-225-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FED COM 26H	30-015-47888	O-13-225-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FED COM 33H	30-015-47953	P-13-225-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FEDERAL 1H	30-015-48594	N-13-225-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FEDERAL 11H	30-015-48595	N-13-225-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FEDERAL 21H	30-015-47771	N-13-225-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FEDERAL 22H	30-015-47889	N-13-225-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FEDERAL 23H	30-015-47885	N-13-225-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FED COM 34H	30-015-47949	O-13-225-31E	WC 22531E13; WOLFCAMP	98351	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FED COM 35H	30-015-47887	P-13-225-31E	WC 22531E13; WOLFCAMP	98351	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FED COM 313H	30-015-47625	P-13-225-31E	WC 22531E13; WOLFCAMP	98351	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FEDERAL 31H	30-015-48597	N-13-225-31E	WC 22531E13; WOLFCAMP	98351	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FEDERAL 32H	30-015-48596	N-13-225-31E	WC 22531E13; WOLFCAMP	98351	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FEDERAL 311H	30-015-47627	N-13-225-31E	WC 22531E13; WOLFCAMP	98351	TEST VESSEL	being added to PLC 834	NO
TOP SPOT 12_13 FEDERAL 312H	30-015-47626	O-13-225-31E	WC 22531E13; WOLFCAMP	98351	TEST VESSEL	being added to PLC 834	NO
DR PI UNIT 101H	30-025-54210	N-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	MULTIPHASE FLOWMETER	being added to PLC 834	NO
DR PI UNIT 102H	30-025-54211	N-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	MULTIPHASE FLOWMETER	being added to PLC 834	NO
DR PI UNIT 103H	30-025-54212	O-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	MULTIPHASE FLOWMETER	being added to PLC 834	NO
DR PI UNIT 104H	30-025-54226	O-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	MULTIPHASE FLOWMETER	being added to PLC 834	NO
DR PI UNIT 021H	30-025-47835	M-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 022H	30-025-48157	M-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 024H	30-025-47867	P-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 025H	30-025-48159	P-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 311H	30-025-48166	N-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 312H	30-025-48167	O-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 313H	30-025-48168	O-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI FED UNIT 18_7 IPP 01H	30-025-54209	N-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI FED UNIT 18_7 IPP 02H	30-025-54175	N-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI FED UNIT 18_7 IPP 03H	30-025-54176	P-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI FED UNIT 18_7 IPP 04H	30-025-54177	P-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI FED UNIT 18_7 IPP 11H	30-025-54178	N-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI FED UNIT 18_7 IPP 12H	30-025-54179	N-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI FED UNIT 18_7 IPP 15H	30-025-54180	P-18-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 111H	30-025-48944	N-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 112H	30-025-48945	N-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 121H	30-025-48282	M-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 123H	30-025-48947	M-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 124H	30-025-48948	O-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 125H	30-025-48949	O-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 126H	30-025-48950	O-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 135H	30-025-48952	O-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 171H	30-025-49150	N-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 172H	30-025-49151	N-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 173H	30-025-48953	P-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 174H	30-025-48954	P-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 211H	30-025-49152	M-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 212H	30-025-48955	O-17-225-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL		NO
DR PI UNIT 031H	30-025-48160	N-18-225-32E	WC-025 G-09 5223219D;WOLFCAMP	98296	TEST VESSEL		NO
DR PI UNIT 032H	30-025-48024	N-18-225-32E	WC-025 G-09 5223219D;WOLFCAMP	98296	TEST VESSEL		NO
DR PI UNIT 034H	30-025-48025	O-18-225-32E	WC-025 G-09 5223219D;WOLFCAMP	98296	TEST VESSEL		NO
DR PI UNIT 131H	30-025-49147	M-17-225-32E	WC-025 G-09 5233216K;UPR WOLFCAMP	98166	TEST VESSEL		NO
DR PI UNIT 132H	30-025-49148	M-17-225-32E	WC-025 G-09 5233216K;UPR WOLFCAMP	98166	TEST VESSEL		NO
DR PI UNIT 134H	30-025-48951	O-17-225-32E	WC-025 G-09 5233216K;UPR WOLFCAMP	98166	TEST VESSEL		NO

REMOVE FROM PLC 834	
cancelled APD	
DR PI FEDERAL 073H	30-025-48164
DR PI FEDERAL 074H	30-025-48165
DR PI UNIT 071H	30-025-48162
DR PI UNIT 072H	30-025-48163
Plugged	
DR PI UNIT 213H	30-025-48956

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Leung, Steven A](#)
Subject: [EXTERNAL] Supplemental Documents Action ID 586185 Lost Tank 18 Oil Commingle
Date: Wednesday, June 24, 2026 11:47:53 AM
Attachments: [DR PI WELL LIST NMOCD 2026 06.xlsx](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached are the supplemental documents for Action ID 586185 Lost Tank 18 Oil Commingle.

- Amendment to PLC 834 to add new Dr Pi wells to Train 1 and also consolidate Trains 2 and 3 wells into Train1
- PLC 878A (current Commingle Order for Train 2) and PLC 937A (current Commingle Order for Train 3) will be superseded
- MPFMs will be utilized for well testing (**future** utilization was not included in this owner mailing)
- All owners in all wells in commingle permit were notified

Supplemental Documents:

- Spreadsheet with well, API, pool (updated with to-be-approved pools for Dr Pi 21, 22, 24 and 25), pool code and well test method (MPFM or test vessel)
- Well test accuracy certification letter, economic justification and BLM submittal sundry are included in OCD submittal packet

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Clelland, Sarah, EMNRD
To: Schenkel, Beth V; Wrinkle, Justin, EMNRD
Cc: Musallam, Sandra C; Leung, Steven A; Rikala, Ward, EMNRD
Subject: RE: [EXTERNAL] OXY May 2025 Priority List - DR Pls
Date: Wednesday, June 24, 2026 11:35:00 AM
Attachments: image001.png

Hi Beth,

I am being told that the sundries are approvable, just waiting on an internal issue. I have direction from Ward and Justin to work your surface commingles as they will be once those sundries are approved. I will get these going and July 10th should not be an issue.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrn.m.gov

From: Schenkel, Beth V <beth_schenkel@oxy.com>
Sent: Wednesday, June 24, 2026 11:14 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.m.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrn.m.gov>
Cc: Musallam, Sandra C <Sandra_Musallam@oxy.com>; Leung, Steven A <Steven_Leung@oxy.com>
Subject: RE: [EXTERNAL] OXY May 2025 Priority List - DR Pls
Importance: High

Hi Sarah,

Thanks for reaching out. We need approval on the following commingle permits by July 10th to accommodate new wells coming online.

Lost Tank 18 Oil Commingle:

- Originally submitted 12/11/2025 (Action ID 534001) and denied due to incorrect pools
- Amended application with correct pools submitted 5/18/2026 (Action ID 586185)
- We have not been able to place this on the expedited request list because these pool sundries have yet to be approved.
- We were waiting on submittal of the expedited request list to send you supplemental documents (i.e. well, API, pool spreadsheet). Sandra will go ahead and send those to you today.

Lost Tank Area Gas Commingle:

- Submitted 12/10/2025 (Action ID 533900)
- We have not been able to place this on the expedited request list because these pool sundries have yet to be approved.
- We were waiting on submittal of the expedited request list to send you supplemental documents (i.e. well, API, pool spreadsheet). Sandra will go ahead and send those to you today.

We appreciate your help getting these approved. If the OCD needs us to take any additional action like canceling and resubmitting the pool sundries, please let me know ASAP.

Thanks,

Beth Schenkel
REGULATORY DIRECTOR, PERMAN AND LCV
Office: 713.497.2855 | Mobile: 713.557.4141

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.m.gov>
Sent: Wednesday, June 24, 2026 9:24 AM
To: Schenkel, Beth V <beth_schenkel@oxy.com>
Cc: Musallam, Sandra C <sandra_musallam@oxy.com>
Subject: FW: [EXTERNAL] OXY May 2025 Priority List - DR Pls
Importance: High

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Has the surface commingle application been submitted? When do you all need it by?

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrn.m.gov

From: Schenkel, Beth V <Beth_Schenkel@oxy.com>
Sent: Tuesday, June 23, 2026 2:34 PM
To: Reeves, Leslie T <Leslie_Reeves@oxy.com>; Gomez, Matthew, EMNRD <Matthew.Gomez@emnrn.m.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrn.m.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrn.m.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrn.m.gov>
Cc: Guidry, Melissa C <Melissa_Guidry@oxy.com>; Guthrie, Sara M <Sara_Guthrie@oxy.com>; Mathew, Roni <Roni_Mathew@oxy.com>; Janacek, Stephen C <Stephen_Janacek@oxy.com>; Wallace, Tiffany A <Tiffany_wallace@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>; Leung, Steven A <Steven_Leung@oxy.com>
Subject: RE: [EXTERNAL] OXY May 2025 Priority List - DR Pls
Importance: High

Hi Matthew, Ward, and Justin,

Do you have an update on the Dr Pi pool change sundries listed below?

If there's a technical issue processing the sundries, should we cancel and resubmit the sundries? Or if it would be acceptable for surface commingling approval, could the OCD provide approval in writing in an email? Without approval of the pool change, we won't be able to get the surface commingling permit approved, and production will be impacted.

We appreciate your help solving this issue.

Thanks,

Beth Schenkel
REGULATORY DIRECTOR, PERMAN AND LCV
Office: 713.497.2855 | Mobile: 713.557.4141

From: Schenkel, Beth V

Sent: Tuesday, June 16, 2026 8:14 AM
To: Reeves, Leslie T <Leslie_Reeves@oxy.com>; Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Cc: Guidry, Melissa C <Melissa_Guidry@oxy.com>; Guthrie, Sara M <Sara_Guthrie@oxy.com>; Mathew, Roni <Roni_Mathew@oxy.com>; Janacek, Stephen C <Stephen_Janacek@oxy.com>; Wallace, Tiffany A <tiffany_wallace@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>; Leung, Steven A <Steven_Leung@oxy.com>
Subject: RE: [EXTERNAL] OXY May 2025 Priority List - DR PIs
Importance: High

Matthew, Ward, and Justin,

We really appreciate the OCD's hard work to keep us ahead of our spudder rig.

For the sundries listed below, they've been on the last couple monthly priority lists, and we understand there was an IT issue preventing them from being approved. If we don't get these approved, it will prevent surface commingling permits from being approved and impact bringing production online. Can you provide an update on the approvals? Is there still an IT issue? Should we cancel these and submit new sundries with new Action IDs?

I appreciate any guidance you can provide.

Thanks,

Beth Schenkel
REGULATORY DIRECTOR, PERMAN AND LCV
Office: 713.497.2855 | Mobile: 713.557.4141

From: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Sent: Friday, June 12, 2026 7:14 AM
To: Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Cc: Guidry, Melissa C <Melissa_Guidry@oxy.com>; Guthrie, Sara M <Sara_Guthrie@oxy.com>; Mathew, Roni <Roni_Mathew@oxy.com>; Janacek, Stephen C <Stephen_Janacek@oxy.com>; Schenkel, Beth V <Beth_Schenkel@oxy.com>; Wallace, Tiffany A <tiffany_wallace@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>; Leung, Steven A <Steven_Leung@oxy.com>
Subject: Re: [EXTERNAL] OXY May 2025 Priority List - DR PIs

Matthew! I so appreciate you knocking out our priority list for the spudder rig wells that are drilling over the weekend! Thank you so much.

Are there still issues on the IT front with the four Dr PI sundries noted below? Would it be best for us to reject them and create new Action IDs so that they can be processed? We are getting close to these wells creating some domino effects with our surface commingling approvals and producing wells.

Thanks again and enjoy your weekend!

5/4/2026	DR PI UNIT 22H	30-025-48157	C-103A	563695	3/17/2026
5/4/2026	DR PI UNIT 24H	30-025-47867	C-103A	563689	3/17/2026
5/4/2026	DR PI UNIT 25H	30-025-48159	C-103A	563680	3/17/2026
5/4/2026	DR PI UNIT 21H	30-025-47835	C-103A	573347	4/9/2026

Leslie Reeves
Regulatory Manager | Permian Resources - New Mexico
Office: 713.497.2492 | Mobile: 281.733.8824 | Houston
Zero In™ at oxy.com

From: Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>
Sent: Wednesday, May 27, 2026 10:30 AM
To: Reeves, Leslie T <Leslie_Reeves@oxy.com>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Cc: Guidry, Melissa C <Melissa_Guidry@oxy.com>; Guthrie, Sara M <Sara_Guthrie@oxy.com>; Mathew, Roni <Roni_Mathew@oxy.com>; Janacek, Stephen C <Stephen_Janacek@oxy.com>; Schenkel, Beth V <Beth_Schenkel@oxy.com>; Wallace, Tiffany A <tiffany_wallace@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>; Leung, Steven A <Steven_Leung@oxy.com>
Subject: RE: [EXTERNAL] OXY May 2025 Priority List - DR PIs

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Good morning,

Unfortunately, there are internal OCD ITO issues that are preventing the approval of these submittals. We are working to get them resolved. I apologize for the inconvenience.

Respectfully,

Matthew Gomez

Senior Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

(505) 607-1610

From: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Sent: Wednesday, May 27, 2026 9:18 AM
To: Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Guidry, Melissa C <Melissa_Guidry@oxy.com>; Guthrie, Sara M <Sara_Guthrie@oxy.com>; Mathew, Roni <Roni_Mathew@oxy.com>; Janacek, Stephen C <Stephen_Janacek@oxy.com>; Schenkel, Beth V <Beth_Schenkel@oxy.com>; Wallace, Tiffany A <tiffany_wallace@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>; Leung, Steven A <Steven_Leung@oxy.com>
Subject: Re: [EXTERNAL] OXY May 2025 Priority List - DR PIs
Importance: High

Hi Matthew/Ward!

I wanted to check in on the below since I am preparing our June Priority list items. There are 4 Dr Pi sundries pending approval/review on our attached initial May list. We need these sundries for commingling permits ASAP.

Anything you can do to push these four is greatly appreciated! Thank you!

5/4/2026	DR PI UNIT 22H	30-025-48157	C-103A	563695	3/17/2026
5/4/2026	DR PI UNIT 24H	30-025-47867	C-103A	563689	3/17/2026
5/4/2026	DR PI UNIT 25H	30-025-48159	C-103A	563680	3/17/2026
5/4/2026	DR PI UNIT 21H	30-025-47835	C-103A	573347	4/9/2026

Leslie Reeves
Regulatory Manager | Permian Resources - New Mexico

Office: 713.497.2492 | Mobile: 281.733.0824 | Houston
Zero In™ at [oxy.com](#)

From: Reeves, Leslie T <[Leslie_Reeves@oxy.com](#)>
Sent: Tuesday, May 12, 2026 3:30 PM
To: Gomez, Matthew, EMNRD <[Matthew.Gomez@emnrd.nm.gov](#)>; Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](#)>
Cc: Guidry, Melissa C <[Melissa_Guidry@oxy.com](#)>; Guthrie, Sara M <[Sara_Guthrie@oxy.com](#)>; Mathew, Roni <[Roni_Mathew@oxy.com](#)>; Janacek, Stephen C <[Stephen_Janacek@oxy.com](#)>; Schenkel, Beth V <[Beth_Schenkel@oxy.com](#)>; Wallace, Tiffany A <[tiffany_wallace@oxy.com](#)>; Musallam, Sandra C <[Sandra_Musallam@oxy.com](#)>; Leung, Steven A <[Steven_Leung@oxy.com](#)>
Subject: Re: [EXTERNAL] OXY May 2025 Priority List

Hi Matthew! I double checked our action ids and they look to be OXY submissions. I have reattached for reference in case things were shuffled in the mix of priority list submissions.

As of today, it looks like there are 4 Dr Pi sundries from our initial list and then the extra list in the attached email on 5/5.

Thank you for the help!

Leslie Reeves
Regulatory Manager | Permian Resources - New Mexico
Office: 713.497.2492 | Mobile: 281.733.0824 | Houston
Zero In™ at [oxy.com](#)

From: Gomez, Matthew, EMNRD <[Matthew.Gomez@emnrd.nm.gov](#)>
Sent: Friday, May 8, 2026 10:02 AM
To: Reeves, Leslie T <[Leslie_Reeves@oxy.com](#)>; Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](#)>
Cc: Guidry, Melissa C <[Melissa_Guidry@oxy.com](#)>; Guthrie, Sara M <[Sara_Guthrie@oxy.com](#)>; Mathew, Roni <[Roni_Mathew@oxy.com](#)>; Janacek, Stephen C <[Stephen_Janacek@oxy.com](#)>; Schenkel, Beth V <[Beth_Schenkel@oxy.com](#)>; Wallace, Tiffany A <[tiffany_wallace@oxy.com](#)>; Musallam, Sandra C <[Sandra_Musallam@oxy.com](#)>; Leung, Steven A <[Steven_Leung@oxy.com](#)>
Subject: RE: [EXTERNAL] OXY May 2025 Priority List

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Good morning,

Please verify the reported application ID #s as some do not correspond to the appropriate OXY submittals. Thank you.

Respectfully,

Matthew Gomez

Senior Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
(505) 607-1610

From: Reeves, Leslie T <[Leslie_Reeves@oxy.com](#)>
Sent: Monday, May 4, 2026 4:13 PM
To: Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](#)>
Cc: Guidry, Melissa C <[Melissa_Guidry@oxy.com](#)>; Guthrie, Sara M <[Sara_Guthrie@oxy.com](#)>; Mathew, Roni <[Roni_Mathew@oxy.com](#)>; Janacek, Stephen C <[Stephen_Janacek@oxy.com](#)>; Reeves, Leslie T <[Leslie_Reeves@oxy.com](#)>; Schenkel, Beth V <[Beth_Schenkel@oxy.com](#)>; Wallace, Tiffany A <[tiffany_wallace@oxy.com](#)>; Musallam, Sandra C <[Sandra_Musallam@oxy.com](#)>; Leung, Steven A <[Steven_Leung@oxy.com](#)>
Subject: [EXTERNAL] OXY May 2025 Priority List

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi OCD -

Please see the attached May priority list for OXY. Let me know if you have any questions.

Thank you,

Leslie Reeves
Regulatory Manager

| Permian Resources - New Mexico
Office: 713.497.2492 | Mobile: 281.733.0824 | Houston
Zero In™ at [oxy.com](https://www.oxy.com)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-834-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

11. This Order is associated with Order PLC-844-H and PLC-867 which authorizes in-full or in-part the commingling of GAS production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
16. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
17. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-834.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 07/02/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-834-A

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Lost Tank 18 Central Processing Facility (OIL ONLY)

Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL M, Section 18, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC 22S31E13;WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfcamp NMNM 105825906	ALL	07-22S-32E
	ALL	08-22S-32E
	ALL	17-22S-32E
	ALL	18-22S-32E
PA Bone Spring NMNM 105825907	ALL	07-22S-32E
	ALL	08-22S-32E
	ALL	17-22S-32E
	ALL	18-22S-32E
CA Wolfcamp NMNM 105693341 (139009)	W2W2	19-22S-32E
	W2W2	30-22S-32E
CA Bone Spring NMNM 108728444 (140586)	W2W2	19-22S-32E
	W2W2	30-22S-32E
CA Wolfcamp NMNM 106368122	W2	19-22S-32E
	W2	30-22S-32E
CA Bone Spring NMNM 106368131	W2	19-22S-32E
	W2	30-22S-32E
CA Wolfcamp NMNM 105810902	E2	12-22S-31E
	E2	13-22S-31E
CA Bone Spring NMNM 106697634	E2	12-22S-31E
	E2	13-22S-31E
CA Bone Spring NMNM 106698263	W2E2	12-22S-31E
	W2E2	13-22S-31E
BLM Lease NMNM 105312805 (029233)	W2, SE4	12-22S-31E
	ALL	13-22S-31E
PROPOSED PA Wolfcamp NMNM	W2	12-22S-31E
	W2	13-22S-31E
PROPOSED PA Bone Spring NMNM	W2	12-22S-31E
	W2	13-22S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49147	DR PI UNIT #131H	W2W2 W2W2	08-22S-32E 17-22S-32E	98166
30-025-49148	DR PI UNIT #132H	E2W2 E2W2	08-22S-32E 17-22S-32E	98166
30-025-48951	DR PI UNIT #134H	E2 E2	08-22S-32E 17-22S-32E	98166
30-025-48952	DR PI UNIT #135H	E2E2 E2E2	08-22S-32E 17-22S-32E	97366
30-025-49152	DR PI UNIT #311H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48955	DR PI UNIT #212H	W2E2 W2E2	08-22S-32E 17-22S-32E	97366
30-025-48160	DR PI UNIT #031H	W2W2 W2W2	07-22S-32E 18-22S-32E	98296
30-025-48024	DR PI UNIT #032H	E2W2 E2W2	07-22S-32E 18-22S-32E	98296
30-025-48025	DR PI UNIT #034H	E2 E2	07-22S-32E 18-22S-32E	98296
30-025-48166	DR PI UNIT #311H	W2 W2	07-22S-32E 18-22S-32E	97366
30-025-48167	DR PI UNIT #312H	W2E2 W2E2	07-22S-32E 18-22S-32E	97366
30-025-48168	DR PI UNIT #313H	E2E2 E2E2	07-22S-32E 18-22S-32E	97366
30-025-47835	DR PI UNIT #021H	W2 W2	07-22S-32E 18-22S-32E	97366
30-025-48157	DR PI UNIT #022H	W2 W2	07-22S-32E 18-22S-32E	97366
30-025-47867	DR PI UNIT #024H	W2E2 W2E2	07-22S-32E 18-22S-32E	97366
30-025-48159	DR PI UNIT #025H	E2E2 E2E2	07-22S-32E 18-22S-32E	97366
30-025-54209	DR PI FEDERAL UNIT 18 7 IPP #001H	W2 W2	07-22S-32E 18-22S-32E	97366
30-025-54175	DR PI FEDERAL UNIT 18 7 IPP #002H	W2 W2	07-22S-32E 18-22S-32E	97366
30-025-54176	DR PI FEDERAL UNIT 18 7 IPP #003H	W2E2 W2E2	07-22S-32E 18-22S-32E	97366
30-025-54177	DR PI FEDERAL UNIT 18 7 IPP #004H	E2E2 E2E2	07-22S-32E 18-22S-32E	97366
30-025-54178	DR PI FEDERAL UNIT 18 7 IPP #011H	W2 W2	07-22S-32E 18-22S-32E	97366
30-025-54179	DR PI FEDERAL UNIT 18 7 IPP #012H	E2W2, W2E2 E2W2, W2E2	07-22S-32E 18-22S-32E	97366

30-025-54180	DR PI FEDERAL UNIT 18 7 IPP #015H	E2E2 E2E2	07-22S-32E 18-22S-32E	97366
30-025-48944	DR PI UNIT #111H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48945	DR PI UNIT #112H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48282	DR PI UNIT #121H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48947	DR PI UNIT #123H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48948	DR PI UNIT #124H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48949	DR PI UNIT #125H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48950	DR PI UNIT #126H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-49150	DR PI UNIT #171H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-49151	DR PI UNIT #172H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48953	DR PI UNIT #173H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48954	DR PI UNIT #174H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-54210	DR PI UNIT #101H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-54211	DR PI UNIT #102H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-54212	DR PI UNIT #103H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-54226	DR PI UNIT #104H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-46474	LOST TANK 30 19 FEDERAL COM #001H	W2W2 W2W2	19-22S-32E 30-22S-32E	97366
30-025-47543	LOST TANK 30 19 FEDERAL COM #022H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-47942	LOST TANK 30 19 FEDERAL COM #021H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-45182	LOST TANK 30 19 FEDERAL COM #031H	W2W2 W2W2	19-22S-32E 30-22S-32E	98296
30-025-47944	LOST TANK 30 19 FEDERAL COM #032H	W2 W2	19-22S-32E 30-22S-32E	98296
30-025-48464	LOST TANK 30 19 FEDERAL COM #033H	W2 W2	19-22S-32E 30-22S-32E	98296
30-015-47954	TOP SPOT 12 13 FEDERAL COM #024H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-47639	TOP SPOT 12 13 FEDERAL COM #025H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695

30-015-47888	TOP SPOT 12 13 FEDERAL COM #026H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-47953	TOP SPOT 12 13 FEDERAL COM #033H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-48594	TOP SPOT 12 13 FEDERAL COM #001H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-48595	TOP SPOT 12 13 FEDERAL COM #011H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-47771	TOP SPOT 12 13 FEDERAL COM #021H	W2 W2	12-22S-31E 13-22S-31E	5695
30-015-47889	TOP SPOT 12 13 FEDERAL #022H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47885	TOP SPOT 12 13 FEDERAL #023H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47949	TOP SPOT 12 13 FEDERAL COM #034H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47887	TOP SPOT 12 13 FEDERAL COM #035H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47625	TOP SPOT 12 13 FEDERAL COM #313H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-48597	TOP SPOT 12 13 FEDERAL COM #031H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-48596	TOP SPOT 12 13 FEDERAL COM #032H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47627	TOP SPOT 12 13 FEDERAL COM #311H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47626	TOP SPOT 12 13 FEDERAL COM #312H	W2 W2	12-22S-31E 13-22S-31E	98351

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-834-A
Operator: Oxy USA, Inc. (16696)

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
DR PI UNIT #101H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #102H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #103H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #104H	E2	08-22S-32E	97366
	E2	17-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-834-A
Operator: Oxy USA, Inc. (16696)

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
DR PI UNIT #131H	W2W2	08-22S-32E	98166
	W2W2	17-22S-32E	
DR PI UNIT #132H	E2W2	08-22S-32E	98166
	E2W2	17-22S-32E	
DR PI UNIT #134H	E2	08-22S-32E	98166
	E2	17-22S-32E	
DR PI UNIT #135H	E2E2	08-22S-32E	97366
	E2E2	17-22S-32E	
DR PI UNIT #311H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #212H	W2E2	08-22S-32E	97366
	W2E2	17-22S-32E	
DR PI UNIT #031H	W2W2	07-22S-32E	98296
	W2W2	18-22S-32E	
DR PI UNIT #032H	E2W2	07-22S-32E	98296
	E2W2	18-22S-32E	
DR PI UNIT #034H	E2	07-22S-32E	98296
	E2	18-22S-32E	
DR PI UNIT #311H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI UNIT #312H	W2E2	07-22S-32E	97366
	W2E2	18-22S-32E	
DR PI UNIT #313H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	
DR PI UNIT #021H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI UNIT #022H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI UNIT #024H	W2E2	07-22S-32E	97366
	W2E2	18-22S-32E	
DR PI UNIT #025H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #001H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #002H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #003H	W2E2	07-22S-32E	97366
	W2E2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #004H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	

DR PI FEDERAL UNIT 18 7 IPP #011H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #012H	E2W2, W2E2	07-22S-32E	97366
	E2W2, W2E2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #015H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	
DR PI UNIT #111H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #112H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #121H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #123H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #124H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #125H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #126H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #171H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #172H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #173H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #174H	E2	08-22S-32E	97366
	E2	17-22S-32E	
LOST TANK 30 19 FEDERAL COM #001H	W2W2	19-22S-32E	97366
	W2W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #022H	W2	19-22S-32E	97366
	W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #021H	W2	19-22S-32E	97366
	W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #031H	W2W2	19-22S-32E	98296
	W2W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #032H	W2	19-22S-32E	98296
	W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #033H	W2	19-22S-32E	98296
	W2	30-22S-32E	
TOP SPOT 12 13 FEDERAL COM #024H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #025H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #026H	E2E2	12-22S-31E	5695
	E2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #033H	E2E2	12-22S-31E	5695
	E2E2	13-22S-31E	

TOP SPOT 12 13 FEDERAL COM #001H	W2W2	12-22S-31E	5695
	W2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #011H	W2W2	12-22S-31E	5695
	W2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #021H	W2	12-22S-31E	5695
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #022H	E2W2	12-22S-31E	5695
	E2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #023H	E2W2	12-22S-31E	5695
	E2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #034H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #035H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #313H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #031H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #032H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #311H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #312H	W2	12-22S-31E	98351
	W2	13-22S-31E	

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Phone: (505) 476-3441

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 586185

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 586185
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/7/2026