

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (IDENTICAL OWNERSHIP)

OPERATOR NAME: Hilcorp Energy Company
OPERATOR ADDRESS: 1111 Travis Street, Houston, TX 77002
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PC-1042
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Blanco Mesaverde - 72319	1199.6 BTU * well has been DHC MV/DK since 9/9/2002	1164 BTU		\$2.6506/MMBtu (price realization Q1 2026)	14 mcf/d
Basin Dakota - 71599					DHC split 3 mcf/d MV
Basin Fruitland Coal - 71629					11 mcf/d DK 21 mcf/d

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: L48W Regulatory Advisor DATE: 5/27/2026

TYPE OR PRINT NAME Jamie Olivarez TELEPHONE NO.: 713-289-2838

E-MAIL ADDRESS: jolivarez@hilcorp.com



Hilcorp Energy Company
382 Road 3100
Aztec, NM 87410

Sarah Clelland
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: Application of Hilcorp Energy Company for amendment to the administrative approval, PC-1042, a pool surface commingle of the Chrisman Gas Com 1 & 2, located in Township 30 North, Range 12 West, Section 11, Unit L, San Juan County, NM

5/27/2026

Dear Ms. Clelland,

Hilcorp Energy Company (HEC) requests an amendment to the administrative approval PC-1042 for a pool surface commingle of natural gas for the following wells: Chrisman Gas Com 1 and Chrisman Gas Com 2. The original approval omitted the Dakota pool. These two wells have been physically surface commingled since 2002. This application is to remedy the omission of the Dakota zone by notifying ownership of the surface commingle of the Mesaverde, Fruitland Coal and Dakota pools. It also communicates the allocation methodology change that occurred in July 2024. All interest owners have been notified via certified mail and newspaper publication.

The following attachments are included with this application:

- 1) Administrative Application Checklist
- 2) State form C-107-B application for surface pool commingling with diverse ownership
- 3) Schematic flow diagram of proposed surface commingled pad
- 4) Form C-102 for each well (plats)
- 5) Table of wells with pool and lease information
- 6) Commingling Project Summary
- 7) Details of allocation methodology
- 8) Lease Map
- 9) Copy of letter to all ownership and proof of mailings/publication
- 10) Copy of notification to the Farmington BLM Office

Please feel free to contact me with any questions.

Sincerely,

Pamela Harper

Pamela Harper
Sr. Measurement Business Analyst
pharper@hilcorp.com
Office: 505-324-5154

Exhibit 5

Support Document for Form C-107-B - Section E - Additional Information - (3)

Lease Names, Lease and Well Numbers, and API Numbers				
API	Well Name	Pools	Lease	CA
3004509680	CHRISMAN GAS COM 1	Basin Dakota - 71599	NMSF 081239 NW/4 & Fee (Roswell H. Chrisman SW/4) W/2 Spacing	NMNM 073918
3004509680	CHRISMAN GAS COM 1	Blanco Mesaverde - 72319	Fee (Roswell H. Chrisman SW/4), N2SE4 NMSF 081239, SW4SE4 Fee (Erlene S. Heartwell), SE4SE4 - Fee (Clark Spencer ET UX) S/2 Spacing	NMNM 104857
3004530089	CHRISMAN GAS COM 2	Basin Fruitland Coal - 71629	NMSF 081239 NW/4 & Fee (Roswell H. Chrisman SW/4) W/2 Spacing	NMNM 103083

Exhibit 6

Chrisman Gas Com 1 & 2 - Surface Commingling Project Summary

Hilcorp Energy Company (HEC) requests amendment of PC-1042 surface commingle of the Chrisman Gas Com 1 and the Chrisman Gas Com 2 to correct for a previously omitted pool and to revise the commingle allocation methodology. The surface commingle allows for a single compressor to run on location. This design keeps operating expenses, fuel use and emissions lower for the wells so that they may continue to produce longer as they approach their end of life. This project will not decrease the value of production but will positively impact the ultimate recovery of the reserves in all the wells.

Wells and Commingling History

In March 2001, the predecessor operator, Cross Timbers Operating Company, performed a Mesaverde recompleat on the Chrisman Gas Com 1. A bridge plug remained over the Dakota zone in the Chrisman Gas Com 1 while Mesaverde flow testing occurred. A pool surface commingle application was filed for the Chrisman Gas Com 1 & 2 in April 2001, but it listed only the Mesaverde and Fruitland Coal pools and merely stated that the Dakota zone was under a bridge plug. The surface comingling order PC-1042 was approved August 2001 for the Mesaverde and Fruitland Coal pools. On 9/9/2002, the Chrisman Gas Com 1 Mesaverde and Dakota pools were downhole commingled per DHC-621-AZ. NMOCD received sundry notice that the Chrisman Gas Com 1 & 2 had also been surface commingled on 10/22/02.

The approved allocation methodology in PC-1042 was a subtraction allocation where gas at the CDP and the Chrisman Gas Com 1 were metered; the Chrisman Gas Com 2 received the difference between the two meters. In 2024, HEC reviewed the order for surface commingling at the Chrisman CDP and determined that measurement could be improved to better allocate volumes to each respective well. An additional allocation meter was set for the Chrisman Gas Com 2 in July 2024. This allocation methodology change was communicated to both the BLM and NMOCD in July 2024. The Farmington BLM office approved the change 7/12/2024, however, the NMOCD review in 2026 found the Dakota pool missing from the original PC-1042 approval and requested ownership notification to ensure complete compliance with the NM surface comingling regulations. Therefore, HEC is providing a complete application package and notification to all owners to remedy the predecessor operator's filing deficiency.

Surface Commingle Details

The commingled production only includes gas from the Chrisman Gas Com 1 and the Chrisman Gas Com 2. Each well is equipped with a meter maintained by HEC for allocation purposes. The royalty meter, operated by HEC and Enterprise Products, LLC., resides at the site of the surface commingling location, which is on the shared well pad, (30N-12W-11-L). The use of physical meters for each well will improve the volume allocation from the CDP meter back to the wells and also allow for enhanced gas production at the site. This allocation methodology revision will not reduce

Exhibit 6

the individual wells' production or otherwise adversely affect the interest owners. Please refer to the detailed allocation methodology document in this application.

Currently, the two wells share a compressor, which keeps operating costs low, enhancing the ability to recover the reserves from the wells. The project's additional benefits include emission reductions and diminished physical impacts on the location and roads. Running a single compressor that more fully utilizes the available horsepower helps keep emissions low versus operating two separate compressors. Overall, the project improves economic longevity for all ownership by generating more royalty-bearing gas at the CDP meter and extending the life of the wells

Exhibit 7 - Details of allocation methodology**Allocation Methodology Amendment**

On 6/14/2024, the allocation of the Chrisman Gas Com 2 CDP surface commingled gas back to the Chrisman Gas Com 1 and Chrisman Gas Com 2 wells changed from a subtraction methodology to physical measurement used to allocate this gas production. Previously, the approved allocation methodology was a subtraction calculation, where only the CDP and the Chrisman Gas Com 1 had physical meter measurement, and the gas MMBTU production for the Chrisman Gas Com 2 was calculated using subtraction as follows:

Chrisman GC #2 CDP meter 98043 + calculated fuel - Chrisman GC 1 alloc meter 22112 = Chrisman GC #2

The Chrisman Gas Com 2 now has a 2" inch meter tube installed, and the electronic flow measurement is an ABB Total Flow G5 EFM .

Gas allocation methodology has changed to the following: Gas production from each well is individually measured by an allocation meter. The MMBTU at the CDP/FMP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well's allocated gas MMBTU. No oil or condensate is produced by these wells, so no allocation is provided for those products.

Calculation of Ratio of CDP gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP/FMP Meter MMBTU}} = \text{Percentage of gas to allocate to well}$$

Calculation of Ratio of CDP fuel gas to each well

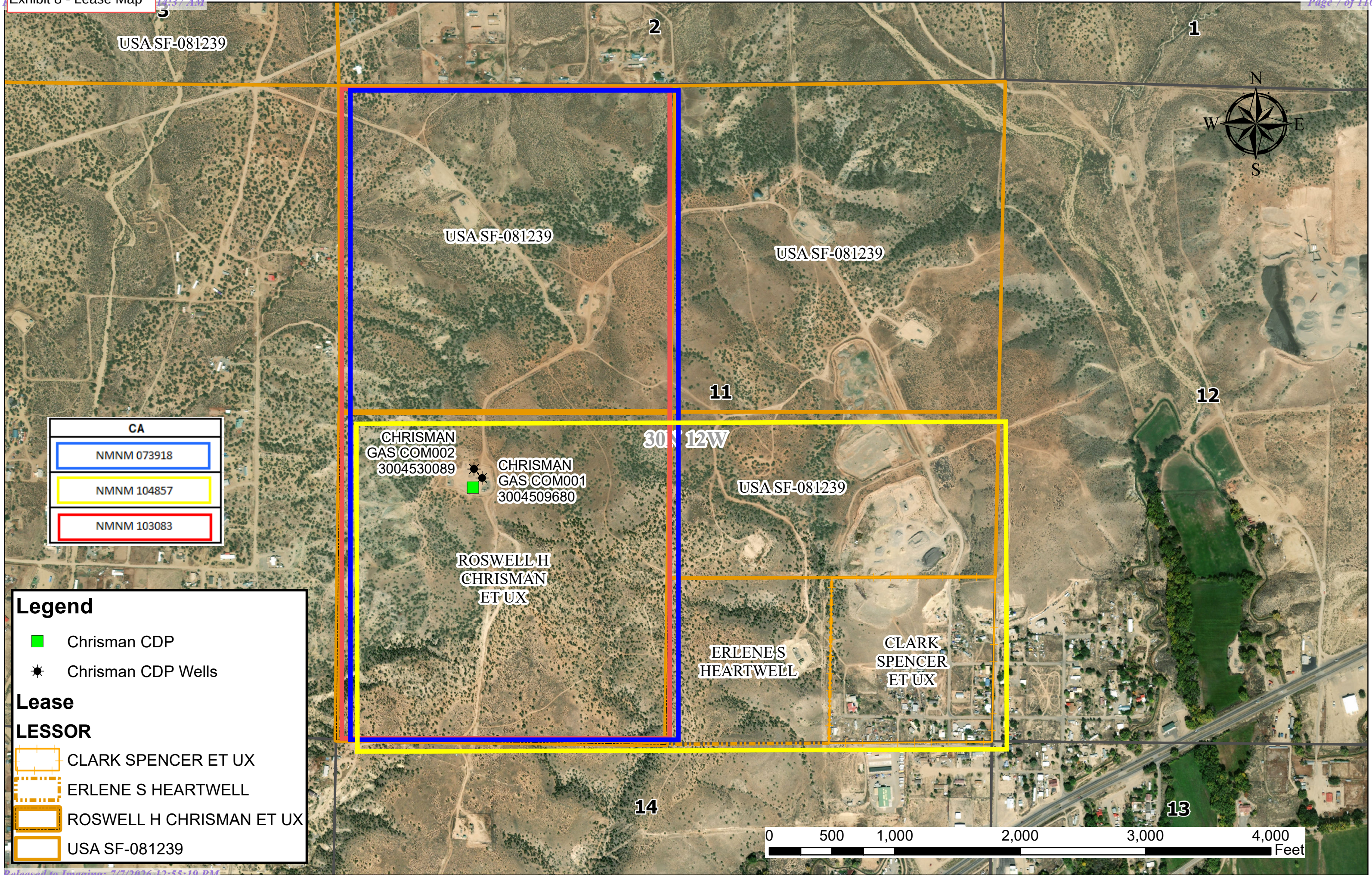
$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP Fuel Use (Upstream of FMP meter) MMBTU}} = \text{Percentage of fuel to allocate to well}$$

Meter 98043 is the custody transfer / product sale to Enterprise Products, LLC. This meter is requested to continue as the field measurement point (FMP) for royalty payment. Approval is also sought that use upstream of the FMP meter continue to be authorized as beneficial use as it is advantageous in the extending the economic life and lessening environmental impacts at the site.

Meter Operator/Gas Purchaser	EFM Type	FMP Location	Meter Tube Size
Hilcorp Energy Company -Operator Enterprise Products, LLC - Purchaser	Emerson 107	30N-12W-Sec. 11 Unit L 36.825099/-108.072247 NAD27	2.065"

Wells in the table deliver to the **Chrisman Gas Com 2 CDP**, FMP meter **98043**.

Well	API	Meter	Pools
Chrisman Gas Com 1	3004509680	22112	Blanco Mesaverde Basin Dakota
Chrisman Gas Com 2	3004530089	22114	Basin Fruitland Coal



CA
NMNM 073918
NMNM 104857
NMNM 103083

Legend

- Chrisman CDP
- Chrisman CDP Wells

Lease LESSOR

- CLARK SPENCER ET UX
- ERLENE S HEARTWELL
- ROSWELL H CHRISMAN ET UX
- USA SF-081239

Exhibit 3

Support Document for Form C-107-B - Section E - Additional Information - (1) Schematic Diagram

HILCORP ENERGY COMPANY SITE FACILITY DIAGRAM			DATE:	7/5/2024
API	Well/Facility	Legal Description (T-R-Sec-Unit)	Pools	CA
3004509680	Chrisman Gas Com 1	30N-12W-11-L San Juan County, NM	Blanco Mesaverde	NMNM 104857
3004530089	Chrisman Gas Com 2		Basin Dakota	NMNM 073918
-	Chrisman Gas Com 2 CDP		Basin Fruitland Coal	NMNM 103083

Hilcorp Calculations for On Lease Beneficial Fuel Use

API	Well/Facility	Equipment	Notes	Calculation
3004509680	CHRISMAN GAS COM 1	3-Phase Horizontal Separator - 250000 BTU Burner Rating	Pilot in used year-round Assumes 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day

API	Well/Facility	Equipment	Notes	Calculation
3004530089	CHRISMAN GAS COM 2	2-Phase Vertical Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assumes 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day

Well/Facility	Equipment	Notes	Calculation
CHRISMAN GAS COM CDP 2	Compressor Package - KOHLER CH740	Uses CDP meter Runtime for calculation	0.09324 MCF/Hr x 24 Hours = 2.24 MCF/Day

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CHRISMAN GAS	1	300450968000C1	FEE	NMNM73918	HILCORP
CHRISMAN GAS	2	300453008900S1	FEE	NMNM103083	HILCORP
CHRISMAN GAS	1	300450968000C2	FEE	NMNM104857	HILCORP

Notice of Intent

Sundry ID: 2799595

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/09/2024

Date proposed operation will begin: 06/14/2024

Type of Action: Commingling (Surface)

Time Sundry Submitted: 02:26

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Chrisman_Gas_Com_2_CDP_BLM_Documents_20240709142159.pdf

Conditions of Approval

Specialist Review

Chrisman_Gas_Com_CDP_ID_2799595_Surface_Commingling___Gas_MHK_20240711151000.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PAMELA HARPER

Signed on: JUL 09, 2024 02:22 PM

Name: HILCORP ENERGY COMPANY

Title: Senior Business Analyst Measurement

Street Address: 382 COUNTY ROAD 3100

City: AZTEC**State:** NM

Phone: (505) 324-5154

Email address: PHARPER@HILCORP.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 07/12/2024

Signature: Matthew Kade

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

CHRISMAN GAS COM 1, US Well Number: 300450968000C2, Case Number: NMNM104857, Lease Number: FEE,
Operator:HILCORP ENERGY COMPANY

CHRISMAN GAS COM 1, US Well Number: 300450968000C1, Case Number: NMNM73918, Lease Number: FEE,
Operator:HILCORP ENERGY COMPANY

CHRISMAN GAS COM 2, US Well Number: 300453008900S1, Case Number: NMNM103083, Lease Number: FEE,
Operator:HILCORP ENERGY COMPANY

Amendments to Chrisman Gas Com 2 CDP – Surface Commingling

Hilcorp Energy Company wishes to amend the surface commingle approval for the Chrisman Gas Com 1 and Chrisman Gas Com 2 to change the gas allocation method from the approved subtraction methodology to a physical metering system. Additionally, HEC also desires to correct for the omission of the Chrisman Gas Com 1 Mesaverde formation by the predecessor operator.

The original surface commingle filing was approved in July 2001, and the surface commingling of the Chrisman Gas Com 1 (MV/DK DHC) and the Chrisman Gas Com 2 (FRC) through FMP meter, 98043, commenced 10/7/2002. Gas production has been allocated back from the CDP meter via the approved subtraction allocation methodology since the surface commingling completion.

The use of physical meters for each well will improve the volume allocation from the CDP meter back to the wells and also allow for enhanced gas production at the site. This allocation methodology revision will not reduce the individual wells' production or otherwise adversely affect the interest owners.

Please find attached the Lease and Pool Commingling Tables, last 12 months' volumes, the gas analyses for each meter, an updated site facility diagram, plats, and a map with leases identified.

Allocation Methodology Amendment - PC-1042

On 6/14/2024, the allocation of the Chrisman Gas Com 2 CDP surface commingled gas back to the Chrisman Gas Com 1 and Chrisman Gas Com 2 wells changed from a subtraction methodology to physical measurement used to allocate this gas production. Previously, the approved allocation methodology was a subtraction calculation, where only the CDP and the Chrisman Gas Com 1 had physical meter measurement, and the gas MMBTU production for the Chrisman Gas Com 2 was calculated using subtraction as follows:

$$\text{Chrisman GC \#2 CDP meter 98043} + \text{calculated fuel} - \text{Chrisman GC 1 alloc meter 22112} = \text{Chrisman GC \#2}$$

The Chrisman Gas Com 2 now has a 2" inch meter tube installed, and the electronic flow measurement is an ABB Total Flow G5 EFM . Gas allocation methodology has changed to the following: Gas production from each well is individually measured by an allocation meter. The MMBTU at the CDP/FMP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well's allocated gas MMBTU. No oil or condensate is produced by these wells, so no allocation is provided for those products.

Calculation of Ratio of CDP gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP/FMP Meter MMBTU}} = \text{Percentage of gas to allocate to well}$$

Calculation of Ratio of CDP fuel gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP Fuel Use (Upstream of FMP meter) MMBTU}} = \text{Percentage of fuel to allocate to well}$$

Meter 98043 is the custody transfer / product sale to Enterprise Products, LLC. This meter is requested to continue as the field measurement point (FMP) for royalty payment. Approval is also sought that use upstream of the FMP meter continue to be authorized as beneficial use as it is advantageous in the extending the economic life and lessening environmental impacts at the site.

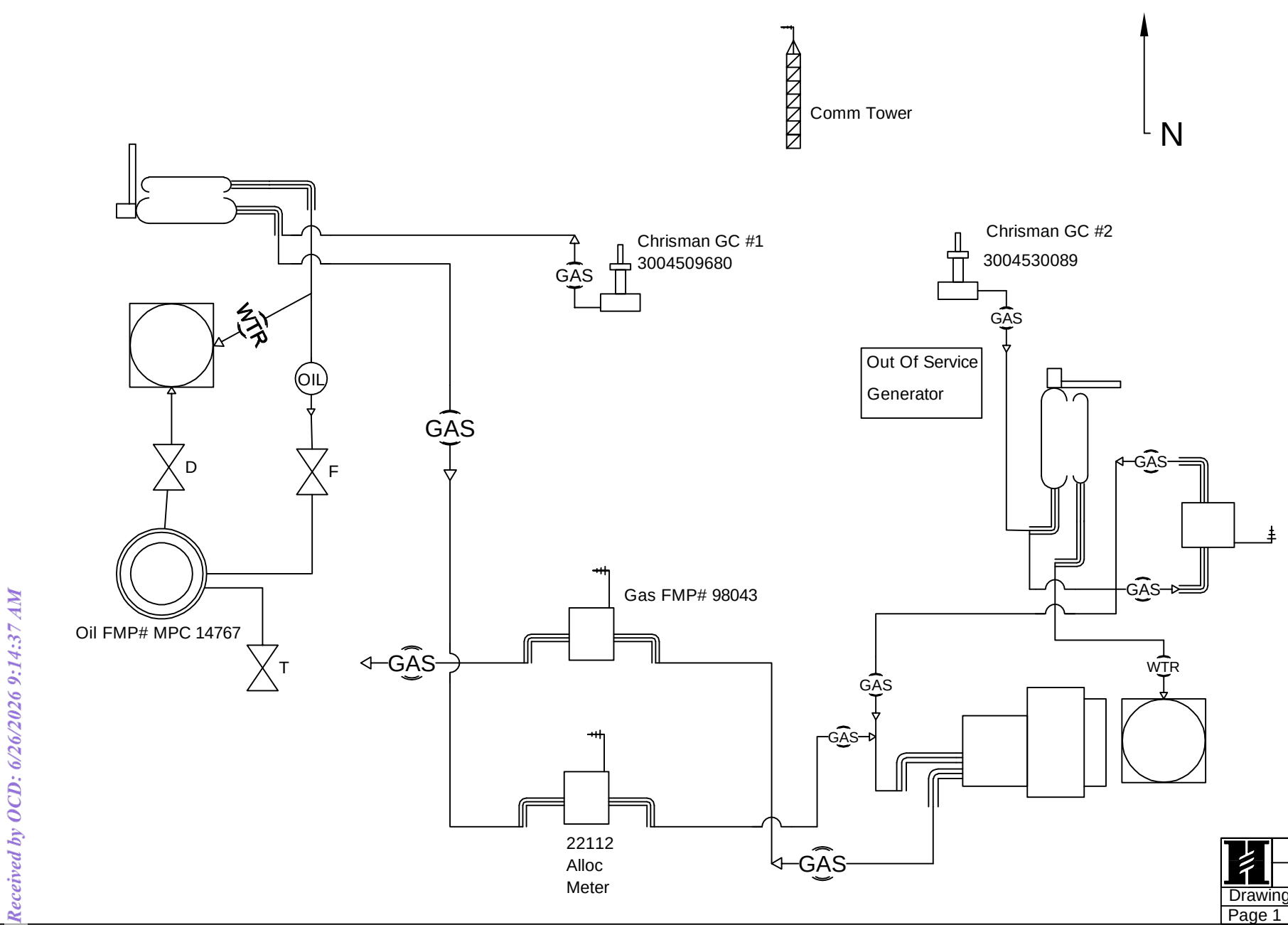
Meter Operator/Gas Purchaser	EFM Type	FMP Location	Meter Tube Size
Hilcorp Energy Company -Operator Enterprise Products, LLC - Purchaser	Emerson 107	30N-12W-Sec. 11 Unit L 36.825099/-108.072247 NAD27	2.065"

Wells in the table deliver to the Chrisman Gas Com 2 CDP, FMP meter 98043.

Well	API	Meter	Pools
Chrisman Gas Com 1	3004509680	22112	Blanco Mesaverde Basin Dakota
Chrisman Gas Com 2	3004530089	22114	Basin Fruitland Coal

HILCORP ENERGY COMPANY SITE FACILITY DIAGRAM

Date: 7/5/2024



Legend	
	Dehydrator
	Separator
	Compressor
	Transfer Pump
	Tank
	Pit
	Meter Run
	Water Flow
	Gas Flow
	Road
	Pipeline

	Author	Date
	Kenny Lee	7/5/2024
	Drawing: 1	
Page 1		Scale: NTS

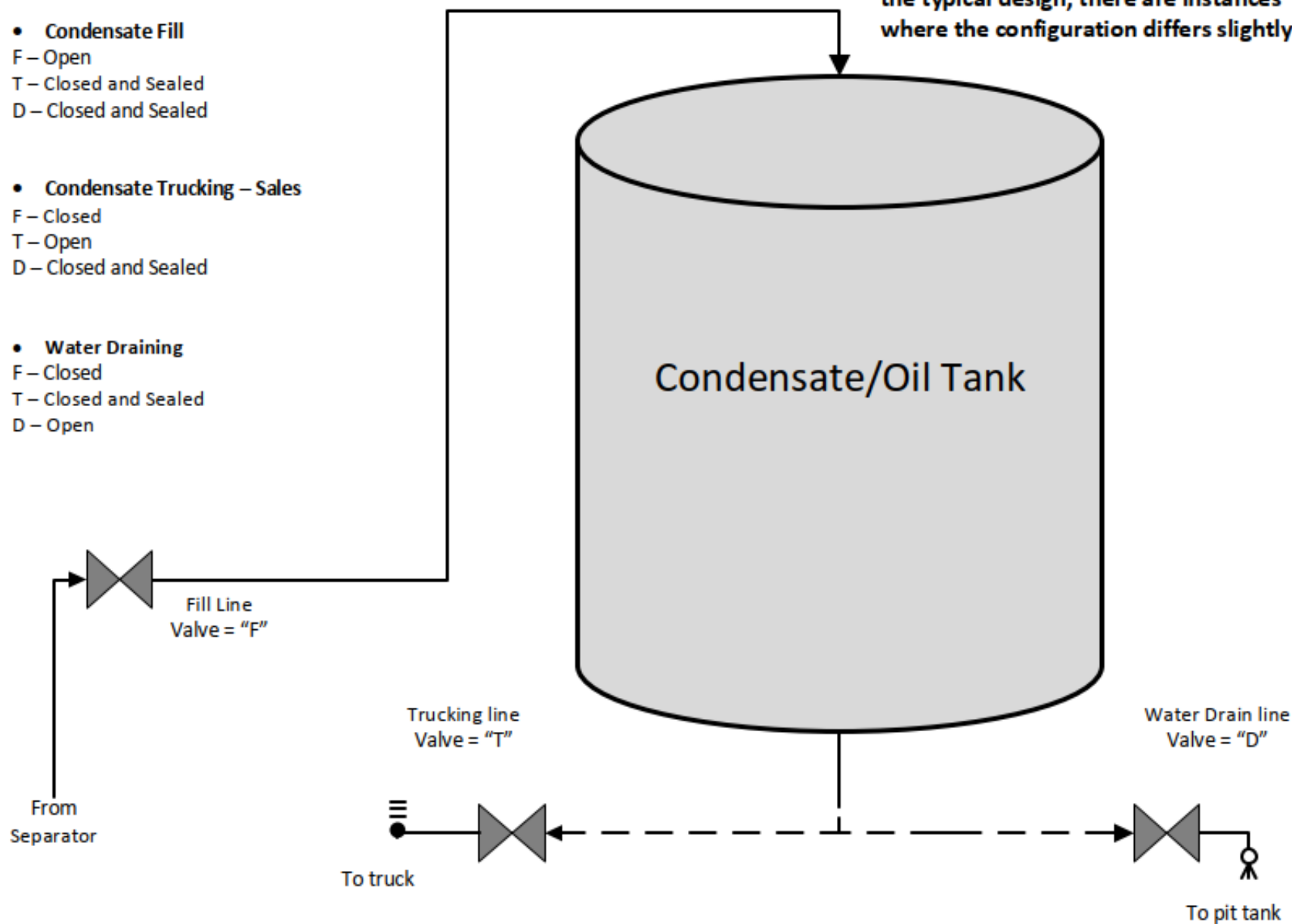
HILCORP ENERGY COMPANY SITE FACILITY DIAGRAM			DATE:	7/5/2024
Well/Facility	API	Legal Description (T-R-Sec-Unit)	Pools	CA
Chrisman Gas Com 1	3004509680	30N-12W-11-L San Juan County, NM	Blanco Mesaverde	NMNM 104857
Chrisman Gas Com 2	3004530089		Basin Dakota	NMNM 073918
Chrisman Gas Com 2 CDP	-		Basin Fruitland Coal	NMNM 103083

This configuration is a representation of the typical design, there are instances where the configuration differs slightly.

- **Condensate Fill**
F – Open
T – Closed and Sealed
D – Closed and Sealed

- **Condensate Trucking – Sales**
F – Closed
T – Open
D – Closed and Sealed

- **Water Draining**
F – Closed
T – Closed and Sealed
D – Open



HILCORP ENERGY COMPANY SITE FACILITY DIAGRAM			DATE:	7/5/2024
API	Well/Facility	Legal Description (T-R-Sec-Unit)	Pools	CA
3004509680	Chrisman Gas Com 1	30N-12W-11-L San Juan County, NM	Blanco Mesaverde	NMNM 104857
3004530089	Chrisman Gas Com 2		Basin Dakota	NMNM 073918
-	Chrisman Gas Com 2 CDP		Basin Fruitland Coal	NMNM 103083

Hilcorp Calculations for On Lease Beneficial Fuel Use

API	Well/Facility	Equipment	Notes	Calculation
3004509680	CHRISMAN GAS COM 1	3-Phase Horizontal Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assumes 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day

API	Well/Facility	Equipment	Notes	Calculation
3004530089	CHRISMAN GAS COM 2	120 bbl Pit Tank - Water		
3004530089	CHRISMAN GAS COM 2	2-Phase Vertical Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assumes 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day

Well/Facility	Equipment	Notes	Calculation
CHRISMAN GAS COM CDP 2	Compressor Package - GM IND,7.4L V-8,LEROI,HG12123H	Uses CDP meter Runtime for calculation	0.527363 MCF/Hr x 24 Hours = 12.63 MCF/Day

Form C-128 (6-57)

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication PlatDate JULY 22, 1965

Section A.

Operator PAN AMERICAN PETROLEUM CORPORATION Lease CHRISMAN GAS COM
 Well No. 1 Unit Letter L Section 11 Township 30 NORTH Range 12 WEST N.M.P.M.
 Located 2165 Feet From the SOUTH Line, 1090 Feet From the WEST Line
 County SAN JUAN G. L. Elevation REPORT LATER Dedicated Acreage 320 Acres
 Name of Producing Formation DAKOTA Pool BASIN DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes X No _____

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communication agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation _____

3. If the answer to question two is "no", list all the owners and their respective interests below:

OwnerLand Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORP.

(Operator)

F. H. Hollingsworth

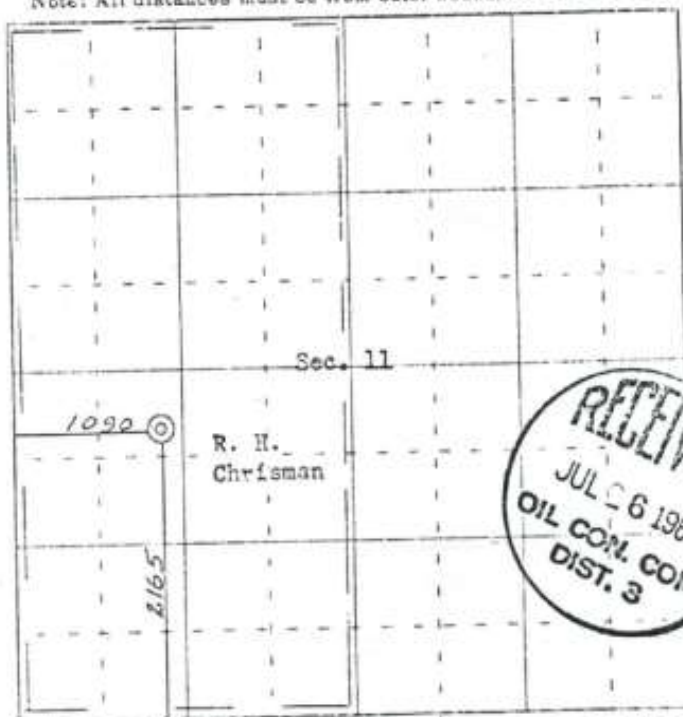
(Representative)

P. O. Box 480

(Address)

Farmington, New Mexico

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal 1 mile

Ref: GLO plat dated April 7, 1931.



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed July 21, 1965

James P. Lucas
 Registered Professional Engineer and/or Land Surveyor
 James P. Lucas, N.Mex. Reg. No. 1463
 San Juan Engineering Company



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87110
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1998
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-09680	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code	⁵ Property Name Chrisman Gas Com	⁶ Well Number 1
⁷ OGRID No. 167067	⁸ Operator Name Cross Timbers Operating Company	⁹ Elevation 5,913' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	11	30N	12W		2,165	S	1,090	W	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 319.23 (5/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Thomas DeLong</i> Signature Thomas DeLong Printed Name Operations Engineer Title 10/31/2000 Date		
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07/21/65 Date of Survey Signature and Seal of Professional Surveyor: originally signed by James P. Leese 1463 Certificate Number		

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

District II
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District III
3000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088
Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-30089	*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 22672	*Property Name CHRISMAN GAS COM	*Well Number 2
*OGRID No. 167067	*Operator Name CROSS TIMBERS OPERATING COMPANY	*Elevation 5913'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	30N	12W		2095	SOUTH	1155	WEST	SAN JUAN

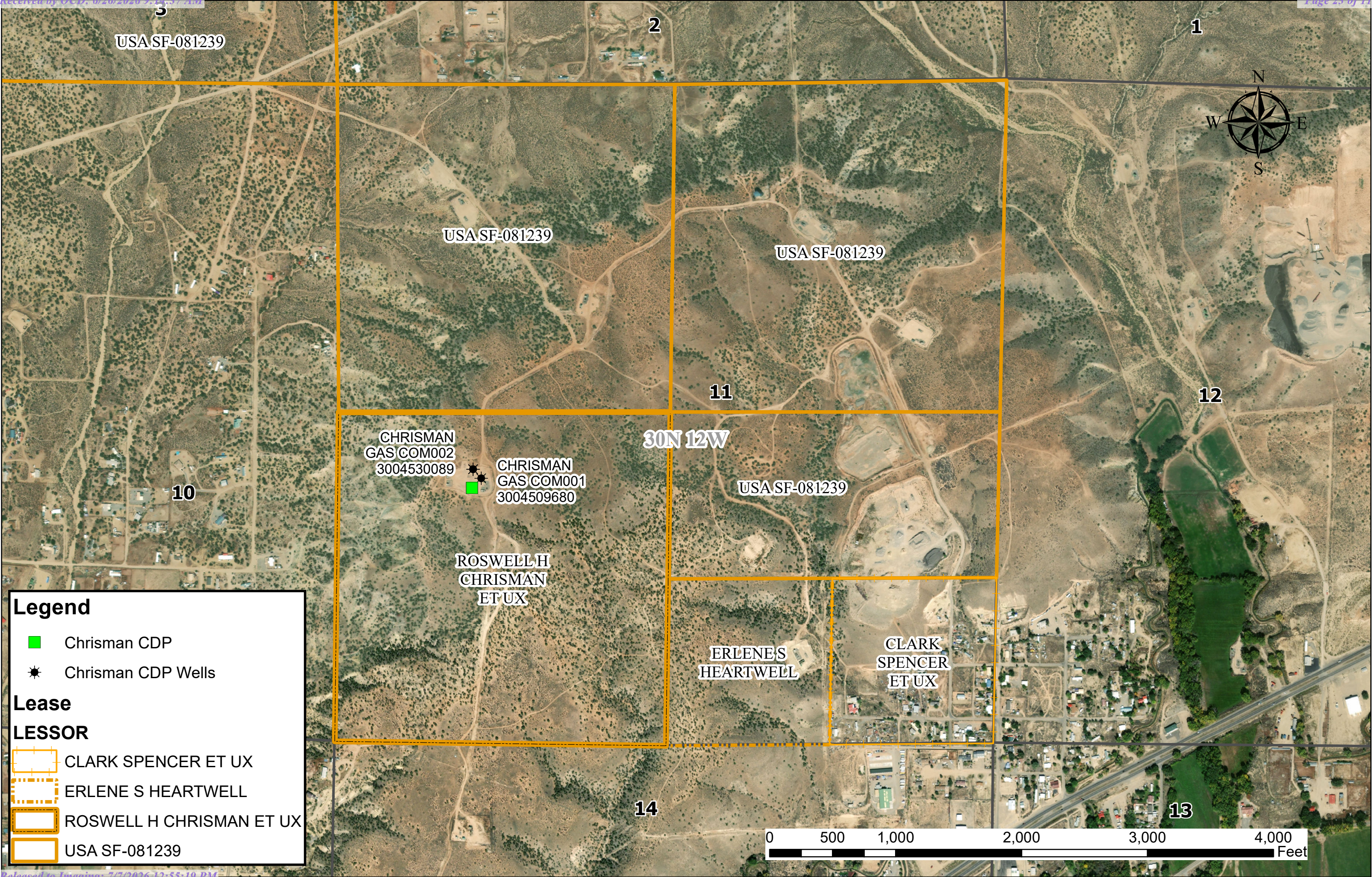
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres W/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>Loren W. Fothergill</u> Printed Name <u>Loren W. Fothergill</u> Title <u>Production Engineer</u> Date <u>12-21-99</u>	
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date of Survey <u>NOVEMBER 13, 1999</u> Signature and Seal of Professional Surveyor <u>NEALE C. EDWARDS</u> Certificate No. <u>6857</u>				6857	



Legend

- Chrisman CDP
- Chrisman CDP Wells

Lease LESSOR

- CLARK SPENCER ET UX
- ERLNE S HEARTWELL
- ROSWELL H CHRISMAN ET UX
- USA SF-081239

LEASE COMMINGLING

API	Well Name	Pools	Lease	CA
3004509680	CHRISMAN GAS COM 1	Basin Dakota - 71599	NMSF 081239 NW/4 & Fee (Roswell H. Chrisman SW/4) W/2 Spacing	NMNM 073918
3004509680	CHRISMAN GAS COM 1	Blanco Mesaverde - 72319	Fee (Roswell H. Chrisman SW/4), N2SE4 NMSF 081239, SW4SE4 Fee (Erlene S. Heartwell), SE4SE4 - Fee (Clark Spencer ET UX) S/2 Spacing	NMNM 104857
3004530089	CHRISMAN GAS COM 2	Basin Fruitland Coal - 71629	NMSF 081239 NW/4 & Fee (Roswell H. Chrisman SW/4) W/2 Spacing	NMNM 103083

POOL COMMINGLING

API	Well Name	Pools	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Volumes May 2024 daily average
3004509680	CHRISMAN GAS COM 1	Basin Dakota - 71599	1101.8 BTU of MV/DK DHC	1025.9 combined BTU measured at CDP meter	DHC gas alloc 79.5% 23.4 MCFD
3004509680	CHRISMAN GAS COM 1	Blanco Mesaverde - 72319			DHC gas alloc 20.5% 6.0 MCFD
3004530089	CHRISMAN GAS COM 2	Basin Fruitland Coal - 71629	999.2 BTU		23.3 MCFD

Last 12 Months MCF per Well

	3004509680 CHRISMAN GAS COM 1 MV/DK DHC	3004509680 CHRISMAN GAS COM 1 MV	3004509680 CHRISMAN GAS COM 1 DK DHC		3004530089 CHRISMAN GAS COM 2 FRC
Production Month	alloc meter - 22112	20.5% DHC allocation	79.5% DHC allocation		calculated subtraction allocation
01-Jun-23	152.6	31.3	121.3		656.3
01-Jul-23	204.7	42.0	162.7		559.6
01-Aug-23	314.0	64.4	249.7		441.2
01-Sep-23	405.3	83.1	322.2		272.4
01-Oct-23	198.9	40.8	158.1		185.6
01-Nov-23	8.3	1.7	6.6		5.7
01-Dec-23	316.7	64.9	251.7		22.9
01-Jan-24	557.6	114.3	443.3		283.9
01-Feb-24	961.6	197.1	764.5		399.1
01-Mar-24	1114.3	228.4	885.9		742.3
01-Apr-24	976.5	200.2	776.3		716.6
01-May-24	913.4	187.2	726.1		752.0

Hilcorp Energy
Natural Gas Analysis Report
SAN JUAN DIVISION

Sample Information

	Sample Information
Sample Name	22112-CHRISMANGASCOM1
Ambient Temp	60
Flow Rate	0
TECH	R. SCHEUBLE
Operator	HEC
GC Serial	GC1008B621
Report Date	2024-02-29 15:46:53

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	2.4740	0.0	0.02393	0.273	
Oxygen	0.0000	0.0	0.00000	0.000	
Methane	90.3563	914.7	0.50048	15.356	
Carbon Dioxide	1.1765	0.0	0.01788	0.201	
Ethane	2.0325	36.1	0.02110	0.545	
Propane	1.0615	26.8	0.01616	0.293	
I-Butane	0.2388	7.8	0.00479	0.078	
N-Butane	0.4966	16.2	0.00997	0.157	
I-Pentane	0.3621	14.5	0.00902	0.133	
N-Pentane	0.4157	16.7	0.01036	0.151	
Hexanes Plus	1.3860	66.1	0.04124	0.571	
Heptanes	0.0000	0.0	0.00000	0.000	
Octanes	0.0000	0.0	0.00000	0.000	
Nonanes	0.0000	0.0	0.00000	0.000	
Hydrogen Sulfide	0.0000	0.0	0.00000	0.000	
Water	0.0000	0.0	0.00000	0.000	
Total:	100.0000	1098.8	0.65492	17.758	

Results Summary

Result	Dry	Sat. (Base)	
Total Normalized Mole%	100.0000	100.0000	
Pressure Base (psia)	14.730		
Flowing Temperature (Deg. F)	57.0		
Flowing Pressure (psia)	1.0		
Gross Heating Value (BTU / Real cu.ft.)	1101.8	1083.0	
Relative Density (G), Real	0.6564	0.6561	
Compressibility (Z) Factor	0.9973	0.9969	
Total GPM	17.758	17.555	

Hilcorp Energy
Natural Gas Analysis Report
SAN JUAN DIVISION

Sample Information

	Sample Information
Sample Name	22114-CHRISMAN2
Ambient Temp	64
Flow Rate	22
TECH	R. SCHEUBLE
Operator	HEC
GC Model/Serial	ABB-NGC8206/T231207752
Verification Date	7-02-2024
Heated Hose	No
Report Date	2024-07-03 07:51:56

Component Results

Component Name	Raw Amount	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	0.3864	0.3892	0.0	0.00376	0.043	
Methane	97.3327	98.0311	992.4	0.54299	16.649	
Carbon Dioxide	1.3729	1.3828	0.0	0.02101	0.236	
Ethane	0.1519	0.1530	2.7	0.00159	0.041	
Propane	0.0014	0.0014	0.0	0.00002	0.000	
I-Butane	0.0000	0.0000	0.0	0.00000	0.000	
N-Butane	0.0000	0.0000	0.0	0.00000	0.000	
I-Pentane	0.0000	0.0000	0.0	0.00000	0.000	
N-Pentane	0.0000	0.0000	0.0	0.00000	0.000	
Hexanes Plus	0.0422	0.0425	2.0	0.00126	0.018	
Total:	99.2875	100.0000	997.2	0.57064	16.987	

Results Summary

Result	Dry	Sat. (Base)	
Total Normalized Mole%	100.0000	100.0000	
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	68.0		
Flowing Pressure (psia)	23.0		
Gross Heating Value (BTU / Real cu.ft.)	999.2	982.1	
Relative Density (G), Real	0.5716	0.5726	
Compressibility (Z) Factor	0.9980	0.9976	
Total GPM	16.987	16.796	

Hilcorp Energy
Natural Gas Analysis Report
SAN JUAN DIVISION

Sample Information

	Sample Information
Sample Name	98043-CHRISMANGASCOM2CDP
Ambient Temp	93
Flow Rate	17
TECH	D. DEAL
Operator	HEC
GC Model/Serial	ABB-NGC8206/T240150140
Verification Date	6-3-2024
Heated Hose	No
Report Date	2024-06-03 14:05:37

Component Results

Component Name	Raw Amount	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	0.4519	0.4563	0.0	0.00441	0.050	
Methane	96.2665	97.1996	984.0	0.53839	16.510	
Carbon Dioxide	1.3516	1.3647	0.0	0.02074	0.233	
Ethane	0.1731	0.1748	3.1	0.00181	0.047	
Propane	0.0247	0.0249	0.6	0.00038	0.007	
I-Butane	0.0108	0.0109	0.4	0.00022	0.004	
N-Butane	0.0344	0.0347	1.1	0.00070	0.011	
I-Pentane	0.0132	0.0133	0.5	0.00033	0.005	
N-Pentane	0.0591	0.0597	2.4	0.00149	0.022	
Hexanes Plus	0.6548	0.6611	31.5	0.01967	0.272	
Total:	99.0401	100.0000	1023.7	0.58814	17.161	

Results Summary

Result	Dry	Sat. (Base)	
Total Normalized Mole%	100.0000	100.0000	
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	91.0		
Flowing Pressure (psia)	92.0		
Gross Heating Value (BTU / Real cu.ft.)	1025.9	1008.4	
Relative Density (G), Real	0.5892	0.5900	
Compressibility (Z) Factor	0.9978	0.9975	
Total GPM	17.161	16.968	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



July 11, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID# 2799595 Request for Amendment to Commingling and Allocation Approval

Operator: Hilcorp Energy Company
CDP Name: Chrisman Gas Com 2 CDP **CDP FMP#:** 98403
Location: NWSW Sec 11 T30N R12W

The requested update to the allocation scheme for the commingled gas to sales through the Chrisman Gas Com 2 CDP is approved with the following conditions:

1. This approval is only for the sundry notice listed above and wells listed in the sundry notice.
2. Commingling is approved under the provisions of 43 CFR 3173.14(b)(5), whereby there are overriding considerations that indicate the BLM should approve a commingling application in the public interest notwithstanding potential negative royalty impacts from the allocation method. The two completions for the Chrisman Gas Com 1 are approved for downhole commingling under 43 CFR 3173.14(b)(4). The Chrisman Gas Com 1 and Chrisman Gas Com 2 are located on the same well pad and benefit from having a single sales point.
3. The allocation scheme as outlined in this sundry notice must be adhered to.
4. All gas meters used for allocation and sales must comply with requirements outlined in 43 CFR 3175.
5. Farmington Office is to be notified by Sundry prior to wells/facilities being added to the Current CDP/CAA approval. Include the following:
 - a. Map to include the new well.
 - b. New beneficial use for the well site.
 - c. New allocation procedures accordingly.(Note: failure to do so will result in a \$1000 immediate assessment under 43 CFR 3173.29 (10)(i) or (ii))
6. In the case of plugging wells included in the CDP/CAA approval:
 - a. Notify Farmington Office by sundry to remove well from the CDP/CAA, or
 - b. Include language in the SR for the Plug and Abandon to remove well from the CDP/CAA.

7. All records relating to the accurate measurement of gas must be maintained in accordance with 43 CFR 3170.7, including allocation schedules and individual well allocation percentages. Per the request of the BLM, the operator will produce these records for auditing purposes in a timely manner.
8. In accordance with 43 CFR 3173.11, site facility diagrams are required for all facilities which are used in storing oil/condensate produced from, or allocated to, federal or Indian lands. Site facility diagrams shall be filed within 30 days after new measurement facilities are installed, existing facilities are modified, or following the inclusion of the facility into a federally supervised unit or communitization agreement.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87110
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1998
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-09680	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code	⁵ Property Name Chrisman Gas Com	⁶ Well Number 1
⁷ OGRID No. 167067	⁸ Operator Name Cross Timbers Operating Company	⁹ Elevation 5,913' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	11	30N	12W		2,165	S	1,090	W	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 319.23 (5/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Thomas DeLong</i> Signature Thomas DeLong Printed Name Operations Engineer Title 10/31/2000 Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07/21/65 Date of Survey Signature and Seal of Professional Surveyor: originally signed by James P. Leese 1463 Certificate Number	

Form C-128 (6-57)

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Date JULY 22, 1965

Section A.

Operator PAN AMERICAN PETROLEUM CORPORATION Lease CHRISMAN GAS COM
 Well No. 1 Unit Letter L Section 11 Township 30 NORTH Range 12 WEST N.M.P.M.
 Located 2165 Feet From the SOUTH Line, 1090 Feet From the WEST Line
 County SAN JUAN G. L. Elevation REPORT LATER Dedicated Acreage 320 Acres
 Name of Producing Formation DAKOTA Pool BASIN DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes X No _____

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communication agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation _____

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORP.

F. H. Hollingsworth (Operator)

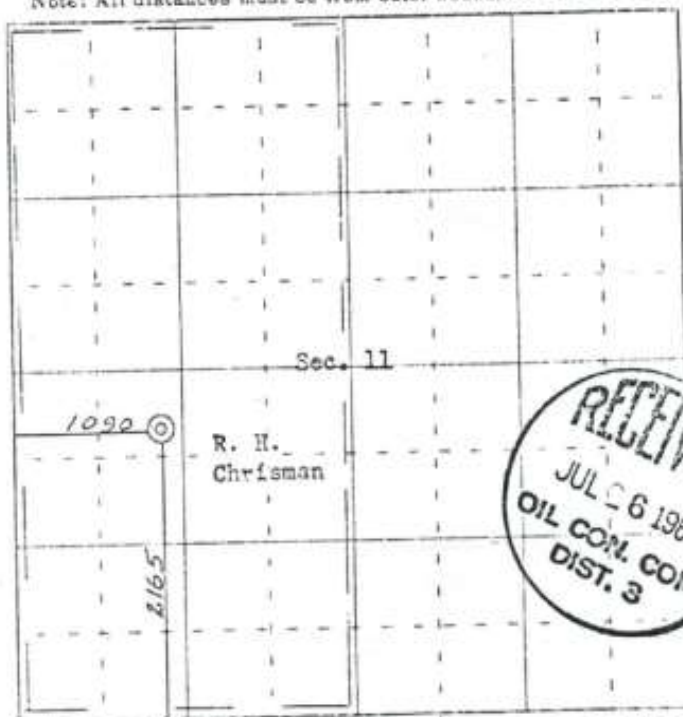
P. O. Box 480 (Representative)

Farmington, New Mexico (Address)

Farmington, New Mexico

Ref: GLO plat dated April 7, 1931.

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal 1 mile



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed July 21, 1965

James P. Lucas
 Registered Professional Engineer and/or Land Surveyor
 James P. Lucas, N.Mex. Reg. No. 1463
 San Juan Engineering Company

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

District II
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District III
3000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088
Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-30089	*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 22672	*Property Name CHRISMAN GAS COM	*Well Number 2
*OGRID No. 167067	*Operator Name CROSS TIMBERS OPERATING COMPANY	*Elevation 5913'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	30N	12W		2095	SOUTH	1155	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres W/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Loren W. Fothergill</u> Printed Name: <u>Loren W. Fothergill</u> Title: <u>Production Engineer</u> Date: <u>12-21-99</u>	
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date of Survey: <u>NOVEMBER 13, 1999</u> Signature and Seal of Professional Surveyor: <u>NEALE C. EDWARDS</u> Certificate No. <u>6857</u>					

Exhibit 6

Chrisman Gas Com 1 & 2 - Surface Commingling Project Summary

Hilcorp Energy Company (HEC) requests amendment of PC-1042 surface commingle of the Chrisman Gas Com 1 and the Chrisman Gas Com 2 to correct for a previously omitted pool and to revise the commingle allocation methodology. The surface commingle allows for a single compressor to run on location. This design keeps operating expenses, fuel use and emissions lower for the wells so that they may continue to produce longer as they approach their end of life. This project will not decrease the value of production but will positively impact the ultimate recovery of the reserves in all the wells.

Wells and Commingling History

In March 2001, the predecessor operator, Cross Timbers Operating Company, performed a Mesaverde recompleat on the Chrisman Gas Com 1. A bridge plug remained over the Dakota zone in the Chrisman Gas Com 1 while Mesaverde flow testing occurred. A pool surface commingle application was filed for the Chrisman Gas Com 1 & 2 in April 2001, but it listed only the Mesaverde and Fruitland Coal pools and merely stated that the Dakota zone was under a bridge plug. The surface comingling order PC-1042 was approved August 2001 for the Mesaverde and Fruitland Coal pools. On 9/9/2002, the Chrisman Gas Com 1 Mesaverde and Dakota pools were downhole commingled per DHC-621-AZ. NMOCD received sundry notice that the Chrisman Gas Com 1 & 2 had also been surface commingled on 10/22/02.

The approved allocation methodology in PC-1042 was a subtraction allocation where gas at the CDP and the Chrisman Gas Com 1 were metered; the Chrisman Gas Com 2 received the difference between the two meters. In 2024, HEC reviewed the order for surface commingling at the Chrisman CDP and determined that measurement could be improved to better allocate volumes to each respective well. An additional allocation meter was set for the Chrisman Gas Com 2 in July 2024. This allocation methodology change was communicated to both the BLM and NMOCD in July 2024. The Farmington BLM office approved the change 7/12/2024, however, the NMOCD review in 2026 found the Dakota pool missing from the original PC-1042 approval and requested ownership notification to ensure complete compliance with the NM surface comingling regulations. Therefore, HEC is providing a complete application package and notification to all owners to remedy the predecessor operator's filing deficiency.

Surface Commingle Details

The commingled production only includes gas from the Chrisman Gas Com 1 and the Chrisman Gas Com 2. Each well is equipped with a meter maintained by HEC for allocation purposes. The royalty meter, operated by HEC and Enterprise Products, LLC., resides at the site of the surface commingling location, which is on the shared well pad, (30N-12W-11-L). The use of physical meters for each well will improve the volume allocation from the CDP meter back to the wells and also allow for enhanced gas production at the site. This allocation methodology revision will not reduce

Exhibit 6

the individual wells' production or otherwise adversely affect the interest owners. Please refer to the detailed allocation methodology document in this application.

Currently, the two wells share a compressor, which keeps operating costs low, enhancing the ability to recover the reserves from the wells. The project's additional benefits include emission reductions and diminished physical impacts on the location and roads. Running a single compressor that more fully utilizes the available horsepower helps keep emissions low versus operating two separate compressors. Overall, the project improves economic longevity for all ownership by generating more royalty-bearing gas at the CDP meter and extending the life of the wells

Exhibit 7 - Details of allocation methodology**Allocation Methodology Amendment**

On 6/14/2024, the allocation of the Chrisman Gas Com 2 CDP surface commingled gas back to the Chrisman Gas Com 1 and Chrisman Gas Com 2 wells changed from a subtraction methodology to physical measurement used to allocate this gas production. Previously, the approved allocation methodology was a subtraction calculation, where only the CDP and the Chrisman Gas Com 1 had physical meter measurement, and the gas MMBTU production for the Chrisman Gas Com 2 was calculated using subtraction as follows:

Chrisman GC #2 CDP meter 98043 + calculated fuel - Chrisman GC 1 alloc meter 22112 = Chrisman GC #2

The Chrisman Gas Com 2 now has a 2" inch meter tube installed, and the electronic flow measurement is an ABB Total Flow G5 EFM .

Gas allocation methodology has changed to the following: Gas production from each well is individually measured by an allocation meter. The MMBTU at the CDP/FMP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well's allocated gas MMBTU. No oil or condensate is produced by these wells, so no allocation is provided for those products.

Calculation of Ratio of CDP gas to each well

Each individual well's allocation meter MMBTU
CDP/FMP Meter MMBTU = Percentage of gas to allocate to well

Calculation of Ratio of CDP fuel gas to each well

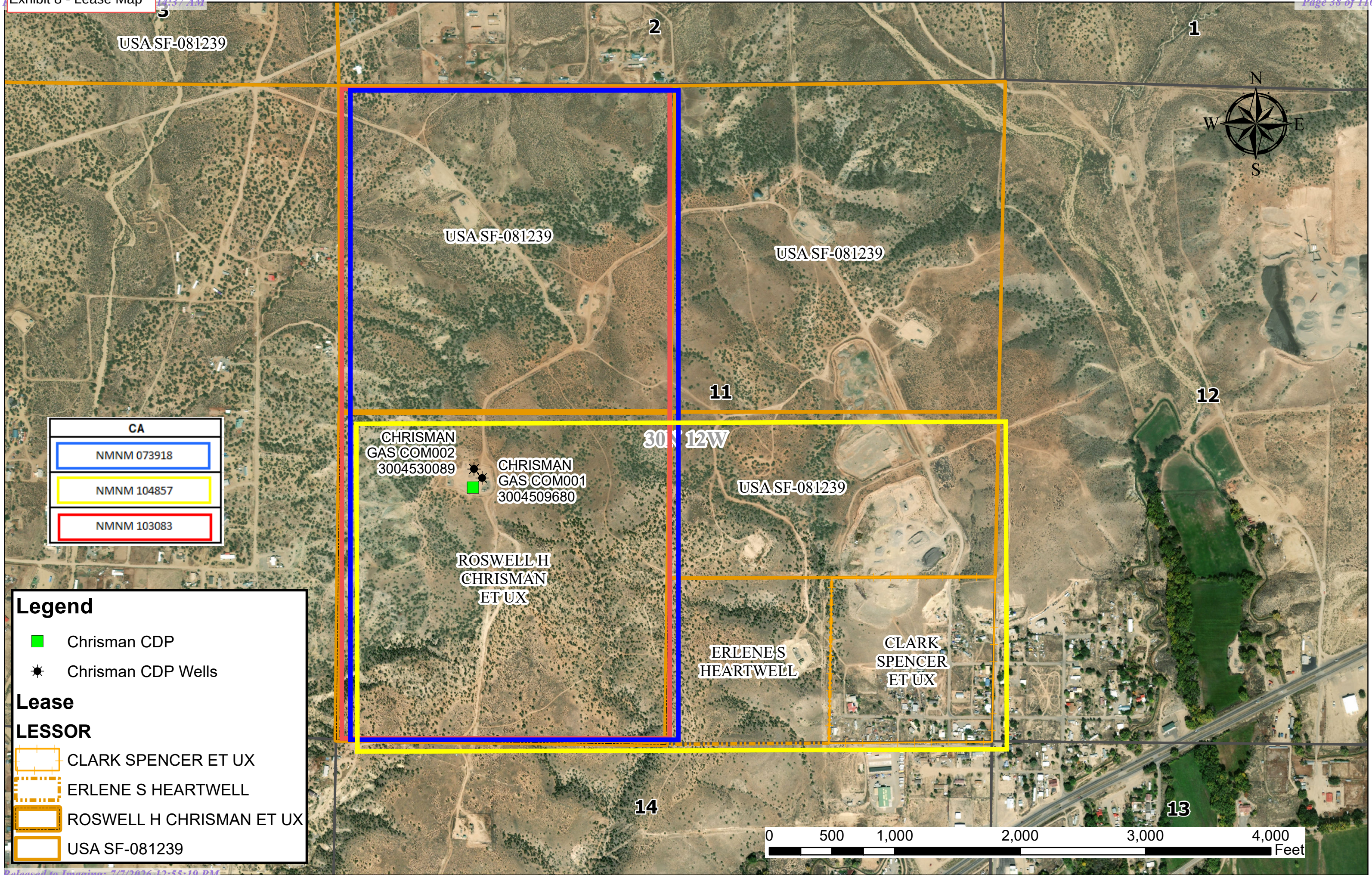
Each individual well's allocation meter MMBTU
CDP Fuel Use (Upstream of FMP meter) MMBTU = Percentage of fuel to allocate to well

Meter 98043 is the custody transfer / product sale to Enterprise Products, LLC. This meter is requested to continue as the field measurement point (FMP) for royalty payment. Approval is also sought that use upstream of the FMP meter continue to be authorized as beneficial use as it is advantageous in the extending the economic life and lessening environmental impacts at the site.

Meter Operator/Gas Purchaser	EFM Type	FMP Location	Meter Tube Size
Hilcorp Energy Company -Operator Enterprise Products, LLC - Purchaser	Emerson 107	30N-12W-Sec. 11 Unit L 36.825099/-108.072247 NAD27	2.065"

Wells in the table deliver to the **Chrisman Gas Com 2 CDP**, FMP meter **98043**.

Well	API	Meter	Pools
Chrisman Gas Com 1	3004509680	22112	Blanco Mesaverde Basin Dakota
Chrisman Gas Com 2	3004530089	22114	Basin Fruitland Coal



CA
NMNM 073918
NMNM 104857
NMNM 103083

Legend

- Chrisman CDP
- Chrisman CDP Wells

Lease LESSOR

- CLARK SPENCER ET UX
- ERLENE S HEARTWELL
- ROSWELL H CHRISMAN ET UX
- USA SF-081239

Exhibit 3

Support Document for Form C-107-B - Section E - Additional Information - (1) Schematic Diagram

HILCORP ENERGY COMPANY SITE FACILITY DIAGRAM			DATE:	7/5/2024
API	Well/Facility	Legal Description (T-R-Sec-Unit)	Pools	CA
3004509680	Chrisman Gas Com 1	30N-12W-11-L San Juan County, NM	Blanco Mesaverde	NMNM 104857
3004530089	Chrisman Gas Com 2		Basin Dakota	NMNM 073918
-	Chrisman Gas Com 2 CDP		Basin Fruitland Coal	NMNM 103083

Hilcorp Calculations for On Lease Beneficial Fuel Use

API	Well/Facility	Equipment	Notes	Calculation
3004509680	CHRISMAN GAS COM 1	3-Phase Horizontal Separator - 250000 BTU Burner Rating	Pilot in used year-round Assumes 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day

API	Well/Facility	Equipment	Notes	Calculation
3004530089	CHRISMAN GAS COM 2	2-Phase Vertical Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assumes 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day

Well/Facility	Equipment	Notes	Calculation
CHRISMAN GAS COM CDP 2	Compressor Package - KOHLER CH740	Uses CDP meter Runtime for calculation	0.09324 MCF/Hr x 24 Hours = 2.24 MCF/Day

BALLANTINE
COMMUNICATIONS

Campaign No.	35257
Today's Date	28 May 2026
P.O. Number	
Sales Rep	Odette Capistrano-Zenizo

This is a quote for approval, not an invoice. Advanced payments may be accepted.

bill-to	advertiser
Hilcorp Energy Company 1111 Travis Street HOUSTON, TX 77002 Tel: 832 839-4570 Account No: 109863	Hilcorp Energy Company 1111 Travis Street HOUSTON, TX 77002 Tel: 832 839-4570 Account No: 109863

campaign summary		cost summary	
Description	Chrisman GC 1 & 2 Surface Commingle	Base Amount	\$45.00
Start Date	6/1/2026	Adjustments	\$21.00
End Date	6/1/2026	Gross Amount	\$66.00
Currency		Agency Commission	\$0.00
		Net Amount	\$66.00
		Estimated Tax	\$5.40
		Total	\$71.40

Pre-Payment Details		
Pre-Payment Amount	Pre-Payment Date	Pre-Payment Card No.

No Pre-Payments on this order

print lines							
Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
73494	Tri-City Record	TCR Private Legal	6/1/2026	1	66.00	45.00	66.00
---	ADJUSTMENT -				<u>TCR Legal Affidavit Charge</u>	<u>8.00</u>	
---	ADJUSTMENT -				<u>TCR Legal Online Charge</u>	<u>6.50</u>	
---	ADJUSTMENT -				<u>TCR Legal Online Charge</u>	<u>6.50</u>	

35257
Notice by Hilcorp Energy
Company for Surface
Commingle, San Juan
County, New Mexico.
Pursuant to Subsection C of
19.15.12.10 New Mexico
Administrative Code Hilcorp

Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
Administrative Code, Tri-City Energy Company, as Operator, has filed form C-107B with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking approval to surface commingle the Chrisman Gas Com #1 DK/MV (30-045-09680) and Chrisman Gas Com #2 FC (30-045-30089). This notice is intended for certain unlocatable royalty interest owners in the aforementioned wells for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you are required to respond within twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details above, to the New Mexico Oil Conservation Division's Santa Fe office. Published in Tri-City Record June 1, 2026							

digital lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
-- No Line Items --							

other lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
73495	TCR 4C Marketplace Online	Class Liner Non-Recruitment	6/1/2026	6/1/2026	1	0.00	0.00



May 28, 2026

Transmitted Via Certified Mail

Re: Application for Surface Commingling

Chrisman Gas Com #1 DK/MV (API No. 30-045-09680)

Chrisman Gas Com #2 FC (API No. 30-045-30089)

Hilcorp plans to surface commingle the Chrisman Gas Com #1 & Chrisman Gas Com #2 wells. As required by Subsection C of 19.15.12.10 New Mexico Administrative Code, we have enclosed a copy of the Commingling Application for your review. No action is required by you unless you object our commingling proposal.

Any objection to this application must be filed in writing within twenty (20) days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If the 20-day waiting period expires, the Division will conclude that your company has no objection to the application.

This letter represents a good faith effort to adhere with applicable notification requirements.

If you have any questions or concerns, please contact the undersigned using the information provided below.

Sincerely,

HILCORP ENERGY I, LP

By: HILCORP ENERGY COMPANY,
Its General Partner

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice'.

Carson Parker Rice
Landman – San Juan Basin
Hilcorp Energy Company
1111 Travis Street
Houston, Texas 77002
713-757-7108 Direct
Email: carice@hilcorp.com

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901857364489	Dani Kuzma	, SHRINERS HOSPITALS FOR CHILDRE, C/O THE NORTHERN TRUST COMPANY, DALLAS, TX, 75222-6270 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364496	Dani Kuzma	, OFFICE OF NATURAL RESOURCES REVENUE, LAKEWOOD ACCTG CENT ONSHORE, DENVER, CO, 80225-0627 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364502	Dani Kuzma	, KELLY H BAXTER ESTATE, ASHLEY BAXTER EXECUTOR, AUSTIN, TX, 78767- 1649 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364519	Dani Kuzma	, CEJA ROYALTIES LTD, , TYLER, TX, 75710-1360 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364526	Dani Kuzma	, F E MORGAN, , BURNET, TX, 78611 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364533	Dani Kuzma	, PECOS VALLEY ROYALTY COMPANY, , MIDLAND, TX, 79710-1387 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364540	Dani Kuzma	, ROSE M BLOUNT ESTATE, MADONNA LEE TRUSTEE, GRAND RAPIDS, MI, 49546 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364557	Dani Kuzma	, RIVA OIL and GAS LLC, , BOULDER, CO, 80306 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364564	Dani Kuzma	, G L KELLY SURVIVORS LLC, , MALIBU, CA, 90265 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364571	Dani Kuzma	, CYNTHIA CALVIN, , CARBONDALE, CO, 81623 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364588	Dani Kuzma	, JANE W HERION, , HAYDEN LAKE, ID, 83835 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364595	Dani Kuzma	, JEFFREY MILLER, , ARVADA, CO, 80007 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364601	Dani Kuzma	, KRISTINA MILLER, , METROPOLIS, IL, 62960 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364618	Dani Kuzma	, DANIEL MILLER, , APACHE JUNCTION, AZ, 85120 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364625	Dani Kuzma	, SCOTT G ROGERS, , ASHLAND, OR, 97520 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364632	Dani Kuzma	, JOHN C STERGE, , YARMOUTH PORT, MA, 02675-2196 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364649	Dani Kuzma	, DONNA TILLMAN, , FOUNTAIN VALLEY, CA, 92708 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364656	Dani Kuzma	, LAURENCE C KELLY TRUST, STEVE COLDWELL TRUSTEE, GLENDALE, CA, 91208-1633 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending

92148969009997901857364663	Dani Kuzma	, SHERIDAN FAMILY TRUST DEC 28 2005, VINCENT A SHERIDAN and, TEMPE, AZ, 85288 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364670	Dani Kuzma	, WOODBINE FINANCIAL CORP, , TULSA, OK, 74152 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364687	Dani Kuzma	, CLASSICAL GAS and OIL LLC, , DENVER, CO, 80202 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364694	Dani Kuzma	, DOUGLAS E MILLER 1999 TRUST, DOUGLAS E MILLER TRUSTEE, MERIDIAN, ID, 83646 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364700	Dani Kuzma	, WILKINSON FAMILY LLC, , ELBERT, CO, 80106 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364717	Dani Kuzma	, TOMMY BOLACK MINERALS CORP, , FARMINGTON, NM, 87401 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364724	Dani Kuzma	, ANNE HOLLINGER LINDLEY TRUST, ANNE LINDLEY YOUNG TTEE, HAILEY, ID, 83333 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364731	Dani Kuzma	, ENDURING RESOURCES IV, LLC, , CENTENNIAL, CO, 80111 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364748	Dani Kuzma	, CEDB HOLDINGS LLC, , CASTLE ROCK, CO, 80108 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364755	Dani Kuzma	, LAURENCE B KELLY LIV TR, NON EXEMPT MARITAL TR, SANTA BARBARA, CA, 93108-2321 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364762	Dani Kuzma	, VANACORE and ASSOCIATES INC, DBA VANACORE INTERNATIONAL, EL DORADO HILLS, CA, 95762 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364779	Dani Kuzma	, JEFF WIEPKING, , ENGLEWOOD, CO, 80113 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364786	Dani Kuzma	, TOM FULLERTON, , HANAIEI, HI, 96714 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364793	Dani Kuzma	, MICHAEL W DRUMMOND, , ANNAPOLIS, MD, 21401 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364809	Dani Kuzma	, HAWKINS FAMILY ENTERPRISES LLC, , ATHERTON, CA, 94027 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364816	Dani Kuzma	, MELANIE L MORGAN, , MYSTIC, CT, 06355 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364823	Dani Kuzma	, GORDON and DIANE CRANE LV TR DTD 11.1, GORDON and DIANE CRANE CO TTEES, AZTEC, NM, 87410 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364830	Dani Kuzma	, DAVID and THERESA MCBEE LV TR DTD 11., DAVID and THERESA MCBEE CO TTEES, FARMINGTON, NM, 87401 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364847	Dani Kuzma	, NANCY O MABE TRUST DTD 9/21/1994, CYNTHIA KAY BLANSIT SUCCESSOR TTEE, TONGANOXIE, KS, 66086 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending

92148969009997901857364854	Dani Kuzma	, WELLES FARMS PARTNERSHIP LLC, , PALM DESERT, CA, 92260 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364861	Dani Kuzma	, COLETTE A WESTERVELT REV TR DTD 7.1, COLETTE A WESTERVELT TTEE, CAMP VERDE, AZ, 85322 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending
92148969009997901857364878	Dani Kuzma	, ENRIGHT FAMILY TR DTD 03.28.2011, MARY S OR ROBERT F ENRIGHT TTEES, TEMPE, AZ, 85288 Code: CHRISMAN SURF COMMINGLE	5/28/2026	Signature Pending

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

92148969009997901857364786

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:09 am on June 3, 2026 in HANALEI, HI 96714.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

HANALEI, HI 96714

June 3, 2026 11:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Feedback

Tracking Number:

Remove X

92148969009997901857364793

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:09 pm on June 1, 2026 in ANNAPOLIS, MD 21401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

ANNAPOLIS, MD 21401
June 1, 2026 3:09 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364809

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 5:31 pm on June 1, 2026 in ATHERTON, CA 94027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ATHERTON, CA 94027
June 1, 2026 5:31 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

92148969009997901857364816

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:11 pm on June 1, 2026 in MYSTIC, CT 06355.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MYSTIC, CT 06355
June 1, 2026 2:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364823

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:22 pm on June 1, 2026 in AZTEC, NM 87410.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
AZTEC, NM 87410
June 1, 2026 4:22 PM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364830

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:46 pm on June 3, 2026 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
FARMINGTON, NM 87401
June 3, 2026 1:46 PM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364847

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:42 am on June 3, 2026 in TONGANOXIE, KS 66086.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

TONGANOXIE, KS 66086

June 3, 2026 8:42 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364854

Copy Schedule a Redelivery

Latest Update

This is a reminder to arrange for redelivery of your item before July 8, 2026 or your item will be returned on July 9, 2026. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before July 8, 2026

June 29, 2026

Notice Left (No Authorized Recipient Available)

MILL VALLEY, CA 94941

June 24, 2026 8:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Schedule Redelivery



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364861

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:18 am on June 1, 2026 in CAMP VERDE, AZ 86322.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CAMP VERDE, AZ 86322
June 1, 2026 11:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364878

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:50 am on June 1, 2026 in TEMPE, AZ 85288.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TEMPE, AZ 85288
June 1, 2026 10:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

92148969009997901857364489

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:49 am on June 1, 2026 in DALLAS, TX 75222.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box
DALLAS, TX 75222
June 1, 2026 4:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

92148969009997901857364496

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:30 am on June 1, 2026 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225
June 1, 2026 9:30 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364502

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:34 am on May 30, 2026 in AUSTIN, TX 78701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
AUSTIN, TX 78701
May 30, 2026 9:34 AM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

92148969009997901857364519

Copy

Add to Informed Delivery

Remove

X

Latest Update

Your item was picked up at the post office at 3:50 pm on June 4, 2026 in TYLER, TX 75702.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

TYLER, TX 75702
June 4, 2026 3:50 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

92148969009997901857364526

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:19 am on June 3, 2026 in BURNET, TX 78611.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
BURNET, TX 78611
June 3, 2026 11:19 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364533

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:33 am on June 2, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
June 2, 2026 11:33 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

92148969009997901857364540

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:46 am on June 6, 2026 in GRAND RAPIDS, MI 49546.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GRAND RAPIDS, MI 49546
June 6, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364557

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:25 am on June 8, 2026 in BOULDER, CO 80302.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

BOULDER, CO 80302

June 8, 2026 11:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364564

Copy Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

June 6, 2026

Notice Left (No Authorized Recipient Available)

MALIBU, CA 90265

June 1, 2026 3:30 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

92148969009997901857364571

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:36 pm on June 8, 2026 in CARBONDALE, CO 81623.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CARBONDALE, CO 81623

June 8, 2026 1:36 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364588

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:46 am on June 2, 2026 in HAYDEN, ID 83835.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

HAYDEN, ID 83835
June 2, 2026 9:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364595

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 31, 2026 at 9:54 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

DENVER CO DISTRIBUTION CENTER
May 31, 2026 9:54 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
May 28, 2026 8:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

92148969009997901857364601

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:46 pm on June 11, 2026 in METROPOLIS, IL 62960.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
METROPOLIS, IL 62960
June 11, 2026 1:46 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364618

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:13 am on June 2, 2026 in APACHE JUNCTION, AZ 85120.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
APACHE JUNCTION, AZ 85120
June 2, 2026 10:13 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

92148969009997901857364625

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:05 pm on June 1, 2026 in ASHLAND, OR 97520.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ASHLAND, OR 97520
June 1, 2026 3:05 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
----------------------	---

Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364632

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:44 pm on June 1, 2026 in YARMOUTH PORT, MA 02675.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

YARMOUTH PORT, MA 02675
June 1, 2026 12:44 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364649

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:04 pm on June 9, 2026 in FOUNTAIN VALLEY, CA 92708.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
FOUNTAIN VALLEY, CA 92708
June 9, 2026 4:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364656

CopyAdd to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:00 pm on June 1, 2026 in GLENDALE, CA 91208.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GLENDALE, CA 91208
June 1, 2026 4:00 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Tracking Number:

Remove X

92148969009997901857364663

CopyAdd to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:09 pm on June 3, 2026 in TEMPE, AZ 85281.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

TEMPE, AZ 85281
June 3, 2026 2:09 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364670

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:28 am on June 1, 2026 in TULSA, OK 74152.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

TULSA, OK 74152

June 1, 2026 11:28 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364687

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 6:18 pm on June 1, 2026 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DENVER, CO 80202
June 1, 2026 6:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364694

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:41 am on June 16, 2026 in STAR, ID 83669.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
STAR, ID 83669
June 16, 2026 11:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

92148969009997901857364700

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:17 pm on June 5, 2026 in ELBERT, CO 80106.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ELBERT, CO 80106
June 5, 2026 2:17 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364717

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:14 pm on June 1, 2026 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FARMINGTON, NM 87401
June 1, 2026 1:14 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364724

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:56 am on June 2, 2026 in HAILEY, ID 83333.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HAILEY, ID 83333
June 2, 2026 10:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364731

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:12 am on June 1, 2026 in ENGLEWOOD, CO 80111.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

ENGLEWOOD, CO 80111

June 1, 2026 11:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364748

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 1:18 pm on June 1, 2026 in CASTLE ROCK, CO 80108.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

CASTLE ROCK, CO 80108
June 1, 2026 1:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364755

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 12:06 pm on June 23, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

HOUSTON, TX 77002

June 23, 2026 12:06 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857364762

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SACRAMENTO CA DISTRIBUTION CENTER on May 31, 2026 at 12:12 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SACRAMENTO CA DISTRIBUTION CENTER
May 31, 2026 12:12 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
May 28, 2026 8:06 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857364779

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 1:27 pm on June 1, 2026 in ENGLEWOOD, CO 80113.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Left with Individual
ENGLEWOOD, CO 80113
June 1, 2026 1:27 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CHRISMAN GAS	1	300450968000C1	FEE	NMNM73918	HILCORP
CHRISMAN GAS	2	300453008900S1	FEE	NMNM103083	HILCORP
CHRISMAN GAS	1	300450968000C2	FEE	NMNM104857	HILCORP

Notice of Intent

Sundry ID: 2799595

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/09/2024

Date proposed operation will begin: 06/14/2024

Type of Action: Commingling (Surface)

Time Sundry Submitted: 02:26

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Chrisman_Gas_Com_2_CDP_BLM_Documents_20240709142159.pdf

Conditions of Approval

Specialist Review

Chrisman_Gas_Com_CDP_ID_2799595_Surface_Commingling___Gas_MHK_20240711151000.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PAMELA HARPER

Signed on: JUL 09, 2024 02:22 PM

Name: HILCORP ENERGY COMPANY

Title: Senior Business Analyst Measurement

Street Address: 382 COUNTY ROAD 3100

City: AZTEC**State:** NM

Phone: (505) 324-5154

Email address: PHARPER@HILCORP.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 07/12/2024

Signature: Matthew Kade

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other

2. Name of Operator

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

CHRISMAN GAS COM 1, US Well Number: 300450968000C2, Case Number: NMNM104857, Lease Number: FEE,
Operator:HILCORP ENERGY COMPANY

CHRISMAN GAS COM 1, US Well Number: 300450968000C1, Case Number: NMNM73918, Lease Number: FEE,
Operator:HILCORP ENERGY COMPANY

CHRISMAN GAS COM 2, US Well Number: 300453008900S1, Case Number: NMNM103083, Lease Number: FEE,
Operator:HILCORP ENERGY COMPANY

Amendments to Chrisman Gas Com 2 CDP – Surface Commingling

Hilcorp Energy Company wishes to amend the surface commingle approval for the Chrisman Gas Com 1 and Chrisman Gas Com 2 to change the gas allocation method from the approved subtraction methodology to a physical metering system. Additionally, HEC also desires to correct for the omission of the Chrisman Gas Com 1 Mesaverde formation by the predecessor operator.

The original surface commingle filing was approved in July 2001, and the surface commingling of the Chrisman Gas Com 1 (MV/DK DHC) and the Chrisman Gas Com 2 (FRC) through FMP meter, 98043, commenced 10/7/2002. Gas production has been allocated back from the CDP meter via the approved subtraction allocation methodology since the surface commingling completion.

The use of physical meters for each well will improve the volume allocation from the CDP meter back to the wells and also allow for enhanced gas production at the site. This allocation methodology revision will not reduce the individual wells' production or otherwise adversely affect the interest owners.

Please find attached the Lease and Pool Commingling Tables, last 12 months' volumes, the gas analyses for each meter, an updated site facility diagram, plats, and a map with leases identified.

Allocation Methodology Amendment - PC-1042

On 6/14/2024, the allocation of the Chrisman Gas Com 2 CDP surface commingled gas back to the Chrisman Gas Com 1 and Chrisman Gas Com 2 wells changed from a subtraction methodology to physical measurement used to allocate this gas production. Previously, the approved allocation methodology was a subtraction calculation, where only the CDP and the Chrisman Gas Com 1 had physical meter measurement, and the gas MMBTU production for the Chrisman Gas Com 2 was calculated using subtraction as follows:

$$\text{Chrisman GC \#2 CDP meter 98043} + \text{calculated fuel} - \text{Chrisman GC 1 alloc meter 22112} = \text{Chrisman GC \#2}$$

The Chrisman Gas Com 2 now has a 2" inch meter tube installed, and the electronic flow measurement is an ABB Total Flow G5 EFM . Gas allocation methodology has changed to the following: Gas production from each well is individually measured by an allocation meter. The MMBTU at the CDP/FMP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well's allocated gas MMBTU. No oil or condensate is produced by these wells, so no allocation is provided for those products.

Calculation of Ratio of CDP gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP/FMP Meter MMBTU}} = \text{Percentage of gas to allocate to well}$$

Calculation of Ratio of CDP fuel gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP Fuel Use (Upstream of FMP meter) MMBTU}} = \text{Percentage of fuel to allocate to well}$$

Meter 98043 is the custody transfer / product sale to Enterprise Products, LLC. This meter is requested to continue as the field measurement point (FMP) for royalty payment. Approval is also sought that use upstream of the FMP meter continue to be authorized as beneficial use as it is advantageous in the extending the economic life and lessening environmental impacts at the site.

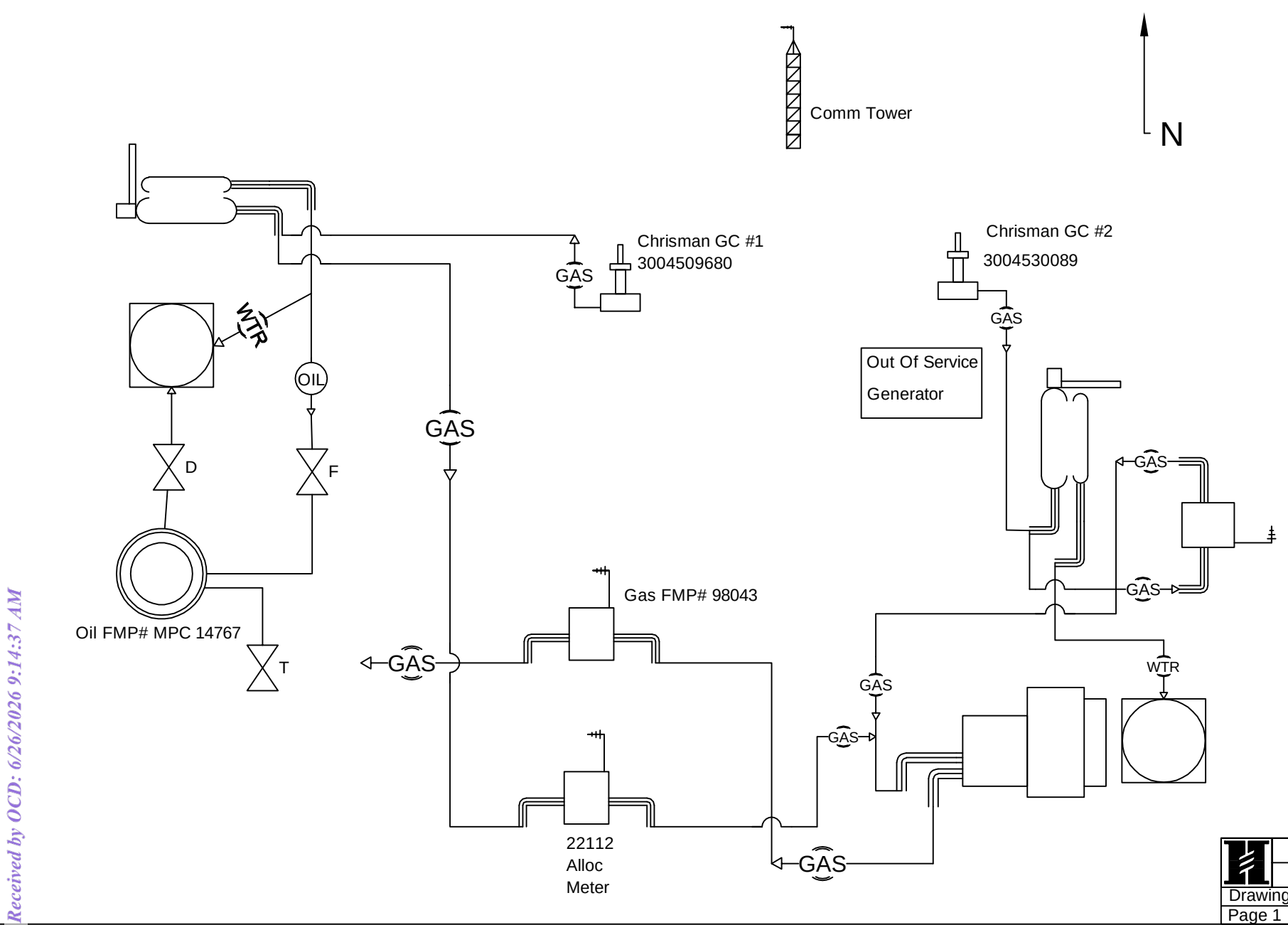
Meter Operator/Gas Purchaser	EFM Type	FMP Location	Meter Tube Size
Hilcorp Energy Company -Operator Enterprise Products, LLC - Purchaser	Emerson 107	30N-12W-Sec. 11 Unit L 36.825099/-108.072247 NAD27	2.065"

Wells in the table deliver to the Chrisman Gas Com 2 CDP, FMP meter 98043.

Well	API	Meter	Pools
Chrisman Gas Com 1	3004509680	22112	Blanco Mesaverde Basin Dakota
Chrisman Gas Com 2	3004530089	22114	Basin Fruitland Coal

HILCORP ENERGY COMPANY SITE FACILITY DIAGRAM

Date: 7/5/2024



	Author	Date
	Kenny Lee	7/5/2024
Drawing: 1		
Page 1	Scale: NTS	

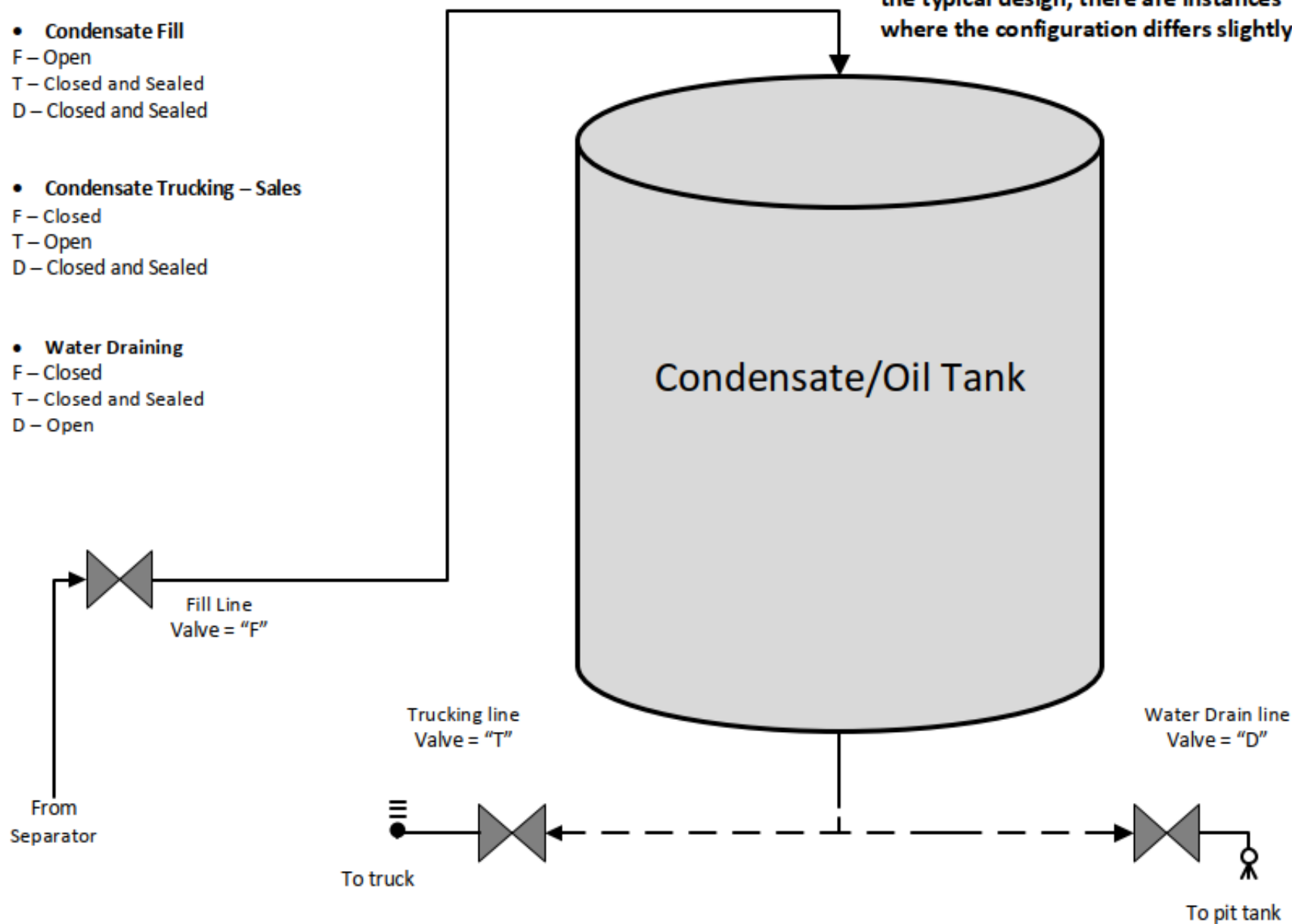
HILCORP ENERGY COMPANY SITE FACILITY DIAGRAM			DATE:	7/5/2024
Well/Facility	API	Legal Description (T-R-Sec-Unit)	Pools	CA
Chrisman Gas Com 1	3004509680	30N-12W-11-L San Juan County, NM	Blanco Mesaverde	NMNM 104857
Chrisman Gas Com 2	3004530089		Basin Dakota	NMNM 073918
Chrisman Gas Com 2 CDP	-		Basin Fruitland Coal	NMNM 103083

This configuration is a representation of the typical design, there are instances where the configuration differs slightly.

- **Condensate Fill**
F – Open
T – Closed and Sealed
D – Closed and Sealed

- **Condensate Trucking – Sales**
F – Closed
T – Open
D – Closed and Sealed

- **Water Draining**
F – Closed
T – Closed and Sealed
D – Open



HILCORP ENERGY COMPANY SITE FACILITY DIAGRAM			DATE:	7/5/2024
API	Well/Facility	Legal Description (T-R-Sec-Unit)	Pools	CA
3004509680	Chrisman Gas Com 1	30N-12W-11-L San Juan County, NM	Blanco Mesaverde	NMNM 104857
3004530089	Chrisman Gas Com 2		Basin Dakota	NMNM 073918
-	Chrisman Gas Com 2 CDP		Basin Fruitland Coal	NMNM 103083

Hilcorp Calculations for On Lease Beneficial Fuel Use

API	Well/Facility	Equipment	Notes	Calculation
3004509680	CHRISMAN GAS COM 1	3-Phase Horizontal Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assumes 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day

API	Well/Facility	Equipment	Notes	Calculation
3004530089	CHRISMAN GAS COM 2	120 bbl Pit Tank - Water		
3004530089	CHRISMAN GAS COM 2	2-Phase Vertical Separator - 250000 BTU Burner Rating	Pilot in use Oct-Mar Assumes 24 hour/day runtime	0.005 MCF/Hr x 24 Hours = 0.12 MCF/Day

Well/Facility	Equipment	Notes	Calculation
CHRISMAN GAS COM CDP 2	Compressor Package - GM IND,7.4L V-8,LEROI,HG12123H	Uses CDP meter Runtime for calculation	0.527363 MCF/Hr x 24 Hours = 12.63 MCF/Day

Form C-128 (6-57)

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication PlatDate JULY 22, 1965

Section A.

Operator PAN AMERICAN PETROLEUM CORPORATION Lease CHRISMAN GAS COM
 Well No. 1 Unit Letter L Section 11 Township 30 NORTH Range 12 WEST N.M.P.M.
 Located 2165 Feet From the SOUTH Line, 1090 Feet From the WEST Line
 County SAN JUAN G. L. Elevation REPORT LATER Dedicated Acreage 320 Acres
 Name of Producing Formation DAKOTA Pool BASIN DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes X No _____

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communication agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation _____

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORP.

F. H. Hollingsworth (Operator)

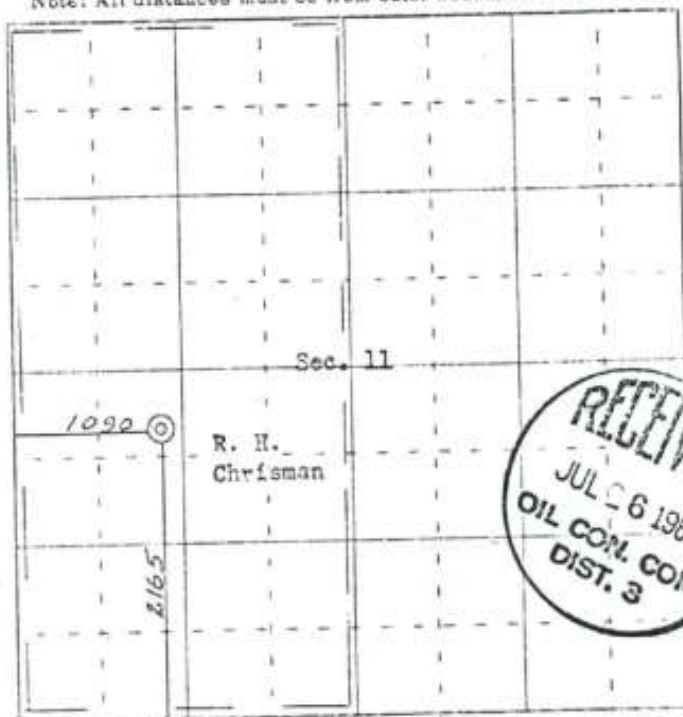
P. O. Box 480 (Representative)

Farmington, New Mexico (Address)

Farmington, New Mexico

Ref: GLO plat dated April 7, 1931.

Note: All distances must be from outer boundaries of section.



0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400

Scale 4 inches equal 1 mile



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed July 21, 1965

James P. Lucas
 Registered Professional Engineer and/or Land Surveyor
 James P. Lucas, N.Mex. Reg. No. 1463
 San Juan Engineering Company



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87110
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1998
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-09680	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code	⁵ Property Name Chrisman Gas Com	⁶ Well Number 1
⁷ OGRID No. 167067	⁸ Operator Name Cross Timbers Operating Company	⁹ Elevation 5,913' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	11	30N	12W		2,165	S	1,090	W	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 319.23 (5/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Thomas DeLong</i> Signature Thomas DeLong Printed Name Operations Engineer Title 10/31/2000 Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07/21/65 Date of Survey Signature and Seal of Professional Surveyor: originally signed by James P. Leese 1463 Certificate Number	

Form C-102
Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

*API Number 30-045-30089	*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 22672	*Property Name CHRISMAN GAS COM	*Well Number 2
*OGRID No. 167067	*Operator Name CROSS TIMBERS OPERATING COMPANY	*Elevation 5913'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	30N	12W		2095	SOUTH	1155	WEST	SAN JUAN

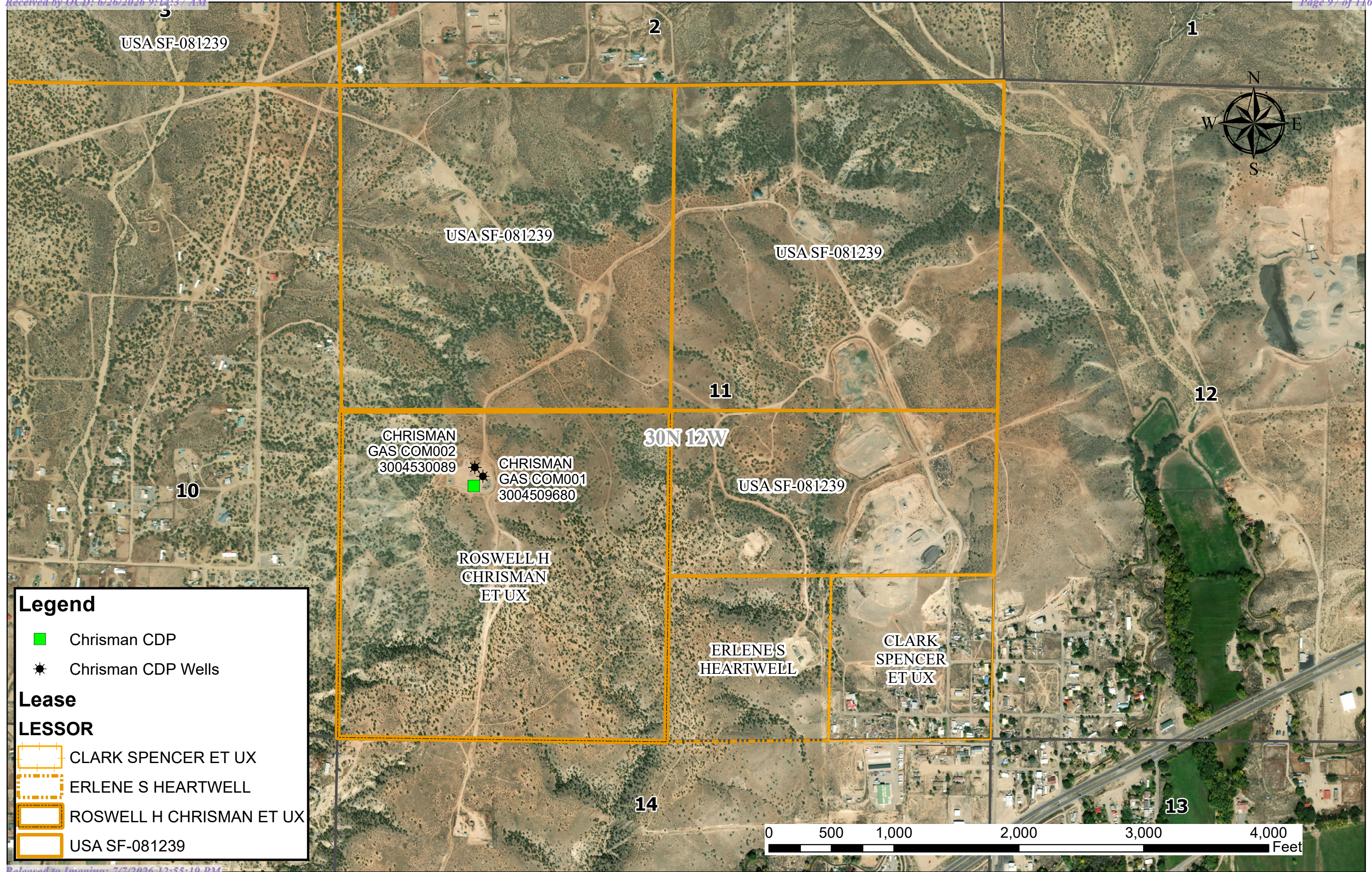
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres W/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
-----------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

2678.28' LOT 4 LOT 3 LOT 2 LOT 1				2636.04'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
2605.68' LOT 5 LOT 6 LOT 7 LOT 8				5269.44'		<u>Loren W. Fothergill</u> Signature <u>Loren W. Fothergill</u> Printed Name <u>Production Engineer</u> Title <u>12-21-99</u> Date	
2614.26' 2095' RECEIVED DEC 22 1999 OIL CON. DIV. DIST. 3 11 LOT 10 LOT 9 RECEIVED DEC 30 1999 OIL CON. DIV. DIST. 3				2599.08'		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>NOVEMBER 13, 1999</u> Date of Survey <u>NEALE C. EDWARDS</u> Signature and Seal of Professional Surveyor NEALE C. EDWARDS NEW MEXICO 6857 REGISTERED PROFESSIONAL SURVEYOR Certificate Number <u>6857</u>	

Released to Imaging: 1/7/2000 3:55:19 PM



Legend

- Chrisman CDP
- Chrisman CDP Wells

Lease LESSOR

- CLARK SPENCER ET UX
- ERLNE S HEARTWELL
- ROSWELL H CHRISMAN ET UX
- USA SF-081239

LEASE COMMINGLING

API	Well Name	Pools	Lease	CA
3004509680	CHRISMAN GAS COM 1	Basin Dakota - 71599	NMSF 081239 NW/4 & Fee (Roswell H. Chrisman SW/4) W/2 Spacing	NMNM 073918
3004509680	CHRISMAN GAS COM 1	Blanco Mesaverde - 72319	Fee (Roswell H. Chrisman SW/4), N2SE4 NMSF 081239, SW4SE4 Fee (Erlene S. Heartwell), SE4SE4 - Fee (Clark Spencer ET UX) S/2 Spacing	NMNM 104857
3004530089	CHRISMAN GAS COM 2	Basin Fruitland Coal - 71629	NMSF 081239 NW/4 & Fee (Roswell H. Chrisman SW/4) W/2 Spacing	NMNM 103083

POOL COMMINGLING

API	Well Name	Pools	Gravities / BTU of Non- Commingled Production	Calculated Gravities / BTU of Commingled Production	Volumes May 2024 daily average
3004509680	CHRISMAN GAS COM 1	Basin Dakota - 71599	1101.8 BTU of MV/DK DHC	1025.9 combined BTU measured at CDP meter	DHC gas alloc 79.5% 23.4 MCFD
3004509680	CHRISMAN GAS COM 1	Blanco Mesaverde - 72319			DHC gas alloc 20.5% 6.0 MCFD
3004530089	CHRISMAN GAS COM 2	Basin Fruitland Coal - 71629	999.2 BTU		23.3 MCFD

Last 12 Months MCF per Well

	3004509680 CHRISMAN GAS COM 1 MV/DK DHC	3004509680 CHRISMAN GAS COM 1 MV	3004509680 CHRISMAN GAS COM 1 DK DHC		3004530089 CHRISMAN GAS COM 2 FRC
Production Month	alloc meter - 22112	20.5% DHC allocation	79.5% DHC allocation		calculated subtraction allocation
01-Jun-23	152.6	31.3	121.3		656.3
01-Jul-23	204.7	42.0	162.7		559.6
01-Aug-23	314.0	64.4	249.7		441.2
01-Sep-23	405.3	83.1	322.2		272.4
01-Oct-23	198.9	40.8	158.1		185.6
01-Nov-23	8.3	1.7	6.6		5.7
01-Dec-23	316.7	64.9	251.7		22.9
01-Jan-24	557.6	114.3	443.3		283.9
01-Feb-24	961.6	197.1	764.5		399.1
01-Mar-24	1114.3	228.4	885.9		742.3
01-Apr-24	976.5	200.2	776.3		716.6
01-May-24	913.4	187.2	726.1		752.0

Hilcorp Energy
Natural Gas Analysis Report
SAN JUAN DIVISION

Sample Information

	Sample Information
Sample Name	22112-CHRISMANGASCOM1
Ambient Temp	60
Flow Rate	0
TECH	R. SCHEUBLE
Operator	HEC
GC Serial	GC1008B621
Report Date	2024-02-29 15:46:53

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	2.4740	0.0	0.02393	0.273	
Oxygen	0.0000	0.0	0.00000	0.000	
Methane	90.3563	914.7	0.50048	15.356	
Carbon Dioxide	1.1765	0.0	0.01788	0.201	
Ethane	2.0325	36.1	0.02110	0.545	
Propane	1.0615	26.8	0.01616	0.293	
I-Butane	0.2388	7.8	0.00479	0.078	
N-Butane	0.4966	16.2	0.00997	0.157	
I-Pentane	0.3621	14.5	0.00902	0.133	
N-Pentane	0.4157	16.7	0.01036	0.151	
Hexanes Plus	1.3860	66.1	0.04124	0.571	
Heptanes	0.0000	0.0	0.00000	0.000	
Octanes	0.0000	0.0	0.00000	0.000	
Nonanes	0.0000	0.0	0.00000	0.000	
Hydrogen Sulfide	0.0000	0.0	0.00000	0.000	
Water	0.0000	0.0	0.00000	0.000	
Total:	100.0000	1098.8	0.65492	17.758	

Results Summary

Result	Dry	Sat. (Base)	
Total Normalized Mole%	100.0000	100.0000	
Pressure Base (psia)	14.730		
Flowing Temperature (Deg. F)	57.0		
Flowing Pressure (psia)	1.0		
Gross Heating Value (BTU / Real cu.ft.)	1101.8	1083.0	
Relative Density (G), Real	0.6564	0.6561	
Compressibility (Z) Factor	0.9973	0.9969	
Total GPM	17.758	17.555	

Hilcorp Energy
Natural Gas Analysis Report
SAN JUAN DIVISION

Sample Information

	Sample Information
Sample Name	22114-CHRISMAN2
Ambient Temp	64
Flow Rate	22
TECH	R. SCHEUBLE
Operator	HEC
GC Model/Serial	ABB-NGC8206/T231207752
Verification Date	7-02-2024
Heated Hose	No
Report Date	2024-07-03 07:51:56

Component Results

Component Name	Raw Amount	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	0.3864	0.3892	0.0	0.00376	0.043	
Methane	97.3327	98.0311	992.4	0.54299	16.649	
Carbon Dioxide	1.3729	1.3828	0.0	0.02101	0.236	
Ethane	0.1519	0.1530	2.7	0.00159	0.041	
Propane	0.0014	0.0014	0.0	0.00002	0.000	
I-Butane	0.0000	0.0000	0.0	0.00000	0.000	
N-Butane	0.0000	0.0000	0.0	0.00000	0.000	
I-Pentane	0.0000	0.0000	0.0	0.00000	0.000	
N-Pentane	0.0000	0.0000	0.0	0.00000	0.000	
Hexanes Plus	0.0422	0.0425	2.0	0.00126	0.018	
Total:	99.2875	100.0000	997.2	0.57064	16.987	

Results Summary

Result	Dry	Sat. (Base)	
Total Normalized Mole%	100.0000	100.0000	
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	68.0		
Flowing Pressure (psia)	23.0		
Gross Heating Value (BTU / Real cu.ft.)	999.2	982.1	
Relative Density (G), Real	0.5716	0.5726	
Compressibility (Z) Factor	0.9980	0.9976	
Total GPM	16.987	16.796	

Hilcorp Energy
Natural Gas Analysis Report
SAN JUAN DIVISION

Sample Information

	Sample Information
Sample Name	98043-CHRISMANGASCOM2CDP
Ambient Temp	93
Flow Rate	17
TECH	D. DEAL
Operator	HEC
GC Model/Serial	ABB-NGC8206/T240150140
Verification Date	6-3-2024
Heated Hose	No
Report Date	2024-06-03 14:05:37

Component Results

Component Name	Raw Amount	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	0.4519	0.4563	0.0	0.00441	0.050	
Methane	96.2665	97.1996	984.0	0.53839	16.510	
Carbon Dioxide	1.3516	1.3647	0.0	0.02074	0.233	
Ethane	0.1731	0.1748	3.1	0.00181	0.047	
Propane	0.0247	0.0249	0.6	0.00038	0.007	
I-Butane	0.0108	0.0109	0.4	0.00022	0.004	
N-Butane	0.0344	0.0347	1.1	0.00070	0.011	
I-Pentane	0.0132	0.0133	0.5	0.00033	0.005	
N-Pentane	0.0591	0.0597	2.4	0.00149	0.022	
Hexanes Plus	0.6548	0.6611	31.5	0.01967	0.272	
Total:	99.0401	100.0000	1023.7	0.58814	17.161	

Results Summary

Result	Dry	Sat. (Base)	
Total Normalized Mole%	100.0000	100.0000	
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	91.0		
Flowing Pressure (psia)	92.0		
Gross Heating Value (BTU / Real cu.ft.)	1025.9	1008.4	
Relative Density (G), Real	0.5892	0.5900	
Compressibility (Z) Factor	0.9978	0.9975	
Total GPM	17.161	16.968	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



July 11, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID# 2799595 Request for Amendment to Commingling and Allocation Approval

Operator: Hilcorp Energy Company
CDP Name: Chrisman Gas Com 2 CDP **CDP FMP#:** 98403
Location: NWSW Sec 11 T30N R12W

The requested update to the allocation scheme for the commingled gas to sales through the Chrisman Gas Com 2 CDP is approved with the following conditions:

1. This approval is only for the sundry notice listed above and wells listed in the sundry notice.
2. Commingling is approved under the provisions of 43 CFR 3173.14(b)(5), whereby there are overriding considerations that indicate the BLM should approve a commingling application in the public interest notwithstanding potential negative royalty impacts from the allocation method. The two completions for the Chrisman Gas Com 1 are approved for downhole commingling under 43 CFR 3173.14(b)(4). The Chrisman Gas Com 1 and Chrisman Gas Com 2 are located on the same well pad and benefit from having a single sales point.
3. The allocation scheme as outlined in this sundry notice must be adhered to.
4. All gas meters used for allocation and sales must comply with requirements outlined in 43 CFR 3175.
5. Farmington Office is to be notified by Sundry prior to wells/facilities being added to the Current CDP/CAA approval. Include the following:
 - a. Map to include the new well.
 - b. New beneficial use for the well site.
 - c. New allocation procedures accordingly.(Note: failure to do so will result in a \$1000 immediate assessment under 43 CFR 3173.29 (10)(i) or (ii))
6. In the case of plugging wells included in the CDP/CAA approval:
 - a. Notify Farmington Office by sundry to remove well from the CDP/CAA, or
 - b. Include language in the SR for the Plug and Abandon to remove well from the CDP/CAA.

7. All records relating to the accurate measurement of gas must be maintained in accordance with 43 CFR 3170.7, including allocation schedules and individual well allocation percentages. Per the request of the BLM, the operator will produce these records for auditing purposes in a timely manner.
8. In accordance with 43 CFR 3173.11, site facility diagrams are required for all facilities which are used in storing oil/condensate produced from, or allocated to, federal or Indian lands. Site facility diagrams shall be filed within 30 days after new measurement facilities are installed, existing facilities are modified, or following the inclusion of the facility into a federally supervised unit or communitization agreement.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87110
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1998
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-09680	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code	⁵ Property Name Chrisman Gas Com	⁶ Well Number 1
⁷ OGRID No. 167067	⁸ Operator Name Cross Timbers Operating Company	⁹ Elevation 5,913' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	11	30N	12W		2,165	S	1,090	W	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 319.23 (5/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Thomas DeLong</i> Signature Thomas DeLong Printed Name Operations Engineer Title 10/31/2000 Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07/21/65 Date of Survey Signature and Seal of Professional Surveyor: originally signed by James P. Leese 1463 Certificate Number	

Form C-128 (6-57)

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication PlatDate JULY 22, 1965

Section A.

Operator PAN AMERICAN PETROLEUM CORPORATION Lease CHRISMAN GAS COM
 Well No. 1 Unit Letter L Section 11 Township 30 NORTH Range 12 WEST N.M.P.M.
 Located 2165 Feet From the SOUTH Line, 1090 Feet From the WEST Line
 County SAN JUAN G. L. Elevation REPORT LATER Dedicated Acreage 320 Acres
 Name of Producing Formation DAKOTA Pool BASIN DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes X No _____

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communication agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation _____

3. If the answer to question two is "no", list all the owners and their respective interests below:

OwnerLand Description

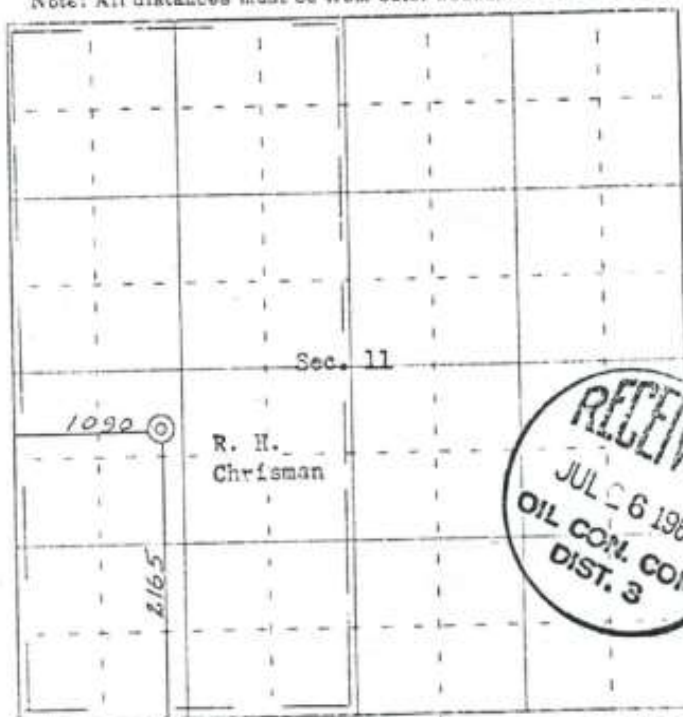
Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORP.F. H. Hollingsworth (Operator)P. O. Box 480 (Representative)Farmington, New Mexico (Address)

Ref: GLO plat dated April 7, 1931.

Note: All distances must be from outer boundaries of section.



0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000

Scale 4 inches equal 1 mile



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed July 21, 1965

James P. Lucas
 Registered Professional Engineer and/or Land Surveyor
 James P. Lucas, N.Mex. Reg. No. 1463
 San Juan Engineering Company



District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
3000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-30089		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 22672	*Property Name CHRISMAN GAS COM		*Well Number 2
*OGRID No. 167067	*Operator Name CROSS TIMBERS OPERATING COMPANY		*Elevation 5913'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	30N	12W		2095	SOUTH	1155	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres W/320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Loren W. Fothergill</i> Signature Loren W. Fothergill Printed Name Production Engineer Title 12-21-99 Date	
RECEIVED DEC 22 1999 OIL CON. DIV. DIST. 3				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. NOVEMBER 13, 1999 Date of Survey Signature and Seal of Professional Surveyor NEALE C. EDWARDS NEW MEXICO 6857 REGISTERED PROFESSIONAL SURVEYOR Certificate No. 6857	
RECEIVED DEC 30 1999 OIL CON. DIV. DIST. 3				6857	

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address



Hilcorp Energy Company
382 Road 3100
Aztec, NM 87410

Sarah Clelland
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Sanra Fe, NM 87505

RE: Application of Hilcorp Energy Company for amendment to the administrative approval, PC-1042, a pool surface commingle of the Chrisman Gas Com 1 & 2, located in Township 30 North, Range 12 West, Section 11, Unit L, San Juan County, NM

5/27/2026

Dear Ms. Clelland,

Hilcorp Energy Company (HEC) requests an amendment to the administrative approval PC-1042 for a pool surface commingle of natural gas for the following wells: Chrisman Gas Com 1 and Chrisman Gas Com 2. The original approval omitted the Dakota pool. These two wells have been physically surface commingled since 2002. This application is to remedy the omission of the Dakota zone by notifying ownership of the surface comingle of the Mesaverde, Fruitland Coal and Dakota pools. It also communicates the allocation methodology change that occurred in July 2024. All interest owners have been notified via certified mail and newspaper publication.

The following attachments are included with this application:

- 1) Administrative Application Checklist
- 2) State form C-107-B application for surface pool commingling with diverse ownership
- 3) Schematic flow diagram of proposed surface commingled pad
- 4) Form C-102 for each well (plats)
- 5) Table of wells with pool and lease information
- 6) Commingling Project Summary
- 7) Details of allocation methodology
- 8) Lease Map
- 9) Copy of letter to all ownership and proof of mailings/publication
- 10) Copy of notification to the Farmington BLM Office

Please feel free to contact me with any questions.

Sincerely,

Pamela Harper

Pamela Harper
Sr. Measurement Business Analyst
pharper@hilcorp.com
Office: 505-324-5154

Exhibit 5

Support Document for Form C-107-B - Section E - Additional Information - (3)

Lease Names, Lease and Well Numbers, and API Numbers				
API	Well Name	Pools	Lease	CA
3004509680	CHRISMAN GAS COM 1	Basin Dakota - 71599	NMSF 081239 NW/4 & Fee (Roswell H. Chrisman SW/4) W/2 Spacing	NMNM 073918
3004509680	CHRISMAN GAS COM 1	Blanco Mesaverde - 72319	Fee (Roswell H. Chrisman SW/4), N2SE4 NMSF 081239, SW4SE4 Fee (Erlene S. Heartwell), SE4SE4 - Fee (Clark Spencer ET UX) S/2 Spacing	NMNM 104857
3004530089	CHRISMAN GAS COM 2	Basin Fruitland Coal - 71629	NMSF 081239 NW/4 & Fee (Roswell H. Chrisman SW/4) W/2 Spacing	NMNM 103083

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY HILCORP ENERGY COMPANY**

ORDER NO. PLC-1149

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Hilcorp Energy Company (“Applicant”) submitted a complete application to surface commingle the gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PC-1042.
3. The gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
7. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
8. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure gas production.

9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant shall not commence commingling gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 07/02/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1149**
Operator: **Hilcorp Energy Company (372171)**
Central Tank Battery: **Chrisman Central Delivery Point (GAS ONLY)**
Central Tank Battery Location: **UL L, Section 11, Township 30 North, Range 12 West**
Gas Title Transfer Meter Location: **UL L, Section 11, Township 30 North, Range 12 West**

Pools

Pool Name	Pool Code
BASIN DAKOTA (PRORATED GAS)	71599
BASIN FRUITLAND COAL (GAS)	71629
BLANCO-MESAVERDE (PRORATED GAS)	72319

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Dakota NMNM 105510960 (073918)	W2	11-30N-12W
CA Fruitland Coal NMNM 105542364 (103083)	W2	11-30N-12W
CA Mesa Verde NMNM 105480894 (104857)	S2	11-30N-12W

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-045-09680	CHRISMAN GAS COM #001	W2	11-30N-12W	71599
		S2	11-30N-12W	72319
30-045-30089	CHRISMAN GAS COM #002	W2	11-30N-12W	71629

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 599278

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 599278
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/7/2026