

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744
Well Name: SILVER BULLET 16/21 B2AP FED COM #1H / SILVER BULLET 16/21 W1AP FED COM #1H **API #:** 30-015-50172 /
Pool: [[13354] CORRAL CANYON, BONE SPRING, SOUTH / [98220] PURPLE SAGE, WOLFCAMP (GAS) 30-015-48994

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
 Print or Type Name

Drew Renner
 Signature

6/2/2026
 Date

575-393-5905
 Phone Number
 drenner@mewbourne.com
 e-mail Address

Submit application to:
 Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?
 Contact the Commingling Manager:
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

June 2nd, 2026

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Pool / Lease Commingle / Central Tank Battery "CTB"

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from ten wells and all future wells located on state lease LH18000001 and federal leases NMNM105451628, NMNM105692138, & NMNM105379714 which comprises of portions of section 16 & 21 T26S, R29E, Eddy County, New Mexico. All oil production from each well is to be stored in a central tank battery located in the NENE of section 16, T26S, R29E, Eddy County, New Mexico. All gas production from each well will be measured by a common gas sales meter (Western MM #01605481/#01605492) located on the edge of the battery pad in the SENE of section 16, T26S, R29E, Eddy County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 6/2/2025

APPLICATION FOR POOL / LEASE COMMINGLING / CENTRAL TANK BATTERY**Commingling procedure for Silver Bullet 16/21 leases:**

Mewbourne Oil Company is requesting approval for pool / lease commingling for production from 10 wells located on state and federal leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SILVER BULLET 16/21 B2AP FED COM #1H	450' FNL & 1110' FEL, Sec 16 T26S R29E	30-015-50172	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~1120	~1270
SILVER BULLET 16/21 B2BO FED COM #1H	450' FNL & 1140' FEL, Sec 16 T26S R29E	30-015-48995	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~1490	~1270
SILVER BULLET 16/21 H3AP FED COM #1H	450' FNL & 1080' FEL, Sec 16 T26S R29E	30-015-48992	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~800	~1270
SILVER BULLET 16/21 H3AP FED COM #2H	450' FNL & 1170' FEL, Sec 16 T26S R29E	30-015-48989	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~840	~1270
SILVER BULLET 16/21 H3BO FED COM #1H	450' FNL & 1200' FEL, Sec 16 T26S R29E	30-015-48991	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~720	~1270
SILVER BULLET 16/21 W1AP FED COM #1H	450' FNL & 1400' FEL, Sec 16 T26S R29E	30-015-48994	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1080	~1300
SILVER BULLET 16/21 W1AP FED COM #2H	450' FNL & 1430' FEL, Sec 16 T26S R29E	30-015-48990	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1070	~1300
SILVER BULLET 16/21 W1BO FED COM #3H	450' FNL & 1460' FEL, Sec 16 T26S R29E	30-015-48988	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~800	~1300
SILVER BULLET 16/21 W1BO FED COM #4H	450' FNL & 1490' FEL, Sec 16 T26S R29E	30-015-48938	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~940	~1300

SILVER BULLET 16/21 W1BO FED COM #5H	450' FNL & 1520' FEL, Sec 16 T26S R29E	30-015-48993	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~960	~1300
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Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Oil, Water, & Gas metering

The central tank battery is located in the NENE of section 16, T26S, R29E, Eddy County, New Mexico. The production for each well will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Gas Metering:

Gas volumes from each well producing to the battery will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from both wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Western common gas sales meter #01605481/01605492 will be located on the edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 
 Printed Name: Drew Renner
 Title: Petroleum Engineer
 Date: 6/2/2026

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
SILVER BULLET 16/21 B2AP FED COM #1H	~200	~47	~\$70	~1120	~1270	~\$2.50
SILVER BULLET 16/21 B2BO FED COM #1H	~200	~47	~\$70	~1490	~1270	~\$2.50
SILVER BULLET 16/21 H3AP FED COM #1H	~110	~47	~\$70	~800	~1270	~\$2.50
SILVER BULLET 16/21 H3AP FED COM #2H	~90	~47	~\$70	~840	~1270	~\$2.50
SILVER BULLET 16/21 H3BO	~90	~47	~\$70	~720	~1270	~\$2.50

FED COM #1H						
SILVER BULLET 16/21 W1AP FED COM #1H	~180	~47	~\$70	~1080	~1300	~\$2.50
SILVER BULLET 16/21 W1AP FED COM #2H	~100	~47	~\$70	~1070	~1300	~\$2.50
SILVER BULLET 16/21 W1BO FED COM #3H	~100	~47	~\$70	~800	~1300	~\$2.50
SILVER BULLET 16/21 W1BO FED COM #4H	~110	~47	~\$70	~940	~1300	~\$2.50
SILVER BULLET 16/21 W1BO FED COM #5H	~160	~47	~\$70	~960	~1300	~\$2.50
CTB Combined	~1340	~47	~\$70	~9820	~1280	~\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 6/2/2026

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-50172		² Pool Code 13354		³ Pool Name CORRAL CANYON; BONE SPRING, SOUTH					
⁴ Property Code 331610		⁵ Property Name SILVER BULLET 16/21 B2AP FED COM						⁶ Well Number 1H	
⁷ GRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2964'	
¹⁰ Surface Location									
UL or lot no. A	Section 16	Township 26S	Range 29E	Lot Idn	Feet from the 450	North/South line NORTH	Feet From the 1110	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 21	Township 26S	Range 29E	Lot Idn	Feet from the 87	North/South line SOUTH	Feet From the 494	East/West line EAST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 381545.4 - E: 649556.9
LAT: 32.0484671° N
LONG: 103.9840422° W

KICK OFF POINT (KOP)
19' FNL - 464' FEL
N: 381978.6 - E: 650206.9
LAT: 32.0496522° N
LONG: 103.9819397° W

FIRST TAKE POINT (FTP)
273' FNL - 477' FEL
N: 381723.9 - E: 650191.8
LAT: 32.0489521° N
LONG: 103.9819912° W

LAST TAKE POINT (LTP)
125' FSL - 495' FEL
N: 371683.3 - E: 650184.4
LAT: 32.0213510° N
LONG: 103.9821204° W

BOTTOM HOLE (BH)
N: 371645.3 - E: 650186.1
LAT: 32.0212466° N
LONG: 103.9821153° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"
N: 371608.4 - E: 645293.6

B: FOUND BRASS CAP "1940"
N: 374202.4 - E: 645193.2

C: FOUND BRASS CAP "1940"
N: 376837.6 - E: 645175.0

D: FOUND BRASS CAP "1940"
N: 379288.7 - E: 645345.4

E: FOUND BRASS CAP "1940"
N: 381957.6 - E: 645352.8

F: FOUND BRASS CAP "1940"
N: 381991.3 - E: 648004.2

G: FOUND BRASS CAP "1940"
N: 381998.4 - E: 650671.1

H: FOUND BRASS CAP "1940"
N: 376782.4 - E: 650623.1

I: FOUND BRASS CAP "1940"
N: 374169.9 - E: 650653.1

J: FOUND BRASS CAP "1940"
N: 371560.2 - E: 650680.4

K: FOUND BRASS CAP "1940"
N: 371551.8 - E: 647982.0

L: FOUND BRASS CAP "1940"
N: 376806.3 - E: 647898.7

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Josh Wagner Date: 3/10/2023
Printed Name: Josh Wagner
E-mail Address: jwagner@mewbourne.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/28/2022
Date of Survey

Signature and Seal of Professional Surveyor: [Signature]

19680
Certificate Number

Job No: LS20080394AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48992		² Pool Code 13354		³ Pool Name CORRAL CANYON; BONE SPRING, SOUTH	
⁴ Property Code 331611		⁵ Property Name SILVER BULLET 16/21 H3AP FED COM			⁶ Well Number 1H
⁷ GRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 2964'
¹⁰ Surface Location					
UL or lot no. A	Section 16	Township 26S	Range 29E	Lot Idn 450	Feet from the 1080
		North/South line NORTH		Feet from the 1080	East/West line EAST
				County EDDY	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. P	Section 21	Township 26S	Range 29E	Lot Idn 90	Feet from the 341
		North/South line SOUTH		Feet from the 341	East/West line EAST
				County EDDY	
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 381545.5 - E: 649586.9 LAT: 32.0484671° N LONG: 103.9839452° W KICK OFF POINT (KOP) 26° FNL - 368' FEL N: 381971.5 - E: 650303.2 LAT: 32.0496317° N LONG: 103.9816290° W FIRST TAKE POINT (FTP) 307° FNL - 355' FEL N: 381691.0 - E: 650313.5 LAT: 32.0488604° N LONG: 103.9815987° W		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division Signature: <u>Josh Wagner</u> Date: <u>3/10/2023</u> Printed Name: <u>Josh Wagner</u> E-mail Address: <u>jwagner@mewbourne.com</u>	
21 GEODETIC DATA NAD 83 GRID - NM EAST LAST TAKE POINT (LTP) 106° FSL - 343' FEL N: 371665.1 - E: 650336.8 LAT: 32.0212998° N LONG: 103.9816289° W BOTTOM HOLE (BH) N: 371649.2 - E: 650338.5 LAT: 32.0212560° N LONG: 103.9816234° W		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>10/04/2022</u> Date of Survey Signature and Seal of Professional Surveyor: <u>ROBERT M. HOWETT</u> 19680 Certificate Number	
19 CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1940" N: 371608.4 - E: 645293.6 B: FOUND BRASS CAP "1940" N: 374202.4 - E: 645193.2 C: FOUND BRASS CAP "1940" N: 376837.6 - E: 645175.0 D: FOUND BRASS CAP "1940" N: 379288.7 - E: 645345.4 E: FOUND BRASS CAP "1940" N: 381957.6 - E: 645352.8 F: FOUND BRASS CAP "1940" N: 381991.3 - E: 648004.2 G: FOUND BRASS CAP "1940" N: 381998.4 - E: 650671.1 H: FOUND BRASS CAP "1940" N: 376782.4 - E: 650623.1 I: FOUND BRASS CAP "1940" N: 374169.9 - E: 650653.1 J: FOUND BRASS CAP "1940" N: 371560.2 - E: 650680.4 K: FOUND BRASS CAP "1940" N: 371551.8 - E: 647982.0 L: FOUND BRASS CAP "1940" N: 376806.3 - E: 647898.7		20 Job No: LS20080396AD	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-48989	Pool Code 13354	Pool Name CORRAL CANYON, BONE SPRING, SOUTH
Property Code 331611	Property Name SILVER BULLET 16/21 H3AP FED COM	Well Number 2H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 2965'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 16	Township 26S	Range 29E	Lot	Ft. from N/S 450 FNL	Ft. from E/W 1170 FEL	Latitude 32.0484672°N	Longitude 103.9842357°W	County EDDY
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Bottom Hole Location

UL P	Section 21	Township 26S	Range 29E	Lot	Ft. from N/S 90 FSL	Ft. from E/W 1326 FEL	Latitude 32.0212548°N	Longitude 103.9848002°W	County EDDY
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL A	Section 16	Township 26S	Range 29E	Lot	Ft. from N/S 9 FNL	Ft. from E/W 1241 FEL	Latitude 32.0496785°N	Longitude 103.9844455°W	County EDDY
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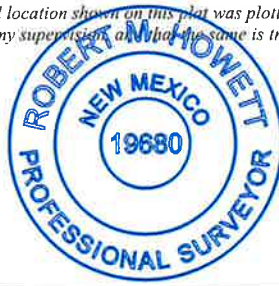
First Take Point (FTP)

UL A	Section 16	Township 26S	Range 29E	Lot	Ft. from N/S 259 FNL	Ft. from E/W 1265 FEL	Latitude 32.0489929°N	Longitude 103.9845332°W	County EDDY
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Last Take Point (LTP)

UL P	Section 21	Township 26S	Range 29E	Lot	Ft. from N/S 107 FSL	Ft. from E/W 1326 FEL	Latitude 32.0213015°N	Longitude 103.9848000°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 2993'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
 Signature		 Signature and Seal of Professional Surveyor	
Alex Garza Printed Name		Robert M. Howett Certificate Number	
8/13/2025 Date		19680 Date of Survey	
alex.garza@mewbourne.com Email Address		10/23/2022 Date of Survey	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

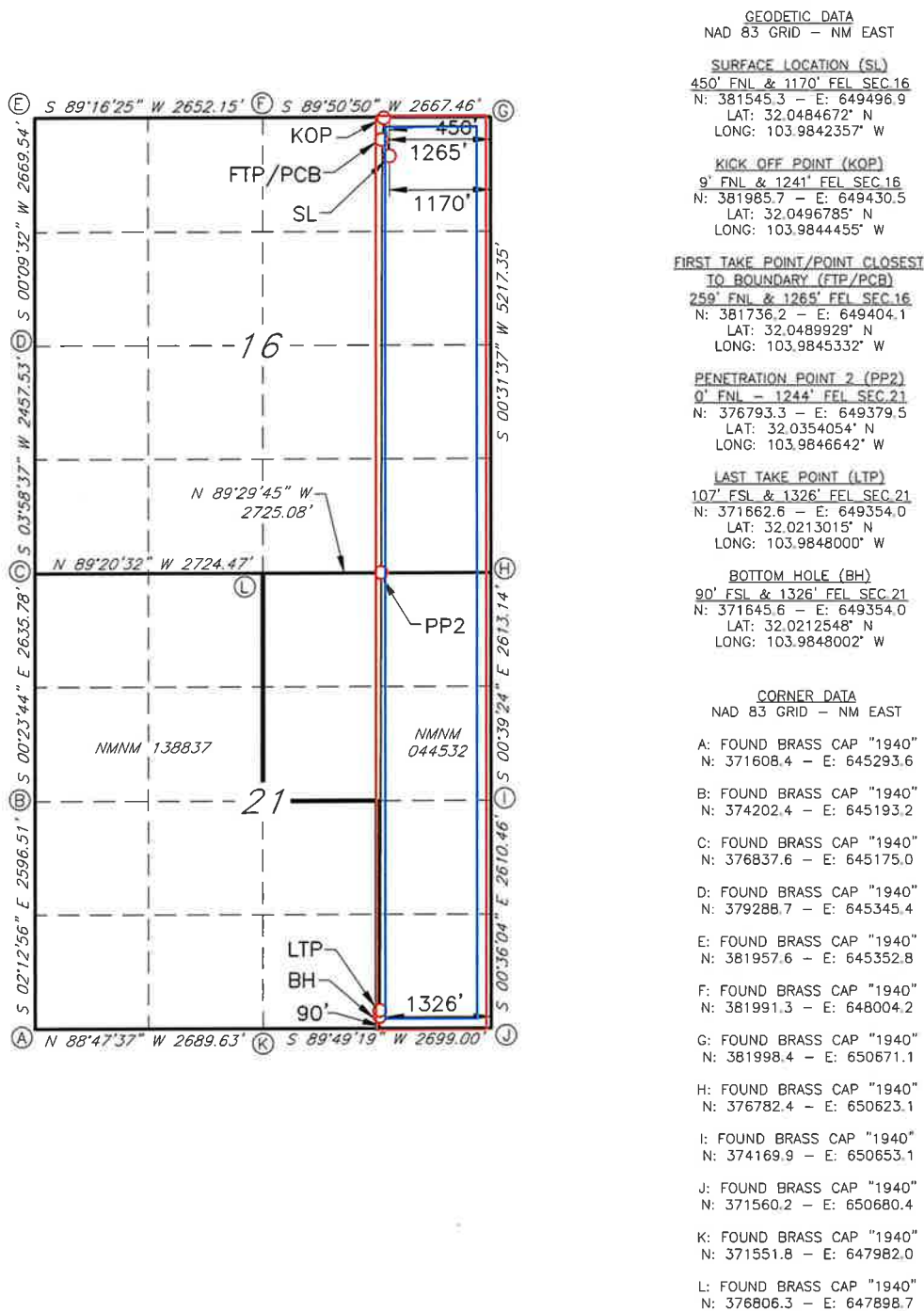
JOB #: LS20080397AD

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SILVER BULLET 16/21 H3AP FED COM #2H



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1220 South St. Francis Dr.
Santa Fe, NM 87505

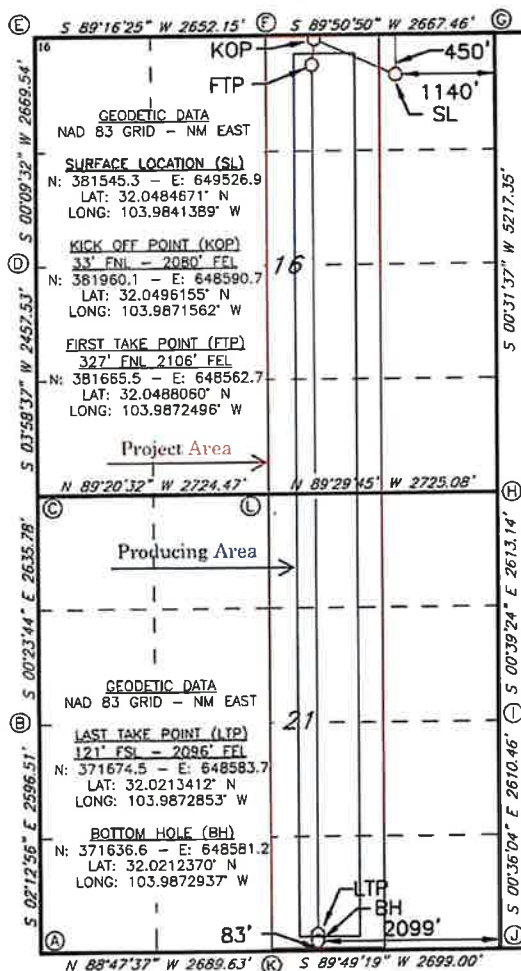
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District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48995		² Pool Code 13354		³ Pool Name CORRAL CANYON; BONE SPRING, SOUTH					
⁴ Property Code 331614		⁵ Property Name SILVER BULLET 16/21 B2BO FED COM						⁶ Well Number 1H	
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2965'	
¹⁰ Surface Location									
UL or lot no. A	Section 16	Township 26S	Range 29E	Lot Idn	Feet from the 450	North/South line NORTH	Feet From the 1140	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. 0	Section 21	Township 26S	Range 29E	Lot Idn	Feet from the 83	North/South line SOUTH	Feet from the 2099	East/West line EAST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"
N: 371608.4 - E: 645293.6

B: FOUND BRASS CAP "1940"
N: 374202.4 - E: 645193.2

C: FOUND BRASS CAP "1940"
N: 376837.6 - E: 645175.0

D: FOUND BRASS CAP "1940"
N: 379288.7 - E: 645345.4

E: FOUND BRASS CAP "1940"
N: 381957.6 - E: 645352.8

F: FOUND BRASS CAP "1940"
N: 381991.3 - E: 648004.2

G: FOUND BRASS CAP "1940"
N: 381998.4 - E: 650671.1

H: FOUND BRASS CAP "1940"
N: 376782.4 - E: 650623.1

I: FOUND BRASS CAP "1940"
N: 374169.9 - E: 650653.1

J: FOUND BRASS CAP "1940"
N: 371560.2 - E: 650680.4

K: FOUND BRASS CAP "1940"
N: 371551.8 - E: 647982.0

L: FOUND BRASS CAP "1940"
N: 376806.3 - E: 647898.7

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Josh Wagner 3/10/2023
Signature Date
Josh Wagner
Printed Name
jwagner@mewbourne.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/06/2022

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number



Job No: LS20080395AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

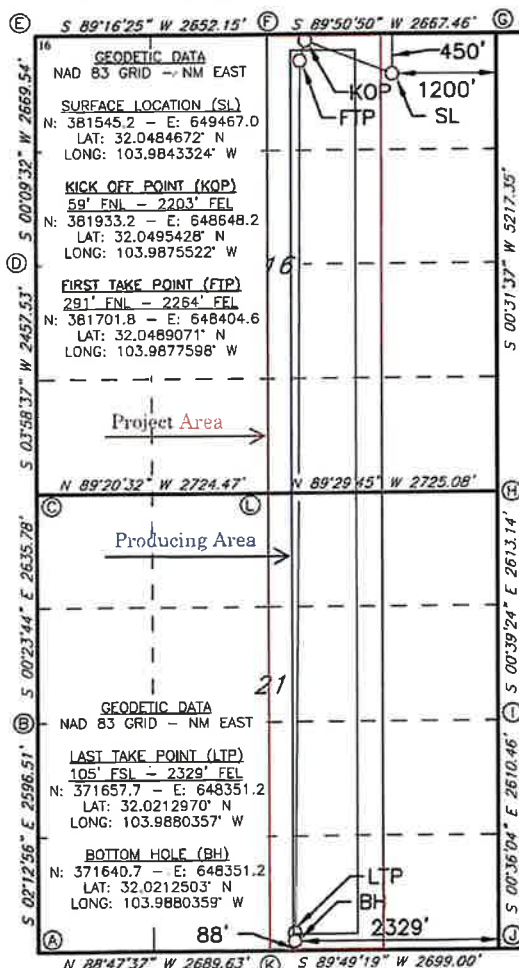
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☒ AMENDED REPORT
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48991		² Pool Code 13354		³ Pool Name CORRAL CANYON; BONE SPRING, SOUTH	
⁴ Property Code 331613		⁵ Property Name SILVER BULLET 16/21 H3B0 FED COM			⁶ Well Number 1H
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 2965'
¹⁰ Surface Location					
UL or lot no. A	Section 16	Township 26S	Range 29E	Lot Idn	Feet from the 450
				North/South line NORTH	Feet From the 1200
				East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. 0	Section 21	Township 26S	Range 29E	Lot Idn	Feet from the 88
				North/South line SOUTH	Feet from the 2329
				East/West line EAST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"
N: 371608.4 - E: 645293.6

B: FOUND BRASS CAP "1940"
N: 374202.4 - E: 645193.2

C: FOUND BRASS CAP "1940"
N: 376837.6 - E: 645175.0

D: FOUND BRASS CAP "1940"
N: 379288.7 - E: 645345.4

E: FOUND BRASS CAP "1940"
N: 381957.6 - E: 645352.8

F: FOUND BRASS CAP "1940"
N: 381991.3 - E: 648004.2

G: FOUND BRASS CAP "1940"
N: 381998.4 - E: 650671.1

H: FOUND BRASS CAP "1940"
N: 376782.4 - E: 650623.1

I: FOUND BRASS CAP "1940"
N: 374169.9 - E: 650653.1

J: FOUND BRASS CAP "1940"
N: 371560.2 - E: 650680.4

K: FOUND BRASS CAP "1940"
N: 371551.8 - E: 647982.0

L: FOUND BRASS CAP "1940"
N: 376806.3 - E: 647898.7

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Josh Wagner 3/10/2023
Signature Date
Josh Wagner
Printed Name

jwagner@mewbourne.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/12/2022

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number



Job No: LS20080398AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48994		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)					
⁴ Property Code 331612		⁵ Property Name SILVER BULLET 16/21 W1AP FED COM						⁶ Well Number 1H	
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2967'	
¹⁰ Surface Location									
UL or lot no. B	Section 16	Township 26S	Range 29E	Lot Idn	Feet from the 450	North/South line NORTH	Feet from the 1400	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 21	Township 26S	Range 29E	Lot Idn	Feet from the 311	North/South line SOUTH	Feet from the 310	East/West line EAST	County EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 381544.7 - E: 649267.0 LAT: 32.048467° N LONG: 103.984977° W KICK OFF POINT (KOP) 32' FNL - 463' FEL N: 381965.4 - E: 650207.6 LAT: 32.049615° N LONG: 103.981937° W FIRST TAKE POINT (FTP) 339' FNL - 411' FEL N: 381658.1 - E: 650256.9 LAT: 32.048770° N LONG: 103.981781° W		Project Area Producing Area		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>CCW</u> Date: <u>08/23/2022</u> Printed Name: <u>Christian Ward</u> E-mail Address: <u>cward@mewbourne.com</u>	
GEODETIC DATA NAD 83 GRID - NM EAST LAST TAKE POINT (LTP) 338' FNL - 310' FEL N: 371896.9 - E: 650366.6 LAT: 32.021936° N LONG: 103.981530° W BOTTOM HOLE (BH) N: 371869.9 - E: 650367.2 LAT: 32.021862° N LONG: 103.981528° W		CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1940" N: 371608.4 - E: 645293.6 B: FOUND BRASS CAP "1940" N: 374202.4 - E: 645193.2 C: FOUND BRASS CAP "1940" N: 376837.6 - E: 645175.0 D: FOUND BRASS CAP "1940" N: 379288.7 - E: 645345.4 E: FOUND BRASS CAP "1940" N: 381957.6 - E: 645352.8 F: FOUND BRASS CAP "1940" N: 381991.3 - E: 648004.2 G: FOUND BRASS CAP "1940" N: 381998.4 - E: 650671.1 H: FOUND BRASS CAP "1940" N: 376782.4 - E: 650623.1 I: FOUND BRASS CAP "1940" N: 374169.9 - E: 650653.1 J: FOUND BRASS CAP "1940" N: 371560.2 - E: 650680.4 K: FOUND BRASS CAP "1940" N: 371551.8 - E: 647982.0 L: FOUND BRASS CAP "1940" N: 376806.3 - E: 647898.7		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>02/09/2022</u> Signature and Seal of Professional Surveyor: <u>ROBERT M. HOWETT</u> 19680 Certificate Number	

Job No: LS20080389AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

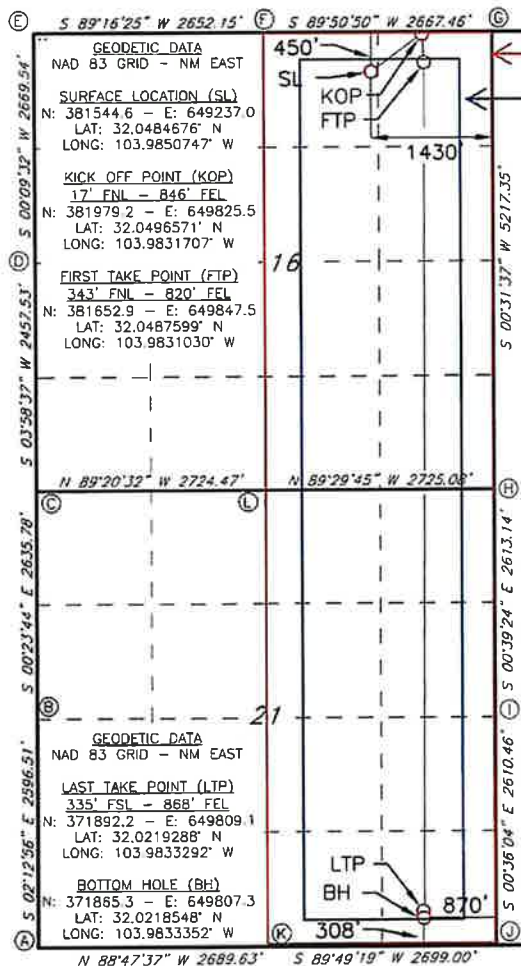
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District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48990		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)					
⁴ Property Code 331612		⁵ Property Name SILVER BULLET 16/21 W1AP FED COM						⁶ Well Number 2H	
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2967'	
¹⁰ Surface Location									
UL or lot no. B	Section 16	Township 26S	Range 29E	Lot Idn	Feet from the 450	North/South line NORTH	Feet from the 1430	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 21	Township 26S	Range 29E	Lot Idn	Feet from the 308	North/South line SOUTH	Feet from the 870	East/West line EAST	County EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Project Area
Producing Area

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1940"
N: 371608.4 - E: 645293.6
B: FOUND BRASS CAP "1940"
N: 374202.4 - E: 645193.2
C: FOUND BRASS CAP "1940"
N: 376837.6 - E: 645175.0
D: FOUND BRASS CAP "1940"
N: 379288.7 - E: 645345.4
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N: 381957.6 - E: 645352.8
F: FOUND BRASS CAP "1940"
N: 381991.3 - E: 648004.2
G: FOUND BRASS CAP "1940"
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H: FOUND BRASS CAP "1940"
N: 376782.4 - E: 650623.1
I: FOUND BRASS CAP "1940"
N: 374169.9 - E: 650653.1
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N: 371560.2 - E: 650680.4
K: FOUND BRASS CAP "1940"
N: 371551.8 - E: 647982.0
L: FOUND BRASS CAP "1940"
N: 376806.3 - E: 647898.7

¹⁷ OPERATOR CERTIFICATION

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CCW 08/23/2022
Signature Date
Christian Ward
Printed Name
cward@mewbourne.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/07/2022

Date of Survey

Signature and Seal of Professional Surveyor

19680
Certificate Number



Job No: LS20080390AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

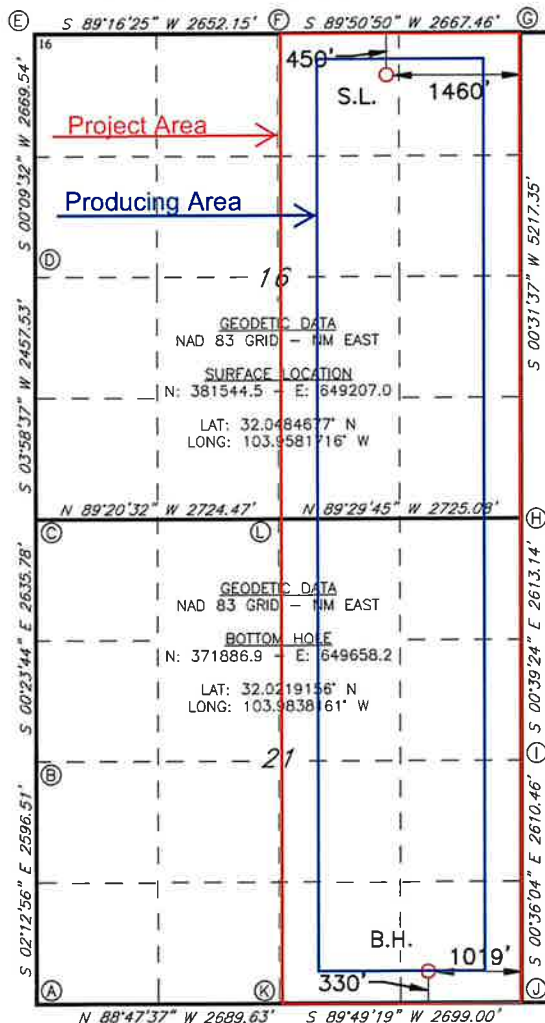
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48988		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP GAS POOL					
⁴ Property Code 331518		⁵ Property Name SILVER BULLET 16/21 W1B0 FED COM						⁶ Well Number 3H	
⁷ GRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2967'	
¹⁰ Surface Location									
UL or lot no. B	Section 16	Township 26S	Range 29E	Lot Idn	Feet from the 450	North/South line NORTH	Feet From the 1460	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 21	Township 26S	Range 29E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 1019	East/West line EAST	County EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

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Josh Wagner 9/19/2022
Signature Date

Josh Wagner
Printed Name

jwagner@mewbourne.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08-25-2020

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number

BH MOVE - 03/10/22

Job No: LS20080391R

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48938		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)					
⁴ Property Code 331518		⁵ Property Name SILVER BULLET 16/21 W1B0 FED COM						⁶ Well Number 4H	
⁷ GRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2967'	
¹⁰ Surface Location									
UL or lot no. B	Section 16	Township 26S	Range 29E	Lot Idn	Feet from the 450	North/South line NORTH	Feet from the 1490	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. 0	Section 21	Township 26S	Range 29E	Lot Idn	Feet from the 307	North/South line SOUTH	Feet from the 1794	East/West line EAST	County EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 381544.4 - E: 649177.0 LAT: 32.0484676° N LONG: 103.9852684° W KICK OFF POINT (KOP) 32' FNL - 1819' FEL N: 381961.3 - E: 648852.0 LAT: 32.0496166° N LONG: 103.9863129° W FIRST TAKE POINT (FTP) 346' FNL - 1802' FEL N: 381648.0 - E: 648866.2 LAT: 32.0487552° N LONG: 103.9862705° W		CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1940" N: 371608.4 - E: 645293.6 B: FOUND BRASS CAP "1940" N: 374202.4 - E: 645193.2 C: FOUND BRASS CAP "1940" N: 376837.6 - E: 645175.0 D: FOUND BRASS CAP "1940" N: 379288.7 - E: 645345.4 E: FOUND BRASS CAP "1940" N: 381957.6 - E: 645352.8 F: FOUND BRASS CAP "1940" N: 381991.3 - E: 648004.2 G: FOUND BRASS CAP "1940" N: 381998.4 - E: 650671.1 H: FOUND BRASS CAP "1940" N: 376782.4 - E: 650623.1 I: FOUND BRASS CAP "1940" N: 374169.9 - E: 650653.1 J: FOUND BRASS CAP "1940" N: 371560.2 - E: 650680.4 K: FOUND BRASS CAP "1940" N: 371551.8 - E: 647982.0 L: FOUND BRASS CAP "1940" N: 376806.3 - E: 647898.7	
GEODETIC DATA NAD 83 GRID - NM EAST LAST TAKE POINT (LTP) 1000' FSL - 1809' FEL N: 372554.3 - E: 648861.0 LAT: 32.0237573° N LONG: 103.9863814° W BOTTOM HOLE (BH) N: 371861.4 - E: 648883.8 LAT: 32.0218523° N LONG: 103.9863150° W		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature 08/18/2022 Date Christian Ward Printed Name cward@mewbourne.com E-mail Address	
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04/05/2022 Date of Survey Signature and Seal of Professional Surveyor  19680 Certificate Number		Job No: LS20080392AD	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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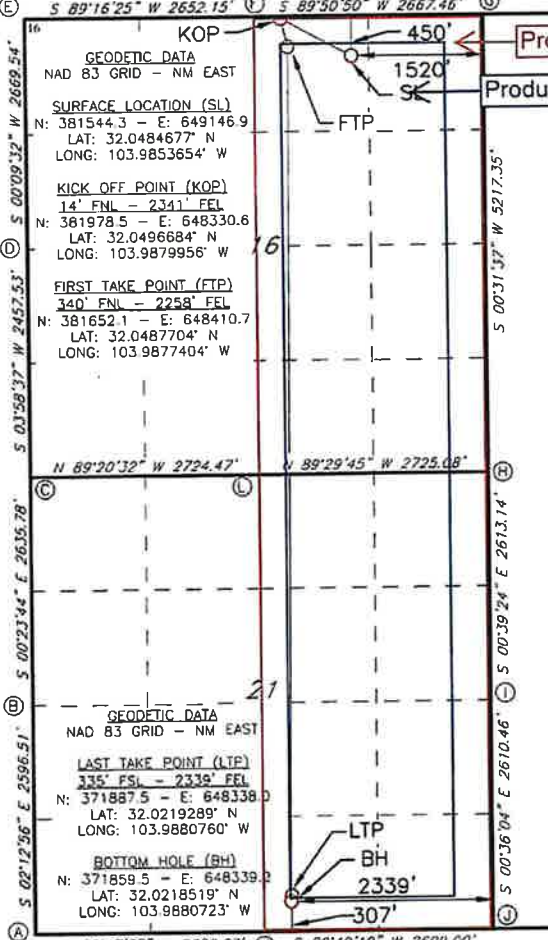
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 AMENDED REPORT
AS DRILLIED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48993		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 331518		⁵ Property Name SILVER BULLET 16/21 W1B0 FED COM			⁶ Well Number 5H
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 2967'
¹⁰ Surface Location					
UL or lot no. B	Section 16	Township 26S	Range 29E	Lot Idn 450	Feet from the NORTH 1520 EAST EDDY
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. O	Section 21	Township 26S	Range 29E	Lot Idn 307	Feet from the SOUTH 2339 EAST EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code	
¹⁵ Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Project Area
Producing Area

GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION (SL)
N: 381544.3 - E: 649146.9
LAT: 32.0484677° N
LONG: 103.9853654° W
KICK OFF POINT (KOP)
14' FNL - 2341' FEL
N: 381978.5 - E: 648330.6
LAT: 32.0496684° N
LONG: 103.9879956° W
FIRST TAKE POINT (FTP)
340' FNL - 2258' FEL
N: 381652.1 - E: 648410.7
LAT: 32.0487704° N
LONG: 103.9877404° W
LAST TAKE POINT (LTP)
335' FNL - 2339' FEL
N: 371887.5 - E: 648338.0
LAT: 32.0219289° N
LONG: 103.9880760° W
BOTTOM HOLE (BH)
N: 371859.5 - E: 648339.2
LAT: 32.0218519° N
LONG: 103.9880723° W

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1940"
N: 371608.4 - E: 645293.6
B: FOUND BRASS CAP "1940"
N: 374202.4 - E: 645193.2
C: FOUND BRASS CAP "1940"
N: 376837.6 - E: 645175.0
D: FOUND BRASS CAP "1940"
N: 379288.7 - E: 645345.4
E: FOUND BRASS CAP "1940"
N: 381957.6 - E: 645352.8
F: FOUND BRASS CAP "1940"
N: 381991.3 - E: 648004.2
G: FOUND BRASS CAP "1940"
N: 381998.4 - E: 650671.1
H: FOUND BRASS CAP "1940"
N: 376782.4 - E: 650623.1
I: FOUND BRASS CAP "1940"
N: 374169.9 - E: 650653.1
J: FOUND BRASS CAP "1940"
N: 371560.2 - E: 650680.4
K: FOUND BRASS CAP "1940"
N: 371551.8 - E: 647982.0
L: FOUND BRASS CAP "1940"
N: 376806.3 - E: 647898.7

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 08/18/2022
Signature Date
Christian Ward
Printed Name
cward@mewbourne.com
E-mail Address

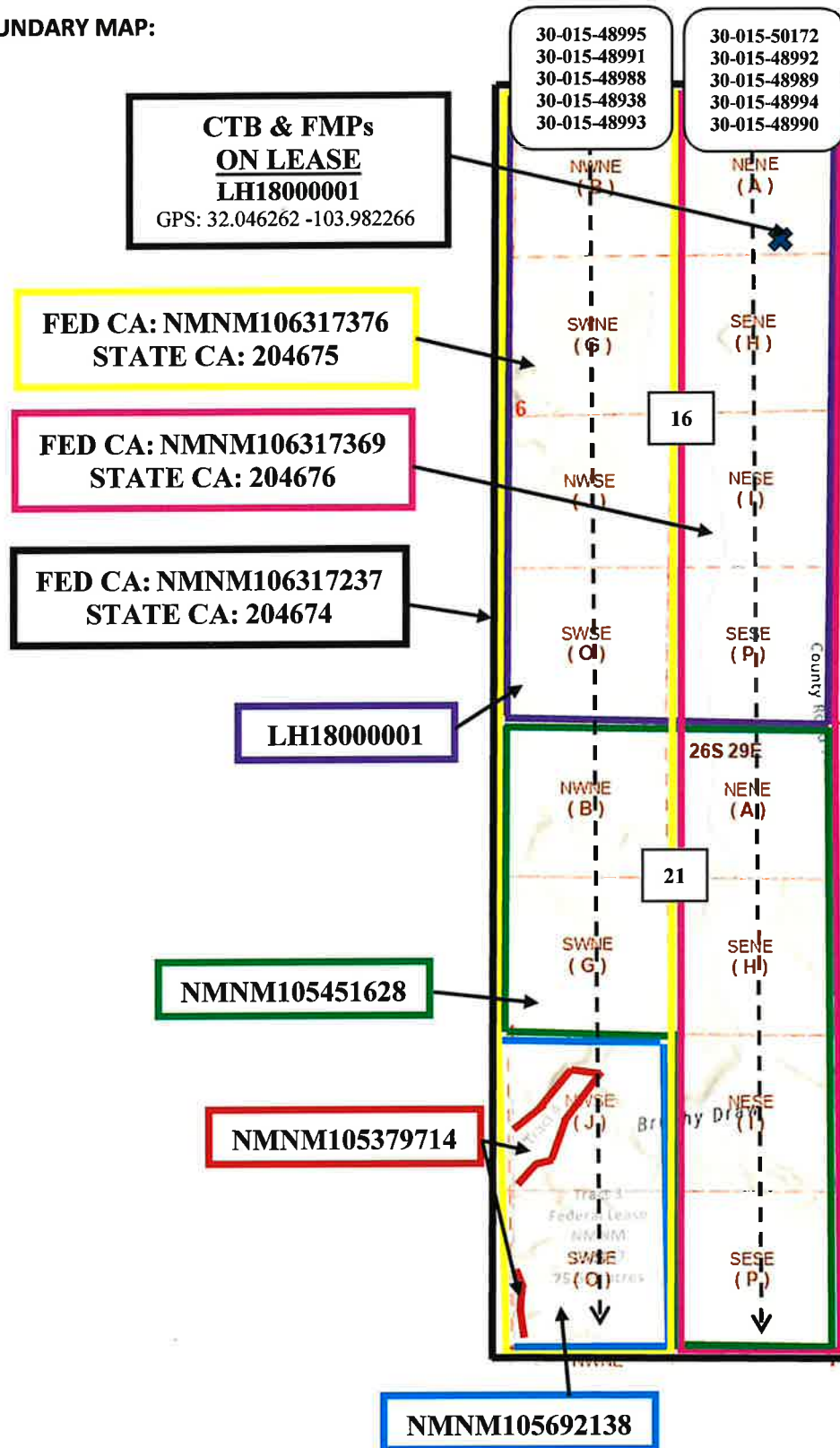
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/01/2022
Date of Survey
Signature and Seal of Professional Surveyor

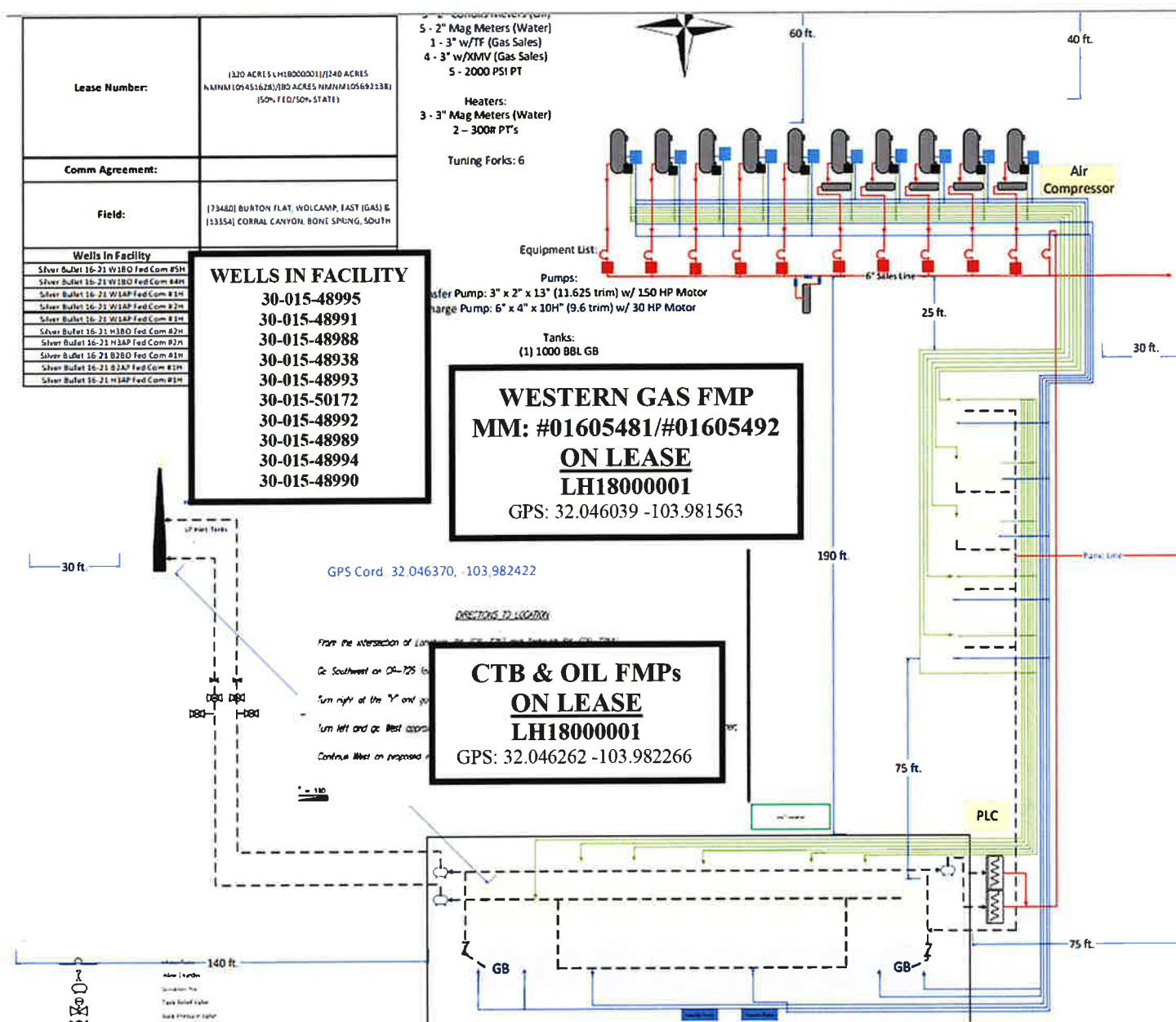
19680
Certificate Number

Job No: LS20080393AD

LEASE BOUNDARY MAP:

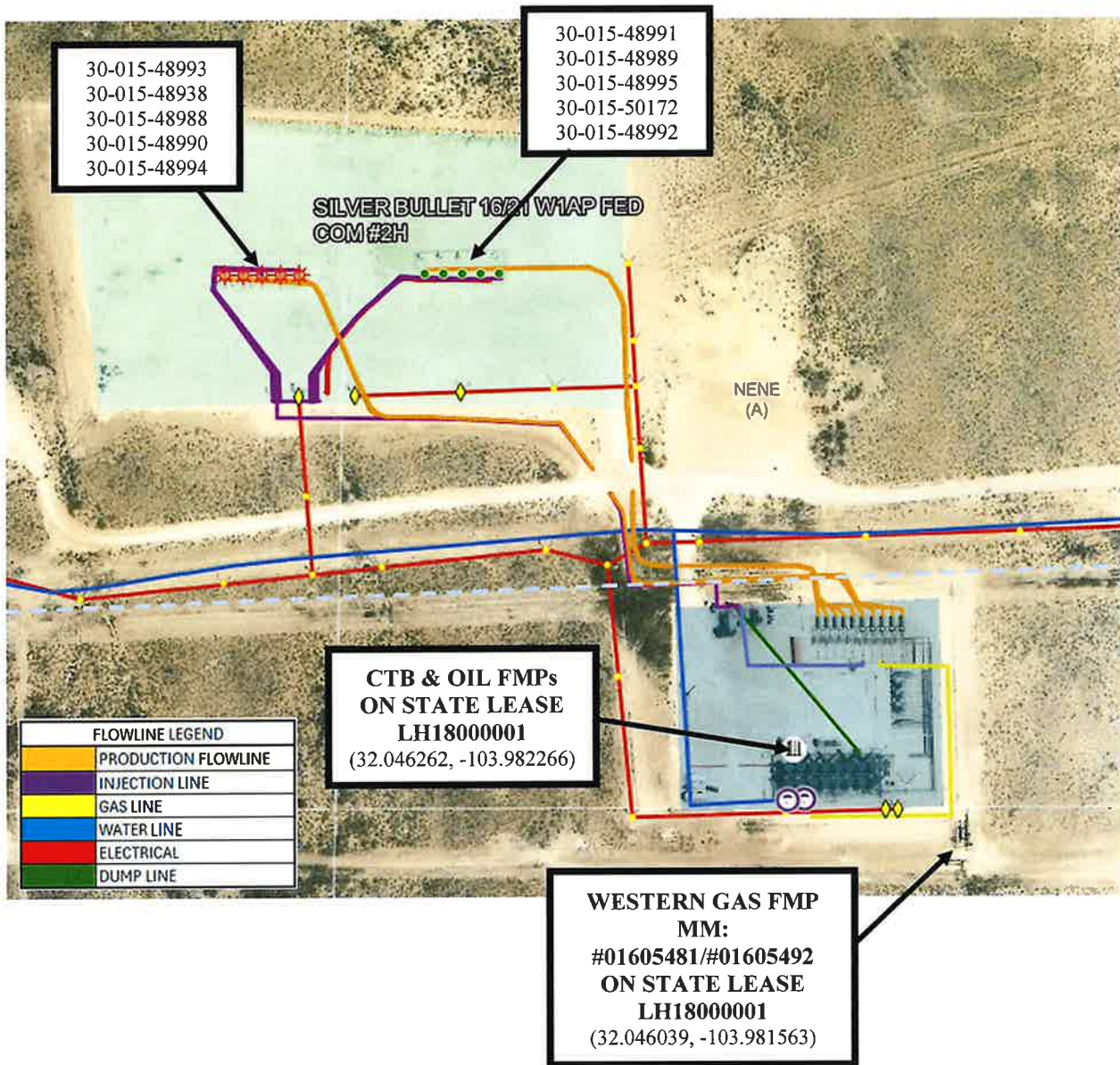


SITE FACILITY DIAGRAM:



EQUIPMENT LEGEND	
ICON	DESCRIPTION
	3 PHASE HORIZONTAL SEPARATOR
	HORIZONTAL HEATER TREATER
	VERTICAL HEATER TREATER
	FLARE
	BULK VRT
	TEST VRT
	OIL TANK
	GUN BARREL (GB)
	WATER TANK
	METER TUBE
	AIR COMPRESSOR
	VRU
	LACT
	WATER ALLOCATION METER
	OIL ALLOCATION METER
	GAS ALLOCATION METER

Satellite Imagery



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
6/2/2026



Petroleum Engineer

Print or Type Name
Date

Signature

Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

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- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

6/2/2026

Print or Type Name

Date


Signature

Petroleum Engineer

Title

drenner@mewbourne.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[13354] CORRAL CANYON, BONE SPRING, SOUTH					
[98220] PURPLE SAGE, WOLFCAMP (GAS)					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

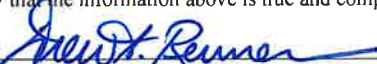
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 6/2/2026TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905E-MAIL ADDRESS: drenner@mewbourne.com**Central Tank Battery**

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SILVER BULLET 16/21 B2AP FED COM #1H	450' FNL & 1110' FEL, Sec 16 T26S R29E	30-015-50172	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~1120	~1270
SILVER BULLET 16/21 B2BO FED COM #1H	450' FNL & 1140' FEL, Sec 16 T26S R29E	30-015-48995	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~1490	~1270
SILVER BULLET 16/21 H3AP FED COM #1H	450' FNL & 1080' FEL, Sec 16 T26S R29E	30-015-48992	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~800	~1270
SILVER BULLET 16/21 H3AP FED COM #2H	450' FNL & 1170' FEL, Sec 16 T26S R29E	30-015-48989	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~840	~1270
SILVER BULLET 16/21 H3BO FED COM #1H	450' FNL & 1200' FEL, Sec 16 T26S R29E	30-015-48991	[13354] CORRAL CANYON, BONE SPRING, SOUTH	~720	~1270
SILVER BULLET 16/21 W1AP FED COM #1H	450' FNL & 1400' FEL, Sec 16 T26S R29E	30-015-48994	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1080	~1300
SILVER BULLET 16/21 W1AP FED COM #2H	450' FNL & 1430' FEL, Sec 16 T26S R29E	30-015-48990	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1070	~1300
SILVER BULLET 16/21 W1BO FED COM #3H	450' FNL & 1460' FEL, Sec 16 T26S R29E	30-015-48988	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~800	~1300

SILVER BULLET 16/21 W1BO FED COM #4H	450' FNL & 1490' FEL, Sec 16 T26S R29E	30-015-48938	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~940	~1300
SILVER BULLET 16/21 W1BO FED COM #5H	450' FNL & 1520' FEL, Sec 16 T26S R29E	30-015-48993	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~960	~1300

MEWBOURNE OIL COMPANY

4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905

June 3, 2026

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for surface commingle production from the four wells described within the engineering packet attached hereto, and all future wells located on state lease LH18000001 federal leases NMNM105451628, NMNM105692138, and NMNM105379714 which comprises of portions of **Sections 16 & 21, T26S, R29E, Eddy County, New Mexico**. All gas production from each well is to be measured by a common gas sales meter (Western MM #01605481/#01605492) located in the SENE of Section 16, T26S, R29E, Eddy County, New Mexico. Information detailing each well, along with the engineering packet is attached hereto.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later. Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com call him at (575) 393-5905.

Sincerely,
Mewbourne Oil Company

ToName	ToAddress	ToCity	ToState	ToZip	Tracking Information
BARBE DEVELOPMENT LLC	P O BOX 2107	ROSWELL	NM	88202	9414836208551301538251
BEXP II ALPHA LLC	5914 W COURTYARD DR., STE 340	AUSTIN	TX	78730	9414836208551301538244
BEXP II OMEGA LLC	5914 W COURTYARD DR., STE 340	AUSTIN	TX	78730	9414836208551301538268
COG OPERATING LLC	600 W. Illinois Avenue	MIDLAND	TX	79701	9414836208551301538275
MARATHON OIL PERMIAN LLC	600 W. Illinois Avenue	MIDLAND	TX	79701	9414836208551301538282
MNO (I) LLC	800 CAPITOL STREET, SUITE 3600	HOUSTON	TX	77002	9414836208551301538299
MSH FAMILY REAL ESTATE PART	4143 MAPLE AVE, SUITE 500	DALLAS	TX	75219	9414836208551301538305
NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	9414836208551301538329
NILO OPERATING COMPANY	P O BOX 4362	HOUSTON	TX	77210	9414836208551301538312
OAK VALLEY MINERAL & LAND LP	P O BOX 50820	MIDLAND	TX	79710	9414836208551301538336
OCCIDENTAL PERMIAN LTD	P O BOX 50250	HOUSTON	TX	77227	9414836208551301538343
OFC OF NATURAL RESOURCES REV	P O BOX 25627	DENVER	CO	80225	9414836208551301538367
OXY USA INC	P O BOX 50250	MIDLAND	TX	79710	9414836208551301538350
OXY Y-1 COMPANY	P O BOX 50250	HOUSTON	TX	77227	9414836208551301538374
PEGASUS RESOURCES LLC	P O BOX 733980	DALLAS	TX	75373	9414836208551301538381
POST OAK CROWN MINERALS LLC	34 S WYNDEN DRIVE, STE 210	HOUSTON	TX	77056	9414836208551301538404
RED BLUFF WATER POWER CONTROL	111 W 2ND STREET	PECOS	TX	79772	9414836208551301538398
RESOURCE SERVICE COMPANY	P O BOX 157	NORTH LA	TX	53064	9414836208551301538411
ROCA SELLO LLC	P O BOX 2107	ROSWELL	NM	88202	9414836208551301538428
SMP SIDECAR TITAN MINERAL	4143 MAPLE AVE, SUITE 500	DALLAS	TX	75219	9414836208551301538442
SMP TITAN FLEX LP	4143 MAPLE AVE, SUITE 500	DALLAS	TX	75219	9414836208551301538473
SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, SUITE 500	DALLAS	TX	75219	9414836208551301538497
SORTIDA RESOURCES LLC	P O BOX 50820	MIDLAND	TX	79710	9414836208551301538435
U.S. ENERGY DEVELOPMENT CORP.	601 E EXCHANGE AVE STE 100	FORT WOR	TX	76164	9414836208551301538466
VEER ENERGY HOLDINGS LLC	7670 WOODWAY DRIVE, STE 357	HOUSTON	TX	77063	9414836208551301538480
VIPER ENERGY PARTNERS LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	9414836208551301538503
BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE	NM	87508	9414836208551301538510

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

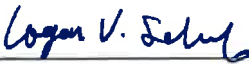
A. "Diverse ownership" means leases or pools to be commingled have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools to be commingled have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: 

Printed Name: Logan Schaaf

Title: Petroleum Landman

Date: 5/5/2026

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Silver Bullet 16 21 W1AP Federal Com #002H
Wolfcamp
Township: 26 South, Range: 29 East, NMPM
Section 16: E2
Section 21: E2

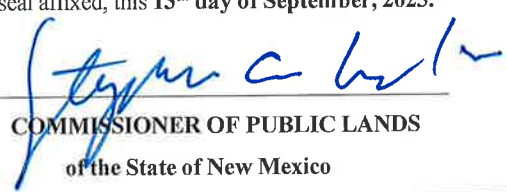
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **October 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 13th day of September, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

2023 AUG 11 AM 10:50

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-015 - 48990

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2
Sect(s) 16&21, T 26S, R 29E, NMPM Eddy County, NM
containing 640 acres, more or less, and this agreement shall include only the
Wolfcamp Formation
or pool, underlying said lands and the natural gas and associated liquid hydrocarbons
(hereinafter referred to as "communitized substances") producible from such formation.

2023 AUG 11 AM 10:50

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2023 AUG 11 AM 10:50

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1 2021 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

2023 AUG 11 AM 10:50

2023 AUG 11 AM 10:50

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Corey Mitchell Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Attorney-in-Fact of Mewbourne Oil Company _____
Type of authority _____

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2023 AUG 11 AM 10:50

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: 

Typed Name: James Laning

Title: Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: 

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: 

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: Clayton Rule

Title: Attorney-in-Fact

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: John V. Schneider

Title: Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: _____

Typed Name: John V. Schneider

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: _____

Typed Name: John V. Schneider

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Record Title Owner & Working Interest Owner)

By: 

Typed Name: Clayton Rule

Title: Attorney-in-Fact

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

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(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Record Title Owner & Working Interest Owner)

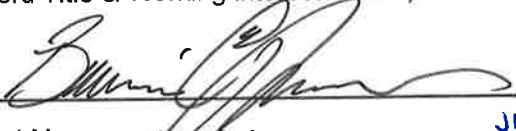
By: _____

Typed Name: Clayton Rule

Title: Attorney-in-Fact

COG OPERATING LLC

(Record Title & Working Interest Owner)

By:  _____ JH

Typed Name: Brian C. Levea

Title: Vice President

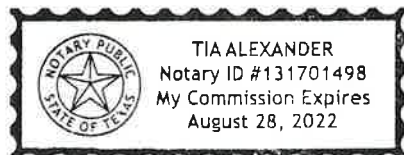
Communitization Agreement - State
Silver Bullet 16/21 – E/2 Wolfcamp

2023 AUG 11 AM 10:50

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on October 19, 2021 by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.



[Signature]
Notary Public
My Commission Expires: 8-28-22

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____ by John V. Schneider, Attorney-in-Fact of **OXY USA Inc.**, a Delaware corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____, 2021 by John V. Schneider, Attorney-in-Fact of **Occidental Permian Limited Partnership**, a Texas limited partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____ by John V. Schneider, Attorney-in-Fact of **OXY Y-1 Company**, a New Mexico corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

6

2023 AUG 11 AM 10:50

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
 _____ by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
 Corporation on behalf of said corporation.

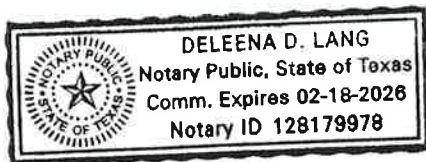
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on May 25,
2022 by James Laning, Attorney-in-Fact of **OXY USA Inc.**, a Delaware corporation on behalf
 of said corporation.

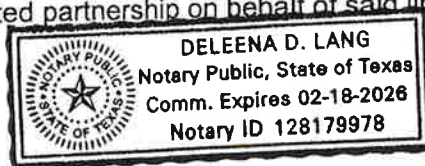


Deleena D. Lang
 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on May 25,
2022, ~~2021~~ by James Laning, Attorney-in-Fact of **Occidental Permian Limited Partnership**,
 a Texas limited partnership on behalf of said limited partnership.

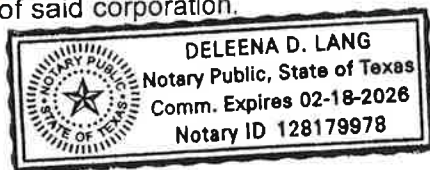


Deleena D. Lang
 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on May 25,
2022 by James Laning, Attorney-in-Fact of **OXY Y-1 Company**, a New Mexico corporation on
 behalf of said corporation.



Deleena D. Lang
 Notary Public
 My Commission Expires: _____

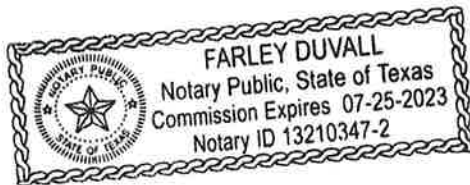
6

Communitization Agreement - State
 Silver Bullet 16/21 - E/2 Wolfcamp

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on November 18th,
2021 by Clayton Rule, Attorney-in-Fact of **Marathon Oil Permian LLC**, a Delaware limited
liability company on behalf of said limited liability company.



[Signature]
Notary Public
My Commission Expires: _____

2023 AUG 11 AM 10:50

STATE OF TEXAS

COUNTY OF HARRIS

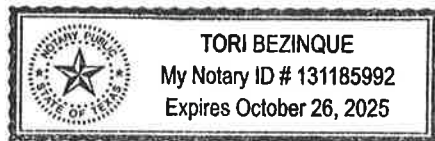
This instrument was acknowledged before me on _____,
_____ by Clayton Rule, Attorney-in-Fact of **Marathon Oil Permian LLC**, a Delaware limited
liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on April 20, 2023,
_____ by Brian C. Levea, as Vice President of **COG Operating LLC**, a Delaware limited
liability company on behalf of said limited liability company.

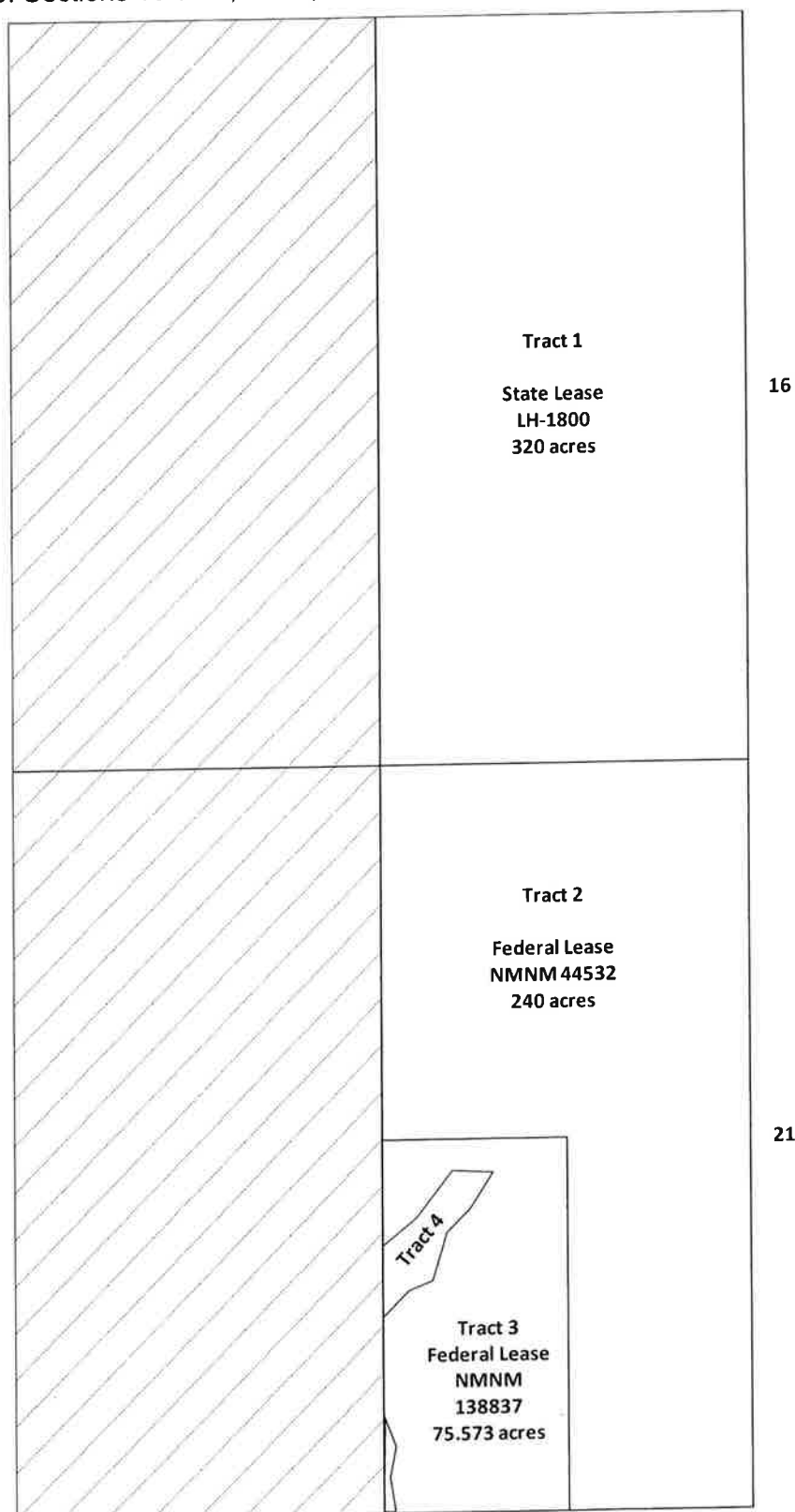


Tori Bezinque
Notary Public
My Commission Expires: 10-26-25

2023 AUG 11 AM 10:50

EXHIBIT "A"

Plat of communitized area covering the
E/2 of Sections 16 & 21, T26S, R29E, N.M.P.M., Eddy County, New Mexico



Communitization Agreement - State
Silver Bullet 16/21 – E/2 Wolfcamp

EXHIBIT "B"

Attached to the Communitization Agreement dated October 1, 2021 embracing the E/2 of Sections 16& 21, Township 26 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1****Lease No. 1:**

Lease Serial No.:	LH-1800
Lease Date:	August 1, 1982
Recorded:	Unrecorded
Lease Term:	5 years
Lessor:	The State of New Mexico acting by and through its Commissioner of Public Lands
Original Lessee:	Pogo Producing Company
Present Lessee:	OXY USA Inc.
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u> Section 16: E/2 Eddy County, New Mexico
Number of Acres:	320

Tract No. 2**Lease No. 1:**

Lease Serial No.:	NMNM 44532
Lease Date:	December 1, 1981
Recorded:	Book 29, Page 191, Eddy County Records
Lease Term:	10 years
Lessor:	United States of America
Original Lessee:	Nicolasa P. Sosa
Present Lessee:	Mewbourne Oil Company
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u> Section 21: NE/4 and E/2SE/4 Eddy County, New Mexico
Number of Acres:	240.00

Tract No. 3

Lease Serial No.: NMNM 138837
 Lease Date: November 1, 2018
 Recorded: Unrecorded
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: Marathon Oil Permian LLC
 Present Lessee: Marathon Oil Permian LLC
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 21: W/2SE/4, less a tract of land containing 4.427
 Eddy County, New Mexico
 Number of Acres: 75.573

Tract No. 4

Lease Serial No.: NMNM 135099
 Lease Date: September 1, 2022
 Recorded: Unrecorded
 Lessor: United States of America
 Original Lessee: Red Bluff Water Power Control District
 Present Lessee: COG Operating LLC
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 21: A tract of land in the W/2SE/4
 Eddy County, New Mexico
 Number of Acres: 4.427

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.000000	50.000000%
2	240.000000	37.500000%
3	75.573	11.80828125%
4	4.427	0.69171875%
Total	640.000000	100.000000%

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Co
Silver Bullet 16 21 B2AP Federal Com #001H
Bone Spring
Township: 26 South, Range: 29 East, NMPM
Section 16: E2E2
Section 21: E2E2

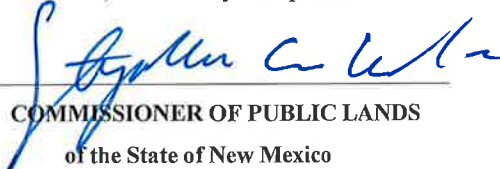
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **September 01, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 19th day of September, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 48988

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2E/2,
Sect(s) 16&21, T 26S, R 29E, NMPM Eddy County, NM
containing 320 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the oil and associated liquid hydrocarbons
(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
August 2021

State/Fed/Fee

1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1 2022 Month 1 Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Corey Mitchell Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Attorney-in-Fact of Mewbourne Oil Company
Type of authority

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: 

Typed Name: James Laning

Title: Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: 

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: 

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Working Interest Owner)

By: _____

Typed Name: Clayton Rule

Title: Attorney-in-Fact

2023 AUG 11 AM 10:51

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Working Interest Owner)

By:  _____

Typed Name: ~~Clayton Rule~~ *STEPHEN J. THOMPSON*

Title: Attorney-in-Fact

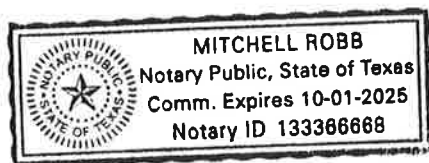
2023 AUG 11 AM 10:51
5

Communitization Agreement - State
Silver Bullet 16/21 – E/2E/2 Bone Spring

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on August 23,
2022 by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
 Corporation on behalf of said corporation.



[Signature]
 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____,
 _____ by James Laning, Attorney-in-Fact of **OXY USA Inc.**, a Delaware corporation on behalf
 of said corporation.

 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____,
 _____ by James Laning, Attorney-in-Fact of **Occidental Permian Limited Partnership**, a
 Texas limited partnership on behalf of said limited partnership.

 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____,
 _____ by James Laning, Attorney-in-Fact of **OXY Y-1 Company**, a New Mexico corporation on
 behalf of said corporation.

 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
 _____ by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
 Corporation on behalf of said corporation.

2023 AUG 11 AM 10:51

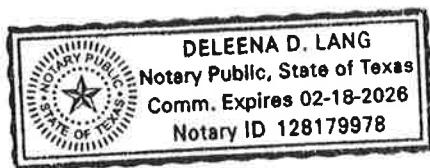
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on August 31,
2022 by James Laning, Attorney-in-Fact of **OXY USA Inc.**, a Delaware corporation on behalf
 of said corporation.



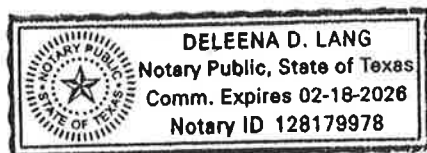
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on August 31,
2022 by James Laning, Attorney-in-Fact of **Occidental Permian Limited Partnership**, a
 Texas limited partnership on behalf of said limited partnership.



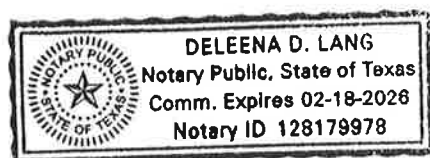
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on August 31,
2022 by James Laning, Attorney-in-Fact of **OXY Y-1 Company**, a New Mexico corporation on
 behalf of said corporation.



Notary Public

My Commission Expires: _____

6

Communitization Agreement - State
 Silver Bullet 16/21 – E/2E/2 Bone Spring

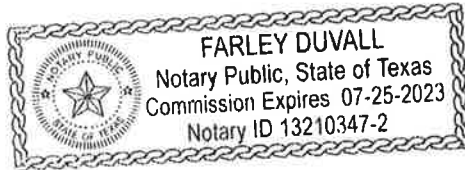
STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on September 7,
2022 by Clayton Rule, Attorney-in-Fact of **Marathon Oil Permian LLC**, a Delaware limited liability company on behalf of said limited liability company.



Notary Public
My Commission Expires: _____



2023 AUG 11 AM 10:51

EXHIBIT "A"

Attached to the Communitization Agreement dated September 1, 2022 embracing the E/2E/2 of Sections 16 & 21, Township 26 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.: LH-1800
 Lease Date: August 1, 1982
 Recorded: Unrecorded
 Lease Term: 5 years
 Lessor: The State of New Mexico acting by and through its
 Commissioner of Public Lands
 Original Lessee: Pogo Producing Company
 Present Lessee: OXY USA Inc.
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 16: E/2E/2
 Eddy County, New Mexico
 Number of Acres: 160

Tract No. 2

Lease Serial No.: NMNM 44532
 Lease Date: December 1, 1981
 Recorded: Book 29, Page 191, Eddy County Records
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: Nicolasa P. Sosa
 Present Lessee: Mewbourne Oil Company
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 21: E/2E/2
 Eddy County, New Mexico
 Number of Acres: 160.00

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.000000	50.000000%
2	160.000000	50.000000%
Total	640.000000	100.000000%

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Silver Bullet 16 21 B2BO Federal Com #001H
Bone Spring
Township: 26 South, Range: 29 East, NMPM
Section 16: W2E2
Section 21: W2E2

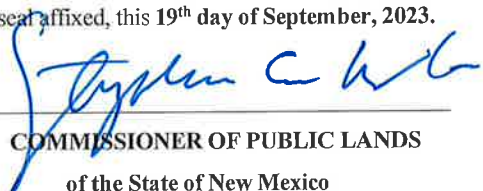
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **September 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 19th day of September, 2023.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL/OTHER
STATE/FEDERAL/FEE

Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-015 - 48995

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W/2E/2,
Sect(s) 16&21, T 26S, R 29E, NMPM Eddy County, NM
containing 320 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the oil and associated liquid hydrocarbons
(hereinafter referred to as "communitized substances") producible from such formation.

2023 AUG 11 AM 10:52

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is September 1 2022 Month 1 Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

2023 AUG 11 AM 10:52

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Corey Mitchell Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Attorney-in-Fact of Mewbourne Oil Company _____
Type of authority _____

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

2023 AUG 11 AM 10:52

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Record Title & Working Interest Owner)

By: _____

Typed Name: Clayton Rule

Title: Attorney-in-Fact

2023 AUG 11 AM 10:52

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Record Title & Working Interest Owner)

By:  _____

Typed Name: ~~Clayton Rule~~ STEPHEN J. THOMPSON

Title: Attorney-in-Fact

2023 AUG 11 AM 10:52

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Record Title & Working Interest Owner)

By: _____

Typed Name: Clayton Rule

Title: Attorney-in-Fact

COG OPERATING LLC

(Record Title & Working Interest Owner)

By:  _____

Typed Name: Ryan D. Owen

Title: Attorney-in-Fact

BTR
JH

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on August 23
2022 by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.



[Signature]
 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____,
 _____ by James Laning, Attorney-in-Fact of **OXY USA Inc.**, a Delaware corporation on behalf of said corporation.

 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____,
 _____ by James Laning, Attorney-in-Fact of **Occidental Permian Limited Partnership**, a Texas limited partnership on behalf of said limited partnership.

 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____,
 _____ by James Laning, Attorney-in-Fact of **OXY Y-1 Company**, a New Mexico corporation on behalf of said corporation.

 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
 _____ by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
 Corporation on behalf of said corporation.

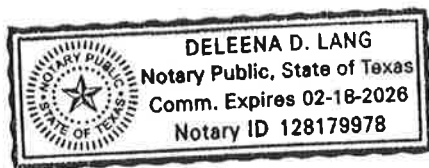
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on August 31,
2022 by James Laning, Attorney-in-Fact of **OXY USA Inc.**, a Delaware corporation on behalf
 of said corporation.



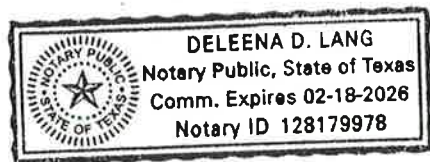
[Signature]
 Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on August 31,
2022 by James Laning, Attorney-in-Fact of **Occidental Permian Limited Partnership**, a
 Texas limited partnership on behalf of said limited partnership.



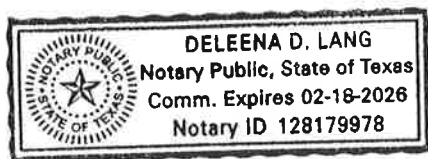
[Signature]
 Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on August 31,
2022 by James Laning, Attorney-in-Fact of **OXY Y-1 Company**, a New Mexico corporation on
 behalf of said corporation.



[Signature]
 Notary Public

My Commission Expires: _____

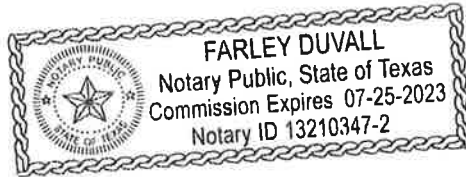
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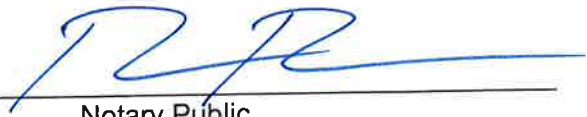
Communitization Agreement - State
 Silver Bullet 16/21 - W/2E/2 Bone Spring

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on September 7,
2022 by Clayton Rule, Attorney-in-Fact of **Marathon Oil Permian LLC**, a Delaware limited
liability company on behalf of said limited liability company.





Notary Public
My Commission Expires: _____

2023 AUG 11 AM 10:52

STATE OF TEXAS

COUNTY OF HARRIS

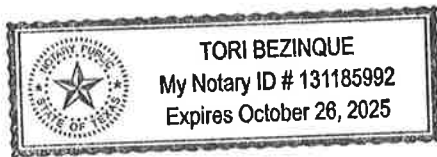
This instrument was acknowledged before me on _____,
_____ by Clayton Rule, Attorney-in-Fact of **Marathon Oil Permian LLC**, a Delaware limited
liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on July 20, 2023,
_____ by Ryan D. Owen, as Attorney-in-Fact of **COG Operating LLC**, a Delaware limited
liability company on behalf of said limited liability company.



T. Bezinque
Notary Public
My Commission Expires: 10-26-25

2023 AUG 11 AM 10:53

EXHIBIT "A"

Attached to the Communitization Agreement dated September 1, 2022 embracing the W/2E/2 of Sections 16 & 21, Township 26 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	LH-1800
Lease Date:	August 1, 1982
Recorded:	Unrecorded
Lease Term:	5 years
Lessor:	The State of New Mexico acting by and through its Commissioner of Public Lands
Original Lessee:	Pogo Producing Company
Present Lessee:	OXY USA Inc.
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u> Section 16: W/2E/2 Eddy County, New Mexico
Number of Acres:	160.00

Tract No. 2

Lease Serial No.:	NMNM 44532
Lease Date:	December 1, 1981
Recorded:	Book 29, Page 191, Eddy County Records
Lease Term:	10 years
Lessor:	United States of America
Original Lessee:	Nicolasa P. Sosa
Present Lessee:	Mewbourne Oil Company
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u> Section 21: W/2NE/4 Eddy County, New Mexico
Number of Acres:	80.00

Tract No. 3

Lease Serial No.: NMNM 138837
 Lease Date: November 1, 2018
 Recorded: Unrecorded
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: Marathon Oil Permian LLC
 Present Lessee: Marathon Oil Permian LLC
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 21: W/2SE/4, less a tract of land containing 4.427
 acres
 Eddy County, New Mexico
 Number of Acres: 75.573

Tract No. 4

Lease Serial No.: NMNM 135099
 Lease Date: September 1, 2022
 Recorded: Unrecorded
 Lessor: United States of America
 Original Lessee: Red Bluff Water Power Control District
 Present Lessee: COG Operating LLC
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 21: A tract of land in the W/2SE/4
 Eddy County, New Mexico
 Number of Acres: 4.427

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.000000	50.000000%
2	80.000000	25.000000%
3	75.573	23.616563%
4	4.427	1.383437%
Total	320.000000	100.000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 29 East, N.M.P.M.

Section 16: E/2

Section 21: E/2

Eddy County, New Mexico

containing 640 acres, more or less, and this agreement shall include only the Wolfcamp formation underlying said lands and the natural gas and associated liquid hydrocarbons hereinafter referred to as "communitized substances", producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Ave, Suite 1020, Midland, Texas, 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution

MEWBOURNE OIL COMPANY

(Operator, Working Interest Owner and Record Title Owner)

By: _____

Typed Name: Corey Mitchell

Title: Attorney-in-Fact

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: Clayton Rule

Title: Attorney-in-Fact

COG OPERATING LLC

(Record Title & Working Interest Owner)

By: _____

Typed Name: Ryan D. Owen

Title: Attorney-in-Fact

EOG RESOURCES INC.
(Record Title Owner)

By: _____
Typed Name: Matthew W. Smith
Title: Agent and Attorney-in-Fact

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, _____
by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of
said corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____
by James Laning, Attorney-in-Fact of **OXY USA Inc.**, a Delaware corporation on behalf of said
corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____,
2021 by James Laning, Attorney-in-Fact of **Occidental Permian Limited Partnership**, a Texas limited
partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____
by James Laning, Attorney-in-Fact of **OXY Y-1 Company**, a New Mexico corporation on behalf of said
corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____
by Clayton Rule, Attorney-in-Fact of **Marathon Oil Permian LLC**, a Delaware limited liability
company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, _____
by Ryan D. Owen, as Attorney-in-Fact of **COG Operating LLC**, a Delaware limited liability company
on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, _____ by
Matthew W. Smith, Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a Delaware corporation on
behalf of said corporation.

Notary Public
My Commission Expires: _____

EXHIBIT "A"

Plat of communitized area covering the
E/2 of Sections 16 & 21, T26S, R29E, N.M.P.M., Eddy County, New Mexico

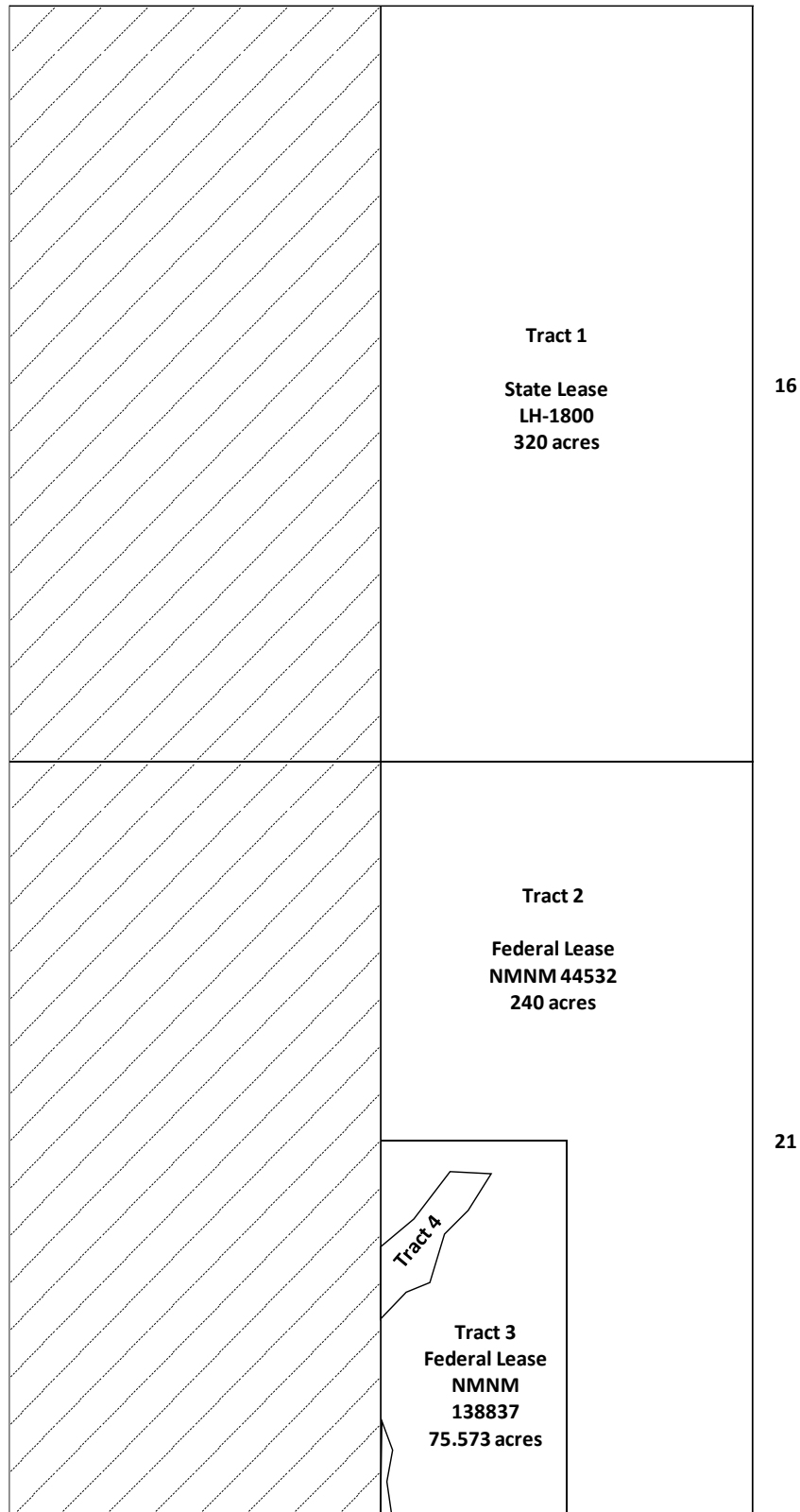


EXHIBIT "B"

To Communitization Agreement dated October 1, 2021 embracing:

Township 26 South, Range 29 East, N.M.P.M.

Section 16: E/2

Section 21: E/2

Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:TRACT NO. 1

Lease Serial No:	LH-1800
Lease Date:	August 1, 1982
Recorded:	Unrecorded
Lease Term:	Five years from date
Original Lessor:	State of New Mexico
Original Lessee:	Pogo Producing Company
Present Lessee:	OXY USA Inc.
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u>
	Section 16: E/2
Number of Acres:	320.00.
Basic Royalty Rate:	1/8th.
Name and Percent ORRI Owners:	OXY USA Inc.....3.750000%
Name and Percent WI Owners:	Mewbourne Oil Company 50.000000%
	OXY USA Inc. 50.000000%
	TOTAL 100.000000%

TRACT NO. 2

Lease Serial No:	NMNM 44532
Lease Date:	December 1, 1981
Recorded:	Book 29, Page 191, Eddy County Records
Lease Term:	Ten years from date
Original Lessor:	United States of America
Original Lessee:	Nicolasa P. Sosa
Present Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u>
	Section 21: NE/4 and E/2SE/4
Number of Acres:	240.00.
Basic Royalty Rate:	1/8th.
Name and Percent ORRI Owners:	Chad Barbe, et al.....5.000000%
Name and Percent WI Owners:	Mewbourne Oil Company 78.6885375%
	Occidental Permian Limited Partnership 18.986248%
	OXY Y-1 Company 2.3252145%
	TOTAL 100.000000%

TRACT NO. 3

Lease Serial No: NMNM 138837
 Lease Date: November 1, 2018
 Recorded: Unrecorded
 Lease Term: Ten years from date
 Original Lessor: United States of America
 Original Lessee: Marathon Oil Permian LLC
 Present Lessee: Marathon Oil Permian LLC
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 21: W/2SE/4, less a tract of land containing 4.427 acres
 Number of Acres: 75.573.
 Basic Royalty Rate: 1/8th.
 Name and Percent ORRI Owners: None.
 Name and Percent WI Owners: Marathon Oil Permian LLC 100.000000%
 TOTAL 100.000000%

TRACT NO. 4

Lease Serial No: NMNM 135099
 Lease Date: September 1, 2022
 Recorded: Unrecorded
 Lease Term: Ten years from date
 Original Lessor: United States of America
 Original Lessee: Red Bluff Water Power Control District
 Present Lessee: COG Operating LLC
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 21: A tract of land in the W/2SE/4
 Eddy County, New Mexico
 Number of Acres: 4.427.
 Basic Royalty Rate: 1/8th.
 Name and Percent ORRI Owners: None.
 Name and Percent WI Owners: COG Operating LLC 100.000000%
 TOTAL 100.000000%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	320.000	50.000000%
2	240.000	37.500000%
3	75.573	11.80828125%
4	4.427	0.69171875%
TOTAL	640.000	100.000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 29 East, N.M.P.M.

Section 16: E/2E/2

Section 21: E/2E/2

Eddy County, New Mexico

containing 320 acres, more or less, and this agreement shall include only the Bone Spring formation underlying said lands and the Oil and Gas hereinafter referred to as "communitized substances", producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Ave, Suite 1020, Midland, Texas, 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution

MEWBOURNE OIL COMPANY

(Operator, Working Interest Owner and Record Title Owner)

By: _____

Typed Name: Corey Mitchell

Title: Attorney-in-Fact

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

MEWBOURNE OIL COMPANY

_____ Date	By: _____ Corey Mitchell, Attorney-in-Fact
---------------	---

ACKNOWLEDGEMENT

STATE OF TEXAS	)	
	) ss.	
COUNTY OF MIDLAND	)	

On this ____ day of _____, 2023, before me, a Notary Public for the State of Texas, personally Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Working Interest Owner)

By: _____

Typed Name: Clayton Rule

Title: Attorney-in-Fact

EOG RESOURCES INC.

(Record Title Owner)

By: _____

Typed Name: Matthew W. Smith

Title: Agent and Attorney-in-Fact

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, _____
by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of
said corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____
by James Laning, Attorney-in-Fact of **OXY USA Inc.**, a Delaware corporation on behalf of said
corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____,
2021 by James Laning, Attorney-in-Fact of **Occidental Permian Limited Partnership**, a Texas limited
partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____
by James Laning, Attorney-in-Fact of **OXY Y-1 Company**, a New Mexico corporation on behalf of said
corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____
by Clayton Rule, Attorney-in-Fact of **Marathon Oil Permian LLC**, a Delaware limited liability
company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, _____
by Matthew W. Smith, Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a Delaware corporation on
behalf of said corporation.

Notary Public
My Commission Expires: _____

EXHIBIT "A"

Plat of communitized area covering the
E/2E/2 of Sections 16 & 21, T26S, R29E, N.M.P.M., Eddy County, New Mexico

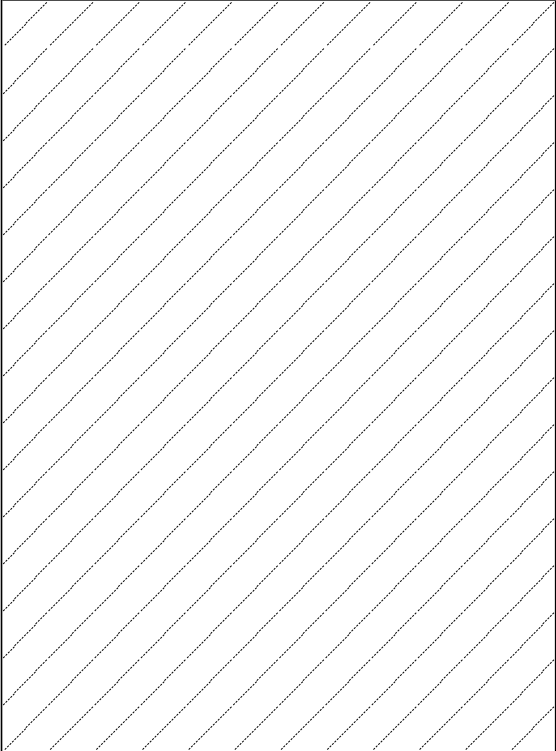
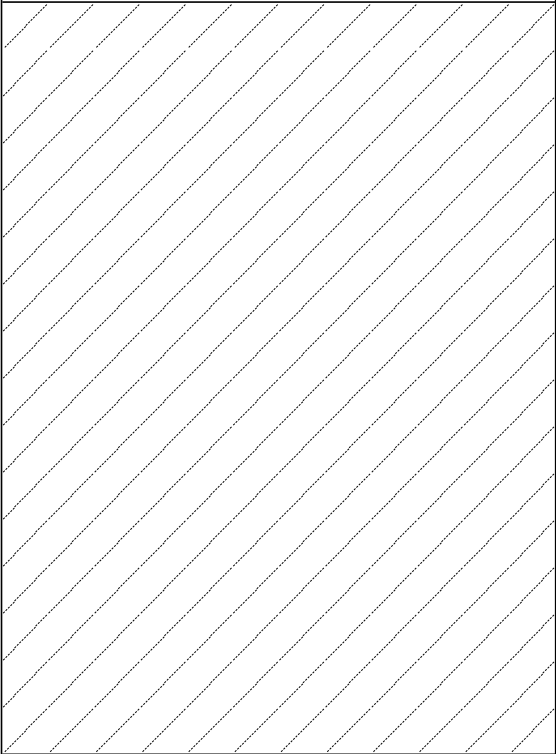
	Tract 1 State Lease LH-1800 160 acres	16
	Tract 2 Federal Lease NMNM 44532 160 acres	21

EXHIBIT "B"

To Communitization Agreement dated September 1, 2022 embracing:

Township 26 South, Range 29 East, N.M.P.M.

Section 16: E/2E/2

Section 21: E/2E/2

Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:TRACT NO. 1

Lease Serial No:	LH-1800
Lease Date:	August 1, 1982
Recorded:	Unrecorded
Lease Term:	Five years from date
Original Lessor:	State of New Mexico
Original Lessee:	Pogo Producing Company
Present Lessee:	OXY USA Inc.
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u>
	Section 16: E/2E/2
Number of Acres:	160.00.
Basic Royalty Rate:	1/8th.
Name and Percent ORRI Owners:	OXY USA Inc.....3.750000%
Name and Percent WI Owners:	Mewbourne Oil Company 50.000000%
	OXY USA Inc. 50.000000%
	TOTAL 100.000000%

TRACT NO. 2

Lease Serial No:	NMNM 44532
Lease Date:	December 1, 1981
Recorded:	Book 29, Page 191, Eddy County Records
Lease Term:	Ten years from date
Original Lessor:	United States of America
Original Lessee:	Nicolasa P. Sosa
Present Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u>
	Section 21: E/2E/2
Number of Acres:	160.00.
Basic Royalty Rate:	1/8th.
Name and Percent ORRI Owners:	Chad Barbe, et al.....5.000000%
Name and Percent WI Owners:	Mewbourne Oil Company 78.6885375%
	Occidental Permian Limited Partnership 18.986248%
	OXY Y-1 Company 2.3252145%
	TOTAL 100.000000%

RECAPITUALTION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	50.000000%
2	160.00	50.000000%
TOTAL	320.00	100.000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 29 East, N.M.P.M.

Section 16: W/2E/2

Section 21: W/2E/2

Eddy County, New Mexico

containing 320 acres, more or less, and this agreement shall include only the Bone Spring formation underlying said lands and the Oil and Gas hereinafter referred to as "communitized substances", producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Ave, Suite 1020, Midland, Texas, 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution

MEWBOURNE OIL COMPANY

(Operator, Working Interest Owner and Record Title Owner)

By: _____

Typed Name: Corey Mitchell

Title: Attorney-in-Fact

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

MEWBOURNE OIL COMPANY

_____ Date	By: _____ Corey Mitchell, Attorney-in-Fact
---------------	---

ACKNOWLEDGEMENT

STATE OF TEXAS	)	
	) ss.	
COUNTY OF MIDLAND	)	

On this ____ day of _____, 2023, before me, a Notary Public for the State of Texas, personally Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

OXY USA INC.

(Record Title Owner & Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

OXY Y-1 COMPANY

(Working Interest Owner)

By: _____

Typed Name: James Laning

Title: Attorney-in-Fact

MARATHON OIL PERMIAN LLC

(Record Title & Working Interest Owner)

By: _____

Typed Name: Clayton Rule

Title: Attorney-in-Fact

COG OPERATING LLC

(Record Title & Working Interest Owner)

By: _____

Typed Name: Ryan D. Owen

Title: Attorney-in-Fact

EOG RESOURCES INC.
(Record Title Owner)

By: _____
Typed Name: Matthew W. Smith
Title: Agent and Attorney-in-Fact

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, _____
by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of
said corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____
by James Laning, Attorney-in-Fact of **OXY USA Inc.**, a Delaware corporation on behalf of said
corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____,
2021 by James Laning, Attorney-in-Fact of **Occidental Permian Limited Partnership**, a Texas limited
partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____, _____
by James Laning, Attorney-in-Fact of **OXY Y-1 Company**, a New Mexico corporation on behalf of said
corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on _____,
by Clayton Rule, Attorney-in-Fact of **Marathon Oil Permian LLC**, a Delaware limited liability
company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
by Ryan D. Owen, as Attorney-in-Fact of **COG Operating LLC**, a Delaware limited liability company
on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
by Matthew W. Smith, Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a Delaware corporation on
behalf of said corporation.

Notary Public
My Commission Expires: _____

EXHIBIT "A"

Plat of communitized area covering the
W/2E/2 of Sections 16 & 21, T26S, R29E, N.M.P.M., Eddy County, New Mexico

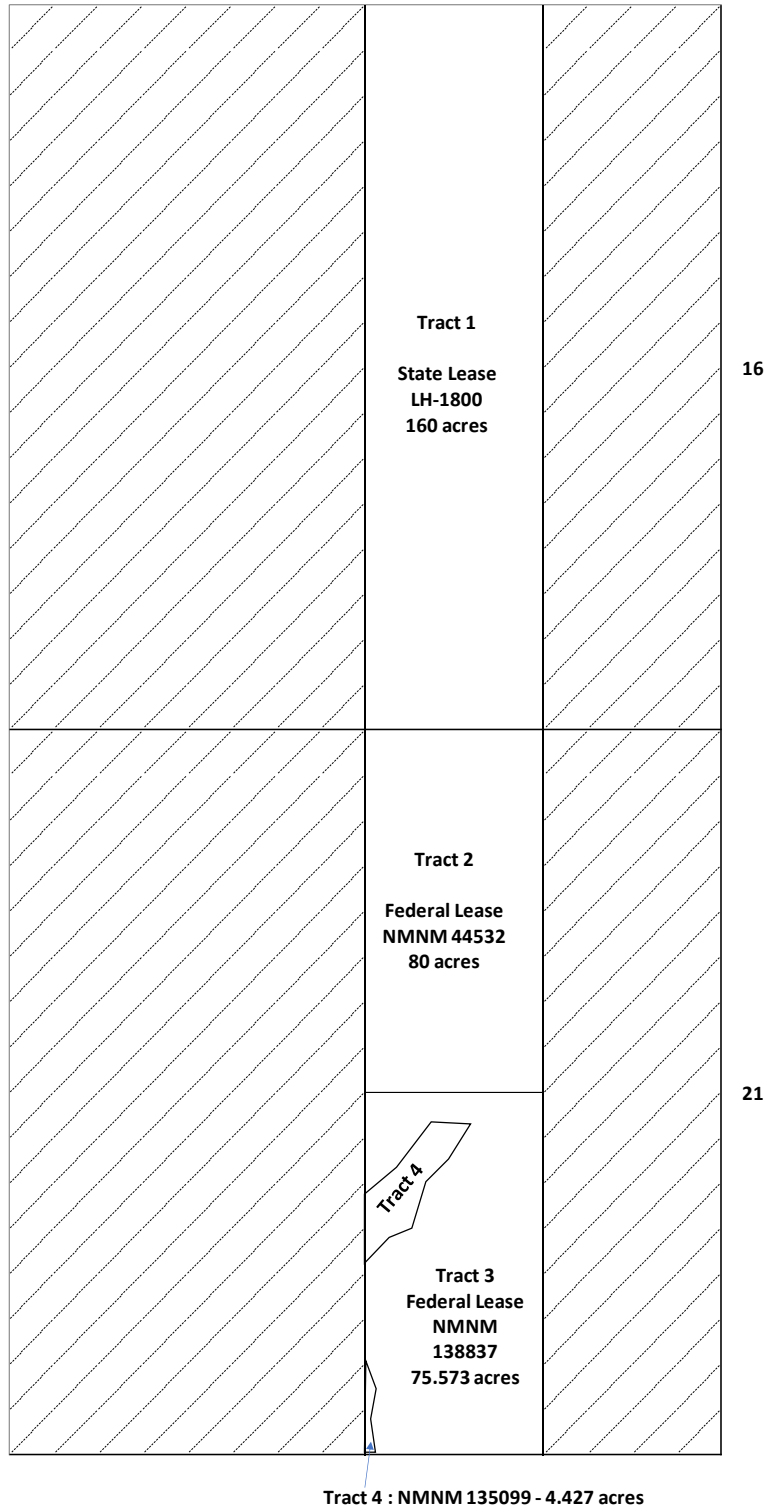


EXHIBIT "B"

To Communitization Agreement dated September 1, 2022 embracing:

Township 26 South, Range 29 East, N.M.P.M.

Section 16: W/2E/2

Section 21: W/2E/2

Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:TRACT NO. 1

Lease Serial No:	LH-1800
Lease Date:	August 1, 1982
Recorded:	Unrecorded
Lease Term:	Five years from date
Original Lessor:	State of New Mexico
Original Lessee:	Pogo Producing Company
Present Lessee:	OXY USA Inc.
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u>
	Section 16: W/2E/2
Number of Acres:	160.00.
Basic Royalty Rate:	1/8th.
Name and Percent ORRI Owners:	OXY USA Inc.....3.750000%
Name and Percent WI Owners:	Mewbourne Oil Company 50.000000%
	OXY USA Inc. 50.000000%
	TOTAL 100.000000%

TRACT NO. 2

Lease Serial No:	NMNM 44532
Lease Date:	December 1, 1981
Recorded:	Book 29, Page 191, Eddy County Records
Lease Term:	Ten years from date
Original Lessor:	United States of America
Original Lessee:	Nicolasa P. Sosa
Present Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 26 South, Range 29 East, N.M.P.M.</u>
	Section 21: W/2NE/4
Number of Acres:	80.00.
Basic Royalty Rate:	1/8th.
Name and Percent ORRI Owners:	Chad Barbe, et al.....5.000000%
Name and Percent WI Owners:	Mewbourne Oil Company 78.6885375%
	Occidental Permian Limited Partnership 18.986248%
	OXY Y-1 Company 2.3252145%
	TOTAL 100.000000%

TRACT NO. 3

Lease Serial No: NMNM 138837
 Lease Date: November 1, 2018
 Recorded: Unrecorded
 Lease Term: Ten years from date
 Original Lessor: United States of America
 Original Lessee: Marathon Oil Permian LLC
 Present Lessee: Marathon Oil Permian LLC
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 21: W/2SE/4, less a tract of land containing 4.427 acres
 Number of Acres: 75.573.
 Basic Royalty Rate: 1/8th.
 Name and Percent ORRI Owners: None.
 Name and Percent WI Owners: Marathon Oil Permian LLC 100.000000%
 TOTAL 100.000000%

TRACT NO. 4

Lease Serial No: NMNM 135099
 Lease Date: September 1, 2022
 Recorded: Unrecorded
 Lease Term: Ten years from date
 Original Lessor: United States of America
 Original Lessee: Red Bluff Water Power Control District
 Present Lessee: COG Operating LLC
 Description of Land Committed: **Township 26 South, Range 29 East, N.M.P.M.**
 Section 21: A tract of land in the W/2SE/4
 Eddy County, New Mexico
 Number of Acres: 4.427.
 Basic Royalty Rate: 1/8th.
 Name and Percent ORRI Owners: None.
 Name and Percent WI Owners: COG Operating LLC 100.000000%
 TOTAL 100.000000%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	50.000000%
2	80.00	25.000000%
3	75.573	23.616563%
4	4.427	1.383437%
TOTAL	320.00	100.000000%

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

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FAQs >

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Your item was picked up at the post office at 11:03 am on June 8, 2026 in ROSWELL, NM 88201.

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 8, 2026 11:03 AM

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Product Information



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Feedback

Tracking Number:

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Your item was delivered to an individual at the address at 9:19 am on June 9, 2026 in AUSTIN, TX 78730.

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AUSTIN, TX 78730
June 9, 2026 9:19 AM

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Product Information	▼

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Tracking Number:

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9414836208551301538268

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Latest Update

Your item was delivered to an individual at the address at 9:19 am on June 9, 2026 in AUSTIN, TX 78730.

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Delivered, Left with Individual

AUSTIN, TX 78730
June 9, 2026 9:19 AM

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Product Information



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Tracking Number:

Remove X

9414836208551301538275

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Latest Update

Your item was picked up at the post office at 7:51 am on June 8, 2026 in MIDLAND, TX 79701.

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MIDLAND, TX 79701
June 8, 2026 7:51 AM

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Product Information	▼

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Tracking Number:

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9414836208551301538282

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Latest Update

Your item was picked up at the post office at 7:51 am on June 8, 2026 in MIDLAND, TX 79701.

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MIDLAND, TX 79701
June 8, 2026 7:51 AM

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Product Information	▼

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Tracking Number:

Remove X

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Latest Update

Your item was delivered to an individual at the address at 10:57 am on June 9, 2026 in HOUSTON, TX 77002.

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Delivered, Left with Individual
HOUSTON, TX 77002
June 9, 2026 10:57 AM

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Tracking Number:

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:44 pm on June 9, 2026 in DALLAS, TX 75219.

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
June 9, 2026 2:44 PM

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Tracking Number:

Remove X

9414836208551301538329

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Latest Update

Your item was picked up at the post office at 10:46 am on June 9, 2026 in SANTA FE, NM 87501.

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SANTA FE, NM 87501
June 9, 2026 10:46 AM

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Product Information



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Tracking Number:

Remove X

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Latest Update

Your item has been delivered and is available at a PO Box at 2:08 pm on June 10, 2026 in HOUSTON, TX 77002.

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Delivered, PO Box
HOUSTON, TX 77002
June 10, 2026 2:08 PM

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Product Information	▼

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Tracking Number:

Remove X

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Latest Update

Your item was picked up at a postal facility at 10:57 am on June 9, 2026 in MIDLAND, TX 79705.

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MIDLAND, TX 79705
June 9, 2026 10:57 AM

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Product Information	▼

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Tracking Number:

Remove X

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Latest Update

Your item has been delivered and is available at a PO Box at 11:39 am on June 9, 2026 in HOUSTON, TX 77227.

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Delivered, PO Box
HOUSTON, TX 77227
June 9, 2026 11:39 AM

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Product Information	▼

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Tracking Number: Remove X

9414836208551301538367

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Latest Update

Your item was picked up at the post office at 10:04 am on June 11, 2026 in DENVER, CO 80225.

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Delivered, Individual Picked Up at Post Office

DENVER, CO 80225
June 11, 2026 10:04 AM

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Product Information



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Tracking Number:

Remove X

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Latest Update

Your item was picked up at a postal facility at 1:38 pm on June 10, 2026 in MIDLAND, TX 79705.

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MIDLAND, TX 79705
June 10, 2026 1:38 PM

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Product Information	▼

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Tracking Number:

Remove X

9414836208551301538374

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Latest Update

Your item has been delivered and is available at a PO Box at 11:39 am on June 9, 2026 in HOUSTON, TX 77227.

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Delivered, PO Box

HOUSTON, TX 77227
June 9, 2026 11:39 AM

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Product Information	▼
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Tracking Number:

Remove X

9414836208551301538381

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Latest Update

Your item has been delivered and is available at a PO Box at 3:39 pm on June 10, 2026 in DALLAS, TX 75260.

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Delivered, PO Box
DALLAS, TX 75260
June 10, 2026 3:39 PM

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Product Information



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Tracking Number:

Remove X

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:10 pm on June 9, 2026 in HOUSTON, TX 77056.

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Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77056
June 9, 2026 12:10 PM

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Product Information



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Tracking Number:

Remove X

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:26 am on June 8, 2026 in PECOS, TX 79772.

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Delivered, Front Desk/Reception/Mail Room

PECOS, TX 79772
June 8, 2026 10:26 AM

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Product Information	▼

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Tracking Number:

Remove X

9414836208551301538411

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Latest Update

Your item was picked up at a postal facility at 4:07 pm on June 17, 2026 in NORTH LAKE, WI 53064.

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Delivered, Individual Picked Up at Postal Facility

NORTH LAKE, WI 53064
June 17, 2026 4:07 PM

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Tracking Number:

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Latest Update

Your item was picked up at the post office at 11:03 am on June 8, 2026 in ROSWELL, NM 88201.

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 8, 2026 11:03 AM

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Text & Email Updates



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Product Information



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Tracking Number:

Remove X

9414836208551301538442

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:44 pm on June 9, 2026 in DALLAS, TX 75219.

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USPS Tracking Plus®

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
June 9, 2026 2:44 PM

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Product Information	▼

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Tracking Number:

Remove X

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:44 pm on June 9, 2026 in DALLAS, TX 75219.

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DALLAS, TX 75219
June 9, 2026 2:44 PM

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Product Information	▼

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Tracking Number:

Remove X

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:44 pm on June 9, 2026 in DALLAS, TX 75219.

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June 9, 2026 2:44 PM

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Product Information	▼
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Tracking Number:

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Latest Update

Your item was picked up at a postal facility at 10:58 am on June 9, 2026 in MIDLAND, TX 79705.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
June 9, 2026 10:58 AM

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551301538466

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Latest Update

Your item was delivered to an individual at the address at 11:49 am on June 10, 2026 in FORT WORTH, TX 76164.

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Delivered

Delivered, Left with Individual

FORT WORTH, TX 76164
June 10, 2026 11:49 AM

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What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551301538480

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Latest Update

Your item was delivered to an individual at the address at 4:00 pm on June 10, 2026 in HOUSTON, TX 77063.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77063
June 10, 2026 4:00 PM

See All Tracking History

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USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551301538503

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:25 am on June 8, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
June 8, 2026 8:25 AM

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PLC-1147

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 07/02/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1147**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Silver Bullet 16/21 Central Tank Battery**

Central Tank Battery Location: **UL A, Section 16, Township 26 South, Range 29 East**

Gas Title Transfer Meter Location: **UL H, Section 16, Township 26 South, Range 29 East**

Pools

Pool Name	Pool Code
CORRAL CANYON;BONE SPRING, SOUTH	13354
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Bone Spring NMNM 106317369	E2E2	16-26S-29E
	E2E2	21-26S-29E
PROPOSED CA Bone Spring NMNM 106317376	W2E2	16-26S-29E
	W2E2	21-26S-29E
PROPOSED CA Wolfcamp NMNM 106317237	E2	16-26S-29E
	E2	21-26S-29E
CA Wolfcamp SLO 204674 PUN 1400394	E2	16-26S-29E
	E2	21-26S-29E
CA Wolfcamp SLO 204674 PUN 1400381	E2	16-26S-29E
	E2	21-26S-29E
CA Bone Spring SLO 204675 PUN 1400376	W2E2	16-26S-29E
	W2E2	21-26S-29E
CA Bone Spring SLO 204675 PUN 1400358	W2E2	16-26S-29E
	W2E2	21-26S-29E
CA Bone Spring SLO 204676 PUN 1400367	E2E2	16-26S-29E
	E2E2	21-26S-29E
CA Bone Spring SLO 204676 PUN 1400340	E2E2	16-26S-29E
	E2E2	21-26S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-50172	SILVER BULLET 16 21 B2AP	E2E2	16-26S-29E	13354
	FEDERAL COM #001H	E2E2	21-26S-29E	
30-015-48995	SILVER BULLET 16 21 B2BO	W2E2	16-26S-29E	13354
	FEDERAL COM #001H	W2E2	21-26S-29E	
30-015-48992	SILVER BULLET 16 21 H3AP	E2E2	16-26S-29E	13354
	FEDERAL COM #001H	E2E2	21-26S-29E	
30-015-48989	SILVER BULLET 16 21 H3AP	E2E2	16-26S-29E	13354
	FEDERAL COM #002H	E2E2	21-26S-29E	

30-015-48991	SILVER BULLET 16 21 H3BO FEDERAL COM #001H	W2E2 W2E2	16-26S-29E 21-26S-29E	13354
30-015-48994	SILVER BULLET 16 21 W1AP FEDERAL COM #001H	E2 E2	16-26S-29E 21-26S-29E	98220
30-015-48990	SILVER BULLET 16 21 W1AP FEDERAL COM #002H	E2 E2	16-26S-29E 21-26S-29E	98220
30-015-48988	SILVER BULLET 16 21 W1BO FEDERAL COM #003H	E2 E2	16-26S-29E 21-26S-29E	98220
30-015-48938	SILVER BULLET 16 21 W1BO FEDERAL COM #004H	E2 E2	16-26S-29E 21-26S-29E	98220
30-015-48993	SILVER BULLET 16 21 W1BO FEDERAL COM #005H	E2 E2	16-26S-29E 21-26S-29E	98220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 593978

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 593978
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/7/2026