



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

July 1, 2025

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: BENT TREE 9 CTB 2
Sec.-T-R: S9, T21S, R27E
County: Eddy Co., New Mexico
Wells: BENT TREE 9-11 FED COM 221H, 332H, 333H, 621H, 622H

Lease: NMNM 134862, NMNM 017097, NMNM 014768, NMNM 014768B
Agreements: Bone Spring CA Pending, Wolfcamp CA Pending
Pool: [3713] AVALON;BONE SPRING, EAST
[70070] ALACRAN HILLS;WOLFCAMP (GAS)

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools and multiple Communitization Agreements and Leases.

The working interest, royalty interest and overriding royalty interest owners are not identical and have been notified via certified mail and public notice.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-4800.

Sincerely,

A handwritten signature in black ink, appearing to read "Shandee Thomas". The signature is fluid and cursive, with the first name "Shandee" and last name "Thomas" clearly distinguishable.

Shandee Thomas
Regulatory Compliance Professional

Enclosures

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: Bent Tree Fed Com Wells - Multiple - See Attached **API:** Multiple - See Attached
Pool: AVALON;BONE SPRING, EAST & ALACRAN HILLS;WOLFCAMP (GAS) **Pool Code:** [3713] & [70070]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Shandee Thomas

Print or Type Name

Signature

7/1/2025

Date

405-552-7853

Phone Number

shandee.thomas@dvn.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No SLO application pending

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Shandee Thomas TITLE: Regulatory Analyst DATE: 7/1/2025

TYPE OR PRINT NAME Shandee Thomas TELEPHONE NO.: 405-552-7853

E-MAIL ADDRESS: Shandee.Thomas@dmn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Bent Tree 9 CTB 2

Devon Energy Production Company, LP is requesting approval for a Lease Commingle and Off-Lease Measurement for the following wells:

2291765 -FED CA - WC . Leases: NMNM 134862 (12.5%), NMNM 017097 (12.5%), NMNM 014768 (12.5%), NMNM 014768B (12.5%)			
Well Name	API	Location	Pool
BENT TREE 9-11 FED COM 621H	3001548875	F 9-21S-27E, 1793 FNL & 2463 FWL	[70070] ALACRAN HILLS;WOLFCAMP (GAS)
BENT TREE 9-11 FED COM 622H	3001549031	F 9-21S-27E, 1869 FNL & 2513 FWL	[70070] ALACRAN HILLS;WOLFCAMP (GAS)

2291766 -FED CA - BS. Leases: NMNM 134862 (12.5%), NMNM 017097 (12.5%), NMNM 014768 (12.5%), NMNM 014768B (12.5%)			
Well Name	API	Location	Pool
BENT TREE 9-10 FED COM 221H	3001548772	F 9-21S-27E, 1761 FNL & 2446 FWL	[3713] AVALON;BONE SPRING, EAST
BENT TREE 9-11 FED COM 333H	3001548796	F 9-21S-27E, 1843 FNL & 2497 FWL	[3713] AVALON;BONE SPRING, EAST
BENT TREE 9-11 FED COM 332H	3001548786	F 9-21S-27E, 1818 FNL & 2480 FWL	[3713] AVALON;BONE SPRING, EAST

CA:

Attached is the CA allocation method for leases in each CA.

Bone Spring CA - Bent Tree 9-11 Fed Com 221H, 332H, 333H: NE4 (Sec 9), N2 (Sec 10), and NW4 (Sec 11) of Sect(s): 9, 10, and 11 Twp:21S Rng: 27E Eddy County, NM Containing 640.00 acres more or less.

Wolfcamp CA - Bent Tree 9-11 Fed Com 621H, 622H: NE4 (Sec 9), N2 (Sec 10), and NW4 (Sec 11) of Sect(s): 9, 10, and 11 Twp:21S Rng: 27E Eddy County, NM Containing 640.00 acres more or less

Oil & Gas metering:

The Bent Tree 9 CTB 2 central tank battery is in NE/4 and the SW/4 of S9, T21S, R27E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

CTB Power Generation will utilize produced or buyback gas for the fuel source on temporary generators. There is an undetermined quantity of temporary generators that will be set for each specific project which will be removed upon availability or installation of line power.

temporary generators that will be set for each specific project which will be removed upon availability or installation of line power.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BENT TREE 9-11 FED COM 221H	DVN / *	DVN / *	DVN / *
BENT TREE 9-11 FED COM 337H	DVN / *	DVN / *	DVN / *
BENT TREE 9-11 FED COM 338H	DVN / *	DVN / *	DVN / *

BENT TREE 9-11 FED COM 625H	DVN / *	DVN / *	DVN / *
BENT TREE 9-11 FED COM 626H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	DCP / *		
Oil FMP	PLAINS / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

Date: 7/1/2025

Additional information:

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). There will not be a CA created due to having one federal lease.
3. A proposed allocation agreement (including allocation of produced water) that includes:
Information provided on Allocation Methodology Attachment.(100% going to one federal lease)
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
 - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.
Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.
 - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - i. Completion Report will provide well test.
6. Gas analysis -not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
 - a. Off lease FMP: Justification for off lease measurement (OLM)
 - i. Devon believes the addition of the production pad will create a safer work environment on the well pads and it will improve the interim reclamation.
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
 - a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
 - a. There are not any additional right of way grant applications for this location.

43 CFR § 3173.23 - Applying for off-lease measurement.
§ 3173.23 Applying for off-lease measurement.

To apply for approval of off-lease measurement, the operator must submit the following to the BLM office having jurisdiction over the leases, units, or communitized areas:

(a) A completed Sundry Notice;

(b) Justification for off-lease measurement (considering factors such as BMPs, topographic and environmental issues, and maximum ultimate economic recovery);

Devon believes the addition of the production pad will create a safer work environment on the well pads and it will improve the interim reclamation.

(c) A topographic map or maps of appropriate scale showing the following:

(1) The boundary of the lease, unit, unit PA, or communitized area from which the production originates; and

(2) The location of existing or planned facilities and the relative location of all wellheads (including the API number for each well) and piping included in the off-lease measurement proposal, and existing FMPs or FMPs proposed to be installed to the extent known or anticipated;

(d) The surface ownership of all land on which equipment is, or is proposed to be, located;

Please see lease map attachment.

(e) If any of the proposed off-lease measurement facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AO the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership;

off-lease measurement facilities are located on federally owned surface

(f) A right-of-way grant application (Standard Form 299), filed under 43 CFR part 2880, if the proposed off-lease FMP is on a pipeline, or under 43 CFR part 2800, if the proposed off-lease FMP is a meter or storage tank. This requirement applies only when new surface disturbance is proposed for the FMP and its associated facilities are located on BLM-managed land;

There is not any additional surface disturbance for this location.

(g) A right-of-way grant application, filed under 25 CFR part 169 with the appropriate BIA office, if any of the proposed surface facilities are on Indian land outside the lease, unit, or communitized area from which the production originated;

There are not any additional right of way grant applications for this location.

(h) Written approval from the appropriate surface-management agency, if new surface disturbance is proposed for the FMP and its associated facilities are located on Federal land managed by an agency other than the BLM;

n/a

(i) An application for approval of off-lease royalty-free use (if required under applicable rules), if the operator proposes to use production from the lease, unit, or CA as fuel at the off-lease measurement facility without payment of royalty;

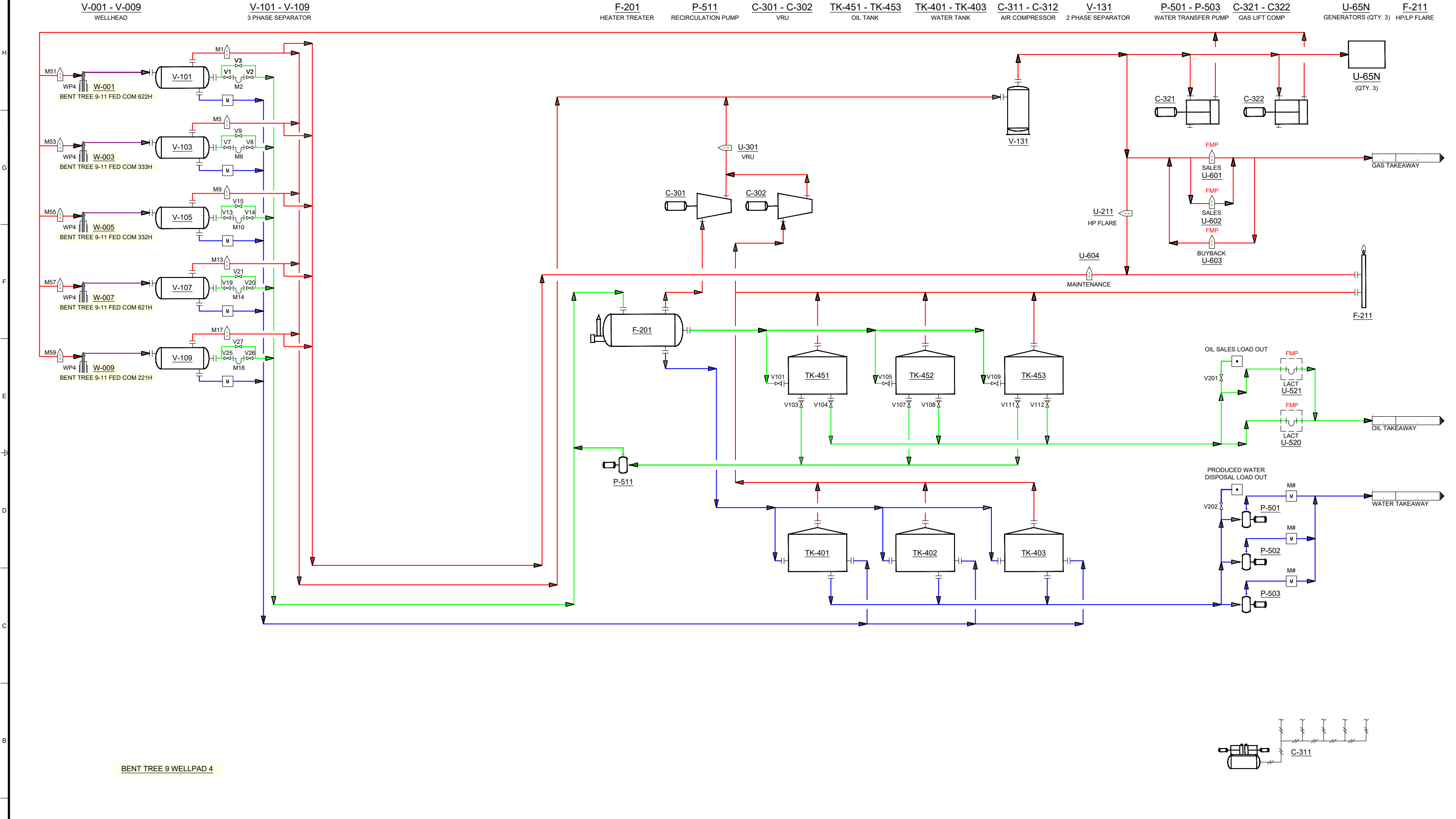
Not requesting royalty-free use at this time.

(j) A statement that indicates whether the proposal includes all, or only a portion of, the production from the lease, unit, or CA. (For example, gas, but not oil, could be proposed for off-lease measurement.) If the proposal includes only a portion of the production, identify the FMP(s) where the remainder of the production from the lease, unit, or CA is measured or is proposed to be measured; and

Proposal includes all the production from the lease, unit, or CA.

(k) If the operator is applying for an amendment of an existing approval of off-lease measurement, the operator must submit a completed Sundry Notice required under paragraph (a) of this section, and information required under paragraphs (b) through (j) of this section to the extent the information previously submitted has changed.

Not an amendemnt, original request for OLM was submitted:



LEGEND

ORIFICE METER

CORIOLIS METER

MAGNETIC METER

FMP FACILITY MEASUREMENT POINT

GAS

TRAIN 1 OIL

TRAIN 2 OIL

TRAIN 3 OIL

WATER

FULL WELL STREAM

INSTRUMENT AIR

VALVE

PUMP

REV	DESCRIPTION	DATE	DRAWN	APPROV
A	INITIAL RELEASE	--/--	KR	PM

DRAWN BY:	DATE:
KR	06/19/25
ENGINEERED BY:	DATE:
PM	0609/25
WBS PROJECT No.:	

DRAWING No.:	
120-01-SFD.dwg	

CLOSED PRODUCTION SYSTEM Eddy County, NM	
SECTION: 9/T21S/R27E/NMP	API #: 3001548786
NMNM: NMNM134862	
GPS LATITUDE / LONGITUDE COORDINATES 32.497093,-104.195374 NAD83	

CONFIDENTIAL

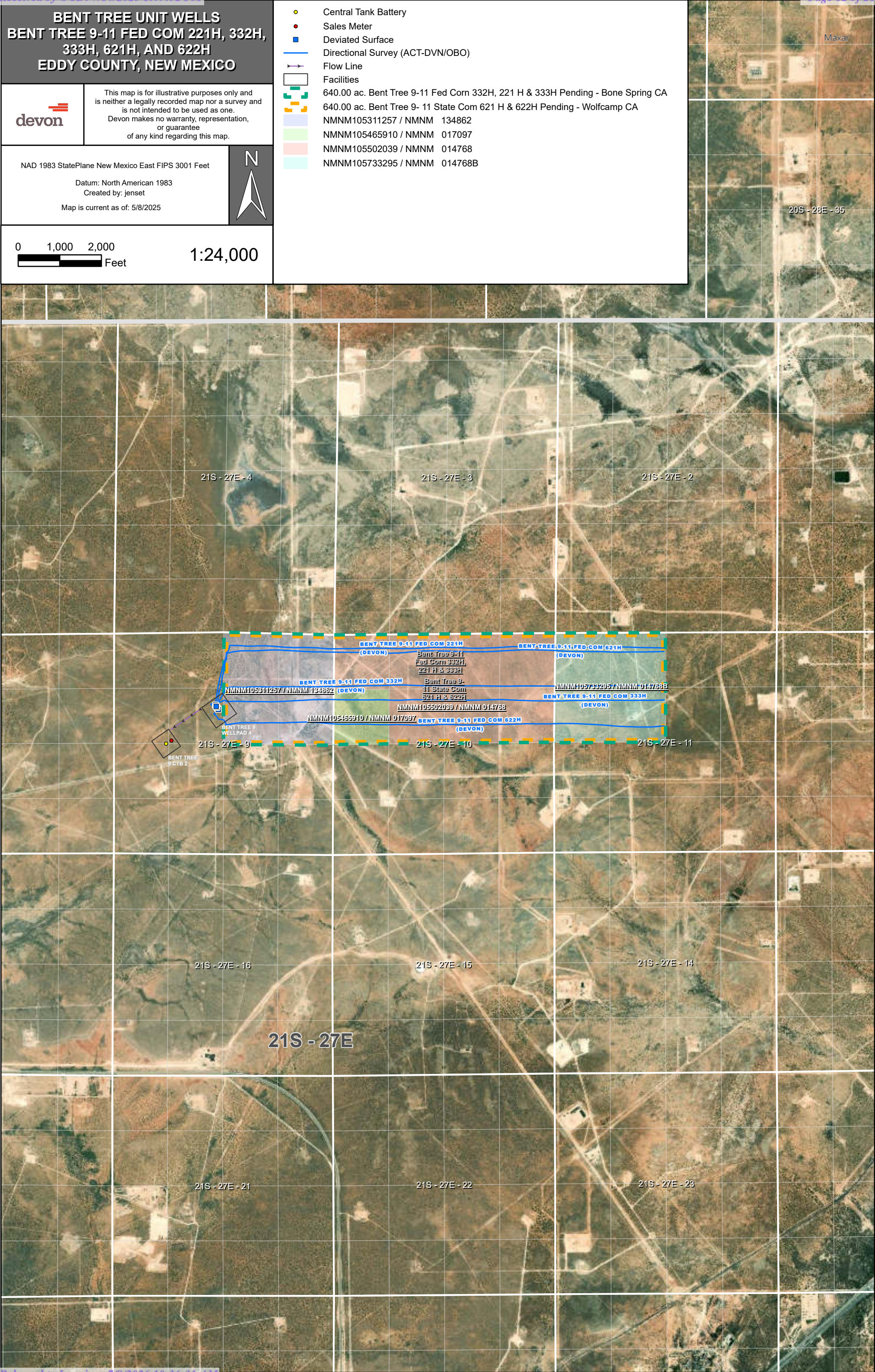
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Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.5"
SITE FACILITY DIAGRAM
BENT TREE 9 CTB 2

FILE NAME
120-01-SFD

DWG REV



Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Economic Justification Report
Bent Tree 9 CTB 2

Well Name & Number	Type	State/Fed Lease 1	Royalty Rate	State/Fed Lease 2 (if applicable)	Royalty Rate	State/Fed Lease 3 (if applicable)	Royalty Rate	State/Fed Lease 4 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
BENT TREE 9-11 FED COM 621H	Sweet	NMNM 134862	12.50%	NMNM 017097	12.50%	NMNM 014768	12.50%	NMNM 014768B	12.50%	1600	47.1	4000	1280
BENT TREE 9-11 FED COM 622H	Sweet	NMNM 134862	12.50%	NMNM 017097	12.50%	NMNM 014768	12.50%	NMNM 014768B	12.50%	1600	47.1	4000	1280
BENT TREE 9-10 FED COM 221H	Sweet	NMNM 134862	12.50%	NMNM 017097	12.50%	NMNM 014768	12.50%	NMNM 014768B	12.50%	1145	47.1	2290	1155
BENT TREE 9-11 FED COM 333H	Sweet	NMNM 134862	12.50%	NMNM 017097	12.50%	NMNM 014768	12.50%	NMNM 014768B	12.50%	1145	47.1	2290	1155
BENT TREE 9-11 FED COM 332H	Sweet	NMNM 134862	12.50%	NMNM 017097	12.50%	NMNM 014768	12.50%	NMNM 014768B	12.50%	1110	45.7	2442	1302

Signed: Shandee Thomas Date: 6/4/2025

Printed Name: Shandee Thomas Title: Regulatory Compliance Specialist

Economic Combined Production			
BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
6600.0	46.9	15022.0	1245.5

The combining of production between the wells above will not have negative valuation impact due to quality differences between the Bonespring and Wolfcamp formations.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 27 East, N.M.P.M

Section 9: NE/4

Section 10: N/2

Section 11: NW/4

Containing 640 acres, and this agreement shall include only the Bone Spring underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands

within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

2-19-2025
Date

Devon Energy Production Co, L.P.
Operator, Record Title Owner, Working Interest Owner
By: [Signature] 91
David M. Korell
Land Manager

ACKNOWLEDGEMENT

STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

On this 19th day of February, 2025, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of, Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11.25.2025
My Commission Expires



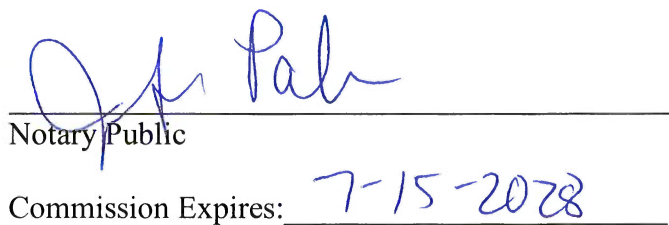
[Signature]
Notary Public

Sabinal Energy Operating, LLC
(Record Title Owner, Operating Rights Owner)

By: 
Daniel W. Higdon
Executive Vice President

[illegible]

(Seal)



IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Southwest Royalties Inc.
(Record Title Owner)

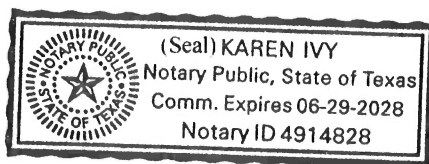
2/13/2025
Date

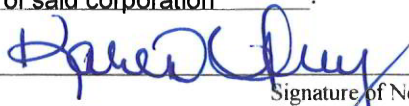
By: 
Clay Arrington, VP-Operations

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF TEXAS)
) SS
COUNTY OF MIDLAND)

This instrument was acknowledged before me on February 13, 2025,
by Clay Arrington, as Vice President - Operations of Southwest
Royalties Inc., a Delaware corporation, on behalf of said corporation.



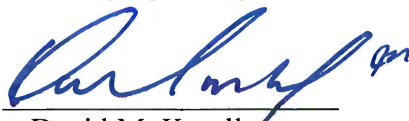

Signature of Notarial Officer
My Commission Expires: 06-29-2028

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

2-19-2025

Date

By: 

Name: David M. Korell

Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 19th day of February, 2025, before me, a Notary Public for the State of OKLAHOMA, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11.25.2025
My Commission Expires



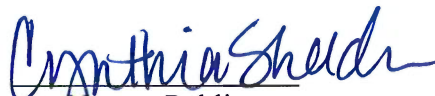

Notary Public

EXHIBIT "A"

Plat of communitized area covering 640 acres NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E, Eddy County, New Mexico, Bone Spring Formation.

Tract 1:

NMNM105311257
(160 Acres)



Tract 2:

NMNM105465910
(40 Acres)



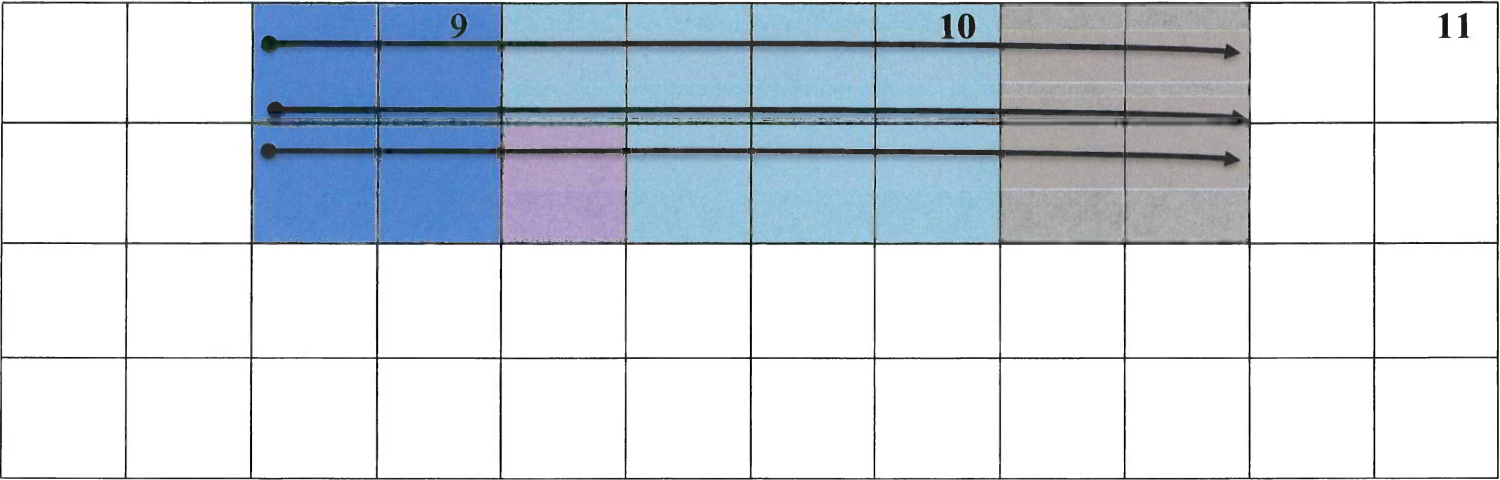
Tract 3:

NMNM105502039
(280 Acres)



Tract 4:

NMNM105733295
(160 Acres)



Well Name/No.

Bent Tree 9-11 Fed Com 332H

SHL: 1818' FNL & 2480' FWL, 9-21S-27E

BHL: 1312' FNL & 2650' FWL, 11-21S-27E

Bent Tree 9-11 Fed Com 221H

SHL: 1761' FNL & 2446' FWL, 9-21S-27E

BHL: 330' FNL & 2642' FWL, 11-21S-27E

Bent Tree 9-11 Fed Com 333H

SHL: 1843' FNL & 2497' FWL, 9-21S-27E

BHL: 1660' FNL & 2654' FWL, 11-21S-27E

Bent Tree 9-11 Fed Com 332H, 221H & 333H Bone Spring

EXHIBIT "B"

To Communitization Agreement dated January 1, 2025, embracing the NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E, Eddy County, New Mexico, Bone Spring Formation

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM105311257

Date of Lease: October 1, 2015

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 9: NE/4

Number of Acres: 160.00

Current Lessee of Record: Devon Energy Production Company, L.P. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.

Tract No. 2

Lease Serial Number: NMNM105465910

Date of Lease: September 1, 1962

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 10: SW/4NW/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC

Bent Tree 9-11 Fed Com 332H, 221H & 333H Bone Spring

Tract No. 3

Lease Serial Number: NMNM105502039

Date of Lease: February 1, 1972

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 10: NE/4, E/2NW/4, NW/4NW/4

Number of Acres: 280.00

Current Lessee of Record: Devon Energy Production Company, L.P. - 90.78%
Sabinal Energy Operating LLC – 9.22%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC

Tract No. 4

Lease Serial Number: NMNM105733295

Date of Lease: February 1, 1972

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 11: NW/4

Number of Acres: 160.00

Current Lessee of Record: Southwest Royalties Inc. – 100%

Name of Operating Rights Owner: Southwest Royalties Inc.

Bent Tree 9-11 Fed Com 332H, 221H & 333H Bone Spring

Recapitulation

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	25.00%
2	40.00	6.25%
3	280.00	43.75%
4	160.00	25.00%
Total	640.00	100%

Bent Tree 9-11 Fed Com 332H, 221H & 333H Bone Spring

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 3001548772	Pool Code 3713	Pool Name AVALON;BONE SPRING, EAST
Property Code 331321	Property Name BENT TREE 9-11 FED COM	Well Number 221H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3221.1'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	9	21-S	27-E		1761' N	2446' W	32.497249	104.195484	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	11	21-S	27-E		385' N	2625' W	32.500975	104.160498	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 3001548786	Overlapping Spacing Unit (Y/N) YES	Consolidation Code C
Order Numbers R-23413			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	9	21-S	27-E		329' N	2503' E	32.501181	104.194371	EDDY

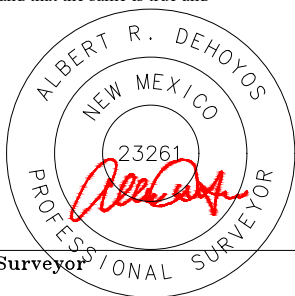
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	9	21-S	27-E		330' N	2559' E	32.501182	104.194552	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	11	21-S	27-E		330' N	2562' W	32.501127	104.160700	EDDY

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HORIZONTAL		N/A

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 4/16/25		Signature and Seal of Professional Surveyor 	
Printed Name SHANDEE THOMAS Email Address SHANDEE.THOMAS@DVN.COM		Certificate Number 23261	Date of Survey 04/2025

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

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 B=546421.2 584022.5
 C=546357.0 586683.7
 D=546381.8 589342.8
 E=546403.4 592000.9
 F=546414.3 594660.1
 G=546425.6 597318.6
 H=543749.5 581390.9
 I=543718.7 586662.2
 J=543773.5 591965.4
 K=543788.6 597307.7
 L=541100.1 581389.6
 M=541079.6 584020.2
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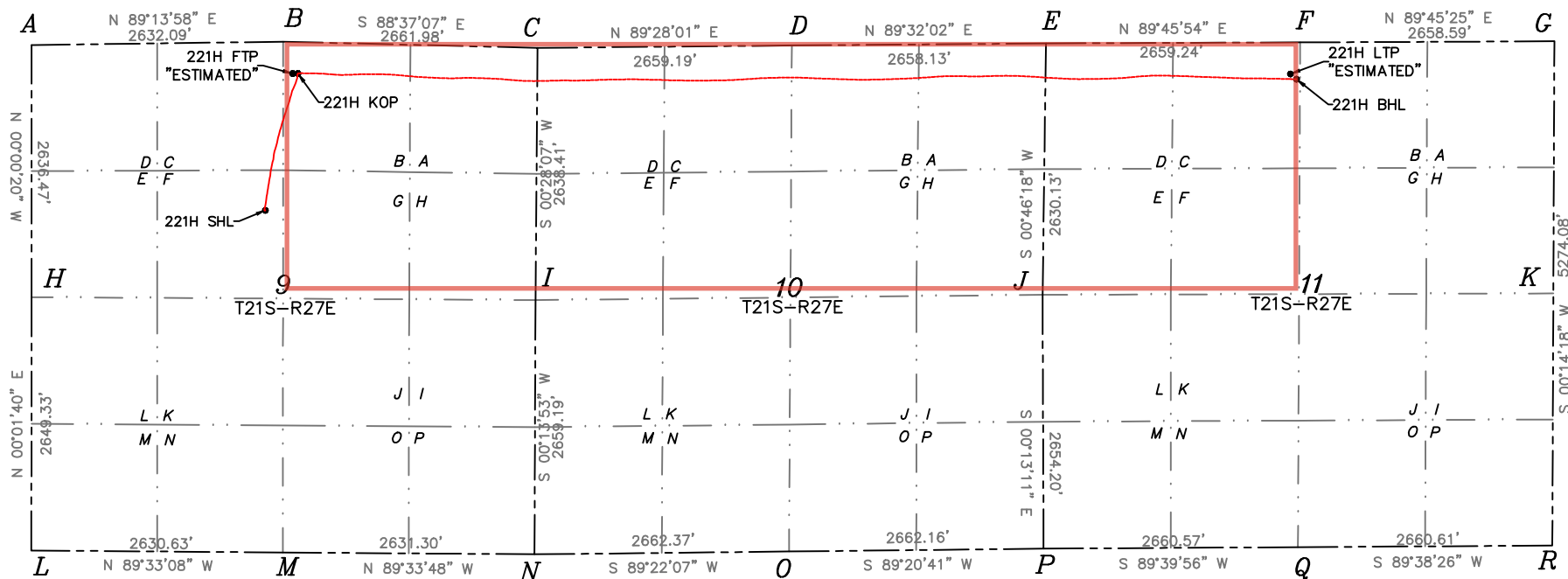
SURFACE HOLE LOCATION
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 1761' FNL 2446' FWL SECTION 9
 EL: 3221.1'
 N:544657.55/E:583836.84
 LAT:32.497249/LON:104.195484

KICK OFF POINT
 329' FNL 2503' FWL SECTION 9
 N:546088.34/E:584178.27
 LAT:32.501181/LON:104.194371

FIRST TAKE POINT "ESTIMATED"
 330' FNL 2559' FWL SECTION 9
 N:546088.69/E:584122.38
 LAT:32.501182/LON:104.194552

LAST TAKE POINT "ESTIMATED"
 330' FNL 2562' FWL SECTION 11
 N:546083.88/E:594558.57
 LAT:32.501127/LON:104.160700

BOTTOM HOLE LOCATION
 385' FNL 2625' FWL SECTION 11
 N:546028.71/E:594621.10
 LAT:32.500975/LON:104.160498



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-48786	Pool Code 3713	Pool Name AVALON;BONE SPRING, EAST
Property Code 331321	Property Name BENT TREE 9-11 FED COM	Well Number 332H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3220.2'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	9	21-S	27-E		1818' N	2480' W	32.497093	104.195374	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	11	21-S	27-E		1289' N	2647' W	32.498490	104.160472	EDDY

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) YES	Consolidation Code C
Order Numbers R-23413			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	9	21-S	27-E		1339' N	2526' E	32.498405	104.194476	EDDY

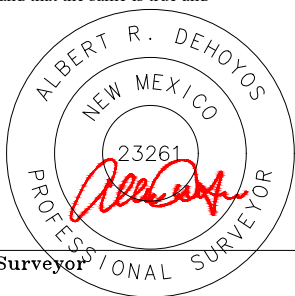
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	9	21-S	27-E		1312' N	2551' E	32.498482	104.194558	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	11	21-S	27-E		1312' N	2570' W	32.498428	104.160720	EDDY

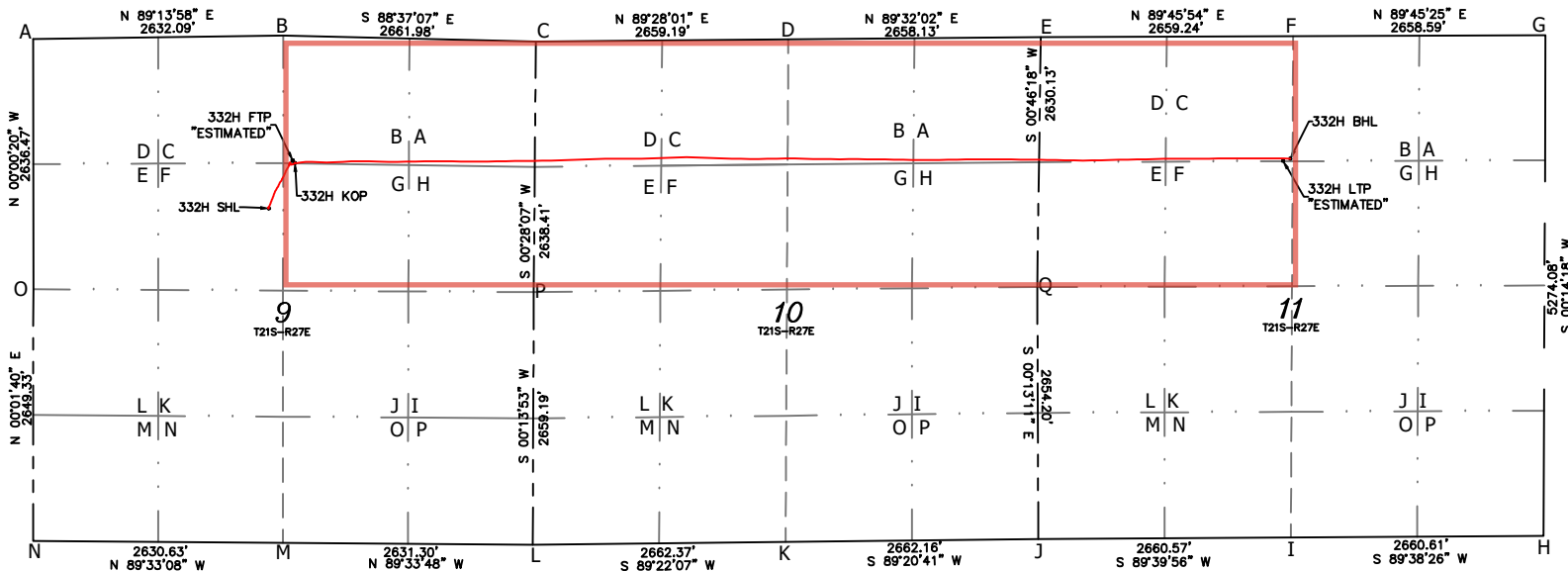
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 4/16/25		Signature and Seal of Professional Surveyor 	
Printed Name SHANDEE THOMAS		Certificate Number 23261	
Email Address SHANDEE.THOMAS@DVN.COM		Date of Survey 04/2025	

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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P=	N:543718.70	E:586662.16
Q=	N:543773.50	E:591965.44

SURFACE HOLE LOCATION	KICK OFF POINT	FIRST TAKE POINT "ESTIMATED"	LAST TAKE POINT "ESTIMATED"	BOTTOM HOLE LOCATION
GEODETIC COORDINATES NAD 83				
NMSP EAST SURFACE LOCATION	1339' FNL 2526' FEL SECTION 9	1312' FNL 2551' FEL SECTION 9	1312' FNL 2570' FWL SECTION 11	1289' FNL 2647' FWL SECTION 11
1818' FNL 2480' FWL SECTION 9	N:545078.53/E:584147.05	N:545106.42/E:584121.95	N:545101.85/E:594554.12	N:545124.75/E:594630.70
EL: 3220.2'	LAT:32.498405/LON:104.194476	LAT:32.498482/LON:104.194558	LAT:32.498428/LON:104.160720	LAT:32.498490/LON:104.160472
N:544600.80/E:583870.80				
LAT:32.497093/LON:104.195374				

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-48796	Pool Code 3713	Pool Name AVALON; BONE SPRING, EAST
Property Code 331321	Property Name BENT TREE 9-11 FED COM	Well Number 333H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3218.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	9	21-S	27-E		1843' N	2497' W	32.497026	104.195319	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	11	21-S	27-E		1635' N	2643' W	32.497539	104.160501	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-015-48786	Overlapping Spacing Unit (Y/N) YES	Consolidation Code C
Order Numbers R-23413			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	9	21-S	27-E		1675' N	2579' E	32.497487	104.194658	EDDY

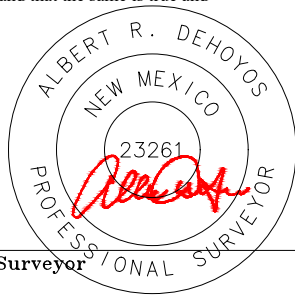
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	9	21-S	27-E		1660' N	2549' E	32.497525	104.194560	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	11	21-S	27-E		1660' N	2574' W	32.497471	104.160727	EDDY

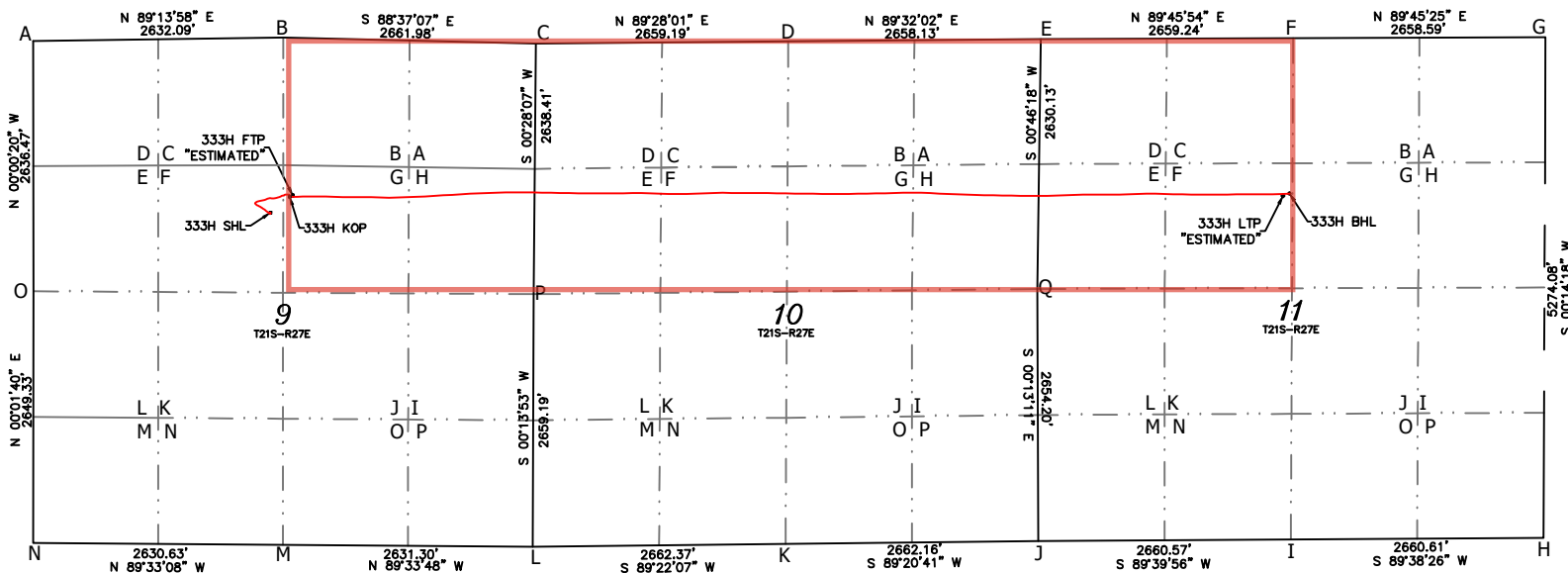
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HORIZONTAL		N/A

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 4/16/25		Signature and Seal of Professional Surveyor 	
Printed Name SHANDEE THOMAS		Certificate Number	Date of Survey
Email Address SHANDEE.THOMAS@DVN.COM		23261	04/2025

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



A=	N:546385.95	E:581390.68
B=	N:546421.19	E:584022.53
C=	N:546357.03	E:586683.74
D=	N:546381.76	E:589342.82
E=	N:546403.39	E:592000.86
F=	N:546414.30	E:594660.07
G=	N:546425.57	E:597318.64
H=	N:541151.54	E:597296.69
I=	N:541134.84	E:594636.14
J=	N:541119.31	E:591975.61
K=	N:541088.86	E:589313.63
L=	N:541059.53	E:586651.42
M=	N:541079.59	E:584020.20
N=	N:541100.14	E:581389.65
O=	N:543749.48	E:581390.93
P=	N:543718.70	E:586662.16
Q=	N:543773.50	E:591965.44

SURFACE HOLE LOCATION	KICK OFF POINT	FIRST TAKE POINT "ESTIMATED"	LAST TAKE POINT "ESTIMATED"	BOTTOM HOLE LOCATION
GEODETIC COORDINATES NAD 83	1675' FNL 2579' FEL SECTION 9	1660' FNL 2549' FEL SECTION 9	1660' FNL 2574' FEL SECTION 11	1635' FNL 2643' FEL SECTION 11
NMSP EAST SURFACE LOCATION	N:544744.23/E:584091.48	N:544758.32/E:584121.80	N:544753.84/E:594552.54	N:544778.69/E:594622.12
1843' FNL 2497' FEL SECTION 9	LAT:32.497487/LON:104.194658	LAT:32.497525/LON:104.194560	LAT:32.497471/LON:104.160727	LAT:32.497539/LON:104.160501
EL: 3218.2'				
N:544576.23/E:583888.02				
LAT:32.497026/LON:104.195319				

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 27 East, N.M.P.M

Section 9: NE/4

Section 10: N/2

Section 11: NW/4

Containing 640 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands

within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

2-19-2025
Date

Devon Energy Production Co, L.P.
Operator, Record Title Owner, Working Interest Owner

By: [Signature]
David M. Korell
Land Manager

ACKNOWLEDGEMENT

STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

On this 19th day of February, 2025, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of, Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11-25-2025
My Commission Expires



Cynthia Sheldon
Notary Public

Sabinal Energy Operating, LLC
(Record Title Owner, Operating Rights Owner)

By: Daniel W. Higdon
Daniel W. Higdon
Executive Vice President

ssss

 JENNIFER PALMA
My Notary ID # 12269154
Expires July 15, 2028

Notary Public

Commission Expires: 7/15/2028

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Southwest Royalties Inc.
(Record Title Owner)

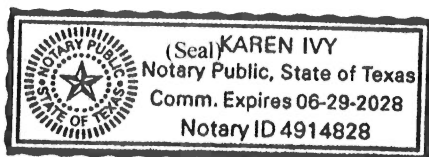
2/13/2025
Date

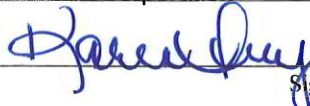
By: 
Clay Arrington, VP-Operations

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF TEXAS)
) SS
COUNTY OF MIDLAND)

This instrument was acknowledged before me on February 13, 2025,
by Clay Arrington, as Vice President - Operations of Southwest
Royalties Inc., a Delaware corporation, on behalf of said corporation.




Signature of Notarial Officer
My Commission Expires: 06-29-2028

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

2-19-2025
Date

By: 
Name: David M. Korell
Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 19th day of February, 2025, before me, a Notary Public for the State of OKLAHOMA, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11-25-2025
My Commission Expires




Notary Public

EXHIBIT "A"

Plat of communitized area covering 640 acres NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E, Eddy County, New Mexico, Wolfcamp Formation.

Tract 1:
NMNM105311257
(160 Acres)



Tract 2:
NMNM105465910
(40 Acres)

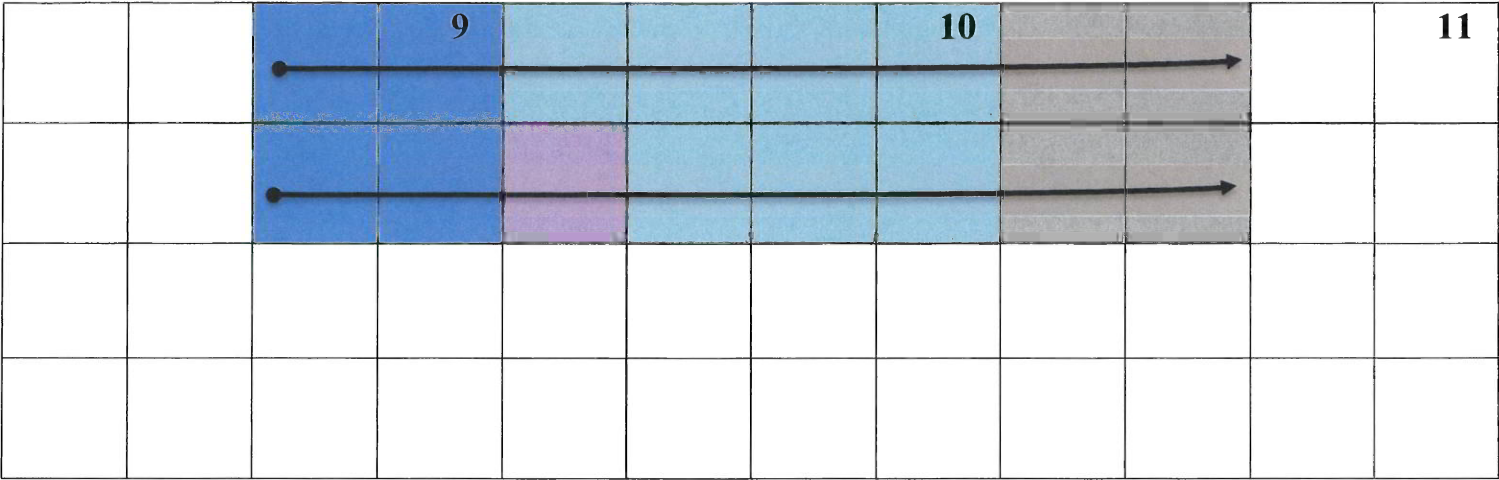


Tract 3:
NMNM105502039
(280 Acres)



Tract 4:
NMNM105733295
(160 Acres)





Well Name/No.

Bent Tree 9-11 Fed Com 621H

SHL: 1793' FNL & 2463' FWL, 9-21S-27E

BHL: 483' FNL & 2643' FWL, 11-21S-27E

Bent Tree 9-11 Fed Com 622H

SHL: 1869' FNL & 2513' FWL, 9-21S-27E

BHL: 2220' FNL & 2658' FWL, 11-21S-27E

Bent Tree 9-11 State Com 621H & 622H Wolfcamp

EXHIBIT "B"

To Communitization Agreement dated January 1, 2025, embracing the NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E, Eddy County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM105311257

Date of Lease: October 1, 2015

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 9: NE/4

Number of Acres: 160.00

Current Lessee of Record: Devon Energy Production Company, L.P. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.

Tract No. 2

Lease Serial Number: NMNM105465910

Date of Lease: September 1, 1962

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 10: SW/4NW/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC

Bent Tree 9-11 State Com 621H & 622H Wolfcamp

Tract No. 3

Lease Serial Number: NMNM105502039

Date of Lease: February 1, 1972

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 10: NE/4, E/2NW/4, NW/4NW/4

Number of Acres: 280.00

Current Lessee of Record: Devon Energy Production Company, L.P. 90.78%
Sabinal Energy Operating LLC 9.22%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC

Tract No. 4

Lease Serial Number: NMNM105733295

Date of Lease: February 1, 1972

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 11: NW/4

Number of Acres: 160.00

Current Lessee of Record: Southwest Royalties Inc. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC
Hayes Revocable Trust
Jami Huber Owen
Frederick Van Vranken, Jr.
Frances B. Bunn Revocable Trust
William B. Oliver Trust
Ange Cluthe Oliver Trust

Bent Tree 9-11 State Com 621H & 622H Wolfcamp

Recapitulation

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	25.00%
2	40.00	6.25%
3	280.00	43.75%
4	160.00	25.00%
Total	640.00	100%

Bent Tree 9-11 State Com 621H & 622H Wolfcamp

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 3001548875	Pool Code 700700	Pool Name Alacran Hills; Wolfcamp (Gas)
Property Code 331321	Property Name BENT TREE 9-11 STATE COM	Well Number 621H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3220.6'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	9	21-S	27-E		1793' N	2463' W	32.497161	104.195430	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	11	21-S	27-E		468' N	2619' W	32.500749	104.160520	EDDY

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers R-23416; NSL-8856			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	9	21-S	27-E		509' N	2558' E	32.500690	104.194553	EDDY

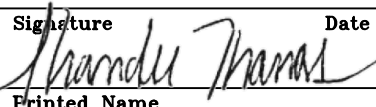
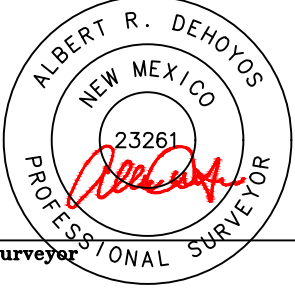
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	9	21-S	27-E		483' N	2557' E	32.500762	104.194553	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	11	21-S	27-E		483' N	2563' W	32.500707	104.160703	EDDY

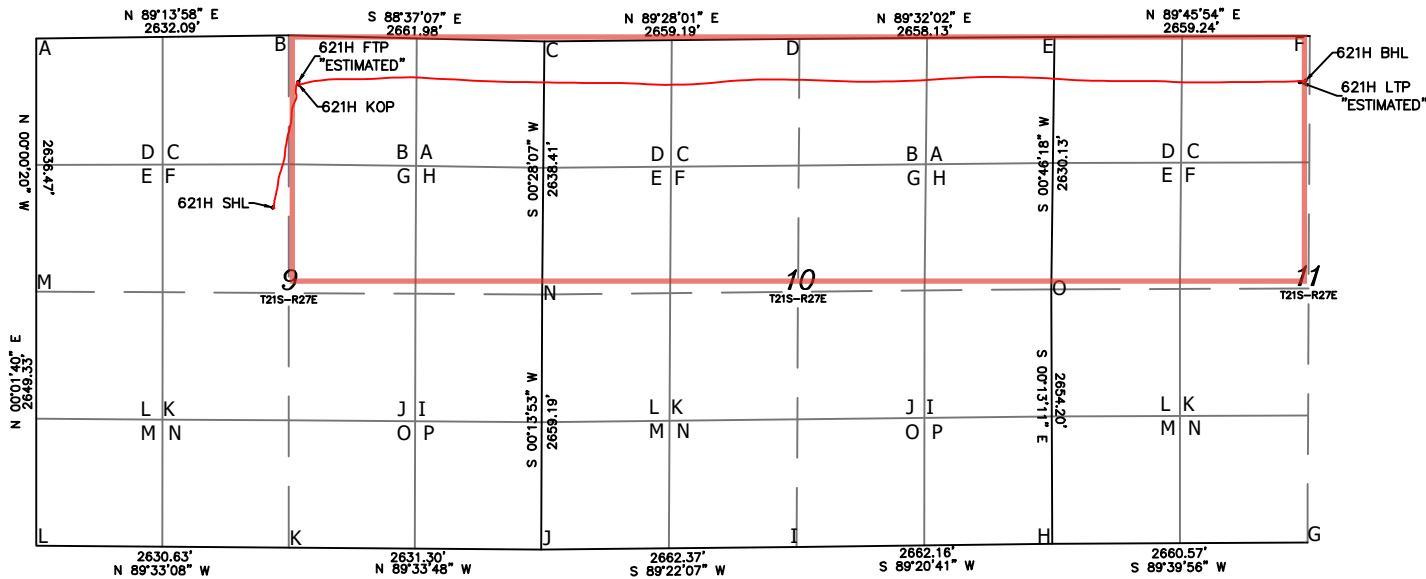
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HORIZONTAL		

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 5/15/25		Signature and Seal of Professional Surveyor 	
Printed Name SHANDEE THOMAS		Certificate Number 23261	
Email Address SHANDEE.THOMAS@DVN.COM		Date of Survey 03/2025	

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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A=N:546385.95 E:581390.68
 B=N:546421.19 E:584022.53
 C=N:546357.03 E:586683.74
 D=N:546381.76 E:589342.82
 E=N:546403.39 E:592000.86
 F=N:546414.30 E:594660.07
 G=N:541134.84 E:594636.14
 H=N:541119.31 E:591975.61
 I=N:541088.86 E:589313.63
 J=N:541059.53 E:586651.42
 K=N:541079.59 E:584020.20
 L=N:541100.14 E:581389.65
 M=N:543749.48 E:581390.93
 N=N:543718.70 E:586662.16
 O=N:543773.50 E:591965.44

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1793' FNL 2483' FWL SECTION 8 EL:3220.8' N:544625.37/E:583853.59 LAT:32.497161/LON:104.195430	KICK OFF POINT 509' FNL 2558' FEL SECTION 9 N:545909.76/E:584122.34 LAT:32.500690/LON:104.194553	FIRST TAKE POINT "ESTIMATED" 483' FNL 2557' FEL SECTION 9 N:545935.65/E:584122.32 LAT:32.500762/LON:104.194553	LAST TAKE POINT "ESTIMATED" 483' FNL 2563' FWL SECTION 11 N:545930.87/E:594557.88 LAT:32.500707/LON:104.160703	BOTTOM HOLE LOCATION 488' FNL 2619' FWL SECTION 11 N:545946.40/E:594614.43 LAT:32.500749/LON:104.160520
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-49031	Pool Code 70070	Pool Name ALACRAN HILLS;WOLFCAMP (GAS)
Property Code 331321	Property Name BENT TREE 9-11 STATE COM	Well Number 622H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3219.0'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	9	21-S	27-E		1869' N	2513' W	32.496956	104.195266	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	11	21-S	27-E		2203' N	2659' W	32.495978	104.160477	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 3001548875	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers R-23416; NSL-8853			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	9	21-S	27-E		2220' N	2594' E	32.495989	104.194725	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	9	21-S	27-E		2220' N	2544' E	32.495986	104.194563	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	11	21-S	27-E		2220' N	2578' W	32.495932	104.160738	EDDY

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HORIZONTAL		N/A

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

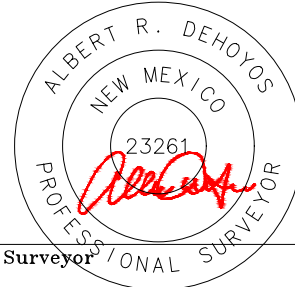
Signature  Date 4/16/25

Printed Name
SHANDEE THOMAS

Email Address
SHANDEE.THOMAS@DVN.COM

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

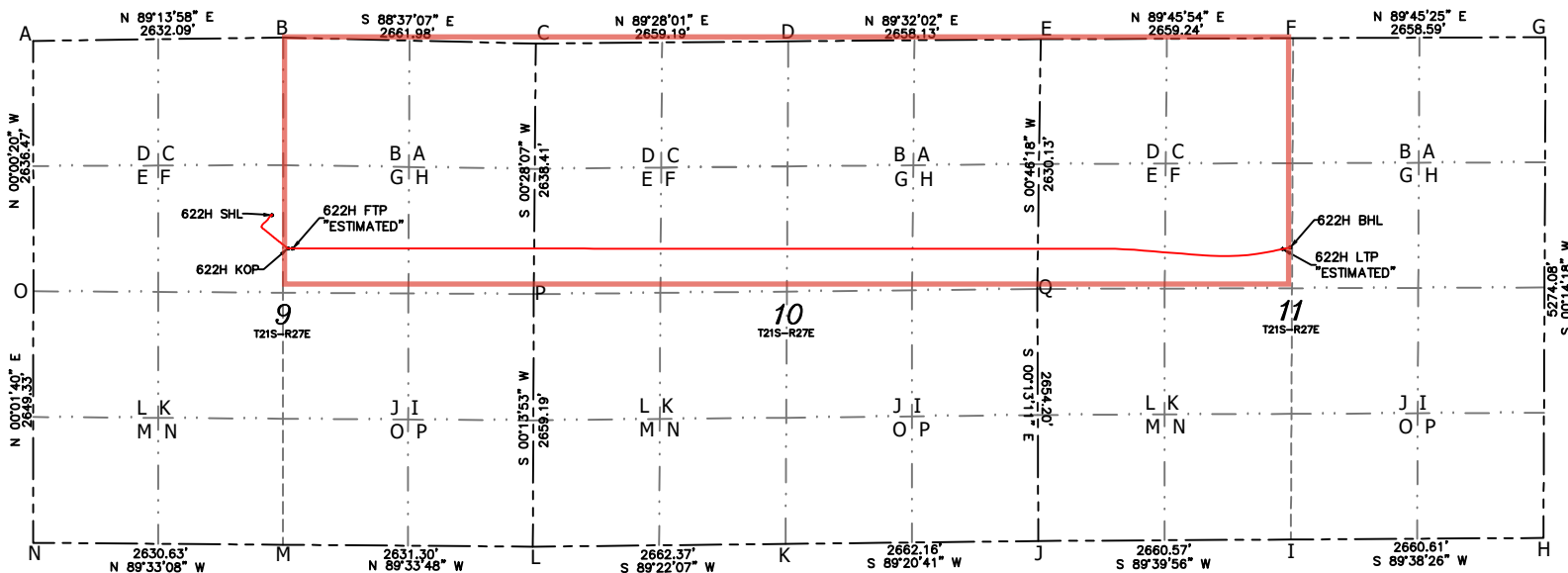
Certificate Number
23261

Date of Survey
04/2025

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C=	N:546357.03	E:586683.74
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E=	N:546403.39	E:592000.86
F=	N:546414.30	E:594660.07
G=	N:546425.57	E:597318.64
H=	N:541151.54	E:597296.69
I=	N:541134.84	E:594636.14
J=	N:541119.31	E:591975.61
K=	N:541088.86	E:589313.63
L=	N:541059.53	E:586651.42
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P=	N:543718.70	E:586662.16
Q=	N:543773.50	E:591965.44

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1869' FNL 2513' FWL SECTION 9 EL: 3219.0' N:544550.92/E:583904.19 LAT:32.496956/LON:104.195266	KICK OFF POINT 2220' FNL 2594' FEL SECTION 9 N:544199.37/E:584071.56 LAT:32.495989/LON:104.194725	FIRST TAKE POINT "ESTIMATED" 2220' FNL 2544' FEL SECTION 9 N:544198.16/E:584121.56 LAT:32.495986/LON:104.194563	LAST TAKE POINT "ESTIMATED" 2220' FNL 2578' FWL SECTION 11 N:544193.82/E:594350.00 LAT:32.495932/LON:104.160738	BOTTOM HOLE LOCATION 2203' FNL 2659' FWL SECTION 11 N:544210.88/E:594630.54 LAT:32.495978/LON:104.160477
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Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

July 1, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Bent Tree 9 CTB 2

Sec.-T-R: 9-21S-27E
Wells: BENT TREE 9-11 FED COM 221H, 332H, 333H, 621H, 622H
Agreements: Pending CAs Attached
Lease: NMNM 134862, NMNM 017097, NMNM 014768, NMNM 014768B
Pool: AVALON;BONE SPRING, EAST & ALACRAN HILLS;WOLFCAMP (GAS)

County: Eddy Co., New Mexico

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above- mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs. Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink, appearing to read "Shandee Thomas". The signature is fluid and cursive, with the first name "Shandee" being more prominent than the last name "Thomas".

Shandee Thomas
Regulatory Compliance Professional Enclosure

Contact Name	Mailing Address	City	State	Zip	Tracking
Adolph P. Schuman (James F. Crafts Jr., as Trustee of the Adolph P. Schuman Trust)	800 MONTGOMERY ST	SAN FRANCISCO	CALIFORNIA	94111	9414-8149-0152-7181-4824-87
AERON A. YATES	2843 SECCOMB ST	FORT COLLINS	COLORADO	80526	9414-8149-0152-7181-4824-94
AERON A. YATES AND JOHN FRANCES MESS, CO-TRUSTEES OF THE AERON A. YATES CHILDREN'S TRUST	2843 SECCOMB ST	FORT COLLINS	COLORADO	80526	9414-8149-0152-7181-4825-00
BAS Energy LP, a Texas limited partnership	PO BOX 472087	FORT WORTH	TEXAS	76147	9414-8149-0152-7181-4825-17
BETSY H. KELLER	2505 GREEN ST	SAN FRANCISCO	CALIFORNIA	94123-4628	9414-8149-0152-7181-4825-24
C. Mark Wheeler and wife, J'Lynn Wheeler	PO BOX 248	ROUND ROCK	TEXAS	78680	9414-8149-0152-7181-4825-31
CAROLYN B. YATES	50 ORCHARD PINES PLACE	THE WOODLANDS	TEXAS	77382	9414-8149-0152-7181-4825-48
CAROLYN B. YATES AND BRUNO J. BULOVAS, JR., CO-TRUSTEES OF THE STEVEN M. YATES CHILDREN'S TRUST	50 ORCHARD PINES PLACE	THE WOODLANDS	TEXAS	77382	9414-8149-0152-7181-4825-55
CHARLES CLINE MOORE	10221 HEATHER HILLS RD	INDIANAPOLIS	INDIANA	46229-2120	9414-8149-0152-7181-4825-62
CHI ENERGY	PO BOX 1799	MIDLAND	TEXAS	79702-1799	9414-8149-0152-7181-4825-79
Chisos Minerals LLC	PO BOX 470788	FORT WORTH	TEXAS	76147	9414-8149-0152-7181-4825-86
Cibola Energy Corporation	PO BOX 1608	ALBUQUERQUE	NEW MEXICO	87103	9414-8149-0152-7181-4825-93
CIBOLA ENERGY CORPORATION	PO BOX 1608	ALBUQUERQUE	NEW MEXICO	87103	9414-8149-0152-7181-4826-09
Clayton Williams Energy Inc	6 DESTA DR STE 3000	MIDLAND	TEXAS	79705	9414-8149-0152-7181-4826-16
COLKELAN NV CORPORATION	6120 PADRE CT NE	ALBUQUERQUE	NEW MEXICO	87111	9414-8149-0152-7181-4826-23
Crownrock Minerals LP	PO BOX 51933	MIDLAND	TEXAS	79710	9414-8149-0152-7181-4826-30
C-T Investments	PO BOX 8280	ROSWELL	NEW MEXICO	88202	9414-8149-0152-7181-4826-47
David Hoy Harrison Endowed Music Scholarship at Midland College, Midland, Texas, in memory of David Hoy Harrison	3600 N. Garfield	MIDLAND	TEXAS	79705	9414-8149-0152-7181-4826-54
David S. Miller, as his separate property	625 W MCKELLIPS RD LOT 4	MESA	ARIZONA	85201	9414-8149-0152-7181-4826-61
Donna Blevin	102 E RIVERSIDE	CARLSBAD	NEW MEXICO	88220	9414-8149-0152-7181-4826-78
DR. ISSAC A. KAWASAKI	1232 S KING ST	HONOLULU	HAWAII	96814-1918	9414-8149-0152-7181-4826-85
Dynasty Partners LLC	5910 S UNIVERSITY BLVD	GREENWOOD VILLAGE	COLORADO	80121	9414-8149-0152-7181-4826-92
E.G. HOLDEN TESTAMENTARY TRUST	8758 CHALK HILL RD	HEALDSBURG	CALIFORNIA	95448-9542	9414-8149-0152-7181-4827-08
EOG RESOURCES	5509 CHAMPIONS DRIVE	MIDLAND	TEXAS	79706	9414-8149-0152-7181-4827-15
ERIC C. LOCKER	1513 FLINTRIDGE	W LAKE HILLS	TEXAS	78746	9414-8149-0152-7181-4827-22
EXPLORERS PETROLEUM CORPORATION	PO BOX 1933	ROSWELL	NEW MEXICO	88202	9414-8149-0152-7181-4827-39
FILLENWARTH & STOLLE, TRUSTEE OF THE BRIAN D. WOEHLE TRUST U/W WILLIAM B. OLIVER	11275 WEDGEFIELD CT	FISHERS	INDIANA	46037	9414-8149-0152-7181-4827-46
FRANCES B. BUNN, AS TRUSTEE OF THE FRANCES B. BUNN REVOCABLE TRUST DATED MAY 18, 1982	2493 MAKIKI HEIGHTS DR	HONOLULU	HAWAII	96822	9414-8149-0152-7181-4827-53
Frances Booker Messa	2602 S MILLER DR APT 204	LAKEWOOD	COLORADO	80227	9414-8149-0152-7181-4827-60
FREDERICK VAN VRANKEN JR.	17 NONQUITT AVE	SOUTH DARTMOUTH	MASSACHUSETTS	02748	9414-8149-0152-7181-4827-77
George M. Yates, as his separate property	PO BOX 1933	ROSWELL	NEW MEXICO	88202-1933	9414-8149-0152-7181-4827-84
Goodrich Petroleum Company of Louisiana	PO Box 654339	DALLAS	TEXAS	75265	9414-8149-0152-7181-4827-91
Harvey E. Yates, Jr., as his separate property	PO BOX O	ALBUQUERQUE	NEW MEXICO	87103	9414-8149-0152-7181-4828-07
HBP Holdings LLC	PO BOX 17132	FORT WORTH	TEXAS	76102	9414-8149-0152-7181-4828-14
High Sky Children's Ranch, Midland, Texas, in memory of David Hoy Harrison	8616 W COUNTY ROAD 60	MIDLAND	TEXAS	79707	9414-8149-0152-7181-4828-21
HJW INTERESTS, LP C/O VALOR MINERAL MANAGEMENT	P.O. BOX 470578	FORT WORTH	TEXAS	76147	9414-8149-0152-7181-4828-38
Hoy B. Harrison Endowed Scholarship, Texas Christian University, Fort Worth, Texas	PO BOX 297041	FORT WORTH	TEXAS	76129	9414-8149-0152-7181-4828-45
JACK O. MCCALL	12105 MUSKET RIM ST	AUSTIN	TEXAS	78738	9414-8149-0152-7181-4828-52
JALAPENO CORPORATION	PO BOX 1608	ALBUQUERQUE	NEW MEXICO	87103	9414-8149-0152-7181-4828-69
James L. Pierce and Sharon H. Pierce	3206 MaMar Ave	MIDLAND	TEXAS	79705	9414-8149-0152-7181-4828-76
JAMI HUBER OWEN	5546 CANADA COURT	ROCKWALL	TEXAS	75032	9414-8149-0152-7181-4828-83
Jami Huber Owen, separate property	5546 CANADA COURT	ROCKWALL	TEXAS	75032	9414-8149-0152-7181-4828-90
Jared Partners Ltd	PO BOX 51451	MIDLAND	TEXAS	79710	9414-8149-0152-7181-4829-06
Jay Paul Miller, as his separate property	5062 WILD BILL LN	LAS CRUCES	NEW MEXICO	88011-6116	9414-8149-0152-7181-4829-13
John Kyle Thoma, Trustee of the Cornerstone Family Trust dated June 9, 2016	PO BOX 558	PEYTON	COLORADO	80831	9414-8149-0152-7181-4829-20
Julie Lara, as her separate property	6780 N EAGLE	LAS CRUCES	NEW MEXICO	88012	9414-8149-0152-7181-4829-37
Kate Louise Messa	4126 DEERFIELD VILLAGE COURT	HOUSTON	TEXAS	77084	9414-8149-0152-7181-4829-44
Lendon York	1605 S MONROE AVE	ROSWELL	NEW MEXICO	88203	9414-8149-0152-7181-4829-51
Leslyn Johnson, as her separate property	8 HAPPY TRAILS DR	LAS CRUCES	NEW MEXICO	88005	9414-8149-0152-7181-4829-68
LOCKER BROTHERS, A TEXAS GENERAL PARTNERSHIP COMPOSED SOLELY OF ERIC S. LOCKER AND ROSS K. LOCKER	1513 FLINTRIDGE	W LAKE HILLS	TEXAS	78746	9414-8149-0152-7181-4829-75
LOCKER BROTHERS, A TEXAS PARTNERSHIP COMPOSED SOLELY OF ERIC S. LOCKER AND ROSS K. LOCKER	1513 FLINTRIDGE	W LAKE HILLS	TEXAS	78746	9414-8149-0152-7181-4829-82
Marifred Miller Handley, as her separate property	5 LAS CASITAS	LAS CRUCES	NEW MEXICO	88007-4902	9414-8149-0152-7181-4829-99
MEMO INTERESTS, L.P. C/O VALOR MINERAL MANAGEMENT	P.O. BOX 470578	FORT WORTH	TEXAS	76147	9414-8149-0152-7181-4830-02
Mewbourne Oil Company	PO BOX 7698	TYLER	TEXAS	75711	9414-8149-0152-7181-4830-19

Contact Name	Mailing Address	City	State	Zip	Tracking
MICHAEL D. HAYES AND KATHRYN A. HAYES, CO-TRUSTEES OF HAYES REVOCABLE TRUST UTA DATED 8/25/10	3608 MEADOWRIDGE LN	MIDLAND	TEXAS	79707	9414-8149-0152-7181-4830-26
MICHAEL D. HAYES AND KATHRYN A. HAYES, CO-TRUSTEES OF THE HAYES REVOCABLE TRUST	3608 MEADOWRIDGE LN	MIDLAND	TEXAS	79707	9414-8149-0152-7181-4830-33
Midland Memorial Foundation, Midland, Texas, in memory of David Hoy Harrison	400 ROSALIND REDFERN GROVER PKWY	MIDLAND	TEXAS	79701	9414-8149-0152-7181-4830-40
MILESTONE RESOURCES	PO Box 52650	TULSA	OKLAHOMA	74137	9414-8149-0152-7181-4830-57
Nelda Lee Davis (I)	1903 CEDAR RIDGE DR APT A	AUSTIN	TEXAS	78741	9414-8149-0152-7181-4830-64
Paul R. Barwis, and wife Diane Barwis	PO BOX 230	MIDLAND	TEXAS	79702	9414-8149-0152-7181-4830-71
Randall L. Harris	PO BOX 36	LAKE ARTHUR	NEW MEXICO	88253	9414-8149-0152-7181-4830-88
RORKES DRIFT LLC	3109 SUN DRENCHED PATH	AUSTIN	TEXAS	78732	9414-8149-0152-7181-4830-95
ROSS K. LOCKER	1513 FLINTRIDGE	W LAKE HILLS	TEXAS	78746	9414-8149-0152-7181-4831-01
RussLynn Properties LLC	509 CARTER DR	ROSWELL	NEW MEXICO	88201	9414-8149-0152-7181-4831-18
SOUTH WEST BANK, TRUSTEE FOR THE DAVID ESSEX TRUST FOR ELLIOTT CARTER ESSEX	6500 W. FREEWAY, SUITE 706	FORT WORTH	TEXAS	76116	9414-8149-0152-7181-4831-25
SOUTH WEST BANK, TRUSTEE FOR THE DAVID ESSEX TRUST FOR PIERCE DEAN ESSEX	6500 W. FREEWAY, SUITE 706	FORT WORTH	TEXAS	76116	9414-8149-0152-7181-4831-32
SOUTHWEST ROYALTIES	PO BOX 53570	MIDLAND	TEXAS	79710-3570	9414-8149-0152-7181-4831-49
Spiral Inc.	PO BOX 1933	ROSWELL	NEW MEXICO	88202	9414-8149-0152-7181-4831-56
Texas Christian University, Department of Athletics, Fort Worth, Texas, in Memory of Hoy B. Harrison and David Hoy Harrison	PO BOX 297041	FORT WORTH	TEXAS	76129	9414-8149-0152-7181-4831-63
Tommy Phipps and Werta Jean Phipps, as Trustee of the Phipps Living Trust dated October 13, 2009	11709 SOUTHERLAND DR	DENTON	TEXAS	76207-8713	9414-8149-0152-7181-4831-70
TR OIL CORPORATION	1005 ALPHA STREET	WAYCROSS	GEORGIA	31503	9414-8149-0152-7181-4831-87
TURTLE CREEK TRUST COMPANY, AS TRUSTEE OF THE AGNES CLUTHE OLIVER FOUNDATION TRUST	3838 OAK LAWN AVE STE 1650	DALLAS	TEXAS	75219	9414-8149-0152-7181-4831-94
TURTLE CREEK TRUST COMPANY, AS TRUSTEE OF THE JUDITH C. DEVINE TRUST U/W WILLIAM B. OLIVER	3838 OAK LAWN AVE STE 1650	DALLAS	TEXAS	75219	9414-8149-0152-7181-4832-00
TURTLE CREEK TRUST COMPANY, AS TRUSTEE OF THE ROBERT A. OLIVER TRUST U/W WILLIAM B. OLIVER	3838 OAK LAWN AVE STE 1650	DALLAS	TEXAS	75219	9414-8149-0152-7181-4832-17
United Drilling Inc.	PO BOX 2488	ROSWELL	NEW MEXICO	88202	9414-8149-0152-7181-4832-24
Veritas Permian Resources II, LLC	PO BOX 10850	FORT WORTH	TEXAS	76114	9414-8149-0152-7181-4832-31
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS	NEW MEXICO	88255	9414-8149-0152-7181-4832-48
William R. Bergman	PO BOX 1799	MIDLAND	TEXAS	79702	9414-8149-0152-7181-4832-55
Wing Resources IV LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TEXAS	75201	9414-8149-0152-7181-4832-62
YATES ENERGY CORPORATION	PO BOX 2323	ROSWELL	NEW MEXICO	88202-2323	9414-8149-0152-7181-4832-79

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1126
Ad Number: 54850
Description: Bent Tree CTB
Ad Cost: \$57.24

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 12, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 12th day of July 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

**Notice of Application
for Surface Commingling**

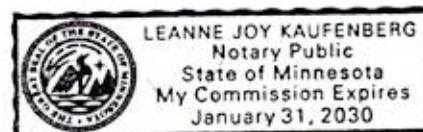
Devon Energy Production Company, L.P. located at 333 West Sheridan Ave. Oklahoma City, OK 73102 is applying to the NMOCD for a surface commingle of the oil/gas production at the Bent Tree 8 CTB 1 and Bent Tree 9 CTB 2 batteries. The facilities are located in SE/4 of S8, T21S, R27E and NE/4 and SW/4 of S9, T21S, R27E in Eddy County, New Mexico. Wells going to the batteries are located in Section 8 and 9 of T21S-R27E. Production is from the AVALON;BONE SPRING, EAST and ALACRAN HILLS; WOLFCAMP pool.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Devon Energy Production Company, L.P. (405) 228-4800.

Published in the Carlsbad Current-Argus July 12, 2025.
#54850

COURTNEY DICKENS
DEVON ENERGY-CORP OFFICE
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102
CommunityRelationsInvoices@dvn.com



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BENT TREE 9-11	621H	3001548875	NMNM134862	NMNM134862	DEVON
BENT TREE 9-11	333H	3001548796	NMNM134862	NMNM134862	DEVON
BENT TREE 9-11	622H	3001549031	NMNM134862	NMNM134862	DEVON
BENT TREE 9-10	221H	3001548772	NMNM134862	NMNM134862	DEVON
BENT TREE 9-11	332H	3001548786	NMNM134862	NMNM134862	DEVON

Notice of Intent

Sundry ID: 2861331

Type of Submission: Notice of Intent

Date Sundry Submitted:

Date proposed operation will begin: 07/02/2025

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted:

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution. Devon Energy Production Company, LP is requesting approval for a Pool-Lease Commingle and Off-lease Measurement at Bent Tree 9 CTB 2. Please see attached commingling application and supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Bent_Tree_9_CTB_2___BLM_Commingle_Fed_Application_20250702125930.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHANDEE THOMAS

Signed on: JUL 02, 2025 12:59 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERDIAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 552-7853

Email address: SHANDEE.THOMAS@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414814901527181482838

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:13 am on July 10, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

July 10, 2025 9:13 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

✓

Return Receipt Electronic

✓

USPS Tracking Plus®

✓

Product Information

✓

See Less ^

Feedback

Tracking Number:

Remove X

9414814901527181482845

Copy Add to Informed Delivery

Latest Update

Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on July 9, 2025 at 12:18 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

FORT WORTH TX DISTRIBUTION CENTER
July 9, 2025 12:18 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 7, 2025 10:50 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482852

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:02 am on July 23, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73102
July 23, 2025 8:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482869

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:49 am on July 14, 2025 in ALBUQUERQUE, NM 87102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ALBUQUERQUE, NM 87102
July 14, 2025 11:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414814901527181482876

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 7:12 am on August 12, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 12, 2025 7:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482883

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:02 am on July 23, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
OKLAHOMA CITY, OK 73102
July 23, 2025 8:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482890

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:02 am on July 23, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
OKLAHOMA CITY, OK 73102
July 23, 2025 8:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482906

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 12:12 pm on July 15, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
July 15, 2025 12:12 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482913

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 10:09 am on August 5, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 5, 2025 10:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482920

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:22 am on July 10, 2025 in PEYTON, CO 80831.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
PEYTON, CO 80831
July 10, 2025 10:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482937

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:10 pm on July 10, 2025 in LAS CRUCES, NM 88012.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LAS CRUCES, NM 88012
July 10, 2025 3:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482944

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 8:47 am on August 1, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 1, 2025 8:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482951

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:55 pm on July 14, 2025 in ROSWELL, NM 88203.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88203
July 14, 2025 3:55 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482968

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 9:40 am on August 14, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 14, 2025 9:40 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814901527181482975

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 5:21 pm on July 14, 2025 in HANOVER, NH 03755.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HANOVER, NH 03755
July 14, 2025 5:21 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482982

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 5:21 pm on July 14, 2025 in HANOVER, NH 03755.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HANOVER, NH 03755
July 14, 2025 5:21 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482999

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:22 am on July 10, 2025 in LAS CRUCES, NM 88007.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LAS CRUCES, NM 88007
July 10, 2025 11:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483002

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:25 am on July 9, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
July 9, 2025 9:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483019

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 2:45 pm on July 10, 2025 in TYLER, TX 75711.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

TYLER, TX 75711
July 10, 2025 2:45 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483026

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:53 pm on July 21, 2025 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
July 21, 2025 1:53 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483033

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:53 pm on July 21, 2025 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
July 21, 2025 1:53 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483040

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:19 am on July 11, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
July 11, 2025 8:19 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814901527181483057

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:37 am on July 9, 2025 in TULSA, OK 74152.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

TULSA, OK 74152

July 9, 2025 9:37 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483064

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 7:20 am on August 11, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 11, 2025 7:20 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483071

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 7:18 am on August 15, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 15, 2025 7:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483088

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 6:11 pm on July 14, 2025 in LAKE ARTHUR, NM 88253.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LAKE ARTHUR, NM 88253
July 14, 2025 6:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483095

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:41 pm on July 11, 2025 in AUSTIN, TX 78732.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AUSTIN, TX 78732
July 11, 2025 12:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483101

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 5:21 pm on July 14, 2025 in HANOVER, NH 03755.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HANOVER, NH 03755

July 14, 2025 5:21 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

[See Less](#) ^

Track Another Package

Enter tracking or barcode numbers

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[FAQs](#)

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414814901527181482487

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 10:09 am on August 5, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102

August 5, 2025 10:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414814901527181482494

Copy Add to Informed Delivery

Latest Update

We were unable to deliver your package at 12:33 pm on July 12, 2025 in OKLAHOMA CITY, OK 73102 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

OKLAHOMA CITY, OK 73102
July 12, 2025 12:33 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 7, 2025 10:50 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482500

CopyAdd to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 8:02 am on July 23, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
July 23, 2025 8:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814901527181482517

CopyAdd to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:32 am on July 9, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
July 9, 2025 10:32 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414814901527181482524

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 10:39 am on August 8, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 8, 2025 10:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482531

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:50 am on July 14, 2025 in ROUND ROCK, TX 78681.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
ROUND ROCK, TX 78681
July 14, 2025 10:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482548

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:58 pm on July 10, 2025 in SPRING, TX 77382.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
SPRING, TX 77382
July 10, 2025 1:58 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814901527181482555

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:58 pm on July 10, 2025 in SPRING, TX 77382.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77382
July 10, 2025 1:58 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482562

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:54 am on July 23, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73102
July 23, 2025 10:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482579

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:08 am on July 14, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
July 14, 2025 10:08 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414814901527181482586

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:25 am on July 9, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
July 9, 2025 9:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482593

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:49 am on July 14, 2025 in ALBUQUERQUE, NM 87102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ALBUQUERQUE, NM 87102
July 14, 2025 11:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482609

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:49 am on July 14, 2025 in ALBUQUERQUE, NM 87102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ALBUQUERQUE, NM 87102

July 14, 2025 11:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482616

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:09 am on July 12, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
July 12, 2025 9:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482623

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:53 pm on July 12, 2025 in ALBUQUERQUE, NM 87111.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87111
July 12, 2025 1:53 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814901527181482630

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:59 am on July 14, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79705
July 14, 2025 11:59 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482647

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 10:24 am on August 4, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 4, 2025 10:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482654

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 11, 2025 at 12:50 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
July 11, 2025 12:50 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 7, 2025 10:53 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482661

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:03 am on July 14, 2025 in MESA, AZ 85201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MESA, AZ 85201
July 14, 2025 9:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482678

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 8:45 am on July 28, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
July 28, 2025 8:45 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414814901527181482685

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 7:10 am on July 31, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
July 31, 2025 7:10 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482692

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:46 am on July 10, 2025 in LITTLETON, CO 80121.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
LITTLETON, CO 80121
July 10, 2025 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482708

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 10:09 am on August 5, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender
OKLAHOMA CITY, OK 73102
August 5, 2025 10:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814901527181482715

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:30 am on July 14, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
July 14, 2025 8:30 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482722

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 5:21 pm on July 14, 2025 in HANOVER, NH 03755.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HANOVER, NH 03755

July 14, 2025 5:21 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482739

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:05 pm on July 17, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

July 17, 2025 3:05 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482746

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:35 am on July 10, 2025 in FISHERS, IN 46037.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FISHERS, IN 46037
July 10, 2025 10:35 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414814901527181482753

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:38 pm on July 10, 2025 in HONOLULU, HI 96822.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HONOLULU, HI 96822

July 10, 2025 12:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482760

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our DENVER CO DISTRIBUTION CENTER destination facility on July 10, 2025 at 7:00 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

DENVER CO DISTRIBUTION CENTER
July 10, 2025 7:00 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 7, 2025 10:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482777

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 6:59 am on August 28, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender
OKLAHOMA CITY, OK 73102
August 28, 2025 6:59 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482784

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:05 pm on July 17, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
July 17, 2025 3:05 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814901527181482791

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 10:03 am on August 6, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 6, 2025 10:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482807

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:49 am on July 14, 2025 in ALBUQUERQUE, NM 87102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ALBUQUERQUE, NM 87102
July 14, 2025 11:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181482814

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:50 am on July 9, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76102
July 9, 2025 8:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181482821

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:12 am on July 10, 2025 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
July 10, 2025 10:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414814901527181483118

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 7:12 am on August 12, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender
OKLAHOMA CITY, OK 73102
August 12, 2025 7:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414814901527181483125

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:08 am on July 10, 2025 in FORT WORTH, TX 76116.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76116
July 10, 2025 10:08 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483132

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:09 am on July 9, 2025 in FORT WORTH, TX 76116.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76116
July 9, 2025 10:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483149

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on July 12, 2025 at 12:41 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
July 12, 2025 12:41 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 7, 2025 10:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483156

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:05 pm on July 17, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

July 17, 2025 3:05 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483163

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on July 8, 2025 at 6:58 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

FORT WORTH TX DISTRIBUTION CENTER
July 8, 2025 6:58 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 7, 2025 10:52 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483170

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:24 pm on July 21, 2025 in ARGYLE, TX 76226.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARGYLE, TX 76226
July 21, 2025 12:24 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483187

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 6:59 am on August 28, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

OKLAHOMA CITY, OK 73102
August 28, 2025 6:59 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414814901527181483194

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:04 pm on July 9, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
July 9, 2025 2:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483200

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:04 pm on July 9, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
July 9, 2025 2:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483217

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:04 pm on July 9, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
July 9, 2025 2:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483224

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:35 pm on July 18, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

July 18, 2025 1:35 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483231

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:04 pm on July 10, 2025 in FORT WORTH, TX 76114.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76114

July 10, 2025 12:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814901527181483248

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:39 am on July 14, 2025 in LOCO HILLS, NM 88255.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

LOCO HILLS, NM 88255

July 14, 2025 10:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483255

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:08 am on July 14, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
July 14, 2025 10:08 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483262

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:32 am on July 9, 2025 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75201
July 9, 2025 10:32 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814901527181483279

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:24 am on July 15, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

July 15, 2025 10:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BENT TREE 9-11	621H	3001548875	NMNM134862	NMNM134862	DEVON
BENT TREE 9-11	333H	3001548796	NMNM134862	NMNM134862	DEVON
BENT TREE 9-11	622H	3001549031	NMNM134862	NMNM134862	DEVON
BENT TREE 9-10	221H	3001548772	NMNM134862	NMNM134862	DEVON
BENT TREE 9-11	332H	3001548786	NMNM134862	NMNM134862	DEVON

Notice of Intent

Sundry ID: 2864425

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/21/2025

Date proposed operation will begin: 07/21/2025

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 02:24

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution. Devon Energy Production Company, LP is requesting approval for a Pool-Lease Commingle and Off-lease Measurement at Bent Tree 9 CTB 2. Please see attached commingling application and supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Bent_Tree_9_CTB_2___BLM_Commingle_Fed_Application_Submitted_R2_20250721141718.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250730212400.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHANDEE THOMAS

Signed on: JUL 21, 2025 02:17 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERDIAN AVE

City: OKLAHOMA CITYState: OK

Phone: (405) 552-7853

Email address: SHANDEE.THOMAS@DVN.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 07/30/2025

Signature: Jonathon Shepard

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

BENT TREE 9-10 FED COM 221H, US Well Number: 3001548772, Case Number: NMNM134862, Lease Number: NMNM134862,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BENT TREE 9-11 FED COM 332H, US Well Number: 3001548786, Case Number: NMNM134862, Lease Number: NMNM134862,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BENT TREE 9-11 FED COM 333H, US Well Number: 3001548796, Case Number: NMNM134862, Lease Number: NMNM134862,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BENT TREE 9-11 FED COM 621H, US Well Number: 3001548875, Case Number: NMNM134862, Lease Number: NMNM134862,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BENT TREE 9-11 FED COM 622H, US Well Number: 3001549031, Case Number: NMNM134862, Lease Number: NMNM134862,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

CONFIDENTIAL

APPLICATION FOR COMMINGLING AT CENTRAL TANK BATTERY

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for BENT TREE 9 CTB 2

Devon Energy Production Company, LP is requesting approval for a Pool-Lease Commingle for the following wells:

Pending -FED CA - WC . Leases: NMNM105311257 (12.5%), NMNM105465910 (12.5%), NMNM105502039(12.5%), NMNM105733295(12.5%)			
Well Name	API	Location	Pool
BENT TREE 9-11 FED COM 621H	3001548875	F 9-21S-27E, 1793 FNL & 2463 FWL	[70070] ALACRAN HILLS;WOLFCAMP (GAS)
BENT TREE 9-11 FED COM 622H	3001549031	F 9-21S-27E, 1869 FNL & 2513 FWL	[70070] ALACRAN HILLS;WOLFCAMP (GAS)

Pending -FED CA - BS. Leases: NMNM105311257 (12.5%), NMNM105465910 (12.5%), NMNM105502039(12.5%), NMNM105733295(12.5%)			
Well Name	API	Location	Pool
BENT TREE 9-10 FED COM 221H	3001548772	F 9-21S-27E, 1761 FNL & 2446 FWL	[3713] AVALON;BONE SPRING, EAST
BENT TREE 9-11 FED COM 333H	3001548796	F 9-21S-27E, 1843 FNL & 2497 FWL	[3713] AVALON;BONE SPRING, EAST
BENT TREE 9-11 FED COM 332H	3001548786	F 9-21S-27E, 1818 FNL & 2480 FWL	[3713] AVALON;BONE SPRING, EAST

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

Bone Spring CA: Bent Tree 9-11 Fed Com 221H, 332H, 333H: NE4 (Sec 9), N2 (Sec 10), and NW4 (Sec 11) of Sect(s): 9, 10, and 11 Twp:21S Rng: 27E Eddy County, NM Containing 640.00 acres more or less.

Wolfcamp CA - Bent Tree 9-11 Fed Com 621H, 622H: NE4 (Sec 9), N2 (Sec 10), and NW4 (Sec 11) of Sect(s): 9, 10, and 11 Twp:21S Rng: 27E Eddy County, NM Containing 640.00 acres more or less.

Oil & Gas metering:

The Bent Tree 9 CTB 2 central tank battery is in NE/4 and the SW/4 of S9, T21S, R27E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

CTB Power Generation will utilize produced or buyback gas for the fuel source on temporary generators. There is an undetermined quantity of temporary generators that will be set for each specific project which will be removed upon availability or installation of line power.

temporary generators that will be set for each specific project which will be removed upon availability or installation of line power.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BENT TREE 9-11 FED COM 221H	DVN / *	DVN / *	DVN / *
BENT TREE 9-11 FED COM 337H	DVN / *	DVN / *	DVN / *
BENT TREE 9-11 FED COM 338H	DVN / *	DVN / *	DVN / *
BENT TREE 9-11 FED COM 625H	DVN / *	DVN / *	DVN / *
BENT TREE 9-11 FED COM 626H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	DCP / *		
Oil FMP	PLAINS/ORYX / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

Date: 7/1/2025

43 CFR § 3173.23 - Applying for off-lease measurement.
§ 3173.23 Applying for off-lease measurement.

To apply for approval of off-lease measurement, the operator must submit the following to the BLM office having jurisdiction over the leases, units, or communitized areas:

(a) A completed Sundry Notice;

(b) Justification for off-lease measurement (considering factors such as BMPs, topographic and environmental issues, and maximum ultimate economic recovery);

Devon believes the addition of the production pad will create a safer work environment on the well pads and it will improve the interim reclamation.

(c) A topographic map or maps of appropriate scale showing the following:

(1) The boundary of the lease, unit, unit PA, or communitized area from which the production originates; and

(2) The location of existing or planned facilities and the relative location of all wellheads (including the API number for each well) and piping included in the off-lease measurement proposal, and existing FMPs or FMPs proposed to be installed to the extent known or anticipated;

(d) The surface ownership of all land on which equipment is, or is proposed to be, located;

Please see lease map attachment.

(e) If any of the proposed off-lease measurement facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AO the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership;

off-lease measurement facilities are located on federally owned surface

(f) A right-of-way grant application (Standard Form 299), filed under 43 CFR part 2880, if the proposed off-lease FMP is on a pipeline, or under 43 CFR part 2800, if the proposed off-lease FMP is a meter or storage tank. This requirement applies only when new surface disturbance is proposed for the FMP and its associated facilities are located on BLM-managed land;

There is not any additional surface disturbance for this location.

(g) A right-of-way grant application, filed under 25 CFR part 169 with the appropriate BIA office, if any of the proposed surface facilities are on Indian land outside the lease, unit, or communitized area from which the production originated;

There are not any additional right of way grant applications for this location.

(h) Written approval from the appropriate surface-management agency, if new surface disturbance is proposed for the FMP and its associated facilities are located on Federal land managed by an agency other than the BLM;

n/a

(i) An application for approval of off-lease royalty-free use (if required under applicable rules), if the operator proposes to use production from the lease, unit, or CA as fuel at the off-lease measurement facility without payment of royalty;

Not requesting royalty-free use at this time.

(j) A statement that indicates whether the proposal includes all, or only a portion of, the production from the lease, unit, or CA. (For example, gas, but not oil, could be proposed for off-lease measurement.) If the proposal includes only a portion of the production, identify the FMP(s) where the remainder of the production from the lease, unit, or CA is measured or is proposed to be measured; and

Proposal includes all the production from the lease, unit, or CA.

(k) If the operator is applying for an amendment of an existing approval of off-lease measurement, the operator must submit a completed Sundry Notice required under paragraph (a) of this section, and information required under paragraphs (b) through (j) of this section to the extent the information previously submitted has changed.

Not an amendemnt, original request for OLM was submitted:

Additional information:

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). There will not be a CA created due to having one federal lease.
3. A proposed allocation agreement (including allocation of produced water) that includes:
Information provided on Allocation Methodology Attachment.(100% going to one federal lease)
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
 - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.
Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.
 - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - i. Completion Report will provide well test.
6. Gas analysis -not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
 - a. On lease FMP: Justification for off lease measurement (OLM)
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
 - a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
 - a. There are not any additional right of way grant applications for this location.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) or tanks and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Applied Allocation Spreadsheet Examples

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	Gas WH ALLOC	GL INJ	Net Well Prod (WH-GLI)	Gas Theo % of Prod	Net CTB Gas (Total Net FMP)	Flare	Lease Use	Allocated Prod
	1,795	1,220	575	0.052601847	576	8.36	4.16	588.72
	1,826	1,162	664	0.060687969	665	9.65	4.79	679.22
	1,976	1,458	518	0.047355831	519	7.53	3.74	530.01
	1,641	1,250	391	0.035725745	391	5.68	2.82	399.84
	2,524	2,100	424	0.038766953	425	6.16	3.06	433.88
	1,746	1,254	491	0.044918842	492	7.14	3.55	502.73
	1,783	1,221	563	0.051431800	563	8.18	4.06	575.62
	1,574	1,211	363	0.033190033	364	5.28	2.62	371.46
	1,259	986	273	0.024964053	273	3.97	1.97	279.40
	988	788	200	0.018245423	200	2.90	1.44	204.20
	1,824	1,542	282	0.025786742	282	4.10	2.04	288.61
	1,343	929	414	0.037852854	415	6.02	2.99	423.65
	1,895	1,359	536	0.049005780	537	7.79	3.87	548.47
	2,326	1,493	833	0.076174641	834	12.11	6.02	852.55
	1,870	1,208	662	0.060531658	663	9.62	4.78	677.47
	2,599	1,703	895	0.081845713	897	13.01	6.47	916.02
	2,497	1,989	508	0.046437161	509	7.38	3.67	519.72
	1,968	1,476	491	0.044898732	492	7.14	3.55	502.51
	2,335	1,515	820	0.074915012	821	11.91	5.92	838.45
	1,976	1,500	476	0.043512957	477	6.92	3.44	487.00
	1,461	901	560	0.051150257	560	8.13	4.04	572.47
	39,206	28,266	10,940	1.000000000	10,954	159	79	11,192
BATT ALLOC/3rd Party	40,053							
BUYBACK	29,099							
NET CTB GAS (TOTAL NET FMP)	10,954							
FLARE	159							
LEASE USE	79							
VRU (included in BALL ALLOC/3rd Party)	350							
GL COMPR (included in BUYBACK)	500							
ALLOCATED PROD	11,192							

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	Oil WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Available Sales	Oil Theo % Avail for Sale	Allocated Oil Sales (FMP)	Beginning Inventory	Ending Inventory
	11.00	0.004232055	11.05	21.28	0.004232055	12.70	8.58	6.94
	110.40	0.042474444	110.94	213.56	0.042474444	127	86.14	69.66
	153.98	0.059241077	154.74	297.86	0.059241077	178	120.14	97.16
	160.71	0.061830325	161.50	310.88	0.061830325	185	125.39	101.40
	211.15	0.081236222	212.19	408.46	0.081236222	244	164.75	133.23
	196.11	0.075449848	197.08	379.36	0.075449848	226	153.01	123.74
	182.65	0.070271352	183.55	353.32	0.070271352	211	142.51	115.25
	105.50	0.040589256	106.02	204.08	0.040589256	122	82.32	66.57
	73.80	0.028393243	74.16	142.76	0.028393243	85	57.58	46.56
	134.80	0.051861912	135.46	260.76	0.051861912	156	105.18	85.05
	151.12	0.058140743	151.86	292.33	0.058140743	174	117.91	95.35
	183.12	0.070452176	184.02	354.23	0.070452176	211	142.88	115.54
	94.56	0.036380285	95.03	182.92	0.036380285	109	73.78	59.66
	98.21	0.037784558	98.69	189.98	0.037784558	113	76.63	61.97
	151.91	0.058444681	152.66	293.86	0.058444681	175	118.53	95.85
	170.25	0.065500671	171.09	329.34	0.065500671	197	132.84	107.42
	169.67	0.065277527	170.50	328.22	0.065277527	196	132.38	107.06
	92.60	0.035626210	93.06	179.13	0.035626210	107	72.25	58.43
	10.00	0.003847323	10.05	19.34	0.003847323	12	7.80	6.31
	85.08	0.032733023	85.50	164.58	0.032733023	98	66.38	53.68
	52.59	0.020233071	52.85	101.73	0.020233071	61	41.03	33.18
	2,599	1.000000000	2,612	5,028	1.000000000	3,000	2,028	1,640
CTB ALLOCATED PRODUCTION	2,612							
CTB AVAILABLE FOR SALE	5,028							
PIPELINE LACT	3,000							
BEGINNING TANK INVENTORY	2,028							
ENDING TANK INVENTORY	1,640							

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	WATER WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Total Water Available	Water Theo % Avail To Transfer	Allocated Water Transferred	Beginning Inventory	Ending Inventory
	22.00	0.011778815	23.44	34.68	0.011778815	23.56	11.24	11.12
	100.40	0.053754230	106.97	158.25	0.053754230	108	51.28	50.74
	123.51	0.066127340	131.59	194.68	0.066127340	132	63.09	62.42
	125.71	0.067305221	133.94	198.15	0.067305221	135	64.21	63.54
	188.15	0.100735641	200.46	296.57	0.100735641	201	96.10	95.09
	176.20	0.094337602	187.73	277.73	0.094337602	189	90.00	89.05
	152.60	0.081702146	162.59	240.53	0.081702146	163	77.94	77.13
	95.50	0.051130766	101.75	150.53	0.051130766	102	48.78	48.27
	53.50	0.028643937	57.00	84.33	0.028643937	57	27.33	27.04
	120.20	0.064355163	128.07	189.46	0.064355163	129	61.39	60.75
	142.00	0.076026899	151.29	223.82	0.076026899	152	72.53	71.77
	123.12	0.065918533	131.18	194.06	0.065918533	132	62.89	62.23
	34.56	0.018503448	36.82	54.47	0.018503448	37	17.65	17.47
	48.21	0.025811667	51.37	75.99	0.025811667	52	24.62	24.37
	51.91	0.027792650	55.31	81.82	0.027792650	56	26.51	26.24
	70.25	0.037611899	74.85	110.73	0.037611899	75	35.88	35.51
	69.67	0.037301366	74.23	109.82	0.037301366	75	35.59	35.21
	72.60	0.038870090	77.35	114.43	0.038870090	78	37.08	36.69
	10.00	0.005354007	10.65	15.76	0.005354007	11	5.11	5.05
	55.08	0.029489870	58.68	86.82	0.029489870	59	28.13	27.84
	32.59	0.017448709	34.72	51.37	0.017448709	35	16.65	16.47
	1,868	1.000000000	1,990	2,944	1.000000000	2,000	954	944
CTB ALLOCATED PRODUCTION	1,990							
CTB AVAILABLE TO TRANSFER	2,944							
WATER TRANSFER METER	2,000							
BEGINNING TANK INVENTORY	954							
ENDING TANK INVENTORY	944							

Legend of all acronyms and abbreviations used in “Additional information” attachment.

- CAA - Commingling and Allocation Approval
- PA – Participating Area
- CA - Communitization agreement
- FMP- Facility measurement point
- API- American Petroleum Institute
- API MPMS Chapter 20.1-2013 - API MPMS 20.1, 1st Edition, 1993 - Manual of Petroleum Measurement Standards Chapter 20-Allocation Measurement Section 1-Allocation Measurement
- API MPMS Chapter 20.2-2016 - API MPMS 20.2, 1st Edition, November 2016 - Manual of Petroleum Measurement Standards Chapter 20.2 Production Allocation Measurement Using Single-phase Devices
- API MPMS Chapter 21, Section 1, Flow Measurement Using Electronic Metering Systems— Electronic Gas Measurement; Second Edition, February 2013
- API MPMS Chapter 14.3.2–2016- API MPMS 14.3.2, 5th Edition, March 2016 - Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids - Concentric, Square-edged Orifice Meters Part 2: Specification and Installation Requirements
- EFM- electronic flow meter
- API Chapter 14.1 and GPA 2166-2017 - Obtaining Natural Gas Samples for Analysis by Gas Chromatography; The purpose of GPA 2166-17 is to recommend procedures for obtaining samples from flowing natural gas streams that represent the composition of the vapor phase portion of the system being analyzed.
- API MPMS Chapter 5.6-2013 - API MPMS Chapter 5—Metering, Section 6, Measurement of Liquid Hydrocarbons by Coriolis Meters; First Edition, October 2002; Reaffirmed November 2013
- API MPMS Chapter 7, Temperature Determination; First Edition, June 2001, Reaffirmed February 2012
- API MPMS Chapter 11.1-2012- API MPMS Chapter 11—Physical Properties Data, Section 1, Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products and Lubricating Oils; May 2004, Addendum 1 September 2007; Reaffirmed August
- API MPMS Chapter 12.2.1-2014 –Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Part 1, Introduction; Second Edition, May 1995; Reaffirmed March 2014
- OLM- off lease measurement
- WH ALLOC - Wellhead Allocation
- GL INJ - Gas Lift Injection
- CTB – Centralized Tank Battery
- BATT ALLOC - Battery Allocation
- HP Flare/ HP FL - High Pressure Flare
- VRU- Vapor Recovery Unit
- ULPS- ultra-low-pressure separator
- CTB BATT ALLOC – Centralized Tank Battery, Battery Allocation
- OGOR - Oil and Gas Operations Report

- GAS WH ALLOC – Gas Wellhead Allocation
- GL INJ – Gas Lift injection
- NEW WELL PROD(WH-GLI)- New Well Production (Wellhead – Gas Lift Injection)
- GAS THEO % OF PROD – Gas Theoretical Percentage of Production
- NET CTB GAS (TOTAL NET FMP) – Net Centralized Tank Battery Gas (Total Net Facility measurement point)
- GL COMPR(INCLUDED IN BUYBACK)- Gas Lift Compressor
- ALLOCATED PROD – Allocated Production
- OIL WH ALLOC – Oil Wellhead Allocation
- OIL THEO % OF PROD - Oil Theoretical Percentage of Production
- ALLOC WELL PRODUCTION – Allocated Well Production
- OIL THEO % AVAIL FOR SALE - Oil Theoretical Percentage Available For Sale
- WATER WH ALLOC- Water Wellhead Allocation
- WATER THEO %AVAIL TO TRANSFER- Water Theoretical Percentage of Available to Transfer

Proposed Federal CA's with lease numbers and allocation percentages per lease

Pending BS CA - NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E	TOTAL ACRES	Tract 1: NMNM 105311257	Tract 2 NMNM 105465910	Tract 3 NMNM 105502039	Tract 4 NMNM 105733295
		25%	6%	44%	25%
BENT TREE 9-10 FED COM 221H	640	160	40	280	160
BENT TREE 9-11 FED COM 333H	640	160	40	280	160
BENT TREE 9-11 FED COM 332H	640	160	40	280	160

Pending WC CA - NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E	TOTAL ACRES	Tract 1: NMNM 105311257	Tract 2 NMNM 105465910	Tract 3 NMNM 105502039	Tract 4 NMNM 105733295
		25%	6%	44%	25%
BENT TREE 9-11 FED COM 621H	640	160	40	280	160
BENT TREE 9-11 FED COM 622H	640	160	40	280	160

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 27 East, N.M.P.M

Section 9: NE/4

Section 10: N/2

Section 11: NW/4

Containing 640 acres, and this agreement shall include only the Bone Spring underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands

within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

2-19-2025
Date

Devon Energy Production Co, L.P.
Operator, Record Title Owner, Working Interest Owner
By: [Signature] 91
David M. Korell
Land Manager

ACKNOWLEDGEMENT

STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

On this 19th day of February, 2025, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of, Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11.25.2025
My Commission Expires



[Signature]
Notary Public

Released to Imaging: 7/8/2026 10:36:31 AM

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Southwest Royalties Inc.
(Record Title Owner)

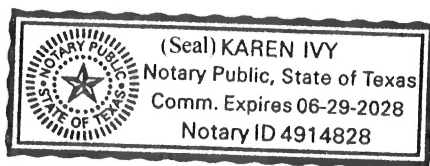
2/13/2025
Date

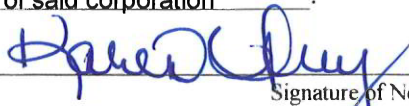
By: 
Clay Arrington, VP-Operations

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF TEXAS)
) SS
COUNTY OF MIDLAND)

This instrument was acknowledged before me on February 13, 2025,
by Clay Arrington, as Vice President - Operations of Southwest
Royalties Inc., a Delaware corporation, on behalf of said corporation.



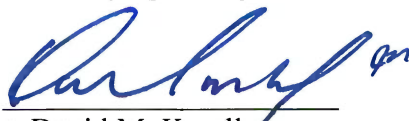

Signature of Notarial Officer
My Commission Expires: 06-29-2028

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

2-19-2025

Date

By: Name: David M. KorellTitle: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 19th day of February, 2025, before me, a Notary Public for the State of OKLAHOMA, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11.25.2025
My Commission Expires



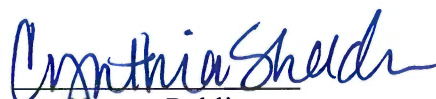

Notary Public

EXHIBIT "A"

Plat of communitized area covering 640 acres NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E, Eddy County, New Mexico, Bone Spring Formation.

Tract 1:
NMNM105311257
(160 Acres)



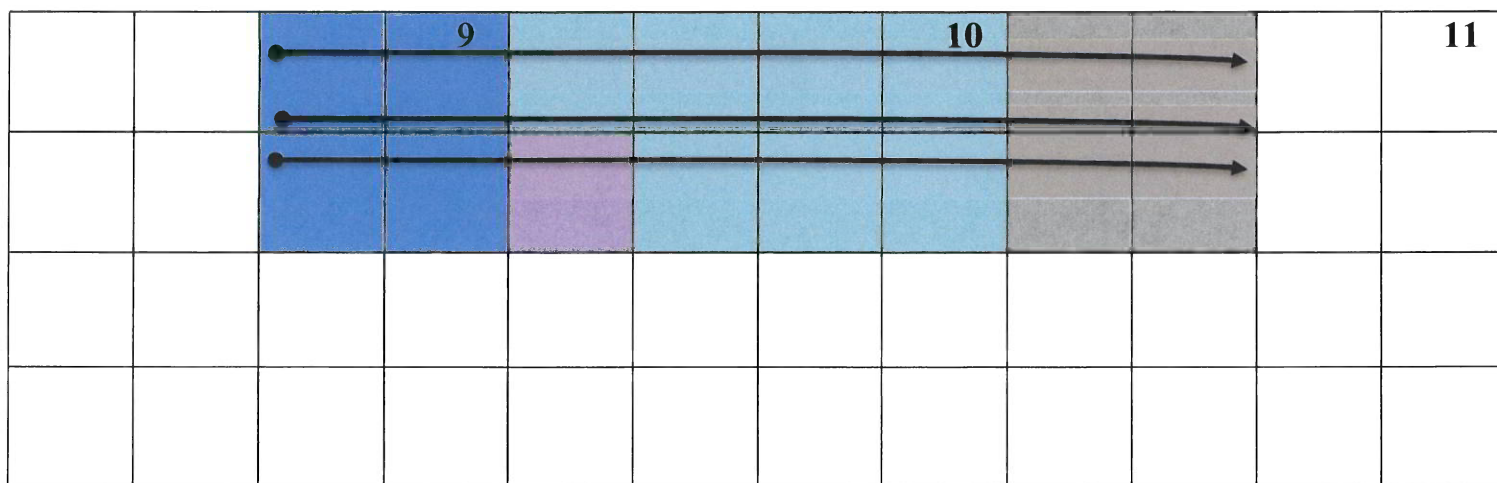
Tract 2:
NMNM105465910
(40 Acres)



Tract 3:
NMNM105502039
(280 Acres)



Tract 4:
NMNM105733295
(160 Acres)



Bent Tree 9-11 Fed Com 332H, 221H & 333H Bone Spring

Well Name/No.

Bent Tree 9-11 Fed Com 332H

SHL: 1818' FNL & 2480' FWL, 9-21S-27E

BHL: 1312' FNL & 2650' FWL, 11-21S-27E

Bent Tree 9-11 Fed Com 221H

SHL: 1761' FNL & 2446' FWL, 9-21S-27E

BHL: 330' FNL & 2642' FWL, 11-21S-27E

Bent Tree 9-11 Fed Com 333H

SHL: 1843' FNL & 2497' FWL, 9-21S-27E

BHL: 1660' FNL & 2654' FWL, 11-21S-27E

Bent Tree 9-11 Fed Com 332H, 221H & 333H Bone Spring

EXHIBIT "B"

To Communitization Agreement dated January 1, 2025, embracing the NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E, Eddy County, New Mexico, Bone Spring Formation

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM105311257

Date of Lease: October 1, 2015

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 9: NE/4

Number of Acres: 160.00

Current Lessee of Record: Devon Energy Production Company, L.P. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.

Tract No. 2

Lease Serial Number: NMNM105465910

Date of Lease: September 1, 1962

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 10: SW/4NW/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC

Bent Tree 9-11 Fed Com 332H, 221H & 333H Bone Spring

Tract No. 3

Lease Serial Number: NMNM105502039

Date of Lease: February 1, 1972

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 10: NE/4, E/2NW/4, NW/4NW/4

Number of Acres: 280.00

Current Lessee of Record: Devon Energy Production Company, L.P. - 90.78%
Sabinal Energy Operating LLC – 9.22%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC

Tract No. 4

Lease Serial Number: NMNM105733295

Date of Lease: February 1, 1972

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 11: NW/4

Number of Acres: 160.00

Current Lessee of Record: Southwest Royalties Inc. – 100%

Name of Operating Rights Owner: Southwest Royalties Inc.

Bent Tree 9-11 Fed Com 332H, 221H & 333H Bone Spring

Recapitulation

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	25.00%
2	40.00	6.25%
3	280.00	43.75%
4	160.00	25.00%
Total	640.00	100%

Bent Tree 9-11 Fed Com 332H, 221H & 333H Bone Spring

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 27 East, N.M.P.M

Section 9: NE/4

Section 10: N/2

Section 11: NW/4

Containing 640 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands

within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

2-19-2026
Date

Devon Energy Production Co, L.P.
Operator, Record Title Owner, Working Interest Owner

By: [Signature]
David M. Korell
Land Manager

ACKNOWLEDGEMENT

STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

On this 19th day of February, 2025, before me, a Notary Public for the State of Oklahoma, personally appeared David M. Korell, known to me to be the Land Manager of, Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11-25-2026
My Commission Expires



Cynthia Sheldon
Notary Public

Sabinal Energy Operating, LLC
(Record Title Owner, Operating Rights Owner)

By: Daniel W. Higdon
Daniel W. Higdon
Executive Vice President

22

20

 JENNIFER PALMA
My Notary ID # 12269154
Expires July 15, 2028


Notary Public

Commission Expires: 11/5/2028

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Southwest Royalties Inc.
(Record Title Owner)

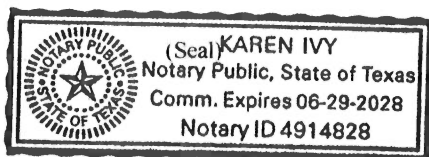
2/13/2025
Date

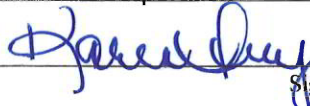
By: 
Clay Arrington, VP-Operations

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF TEXAS)
) SS
COUNTY OF MIDLAND)

This instrument was acknowledged before me on February 13, 2025,
by Clay Arrington, as Vice President - Operations of Southwest
Royalties Inc., a Delaware corporation, on behalf of said corporation.




Signature of Notarial Officer
My Commission Expires: 06-29-2028

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

2-19-2025
Date

By: 
Name: David M. Korell
Title: Land Manager

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 19th day of February, 2025, before me, a Notary Public for the State of OKLAHOMA, personally appeared David M. Korell, known to me to be the Land Manager of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11-25-2025
My Commission Expires




Notary Public

EXHIBIT “A”

Plat of communitized area covering 640 acres NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E, Eddy County, New Mexico, Wolfcamp Formation.

Tract 1:
NMNM105311257
(160 Acres)



Tract 2:
NMNM105465910
(40 Acres)

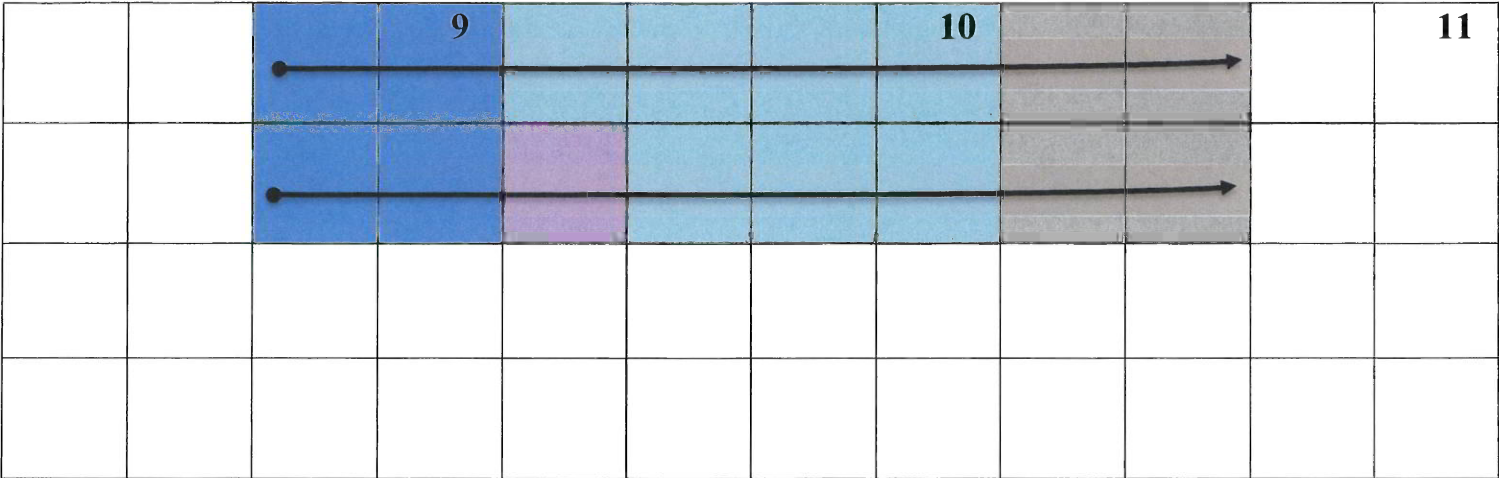


Tract 3:
NMNM105502039
(280 Acres)



Tract 4:
NMNM105733295
(160 Acres)





Well Name/No.

Bent Tree 9-11 Fed Com 621H

SHL: 1793' FNL & 2463' FWL, 9-21S-27E

BHL: 483' FNL & 2643' FWL, 11-21S-27E

Bent Tree 9-11 Fed Com 622H

SHL: 1869' FNL & 2513' FWL, 9-21S-27E

BHL: 2220' FNL & 2658' FWL, 11-21S-27E

Bent Tree 9-11 State Com 621H & 622H Wolfcamp

EXHIBIT "B"

To Communitization Agreement dated January 1, 2025, embracing the NE/4 of Section 9 & N/2 of Section 10 & NW/4 of Section 11, T-21-S, R-27-E, Eddy County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM105311257

Date of Lease: October 1, 2015

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 9: NE/4

Number of Acres: 160.00

Current Lessee of Record: Devon Energy Production Company, L.P. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.

Tract No. 2

Lease Serial Number: NMNM105465910

Date of Lease: September 1, 1962

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 10: SW/4NW/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC

Bent Tree 9-11 State Com 621H & 622H Wolfcamp

Tract No. 3

Lease Serial Number: NMNM105502039

Date of Lease: February 1, 1972

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 10: NE/4, E/2NW/4, NW/4NW/4

Number of Acres: 280.00

Current Lessee of Record: Devon Energy Production Company, L.P. 90.78%
Sabinal Energy Operating LLC 9.22%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC

Tract No. 4

Lease Serial Number: NMNM105733295

Date of Lease: February 1, 1972

Description of Land Committed: Township 21 South, Range 27 East
Insofar and only insofar as said lease covers:
Section 11: NW/4

Number of Acres: 160.00

Current Lessee of Record: Southwest Royalties Inc. – 100%

Name of Operating Rights Owner: Devon Energy Production Company, L.P.
Sabinal Energy Operating LLC
Hayes Revocable Trust
Jami Huber Owen
Frederick Van Vranken, Jr.
Frances B. Bunn Revocable Trust
William B. Oliver Trust
Ange Cluthe Oliver Trust

Bent Tree 9-11 State Com 621H & 622H Wolfcamp

Recapitulation

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	25.00%
2	40.00	6.25%
3	280.00	43.75%
4	160.00	25.00%
Total	640.00	100%

Bent Tree 9-11 State Com 621H & 622H Wolfcamp

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Run Date/Time: 7/21/2025 11:37 AM
Single Serial Number Report

**Serial Register Page
NMNM105311257**

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	160.0000	NMNM105311257

**Legacy Serial No
NMNM 134862**

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

09/21/2015

CASE DETAILS

NMNM105311257

MLRS Case Ref	C-8285359		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	10/01/2015	Split Estate Acres	Future Min Interest
Expiration Date	09/30/2025	Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	201507014	Sale Date	07/22/2015
Parcel Status		Sales Status	Production Status
		Total Bonus Amount	1,080,000.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105311257

Name & Mailing Address	Interest Relationship	Percent Interest
DEVON ENERGY CO LP	333 WEST SHERIDAN AVENUE	OKLAHOMA CITY OK 73102
	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105311257

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0210S	0270E	009	Aliquot		NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105311257

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/17/2015	04/17/2015		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201507014;
07/22/2015	07/22/2015		BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1080000.00;
07/22/2015	07/22/2015		BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$320.00;
07/22/2015	07/22/2015		SALE HELD	APPROVED/ACCEPTED	
08/03/2015	08/03/2015		BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1079680.00;
09/21/2015	09/21/2015		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
09/21/2015	09/21/2015		LEASE ISSUED	APPROVED/ACCEPTED	
10/01/2015	10/01/2015		EFFECTIVE DATE	APPROVED/ACCEPTED	
10/01/2015	10/01/2015		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
10/01/2015	10/01/2015		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
01/19/2016	01/19/2016		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: FEDERAL A/DEVON ENE;1
					Receipt Number: 3477051
02/12/2016	02/12/2016		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/16;
02/12/2016	02/12/2016		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
09/30/2025	09/30/2025		EXPIRATION	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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NMNM105311257

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Single Serial Number Report

LEGACY CASE REMARKS NMNM105311257

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
02	STIPULATIONS ATTACHED TO LEASE:
03	NM-11-LN SPECIAL CULTURAL RESOURCE
04	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
05	SENM-S-20 SPRINGS, SEEPS AND TANKS
06	SENM-S-21 CAVES AND KARST
07	SENM-S-39 PLAN OF DEVELOPMENT

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Serial Register Page

NMNM105465910

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	160.4700	NMNM105465910

Legacy Serial No
NMNM 017097

Product Type: 311111 O&G NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

CASE DETAILS NMNM105465910

MLRS Case Ref	C-7988501		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	09/01/1962	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS NMNM105465910

Name & Mailing Address			Interest Relationship	Percent Interest
1789 MINERALS FUND II LP	26203 MONARCH MEADOW CT	KATY NM 77494	OPERATING RIGHTS	0.000000
DEVON ENERGY CO LP	333 WEST SHERIDAN AVENUE	OKLAHOMA CITY OK 73102	LESSEE	0.000000
PREMIER OIL & GAS INC	PO BOX 837205	RICHARDSON TX 75083-7205	LESSEE	0.000000
SABINAL ENERGY OPERATING LLC	1780 HUGHES LANDING BLVD STE 1200	THE WOODLANDS TX 77380	LESSEE	0.000000

RECORD TITLE NMNM105465910

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0210S 0260E 001 17,18,19,20	PREMIER OIL & GAS INC	81.567800
23 0210S 0270E 010 SWNW	DEVON ENERGY CO LP	100.000000

OPERATING RIGHTS

(No Records Found)

LAND RECORDS NMNM105465910

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0210S	0260E	001	Lot		17,18,19,20	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0270E	010	Aliquot		SWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105465910

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
08/31/1962	08/31/1962		CASE ESTABLISHED	APPROVED/ACCEPTED	
09/01/1962	09/01/1962		EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/1962	09/01/1962		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/1962	09/01/1962		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
08/29/1972	08/29/1972		CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM0560289;
01/07/1973	01/07/1973		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
01/07/1973	01/07/1973		KMA CLASSIFIED	APPROVED/ACCEPTED	
03/03/1973	03/03/1973		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: BURTON FLAT FLD;
03/03/1973	03/03/1973		KMA EXPANDED	APPROVED/ACCEPTED	
03/16/1973	03/16/1973		RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
08/15/1973	08/15/1973		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SW805
08/15/1973	08/15/1973	08/23/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SW804 Reason: Agreement Terminated Agreement Serial Number: NMNM071849
08/22/1973	08/22/1973		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: SW-804
08/23/1973	08/23/1973		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: SW-805
05/31/1974	05/31/1974		NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
07/22/1974	07/22/1974		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SW-918
07/15/1976	07/15/1976		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SRM-1118
07/31/1976	07/31/1976		CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: SW-918
07/31/1976	07/31/1976		EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 07/31/78;
08/28/1978	08/28/1978		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: CATCLAW DRAW FLD;
05/12/1982	05/12/1982		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: SCR-431
05/27/1982	05/27/1982		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SCR-431
06/15/1984	06/15/1984		CONFORMED TO SRVY/RESRVY RECORDS NOTED	APPROVED/ACCEPTED	Action Remarks: RESURVEYED
07/13/1984	07/13/1984		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHEVRON USA/GULF OIL
07/15/1986	07/15/1986		NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: GULF OIL/CHEVRON USA
07/15/1986	07/15/1986		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 107,194 NAT
06/05/1987	06/05/1987		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: NM061P35-88C322
08/28/1987	08/28/1987		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CB/CB
01/13/1988	01/13/1988		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/VHG
06/03/1992	06/03/1992		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: CHEVRON/CHEVRON PBC
10/02/1992	10/02/1992		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/92;
01/04/1993	01/04/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANNJS
12/30/1994	12/30/1994		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PENNZOIL E&P/PENNZOIL
12/30/1994	12/30/1994		NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PENNZOIL/PENNZOIL E&P
03/24/1995	03/24/1995		NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHEVRON PBC/PENNZOIL
10/11/1995	10/11/1995		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: PENNZOIL/UMC PETRO
12/12/1995	12/12/1995		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/95;
12/12/1995	12/12/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
06/12/1998	06/12/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
06/12/1998	06/12/1998		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: UMC PETRO/OCEAN ENE
12/28/1998	12/28/1998		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PENNZOIL E&P/PENNZENE
08/16/1999	08/16/1999		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: OCEAN ENE/ENRGEN ETAL
11/09/1999	11/09/1999		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/99;
11/09/1999	11/09/1999		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
03/21/2000	03/21/2000		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: OCEAN/OCEAN ENE RES
10/06/2000	10/06/2000		ASGN DENIED	APPROVED/ACCEPTED	
10/06/2000	10/06/2000		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/08/2001	11/08/2001		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: OCEAN ENE RES/ENE INC
12/10/2002	12/10/2002		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: FIDELITY OIL/EXPLPROD
08/14/2003	08/14/2003		NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: OCEAN ENE/DEVON LA
10/12/2004	10/12/2004		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: FIDELITY/DEVON LA Receipt Number: 967378
11/19/2004	11/19/2004		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/04;
11/19/2004	11/19/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
03/08/2006	03/08/2006		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVON LA/DEVON ENE
01/01/2013	01/01/2013		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM133040; Agreement Serial Number: NMNM133040
10/24/2013	10/24/2013		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/NMNM133040;
10/24/2013	10/24/2013		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
07/31/2014	07/31/2014		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/#4H CERF 10 FC;
08/10/2017	08/10/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FIDELITY/TANOS ENE;1 Receipt Number: 3931187
12/20/2017	12/20/2017		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
12/20/2017	12/20/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/17;
07/08/2019	07/08/2019		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/PREMIER O;1 Receipt Number: 4503181
07/30/2019	07/30/2019		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEN R/SABINAL E;1 Receipt Number: 4519071
12/16/2019	12/16/2019		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/19;
12/16/2019	12/16/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AMV

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
02/21/2020	02/21/2020		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: ENERGEN R/SABINAL E;1
02/21/2020	02/21/2020		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AMV
10/13/2020	10/13/2020		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4818864
10/13/2020	10/13/2020		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4818864
10/13/2020	10/13/2020		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4818864
12/21/2023	06/28/2022	07/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-14162443 To Entity: 1789 Minerals Fund II LP From Entity: Tanos Energy Holdings II LLC Payment Amount: 100 Case Action Status Date: 2022-06-30
07/08/2024	08/18/2022	09/01/2022	ASSIGNMENT	APPROVED/ACCEPTED	To Entity: Sabinal Energy Operating LLC From Entity: Energen Resources Corporation Payment Amount: 100 Case Action Status Date: 2022-08-20
09/05/2024			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: Last Production Agreement Serial Number: NMNM071849 Well Name: Cerf Federal Com 001 Well Number: 3001520830 Last Production Date: 2020-04-01

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-23993	6/28/2022	5065735	Payment Submitted	\$500.00		
CT-30729	8/19/2022	5085269	Payment Submitted	\$100.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105465910

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105318433	NMNM 072290	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		05/27/1982	120.4700	43.1700
NMNM105373501	NMNM 133040	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		01/01/2013	40.0000	25.0000
NMNM105464132	NMNM 071849	CLOSED	O&G COMMUNITIZATION AGREEMENT	02		08/15/1973	40.0000	12.5000
NMNM105466493	NMNM 071962	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		07/15/1976	120.4700	43.1684
NMNM105506096	NMNM 072596	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		08/14/1987	40.0000	12.5000

LEGACY CASE REMARKS

NMNM105465910

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	T. 21 S., R. 26 E., NMPM
0003	SEC. 1: LOTS 17,18,19,20
0004	PREMIER OIL & GAS, INC. 81.567797%
0005	ENERGEN RESOURCES CORP 18.432203%
0007	T. 21 S., R. 27 E., NMPM
0008	SEC. 10: SWNW
0009	DEVON ENERGY INC 100.000000%
0010	12/20/17 - OPERATOR BONDED DEVON ENERGY NMB000801
0011	10/17/2019 - DEVON ENERGY PROD CO LP S/W NM

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Authority02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920**Total Acres**

280.0000

Serial Number

NMNM105502039

Legacy Serial No

NMNM 014768

Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity:** Oil & Gas**Case File Jurisdiction:****Case Disposition:** AUTHORIZED

-

01/27/1972

CASE DETAILS

NMNM105502039

MLRS Case Ref	C-7998081		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	02/01/1972	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR67	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105502039

Name & Mailing Address			Interest Relationship	Percent Interest
DEVON ENERGY CO LP	333 WEST SHERIDAN AVENUE	OKLAHOMA CITY OK 73102	LESSEE	90.780000
SABINAL ENERGY OPERATING LLC	1780 HUGHES LANDING BLVD STE 1200	THE WOODLANDS TX 77380	LESSEE	9.220000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105502039

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0210S	0270E	010	Aliquot		NE,E2NW, NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105502039

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
10/25/1971	10/25/1971		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR67;
10/26/1971	10/26/1971		DRAWING HELD	APPROVED/ACCEPTED	
01/27/1972	01/27/1972		LEASE ISSUED	APPROVED/ACCEPTED	
02/01/1972	02/01/1972		EFFECTIVE DATE	APPROVED/ACCEPTED	
02/01/1972	02/01/1972		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
02/01/1972	02/01/1972		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
03/01/1972	03/01/1972		CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: INTO NMNM14768-A;
03/03/1973	03/03/1973		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: BURTON FLAT FLD;
03/03/1973	03/03/1973		KMA CLASSIFIED	APPROVED/ACCEPTED	
03/16/1973	03/16/1973		RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
08/22/1973	08/22/1973		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: SW-804
08/23/1973	08/23/1973		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
08/23/1973	08/23/1973		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: SW-805
10/11/1973	10/11/1973		NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
12/20/1973	12/20/1973	04/01/2020	LEASE COMMITTED TO COMMUNITIZATION	APPROVED/ACCEPTED	Action Remarks: SW-804 EFF 08/15/1973 Reason: Agreement Terminated

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/20/1973	12/20/1973	03/17/2021	AGREEMENT LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM071849 Action Remarks: SW-805 EFF 08/15/1973 Reason: Agreement Terminated Agreement Serial Number: NMNM071850
09/24/1984	09/24/1984		ASGN FILED	APPROVED/ACCEPTED	
10/10/1984	10/10/1984		CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: INTO NMNM14768-B;
12/06/1984	12/06/1984		RECORDS NOTED	APPROVED/ACCEPTED	Action Remarks: DMG
12/27/1984	12/27/1984		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 106,844
11/20/1985	11/20/1985		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: MONSANTA CO/OIL CO
12/13/1985	12/13/1985		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/85;
07/15/1986	07/15/1986		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: GULF OIL/CHEVRON USA
07/15/1986	07/15/1986		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CHEVRON USA/GULF OIL
01/15/1988	01/15/1988		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CB/CB
09/12/1991	09/12/1991		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: BHP PETRO/BHP AMERICA
12/04/1991	12/04/1991		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/91;
12/04/1991	12/04/1991		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/VHG
10/02/1992	10/02/1992		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: CHEVRON/CHEVRON PBC
01/04/1993	01/04/1993		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/93;
01/04/1993	01/04/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN/JS
05/12/1993	05/12/1993		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: BHP/GENERAL ATLANTIC
08/23/1993	08/23/1993		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/93;
08/23/1993	08/23/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/MV
03/15/1994	03/15/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP
11/15/1994	11/15/1994		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: GEN ATL RES/UMC PETRO
12/30/1994	12/30/1994		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PENNZOIL/PENNZOIL E&P
12/30/1994	12/30/1994		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PENNZOIL E&P/PENNZOIL
03/24/1995	03/24/1995		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: CHEVRON PBC/PENNZOIL
10/11/1995	10/11/1995		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: PENNZOIL/UMC PETRO
12/12/1995	12/12/1995		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/95;
12/12/1995	12/12/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
06/12/1998	06/12/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
06/12/1998	06/12/1998		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: UMC PETRO/OCEAN ENE
12/28/1998	12/28/1998		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PENNZOIL E&P/PENNZENE
08/16/1999	08/16/1999		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: OCEAN ENE/ENRGEN ETAL
08/16/1999	08/16/1999		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: OCEAN ENE/JMI ET AL
11/09/1999	11/09/1999		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 01EFF 09/01/99;
11/09/1999	11/09/1999		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 02EFF 09/01/99;
11/09/1999	11/09/1999		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
03/21/2000	03/21/2000		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: OCEAN/OCEAN ENE RES
10/06/2000	10/06/2000		ASGN DENIED	APPROVED/ACCEPTED	
10/06/2000	10/06/2000		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/22/2001	02/22/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: JMI ENE/OCEAN ENE
03/27/2001	03/27/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/01;
03/27/2001	03/27/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
12/10/2002	12/10/2002		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: FIDELITY OIL/EXPLPROD
08/14/2003	08/14/2003		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: OCEAN ENE/DEVON LA
10/12/2004	10/12/2004		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: FIDELITY/DEVON LA Receipt Number: 967378
11/30/2004	11/30/2004		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/04;
11/30/2004	11/30/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
03/08/2006	03/08/2006		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVON LA/DEVON ENE
07/18/2012	07/18/2012		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2611034
07/18/2012	07/18/2012		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 2611034
08/28/2012	08/28/2012		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2642676
01/01/2013	01/01/2013		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM133040
07/31/2014	07/31/2014		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/NMNM133040;#4H
07/31/2014	07/31/2014		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM133040;
07/30/2019	07/30/2019		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEN R/SABINAL E;1 Receipt Number: 4519071
09/17/2019	09/17/2019		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/19;
09/17/2019	09/17/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY
09/05/2024			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: Last Production Agreement Serial Number: NMNM071850 Well Name: Cerf Federal Com Well Number: 3001521884 Last Production Date: 2021-03-17 Production Determination Status: Last Production Agreement Serial Number: NMNM071849 Well Name: Cerf Federal Com 001

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**DEPARTMENT OF THE INTERIOR
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
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Well Number: 3001520830
Last Production Date: 2020-04-01

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105502039

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105319364	NMNM 071850	CLOSED	O&G COMMUNITIZATION AGREEMENT	01		08/15/1973	280.0000	87.5000
NMNM105373501	NMNM 133040	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		01/01/2013	120.0000	75.0000
NMNM105464132	NMNM 071849	CLOSED	O&G COMMUNITIZATION AGREEMENT	01		08/15/1973	280.0000	87.5000
NMNM105506096	NMNM 072596	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		08/14/1987	280.0000	87.5000

LEGACY CASE REMARKS

NMNM105502039

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	LESSEE BONDED -
0004	11/09/1999 - OCEAN ENERGY INC - NM1773 - N/W;
0005	BONDED LESSEE - PER ABSS
0006	03/27/2001 - OCEAN ENERGY INC - NM1773 - N/W;
0007	BONDED LESSEE & ASSIGNEE-PER AFMSS
0008	11/30/2004-DEVON LOUISIANA CORP-NMB000114-N/W;

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	320.0000	NMNM105733295

Legacy Serial No
NMNM 014768B

Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction:

-

CASE DETAILS	NMNM105733295
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MLRS Case Ref	C-8020023		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	02/01/1972	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS	NMNM105733295
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Name & Mailing Address			Interest Relationship	Percent Interest
CLAYTON WILLIAMS ENERGY	6 DESTA DR STE 3000	MIDLAND TX 79705-5537	OPERATING RIGHTS	0.000000
MEWBOURNE OIL COMPANY	500 W TEXAS AVE STE 1020	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
SOUTHWEST ROYALTIES INC	200 N LORAIN ST STE 400	MIDLAND TX 79701-4735	OPERATING RIGHTS	0.000000
SOUTHWEST ROYALTIES INC	200 N LORAIN ST STE 400	MIDLAND TX 79701-4735	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS	NMNM105733295
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0210S	0270E	011	Aliquot		N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS	NMNM105733295
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	05/20/2022		TRF OF ORR FILED	FILED	Payment Amount: 15 Case Action Status Date: 2022-05-23
	05/20/2022		TRF OF ORR FILED	FILED	Payment Amount: 15 Case Action Status Date: 2022-05-23
	05/20/2022		TRF OF ORR FILED	FILED	Payment Amount: 15 Case Action Status Date: 2022-05-23
	05/20/2022		TRF OF ORR FILED	FILED	Payment Amount: 15 Case Action Status Date: 2022-05-23
	05/20/2022		TRF OF ORR FILED	FILED	Payment Amount: 15 Case Action Status Date: 2022-05-23
	05/20/2022		TRF OF ORR FILED	FILED	Payment Amount: 15 Case Action Status Date: 2022-05-23
	05/20/2022		TRF OF ORR FILED	FILED	Payment Amount: 15 Case Action Status Date: 2022-05-23
	05/20/2022		TRF OF ORR FILED	FILED	Payment Amount: 15

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	05/20/2022		TRF OF ORR FILED	CANCELLED	Case Action Status Date: 2022-05-23
	05/20/2022		TRF OF ORR FILED	FILED	Case Action Status Date: 2022-06-23
					Payment Amount: 15
	05/20/2022		TRF OF ORR FILED	FILED	Case Action Status Date: 2022-05-23
					Payment Amount: 15
	08/29/2022		TRANSFER OF INTEREST	APPROVED/ACCEPTED	Case Action Status Date: 2022-10-28
02/01/1972	02/01/1972		CASE ESTABLISHED	APPROVED/ACCEPTED	
02/01/1972	02/01/1972		EFFECTIVE DATE	APPROVED/ACCEPTED	
02/01/1972	02/01/1972		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
02/01/1972	02/01/1972		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
03/13/1974	03/13/1974		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
03/13/1974	03/13/1974		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
03/13/1974	03/13/1974		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
09/24/1984	09/24/1984		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: GULF ET AL/GAS LIFT
10/01/1984	10/01/1984		CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM14768;
10/10/1984	10/10/1984		EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 09/30/86;
12/06/1984	12/06/1984		RECORDS NOTED	APPROVED/ACCEPTED	
12/13/1984	12/13/1984		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 551,067
01/05/1987	01/05/1987		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: GAS LIFT/L&T OIL
01/22/1987	01/22/1987		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/87;
04/28/1988	04/28/1988		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GLC/CB
11/07/1991	11/07/1991		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 10/28/91;NM1936
07/08/1992	07/08/1992		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM/JS
02/08/1993	02/08/1993		RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /A/
11/19/1993	11/19/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JDS
12/08/1994	12/08/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: L&T OIL/SOUTHWEST
12/08/1994	12/08/1994		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: L&T OIL/SOUTHWEST
03/15/1995	03/15/1995		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/95;
03/15/1995	03/15/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
03/20/1995	03/20/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
03/20/1995	03/20/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/95;
11/18/2002	11/18/2002		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM107707;
11/18/2002	11/18/2002		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: NMNM109687;
03/01/2003	03/01/2003		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	
03/01/2003	03/01/2003		MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /3/NMNM109687;
04/03/2003	04/03/2003		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
04/29/2003	04/29/2003		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/
06/01/2004	06/01/2004		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SW RLTY/CWILLIAMS ENE
					Receipt Number: 884031
07/26/2004	07/26/2004		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/04;
07/26/2004	07/26/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
08/05/2004	08/05/2004		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: C WMS ENE/SW RLTY
					Receipt Number: 921941
09/10/2004	09/10/2004		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/04;
09/10/2004	09/10/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/01/2006	02/01/2006		RLTY REDUCTION LIFTED	APPROVED/ACCEPTED	
05/27/2022			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: NMNM106317418
					Production Determination Status: First
					Production
					Production Type: Actual
					Well Name: Cholula 12/11 W0AB Fed Com 1H
					Well Number: 3001548743
					First Production Date: 2022-05-27
05/27/2022			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: NMNM106317420
					Production Determination Status: First
					Production
					Production Type: Actual
					Well Name: Cholula 12/11 W0HG Fed Com 2H
					Well Number: 3001548934
					First Production Date: 2022-05-27
08/29/2022	06/22/2022		TRANSFER OF INTEREST	APPROVED/ACCEPTED	Reason: Heirs & Devisees
					To Entity: Willaim T Reeves
					From Entity: Estate of John Travis Reeves
					Case Action Status Date: 2023-03-15
11/13/2022			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First
					Production
					Production Type: Actual
					Well Name: BO HOWARD 1211 FED COM 122H

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
11/29/2022			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Well Number: 3001549428 First Production Date: 2022-11-13 Production Determination Status: First Production Production Type: Actual Well Name: BO HOWARD 1211 FED COM 121H
05/14/2024	05/17/2022	06/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Well Number: 3001549427 First Production Date: 2022-11-29 ;Bond: C-8334521 To Entity: Mewbourne Oil Company From Entity: Southwest Partners, LP et al Payment Amount: 100 Case Action Status Date: 2022-05-20
05/14/2024	05/17/2022	06/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8334521 To Entity: Mewbourne Oil Company From Entity: Southwest Partners, LP et al Payment Amount: 100 Case Action Status Date: 2022-05-20
05/14/2024	05/17/2022	06/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8334521 To Entity: Clayton Williams Energy, Inc From Entity: Southwest Partners, LP Payment Amount: 100 Case Action Status Date: 2022-05-20
05/15/2024	05/17/2022		TRANSFER OF OPERATING RIGHTS	RETURNED UNAPPROVED	Action Remarks: Land descriptions do not match conveyance docs To Entity: Mewbourne Oil Company From Entity: Mewbourne Energy Partners 01-A, LP Payment Amount: 100 Case Action Status Date: 2022-05-20
05/15/2024	05/17/2022		TRANSFER OF OPERATING RIGHTS	RETURNED UNAPPROVED	Action Remarks: Land descriptions do not match conveyance docs. To Entity: Mewbourne Development Corporation From Entity: Mewbourne Energy Partners02-A, LP Payment Amount: 100 Case Action Status Date: 2022-05-20
05/15/2024	05/17/2022		TRANSFER OF OPERATING RIGHTS	RETURNED UNAPPROVED	Action Remarks: Gaps in Chain of title To Entity: 3MG Corporation et al From Entity: Mewbourne Oil Company Payment Amount: 100 Case Action Status Date: 2022-05-20
05/15/2024	05/17/2022		TRANSFER OF OPERATING RIGHTS	RETURNED UNAPPROVED	Action Remarks: Land description on form does not match conveyance docs To Entity: CWM 2000-B II, LTD From Entity: CWM 2000-B, LTD Payment Amount: 100 Case Action Status Date: 2022-05-20
05/15/2024	05/17/2022		TRANSFER OF OPERATING RIGHTS	RETURNED UNAPPROVED	Action Remarks: Land Descriptions do not match count conveyance docs To Entity: Mewbourne Energy Partners et al From Entity: Mewbourne Oil Company Payment Amount: 100 Case Action Status Date: 2022-05-20
08/22/2024		04/06/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105771638
08/22/2024		04/06/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105771639

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-22788	5/18/2022	5051225	Payment Submitted	\$100.00		
CT-22789	5/18/2022	5051225	Payment Submitted	\$100.00		
CT-22790	5/18/2022	5051225	Payment Submitted	\$100.00		
CT-22791	5/18/2022	5051225	Payment Submitted	\$100.00		
CT-22792	5/18/2022	5051225	Payment Submitted	\$100.00		

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CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-22793	5/18/2022	5051225	Payment Submitted	\$100.00		
CT-22794	5/18/2022	5051225	Payment Submitted	\$100.00		
CT-22795	5/18/2022	5051225	Payment Submitted	\$100.00		
CT-22961	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-22963	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-22964	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-22967	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-22968	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-22969	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-22972	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-22973	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-22974	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-22975	5/23/2022	5053234	Payment Submitted	\$15.00		
CT-27630	8/9/2022	5079762	Payment Submitted	\$235.00		
CT-35457	8/30/2022	5092502	Payment Submitted	\$235.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105733295

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105384277	NMNM 107707	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		11/18/2002	160.0000	50.0000
NMNM105474242	NMNM 109687	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		03/01/2003	160.0000	50.0000
NMNM105771638		AUTHORIZED		02			80.0000	33.3300
NMNM105771639		AUTHORIZED		02			80.0000	33.3300
NMNM106317418		AUTHORIZED		01			80.0000	33.3333
NMNM106317420		AUTHORIZED		01			80.0000	33.3333

ASSOCIATED BONDS

NMNM105733295

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333143	NMB105672425	NM0159	BOND - O&G ALL LANDS	CLOSED	\$25,000.00

LEGACY CASE REMARKS

NMNM105733295

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

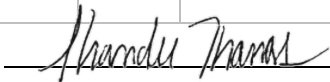
Line Number	Remark Text
0002	BONDED OPERATOR - PER AFMSS
0003	07/26/2004 - MEWBOURNE OIL CO - NM1693 - N/W;
0004	BONDED TRANSFEREE - PER ABSS
0005	07/26/2004 - CLAYTON WILLIAMS ENERGY INC - NM2787-SW

Economic Justification Report

Bent Tree 9 CTB 2

Well Name & Number	Type	State/Fed Lease 1	Royalty Rate	State/Fed Lease 2 (if applicable)	Royalty Rate	State/Fed Lease 3 (if applicable)	Royalty Rate	State/Fed Lease 4 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
BENT TREE 9-11 FED COM 621H	Sweet	NMNM 105311257	12.50%	NMNM 105502039	12.50%	NMNM 105733295	12.50%	--	--	1600	47.1	4000	1280
BENT TREE 9-11 FED COM 332H	Sweet	NMNM 105311257	12.50%	NMNM 105502039	12.50%	NMNM 105733295	12.50%	--	--	1600	47.1	4000	1280
BENT TREE 9-10 FED COM 221H	Sweet	NMNM 105311257	12.50%	NMNM 105502039	12.50%	NMNM 105733295	12.50%	--	--	1145	47.1	2290	1155
BENT TREE 9-11 FED COM 333H	Sweet	NMNM 105311257	12.50%	NMNM 105465910	12.50%	NMNM 105502039	12.50%	NMNM 105733295	12.50%	1145	47.1	2290	1155
BENT TREE 9-11 FED COM 622H	Sweet	NMNM 105311257	12.50%	NMNM 105465910	12.50%	NMNM 105502039	12.50%	NMNM 105733295	12.50%	1110	45.7	2442	1302

Signed: _____



Date: 7/21/2025

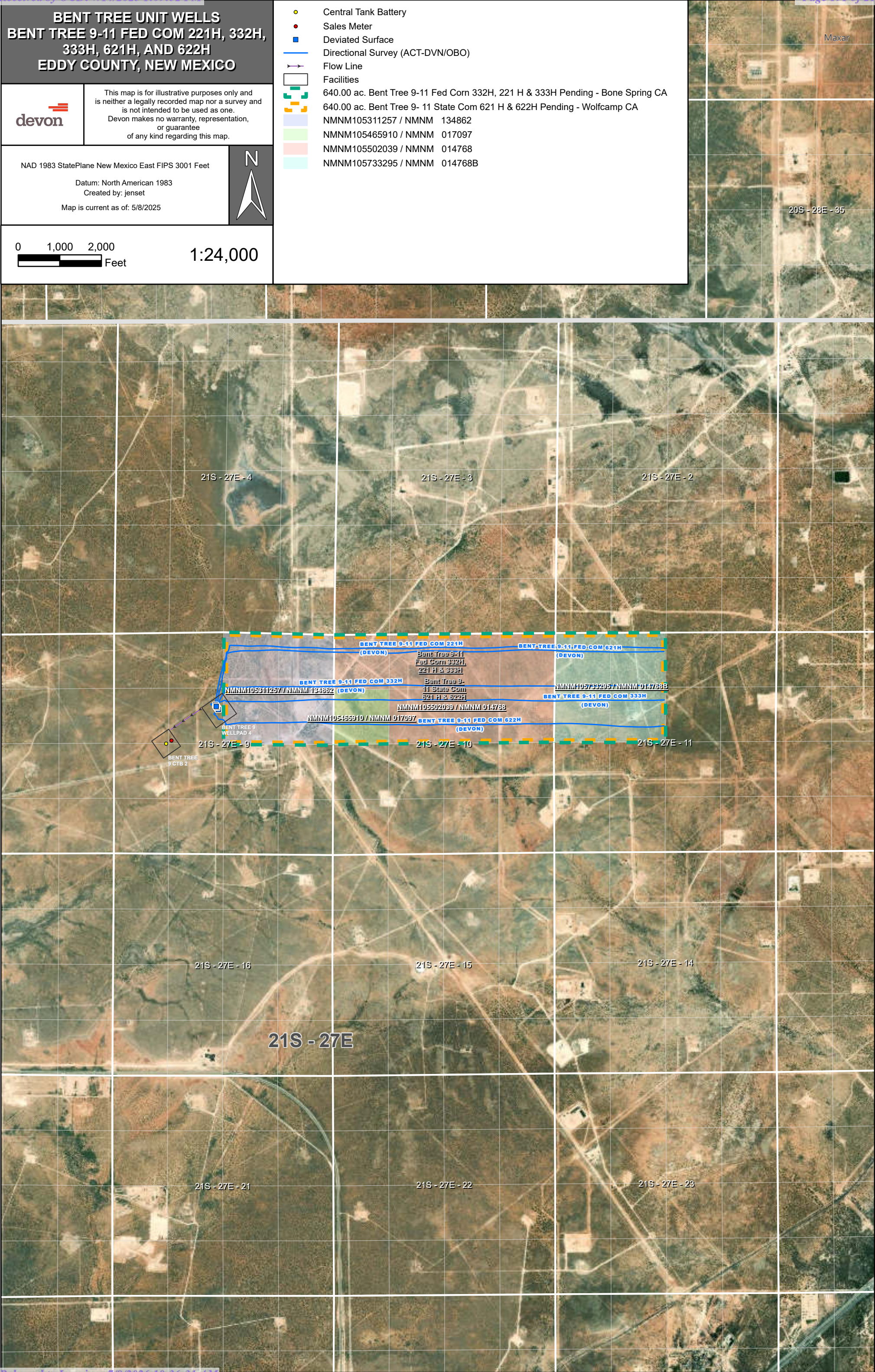
Printed Name: Shandee Thomas

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
6600.0	46.9	15022.0	1245.5

The combining of production between the wells above will not have negative valuation impact due to quality differences between the Bonespring and Wolfcamp formations.



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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/19/1990	111	RENTAL RECEIVED	\$960.00;21/0059707190	
03/12/1990	140	ASGN FILED	YATES/YATES ETAL;	
03/22/1990	600	RECORDS NOTED		
05/22/1990	139	ASGN APPROVED	EFF 04/01/90;	
05/22/1990	974	AUTOMATED RECORD VERIF	BTM/ML	
11/13/1990	111	RENTAL RECEIVED	\$960.00;21/28380	
08/09/1991	817	MERGER RECOGNIZED	TXO PROD/MARATHON	
11/15/1991	111	RENTAL RECEIVED	\$960.00;21/35101	
03/11/1993	963	CASE MICROFILMED/SCANNED	CNUM 567,325 MF	
05/20/1993	575	APD FILED	YATES PETRO CORP	
11/12/1993	111	RENTAL RECEIVED	\$960.00;21/49624	
01/04/1994	140	ASGN FILED	MCMILLAN/K&C PROD;	
03/02/1994	575	APD FILED	YATES PETRO CORP	
03/07/1994	139	ASGN APPROVED	EFF 02/01/94;	
03/07/1994	974	AUTOMATED RECORD VERIF	BCO/KRP	
04/08/1994	576	APD APPROVED	1 ZINNIA AMZ FED;	
12/16/1994	084	RENTAL RECEIVED BY ONRR	\$1280.00;21/000000056	
12/27/1994	232	LEASE COMMITTED TO UNIT	NMNM91042X;ZINNIA	
12/31/1994	235	EXTENDED	THRU 12/31/96;	
01/11/1995	974	AUTOMATED RECORD VERIF	GAG	
03/02/1995	974	AUTOMATED RECORD VERIF	LBO	
05/22/1995	974	AUTOMATED RECORD VERIF	BTM	
06/27/1995	140	ASGN FILED	HEYCO/HEYCO EMP LTD	
09/29/1995	932	TRF OPER RGTS FILED	HEYCO/YATES PETRO ETA	
09/29/1995	932	TRF OPER RGTS FILED	(1)MARATHON/YATES	
09/29/1995	932	TRF OPER RGTS FILED	(2)MARATHON/YATES	
11/22/1995	933	TRF OPER RGTS APPROVED	(1)EFF 10/01/95;	
11/22/1995	933	TRF OPER RGTS APPROVED	(2)EFF 10/01/95;	
11/22/1995	933	TRF OPER RGTS APPROVED	(3)EFF 10/01/95;	
11/22/1995	974	AUTOMATED RECORD VERIF	ANN	
01/17/1996	139	ASGN APPROVED	EFF 07/01/95;	
01/17/1996	974	AUTOMATED RECORD VERIF	RAYO	
07/01/1996	650	HELD BY PROD - ACTUAL		
08/13/1996	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
12/14/1996	235	EXTENDED	THRU 12/14/98;	
12/14/1996	336	UNIT AGRMT TERMINATED	NMNM91042X;ZINNIA	
04/02/1997	974	AUTOMATED RECORD VERIF	GAG;	
12/23/2004	625	RLTY REDUCTION APPV	/6/	
01/04/2005	974	AUTOMATED RECORD VERIF	BCO	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/03/2005	625	RLTY REDUCTION APPV	/7/	
02/25/2005	974	AUTOMATED RECORD VERIF	BCO	
02/01/2006	630	RLTY REDUCTION LIFTED		
09/22/2006	625	RLTY REDUCTION APPV	/8/	
11/15/2006	974	AUTOMATED RECORD VERIF	ANN	
06/18/2008	140	ASGN FILED	HEYCO EMP/NADEL & G;1	
09/05/2008	139	ASGN APPROVED	EFF 07/01/08;	
09/05/2008	974	AUTOMATED RECORD VERIF	LR	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
02/13/2015	899	TRF OF ORR FILED	1	
08/12/2015	817	MERGER RECOGNIZED	H E YATES/MRCDELAWAR	
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
08/01/2019	140	ASGN FILED	DAVID PET/MRC PERMI;1	
08/01/2019	932	TRF OPER RGTS FILED	DAVID PET/MRC PERMI;1	
11/12/2019	139	ASGN APPROVED	EFF 09/01/19;	
11/12/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/19;	
11/12/2019	974	AUTOMATED RECORD VERIF	PM	
03/18/2020	140	ASGN FILED	MARATHON/MARATHON;1	
03/18/2020	932	TRF OPER RGTS FILED	MARATHON/MARATHON;1	
07/13/2020	139	ASGN APPROVED	EFF 04/01/20;	
07/13/2020	933	TRF OPER RGTS APPROVED	EFF 04/01/20;	
07/13/2020	974	AUTOMATED RECORD VERIF	JY	
02/11/2022	140	ASGN FILED	EOG RESOU/DEVON ENE;1	FLUIDS TEAM
02/11/2022	932	TRF OPER RGTS FILED	EOG RESOU/DEVON ENE;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMNM-- - 083068
0001	SEC. 27: N2	
0002	MARATHON OIL PERMIAN LLC	40%
0003	EOG RESOURCES INC	27.2%
0004	OXY Y-1 COMPANY	12.8%
0005	MRC DELAWARE RESOURCES	9.6%
0006	MRC PERMIAN COMPANY	4.375%
0007	K&C PRODUCTION CO	3.75%

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Line Number	Remark Text	Serial Number: NMNM-- - 083068
0008	PERMIAN EXPL CORP	1.875%
0009	MADEL & GUSSMAN CAPITAN	0.4%
0010	SEC. 27: S2	
0011	MARATHON OIL PERMIAN LLC	40%
0012	EOG RESOURCES INC	27.2%
0013	OXY Y-1 COMPANY	12.8%
0014	MRC DELAWARE RESOURCES	9.6%
0015	DAVID PETROLEUM CORP	4.375%
0016	K&C PRODUCTION CO	3.75%
0017	PERMIAN EXPL CORP	1.875%
0018	MADEL & GUSSMAN CAPITAN	0.4%
0019	BONDED OPERATOR	
0020	11/22/1995 - YATES PETRO CORP - NM2166 - S/W	
0021	09/05/2008 - BONDED LESSEE - PER ABSS	
0022	HARVEY E YATES CO - NMB000317 - S/W;	

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,680.000

Serial Number
NMNM 103602

Case File Juris:

							Serial Number: NMNM-- 103602	
Name & Address							Int Rel	% Interest
YATES INDUSTRIES LLC	105 S 4TH ST	ARTESIA	NM	882102177	LESSEE			0.000000000
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	LESSEE			0.000000000
MARATHON OIL PERMIAN LLC	990 TOWN AND COUNTRY BLVD	HOUSTON	TX	77024	LESSEE			0.000000000
MARATHON OIL PERMIAN LLC	990 TOWN AND COUNTRY BLVD	HOUSTON	TX	77024	OPERATING RIGHTS			0.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE			0.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS			0.000000000
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK		731025010	LESSEE			0.000000000

									Serial Number: NMNM-- 103602		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0200S	0290E	026	ALIQ				W2,E2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	034	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	035	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands**Serial Number: NMNM-- 103602**

				Serial Number: NMNM-- 103602	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
10/19/1999	387	CASE ESTABLISHED	9910068		
10/20/1999	191	SALE HELD			
10/20/1999	267	BID RECEIVED	\$226800.00;		
10/20/1999	392	MONIES RECEIVED	\$226800.00;		
11/22/1999	237	LEASE ISSUED			
11/22/1999	974	AUTOMATED RECORD VERIF	LBO		
12/01/1999	496	FUND CODE	05;145003		
12/01/1999	530	RLTY RATE - 12 1/2%			
12/01/1999	868	EFFECTIVE DATE			
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$2520;11/MULTIPLE		
10/10/2000	084	RENTAL RECEIVED BY ONRR	\$2520;21/962		
01/15/2002	963	CASE MICROFILMED/SCANNED			

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/12/2004	140	ASGN FILED	MYCO INDUS/SHARBRO	
09/10/2004	139	ASGN APPROVED	EFF 08/01/04;	
09/10/2004	974	AUTOMATED RECORD VERIF	MV	
01/18/2006	650	HELD BY PROD - ACTUAL	/1/	
06/28/2006	643	PRODUCTION DETERMINATION	/1/	
06/28/2006	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 SOBER BEZ FED;	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
01/05/2012	140	ASGN FILED	SHARBRO O/SHARBRO O;1	
05/22/2012	139	ASGN APPROVED	EFF 2/1/12;	
05/22/2012	974	AUTOMATED RECORD VERIF	MJD	
03/03/2015	140	ASGN FILED	YATES PET/CROWN OIL;1	
04/28/2015	974	AUTOMATED RECORD VERIF	ANN	
05/26/2015	139	ASGN APPROVED	EFF 04/01/15;	
05/26/2015	974	AUTOMATED RECORD VERIF	DME	
07/27/2015	140	ASGN FILED	CROWN OIL/CROWN OIL;1	
11/02/2015	139	ASGN APPROVED	EFF 08/01/15;	
11/02/2015	974	AUTOMATED RECORD VERIF	JS	
10/20/2016	932	TRF OPER RGTS FILED	YATES IND/EOG RESOU;1	
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
01/23/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/16;	
01/23/2017	974	AUTOMATED RECORD VERIF	MJD	
07/06/2017	140	ASGN FILED	CROWN OIL/MARATHON;1	
07/06/2017	932	TRF OPER RGTS FILED	CROWN OIL/MARATHON;1	
09/15/2017	139	ASGN APPROVED	EFF 08/01/17;	
09/15/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;	
09/19/2017	974	AUTOMATED RECORD VERIF	JA	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG RES ASSET/EOG RE	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
07/01/2021	677	SUS OPS OR PROD/PMT REQD	FORCE MAJEURE;	
07/08/2021	673	SUS OPS/PROD APLN FILED		
10/28/2021	140	ASGN FILED	SHARBRO E/DEVON ENE;1	
11/04/2021	974	AUTOMATED RECORD VERIF	DME	
12/16/2021	933	TRF OPER RGTS APPROVED	EFF 11/01/21;	
12/16/2021	974	AUTOMATED RECORD VERIF	PM	
02/11/2022	140	ASGN FILED	EOG RESOU/DEVON ENE;1	FLUIDS TEAM
02/11/2022	932	TRF OPER RGTS FILED	EOG RESOU/DEVON ENE;1	FLUIDS TEAM
06/30/2022	247	FUTURE ACTION SUSPENSE		

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Line Number	Remark Text	Serial Number: NMNM-- 103602
0001	-	
0002	RENTAL PAID THRU 2004	
0003	05/22/2012 YATES PETRO - NMB000434	
0004	05/26/2015 CROWN OIL PARTNERS NMB001240 SW	
0005	11/02/2015 CROWN OIL PARTNERS V LP - NMB001240 SW	
0006	CURRENT RECORD TITLE OWNERS:	
0007	T. 20 S., R. 29 E.,	
0008	SEC. 26, W2, E2SE;	
0009	SEC. 27, ALL	
0010	EOG RESOURCES INC. 36%	
0011	OXY Y-1 COMPANY 32%	
0012	DEVON ENERGY PROD CO LP 24%	
0013	YATES INDUSTRIES 8%	
0015	T. 20 S., R. 29 E.,	
0016	SEC. 35, ALL	
0017	MARATHON OIL PERMIAN LLC 44%	
0018	OXY Y-1 COMPANY 32%	
0019	DEVON ENERGY PROD CO LP 24%	
0020	-	
0021	01/23/2017 - EOG RESOURCES NM2308 NW	
0022	09/15/2017 - MARATHON OIL PERMIAN WYB002107 N/W	
0023	11/04/2021 - SUSPENSION GRANTED EFF 07/01/2021;	
0024	92 DAYS REMAINING IN EXTENDED TERM;	
0025	12/16/2021 - DEVON CARLSBAD BOND NMB000801	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,000.000

Serial Number
NMNM 129731

Case File Juris:

Name & Address				Serial Number: NMNM-- 129731
				Int Rel % Interest
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE 100.000000000

								Serial Number: NMNM-- 129731		
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0200S	0290E	023	ALIQ			E2NE,SWNE,W2NW,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	024	ALIQ			E2NW,W2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	026	ALIQ			E2NE,W2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 129731

				Serial Number: NMNM-- 129731
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/17/2012	387	CASE ESTABLISHED	201301015;	
01/16/2013	143	BONUS BID PAYMENT RECD	\$2000.00;	
01/16/2013	191	SALE HELD		
01/16/2013	267	BID RECEIVED	\$1000000.00;	
01/22/2013	143	BONUS BID PAYMENT RECD	\$998000.00;	
03/21/2013	237	LEASE ISSUED		
03/21/2013	974	AUTOMATED RECORD VERIF	LBO	
04/01/2013	496	FUND CODE	05;145003	
04/01/2013	530	RLTY RATE - 12 1/2%		
04/01/2013	868	EFFECTIVE DATE		
05/21/2013	140	ASGN FILED	GONZALES/DEVON ENE;1	
06/20/2013	139	ASGN APPROVED	EFF 06/01/13;	
06/20/2013	974	AUTOMATED RECORD VERIF	JA	
03/31/2023	763	EXPIRES		

Line Number	Remark Text	Serial Number: NMNM-- 129731
0002	STIPULATIONS ATTACHED TO LEASE	
0003	NM-LN-11 SPECIAL CULTURAL RESOURCE NOTICE	
	NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM	

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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(MASS) Serial Register Page

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Line Number	Remark Text	Serial Number: NMNM-- 129731
0004	SENM-LN-1 CAVE-KARST OCCURRENCE AREA	
0005	SENM-S-1 POTASH	
0006	SENM-S-17 SLOPES OR FRAGILE SOILS	
0007	SENM-S-21 CAVES AND KARST	
0008	SENM-S-39 PLAN OF DEVELOPMENT	
0009	SENM-S-47 LEASE RECLAMATION	
0010	03/25/2020- OR NOT SEVERED - NO OR WORKSHEET	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 12/13/2023 13:10 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
640.000

Serial Number
NMNM 132066

Case File Juris:

Name & Address					Serial Number: NMNM-- 132066
					Int Rel % Interest
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE	100.000000000

Mer Twp Rng Sec SType Nr Suff Subdivision							Serial Number: NMNM-- 132066
							County Mgmt Agency
23	0200S	0290E	025	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 132066

Act Date	Act Code	Action Txt	Action Remarks	Serial Number: NMNM-- 132066
				Pending Off
11/25/2013	387	CASE ESTABLISHED	201402007;	
02/26/2014	143	BONUS BID PAYMENT RECD	\$1280.00;	
02/26/2014	191	SALE HELD		
02/26/2014	267	BID RECEIVED	\$4160000.00;	
03/04/2014	143	BONUS BID PAYMENT RECD	\$4158720.00;	
05/15/2014	237	LEASE ISSUED		
05/15/2014	974	AUTOMATED RECORD VERIF	LBO	
06/01/2014	496	FUND CODE	05;145003	
06/01/2014	530	RLTY RATE - 12 1/2%		
06/01/2014	868	EFFECTIVE DATE		
07/14/2014	140	ASGN FILED	FEDERAL A/DEVON ENE;1	
10/20/2014	139	ASGN APPROVED	EFF 08/01/14;	
10/20/2014	974	AUTOMATED RECORD VERIF	DME	
05/31/2024	763	EXPIRES		

Line Number	Remark Text	Serial Number: NMNM-- 132066
02	STIPULATIONS ATTACHED TO LEASE:	
03	NM-11-LN SPECIAL CULTURAL RESOURCE	
04	SENM-LN-1 CAVE - KARST OCCURRENCE AREA	
05	SENM-LN-6 O&G DEV W/DESIGNATED POTASH AREA	
NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Line Number	Remark Text	Serial Number: NMNM-- 132066
06	SENM-S-1 POTASH	
07	SENM-S-17 SLOPES OR FRAGILE SOILS	
08	SENM-S-21 CAVES AND KARST	
09	SENM-S-39 POD PLAN OF DEVELOPMENT	

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Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

July 1, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Bent Tree 9 CTB 2

Sec.-T-R: 9-21S-27E
Wells: BENT TREE 9-11 FED COM 221H, 332H, 333H, 621H, 622H
Agreements: Pending CAs Attached
Lease: NMNM105311257, NMNM105465910, NMNM105502039, NMNM105733295
Pool: AVALON;BONE SPRING, EAST & ALACRAN HILLS;WOLFCAMP (GAS)

County: Eddy Co., New Mexico

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above- mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs. Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink, appearing to read "Shandee Thomas". The signature is fluid and cursive, with the first name "Shandee" being more prominent than the last name "Thomas".

Shandee Thomas
Regulatory Compliance Professional Enclosure

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

From: [Thomas, Shandee](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Deal, Rebecca](#)
Subject: RE: [EXTERNAL] RE: Action ID 403486 PLC-1119
Date: Monday, June 8, 2026 1:56:26 PM
Attachments: [Bent Tree 8 CTB 1 - Submitted NMOCD Commingle App R1 Submitted.pdf](#)
[Bent Tree 9 CTB 2 - Submitted NMOCD Commingle App R1 Submitted.pdf](#)

Hi Sarah,

Please see attached the revised commingle applications for the facilities listed below:

OCD ID	Battery
484591	BENT TREE 9 CTB 2
484567	BENT TREE 8 CTB 1

Thank you,

Shandee Thomas | Regulatory Compliance Professional – Land
Devon Energy | 333 W. Sheridan Avenue | Oklahoma City, OK 73102
Office 405.552.7853



From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, April 17, 2026 2:46 PM
To: Deal, Rebecca <Rebecca.Deal@dvn.com>; Thomas, Shandee <Shandee.Thomas@dvn.com>
Subject: [EXTERNAL] RE: Action ID 403486 PLC-1119

Hi Rebecca,

Can you add 3 more to that spreadsheet?

Action ID 347578, 347579 & 484567

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department

Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD
Sent: Thursday, April 16, 2026 2:48 PM
To: Deal, Rebecca <rebecca.deal@dvn.com>; shandee.thomas@dvn.com
Subject: RE: Action ID 403486 PLC-1119

Sorry, forgot the attachment.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD
Sent: Thursday, April 16, 2026 2:47 PM
To: Deal, Rebecca <rebecca.deal@dvn.com>; shandee.thomas@dvn.com
Subject: RE: Action ID 403486 PLC-1119

I have a feeling that for some reason these issues stood out to me on these applications but that maybe there has been an issue with all of the applications. The ones I have issued are on me, please verify that Devon was issued accurate permits with accurate allocation methods. Here is the spreadsheet that I was working on getting through. I would appreciate Devon taking the time to go through the applications I have left to ensure that we don't have the same issues with the applications for future permits.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD
Sent: Thursday, April 16, 2026 2:23 PM
To: Deal, Rebecca <rebecca.deal@dvn.com>; shandee.thomas@dvn.com

Subject: Action ID 403486 PLC-1119

To whom it may concern (c/o Rebecca Deal for Devon Energy Production Company, LP),

The Division is reviewing the following application:

Action ID	403486
Admin No.	PLC-1119
Applicant	Devon Energy Production Company, LP
Title	North Thistle 3 CTB 1
Sub. Date	11/14/2024

Please provide the following additional supplemental documents:

- According to the summary in the application it says each well flows into its own 3-Phase Separator. The PFD shows what seems to be 2 separate well pads and all wells flowing into 1 singular flowline off of each pad. If metering is the allocation method Devon intends to use but all separators are located on the CTB, and all wells are on separate well pads, are there separators for each well on each well pad? Are there several flowlines taking production from each well to its own separator on the CTB or is there a bulk separator on each well pad? Please verify all flow diagrams and summary to ensure all information is accurate. C-107B has metering checked as well as other checked for allocation method. If there are 2 separate allocation methods then both should be depicted accurately on the facility diagrams.

Please provide additional information regarding the following:

-

Additional notes:

- Please respond to this email with an updated application or explanation of how allocation will take place.
- If you have questions please contact me.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-1151

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 07/02/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1151**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Bent Tree 9 Central Tank Battery 2**

Central Tank Battery Location: **UL E, L, Section 9, Township 21 South, Range 27 East**

Gas Title Transfer Meter Location: **UL F, Section 9, Township 21 South, Range 27 East**

Pools

Pool Name	Pool Code
AVALON;BONE SPRING, EAST	3713
ALACRAN HILLS;WOLFCAMP (GAS)	70070

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106744536	NE4	09-21S-27E
	N2	10-21S-27E
	NW4	11-21S-27E
CA Bone Spring NMNM 106744543	NE4	09-21S-27E
	N2	10-21S-27E
	NW4	11-21S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48875	BENT TREE 9 11 FEDERAL COM #621H	NE4	09-21S-27E	70070
		N2	10-21S-27E	
		NW4	11-21S-27E	
30-015-49031	BENT TREE 9 11 FEDERAL COM #622H	NE4	09-21S-27E	70070
		N2	10-21S-27E	
		NW4	11-21S-27E	
30-015-48772	BENT TREE 9 11 FEDERAL COM #221H	NE4	09-21S-27E	3713
		N2	10-21S-27E	
		NW4	11-21S-27E	
30-015-48796	BENT TREE 9 11 FEDERAL COM #333H	S2NE	09-21S-27E	3713
		S2N2	10-21S-27E	
		S2NW	11-21S-27E	
30-015-48786	BENT TREE 9 11 FEDERAL COM #332H	NE4	09-21S-27E	3713
		N2	10-21S-27E	
		NW4	11-21S-27E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 484591

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 484591
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/8/2026