

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy, Inc **OGRID Number:** 5380
Well Name: Corral Canyon 23 - Multiple **API:** See attached application
Pool: Purple Sage; Wolfcamp (Gas), Corral Canyon; Bone Spring, South & Willow Lake; Bond Spring; Southeast & Willow Lake; Bone Spring; Southeast **Pool Code:** 98220, 13354 & 96217

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

Print or Type Name

5/1/26

Date

832-302-5430

Phone Number

russell.young@exxonmobil.com

e-mail Address

Russell Young

Signature



May 1, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) of oil and gas production from the spacing units comprised of Sections 22, 23, 26, 27, 34 and 35 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Energy, Inc. (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Corral Canyon 23 CVB ("Facility") located in the NE/4 SW/4 of Section 23, Township 25 South, Range 29 East, insofar as all existing and future wells committed to the following:

- (a) The 1280-acre, more or less, Communitization Agreement # **NMNM106737663** comprised of all of Sections 23, and 26, Township 25 South, Range 29 East, drilled to the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool - currently dedicated to the following wells:

30-015-56712 CORRAL 23 26 FEDERAL COM	#204H
30-015-56890 CORRAL 23 26 FEDERAL COM	#207H
30-015-56888 CORRAL 23 26 FEDERAL COM	#210H
30-015-56894 CORRAL 23 26 FEDERAL COM	#309H
- (b) The 1920-acre, more or less, Communitization Agreement # **NMNM106737665** comprised of all of Sections 23, 26 and 35, Township 25 South, Range 29 East, drilled to the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool - currently dedicated to the following wells:

30-015-56885 CORRAL 23 35 FEDERAL COM	#101H
30-015-56886 CORRAL 23 35 FEDERAL COM	#103H
30-015-56703 CORRAL 23 35 FEDERAL COM	#105H
30-015-56704 CORRAL 23 35 FEDERAL COM	#202H
30-015-56889 CORRAL 23 35 FEDERAL COM	#206H
30-015-56887 CORRAL 23 35 FEDERAL COM	#209H
30-015-56714 CORRAL 23 35 FEDERAL COM	#302H
- (c) The 320-acre, more or less, Communitization Agreement # **NMNM106737666** comprised of E/2 E/2 of Sections 23 and 26, Township 25 South, Range 29 East, drilled to the [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST pool - currently dedicated to the following wells:

30-015-56899 CORRAL 23 26 FEDERAL COM	#308H
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- (d) The 640-acre, more or less, Communitization Agreement # **NMNM106737667** comprised of W/2 of Sections 23 and 26, Township 25 South, Range 29 East, drilled to the [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST pool - currently dedicated to the following wells:

30-015-56702 CORRAL 23 26 FEDERAL COM	#201H
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- (e) The 480-acre, more or less, Communitization Agreement # **NMNM106737668** comprised of W/2 of Sections 23, 26 and 35, Township 25 South, Range 29 East, drilled to the [13354] CORRAL CANYON; BONE SPRING, SOUTH & [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST pool - currently dedicated to the following wells:

ExxonMobil
3617 North Big Spring
Midland, TX 79707

30-015-56701 CORRAL 23 35 FEDERAL COM #104H
 30-015-56884 CORRAL 23 35 FEDERAL COM #106H
 30-015-56705 CORRAL 23 35 FEDERAL COM #205H

- (f) The 320-acre, more or less, Communitization Agreement # **NMNM106759400** comprised of E/2 E/2 of Sections 22 and 27, Township 25 South, Range 29 East, drilled to the [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST pool - currently dedicated to the following wells:

30-015-56574 CORRAL 22 27 FEDERAL COM #405H

- (g) The 1920-acre, more or less, Communitization Agreement # **NMNM106759406** comprised of all of Sections 22, 27 and 34, Township 25 South, Range 29 East, drilled to the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool - currently dedicated to the following wells:

30-015-56566 CORRAL 22 34 FEDERAL COM #302H
 30-015-56690 CORRAL 22 34 FEDERAL COM #305H
 30-015-56568 CORRAL 22 34 FEDERAL COM #306H
 30-015-56575 CORRAL 22 34 FEDERAL COM #401H
 30-015-56573 CORRAL 22 34 FEDERAL COM #404H

- (h) The 960-acre, more or less, Communitization Agreement # **NMNM106725751** comprised of E/2 of Sections 23, 26 and 35, Township 25 South, Range 29 East, drilled to the [13354] CORRAL CANYON; BONE SPRING, SOUTH & [96217] WILLOW LAKE; BONE SPRING, SOUTHEAST pool - currently dedicated to the following wells:

30-015-56706 CORRAL 23 35 FEDERAL COM #208H
 30-015-56892 CORRAL 23 35 FEDERAL COM #301H
 30-015-56897 CORRAL 23 35 FEDERAL COM #305H
 30-015-56901 CORRAL 23 35 FEDERAL COM #306H

- (i) The 320-acre, more or less, Lease Agreement # **NMNM105467440** comprised of all of E/2 of Sections 26, Township 25 South, Range 29 East, drilled to the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool - currently dedicated to the following wells:

30-015-46646 CHAIN BLUE LIGHTNING 26 FEDERAL #167H

- (j) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located **on** the project area in the NE/4 SW/4 of Section 23, T25S, R29E, therefore, it is considered on-lease measurement and on-lease storage. Commingling and measurement may occur at well pads located at NW/NE & NE/NE of Section 22, T25S, R29E, NW/NW, SE/NW, SW/NE and SE/SE of Section 23, T25S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a plat showing the Facility site, well pads, well names, API numbers and leases in the subject area.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 are Serial Registry Pages for eight Communitization Agreements and one Lease Agreement.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management.

ExxonMobil
 3617 North Big Spring
 Midland, TX 79707

Thank you for your consideration of this application. For questions concerning this application, please contact Lacey Granillo at lacey.granillo@exxonmobil.com (432) 894-0057.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

ExxonMobil
3617 North Big Spring
Midland, TX 79707



Corral Canyon 23 CVB Lease Map

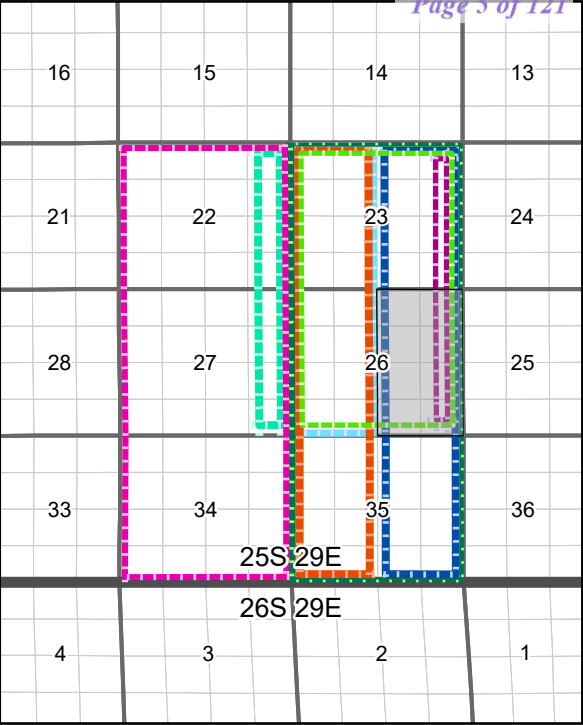
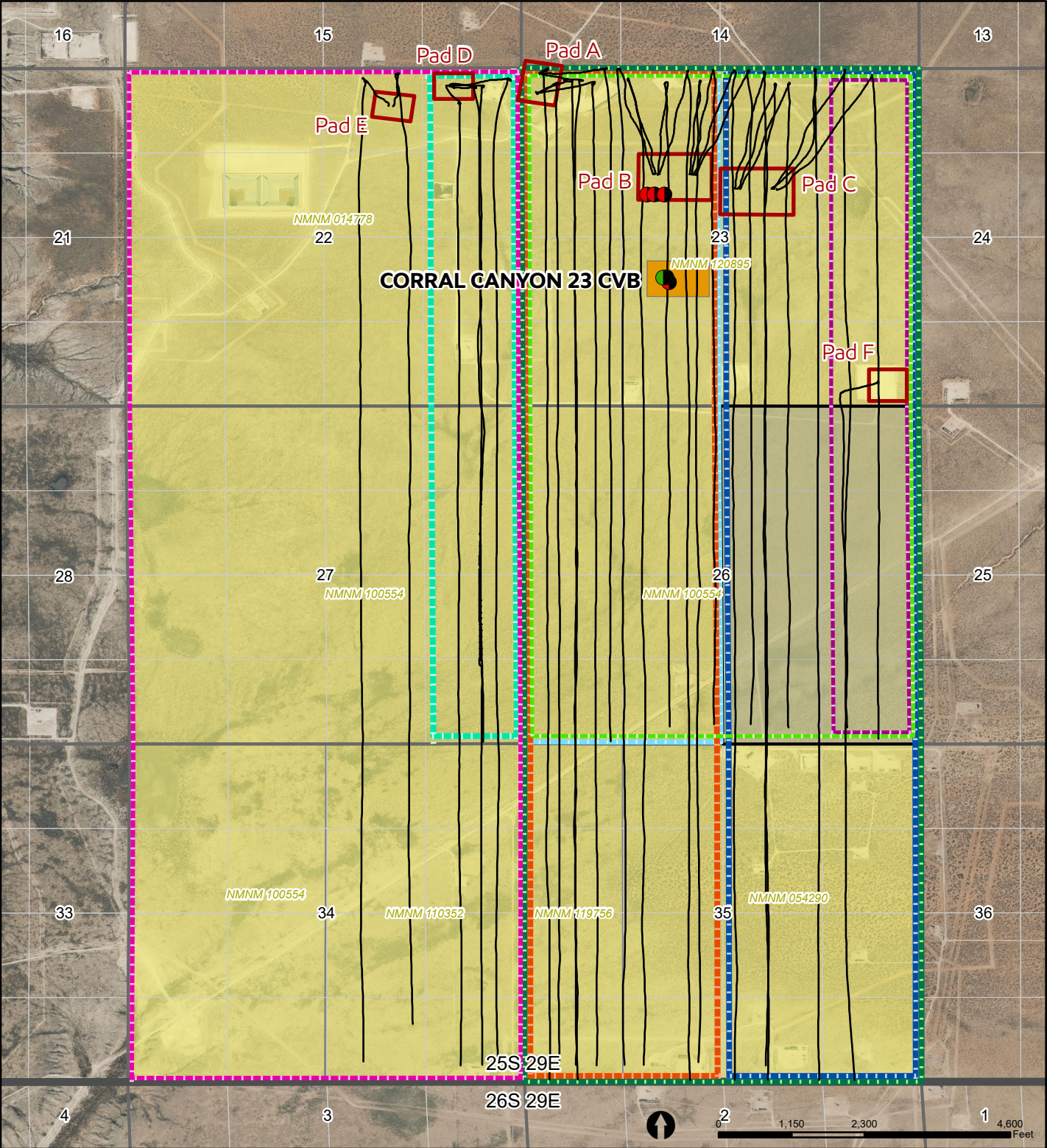
EDDY COUNTY, NM

Legend

- GAS FMP/SALES METER (4)
- OIL FMP/SALES METER (2)
- WELLS
- CVB SITE
- WELL PADS
- FEDERAL SURFACE & MINERAL LEASE
- NMNM105467440
- BS CA NMNM106725751
- BS CA NMNM106737666
- BS CA NMNM106737667
- BS CA NMNM106737668
- BS CA NMNM106759400
- WC CA NMNM106737663
- WC CA NMNM106737665
- WC CA NMNM106759406

New Wells

30-015-56885	CORRAL 23 35 FEDERAL COM	#101H	PAD A
30-015-56886	CORRAL 23 35 FEDERAL COM	#103H	PAD A
30-015-56701	CORRAL 23 35 FEDERAL COM	#104H	PAD A
30-015-56703	CORRAL 23 35 FEDERAL COM	#105H	PAD A
30-015-56884	CORRAL 23 35 FEDERAL COM	#106H	PAD A
30-015-56702	CORRAL 23 26 FEDERAL COM	#201H	PAD A
30-015-56704	CORRAL 23 35 FEDERAL COM	#202H	PAD B
30-015-56712	CORRAL 23 26 FEDERAL COM	#204H	PAD B
30-015-56705	CORRAL 23 35 FEDERAL COM	#205H	PAD B
30-015-56889	CORRAL 23 35 FEDERAL COM	#206H	PAD B
30-015-56890	CORRAL 23 26 FEDERAL COM	#207H	PAD B
30-015-56706	CORRAL 23 35 FEDERAL COM	#208H	PAD B
30-015-56887	CORRAL 23 35 FEDERAL COM	#209H	PAD B
30-015-56888	CORRAL 23 26 FEDERAL COM	#210H	PAD B
30-015-56892	CORRAL 23 35 FEDERAL COM	#301H	PAD C
30-015-56566	CORRAL 22 34 FEDERAL COM	#302H	PAD C
30-015-56897	CORRAL 23 35 FEDERAL COM	#305H	PAD C
30-015-56568	CORRAL 22 34 FEDERAL COM	#306H	PAD C
30-015-56899	CORRAL 23 26 FEDERAL COM	#308H	PAD C
30-015-56894	CORRAL 23 26 FEDERAL COM	#309H	PAD C
30-015-56690	CORRAL 22 34 FEDERAL COM	#305H	PAD D
30-015-56575	CORRAL 22 34 FEDERAL COM	#401H	PAD D
30-015-56573	CORRAL 22 34 FEDERAL COM	#404H	PAD D
30-015-56574	CORRAL 22 27 FEDERAL COM	#405H	PAD D
30-015-56714	CORRAL 23 35 FEDERAL COM	#302H	PAD E
30-015-56901	CORRAL 23 35 FEDERAL COM	#306H	PAD E
30-015-46646	CHAIN BLUE LIGHTNING 26 FEDERAL	#167H	PAD F



- NMNM105467440
- BS CA NMNM106725751
- BS CA NMNM106737666
- BS CA NMNM106737667
- BS CA NMNM106737668
- BS CA NMNM106759400
- WC CA NMNM106737663
- WC CA NMNM106737665
- WC CA NMNM106759406

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [5380] XTO ENERGY, INC
OPERATOR ADDRESS: 3617 North Big Spring Midland, TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98220] PURPLE SAGE; WOLFCAMP (GAS)	40/1360	40/1360		\$88.18/3.15	
[13354] CORRAL CANYON; BONE SPRING, SOUTH	40/1360				
[96217] WILLOW LAKE; BONE SPRING, SOUTHEAST	40/1360				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test Method
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. See attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 5/1/26

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: (832) 302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Well tests will be for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

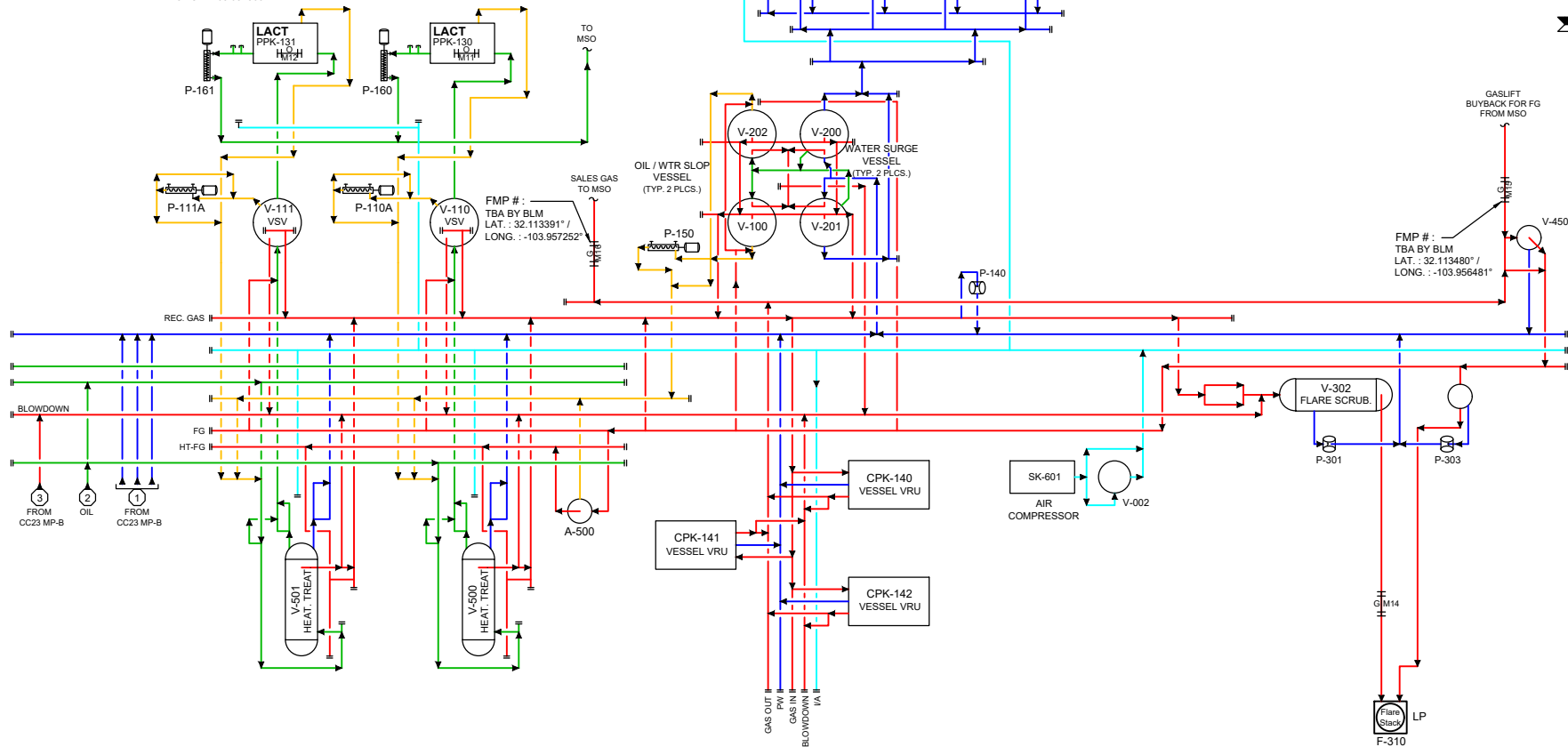
Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
OM11	LACT UNIT PPK-130 - FMP	CORLIUS	--	SALES
OM12	LACT UNIT PPK-131 - FMP	CORLIUS	--	SALES
GM14	LP FLARE METER - SICK	ULTRASONIC	--	PRODUCTION
GM15	2" FUEL GAS BUY BACK - FMP	ORIFICE	--	PRODUCTION
GM16	4" SALES GAS TO MSO - FMP	ORIFICE	--	SALES

FMP # :
LACT UNIT ID # : PPK-131
TBA BY BLM
LAT. : 32.113589° /
LONG. : -103.957506°

FMP # :
LACT UNIT ID # : PPK-130
TBA BY BLM
LAT. : 32.113600° /
LONG. : -103.957362°



TIED IN WELLS			
NAME	API #	PA LEASE #	GAS LIFT METER #
CORRAL CANYON - 22 PAD C			
CORRAL 22-34 FED COM #302H	30-015-56566	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #306H	30-015-56568	CA NMNM106759406	-- FMP
CORRAL CANYON - 22 PAD D			
CORRAL 22-34 FED COM #305H	30-015-56690	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #401H	30-015-56575	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #404H	30-015-56573	CA NMNM106759406	-- FMP
CORRAL 22-27 FED COM #405H	30-015-56574	CA NMNM106759400	-- FMP

TIED IN WELLS			
NAME	API #	CA / PA LEASE #	GAS LIFT METER #
CORRAL CANYON - 23 PAD A			
CORRAL 23-35 FED COM #101H	30-015-56885	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #103H	30-015-56886	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #104H	30-015-56701	CA NMNM106737668	-- FMP
CORRAL 23-35 FED COM #105H	30-015-56703	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #106H	30-015-56884	CA NMNM106737668	-- FMP
CORRAL 23-26 FED COM #201H	30-015-56702	CA NMNM106737667	-- FMP
CORRAL CANYON - 23 PAD B			
CORRAL 23-35 FED COM #202H	30-015-56704	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #204H	30-015-56712	CA NMNM106737663	-- FMP
CORRAL 23-35 FED COM #205H	30-015-56705	CA NMNM106737668	-- FMP
CORRAL 23-35 FED COM #206H	30-015-56889	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #207H	30-015-56890	CA NMNM106737663	-- FMP
CORRAL 23-35 FED COM #208H	30-015-56706	CA NMNM106725751	-- FMP
CORRAL 23-35 FED COM #209H	30-015-56887	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #210H	30-015-56888	CA NMNM106737663	-- FMP
CORRAL CANYON - 23 PAD C			
CORRAL 23-35 FED COM #301H	30-015-56892	CA NMNM106725751	-- FMP
CORRAL 23-35 FED COM #302H	30-015-56714	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #305H	30-015-56897	CA NMNM106725751	-- FMP
CORRAL 23-35 FED COM #306H	30-015-56901	CA NMNM106725751	-- FMP
CORRAL 23-26 FED COM #308H	30-015-56899	CA NMNM106737666	-- FMP
CORRAL 23-26 FED COM #309H	30-015-56894	CA NMNM106737663	-- FMP
CHAIN BLUE CC - 23			
CHAIN BLUE LIGHTNING 26 FEDERAL #167H	30-015-46646	NMNM105467440	-- FMP



PA LEASE NUMBERS NOT VERIFIED

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	11.80 MCFD
V-501 HEAT. TREAT.	11.80 MCFD
LP FLARE PILOT	0.06 MCFD

- NOTES:
1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

OIL
GAS
INSTR. AIR
EMULSION
WATER

ISSUED FOR CONSTRUCTION

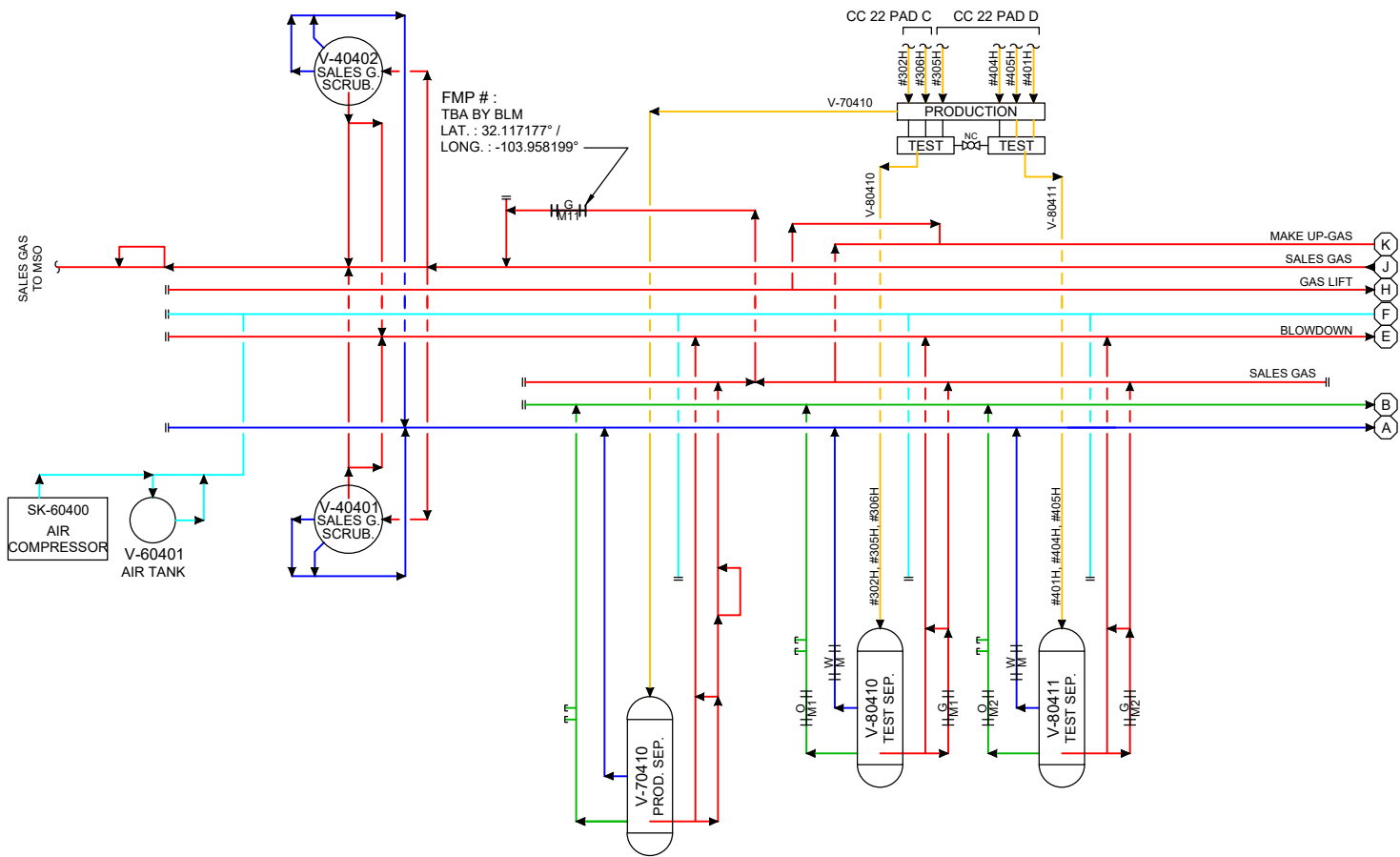
DATE: _____
SIGN: _____

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	4/28/2026	CK	SW

CORRAL CANYON 23 CENTRAL VESSEL BATTERY EDDY COUNTY, NEW MEXICO	
LAT. : 32.11360°, LONG. : -103.95680° NMNM105385838 / SEC. 23-T25S-R29E, NESW	
SITE FACILITY DIAGRAM	
FILE NO.	REV. No.
CORRAL CANYON 23 CVB	0

TIED IN WELLS			
NAME	API #	PA LEASE #	GAS LIFT METER #
CORRAL CANYON - 22 PAD C			
CORRAL 22-34 FED COM #302H	30-015-56566	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #306H	30-015-56568	CA NMNM106759406	-- FMP
CORRAL CANYON - 22 PAD D			
CORRAL 22-34 FED COM #305H	30-015-56690	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #401H	30-015-56575	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #404H	30-015-56573	CA NMNM106759406	-- FMP
CORRAL 22-27 FED COM #405H	30-015-56574	CA NMNM106759400	-- FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80410 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80411 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM11	12" SALES GAS TO MSO - FMP	ORIFICE	--	SALES
OM1	V-80410 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80411 TEST SEPARATOR	CORIOLIS	--	ALLOCATION



Facility Gas Usage		NOTES: 1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS. 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.	ISSUED FOR CONSTRUCTION DATE: _____ SIGN: _____	Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil CORRAL CANYON 23 MEGA PAD B MEGAPAD LAYOUT EDDY COUNTY, NEW MEXICO LAT. : 32.11804°, LONG. : -103.95704° NMNM105385838 / SEC. 23-T25S-R29E, SENW SITE FACILITY DIAGRAM - SHEET 1 OF 2 FILE NO. _____ REV. No. _____ CORRAL CANYON 23 CVB 0
ROYALTY FREE EQUIPMENT	USAGE			0	ISSUED FOR CONSTRUCTION	4/28/2026	CK	SW	
--	--								
--	--								
--	--								

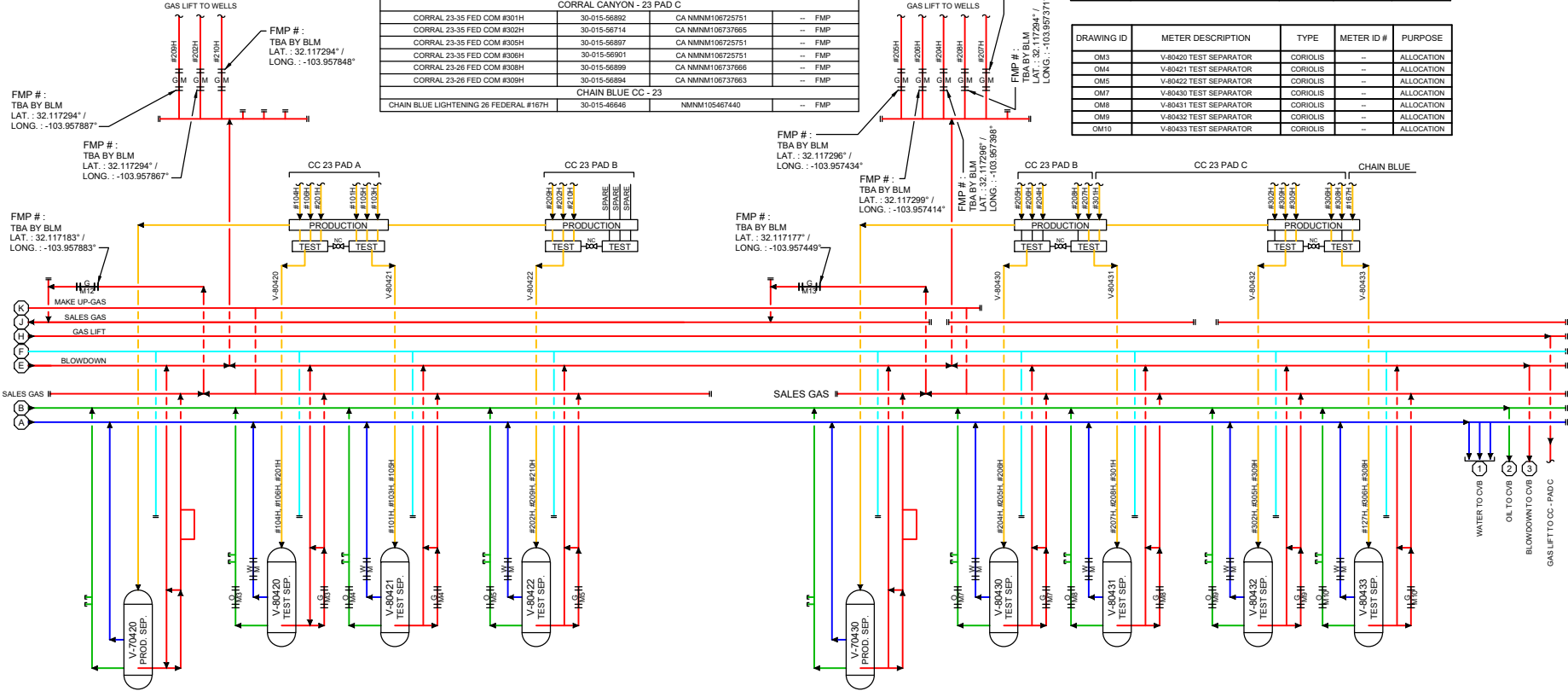
OIL —
 GAS —
 EMULSION —
 WATER —
 INSTR. AIR —



TIED IN WELLS			
NAME	API #	CA / PA LEASE #	GAS LIFT METER #
CORRAL CANYON - 23 PAD A			
CORRAL 23-35 FED COM #101H	30-015-56885	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #103H	30-015-56886	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #104H	30-015-56701	CA NMNM106737668	-- FMP
CORRAL 23-35 FED COM #105H	30-015-56703	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #106H	30-015-56884	CA NMNM106737668	-- FMP
CORRAL 23-26 FED COM #201H	30-015-56702	CA NMNM106737667	-- FMP
CORRAL CANYON - 23 PAD B			
CORRAL 23-35 FED COM #202H	30-015-56704	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #204H	30-015-56712	CA NMNM106737663	-- FMP
CORRAL 23-35 FED COM #205H	30-015-56705	CA NMNM106737668	-- FMP
CORRAL 23-35 FED COM #206H	30-015-56889	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #207H	30-015-56890	CA NMNM106737663	-- FMP
CORRAL 23-35 FED COM #208H	30-015-56706	CA NMNM106725751	-- FMP
CORRAL 23-35 FED COM #209H	30-015-56887	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #210H	30-015-56888	CA NMNM106737663	-- FMP
CORRAL CANYON - 23 PAD C			
CORRAL 23-35 FED COM #301H	30-015-56892	CA NMNM106725751	-- FMP
CORRAL 23-35 FED COM #302H	30-015-56714	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #303H	30-015-56897	CA NMNM106725751	-- FMP
CORRAL 23-35 FED COM #306H	30-015-56901	CA NMNM106725751	-- FMP
CORRAL 23-26 FED COM #308H	30-015-56899	CA NMNM106737666	-- FMP
CORRAL 23-26 FED COM #309H	30-015-56894	CA NMNM106737663	-- FMP
CHAIN BLUE CC - 23			
CHAIN BLUE LIGHTENING 26 FEDERAL #167H	30-015-46646	NMNM105467440	-- FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM3	V-80420 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM4	V-80421 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM5	V-80422 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM7	V-80430 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM8	V-80431 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM9	V-80432 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM10	V-80433 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM12	12" SALES GAS TO MSO - FMP	ORIFICE	--	SALES
GM13	12" SALES GAS TO MSO - FMP	ORIFICE	--	SALES

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
OM3	V-80420 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM4	V-80421 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM5	V-80422 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM7	V-80430 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM8	V-80431 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM9	V-80432 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM10	V-80433 TEST SEPARATOR	CORIOLIS	--	ALLOCATION



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
--	--
--	--
--	--

NOTES:
1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

OIL
GAS
EMULSION
WATER
INSTR. AIR

ISSUED FOR CONSTRUCTION

DATE: _____
SIGN: _____

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	4/28/2026	CK	SW

PA LEASE NUMBERS NOT VERIFIED

ExonMobil

CORRAL CANYON 23 MEGA PAD B
MEGAPAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT. : 32.11804°, LONG. : -103.95704°
NMNM105385838 / SEC. 23-T25S-R29E, SENW

SITE FACILITY DIAGRAM - SHEET 2 OF 2

FILE NO. CORRAL CANYON 23 CVB

REV. No. 0

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
P	2/25/2026	PRELIMINARY - ISSUED FOR REVIEW	CK	SDW
0	4/13/2026	REVISED DRAWING & TITLE BLOCK - ISSUED FOR REVIEW	JLF	SDW
0	4/14/2026	ADDED CA LEASE NUMBER TO WELL TABLE	JLF	SDW
0	4/22/2026	ADDED LAT. & LONG. TO GAS LIFT METERS	JLF	SDW
0	4/28/2026	ISSUED FOR CONSTRUCTION	JLF	PM

EMULSION

WATER

OIL

GAS

INSTR. AIR

ISSUED FOR CONSTRUCTION

DATE:

SIGN:

Revision	Description of Change	Date	By	ExxonMobil
0	ISSUED FOR REVIEW	4/22/2026	CK	

CORRAL CANYON 23 CVB

CENTRAL VESSEL BATTERY

EDDY COUNTY, NEW MEXICO

LAT. : 32.11360°, LONG. : -103.95680°

NMMN105385838 / SEC. 23-T25S-R29E, NESW

SITE FACILITY DIAGRAM - DRAWING LOG

FILE NO.

CORRAL CANYON 23 CVB

REV. No.

0

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106725751**

Run Date/Time: 3/5/2026 14:08 PM
Single Serial Number Report

Page 1 of 2

Authority
**02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**

Total Acres
Agreement Acres
960.0000

Participating Area Acres
0.0000

Serial Number
NMNM106725751

Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS

NMNM106725751

MLRS Case Ref C-14611538

Case Name

Unit Agreement Name

Split Estate

Fed Min Interest

Effective Date 04/01/2026

Split Estate Acres

Future Min Interest

No

Expiration Date

Royalty Rate

Future Min Interest Date

Land Type Federal-All Rights

Royalty Rate Other

Acquired Royalty Interest

Formation Name Bone Spring

Approval Date

Held In a Producing Unit

No

Parcel Number

Sale Date

Number of Active Wells

Parcel Status

Sales Status

Total Bonus Amount 0.00

Production Determination

Non-Producing

Related Agreement

Tract Number

Lease Suspended

No

Application Type

Fund Code

Total Rental Amount

CASE CUSTOMERS

NMNM106725751

Name & Mailing Address**Interest Relationship****Percent Interest**

XTO HOLDINGS LLC

22777 SPRINGWOODS VILLAGE PKWY

SPRING TX 77389

OPERATOR

100.0000

ACTIVE LAND RECORDS

NMNM106725751

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	023	Aliquot		E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	026	Aliquot		E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	035	Aliquot		E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST

INACTIVE LAND RECORDS

NMNM106725751

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS

NMNM106725751

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106725751**

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Page 2 of 2

03/31/2025	03/21/2025	04/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	Action Remarks: Wellbore specific to Corral 23-35 Fed Com 301H (3001556892), Corral 23-35 Fed Com 305H (3001556897), and Corral 23-35 Fed Com 306H (3001556901) Action Remarks: Amendment filed
03/31/2025	03/21/2025	04/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
08/19/2025	08/19/2025	04/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
12/23/2025	12/23/2025	12/23/2025	APPLICATION	APPROVED/ACCEPTED	Action Remarks: CA Amended to make CA wellbore specific to Corral 23-35 Fed Com 208H (3001556706), 301H (3001556892), 305H (3001556897), and 306H (3001556901). Action Remarks: Effective Date = April 1, 2026
02/02/2026	02/02/2026	04/01/2026	AMENDMENT/CORRECTION	APPROVED/ACCEPTED	
			AMENDMENT APPROVED	APPROVED/ACCEPTED	
04/01/2026	04/01/2026	04/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385838	NMNM 120895	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	0.0000
NMNM105467440	NMNM 100554	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			320.0000	0.0000
NMNM105316077	NMNM 054290	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			320.0000	0.0000
TOTAL								960.0000	0.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106737663**

Run Date/Time: 3/5/2026 14:06 PM
Single Serial Number Report

Page 1 of 2

Authority
02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres
Agreement Acres 1,280.0000
Participating Area Acres 0.0000

Serial Number
NMNM106737663
Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS	NMNM106737663
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MLRS Case Ref	C-14624820		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	04/01/2026	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS	NMNM106737663
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Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS	NMNM106737663
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	023	Entire Section		ALL	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	026	Entire Section		ALL	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS	NMNM106737663
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM106737663
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
09/30/2025	09/30/2025	04/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
04/01/2026	03/21/2025	04/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106737663

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Single Serial Number Report

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04/01/2026	06/18/2025	04/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED
04/01/2026	04/01/2026	04/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385838	NMNM 120895	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	25.0000
NMNM105385838	NMNM 120895	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			320.0000	25.0000
NMNM105467440	NMNM 100554	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			640.0000	50.0000
TOTAL								1,280.0000	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106737665**

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Single Serial Number Report

Page 1 of 2

Authority
**02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**

Total Acres
Agreement Acres
1,920.0000

Participating Area Acres
0.0000

Serial Number
NMNM106737665

Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS	NMNM106737665
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MLRS Case Ref	C-14624822		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	04/01/2026	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS	NMNM106737665
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Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS	NMNM106737665
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	023	Entire Section		ALL	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	026	Entire Section		ALL	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	035	Entire Section		ALL	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST

INACTIVE LAND RECORDS	NMNM106737665
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM106737665
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106737665**

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Page 2 of 2

03/21/2025	03/21/2025	04/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED
11/05/2025	11/05/2025	04/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED

Action Remarks: ONLY through the wellbore of the Corral 23-35 Fed Com #101H API 30-015-56885, Corral 23-35 Fed Com #103H API 30-015-56886, Corral 23-35 Fed Com #105H API 30-015-56703, Corral 23-35 Fed Com #202H API 30-015-56704, Corral 23-35 Fed Com #206H API 30-015-5688

04/01/2026	03/21/2025	04/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED
04/01/2026	04/01/2026	04/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385838	NMNM 120895	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	16.6667
NMNM105385838	NMNM 120895	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			320.0000	16.6667
NMNM105467440	NMNM 100554	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			640.0000	33.3333
NMNM105385207	NMNM 119756	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	04			160.0000	8.3333
NMNM105316077	NMNM 054290	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	05			480.0000	25.0000
TOTAL								1,920.0000	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106737666**

Run Date/Time: 3/5/2026 14:12 PM
Single Serial Number Report

Page 1 of 2

Authority
**02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920**

Total Acres
Agreement Acres
320.0000

Participating Area Acres
0.0000

Serial Number
NMNM106737666

Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS

NMNM106737666

MLRS Case Ref	C-14624823		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	04/01/2026	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS

NMNM106737666

Name & Mailing Address	Interest Relationship	Percent Interest
XTO ENERGY INC 22777 SPRINGWOOD VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS

NMNM106737666

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	023	Aliquot		E2E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	026	Aliquot		E2E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS

NMNM106737666

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS

NMNM106737666

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/21/2025	03/21/2025	04/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	
03/21/2025	03/21/2025	04/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106737666

Run Date/Time: 3/5/2026 14:12 PM
Single Serial Number Report

07/07/2025	07/07/2025	04/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED
04/01/2026	04/01/2026	04/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385838	NMNM 120895	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			160.0000	0.0000
NMNM105467440	NMNM 100554	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			160.0000	0.0000
TOTAL								320.0000	0.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106737667**

Run Date/Time: 3/5/2026 14:14 PM
Single Serial Number Report

Page 1 of 2

Authority
02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres
Agreement Acres
640.0000
Participating Area Acres
0.0000

Serial Number
NMNM106737667
Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS	NMNM106737667
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MLRS Case Ref	C-14624824				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	04/01/2026	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	Bone Spring	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS	NMNM106737667
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Name & Mailing Address		Interest Relationship	Percent Interest
XTO ENERGY INC	22777 SPRINGWOOD VILLAGE PKWY	SPRING TX 77389	OPERATOR
			100.0000

ACTIVE LAND RECORDS	NMNM106737667
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	023	Aliquot		W2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	026	Aliquot		W2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS	NMNM106737667
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM106737667
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
07/07/2025	07/07/2025	04/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
04/01/2026	03/21/2025	04/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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04/01/2026	03/25/2025	04/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED
04/01/2026	04/01/2026	04/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385838	NMNM 120895	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	50.0000
NMNM105467440	NMNM 100554	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			320.0000	50.0000
TOTAL								640.0000	100.0000

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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NMNM106737668**

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Authority
02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres
Agreement Acres
960.0000

Participating Area Acres
0.0000

Serial Number
NMNM106737668

Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS	NMNM106737668
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MLRS Case Ref	C-14624825				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	04/01/2026	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	Bone Spring	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS	NMNM106737668
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Name & Mailing Address			Interest Relationship	Percent Interest
XTO ENERGY INC	22777 SPRINGWOOD VILLAGE PKWY	SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS	NMNM106737668
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	023	Aliquot		W2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	026	Aliquot		W2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	035	Aliquot		W2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS	NMNM106737668
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM106737668
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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03/21/2025	03/21/2025	04/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	Action Remarks: Corral 23-35 Fed Com #104H API 30-015-56701, Corral 23-35 Fed Com #106H API 30-015-56884, Corral 23-35 Fed Com #205H API 30-015-56705
03/21/2025	03/21/2025	04/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
10/29/2025	10/29/2025	04/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
04/01/2026	04/01/2026	04/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105385838	NMNM 120895	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	33.3333
NMNM105467440	NMNM 100554	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	02			320.0000	33.3333
NMNM105385207	NMNM 119756	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			160.0000	16.6667
NMNM105316077	NMNM 054290	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	04			160.0000	16.6667
TOTAL								960.0000	100.0000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106759400

Agreement Acres	Participating Area Acres	Legacy Serial No
320.0000	0.0000	

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS	NMNM106759400
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MLRS Case Ref	C-14648931		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	03/01/2026	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS	NMNM106759400
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Name & Mailing Address	Interest Relationship	Percent Interest
XTO HOLDINGS LLC 22777 SPRINGWOODS VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS	NMNM106759400
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	022	Aliquot		E2E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	027	Aliquot		E2E2	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS	NMNM106759400
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM106759400
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
11/17/2025	09/29/2025	03/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	
11/17/2025	09/29/2025	03/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/29/2025	12/29/2025	03/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Remarks: Only through the wellbore of the Corral 22-27 Fed Com #405H API 30-015-56574.
03/01/2026	03/01/2026	03/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM10544567	NMNM 014778	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	1			80.0000	25.0000
NMNM10544567	NMNM 014778	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	2			80.0000	25.0000
NMNM105467440	NMNM 100554	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	3			160.0000	50.0000
TOTAL								320.0000	100.0000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106759406

Agreement Acres	Participating Area Acres	Legacy Serial No
1,920.0000	0.0000	

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS	NMNM106759406
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MLRS Case Ref	C-14648938		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	03/01/2026	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS	NMNM106759406
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Name & Mailing Address	Interest Relationship	Percent Interest
XTO HOLDINGS LLC 22777 SPRINGWOODS VILLAGE PKWY SPRING TX 77389	OPERATOR	100.0000

ACTIVE LAND RECORDS	NMNM106759406
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	022	Entire Section		ALL	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	027	Entire Section		ALL	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0250S	0290E	034	Entire Section		ALL	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS	NMNM106759406
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM106759406
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
11/17/2025	09/29/2025	03/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	
11/17/2025	09/29/2025	03/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
12/29/2025	12/29/2025	03/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
03/01/2026	03/01/2026	03/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM10544567	NMNM 014778	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	1			320.0000	16.6667
NMNM10544567	NMNM 014778	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	2			320.0000	16.6667
NMNM105467440	NMNM 100554	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	3			960.0000	50.0000
NMNM105544556	NMNM 110352	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	4			320.0000	16.6667
TOTAL								1,920.0000	100.0000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	2,240.0000	NMNM105467440

Agreement	Participating	Legacy Serial No
Acres	Area Acres	
0.0000	0.0000	NMNM 100554

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

02/13/1998

CASE DETAILS

NMNM105467440

MLRS Case Ref	C-7994979		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	03/01/1998	Split Estate Acres	Future Min Interest
Expiration Date	Royalty Rate	12.5%	No
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name	Approval Date		Acquired Royalty Interest
Parcel Number	9801134	Sale Date	Held In a Producing Unit
Parcel Status	Sales Status	01/21/1998	No
	Total Bonus Amount	212,800.00	Number of Active Wells
			Production Status
Related Agreement	Tract Number		Held by Actual Production
Application Type	Fund Code	145003	Lease Suspended
			No
			Total Rental Amount

CASE CUSTOMERS

NMNM105467440

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATING RIGHTS	0.0000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389	LESSEE	100.0000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

ACTIVE LAND RECORDS

NMNM105467440

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0250S	0290E	026	Entire Section		ENTIRE SECTION	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0290E	027	Entire Section		ENTIRE SECTION	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0290E	033	Entire Section		ENTIRE SECTION	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0290E	034	Aliquot		W2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS

NMNM105467440

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
CASE ACTIONS										NMNM105467440
Action Date	Date Filed	Effective Date	Action Name			Action Status		Action Information		
	10/07/2024		TRANSFER OF OPERATING RIGHTS FILED			FILED		Payment Amount: 115 Receipt Number: 5393981 Case Action Status Date: 2024-10-21		
	10/07/2024		TRANSFER OF OPERATING RIGHTS FILED			FILED		Payment Amount: 115 Receipt Number: 5393981 Case Action Status Date: 2024-10-21		
01/20/1998	01/20/1998		CASE ESTABLISHED			APPROVED/ACCEPTED		Action Remarks: 9801134		
01/21/1998	01/21/1998		BID RECEIVED			APPROVED/ACCEPTED		Action Remarks: \$212800.00;		
01/21/1998	01/21/1998		MONIES RECEIVED			APPROVED/ACCEPTED		Action Remarks: \$212800.00;		
01/21/1998	01/21/1998		SALE HELD			APPROVED/ACCEPTED				
02/13/1998	02/13/1998		AUTOMATED RECORD VERIF			APPROVED/ACCEPTED		Action Remarks: BCO		
02/13/1998	02/13/1998		LEASE ISSUED			APPROVED/ACCEPTED				
02/19/1998	02/19/1998		RENTAL RECEIVED BY ONRR			APPROVED/ACCEPTED		Action Remarks: \$3360.00;21/MULTIPLE		
02/22/1998	02/22/1998		RECORDS NOTED			APPROVED/ACCEPTED				
03/01/1998	03/01/1998		EFFECTIVE DATE			APPROVED/ACCEPTED				
03/01/1998	03/01/1998		FUND CODE			APPROVED/ACCEPTED		Action Remarks: 05;145003		
03/01/1998	03/01/1998		RLTY RATE - 12 1/2%			APPROVED/ACCEPTED				
05/01/1998	05/01/1998		ASGN FILED			APPROVED/ACCEPTED		Action Remarks: PERRY/BURLINGTON		
05/08/1998	05/08/1998		ASGN APPROVED			APPROVED/ACCEPTED		Action Remarks: EFF 06/01/98;		
05/08/1998	05/08/1998		AUTOMATED RECORD VERIF			APPROVED/ACCEPTED		Action Remarks: JLV		
06/25/1998	06/25/1998		CASE MICROFILMED/SCANNED			APPROVED/ACCEPTED				
01/25/1999	01/25/1999		RENTAL RECEIVED BY ONRR			APPROVED/ACCEPTED		Action Remarks: \$3360.00;21/000000070		
01/31/2000	01/31/2000		RENTAL RECEIVED BY ONRR			APPROVED/ACCEPTED		Action Remarks: \$3360;21/740		
04/28/2000	04/28/2000		TRANSFER OF OPERATING RIGHTS FILED			APPROVED/ACCEPTED		Action Remarks: BURLINGTON/EOG RES		
05/01/2000	05/01/2000		ASGN FILED			APPROVED/ACCEPTED		Action Remarks: BURLINGTON/EOG RES		
06/07/2000	06/07/2000		AUTOMATED RECORD VERIF			APPROVED/ACCEPTED		Action Remarks: MV/MV		
06/07/2000	06/07/2000		TRF OPER RGTS APPROVED			APPROVED/ACCEPTED		Action Remarks: EFF 05/01/00;		
07/31/2000	07/31/2000		ASGN APPROVED			APPROVED/ACCEPTED		Action Remarks: EFF 06/01/00;		
07/31/2000	07/31/2000		AUTOMATED RECORD VERIF			APPROVED/ACCEPTED		Action Remarks: LR		
02/05/2001	02/05/2001		RENTAL RECEIVED BY ONRR			APPROVED/ACCEPTED		Action Remarks: \$3360;21/552		
02/29/2008	02/29/2008		EXTENDED			APPROVED/ACCEPTED		Action Remarks: THRU 02/28/2010;		
04/21/2008	04/21/2008		AUTOMATED RECORD VERIF			APPROVED/ACCEPTED		Action Remarks: BCO		
07/03/2009	07/03/2009		HELD BY PROD - ACTUAL			APPROVED/ACCEPTED		Action Remarks: /1/		
10/07/2009	10/07/2009		MEMO OF 1ST PROD-ACTUAL			APPROVED/ACCEPTED		Action Remarks: /1/#33 FED WEST BRSH;		
10/07/2009	10/07/2009		PRODUCTION DETERMINATION			APPROVED/ACCEPTED		Action Remarks: /1/		
07/19/2017	07/19/2017		ASGN FILED			APPROVED/ACCEPTED		Action Remarks: EOG RESOU/XTO ENERG;1 Receipt Number: 3895546		
08/16/2017	08/16/2017		ASGN APPROVED			APPROVED/ACCEPTED		Action Remarks: EFF 08/01/17;		
08/16/2017	08/16/2017		AUTOMATED RECORD VERIF			APPROVED/ACCEPTED		Action Remarks: RCC		
01/02/2018	01/02/2018		ASGN FILED			APPROVED/ACCEPTED		Action Remarks: EXXONMOBI/XTO HOLDI;1 Receipt Number: 4059817		
01/02/2018	01/02/2018		ASGN FILED			APPROVED/ACCEPTED		Action Remarks: XTO ENERG/XTO HOLDI;1 Receipt Number: 4059817		
01/02/2018	01/02/2018		ASGN FILED			APPROVED/ACCEPTED		Action Remarks: MOBIL PRO/XTO HOLDI;1 Receipt Number: 4059817		
01/02/2018	01/02/2018		TRF OF ORR FILED			APPROVED/ACCEPTED		Action Remarks: 3 Receipt Number: 4059817		
01/02/2018	01/02/2018		TRF OF ORR FILED			APPROVED/ACCEPTED		Action Remarks: 2 Receipt Number: 4059817		
01/02/2018	01/02/2018		TRF OF ORR FILED			APPROVED/ACCEPTED		Action Remarks: 1 Receipt Number: 4059817		
02/07/2018	02/07/2018		ASGN APPROVED			APPROVED/ACCEPTED		Action Remarks: EFF 02/01/18;		
02/07/2018	02/07/2018		AUTOMATED RECORD VERIF			APPROVED/ACCEPTED		Action Remarks: LBO		
02/08/2018	02/08/2018		ASGN APPROVED			APPROVED/ACCEPTED		Action Remarks: EFF 02/01/18;		
02/08/2018	02/08/2018		AUTOMATED RECORD VERIF			APPROVED/ACCEPTED		Action Remarks: LBO		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 3/19/2026 13:40 PM
Single Serial Number Report

Serial Register Page
NMNM105467440

Page 3 of 3

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
02/15/2018	02/15/2018		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/18;
02/15/2018	02/15/2018		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-110139			Payment Submitted			
CT-110143			Payment Submitted			

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105467440

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
KSNM106737664		CLOSED		03			640.0000	33.333330
NMNM106725751		AUTHORIZED		02			320.0000	0.000000
NMNM106737663		AUTHORIZED		03			640.0000	50.000000
NMNM106737665		AUTHORIZED		03			640.0000	33.333330
NMNM106737666		AUTHORIZED		02			160.0000	0.000000
NMNM106737667		AUTHORIZED		02			320.0000	50.000000
NMNM106737668		AUTHORIZED		02			320.0000	33.333330
NMNM106759400		PENDING		3			160.0000	50.000000
NMNM106759406		PENDING		3			960.0000	50.000000
NMNM106759573		PENDING		3			320.0000	33.333333
NMNM106759584		PENDING		3			640.0000	66.666666

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



May 1, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Energy, Inc. for administrative approval to surface commingle (pool and lease) of oil and gas production from the spacing units comprised of Sections 22, 23, 26, 27, 34 and 35 Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
(832) 302-5430
Russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

ExxonMobil
3617 North Big Spring
Midland, TX 79707

(CORRAL CANYON 23) - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579569 12	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	5/4/2026
94148149023689579569 29	Bureau of Land Management/ Attn: Jonathan Shepard	620 E. Greene St.	Carlsbad	NM	88220	5/4/2026
94148149023689579569 36	Ard Oil, Ltd.	222 W. 4th St., Suite PH5	Fort Worth	TX	76102-3978	5/4/2026
94148149023689579569 43	Ard Oil, Ltd.	P.O. Box 101027	Fort Worth	TX	76185	5/4/2026
94148149023689579569 50	B. F. Albritton, LLC	1012 Normandy Dr.	Graham	TX	76450	5/4/2026
94148149023689579569 67	B. F. Albritton, LLC	P.O. Box 266	Graham	TX	76450	5/4/2026
94148149023689579569 74	Bank of America N.A., Trustee of the Delmar Hudson Lewis Living Trust	901 Main Street, 17th Floor	Dallas	TX	75202	5/4/2026
94148149023689579569 81	Bank of America N.A., Trustee of the Delmar Hudson Lewis Living Trust	901 Main Street, Suite 100	Dallas	TX	75202	5/4/2026
94148149023689579569 98	Bank of America N.A., Trustee of the Delmar Hudson Lewis Living Trust	P.O. Box 2546	Fort Worth	TX	76113-2546	5/4/2026
94148149023689579570 01	Blue Star Royalty, LLC	3233 Preston Hollow Rd.	Fort Worth	TX	76109-2052	5/4/2026
94148149023689579570 18	Blue Star Royalty, LLC	777 Main St.	Fort Worth	TX	76102-5304	5/4/2026
94148149023689579570 25	Blue Star Royalty, LLC	P.O. Box 470249	Fort Worth	TX	76147	5/4/2026
94148149023689579570 32	Brown 9, LLC	4390 Timberview Drive	Fort Worth	TX	76140	5/4/2026
94148149023689579570 49	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	5/4/2026
94148149023689579570 56	Devon Energy Production Company, LP	333 West Sheridan Avenue	Oklahoma City	OK	73102	5/4/2026
94148149023689579570 63	E. Bruce Street, Jr., Trustee of the VOS 2012 Irrevocable Trust	P.O. Box 1110	Graham	TX	76450	5/4/2026
94148149023689579570 70	Elizabeth L. Cheney	236 Merrie Lane	Houston	TX	77024	5/4/2026
94148149023689579570 87	Fortis Minerals II, LLC	2821 W. 7th St., Suite 500	Fort Worth	TX	76107	5/4/2026
94148149023689579570 94	Fortis Minerals II, LLC	3230 Camp Bowie Blvd., Suite 300	Fort Worth	TX	76107	5/4/2026
94148149023689579571 00	Frank M. Agar, Jr.	P.O. Box 2064	Midland	TX	79702	5/4/2026
94148149023689579571 17	Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	640 Taylor Street	Fort Worth	TX	76102-4809	5/4/2026
94148149023689579571 24	Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	P.O. Box 1600	San Antonio	TX	78296	5/4/2026
94148149023689579571 31	G. E. Rogers, LLC	1510 Mimosa Cir	Graham	TX	76450	5/4/2026
94148149023689579571 48	G. E. Rogers, LLC	P.O. Box 1424	Graham	TX	76450	5/4/2026
94148149023689579571 55	H. M. Bettis, Inc.	505 5th St.	Graham	TX	76450-2506	5/4/2026
94148149023689579571 62	H. M. Bettis, Inc.	P.O. Box 1240	Graham	TX	76450	5/4/2026
94148149023689579571 79	Hayes Land & Production, LP	P.O. Box 50530	Austin	TX	78763	5/4/2026
94148149023689579571 86	Hayes Land, LP	P.O. Box 51407	Midland	TX	79710-1407	5/4/2026
94148149023689579571 93	Hayes Land, LP	P.O. Box 51510	Midland	TX	79710-1510	5/4/2026
94148149023689579572 09	Javelina Partners	616 Texas Street	Fort Worth	TX	76102	5/4/2026
94148149023689579572 16	John D. Swallow and Julia Joplin Swallow, Co-Trustees of the Jeanette Probandt Trust	107 Baurenhof CT	Frederick sburg	TX	78624	5/4/2026
94148149023689579572 23	John D. Swallow and Julia Joplin Swallow, Co-Trustees of the Jeanette Probandt Trust	1400 Bedford Dr.	Midland	TX	79701	5/4/2026
94148149023689579572 30	John D. Swallow and Julia Joplin Swallow, Co-Trustees of the Jeanette Probandt Trust	P.O. Box 5575	Midland	TX	79704	5/4/2026
94148149023689579572 47	Lang Minerals Partnership, LP	P.O. Box 7509	Midland	TX	79708	5/4/2026
94148149023689579572 54	Lindy's Living Trust	215 W. Bandera Road, Suite 114-620	Boerne	TX	78006	5/4/2026
94148149023689579572 61	Malaga EF7, LLC	P.O. Box 2064	Midland	TX	79702	5/4/2026
94148149023689579572 78	Martha E. Martin	3279 Lavilla Rd.	Graford	TX	76449	5/4/2026
94148149023689579572 85	Martha E. Martin	P.O. Box 10	Graham	TX	76450	5/4/2026
94148149023689579572 92	Mewbourne Oil Company	704 County Rd. 1143	Tyler	TX	75704	5/4/2026
94148149023689579573 08	Mewbourne Oil Company	P.O. Box 7698	Tyler	TX	75711	5/4/2026
94148149023689579573 15	MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219	5/4/2026
94148149023689579573 22	Norman D. Stovall, Jr. Children's Trust for Michael E. Stovall	200 Elm Creek Ln.	Graham	TX	76450	5/4/2026
94148149023689579573 39	Norman D. Stovall, Jr. Children's Trust for Michael E. Stovall	P.O. Box 10	Graham	TX	76450	5/4/2026
94148149023689579573 46	Norman D. Stovall, Jr. Children's Trust for Norman D. Stovall, III	803 4th St.	Graham	TX	76450-3113	5/4/2026
94148149023689579573 53	Norman D. Stovall, Jr. Children's Trust for Norman D. Stovall, III	P.O. Box 10	Graham	TX	76450	5/4/2026
94148149023689579573 60	OGX Minerals II LP	P.O. Box 2064	Midland	TX	79702	5/4/2026
94148149023689579573 77	Oxy USA, Inc.	5 Greenway Plaza, Suite 110	Houston	TX	77046	5/4/2026
94148149023689579576 50	Pamela J. Miller, Trustee of the Miller Family Revocable Trust	8408 NW 66th Street	Oklahoma City	OK	73132	5/4/2026
94148149023689579573 91	Pegasus Resources NM, LLC	2821 W. 7th St., Suite 500	Fort Worth	TX	76107-8913	5/4/2026
94148149023689579574 07	Pegasus Resources NM, LLC	3230 Camp Bowie Blvd., Suite 300	Fort Worth	TX	76107-2502	5/4/2026
94148149023689579574 14	Pegasus Resources NM, LLC	P.O. Box 470698	Fort Worth	TX	76147	5/4/2026
94148149023689579574 21	Pegasus Resources, LLC	3230 Camp Bowie Blvd., Suite 300	Fort Worth	TX	76107	5/4/2026
94148149023689579574 38	Richard H. Coats	P.O. Box 2412	Midland	TX	79702	5/4/2026
94148149023689579574 45	Rio Brazos Mineral Company, LLC	3057 Old Bunker Rd.	Graham	TX	76450-5123	5/4/2026
94148149023689579574 52	Rio Brazos Mineral Company, LLC	P.O. Box 2017	Graham	TX	76450	5/4/2026
94148149023689579574 69	Robert Steven Noah	2393 Heinen Road	Floresville	TX	78114	5/4/2026
94148149023689579574 76	SMP Patriot Mineral Holdings, LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219	5/4/2026
94148149023689579574 83	SMP Sidercar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	5/4/2026
94148149023689579574 90	SMP Titan Flex, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	5/4/2026
94148149023689579575 06	SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219	5/4/2026
94148149023689579575 13	Sonic Minerals, LP	505 5th St.	Graham	TX	76450-2506	5/4/2026
94148149023689579575 20	Sonic Minerals, LP	P.O. Box 1240	Graham	TX	76450	5/4/2026
94148149023689579575 37	Sonic Oil & Gas, LP	P.O. Box 1240	Graham	TX	76450	5/4/2026
94148149023689579575 44	Stovall Investments, Inc.	P.O. Box 10	Graham	TX	76450	5/4/2026
94148149023689579575 51	Strudel Royalties LLC	616 Texas Street	Fort Worth	TX	76102	5/4/2026
94148149023689579575 68	T. C. Energy, LLC	1446 Brazos St.	Graham	TX	76450	5/4/2026
94148149023689579575 75	T. C. Energy, LLC	P.O. Box 1461	Graham	TX	76450	5/4/2026
94148149023689579575 82	TD Minerals, LLC	1999 Bryan St., Suite 900	Dallas	TX	75201-3140	5/4/2026
94148149023689579575 99	TD Minerals, LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	5/4/2026
94148149023689579576 05	The Allar Company	735 Elm St.	Graham	TX	76450	5/4/2026
94148149023689579576 12	The Allar Company	P.O. Box 1567	Graham	TX	76450	5/4/2026
94148149023689579576 29	The Allar Company	P.O. Box 630	Graham	TX	76450	5/4/2026
94148149023689579576 36	William E. Hardie	5803 Cranston Place	Midland	TX	79707	5/4/2026
94148149023689579576 43	Zorro Partners, Ltd.	616 Texas Street	Fort Worth	TX	76102	5/4/2026



Corral Canyon 23 CVB Lease Map

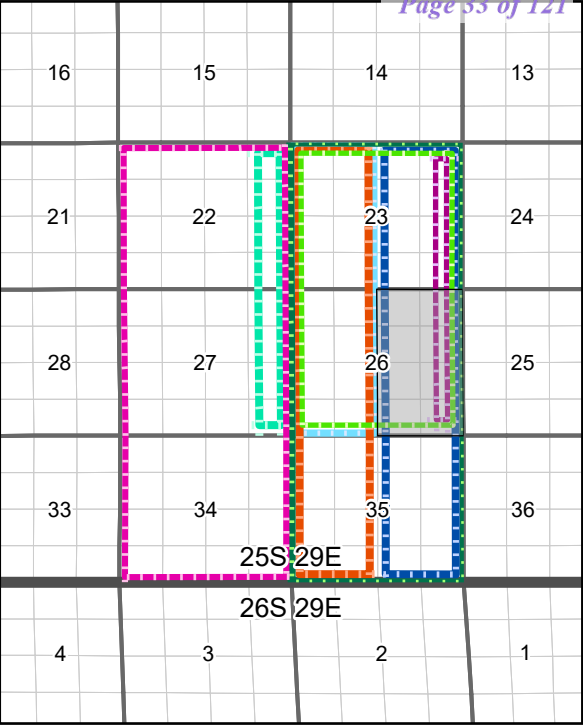
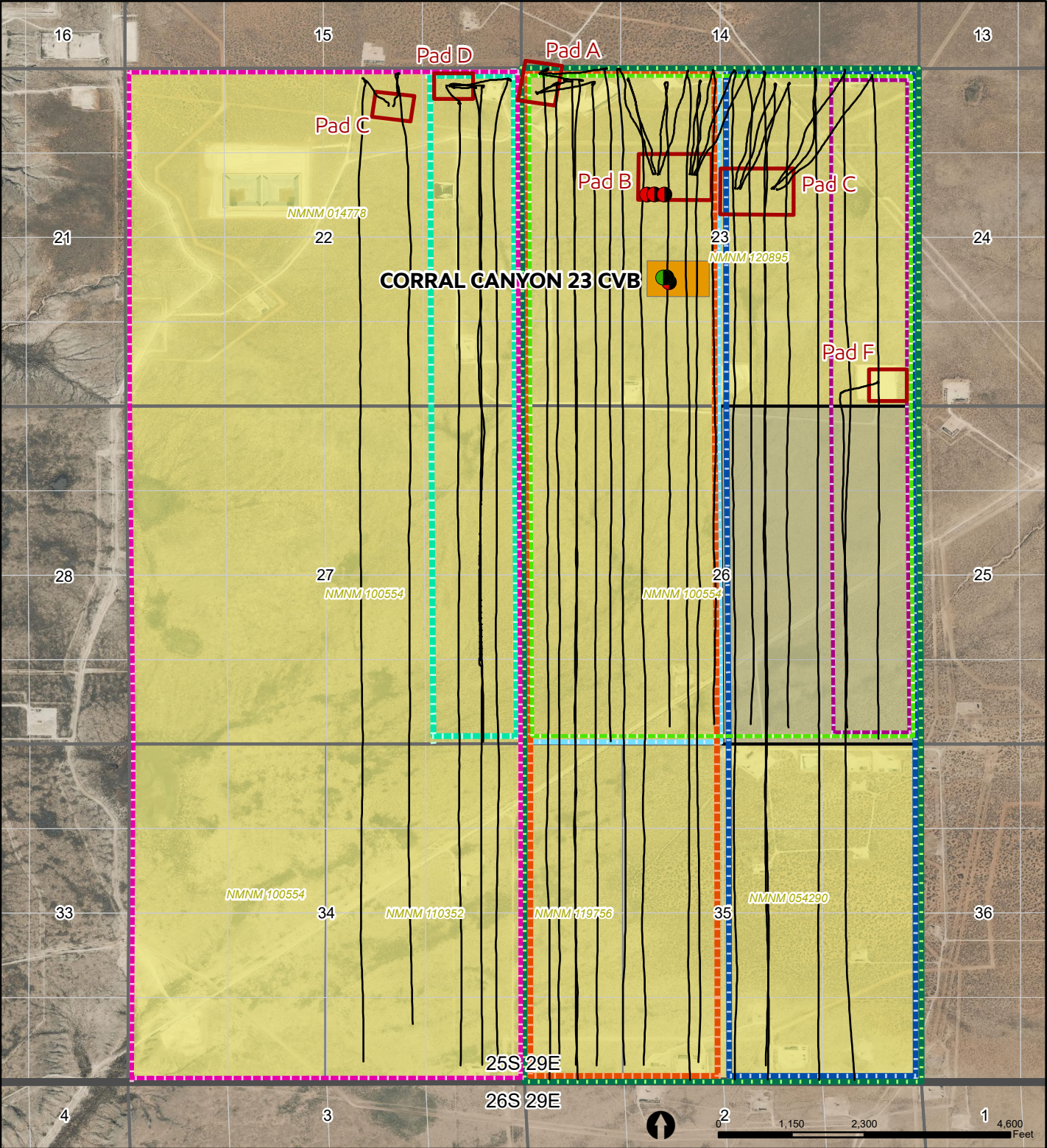
EDDY COUNTY, NM

Legend

- GAS FMP/SALES METER (4)
- OIL FMP/SALES METER (2)
- WELLS
- CVB SITE
- WELL PADS
- FEDERAL SURFACE & MINERAL LEASE
- NMNM105467440
- BS CA NMNM106725751
- BS CA NMNM106737666
- BS CA NMNM106737667
- BS CA NMNM106737668
- BS CA NMNM106759400
- WC CA NMNM106737663
- WC CA NMNM106737665
- WC CA NMNM106759406

New Wells

30-015-56885	CORRAL 23 35 FEDERAL COM	#101H	PAD A
30-015-56886	CORRAL 23 35 FEDERAL COM	#103H	PAD A
30-015-56701	CORRAL 23 35 FEDERAL COM	#104H	PAD A
30-015-56703	CORRAL 23 35 FEDERAL COM	#105H	PAD A
30-015-56884	CORRAL 23 35 FEDERAL COM	#106H	PAD A
30-015-56702	CORRAL 23 26 FEDERAL COM	#201H	PAD A
30-015-56704	CORRAL 23 35 FEDERAL COM	#202H	PAD B
30-015-56712	CORRAL 23 26 FEDERAL COM	#204H	PAD B
30-015-56705	CORRAL 23 35 FEDERAL COM	#205H	PAD B
30-015-56889	CORRAL 23 35 FEDERAL COM	#206H	PAD B
30-015-56890	CORRAL 23 26 FEDERAL COM	#207H	PAD B
30-015-56706	CORRAL 23 35 FEDERAL COM	#208H	PAD B
30-015-56887	CORRAL 23 35 FEDERAL COM	#209H	PAD B
30-015-56888	CORRAL 23 26 FEDERAL COM	#210H	PAD B
30-015-56892	CORRAL 23 35 FEDERAL COM	#301H	PAD C
30-015-56566	CORRAL 22 34 FEDERAL COM	#302H	PAD C
30-015-56714	CORRAL 23 35 FEDERAL COM	#302H	PAD C
30-015-56897	CORRAL 23 35 FEDERAL COM	#305H	PAD C
30-015-56568	CORRAL 22 34 FEDERAL COM	#306H	PAD C
30-015-56901	CORRAL 23 35 FEDERAL COM	#306H	PAD C
30-015-56899	CORRAL 23 26 FEDERAL COM	#308H	PAD C
30-015-56894	CORRAL 23 26 FEDERAL COM	#309H	PAD C
30-015-56690	CORRAL 22 34 FEDERAL COM	#305H	PAD D
30-015-56575	CORRAL 22 34 FEDERAL COM	#401H	PAD D
30-015-56573	CORRAL 22 34 FEDERAL COM	#404H	PAD D
30-015-56574	CORRAL 22 27 FEDERAL COM	#405H	PAD D
30-015-46646	CHAIN BLUE LIGHTNING 26 FEDERAL	#167H	PAD F



- NMNM105467440
- BS CA NMNM106725751
- BS CA NMNM106737666
- BS CA NMNM106737667
- BS CA NMNM106737668
- BS CA NMNM106759400
- WC CA NMNM106737663
- WC CA NMNM106737665
- WC CA NMNM106759406



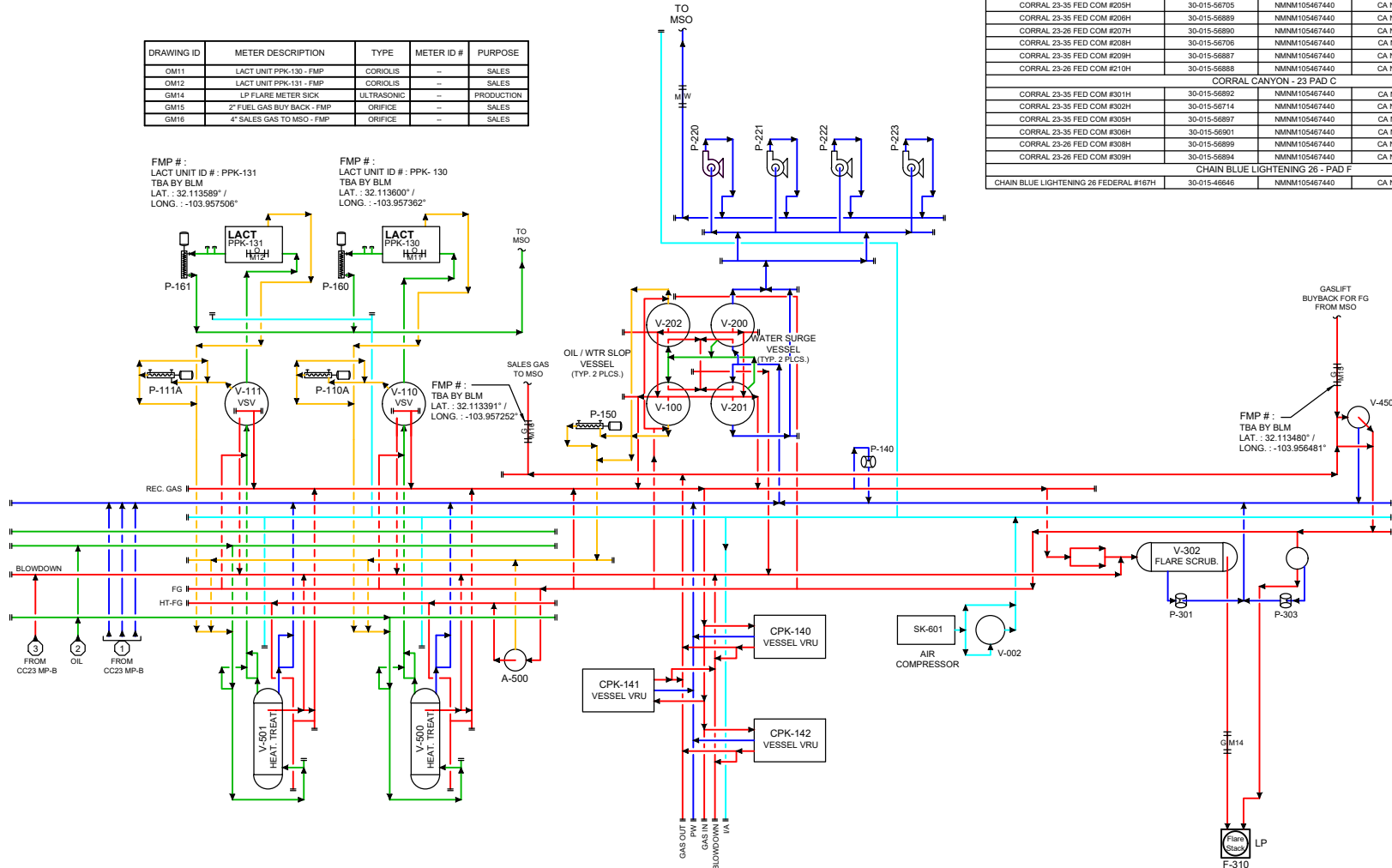
TIED IN WELLS				
NAME	API #	LEASE ID #	PA LEASE #	GAS LIFT METER #
CORRAL CANYON - 22 PAD C				
CORRAL 22-34 FED COM #302H	30-015-56566	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #305H	30-015-56568	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL CANYON - 22 PAD D				
CORRAL 22-34 FED COM #305H	30-015-56690	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #401H	30-015-56575	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #404H	30-015-56573	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22-27 FED COM #405H	30-015-56574	NMNM105467440	CA NMNM106759406	-- FMP

TIED IN WELLS				
NAME	API #	LEASE ID #	CA / PA LEASE #	GAS LIFT METER #
CORRAL CANYON - 23 PAD A				
CORRAL 23-35 FED COM #101H	30-015-56885	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #103H	30-015-56886	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #104H	30-015-56701	NMNM105467440	CA NMNM106737668	-- FMP
CORRAL 23-35 FED COM #105H	30-015-56703	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #106H	30-015-56884	NMNM105467440	CA NMNM106737668	-- FMP
CORRAL 23-26 FED COM #201H	30-015-56702	NMNM105467440	CA NMNM106737667	-- FMP
CORRAL CANYON - 23 PAD B				
CORRAL 23-35 FED COM #202H	30-015-56704	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #204H	30-015-56712	NMNM105467440	CA NMNM106737663	-- FMP
CORRAL 23-35 FED COM #205H	30-015-56705	NMNM105467440	CA NMNM106737668	-- FMP
CORRAL 23-35 FED COM #206H	30-015-56889	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #207H	30-015-56890	NMNM105467440	CA NMNM106737663	-- FMP
CORRAL 23-35 FED COM #208H	30-015-56706	NMNM105467440	CA NMNM106725751	-- FMP
CORRAL 23-35 FED COM #209H	30-015-56887	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #210H	30-015-56888	NMNM105467440	CA NMNM106737663	-- FMP
CORRAL CANYON - 23 PAD C				
CORRAL 23-35 FED COM #301H	30-015-56892	NMNM105467440	CA NMNM106725751	-- FMP
CORRAL 23-35 FED COM #302H	30-015-56714	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #305H	30-015-56897	NMNM105467440	CA NMNM106725751	-- FMP
CORRAL 23-35 FED COM #306H	30-015-56901	NMNM105467440	CA NMNM106725751	-- FMP
CORRAL 23-26 FED COM #308H	30-015-56899	NMNM105467440	CA NMNM106737666	-- FMP
CORRAL 23-26 FED COM #309H	30-015-56894	NMNM105467440	CA NMNM106737663	-- FMP
CHAIN BLUE LIGHTNING 26 - PAD F				
CHAIN BLUE LIGHTNING 26 FEDERAL #167H	30-015-46646	NMNM105467440	CA NMNM106737666	-- FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
OM11	LACT UNIT PPK-130 - FMP	CORLIUS	--	SALES
OM12	LACT UNIT PPK-131 - FMP	CORLIUS	--	SALES
GM14	LP FLARE METER SICK	ULTRASONIC	--	PRODUCTION
GM15	2" FUEL GAS BUY BACK - FMP	ORIFICE	--	SALES
GM16	4" SALES GAS TO MSO - FMP	ORIFICE	--	SALES

FMP # :
LACT UNIT ID # : PPK-131
TBA BY BLM
LAT. : 32.113589° /
LONG. : -103.957506°

FMP # :
LACT UNIT ID # : PPK-130
TBA BY BLM
LAT. : 32.113600° /
LONG. : -103.957362°



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	11.80 MCFD
V-501 HEAT. TREAT.	11.80 MCFD
LP FLARE PILOT	1.6 MCFD

- NOTES:
1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS
 2. FLARE PILOTS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS

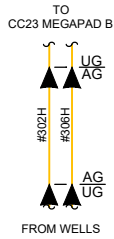
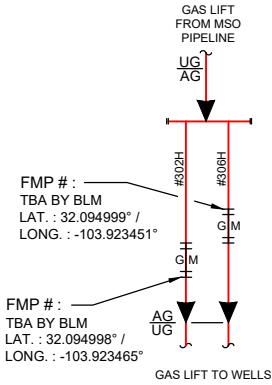
OIL —
GAS —
WATER —
EMULSION —
INSTR. AIR —

ISSUED FOR CONSTRUCTION

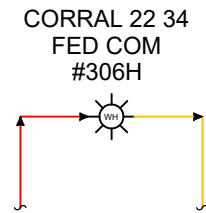
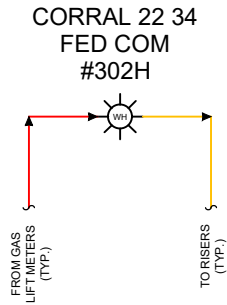
DATE: _____
SIGN: _____

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/18/2026	CK	SW

PA LEASE NUMBERS NOT VERIFIED	
CORRAL CANYON 23 CVB CENTRAL VESSEL BATTERY EDDY COUNTY, NEW MEXICO	
LAT. : 32.11360°, LONG. : -103.95680° NMNM105467440 / SEC. 23-T25S-R29E, NESW	
SITE FACILITY DIAGRAM - SHEET 1 OF 1	
FILE NO.	REV. No.
CORRAL CANYON 23 CVB	0



TIED IN WELLS				
NAME	API #	LEASE ID#	CA / PA LEASE #	GAS LIFT METER #
CORRAL CANYON 22 - PAD C				
CORRAL 22 34 FEDERAL COM 302H	30-015-56566	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22 34 FEDERAL COM 306H	30-015-56568	NMNM105467440	CA NMNM106759406	-- FMP



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
--	--
--	--
--	--

NOTES:

1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION OIL

GAS

WATER INSTR. AIR

ISSUED FOR CONSTRUCTION

DATE: _____

SIGN: _____

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/18/2026	CK	SW

PA LEASE NUMBERS NOT VERIFIED

CORRAL CANYON 22 WELL PAD C

MEGAPAD LAYOUT

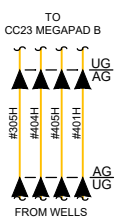
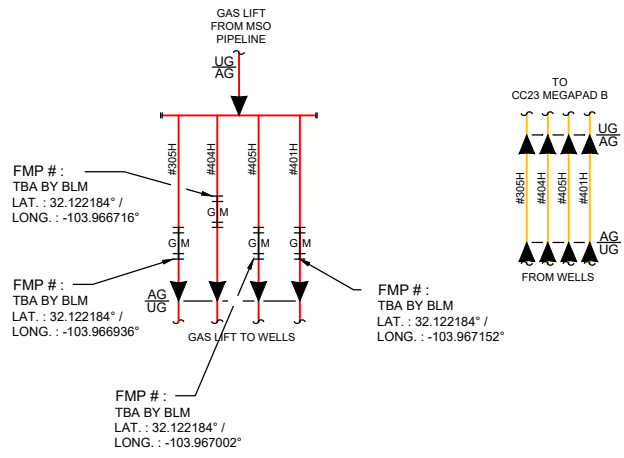
EDDY COUNTY, NEW MEXICO

LAT. : 32.11804°, LONG. : -103.95704°

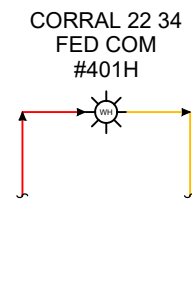
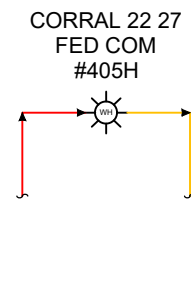
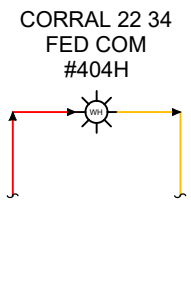
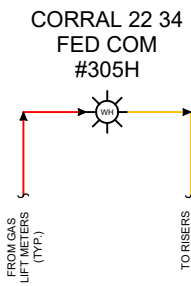
NMNM105467440 / SEC. 22-T25S-R29E, NWNE

SITE FACILITY DIAGRAM - SHEET 1 OF 7

FILE NO. CORRAL CANYON 23 CVB REV. No. 0



TIED IN WELLS				
NAME	API #	LEASE ID#	CA / PA LEASE #	GAS LIFT METER #
CORRAL CANYON 22 - PAD D				
CORRAL 22 34 FEDERAL COM 305H	30-015-56690	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22 34 FEDERAL COM 404H	30-015-56573	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22 27 FEDERAL COM 405H	30-015-56574	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22 34 FEDERAL COM 401H	30-015-56575	NMNM105467440	CA NMNM106759406	-- FMP



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
--	--
--	--
--	--

NOTES:
1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION OIL
GAS
WATER INSTR. AIR

ISSUED FOR CONSTRUCTION

DATE: _____
SIGN: _____

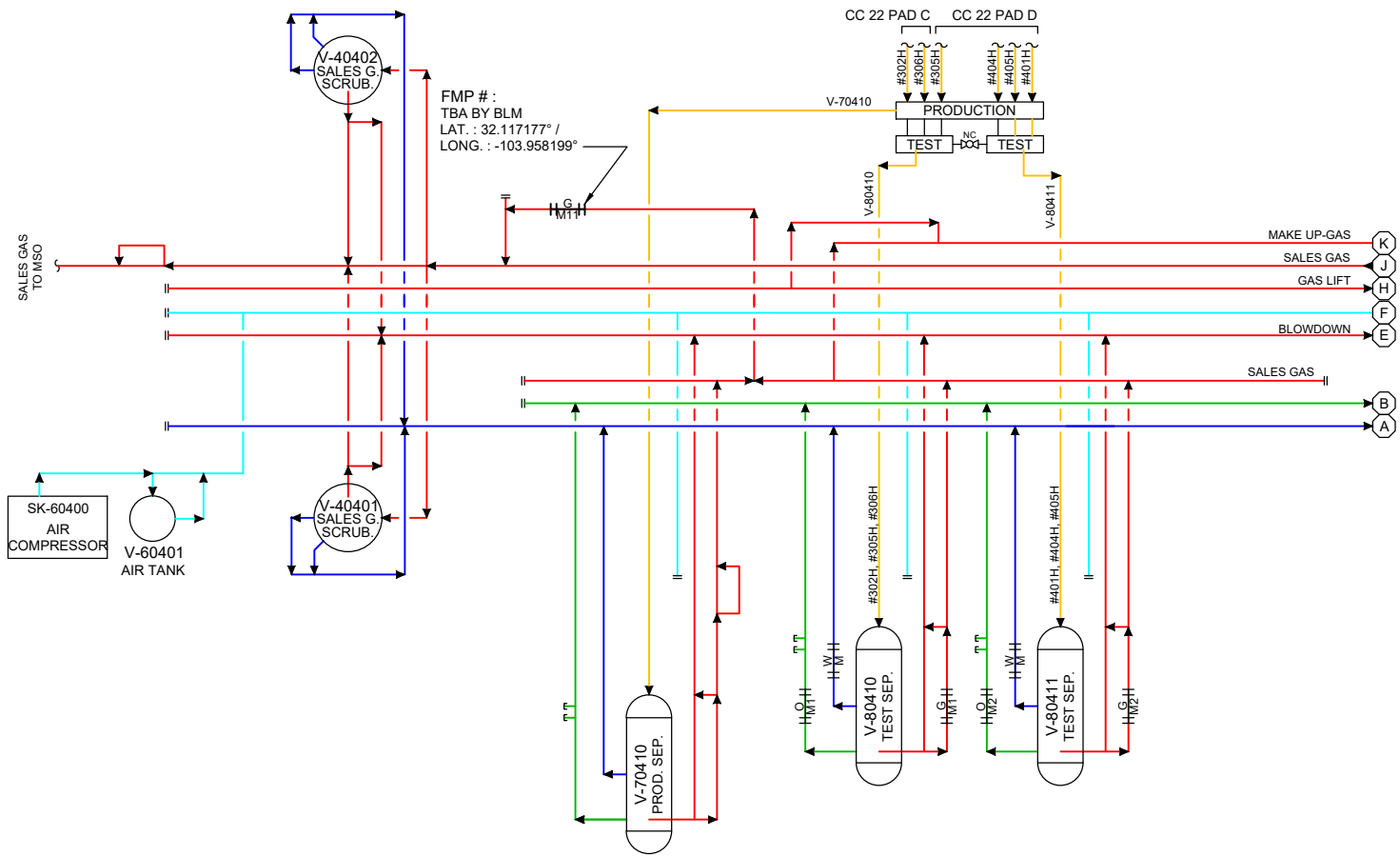
Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/18/2026	CK	SW

PA LEASE NUMBERS NOT VERIFIED

CORRAL CANYON 22 WELL PAD D
MEGAPAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT. : 32.12184°, LONG. : -103.964387°
NMNM105467440 / SEC. 22-T25S-R29E, NENE
SITE FACILITY DIAGRAM - SHEET 2 OF 7
FILE NO. _____ REV. No. _____
CORRAL CANYON 23 CVB 0

TIED IN WELLS				
NAME	API #	LEASE ID #	PA LEASE #	GAS LIFT METER #
CORRAL CANYON - 22 PAD C				
CORRAL 22-34 FED COM #302H	30-015-56566	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #306H	30-015-56568	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL CANYON - 22 PAD D				
CORRAL 22-34 FED COM #305H	30-015-56690	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #401H	30-015-56575	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22-34 FED COM #404H	30-015-56573	NMNM105467440	CA NMNM106759406	-- FMP
CORRAL 22-27 FED COM #405H	30-015-56574	NMNM105467440	CA NMNM106759406	-- FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80410 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80411 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM11	12" SALES GAS TO MSO - FMP	ORIFICE	--	SALES
OM1	V-80410 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80411 TEST SEPARATOR	CORIOLIS	--	ALLOCATION



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
--	--
--	--
--	--

NOTES:
1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION OIL
GAS
WATER INSTR. AIR

ISSUED FOR CONSTRUCTION

DATE: _____
SIGN: _____

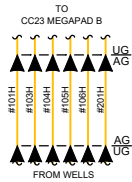
Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/18/2026	CK	SW

PA LEASE NUMBERS NOT VERIFIED

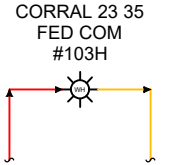
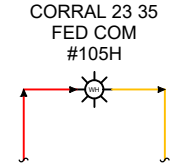
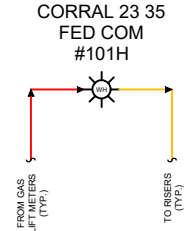
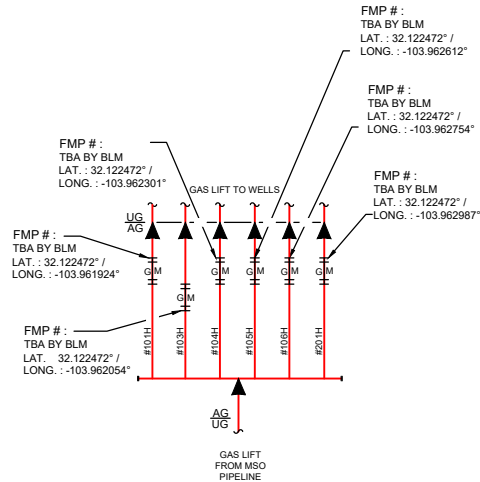
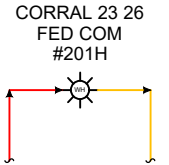
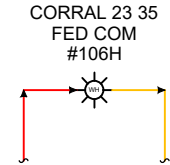
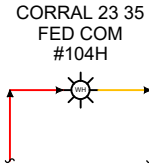
CORRAL CANYON 23 MEGAPAD B WEST
MEGAPAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT. : 32.11804°, LONG. : -103.95704°
NMNM105467440 / SEC. 23-T25S-R29E, SENW

SITE FACILITY DIAGRAM - SHEET 3 OF 7

FILE NO. REV. No. 0



TIED IN WELLS				
NAME	API #	LEASE ID #	CA / PA LEASE #	GAS LIFT METER #
CORRAL CANYON 23 - PAD A				
CORRAL 23 35 FEDERAL COM 101H	30-015-56885	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23 35 FEDERAL COM 103H	30-015-56886	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23 35 FEDERAL COM 104H	30-015-56701	NMNM105467440	CA NMNM106737668	-- FMP
CORRAL 23 35 FEDERAL COM 105H	30-015-56703	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23 35 FEDERAL COM 106H	30-015-56884	NMNM105467440	CA NMNM106737668	-- FMP
CORRAL 23 26 FEDERAL COM 201H	30-015-56702	NMNM105467440	CA NMNM106737667	-- FMP



PA LEASE NUMBERS NOT VERIFIED

Facility Gas Usage		NOTES: 1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS. 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.	ISSUED FOR CONSTRUCTION DATE: _____ SIGN : _____	Revision	Description of Change	Date	By	ENG. APPD. By		CORRAL CANYON 23 WELLPAD A	
ROYALTY FREE EQUIPMENT	USAGE			0	ISSUED FOR CONSTRUCTION	6/18/2026	CK	SW		MEGAPAD LAYOUT EDDY COUNTY, NEW MEXICO	
--	--									LAT. : 32.122373°, LONG. : -103.961545° NMNM105467440 / SEC. 23-T25S-R29E, NWNW	
--	--									SITE FACILITY DIAGRAM - SHEET 4 OF 7	
--	--									FILE NO.	REV. No.

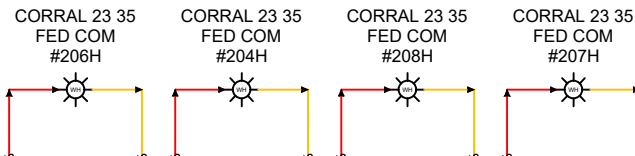
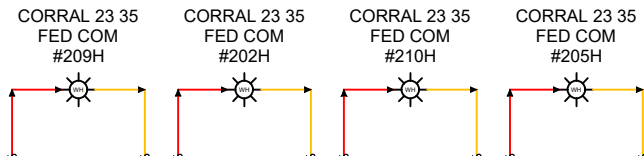
EMULSION
WATER

OIL
GAS
INSTR. AIR

CORRAL CANYON 23 CVB

0

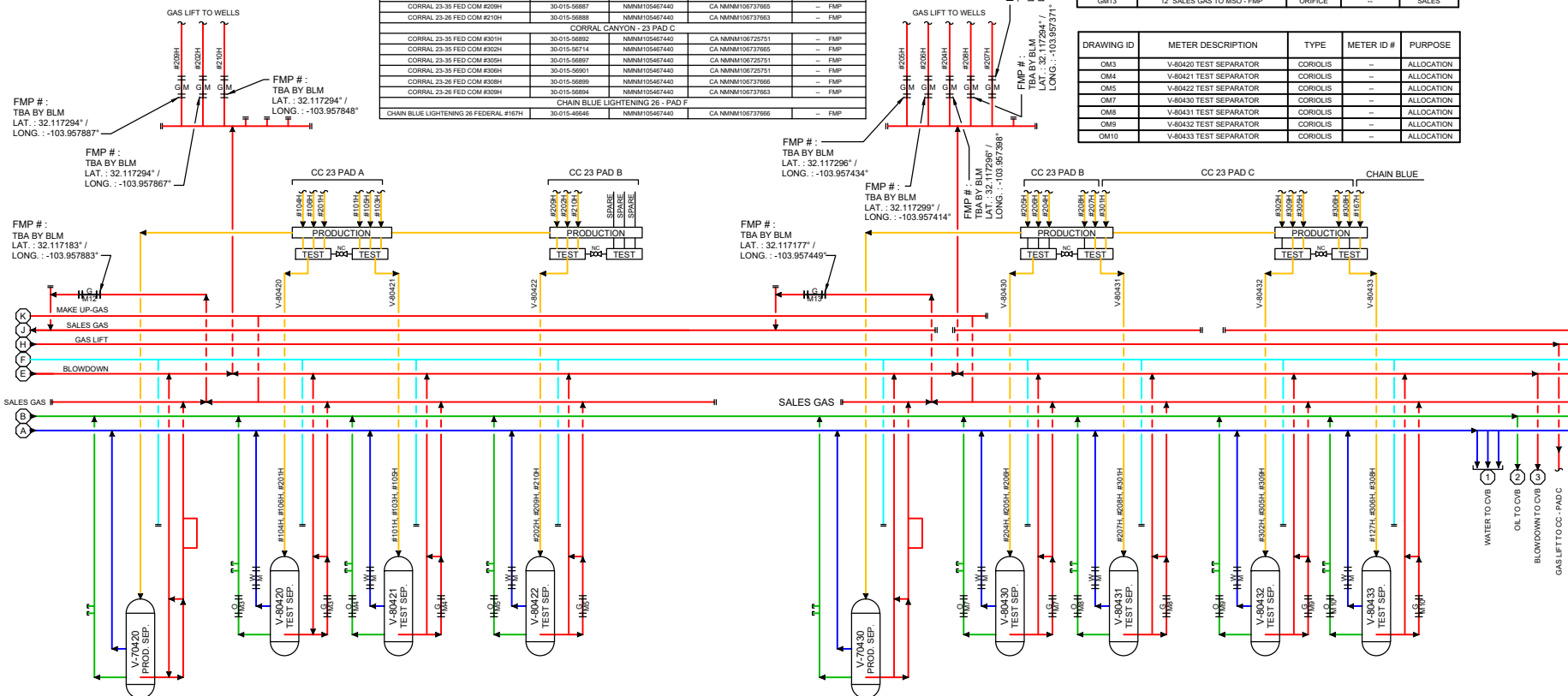




TIED IN WELLS				
NAME	API #	LEASE ID #	CA / PA LEASE #	GAS LIFT METER #
CORRAL CANYON - 23 PAD A				
CORRAL 23-35 FED COM #101H	30-015-56885	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #103H	30-015-56880	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #104H	30-015-56701	NMNM105467440	CA NMNM106737668	-- FMP
CORRAL 23-35 FED COM #109H	30-015-56703	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #109H	30-015-56884	NMNM105467440	CA NMNM106737668	-- FMP
CORRAL 23-26 FED COM #201H	30-015-56702	NMNM105467440	CA NMNM106737667	-- FMP
CORRAL CANYON - 23 PAD B				
CORRAL 23-35 FED COM #202H	30-015-56704	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #204H	30-015-56712	NMNM105467440	CA NMNM106737663	-- FMP
CORRAL 23-35 FED COM #205H	30-015-56705	NMNM105467440	CA NMNM106737668	-- FMP
CORRAL 23-35 FED COM #206H	30-015-56889	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #207H	30-015-56890	NMNM105467440	CA NMNM106737663	-- FMP
CORRAL 23-35 FED COM #208H	30-015-56706	NMNM105467440	CA NMNM106720751	-- FMP
CORRAL 23-35 FED COM #209H	30-015-56887	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-26 FED COM #210H	30-015-56888	NMNM105467440	CA NMNM106737663	-- FMP
CORRAL CANYON - 23 PAD C				
CORRAL 23-35 FED COM #301H	30-015-56892	NMNM105467440	CA NMNM106720751	-- FMP
CORRAL 23-35 FED COM #302H	30-015-56714	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23-35 FED COM #303H	30-015-56897	NMNM105467440	CA NMNM106720751	-- FMP
CORRAL 23-35 FED COM #306H	30-015-56901	NMNM105467440	CA NMNM106720751	-- FMP
CORRAL 23-26 FED COM #308H	30-015-56899	NMNM105467440	CA NMNM106737666	-- FMP
CORRAL 23-26 FED COM #309H	30-015-56896	NMNM105467440	CA NMNM106737663	-- FMP
CHAIN BLUE LIGHTENING 26 - PAD F	30-015-46464	NMNM105467440	CA NMNM106737666	-- FMP

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM3	V-80420 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM4	V-80421 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM5	V-80422 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM7	V-80430 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM8	V-80431 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM9	V-80432 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM10	V-80433 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM12	12" SALES GAS TO MSO - FMP	ORIFICE	--	SALES
GM13	12" SALES GAS TO MSO - FMP	ORIFICE	--	SALES

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
OM3	V-80420 TEST SEPARATOR	CORLIUS	--	ALLOCATION
OM4	V-80421 TEST SEPARATOR	CORLIUS	--	ALLOCATION
OM5	V-80422 TEST SEPARATOR	CORLIUS	--	ALLOCATION
OM7	V-80430 TEST SEPARATOR	CORLIUS	--	ALLOCATION
OM8	V-80431 TEST SEPARATOR	CORLIUS	--	ALLOCATION
OM9	V-80432 TEST SEPARATOR	CORLIUS	--	ALLOCATION
OM10	V-80433 TEST SEPARATOR	CORLIUS	--	ALLOCATION



PA LEASE NUMBERS NOT VERIFIED

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
--	--
--	--
--	--

- NOTES:
- HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
 - FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

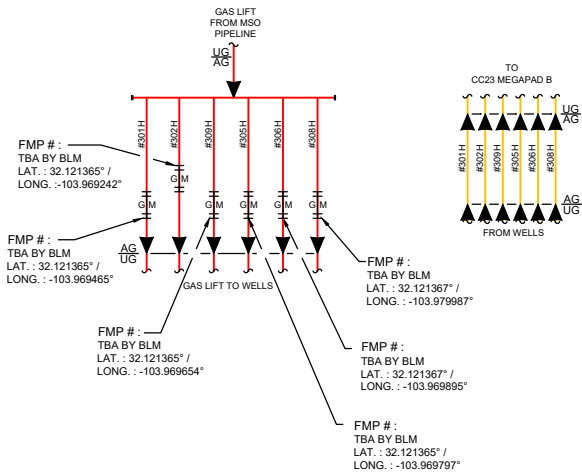
OIL
GAS
EMULSION
WATER
INSTR. AIR

ISSUED FOR CONSTRUCTION

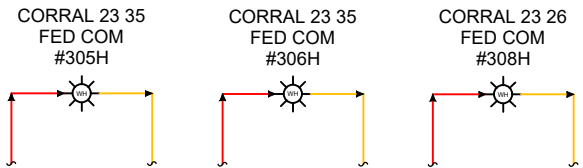
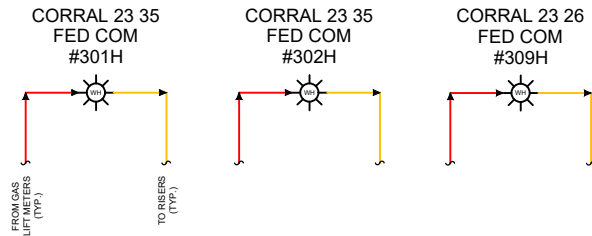
DATE: _____
SIGN: _____

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/18/2026	CK	SW

CORRAL CANYON 23 MEGA PAD B EAST	
MEGAPAD LAYOUT	
EDDY COUNTY, NEW MEXICO	
LAT. : 32.11804°, LONG. : -103.95704°	
NMNM105467440 / SEC. 23-T25S-R29E, SENW	
SITE FACILITY DIAGRAM - SHEET 5 OF 7	
FILE NO.	REV. No.
CORRAL CANYON 23 CVB	0



TIED IN WELLS				
NAME	API #	LEASE ID #	CA / PA LEASE #	GAS LIFT METER #
CORRAL CANYON 23 - PAD C				
CORRAL 23 35 FEDERAL COM 301H	30-015-56892	NMNM105467440	CA NMNM106725751	-- FMP
CORRAL 23 35 FEDERAL COM 302H	30-015-56714	NMNM105467440	CA NMNM106737665	-- FMP
CORRAL 23 35 FEDERAL COM 305H	30-015-56897	NMNM105467440	CA NMNM106725751	-- FMP
CORRAL 23 35 FEDERAL COM 306H	30-015-56901	NMNM105467440	CA NMNM106725751	-- FMP
CORRAL 23 26 FEDERAL COM 308H	30-015-56899	NMNM105467440	CA NMNM106737666	-- FMP
CORRAL 23 26 FEDERAL COM 309H	30-015-56894	NMNM105467440	CA NMNM106737663	-- FMP



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
--	--
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--	--

NOTES:

- HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
- FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION OIL
GAS
WATER INSTR. AIR

ISSUED FOR CONSTRUCTION

DATE: _____
SIGN: _____

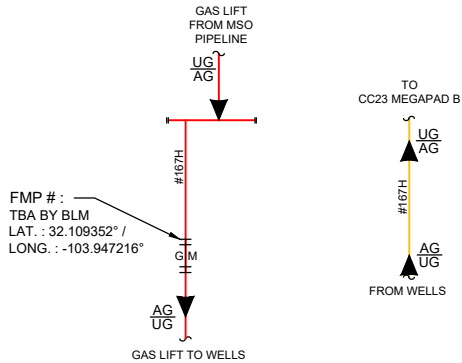
Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/18/2026	CK	SW

PA LEASE NUMBERS NOT VERIFIED

CORRAL CANYON 23 WELLPAD C
MEGAPAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT. : 32.11804°, LONG. : -103.95704°
NMNM105467440 / SEC. 23-T25S-R29E, SWNE

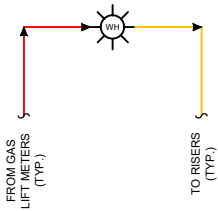
SITE FACILITY DIAGRAM - SHEET 6 OF 7

FILE NO. _____ REV. No. _____
CORRAL CANYON 23 CVB 0



TIED IN WELLS				
NAME	API #	LEASE ID#	CA / PA LEASE #	GAS LIFT METER #
CHAIN BLUE LIGHTENING 26 - PAD F				
CHAIN BLUE LIGHTNING 26 FEDERAL #167H	30-015-46646	NMNM105467440	CA NMNM106737666	-- FMP

CHAIN BLUE
LIGHTNING 26 FEDERAL
#167H



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
--	--
--	--
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NOTES:
1. HEATER TREATERS USED BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION GAS OIL
WATER INSTR. AIR

ISSUED FOR CONSTRUCTION

DATE: _____
SIGN: _____

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR CONSTRUCTION	6/18/2026	CK	SW

PA LEASE NUMBERS NOT VERIFIED

CHAIN BLUE 26 WELL PAD F
MEGAPAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT. : 32.11804°, LONG. : -103.95704°
NMNM105385838 / SEC. 23-T25S-R29E, SESE

SITE FACILITY DIAGRAM - SHEET 7 OF 7

FILE NO. CORRAL CANYON 23 CVB REV. No. 0

DRAWING REVISION LOG				
REVISION	DATE	REVISION DESCRIPTION	BY	REQUESTED BY
P	2/25/2026	PRELIMINARY - ISSUED FOR REVIEW	CK	SDW
0	4/13/2026	REVISED DRAWING & TITLE BLOCK - ISSUED FOR REVIEW	JLF	SDW
0	4/14/2026	ADDED CA LEASE NUMBER TO WELL TABLE	JLF	SDW
0	4/22/2026	ADDED LAT. & LONG. TO GAS LIFT METERS	JLF	SDW
0	4/28/2026	ISSUED FOR CONSTRUCTION	JLF	PM
0	6/18/2026	RENUMBERED SHEETS & QUARTER BY QUARTER	JLF	SDW

EMULSION

WATER

OIL

GAS

INSTR. AIR

ISSUED FOR CONSTRUCTION

DATE:

SIGN:

Revision	Description of Change	Date	By	ExxonMobil
0	ISSUED FOR REVIEW	6/18/2026	CK	

CORRAL CANYON 23 CVB

CENTRAL VESSEL BATTERY

EDDY COUNTY, NEW MEXICO

LAT. : 32.11360°, LONG. : -103.95680°

NMNM105385838 / SEC. 23-T25S-R29E, NESW

SITE FACILITY DIAGRAM - DRAWING LOG

FILE NO. CORRAL CANYON 23 CVB

REV. No. 0

USPS Tracking[®]

FAQs >

Tracking Number:

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9414814902368957957445

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Latest Update

Your item was picked up at the post office at 11:15 am on May 9, 2026 in GRAHAM, TX 76450.

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USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 9, 2026 11:15 AM

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Text & Email Updates



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Product Information



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Feedback

Tracking Number:

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Latest Update

Your item was picked up at the post office at 10:47 am on May 12, 2026 in GRAHAM, TX 76450.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 12, 2026 10:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957469

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Latest Update

Your item was picked up at the post office at 10:03 am on May 12, 2026 in FLORESVILLE, TX 78114.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FLORESVILLE, TX 78114

May 12, 2026 10:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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9414814902368957957476

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:22 am on May 11, 2026 in DALLAS, TX 75219.

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

May 11, 2026 11:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957483

Copy

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:21 am on May 11, 2026 in DALLAS, TX 75219.

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USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
May 11, 2026 11:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957490

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:25 am on May 11, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
May 11, 2026 11:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957957506

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:24 am on May 11, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
May 11, 2026 11:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957513

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:51 am on May 11, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GRAHAM, TX 76450
May 11, 2026 11:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957520

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:48 am on May 12, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 12, 2026 10:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414814902368957957537

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:43 am on May 8, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 8, 2026 11:43 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957544

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:27 am on May 11, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 11, 2026 10:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957551

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:41 pm on May 8, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

May 8, 2026 2:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957568

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:50 am on May 13, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

May 13, 2026 10:50 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957957575

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:57 am on May 12, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 12, 2026 10:57 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957582

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 10:26 am on May 8, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

DALLAS, TX 75201
May 8, 2026 10:26 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957599

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:45 am on May 8, 2026 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225
May 8, 2026 10:45 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957605

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:31 pm on May 11, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

GRAHAM, TX 76450
May 11, 2026 2:31 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957612

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:07 am on May 11, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450
May 11, 2026 10:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957629

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:07 am on May 11, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

GRAHAM, TX 76450
May 11, 2026 10:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957636

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:31 am on May 6, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
May 6, 2026 9:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957643

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:41 pm on May 8, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102
May 8, 2026 2:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414814902368957956912

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:43 am on May 7, 2026 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
May 7, 2026 10:43 AM

See All Tracking History

Feedback

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957956929

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:04 pm on May 7, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CARLSBAD, NM 88220
May 7, 2026 2:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957956936

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 9:39 am on May 18, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79705
May 18, 2026 9:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414814902368957956943

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:36 am on May 8, 2026 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76185

May 8, 2026 9:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956950

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:29 am on May 12, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
GRAHAM, TX 76450
May 12, 2026 10:29 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957956967

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:07 am on May 11, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
GRAHAM, TX 76450
May 11, 2026 11:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957956974

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:46 am on May 14, 2026 in DALLAS, TX 75202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75202
May 14, 2026 9:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956981

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:24 am on May 8, 2026 in DALLAS, TX 75202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75202
May 8, 2026 10:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956998

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 7:08 am on May 19, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102
May 19, 2026 7:08 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957001

Copy Add to Informed Delivery

Latest Update

Your item could not be delivered on May 29, 2026 at 11:12 am in FORT WORTH, TX 76109. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Unclaimed/Being Returned to Sender

FORT WORTH, TX 76109
May 29, 2026 11:12 AM



Arrived at USPS Facility

FORT WORTH, TX 76109
May 29, 2026 11:11 AM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957018

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 9:39 am on May 18, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79705
May 18, 2026 9:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957025

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:44 am on May 8, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

May 8, 2026 9:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957032

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 9:37 am on May 29, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79705
May 29, 2026 9:37 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957049

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 3:54 pm on May 11, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002
May 11, 2026 3:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957957056

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:48 am on May 8, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
OKLAHOMA CITY, OK 73102
May 8, 2026 4:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414814902368957957063

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at the post office at 9:55 am on May 13, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 13, 2026 9:55 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼

Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957070

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:59 pm on May 8, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024
May 8, 2026 3:59 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957087

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on June 4, 2026 at 8:40 am in MIDLAND, TX 79705 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Returned to Sender

MIDLAND, TX 79705
June 4, 2026 8:40 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 3, 2026 6:22 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957094

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:11 pm on May 8, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
May 8, 2026 1:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957100

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:00 am on May 7, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
May 7, 2026 11:00 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957117

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:41 am on May 8, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102

May 8, 2026 11:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957124

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 5:50 am on May 8, 2026 in SAN ANTONIO, TX 78205.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
SAN ANTONIO, TX 78205
May 8, 2026 5:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957131

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:24 am on May 12, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
GRAHAM, TX 76450
May 12, 2026 11:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9414814902368957957148

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:24 am on May 12, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450

May 12, 2026 11:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957155

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:13 am on May 8, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GRAHAM, TX 76450
May 8, 2026 11:13 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957162

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:43 am on May 8, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 8, 2026 11:43 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957179

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:23 pm on May 8, 2026 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

AUSTIN, TX 78703
May 8, 2026 1:23 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957186

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:53 am on May 8, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
May 8, 2026 10:53 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414814902368957957193

CopyAdd to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:08 am on May 7, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
May 7, 2026 11:08 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

Remove X

9414814902368957957209

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:41 pm on May 8, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102
May 8, 2026 2:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957957216

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on May 8, 2026 at 8:08 am in FREDERICKSBURG, TX 78624 because of an incorrect address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

No Such Number
FREDERICKSBURG, TX 78624
May 8, 2026 8:08 AM

Arrived at USPS Facility
AUSTIN TX DISTRIBUTION CENTER
May 7, 2026 10:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957957223

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:05 am on May 22, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
May 22, 2026 11:05 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957230

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 9:47 am on June 2, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

June 2, 2026 9:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

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FAQs

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414814902368957957247

Copy Add to Informed Delivery

Latest Update

Your item could not be delivered on May 26, 2026 at 2:47 pm in MIDLAND, TX 79708. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]



Alert

Unclaimed/Being Returned to Sender

MIDLAND, TX 79708
May 26, 2026 2:47 PM



Reminder to Schedule Redelivery of your item

May 11, 2026



See All Tracking History

Feedback

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957254

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:50 am on May 8, 2026 in BOERNE, TX 78006.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BOERNE, TX 78006
May 8, 2026 9:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957261

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:00 am on May 7, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
May 7, 2026 11:00 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957278

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:52 pm on May 15, 2026 in GRAFORD, TX 76449.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAFORD, TX 76449

May 15, 2026 2:52 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957285

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:46 am on May 9, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 9, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957292

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:51 am on May 8, 2026 in TYLER, TX 75704.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TYLER, TX 75704
May 8, 2026 10:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957308

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:07 am on May 8, 2026 in TYLER, TX 75701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

TYLER, TX 75701
May 8, 2026 9:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957957315

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:24 am on May 11, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
May 11, 2026 11:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic

▼

USPS Tracking Plus®

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Product Information

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See Less ^

Tracking Number:

Remove X

9414814902368957957322

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:20 am on May 13, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 13, 2026 10:20 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

▼

Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957339

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:46 am on May 9, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 9, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Remove X

Tracking Number:

9414814902368957957346

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:02 am on May 11, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

GRAHAM, TX 76450
May 11, 2026 11:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957353

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:27 am on May 11, 2026 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRAHAM, TX 76450
May 11, 2026 10:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957360

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:00 am on May 7, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
May 7, 2026 11:00 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957957377

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 10:46 am on May 8, 2026 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046
May 8, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414814902368957957650

Remove X

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:02 am on May 7, 2026 in OKLAHOMA CITY, OK 73132.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
OKLAHOMA CITY, OK 73132
May 7, 2026 10:02 AM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

[See Less](#) ^

Tracking Number:

[Remove](#) X

9414814902368957957391

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was returned to the sender on June 4, 2026 at 8:39 am in MIDLAND, TX 79705 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Returned to Sender

MIDLAND, TX 79705
June 4, 2026 8:39 AM

Addressee Unknown

FORT WORTH, TX 76107
May 15, 2026 10:40 AM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414814902368957957407

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to an individual at the address at 1:10 pm on May 8, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
May 8, 2026 1:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957414

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:46 am on May 8, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
May 8, 2026 9:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957421

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:11 pm on May 8, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
May 8, 2026 1:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957957438

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:00 am on May 7, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
May 7, 2026 11:00 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

From: [Granillo, Lacey /C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Riley, Heather /C](#); [Young, Russell](#)
Subject: [EXTERNAL] RE: Action ID 583005 PLC1133
Date: Wednesday, June 17, 2026 4:30:54 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon, Sarah-

I have provided an updated SFD and revised the Lease Map for this application and emailed it to the Engineering email address. Please let me know if I need to do anything further.

Thank you!

From: Granillo, Lacey /C <lacey.granillo@exxonmobil.com>
Sent: Monday, June 15, 2026 12:47 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Riley, Heather /C <heather.riley@exxonmobil.com>; Young, Russell <russell.young@exxonmobil.com>
Subject: RE: Action ID 583005 PLC1133

Hi Sarah-

I just got back into town and we are working on correcting the SFD. Will it still be ok if I email you the updated SFD when it is completed?

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, June 4, 2026 4:44 PM
To: Granillo, Lacey /C <lacey.granillo@exxonmobil.com>
Subject: Action ID 583005 PLC1133

To whom it may concern (c/o Lacey Granillo for XTO Energy, Inc),

The Division is reviewing the following application:

Action ID	583005
Admin No.	PLC-1133
Applicant	XTO Energy, Inc
Title	Corral Canyon 23 CVB
Sub. Date	05/07/2026

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please be aware that XTO summary states that "Commingling and measurement may occur at

well pads located at NW/NE & NE/NE of Section 22, T25S, R29E, NW/NW, SE/NW, SW/NE and SE/SE of Section 23, T25S, R29E.”, without Facility Diagrams for Pads A, C, D, E and F those Pads will not be specified on the Exhibit A as a facility that commingling and measurement may occur at. If XTO wishes to have the listed Pads shown on the Exhibit A, PFD’s will need to be submitted. XTO can either reply to this email stating that moving forward without adding those well pads to the Exhibit is acceptable, or within 10 days submit PFD’s for each well pad.

Additional notes:

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO ENERGY, INC**

ORDER NO. PLC-1133

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Energy, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 06/26/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1133

Operator: XTO Energy, Inc (5380)

Central Tank Battery: Corral Canyon 23 Central Vessel Battery

Central Tank Battery Location: UL K, Section 23, Township 25 South, Range 29 East x2

Central Tank Battery: Corral Canyon 23 Mega Pad B

Central Tank Battery Location: UL F, Section 23, Township 25 South, Range 29 East

Gas Title Transfer Meter Location: UL K, Section 23, Township 25 South, Range 29 East x1

Gas Title Transfer Meter Location: UL F, Section 23, Township 25 South, Range 29 East x3

Central Tank Battery: Corral Canyon 23 Well Pad A

Central Tank Battery Location: UL D, Section 23, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 23 Well Pad C

Central Tank Battery Location: UL G, Section 23, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 22 Well Pad C

Central Tank Battery Location: UL B, Section 22, Township 25 South, Range 29 East

Central Tank Battery: Corral Canyon 22 Well Pad D

Central Tank Battery Location: UL A, Section 22, Township 25 South, Range 29 East

Central Tank Battery: Chain Blue Lightning 26 Well Pad F

Central Tank Battery Location: UL P, Section 23, Township 25 South, Range 29 East

Pools

Pool Name	Pool Code
CORRAL CANYON;BONE SPRING, SOUTH	13354
WILLOW LAKE;BONE SPRING, SOUTHEAST	96217
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106737663	ALL	23-25S-29E
	ALL	26-25S-29E
CA Wolfcamp NMNM 106737665	ALL	23-25S-29E
	ALL	26-25S-29E
	ALL	35-25S-29E
CA Bone Spring NMNM 106737666	E2E2	23-25S-29E
	E2E2	26-25S-29E
CA Bone Spring NMNM 106737667	W2	23-25S-29E
	W2	26-25S-29E
CA Bone Spring NMNM 106737668	W2	23-25S-29E
	W2	26-25S-29E
	W2	35-25S-29E
CA Bone Spring NMNM 106759400	E2E2	22-25S-29E
	E2E2	27-25S-29E
CA Wolfcamp NMNM 106759406	ALL	22-25S-29E
	ALL	27-25S-29E
	ALL	34-25S-29E

CA Bone Spring NMNM 106725751	E2	23-25S-29E
	E2	26-25S-29E
	E2	35-25S-29E
BLM Lease NMNM 105467440 (100554)	ALL	26-25S-29E
	ALL	27-25S-29E
	W2	34-25S-29E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-56712	CORRAL 23 26 FEDERAL COM #204H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
30-015-56890	CORRAL 23 26 FEDERAL COM #207H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
30-015-56888	CORRAL 23 26 FEDERAL COM #210H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
30-015-56894	CORRAL 23 26 FEDERAL COM #309H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
30-015-56885	CORRAL 23 35 FEDERAL COM #101H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
		ALL	35-25S-29E	
30-015-56886	CORRAL 23 35 FEDERAL COM #103H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
		ALL	35-25S-29E	
30-015-56703	CORRAL 23 35 FEDERAL COM #105H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
		ALL	35-25S-29E	
30-015-56704	CORRAL 23 35 FEDERAL COM #202H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
		ALL	35-25S-29E	
30-015-56889	CORRAL 23 35 FEDERAL COM #206H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
		ALL	35-25S-29E	
30-015-56887	CORRAL 23 35 FEDERAL COM #209H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
		ALL	35-25S-29E	
30-015-56714	CORRAL 23 35 FEDERAL COM #302H	ALL	23-25S-29E	98220
		ALL	26-25S-29E	
		ALL	35-25S-29E	
30-015-56899	CORRAL 23 26 FEDERAL COM #308H	E2E2	23-25S-29E	96217
		E2E2	26-25S-29E	
30-015-56702	CORRAL 23 26 FEDERAL COM #201H	W2	23-25S-29E	96217
		W2	26-25S-29E	
30-015-56701	CORRAL 23 35 FEDERAL COM #104H	W2	35-25S-29E	13354
		W2	23-25S-29E	96217
		W2	26-25S-29E	
30-015-56884	CORRAL 23 35 FEDERAL COM #106H	W2	35-25S-29E	13354
		W2	23-25S-29E	96217
		W2	26-25S-29E	

30-015-56705	CORRAL 23 35 FEDERAL COM #205H	W2	35-25S-29E	13354
		W2	23-25S-29E	96217
		W2	26-25S-29E	
30-015-56574	CORRAL 22 27 FEDERAL COM #405H	E2E2	22-25S-29E	96217
		E2E2	27-25S-29E	
30-015-56566	CORRAL 22 34 FEDERAL COM #302H	ALL	22-25S-29E	
		ALL	27-25S-29E	98220
		ALL	34-25S-29E	
30-015-56690	CORRAL 22 34 FEDERAL COM #305H	ALL	22-25S-29E	
		ALL	27-25S-29E	98220
		ALL	34-25S-29E	
30-015-56568	CORRAL 22 34 FEDERAL COM #306H	ALL	22-25S-29E	
		ALL	27-25S-29E	98220
		ALL	34-25S-29E	
30-015-56575	CORRAL 22 34 FEDERAL COM #401H	ALL	22-25S-29E	
		ALL	27-25S-29E	98220
		ALL	34-25S-29E	
30-015-56573	CORRAL 22 34 FEDERAL COM #404H	ALL	22-25S-29E	
		ALL	27-25S-29E	98220
		ALL	34-25S-29E	
30-015-56706	CORRAL 23 35 FEDERAL COM #208H	E2	35-25S-29E	13354
		E2	23-25S-29E	96217
		E2	26-25S-29E	
30-015-56892	CORRAL 23 35 FEDERAL COM #301H	E2	35-25S-29E	13354
		E2	23-25S-29E	96217
		E2	26-25S-29E	
30-015-56897	CORRAL 23 35 FEDERAL COM #305H	E2	35-25S-29E	13354
		E2	23-25S-29E	96217
		E2	26-25S-29E	
30-015-56901	CORRAL 23 35 FEDERAL COM #306H	E2	35-25S-29E	13354
		E2	23-25S-29E	96217
		E2	26-25S-29E	
30-015-46646	CHAIN BLUE LIGHTNING 26 FEDERAL #167H	E2	26-25S-29E	98220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 583005

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 583005
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/29/2026