From:	Sandoval, Stacy, EMNRD
To:	kristen.houston@exxonmobil.com
Cc:	Goetze, Phillip, EMNRD; Harris, Anthony, EMNRD; Chavez, Carl, EMNRD; Dougi, Delilah, EMNRD; Cordero, Gilbert, EMNRD; Lydick, Barbara, EMNRD; Powell, Brandon, EMNRD
Subject:	Signed Extension of Injection Authority_SWD-2385_XTO Permian Operating, LLC_Poker Lake Unit 21 Lincoln Fee SWD No. 1
Date:	Tuesday, May 19, 2026 11:16:00 AM
Attachments:	image001.png SWD-2385_XTO Permian Operating, LLC_Poker Lake Unit 21 Lincoln Fee SWD #1_EOT Signed.pdf

Greeting Ms. Houston,

Attached is the signed Extension of Injection Authority for the subject administrative order. Ensure that you understand the provisions of the extension order. Don't hesitate to contact the UIC team with any questions about the extension order or its content.

Thank you,
Stacy Sandoval
Petroleum Specialist
Stacy.Sandoval@emnrd.nm.gov

From: Houston, Kristen /C
To: Sandoval, Stacy, EMNRD; Harris, Anthony, EMNRD; Engineer, OCD, EMNRD; Goetze, Phillip, EMNRD; Dougi, Delilah, EMNRD
Cc: Lai, Tom T; Loh, Yiling; Bass, Joanna
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request
Date: Friday, April 17, 2026 9:41:05 AM
Attachments: image001.png

Stacy,

Thank you for your reply, we will be anticipating the approval of the Permit Extension from your director.

Thanks Again,

Kristen Houston
(432)894-1588
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
kristen.houston@exxonmobil.com

From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Thursday, April 16, 2026 11:26 AM
To: Houston, Kristen /C <kristen.houston@exxonmobil.com>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Dougi, Delilah, EMNRD <Delilah.Dougi@emnrd.nm.gov>
Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Good morning Kristen,

Thank you for your submission. The mudlog you submitted is correct. Have a good day.

Thank you,
Stacy Sandoval
Petroleum Specialist
Stacy.Sandoval@emnrd.nm.gov

From: Houston, Kristen /C <kristen.houston@exxonmobil.com>
Sent: Monday, April 13, 2026 10:19 AM
To: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Dougi, Delilah, EMNRD <Delilah.Dougi@emnrd.nm.gov>
Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Good Morning,

The mud log you requested has been submitted under the action ID 414068 please review and let me know if this is correct.

Thanks again,

Kristen Houston
(432)894-1588
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
kristen.houston@exxonmobil.com

From: Houston, Kristen /C
Sent: Monday, April 6, 2026 2:36 PM
To: 'Sandoval, Stacy, EMNRD' <Stacy.Sandoval@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Dougi, Delilah, EMNRD <Delilah.Dougi@emnrd.nm.gov>
Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Hi Stacy,

I have re-submitted the logs under Action ID 413688 for both logs you inquired about. Could you please review and let me know if this is correct or need any additional information. I appreciate your help!

Thank you,

Kristen Houston
(432)894-1588
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
kristen.houston@exxonmobil.com

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Sent: Friday, April 3, 2026 9:50 AM
To: Houston, Kristen /C <kristen.houston@exxonmobil.com>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Dougi, Delilah, EMNRD <Delilah.Dougi@emnrd.nm.gov>
Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Hello Kristen,

Your extension request submission was submitted timely and maintains the injection authority while the OCD completes an extension order for the Director's approval. After review of the permit and well files we found a couple items that need to be addressed.

1. The SLB isolation scanner log for the 7" liner needs to be re-submitted. Only the log header is in the file. Please submit as a TIF file using form UF-WL.
2. The mudlog was submitted in PDF format attached to a C-103 but we would like you to submit as a TIF file using form UF-WL.

Please let me know if you have any questions. Have a good weekend.

Thank you,
Stacy Sandoval

Petroleum Specialist
Stacy.Sandoval@emnrd.nm.gov

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Sent: Thursday, April 2, 2026 7:36 AM
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Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Thank you I apricate your help along the way!

Kristen Houston
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ExxonMobil UOG Upstream Unconventional
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Midland, TX 79707
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Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Hi Kristen

The extension will be processed by Stacy Sandoval and then sent to the OCD Director to signature. You should receive the signed extension within 10-14 days.

Regards
Tony Harris
Petroleum Specialist
Anthony.harris@emnrd.nm.gov
505 549 8131.

From: Houston, Kristen /C <kristen.houston@exxonmobil.com>
Sent: Tuesday, March 31, 2026 6:38 AM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>
Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Good morning,

As per our previous email correspondence I am checking on this permit extension for the above mentioned well, this is a reminder email to circle back on this one. Again, we appreciate you for helping us with this.

Thank you,

Kristen Houston
(432)894-1588
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kristen.houston@exxonmobil.com

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Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Good morning, Kristen

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Feel free to send another reminder if your do not receive a response within 2 weeks.

Feel free to call me if you have any questions or concerns

Regards
Tony Harris
Petroleum Specialist
Anthony.harris@emnrd.nm.gov
505 549 8131.

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Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit

Extension Approval Request

Good morning, Tony,

I am circling back to this permit extension as per our previous email correspondence, to check on the status of our submission. I appreciate your help with this. Let me know if you have any questions.

Thanks again,

Kristen Houston
(432)894-1588
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
kristen.houston@exxonmobil.com

From: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Sent: Friday, March 6, 2026 1:24 PM
To: Houston, Kristen /C <kristen.houston@exxonmobil.com>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>
Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Good afternoon, Kristen

This e-mail is to acknowledge that your e-mail and extension request has been received by OCD on March 6, 2026, and prior to the expiration deadline of May 10, 2026. OCD will review the well file and process the request ASAP. Please feel free to send a reminder in 10-14 days if you do not receive a response.

Feel free to contact me if you have any questions

Regards
Tony Harris
Petroleum Specialist
Anthony.harris@emnrd.nm.gov
505 549 8131.

From: Houston, Kristen /C <kristen.houston@exxonmobil.com>
Sent: Friday, March 6, 2026 11:59 AM
To: Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>
Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

XTO would like to respectfully request your approval for the attached Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension. If you have any additional questions please feel free to let me know.

Thank you,

Kristen Houston
(432)894-1588
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
kristen.houston@exxonmobil.com

From: Sandoval, Stacy, EMNRD
To: Houston, Kristen /C; Harris, Anthony, EMNRD; Engineer, OCD, EMNRD; Goetze, Phillip, EMNRD; Dougi, Delilah, EMNRD
Cc: Lai, Tom T; Loh, Yiling; Bass, Joanna
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request
Date: Tuesday, April 7, 2026 9:55:00 AM
Attachments: image001.png
image002.png

Good morning Kristen,

I've reviewed your log submissions. The mudlog was still not submitted. Below is a screenshot of the mudlog header that was submitted as a PDF attached to a C-103. Please submit the mudlog as a TIF file using UF-WL. Thank you.

Impac

PERMIAN BASIN
206 S. MAIN ST.
FORT STOCKTON, TX 79735

ANADARKO BASIN
1501 LERA DR. SUITE 3
WEATHERFORD, OK 73096

MARCELLUS-UTICA
5430 CHEROKEE AVE NEW
NORTH CANTON, OH 44720

INFO@IMPACXS.COM (888) 959-0350

COMPANY: XTO ENERGY
WELL: POKER LAKE UNIT LINCOLN 21 FEE SWD 1
FIELD: DEVONIAN SWD **COUNTY:** EDDY **STATE:** NM
LOCATION: SHL: 370' FSL, 1355' FEL SEC 21, T 25S, R 30E
BHL: 370' FSL, 1355' FEL SEC 21, T 25S, R 30E
Interval Logged: 2 **To:** 17495 **G.L.:** 3253' **K.B:** 3286'
Date Logged: 09-21-2020 **To:** 11-23-20 **Spud Date:** 9-22-2020
Rig: NABORS X-34 **Unit No.:** 220
Loggers: SCOTT WRIGHT, PAUL LYNCH
Api No.: 3001547448
Filename: poker_lake_unit_lincoln_21_fee_swd_1.mlw
Geologist: MATTHEW KEARNEY

Created By MainLog

Abbreviations

NB...New Bit
CO...Circ Out
NR...No Returns
TG...Trip Gas
WOB...Wt on Bit
RPM...Rev/Min
SG...Survey Gas
DST...Drill Stem Test
DS...Directional Survey
CG...Connection gas
LAT...Logged After Trip
PP...Pump Pressure
SPM...Strokes/Min
DTG...Down Time Gas

Mud Data

WT...Weight
PH...Acidity
CHL...Chlorides
PV...Plastic Vis
V...Viscosity
F...Filtrate
SC...Solids Content
YP...Yield Point

Lithology Symbols

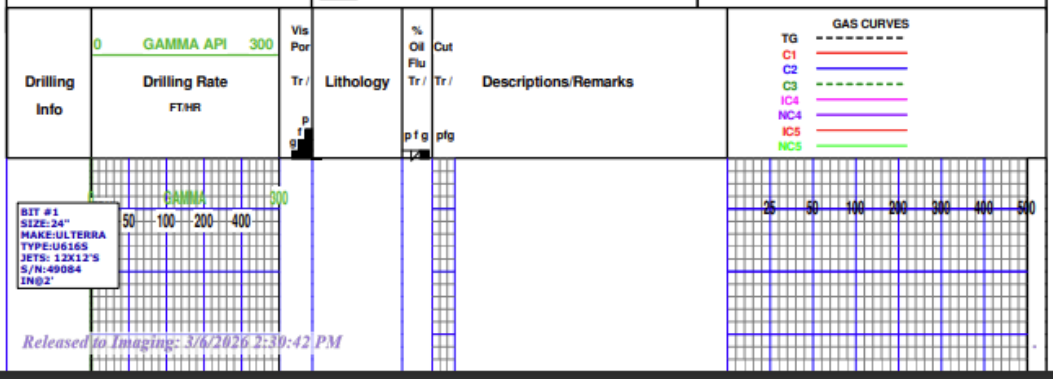
Anhydrite, Salt, Granite, Siltstone, Chert, Sandstone, Dolomite, Conglomerate, Limestone, Coal, Shale, Bentonite, Carb Shale, Granite Wash, Quartz Wash, Red Sh, Org Sh, Green Sh, Chalk, VOLC, Cement, CL 1, CL 2, CL 3, CL 4, CL 5, CL 6

Accessories

Glauconite, Pyrite, Fossils, Oolites, Fractures

Accessories

Ammonoid, Bryzoans, Coal, Coral, Crinoid, Forams, Fossils, Fracture, Gastropod, Glauconite, Mollusk, Nautaloid, Oolites, Pyrite, Radiolaria, Trilobite, Worm Burrow



Released to Imaging: 3/6/2026 2:30:42 PM

Thank you,
Stacy Sandoval
Petroleum Specialist
Stacy.Sandoval@emnrd.nm.gov

From: Houston, Kristen /C <kristen.houston@exxonmobil.com>
Sent: Monday, April 6, 2026 2:36 PM
To: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Dougi, Delilah, EMNRD <Delilah.Dougi@emnrd.nm.gov>
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Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Hi Stacy,

I have re-submitted the logs under Action ID 413688 for both logs you inquired about. Could you please review and let me know if this is correct or need any additional information. I appreciate your help!

Thank you,

Kristen Houston
(432)894-1588
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Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit

Extension Approval Request

Hello Kristen,

Your extension request submission was submitted timely and maintains the injection authority while the OCD completes an extension order for the Director's approval. After review of the permit and well files we found a couple items that need to be addressed.

1. The SLB isolation scanner log for the 7" liner needs to be re-submitted. Only the log header is in the file. Please submit as a TIF file using form UF-WL.
2. The mudlog was submitted in PDF format attached to a C-103 but we would like you to submit as a TIF file using form UF-WL.

Please let me know if you have any questions. Have a good weekend.

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Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Thank you I apricate your help along the way!

Kristen Houston

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Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Hi Kristen

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Anthony.harris@emnrd.nm.gov
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Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

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Good morning, Kristen

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Midland, TX 79707
kristen.houston@exxonmobil.com

From: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Sent: Friday, March 6, 2026 1:24 PM
To: Houston, Kristen /C <kristen.houston@exxonmobil.com>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>

Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

Good afternoon, Kristen

This e-mail is to acknowledge that your e-mail and extension request has been received by OCD on March 6, 2026, and prior to the expiration deadline of May 10, 2026. OCD will review the well file and process the request ASAP. Please feel free to send a reminder in 10-14 days if you do not receive a response.

Feel free to contact me if you have any questions

Regards
Tony Harris
Petroleum Specialist
Anthony.harris@emnrd.nm.gov
505 549 8131.

From: Houston, Kristen /C <kristen.houston@exxonmobil.com>
Sent: Friday, March 6, 2026 11:59 AM
To: Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>
Cc: Lai, Tom T <tom.t.lai@exxonmobil.com>; Loh, Yiling <yiling.loh@exxonmobil.com>; Bass, Joanna <joanna.bass@exxonmobil.com>
Subject: [EXTERNAL] Poker Lake Unit 21 Lincoln Fee SWD 001 API 30-015-47448 Permit Extension Approval Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

XTO would like to respectfully request your approval for the attached Poker Lake Unit 21

Lincoln Fee SWD 001 API 30-015-47448 Permit Extension. If you have any additional questions please feel free to let me know.

Thank you,

Kristen Houston
(432)894-1588
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
kristen.houston@exxonmobil.com

ExxonMobil

XTO Permian Operating, LLC
An ExxonMobil Subsidiary

Kristen Houston
Regulatory Advisor
XTO Permian Operating, LLC
3617 N Big Spring St.
Midland, TX 79705

March 6, 2026

ENMRD–Oil Conservation Division
Engineering Underground Injection Control UIC
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Administrative Order SWD-2385-0
Poker Lake Unit 21 Lincoln Fee SWD 001- Permit Extension
API 30-015-47448

Mr. Phillip Goetz and/or Engineering Underground Injection Control Team,

ExxonMobil respectfully requests a twelve (12) -month extension of Administrative Order SWD-2385 associated with the Poker Lake Unit 21 Lincoln Fee SWD 001, Well No. 1 (API 30-015-47448).

The referenced Administrative Order was approved on August 30, 2020, and includes a one-year cessation clause. The well was shut-in on May 10, 2025, we performed a witnessed NMOCD yearly MIT on May 12, 2025, and this MIT failed. Under the terms of the Order, SWD-2385 is scheduled to expire ipso facto on May 10, 2026, unless the well is returned to service or an extension is granted.

ExxonMobil has been diligently working to restore the well to active status. A Notice of Intent to workover was submitted to the NMOCD on June 11, 2025, and approval was granted 5 months later - November 12, 2025. Workover operations soon commenced on November 17, 2025, and remain ongoing. Although steady progress has been made, the complexity of the operations makes meeting the current deadline challenging.

For these reasons, XTO respectfully requests an additional twelve months to complete the necessary work and return the well to injection status.

If you have any questions or require additional information, please feel free to contact me at (432) 894-1588.

Sincerely,

Kristen Houston

Kristen Houston
Regulatory Advisor

Submit Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-47448

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Poker Lake Unit 21 Lincoln Fee SWD

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

8. Well Number 001

2. Name of Operator: XTO Permian Operating LLC.

9. OGRID Number 373075

3. Address of Operator: 6401 Holiday Hill Rd, Midland TX 79705

10. Pool name or Wildcat: SWD;Devonian Silurian

4. Well Location
Unit Letter O : 370 feet from the South line and 1355 feet from the East line
Section 21 Township 25S Range 30E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3253'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER: Failed MIT and Shut In Notification	☒			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC. respectfully submits this notification that we are shutting in the above mentioned well due to it failing the NMOCD yearly Bradenhead/MIT testing.

We are aware of the Pre Enforcement Notification 5/12/2025 with the violations cRZH2513269675 MIT Failure, and the cRZH2513269676 BHT failure.

Our Engineer is preforming an evaluation and preparing an action plan. Once the procedure is ready we will submit a NOI to get this well repaired in a timely manner.

Spud Date: 9/22/2020 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen Houston TITLE Regulatory Analyst DATE 05/13/2025

Type or print name Kristen Houston E-mail address: kristen.houston@exxonmobil.com PHONE: (432)-894-1588

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 461604

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 461604
	Action Type: [C-103] Sub. Shut In (C-103H)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY; Accepting this sundry into the record should not be construed as having any affect upon the status of the well including whether the well is in inactive status or temporary abandonment; nor does it grant an extension to an injection permit.	7/31/2025

OCD Permitting

[C-103] NOI Workover (C-103G) Application

Submission Information

Submission ID:	473150	**Districts:**	Artesia
Operator:	[373075] XTO PERMIAN OPERATING LLC.	**Counties:**	Eddy
Description:	XTO PERMIAN OPERATING LLC. [373075] , POKER LAKE UNIT 21 LINCOLN FEE SWD #001 , 30-015-47448		
Status:	Approved		
Status Date:	11/12/2025		
References (0):			

Forms

Attachments: C-103G, Work Plan, Current Wellbore Schematic, Proposed Wellbore Schematic

Questions

This submission type does not have questions, at this time.

Acknowledgments

This submission type does not have acknowledgments, at this time.

Comments

No comments found for this submission.

Conditions

Summary: *pgoetze (11/12/2025),* Should placement of the packer be above the 100-foot limit, Operator shall submit a written request for a Packer Setting Depth Exception after completion of an acceptable MIT to return the well to injection. Resumption of injection shall be allowed prior to the issuance of an Exemption order with an acceptable MIT following the remedial action.

Reasons

No reasons found for this submission.

New Mexico Energy, Minerals and Natural Resources Department | Copyright © 2

1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-47448

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Poker Lake Unit 21 Lincoln Fee SWD

1. Type of Well: Oil Well [ ] Gas Well [X] Other SWD

8. Well Number 001

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10. Pool name or Wildcat: SWD;Devonian-Silurian

4. Well Location
Unit Letter O : 370 feet from the South line and 1355 feet from the East line
Section 21 Township 25S Range 30E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3253'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:	[ ]		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating respectfully submits this Notice of Intent to perform a workover on the above mentioned well. Please see attached Procedure, Proposed WBD, and current WBD.

Please note: Comment in red on procedure "Current Packer bottom is set at 16,360' MD. NMOCD requirement packer to be set within 100' of openhole which starts at 16,460' MD. If confirmed correct with CCL log, this will not allow a new packer to fit within 100' window, a regulatory exception is requested to set new packer as practical if the existing packer is tested bad.

Spud Date: 9/22/2020 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen Houston TITLE Regulatory Analyst DATE 6/11/2025

Type or print name Kristen Houston E-mail address: kristen.houston@exxonmobil.com PHONE: (432-894-1588

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

OBJECTIVE: Repair tubing/casing/packer and return well on injection

MASIP: 1000 psi **MAOP**:3000 psi (acid stimulation) **Class C BOP Required**

WO NOTES:

- Tubing has 498 psi with 9.15 PPG fluid level expected to be very near surface.
- Full wellbore of 10 PPG KWF will result ~1000 psi overbalance at casing shoes
- Proposed same tapered tubing design (5-1/2" 17# L80 BTC and 4-1/2" 13.5# L80 BTC w/ TK15XT coating and KC Coupling)
- New Baker packer BHA will be a contingency if the existing packer to fail the pressure test. Should existing packer fail to test, the contingent plan stack new packer on the existing packer. Drill-out existing packer is not plan unless regulatory exception is not granted
- Existing tubing will be laid down and scrap, unless visual inspection indicated good quality which will necessitate inspection for future use on other company assets

PROCEDURE:

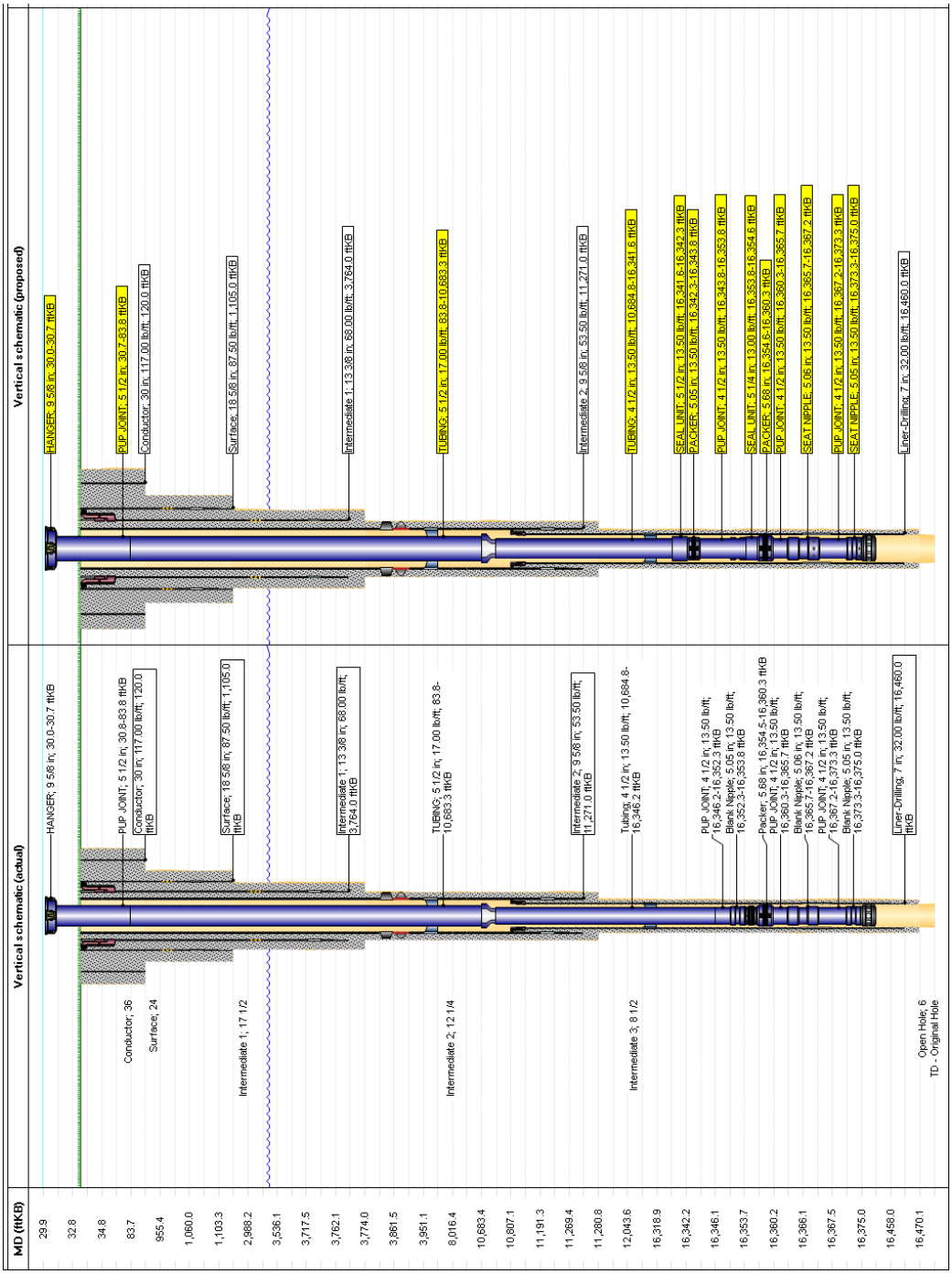
1. MIRU WO rig and support equipment
2. Bleed any casing gas and monitor the rate of pressure buildup
3. Flush tubing with 421 BBLS of 10 PPG KW
   - 337 BBLS tubing capacity + 25% excess (78 BBLS)
   - Increase flush volume if sufficient return seen on casing
4. MIRU WLU. RIH CCL+GR and tubing perforator to open hole (to confirm packer and csg shoe dept). PU and shoot holes above packer
   - Record tubing and casing pressure immediately before and after perforating
   - Should GR not able to clear tubing to packer, pump 3500 Gallon 15% inhibited acid and spotting the acid across the packer for at least 15 minutes before flushing 1.25 tubing volume.
5. Flush the casing with 778 BBL of 10 PPG KWF. Monitor pressure buildup
   - 622 BBLS - Tubing X Casing annulus + open hole + 156 BBL (25% Excess)
6. ND injection tree
   - Inspect tubing hanger thread condition to determine whether a spear will be needed. Take photos for documentation
   - Tubing Hanger specs (Cactus):
     - CSGHGR,CW,MBU-3T-UPR-ONE,SN,7-5/8,11 NESTED X 5-1/2 (17#) BC BOX BTM X 6.125-4 STUB ACME-2G LEFT HAND BOX TOP & 5 HBPV THD,4.930 MIN BORE,18.5 LG,17-4PH SS,TEMP PU,MATL FF-0,5,PSL2,PR1
     - NOTE: HANGER MAKES UP TO LANDING JOINT WITH THE FOLLOWING-- PN 130131: RUN TOOL,CW,CSGHGR,MBU-3T-UPR-ONE,SN,7-5/8,11 NESTED,W/6.125-4 STUB ACME-2G LH PIN. BTM X 5-1/2 (20#) BC BOX TOP,24.5 LG,W/4.683 MIN BORE,4140 125K
   - Though 17-4 SS, a casing spear should be considered should landing thread compromised
   - Send in tree to Sonic WH (Jeff Barnett) for testing and repair

7. NU 10K x 5K DSA, 5K Class C BOPs with VBR for 5-1/2" to 3-1/2". Test according to the Completion and Well Work Standard Operating Procedures
8. Pick up and conduct 20 pts over-pull over string weight. Relax over-pull after 15 minutes pull test
   - Tubing string air weight is ~**258.2 Klbs,** BW with 0.8472 Bouyancy Factor on **10 ppg fluid is 218.7 Klbs**.
   - Ensure rig floor and location are cleared and personnel in safe area while conducting the pull test on tubing
   - 40 pts overpull at surface is <40% tensile rating of 17# P110 pipe when new
   - Final pick-up 310 KLbs and slack-off ~250K (with block weight). Tubing was hanged ~with 45 pts compression on packer. Make sure to pick up and sit back down to attempt checking the initial weight for assessment.
9. Pick up with ~10 pts over-pull, rotate 8-10 rounds (~15 round at surface) to release from Baker's permanent packer. Gradually making step increase on over-pull until successful releasing from packer.
   - If unable to release from packer, RU WLU. Make GR and tubing free point (and possibly stuck pipe log). RIH CCL with radial cutting tool to cut pipe body above packer (Further guidance to be provided and be based on free-point and CCL). Ensure the **tubing in tension** when making cut
10. TOH & LD 5-1/2" & 4.5" tapered tubing. Send tubing string to scrap/inspection per procurement instruction
    - Visually inspect pins for IPC damage while TOOH. Take photos for documentation
    - Visually inspect tubing for any scale. If scale is found, contact ChampionX reps for sampling and discuss with Ops Engr to determine the need of injectivity test
    - Inspect elastomer seals of anchor latch for signs of damage when pulled and send to Baker to verification and refurbishment
    - If pipe cutting performed, RU overshot and 4-1/2" basket grapple with 3-1/2" working. Rotate and release from packer. Pull out and LD the remaining 4-1/2" tubing
11. MU Baker's dummy seal assembly. RIH and sting into packer
12. PT casing and packer to 1500 psi for 30 minutes
    - If test failed, make a bit and casing scraper run for 7" casing. TIH 7" RBP/Service Packer combo. Set RBP above packer and pressure test casing to 1500 psi. Use the 9-5/8" service packer to determine leak point as necessary
    - If failure is determined in casing or liner top, evaluation will be done to either perform a cement squeeze or suspend the operation
    - If packer failure is determined, the base plan is to mill/pull the existing packer and set a new Baker packer if no significant hiccup on WO execution. Make additional trip to mill/pull the existing packer. If well conditions make it challenging to mill/pull existing packer. New packer may be set above existing packer. No pump-out plug nor rupture disk will be run with new packer if well remains static with 10 PPG.

- **Current packer bottom is set 16,360.3 ft-MD. NMOCD requires packer set within 100' of openhole which starts at 16,460 ft-MD. If confirmed correct with CCL log, this will not allow a new packer fit within 100' window. Regulatory exception is requested to set new packer as close to the existing packer as practical if the existing packer is tested bad.**

13. MIRU acid transport truck and pump unit (Jose Romero - Acid Tech - 432-266-2243, romero@acidtechservices.com). Pressure test line to 300/4000# for 15 minutes each, establish injection rate down casing. Bullhead 20,000 Gallons of emulsified blend acid of 90%/10% of 15% HCl and Xylene at highest rate possible (~13 BPM)
    - Be sure to monitor annulus pressure during acid treatment.
    - MAX treating pressure 3274 psi (self-imposed limit)
    - Pumping acid down workstring with workstring hang below liner top will be considered if scale build up is seen when pulling out tubing.
14. Displace acid with treated KWF 25% excess. Once acid is flushed and displaced, shut down and monitor 5 min, 10 min, and 15 min ISIP's if well is not on a vacuum
15. POOH and LD work-string and dummy seal assembly
16. TIH Baker latch seal assembly w/ tapered 5-1/2" x 4.5" tubing and latch into packer. **ENSURE TUBOSCOPE REP IS ON SITE WHILE TIH NEW PIPE**
    - Tubing String Specs:
        i. ~10685' of 5-1/2" 17# L80 BTC w/ TK 15XT coating and KC Coupling
        ii. 5-1/2" BTC box x 4-1/2" pin with TK 15XT
        iii. ~5681' of 4-1/2" 13.5# L80 BTC w/ TK 15XT coating and KC Coupling
        iv. Nickel coated latch seal assembly - Baker
    - There is possibility that the rig may not be able to release from packer once latched-on. Be sure to keep careful tally of pipe. Pickup and slack off as the tubing close to packer. Displace well with packer fluid before tagging and use multiple pup joints approaching packer depth
17. Treated KWF will be used for packer fluid. Allow well to stabilize before latching into packer before spacing out and latch on packer
    - Land tubing with 40 pts compression
    - Fill TCA to full if needed
18. NU tree. Pressure test void to rated working pressure and trees to 4500 psi
19. Perform preliminary MIT by pressure testing the TCA to 500 psi for 30 minutes w/ 1000# chart recorder
    - Email/Text chart picture to Tom Lai, Pat Wisener, and Clint Pinson for review
    - Add chart picture to Wellview Attachment section
    - Deliver physical chart to Pat Wisener or Clint Pinson to be handed over to Frank Fuentes
    - NOTE**:** If new packer assembly is run with either pump out plug or rupture disk, PT tubing to 1500 psi and monitoring casing annulus for 30 minutes before rupturing disc

20. If new packer was run with bust dish, MIRU slickline (not braided line), Pressure test to 300/1500 psi for 15 minutes each. RIH with chisel and rupture disk
21. RDMO and turn over well to SWD Foreman (Frank Fuentes)
    - NOTE: Frank Fuentes will notify NMOCD of MIT at least 24 hrs before conducting an official MIT. The well will be returned on injection after obtaining necessary regulatory notifications and approvals.



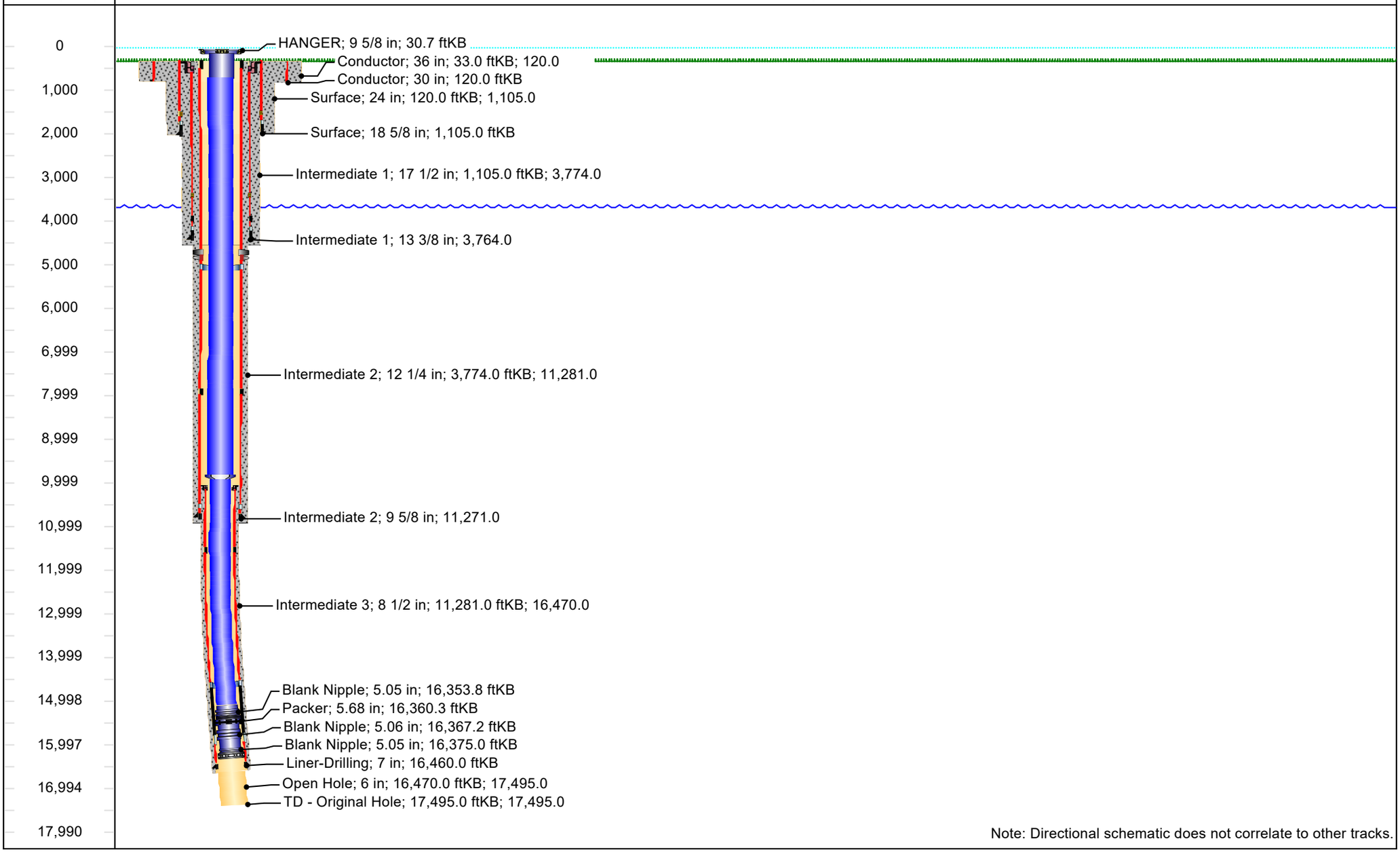
Schematic - Current Directional

Well Name: Poker Lake Unit 21 Lincoln Fee SWD 001

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001547448	1986791001	NMOCD	New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Elevation (ft)
T25S-R30E-S21	9/22/2020 07:00	3,286.00	3,253.00	33.00	

TVD (ftKB)	Directional schematic (actual)



Note: Directional schematic does not correlate to other tracks.

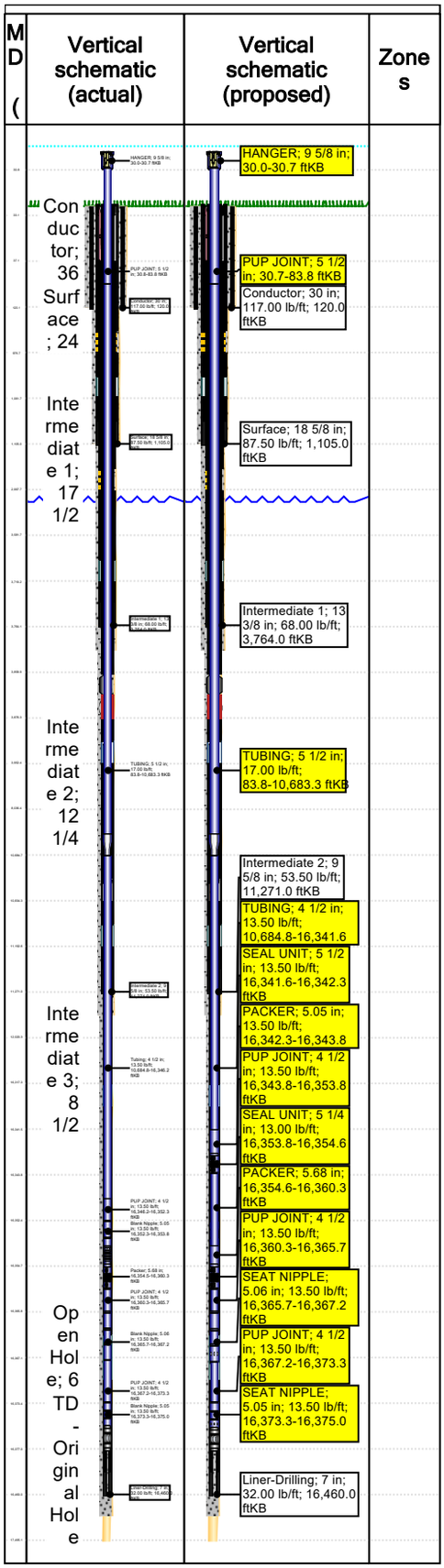
Tubing Details - With Schematic

Well Name: Poker Lake Unit 21 Lincoln Fee SWD 001

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001547448	1986791001	NMOCD	New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)
T25S-R30E-S21	9/22/2020 07:00	3,286.00	3,253.00	33.00

DAILY SUMMARY:
This is only shown to ensure the summary matches to the Tubing Detail and is brought directly from the Daily Ops Summary. This will only show if the Run Date/Time matches the Daily Ops Start Date/Time



Potash
No

Tubing String (Enter the PULL information ONLY for the String being Pulled)

Pull Date	Pull Reason	Pull Job

Tubing Strings

Run Date	Tubing Description	Set Depth (ftKB)
6/10/2025 00:00	TUBING - INJECTION	16,377.1

Wellbore	TH Elev (ft)	Lateral Position	Run Job
Original Hole		Center	SWD, <dttmstart>, TUBING

Tubing Components

Item Des	Cond Run	OD (in)	ID (in)	Grade	Wt (lb/ft)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
HANGER		9 5/8					0.75	30.0	30.7
PUP JOINT		5 1/2	4.892				53.06	30.7	83.8
TUBING		5 1/2	4.892		17.00	269	10,599.49	83.8	10,683.3
CROSS OVER		6 1/2	3.92				1.55	10,683.3	10,684.8
TUBING		4 1/2	3.92		13.50	131	5,656.72	10,684.8	16,341.6
SEAL UNIT		5 1/2			13.50		0.78	16,341.6	16,342.3
PACKER		5.05	3.688		13.50		1.44	16,342.3	16,343.8
PUP JOINT		4 1/2			13.50		10.00	16,343.8	16,353.8
SEAL UNIT		5 1/4	3.88		13.00		0.78	16,353.8	16,354.6
PACKER		5.68	4.0				5.75	16,354.6	16,360.3
PUP JOINT		4 1/2	3.92		13.50		5.43	16,360.3	16,365.7
SEAT NIPPLE		5.06	3.688		13.50		1.44	16,365.7	16,367.2
PUP JOINT		4 1/2	3.92		13.50		6.13	16,367.2	16,373.3
SEAT NIPPLE		5.05	3.688		13.50		1.68	16,373.3	16,375.0
CERAMIC DISC SUB		5.65			13.50		2.11	16,375.0	16,377.1

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 603110

CONDITIONS

Operator: NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	OGRID: 264235
	Action Number: 603110
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	None	7/8/2026