

AE Order Number Banner

Application Number: pDZD2620353189

Initial Application Part I

SWD-2707

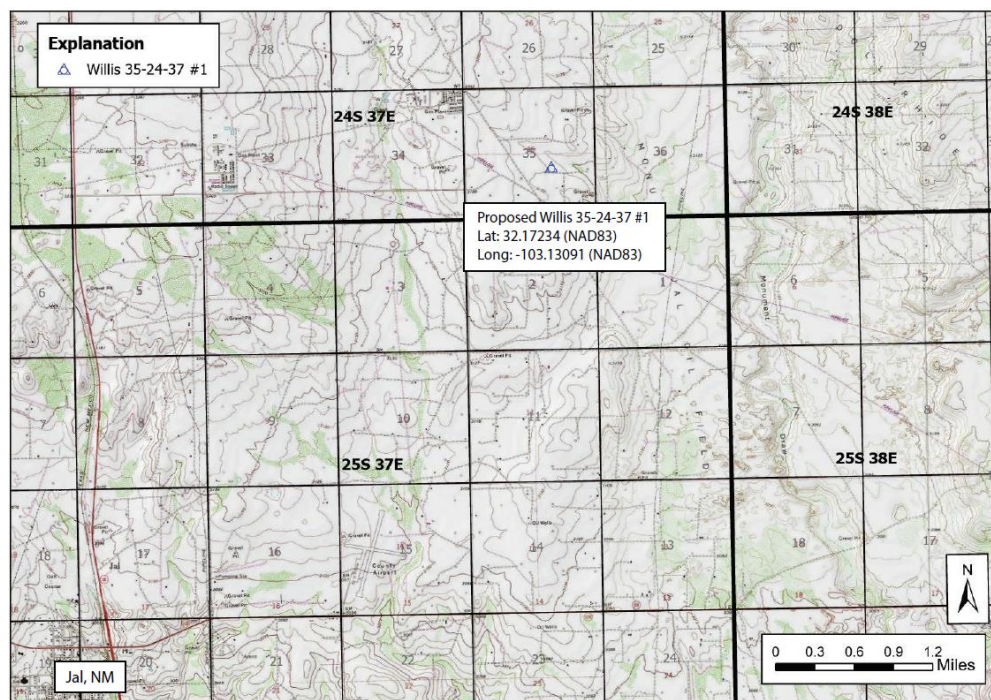
BC & D OPERATING INC. [25670]

Received: 7/20/2026

APPLICATION FOR CLASS II SWD WELL BC & D OPERATING, INC.

WILLIS 35-24-37 SWD #1
2,092 FSL & 1,783 FEL
Section 35, T24S, R37E

Lea County, New Mexico
Latitude (NAD83): 32.17234
Longitude (NAD83): -103.13091



July 2026

Prepared For:
BC & D Operating, Inc.
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Hobbs, NM 88240
(575) 390-7626

Prepared By:
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Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BC & D OPERATING, INC **OGRID Number:** 25670
Well Name: WILLIS 35-24-37 #1 **API:** TBD
Pool: SWD, SAN ANDRES **Pool Code:** 96121

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☒ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☒ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☒ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☒ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David A. White, P.G.

Print or Type Name

Signature

July 1, 2026

Date

505-842-8000

Phone Number

dwhite@geolex.com

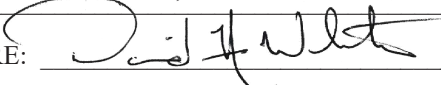
e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No
- II. OPERATOR: BC & D Operating, Inc.
ADDRESS: 2702 N. Grimes St. B; Hobbs, NM 88240
CONTACT PARTY: Donnie Hill PHONE: 575-390-7626
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. **Section 5, Section 6, Appenndix A**
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **Section 5, Appendix A**
- VII. Attach data on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected; **Sections 1, 2, 3**
 - Whether the system is open or closed; **Sections 1, 2, 4, 7**
 - Proposed average and maximum injection pressure; **Sections 1, 3**
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, **Sections 3, 4**
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). **Sections 3, 4**
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **Sections 4, 5**
- IX. Describe the proposed stimulation program, if any. **N/A**
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
Well not yet drilled
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **Section 4**
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. **Section 7**
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. **Appendix B**
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: David A. White, P.G. TITLE: Consultant to BC & D
SIGNATURE:  DATE: 7/1/2026
E-MAIL ADDRESS: dwhite@geolex.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

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- Appendix B: Identification of all interested parties within a one-half mile radius of the proposed SWD
- Appendix C: Groundwater sample request letter from nearby water well
- Appendix D: Form C-102 location and survey plat

1.0 EXECUTIVE SUMMARY

On behalf of BC & D Operating, Inc. (BC & D; OGRID #25670), Geolex, Inc.[®] (Geolex) has prepared and is hereby submitting a complete Form C-108 application for administrative approval to drill, complete, and operate a Class II saltwater disposal (SWD) well, the Willis 35-24-37 #1 SWD well. The proposed well is to be located in the NW/4 of the SE/4 of Section 35, Township 24 South, Range 37 East, approximately 5 miles northeast of Jal, New Mexico in Lea County (Figures 1 and 2). The proposed SWD well is to be located at the following geographic coordinates: 32.172345, -103.130919 (NAD83).

This SWD will be permitted as a new project; it is not a recompletion of an existing project. The purpose of this SWD will be to service local production activities from nearby oil and gas producers, which currently require additional disposal capacity in this area of Lea County, New Mexico. BC & D intends and seeks approval to inject a maximum of 15,000 barrels per day (bpd) with an anticipated daily average of 12,500 bpd via the proposed disposal well. In accordance with determination methods approved by the New Mexico Oil Conservation Division (NMOCD), the proposed maximum allowable operating pressure (MAOP) being requested is 732 psig.

The Willis 35-24-37 #1 SWD will be drilled as a vertical well with an approximate surface location of 2,092 feet from the south line (FSL) and 1,783 feet from the east line (FEL) in Section 35 (T24S, R37E). The well will be constructed utilizing a three-string, telescoping casing design. The surface casing string will be advanced to a depth of approximately 890 feet to isolate and provide protection to shallow groundwater resources, intermediate casing will isolate salt-bearing strata, and the production casing will be set and cemented to a total depth of 4,660 feet TVD within the San Andres Formation (Figure 3). All casing strings will be fully cemented to the surface, and the integrity of cementing operations will be verified via visual inspection of cement returns, pressure testing, and collection of cement bond logs for applicable casing strings. The proposed SWD will be constructed as a cased-hole completion, in which production casing will be installed to the total depth of the well and the injection zone accessed via perforations in the production casing. Perforation depths will be determined at the time the proposed SWD well is drilled and will ensure injection occurs below adequate upper confining strata.

The proposed well is to be located on the Central Basin Platform of the greater Permian Basin area (Figure 4). The target injection zone for the disposal of produced water is the San Andres Formation, which is a well demonstrated and suitable reservoir for the proposed project. The proposed injection interval, which will be accessed via casing perforations, is tentatively planned within a subsurface depth interval ranging from 3,660 feet TVD to 4,660 feet TVD. Formation tops and depths of the proposed San Andres injection zone are approximated and subject to change based on drilling and geology encountered. Analysis of these geologic units supports the conclusion that the San Andres Formation can accommodate the proposed produced-water disposal volumes. In the area of the SWD, the San Andres Formation is overlain by approximately 246 feet of Grayburg Formation carbonates containing lower porosity and lower permeability geologic strata, often with interbedded sandy shales and anhydrite, which will provide containment of the water proposed for disposal in the San Andres and prevent migration of the disposed fluid into overlying strata and active pay zones.

Within the one-half-mile radius area of review, there are 38 wells documented in publicly available records, which includes 23 active oil wells, 14 plugged oil wells, and one cancelled well location. A detailed two-mile inventory, nearby SWD inventory, and available plugging documentation is included in Appendix A.

The area surrounding the proposed saltwater disposal well is arid and there are no natural bodies of water or groundwater discharge sites in the vicinity. A query of the New Mexico Office of the State Engineer and New Mexico Water Rights Reporting System files, on June 19, 2026, identified 34 water wells or points of diversion within one-half mile area of review. Intervals of shallow groundwater, and nearby shallow water wells, will be protected via the proposed SWD casing design, which includes surface casing set at approximately 890 feet to isolate and protect shallow groundwater resources.

In preparing this C-108 application, Geolex conducted a detailed examination of all elements required to be evaluated to prepare and obtain approval for this application for injection. The elements of this evaluation include, but are not limited to:

- Identification and characterization of hydrocarbon-producing zones in areas that surround the proposed well site
- Review of the depths of perforated pay intervals in those wells relative to the target injection zone
- The past and current uses of the proposed disposal reservoir
- The stratigraphic and structural setting of the targeted zones relative to any nearby active or plugged wells, and other wells penetrating the interval
- The identification of interested parties and notification letters sent to owners, lessees, and operators within a one-half mile radius of the proposed injection well
- Identification and characterization of all plugged and operating wells penetrating the proposed injection zone within a one- and two-mile radius of the injection well
- The details of the proposed injection operation, including general well design and average and maximum daily rates of injection and injection pressures
- An evaluation of the potential for induced seismicity based on geologic review of the project area
- Sources of injection fluid and compatibility with formation fluid of the proposed injection zone
- Location and identification of any freshwater-bearing zones in the area; the depth and quality of available groundwater in the vicinity, including a determination that there are no structures which could possibly communication the disposal zone with any known sources of drinking water

Based upon the evaluation completed to date, Geolex and BC & D have determined that the proposed SWD well is a safe and environmentally sound project for the disposal of produced water. Furthermore, our analysis demonstrates that the proposed injection well will not negatively impact any waters of the State, nor have any actual or potential impact on production in the area. This application is fully protective of correlative rights.

2.0 INTRODUCTION AND ORGANIZATION OF THE C-108 APPLICATION

The completed NMOCD Form C-108 is included before the Table of Contents of this document and references appropriate sections where data required to be submitted are included.

This application organizes and details all the information required by NMOCD to evaluate and approve the submitted Form C-108 - Application for Authorization to Inject. This information is presented in the following categories:

- A detailed description of the location, construction, and operation of the proposed disposal well (Section 3.0)
- A summary of the regional and local geology, the hydrogeology, and the location of water wells within the area of review (Section 4.0)
- The identification, location, status, producing zones, and other relevant information on oil and gas wells within the area of review (Section 5.0)
- The identification and required notification for operators and landowners that are located within the one-half-mile area of review (Section 6.0)
- An affirmative statement, based on analysis of geologic conditions at the site, that there is no hydraulic connection between the proposed injection zone and any known sources of drinking water (Section 7.0)

In addition, this application includes the following supporting information:

- Appendix A: Data tables showing all active, temporarily abandoned, abandoned, and plugged oil and gas wells present within a one-half mile and two-mile radius of the proposed Willis 35-24-37 SWD #1, together with applicable plugging records and well files.
- Appendix B: Table summarizing the operators, lessees, surface owners, and other interested parties within one-half mile of the proposed SWD well, copies of notice letters and proof of delivery, and affidavit of publication of newspaper notice.
- Appendix C: Groundwater sample request letters and related correspondence.
- Appendix D: Well location information a certified survey plat for the proposed Willis 35-24-37 #1 well.

3.0 PROPOSED CONSTRUCTION, TESTING, AND OPERATION OF THE WILLIS 35-24-37 #1 SWD WELL

The Willis 35-24-37 #1 SWD well will be drilled at approximately 2,092 feet from the south line (FSL) and 1,783 feet from the east line (FEL) of Section 35 of Township 24 South, Range 37 East (Figure 2, Appendix D). BC & D will construct and deploy necessary injection-related surface equipment at this location, and Willis 35-24-37 #1 SWD is proposed in order to properly dispose of produced water from oil and gas production activities in the area. BC & D anticipates and seeks approval to operate the proposed well at an average daily injection rate of 12,500 barrels per day and a maximum daily injection rate of up to 15,000 barrels per day.

3.1 DESIGN OF WILLIS 35-24-37 #1 SWD WELL

The location of the proposed SWD is shown in Figure 2, and a schematic of the injection well is shown in Figure 3. The Willis 35-24-37 #1 SWD well will be drilled vertically to an approximate total depth of 4,660 feet TVD within the San Andres Formation. The injection zone, tentatively planned from 3,660 to 4,660 feet TVD, will be completed as a cased-hole injection interval within limestone and dolomitic limestone strata of the San Andres Formation.

The proposed well will utilize a three-string casing design. Surface casing (16-inch) will be set in competent geologic strata at a depth of approximately 890 feet, in order to provide adequate isolation of shallow groundwater resources. A 11.875-inch intermediate casing will be set and cemented at 2,213 feet TVD to isolate the salt section. Overlying intervals of oil and gas production (Tansill through Queen) will be isolated by the 8.625-inch production casing, which will be set from the surface to a total depth of approximately 4,660 feet TVD. All casing strings will be set and fully cemented to the surface. Injection will occur through perforations in the 8.625-inch production casing along a proposed depth interval from 3,660 feet TVD to 4,660 feet TVD. The final perforation plan will be determined following drilling of the production casing interval and completion of geophysical log analysis and will ensure injection occurs below sealing strata of the upper confining zones.

Design considerations for the Willis 35-24-37 #1 SWD well include: (1) installation of adequate surface casing to isolate and protect shallow groundwater resources, (2) detailed characterization of the injection zone and overlying caprock strata, and (3) a total depth plan that ensures accurate identification and characterization of the target injection reservoir.

In constructing the proposed Willis 35-24-37 #1 SWD well, a suitable drilling rig will be selected for drilling operations that will include an appropriate blowout preventer (BOP) and choke-manifold system for any unforeseen subsurface pressure conditions encountered, and drilling operations will utilize a closed-loop system to manage drilling fluids. Visual inspections of cement returns to the surface will be documented in cementing operations for all casing strings, and casing and cement integrity will be demonstrated by pressure testing and 360-degree cement bonds recorded for each cementing operation. The proposed well casing design is shown in Figure 3 and summarized in Table 1.

Table 1. Summary of SWD casing schedule

Casing	Hole Size (in.)	Csg. Size (in.)	Weight (lb./ft.)	Grade	Thread	Top (ft.)	Bottom (ft.)	Length (ft.)
<i>Proposed Casing</i>								
Conductor	24	20	-	-	-	0	120	120
Surface	20	16	75	J-55	BTC	0	890	890
Intermediate	14.25	11.875	71.8	N-80	BTC	0	2,213	2,213
Production	12.25	8.625	24	J-55	8R, LTC	0	4,660	4,660
<i>Injection Tubing</i>								
Tubing	-	5.5	17	L-80	8R, LTC	0	3,660	3,660

All casing strings will be cemented to the surface utilizing appropriate conventional cement methods. The adequacy of cementing operations will be confirmed through pressure testing of the casing, and 360-degree cement bond logs will be recorded after the required amount of time has passed for cement to set. Once the integrity of cementing operations has been verified, drilling of the next casing interval will commence. Preliminary details of cementing operations for the proposed SWD well are summarized in Table 2 below.

Table 2. Willis 35 SWD #1 proposed cementing program

Casing String	Cement Type	No. Sacks	Density (ppg)	Yield (ft ³ /sack)	Coverage Interval	Verification Method
Conductor	RediMix	-	-	-	0' – 120'	Circulate to Surface
Surface	Class C	631	14.8	1.33	0' – 890'	Circulate to Surface, CBL
Intermediate (lead)	Class C	287	11	2.71	0' – 2,213'	Circulate to Surface, CBL
Intermediate (tail)	Class C	200	14.8	1.33	0' – 2,213'	Circulate to Surface, CBL
Production (lead)	NeoCem	626	11	2.71	0' – 4,660'	Circulate to Surface, CBL
Production (tail)	Class C	70	14.8	1.33	0' – 4,660'	Circulate to Surface, CBL

The Willis 35-24-37 #1 SWD will be completed with a retrievable injection packer set at approximately 3,630 feet TVD and injection tubing (5.5-inch) set at approximately 3,660 feet TVD (approximate end-of-tubing depth). Design considerations for the proposed SWD include setting an Arrowset retrievable injection packer, or similar acceptable design comprised of appropriate material grades, which will provide an effective seal preventing upward flowback of injectate and/or reservoir fluids out of the target injection interval.

3.2 GEOPHYSICAL LOGGING AND RESERVOIR TESTING

The proposed SWD will be a new drill, and drilling operations have not yet commenced. Open-hole logs will be collected from below the surface casing shoe to the intermediate casing setting depth, and from below the intermediate casing shoe to TD, as operationally feasible, prior to setting the applicable casing string. The proposed open-hole logging suite will consist of the following: gamma ray, formation density, resistivity, neutron porosity, sonic porosity, and 360-degree caliper measurements with integrated borehole volume.

Upon completion of geophysical logging operations for Willis 35-24-37 #1 SWD, reservoir testing operations will be completed. A temporary string of removable packer and injection tubing will be run to conduct an injection test, including a step-rate test, to confirm the proposed injection pressure and volumes, to ensure the formation parting pressure is not reached during injection operations, and to assure the proposed operating conditions will not result in fracturing within the San Andres Formation. Once the reservoir has been tested and safe operating conditions have been confirmed, the final injection tubing string and retrievable injection packer will be run and set within the San Andres Formation.

3.3 CALCULATED MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

The total maximum volume and average volume of produced water to be injected under this scenario will be approximately 15,000 bpd and 12,500 bpd, respectively. Pressure reduction valves will be incorporated to ensure that the maximum allowable operating pressure (MAOP), approved by NMOCD, will not be exceeded.

In submitting this application, we propose an MAOP of 732 psig for the proposed SWD well. In determining this limit, Geolex utilized the following method approved by the NMOCD to calculate the injection well MAOP.

$$IP_{Max} = PG(D_{Top})$$

WHERE:

IP_{Max}	=	Maximum Surface Injection Pressure (psig)
PG	=	Pressure Gradient of Injection Fluid (psig/ft)
D_{Top}	=	Depth at top of injection zone (ft)

AND

$$PG = 0.2 + 0.433 (1.04 - SG_{SW})$$

WHERE:

SG_{SW}	=	Specific gravity of the disposed produced water
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Based on our review of the targeted injection reservoir and the anticipated produced water composition, the specific gravity of the injectate and top of the injection reservoir are as follows:

$$SG_{SW} = 1.04$$

$$Depth_{Top\ Inj.\ Zone} = 3,660 \text{ feet}$$

THEREFORE

$$PG = 0.2 + 0.433(1.04 - 1.04)$$

$$PG = 0.2 \frac{psig}{ft}$$

AND

$$IP_{Max} = 0.2 \frac{psig}{ft} \times 3,660 \text{ feet}$$

$$IP_{Max} = 732 \text{ psig}$$

For this reason, BC & D is requesting approval for a surface injection MAOP of 732 psig for the proposed Willis 35-24-37 #1 SWD.

4.0 REGIONAL AND LOCAL GEOLOGY AND HYDROGEOLOGY

4.1 GENERAL GEOLOGIC SETTING AND SURFACE GEOLOGY

The proposed SWD is to be located in Section 35, Township 24 South, Range 37 East, in Lea County, New Mexico, approximately five (5) miles northeast of the city of Jal (Figure 1). The well is situated on the Central Basin Platform, a subbasin of the greater Permian Basin (Figure 4). This area is relatively flat and largely covered by sand dunes underlain by a hard caliche surface. The sand dunes are locally stabilized with shin oak, mesquite, and some burr grass. There are no observed bodies of water on the surface or groundwater discharge sites within the vicinity of the well location. Where drainages exist in interdunal areas, they are ephemeral, discontinuous dry washes. The proposed well site is underlain by Quaternary alluvium overlying Triassic redbeds, both of which may be local sources of groundwater. The thick sequences of Permian strata that underlie these deposits are described below.

4.2 BEDROCK GEOLOGY

The proposed SWD well is located within the Central Basin Platform of the Permian Basin, which encompasses a large area of southeastern New Mexico and west Texas (Figure 4). The Permian Basin began to take form during the Middle to Late Mississippian period, with various segments, including the Delaware Basin, Midland Basin, Central Basin Platform, and North Platform, arising from the ancestral Tabosa Basin.

Figure 5 shows a generalized Permian Basin stratigraphic column depicting the anticipated formations and lithologies that underlie the proposed well site. The Central Basin Platform was uplifted in the Pennsylvanian Period and preserves shallow Permian-age reef and reef-proximal facies comprised primarily of carbonate and clastic rock units. The San Andres Formation, proposed as the injection reservoir target for this project, is underlain by Glorieta and deeper Permian strata. Reef and reef-proximal Permian strata generally dip away from structural highs as they transition from shelf and shelf-edge carbonates and sandstones to basinal shales, sandstones, and limestones. The anticipated formation tops of relevant geologic units overlying and underlying the target San Andres Formation injection zone are summarized in Table 3 below.

Table 3. Anticipated formation tops underlying the proposed Willis 35-24-37 #1 SWD

FORMATION	DEPTH (FT, TVD)	DEPTH (FT, SUBSEA)
Rustler	889	2,291
Yates	2,387	793
Seven Rivers	2,674	506
Queen	3,170	10
Grayburg	3,410	-230
San Andres	3,656	-476
Glorieta	4,670	-1,490

In this area of the Central Basin Platform, shallow oil and gas production has currently and historically occurred within the interval of Tansill, Yates, Seven Rivers, and Queen Formations, with the San Andres Formation being wet and non-productive in this area. Additionally, the Grayburg, which overlies the target San Andres injection reservoir, is also absent of local production. Underlying the target formation, waterflood operations are ongoing to produce Yeso-Blinberry strata; however, this interval is separated

from the proposed San Andres injection interval by Glorieta Formation strata. Production in the Glorieta has been limited to locations further east and northeast at structural highs.

4.3 LITHOLOGIC AND RESERVOIR CHARACTERISTICS OF THE SAN ANDRES FORMATION

The proposed injection interval includes the San Andres Formation, comprised of carbonate facies, which were commonly dolomitized during periods of subaerial exposure, and porous sandstone. During periods of exposure, porosity within the San Andres developed and was likely enhanced during subsequent transgressive-regressive cycles and additional exposure. Based on geologic evaluation of the subsurface, produced water injection is recommended from approximately 3,660 to 4,660 feet TVD in the San Andres. This injection interval allows access to porous and permeable strata and maximizes the vertical thickness of overlying low-porosity and low-permeability geologic strata, which separates the injection zone from overlying producing intervals.

As previously described, historic and active production within shallow depth intervals is generally limited to the Tansill through Queen Formation plays. Overlying the target San Andres injection interval, approximately 246 feet of low-porosity carbonate with interbedded sandy shale and anhydrite of the Grayburg Formation will serve as a geologic seal to isolate the San Andres injection operations from overlying production. Furthermore, tight carbonates of the upper San Andres Formation provide additional containment within the proposed injection zone. Underlying the San Andres Formation, the Glorieta Sandstone exhibits lower porosity, which will inhibit downward migration and fluid intrusion into lower productive intervals. The Glorieta, which separates the San Andres from underlying Yeso-Blinebry production, is not an active producer in the immediate area of the proposed SWD. Historic production in the Glorieta Formation is limited to up-structure locations to the east and northeast, all of which are plugged and abandoned.

Figure 6 includes a structural cross section in the general area of the proposed well site, which illustrates Yates through Blinebry subsurface depths, including the target injection reservoir of the San Andres. Section 35 was selected due to its location above a favorable San Andres reservoir interval, which is anticipated to adequately meet the disposal needs of BC & D. Contiguous strata of the Grayburg, which exhibits reduced porosity, will serve as the overlying caprock isolating the San Andres from the Tansill through Queen section.

4.4 INJECTION FLUID SOURCE AND COMPOSITION OF PROPOSED INJECTION FLUIDS

The Willis 35-24-37 #1 SWD is for the purpose of proper disposal of produced water from local production activities in the area. Typically, the produced water injectate will be sourced from nearby active and proposed wells producing from the Tansill through Queen Formation plays in the area, as well as Bone Springs through Wolfcamp Formation plays from the Delaware Basin.

A review of formation fluid chemistry was conducted through the U.S. Geological Survey National Produced Water Database. Nine wells located within five miles from the proposed well location were identified having fluid characteristics representative of the Tansill through Queen and Blinebry Formations, and 23 wells representative of the produced water sourced from Bone Springs and Wolfcamp production activities within the Delaware Basin. These analyses are summarized in the table below as representative of anticipated fluid compositions that will be injected via the SWD well.

Table 4. Summary of produced water analyses from nearby wells. All analytes are reported in parts-per-million (mg/L). (U.S. Geological Survey National Produced Water Geochemical Database, v3.0)

API	WELL NAME	FORMATION	HCO3	Ca	Cl	KNa	Mg	Na	SO4	TDS
3002511350	Lngl Mtx Wlrt Un Tr-12 7	Blainebry	1215	8984	68570	29400	3233		1996	113398
3002511567	Learcy Mcbuffington 6	Blainebry	761	3546	35770	17880	911		1997	60865
3002521010	Pj Langlie-federal B 5	Blainebry	977	9255	66510	24300	4101		425	105568
3002525744	Myers A Federal #7	Queen	952	1560	27500		2340	14940	6200	53492
3002524232	Myers B Federal #25	Queen	732	1020	22400		659	13769	2900	41480
3002511305	Cc Fristoe B 2	Queen	1123	261	2136	2327	1264			7111
3002511329	Lngl Mtx Wlrt Un Tr-11 1	Queen	230	112	1263	807	60		351	2823
3002511428	Liberty 2	Queen	150	1304	25970	13040	1822		2298	44584
3002511607	Stuart 1	Seven Rivers	114	2889	37650	19600	1502		2722	64503
3001539376	COTTON DRAW UNIT #164H	BONE SPRING 2ND SAND	244		100557					157604.8
3001540748	COTTON DRAW 15 FED COM #002H	BONE SPRING 2ND SAND	122		98665.6					158206.7
3001541363	COTTON DRAW UNIT #219H	BONE SPRING 2ND SAND	244		75892					126424.8
3001541364	COTTON DRAW UNIT #220H	BONE SPRING 2ND SAND	244		98461					164473.4
3001541437	COTTON DRAW UNIT #202H	BONE SPRING 2ND SAND	122		100334.1					159829
3001541499	COTTON DRAW UNIT #218H	BONE SPRING 2ND SAND	122		92365.3					152325.4
3001541548	BIG SINKS DRAW 25 FEDERAL COM #001H	BONE SPRING 2ND SAND	244		81903					137735
3001541940	BIG SINKS DRAW 25 FEDERAL COM #003H	BONE SPRING 2ND SAND			125567.1				715	200406.5
3001542091	COTTON DRAW 14 FED COM #001H	BONE SPRING 2ND SAND	122		96870.5					155557.8
3001542092	COTTON DRAW 14 FED COM #002H	BONE SPRING 2ND SAND	122		95447.5					154868.7
3001542113	SNAPPING 2 STATE #013H	BONE SPRING 3RD SAND			59015.2				365	94863.9
3001542126	COTTON DRAW 10 FEDERAL COM #003H	BONE SPRING 2ND SAND	152		97409					156876.4

3001542127	COTTON DRAW 10 FEDERAL COM #004H	BONE SPRING 2ND SAND	122		97266				767.5	157444
3001542317	COTTON DRAW UNIT #216H	BONE SPRING 2ND SAND	244		90482.2					143226.8
3001542318	COTTON DRAW UNIT #217H	BONE SPRING 2ND SAND	122		90263.4					143721.9
3001542414	COTTON DRAW UNIT #225H	BONE SPRING 2ND SAND	122		76140.7					126269.1
3001542415	COTTON DRAW UNIT #226H	BONE SPRING 2ND SAND	122		82210.5					135102.7
3001542504	COTTON DRAW 14 FEDERAL #003H	BONE SPRING 2ND SAND	244		91392.5					149342.5
3001542505	COTTON DRAW 14 FEDERAL #004H	BONE SPRING 2ND SAND	144		91091.9					148867.1
3001542513	COTTON DRAW UNIT #222H	BONE SPRING 2ND SAND	144		88433.1					145420.8
3001542514	COTTON DRAW UNIT #221H	BONE SPRING 2ND SAND	244		89011.8					145160.9
3001542688	SNAPPING 2 STATE #014H	WOLFCAMP			50281.2				399.7	81366.4
3002541293	TRANQUIL 13 STATE COM #001H	BONE SPRING 3RD SAND	109.8		59986.5				710	99401.9

These analyses of the total dissolved solids (TDS) within Tansill through Queen Formations and Bone Springs through Wolfcamp Formations range from 2,823 to 200,407 ppm, with an average 118,385 ppm. The chlorine ion is most abundant, with concentrations ranging from 1,263 to 125,567 ppm and an average of 72,401 ppm.

4.5 CHEMISTRY OF RESERVOIR FLUIDS

A review of formation fluid chemistry was conducted through the USGS National Produced Water Geochemical Database and identified three wells within 10 miles of the proposed well with analyses of fluid samples collected from the San Andres Formation interval. The following table summarizes the measured formation-fluid characteristics documented in available USGS records.

Table 5. Summary of San Andres produced water analyses from nearby wells All analytes are reported in parts-per-million (mg/L) (U.S. Geological Survey National Produced Water Geochemical Database, v3.0)

API	WELL NAME	FORMATION	HCO3	Ca	Cl	KNa	Mg	Na	SO4	TDS
3002520300	State D #3	San Andres	1200	2300	22400		429	12147	1300	39776
3002511308	Langlie Jal Unit #010	San Andres	1788	1016	13710	7112	503		965	25094
3002511310	State A 2	San Andres	2312	855	8974	5131	590		1095	18957
3002511310	Langlie Jal Unit #009	San Andres	2193	738	11480	6796	399		246	21852

The results of these produced water analyses demonstrate the TDS in the San Andres Formation range from 18,957 to 39,776 ppm, with an average of 26,420 ppm. Like the Tansill-Queen Formation fluid compositions, the chlorine ion is the most abundant, ranging in concentrations from 8,974 to 22,400 ppm, and an average of 14,141 ppm. Based on the results from these analyses, the proposed injectate fluid composition is compatible with the target reservoir fluids.

4.6 GROUNDWATER HYDROLOGY IN THE VICINITY OF THE PROPOSED INJECTION WELL

Based on a search of the New Mexico Water Rights Reporting System and New Mexico Office of the State Engineer files, completed on June 19, 2026, there are 34 water wells or points of diversion within one-half mile of the proposed Willis 35-24-37 #1 SWD location. Groundwater is anticipated to occur within relatively shallow intervals, such as the Dockum group within the alluvium and Triassic redbeds below the surface, as described in Table 6 and shown in Figure 7.

Table 6. Water wells within ½-mile of the proposed SWD well (retrieved from the New Mexico Office of the State Engineer's files June 19, 2026)

POD	USE	OWNER	LAT83	LONG83	Distance (mi)	Depth of well (ft)
CP2066 POD9	MON	Scout Energy Partners	32.170625	-103.130597	0.12	70.39
CP2066 POD28	MON	Scout Energy Partners	32.170097	-103.130128	0.16	70.43
CP2066 POD1	MON	Scout Energy Partners	32.16967	-103.128884	0.22	87.7
CP2066 POD31	MON	Scout Energy Partners	32.16975	-103.130125	0.18	76.3
CP2066 POD5	MON	Scout Energy Partners	32.169436	-103.129522	0.22	73.1
CP2066 POD4	MON	Scout Energy Partners	32.169856	-103.130653	0.17	73.31
CP2066 POD22	MON	Scout Energy Partners	32.171292	-103.131725	0.09	68.95
CP2066 POD2	MON	Scout Energy Partners	32.169147	-103.1289	0.25	72.94
CP2066 POD3	MON	Scout Energy Partners	32.168952	-103.129833	0.24	73.26
CP2066 POD29	MON	Scout Energy Partners	32.168958	-103.130228	0.24	70.45
CP1666 POD2	MON	Chevron Env. Mngmt.	32.169111	-103.130639	0.22	120
CP1666 POD1	MON	Chevron Env. Mngmt.	32.172556	-103.132167	0.08	120
CP2066 POD26	MON	Scout Energy Partners	32.17195	-103.132481	0.10	76.61
CP2066 POD7	MON	Scout Energy Partners	32.168506	-103.128586	0.30	73.45
CP2066 POD6	MON	Scout Energy Partners	32.168441	-103.129611	0.28	77.24
CP2066 POD10	MON	Scout Energy Partners	32.169283	-103.131783	0.22	72.2
CP2066 POD13	MON	Scout Energy Partners	32.168242	-103.126975	0.36	70.55
CP886 POD1	POL	Chevron USA	32.168369	-103.131587	0.28	73
CP2066 POD8	MON	Scout Energy Partners	32.167595	-103.129264	0.34	70.66
CP2066 POD18	MON	Scout Energy Partners	32.168262	-103.125994	0.40	76.98
CP2007 POD2	MON	White Drilling Co	32.172828	-103.133683	0.17	85
CP2066 POD17	MON	Scout Energy Partners	32.167411	-103.128036	0.38	79.37
CP2066 POD30	MON	Scout Energy Partners	32.168958	-103.132986	0.26	192
CP2066 POD11	MON	Scout Energy Partners	32.167466	-103.131142	0.34	75.6
CP2007 POD1	MON	White Drilling Co	32.168603	-103.12507	0.43	105
CP1666 POD3	MON	Chevron Env. Mngmt.	32.167722	-103.125945	0.43	120
CP2066 POD16	MON	Scout Energy Partners	32.166858	-103.128683	0.40	77.22
CP2066 POD27	MON	Scout Energy Partners	32.16792	-103.125511	0.44	48.8
CP2066 POD14	MON	Scout Energy Partners	32.167161	-103.126663	0.44	92.43
CP2066 POD25	MON	Scout Energy Partners	32.166877	-103.131506	0.38	97

CP2066 POD19	MON	Scout Energy Partners	32.166967	-103.125839	0.47	105.61
CP2066 POD12	MON	Scout Energy Partners	32.166425	-103.127063	0.47	77.81
CP1666 POD4	MON	Chevron Env. Mngmt.	32.166639	-103.132195	0.40	120
CP2066 POD15	MON	Scout Energy Partners	32.166033	-103.126647	0.50	87.45

Shallow freshwater resources in the area of the proposed SWD will be protected as the planned well design isolates shallow intervals via the three-string casing design, which includes surface casing that extends to approximately 890 feet and intermediate casing to isolate salt-bearing sections. Production casing (8.625-inch) will also be installed in the proposed well and tied back to the surface, which will provide additional physical barriers between the injection stream and surrounding water resources and geologic strata. The area surrounding the proposed injection well is arid and there are no bodies of surface water or groundwater discharge sites in the vicinity.

To better understand groundwater quality in the area of the proposed well, Geolex has sent written correspondence to the water rights owners of record (on July 2, 2026) of the nearest accessible groundwater well (CP 2066 POD) requesting permission to collect and analyze groundwater samples. Efforts to collect fluids samples are continuous and any additional information will be provided to NMOCD, if and when they are available.

In lieu of groundwater sample collection and chemical analysis, Geolex conducted a review of Geology and Ground-Water Conditions in Southern Lea County, New Mexico (Nicholson and Clebsch, 1961) to identify published groundwater data representative of nearby wells from the proposed SWD well. The following table summarizes these wells and the results of the chemical analyses.

Table 7. Chemical analysis results of samples collected from water wells in the area of the proposed SWD (from Nicholson and Clebsch, 1961, *Geology and Ground-Water Conditions in Southern Lea County, New Mexico*)

Well Name	Sec.	Twn.	Range	Depth to water (ft)	Ca (ppm)	Mg (ppm)	Na + K (ppm)	Cl (ppm)	HCO ₃ (ppm)	SO ₄ (ppm)	TDS (ppm)
City of Jal	19	25S	37E	65	102	32	77	168	150	145	685
City of Jal	19	25S	37E	65	34	43	175	54	264	286	759

Our analysis of local groundwater and subsurface geology, and the proposed SWD well design, supports the conclusion that the proposed SWD well poses no risk of contaminating groundwater in the area as: (1) the proposed well design includes considerations and a casing plan designed to protect and isolate shallow groundwater resources; (2) cased-hole logging plans will include collection of cement bond logs to verify the integrity of cementing operations; and (3) conduits in the subsurface that may facilitate migration of injected fluids to freshwater-bearing strata have not been identified.

4.7 POTENTIAL FOR INDUCED SEISMICITY IN THE AREA OF WILLIS 35-24-37 #1 SWD

To evaluate the potential for seismic events in response to injected fluids, Geolex has conducted an induced seismicity risk assessment in the area of the proposed SWD. To identify subsurface structures near the proposed SWD well, detailed geologic mapping of the area has been completed. Additional subsurface evaluation, which incorporates three-dimensional (3D) seismic survey data has been

completed to characterize subsurface structure within the proposed San Andres injection zone, and as necessary, to assess if the proposed and existing SWD wells present any risk for inducing seismic events.

The Willis 35-24-37 #1 SWD is to be located within the limits of an established Seismic Response Area (SRA) four miles northeast of the proposed site. A detailed review of documented seismic events demonstrates that qualifying events (i.e., those greater than 2.5M) have been determined to occur at subsurface depths ranging from 2.66 to 14.69 kilometers (km), or between approximately 8,720 to 48,000 feet. The average and median depth of seismic events within the area are 6.12 km and 5.37 km, all of which are documented to occur greater than approximately 4,000 feet below the proposed San Andres Formation. A total of 13 qualifying events have been documented by the U.S. Geological Survey (USGS) in the area and one qualifying event has been documented by the New Mexico Tech Seismological Observatory (NMTSO). See Table 8 below for a list of these seismic events and Figure 9 for a map of these events with respect to the SRA and proposed SWD.

Table 8. Seismic events within the SRA recorded by USGS and NMTSO

Date	Lat83	Long83	Depth (km)	Magnitude	Source
5/26/2026	32.116563	-103.229411	9.44	2.56	NMTSO
4/16/2025	32.235	-103.097	6.91	2.7	USGS
7/27/2024	32.223	-103.093	3.22	3.2	USGS
4/27/2024	32.216	-103.084	2.66	2.7	USGS
2/2/2024	32.22	-103.099	5.40	3.3	USGS
5/4/2023	32.229	-103.082	5.23	2.6	USGS
1/22/2023	32.23114	-103.0882	14.69	2.7	USGS
12/27/2022	32.205	-103.094	9.18	3.6	USGS
11/12/2022	32.221985	-103.079626	6.87	2.6	USGS
6/15/2022	32.210083	-103.104278	4.35	2.5	USGS
9/20/2021	32.204	-103.092	3.25	2.7	USGS
9/9/2021	32.190857	-103.092488	5.70	2.5	USGS
9/1/2021	32.231	-103.095	5.01	2.5	USGS
5/3/2017	32.0819	-103.0226	5.00	2.6	USGS

As previously described, in supporting their SWD development operations BC & D has leveraged licensed 3D seismic survey data to (1) ensure its proposed SWD wells are located in areas where adequate reservoir properties can be accessed and (2) ensure the proposed injection activities do not result in the initiation or elevate the risk for induced-seismic events.

In the area of the proposed well, detailed analysis of seismic data shows no indications of faults penetrating or cross cutting the proposed San Andres Formation disposal interval. While deeper basement faulting does occur within the greater project area, it is confined to depth intervals underlying the San Andres Formation and is generally limited to an area east of the proposed well. Figure 10 shows the location of the SRA overlain with a structure contour map illustrating subsea elevation of the top of the San Andres Formation, demonstrating strata increase in subsea elevation and the structural high of the San Andres increasing towards the northeast of the proposed location. Seismic analysis indicates that no fault features penetrate stratigraphically higher than the Tubb Formation, and shallow strata (including the proposed San Andres injection reservoir) are not penetrated or offset by these deeper geologic features.

Based on the results of 3D seismic survey analysis, which indicates a lack of shallow faulting within the proposed injection zone, there is no way to utilize fault slip probability modeling platforms to evaluate the risk for injection-induced seismicity. Therefore, Fault Slip Potential (FSP) modeling, or similar

simulation methods have not been completed. In summary, the depth separation between the San Andres Formation and recorded seismic events, combined with the absence of faulting within the injection zone, supports the conclusion that BC & D's proposed and existing SWD operations are unlikely to initiate or materially increase the risk of induced seismicity.

5.0 OIL AND GAS WELLS IN THE AREA OF REVIEW

Appendix A provides a detailed summary of all NMOCD wells of record within a two-mile radius of the proposed SWD location. These wells are also shown in Figure A-1, are summarized in Table A-1, and include all active, plugged, and permitted well locations. In total, there are 356 wells within the two-mile radius around the proposed surface location (Appendix A, Figure A-1). Of these wells, 154 are active, 187 are plugged, five have been temporarily abandoned, ten projects have been cancelled, and at the time of this report, there are no newly permitted wells. Active wells within two miles of the proposed Willis 35-24-37 #1 SWD typically are associated with Tansill-Grayburg and Blinebry-Tubb pools, overlying and underlying, respectively, the proposed San Andres injection interval.

Figure A-2 shows all wells within the one-half mile area of review. A detailed summary of all wells within one-half mile is included in Table 9 below, which includes 23 active oil wells, 14 plugged oil wells, and one canceled oil well. Nearly all wells within the half-mile area of review penetrate the proposed injection zone. The active oil wells are constructed to ensure the casing strings utilized isolate adjacent geologic strata. Nearby wells completed within the San Andres interval are shown in Figure 8. The plugged oil wells, have been all properly plugged according to their respective plugging documents, which are included in Appendix A.

Table 9. Oil and gas wells within one half mile of the proposed SWD location

API	Well Name	Well Type	Well Status	Latitude (NAD83)	Longitude (NAD83)	TVD (ft)	Formation	Plug Date	Distance (mi)
30-025-11363	G L ERWIN B FEDERAL NCT-2 #002	Oil	Active	32.17201	-103.1316	9437	[34200] JUSTIS, BLINEBRY; [34280] JUSTIS, DEVONIAN, NORTH; [79360] JUSTIS, GLORIETA (PRO GAS)	N/A	0.04
30-025-38295	G L ERWIN B FEDERAL NCT-2 #012	Oil	Active	32.17201	-103.13192	3807	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.06
30-025-35238	G L ERWIN B FEDERAL NCT-2 #011	Oil	Active	32.17094	-103.13112	7400	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.10
30-025-33803	G L ERWIN B FEDERAL NCT-2 #010	Oil	Plugged	32.17331	-103.12916	6383	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2017-03-16	0.12
30-025-34821	C C FRISTOE B FEDERAL NCT-2 #025	Oil	Active	32.17484	-103.13315	6384	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.22
30-025-38413	G L ERWIN B FEDERAL NCT-2 #013	Oil	Active	32.17325	-103.12733	3850	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.22
30-025-38895	G L ERWIN B FEDERAL NCT-2 #014	Oil	Active	32.16994	-103.12848	3857	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.22
30-025-20928	C C FRISTOE B FEDERAL NCT-2 #008	Oil	Active	32.17563	-103.13159	6200	[34200] JUSTIS, BLINEBRY; [37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG; [79360] JUSTIS,	N/A	0.23

							GLORIETA (PRO GAS)		
30-025-39180	G L ERWIN A FEDERAL #011	Oil	Active	32.17262	-103.13479	3923	[37240] LANGLIE MATTIX, 7 RVR-S-Q-GRAYBURG	N/A	0.23
30-025-33290	G L ERWIN B FEDERAL NCT-2 #008	Oil	Active	32.17083	-103.12746	8298	[34790] JUSTIS, FUSSELMAN, NORTH	N/A	0.23
30-025-32949	G L ERWIN B FEDERAL NCT-2 #007	Oil	Active	32.16929	-103.13248	7400	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [37240] LANGLIE MATTIX, 7 RVR-S-Q-GRAYBURG	N/A	0.23
30-025-11357	G L ERWIN A FEDERAL #002	Oil	Plugged	32.1711	-103.13479	0	[34200] JUSTIS, BLINEBRY	2000-01-01	0.24
30-025-35239	C C FRISTOE B FEDERAL NCT-2 #026	Oil	Active	32.17621	-103.13123	6370	[34200] JUSTIS, BLINEBRY	N/A	0.27
30-025-11366	C C FRISTOE B FEDERAL NCT 2 #006	Oil	Plugged	32.17472	-103.12733	7971	[34200] JUSTIS, BLINEBRY; [34790] JUSTIS, FUSSELMAN, NORTH; [35280] JUSTIS, TUBB-DRINKARD	2000-08-09	0.27
30-025-11364	G L ERWIN B FEDERAL NCT 2 #003	Oil	Plugged	32.17201	-103.12627	8540	[34200] JUSTIS, BLINEBRY; [34790] JUSTIS, FUSSELMAN, NORTH; [34980] JUSTIS, MCKEE, NORTH; [35280] JUSTIS, TUBB-DRINKARD; [35320] JUSTIS, WADDELL, NORTH	1994-12-15	0.27
30-025-33384	G L ERWIN B FEDERAL NCT 2 #009	Oil	Active	32.16904	-103.1284	6400	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [79360] JUSTIS, GLORIETA (PRO GAS)	N/A	0.27
30-025-30875	G L ERWIN A FEDERAL #005	Oil	Active	32.17209	-103.13572	7400	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.28
30-025-11370	C C FRISTOE B FEDERAL NCT 2 #005	Oil	Plugged	32.17563	-103.12733	0	[37240] LANGLIE MATTIX, 7 RVR-S-Q-GRAYBURG	2000-01-01	0.31
30-025-35992	C C FRISTOE B FEDERAL NCT-2 #030H	Oil	Cancelled	32.17553	-103.12704	0		N/A	0.32
30-025-11358	G L ERWIN B FEDERAL NCT-2 #004	Oil	Plugged	32.16748	-103.13054	7459	[34200] JUSTIS, BLINEBRY; [34280] JUSTIS, DEVONIAN, NORTH; [34790] JUSTIS, FUSSELMAN, NORTH; [35280]	2003-10-14	0.33

							JUSTIS, TUBB-DRINKARD		
30-025-34262	C C FRISTOE B FEDERAL NCT-2 #024	Oil	Plugged	32.17698	-103.12859	6350	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2010-09-26	0.35
30-025-11362	G L ERWIN B FEDERAL NCT-2 #001	Oil	Plugged	32.16838	-103.12733	8565	[35200] JUSTIS, PADDOCK, NORTH; [37240] LANGLIE MATTIX, 7 RVRs-Q-GRAYBURG; [79360] JUSTIS, GLORIETA (PRO GAS)	2023-05-25	0.34
30-025-39181	G L ERWIN B FEDERAL NCT-2 #016	Oil	Plugged	32.16753	-103.13267	3915	[37240] LANGLIE MATTIX, 7 RVRs-Q-GRAYBURG	2024-04-18	0.35
30-025-11361	GEORGE L ERWIN #003	Oil	Plugged	32.17194	-103.13694	3460	[37240] LANGLIE MATTIX, 7 RVRs-Q-GRAYBURG	2026-06-08	0.35
30-025-33804	C C FRISTOE B FEDERAL NCT-2 #020	Oil	Active	32.17709	-103.13352	6500	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.36
30-025-21415	C C FRISTOE B FEDERAL NCT 2 #011	Oil	Plugged	32.17563	-103.13586	99999	[34200] JUSTIS, BLINEBRY	2000-07-05	0.37
30-025-32948	G L ERWIN A FEDERAL #006	Oil	Active	32.16929	-103.13636	7225	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.38
30-025-33383	C C FRISTOE B FEDERAL NCT-2 #017	Oil	Active	32.17472	-103.13692	6450	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [37240] LANGLIE MATTIX, 7 RVRs-Q-GRAYBURG	N/A	0.39
30-025-11374	W A RAMSAY NCT C #003	Oil	Active	32.17111	-103.12414	8520	[35280] JUSTIS, TUBB-DRINKARD	N/A	0.41
30-025-38953	C C FRISTOE B FEDERAL NCT-2 #030	Oil	Active	32.17833	-103.13053	3910	[37240] LANGLIE MATTIX, 7 RVRs-Q-GRAYBURG	N/A	0.41
30-025-11356	G L ERWIN A FEDERAL #001	Oil	Plugged	32.16748	-103.13479	7180	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2001-05-08	0.40
30-025-30874	G L ERWIN B FEDERAL NCT-2 #006	Oil	Active	32.16776	-103.12627	8895	[34980] JUSTIS, MCKEE, NORTH	N/A	0.42
30-025-11365	G L ERWIN B FEDERAL NCT-2 #005	Oil	Plugged	32.16748	-103.12627	8360	[34790] JUSTIS, FUSSELMAN, NORTH; [35160] JUSTIS, MONTOYA, NORTH	2002-12-10	0.43
30-025-38360	GEORGE L ERWIN #004	Oil	Active	32.16838	-103.13692	3550	[37240] LANGLIE MATTIX, 7 RVRs-Q-GRAYBURG	N/A	0.44
30-025-11376	RAMSEY STATE #003	Oil	Active	32.17202	-103.12307	3492	[37240] LANGLIE MATTIX, 7 RVRs-Q-GRAYBURG	N/A	0.46

30-025-11414	STATE JM #002	Oil	Active	32.16566	-103.13053	7300	[34280] JUSTIS, DEVONIAN, NORTH; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.46
30-025-20199	G L ERWIN A FEDERAL #004	Oil	Plugged	32.17201	-103.13906	0	[34200] JUSTIS, BLINEBRY	2000-01-01	0.48
30-025-23466	C C FRISTOE B FEDERAL NCT-2 #014	Oil	Active	32.17926	-103.13266	5800	[34200] JUSTIS, BLINEBRY; [37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.49

6.0 IDENTIFICATION AND REQUIRED NOTIFICATION OF OPERATORS, SURFACE LESSEES, AND SURFACE OWNERS WITHIN THE AREA OF REVIEW

In developing this C-108 application, BC & D Operating, Inc. conducted a detailed review of land records to obtain a listing of all operators, oil and gas mineral leases, and surface owners within a one-half mile radius of the proposed SWD well. Appendix B contains the results of the review.

Table B-1 summarizes the surface owners, operators, lessees, and mineral ownership within a one-half mile radius. The table is inclusive of all persons who were provided notice and a complete copy of the C-108 application. Figure B-1 shows the location of surface owners and active operators, and Figure B-2 includes information regarding leaseholders and mineral ownership within the one-half mile area of review.

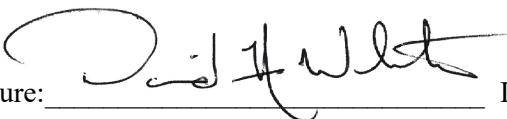
Written notification of BC & D's intent to submit the Willis 35-24-37 #1 SWD C-108 application were sent to the identified interested parties via certified mail. As an attachment to these notifications, each party was provided a complete copy of the C-108 application and supporting materials. Appendix B includes all notice letters that were sent to interested parties, as well as proof of delivery. Additionally, public notice of BC & D's application was published in the *Hobbs News Sun* on July 3, 2026. The complete publication and associated affidavit of publication are included in Appendix B. To date, no parties identified within the area of review or other members of the public have raised an objection or requested additional information regarding the proposed project.

7.0 AFFIRMATIVE STATEMENT OF LACK OF HYDRAULIC CONNECTION BETWEEN THE PROPOSED INJECTION ZONE AND KNOWN SOURCES OF DRINKING WATER

As part of the work performed to support this application, a detailed investigation of the structure, stratigraphy, and hydrogeology of the area surrounding the proposed Willis 35-24-37 #1 SWD well has been performed. This investigation included the analysis of available geologic data and hydrogeologic data from wells and literature identified in sections 3.0, 4.0, and 5.0 above, including related appendices. Based on this investigation and the analysis of these data, it is clear that there are no open fractures, faults, or other structures which could potentially result in the communication of fluids between the proposed injection zone and any known sources of drinking water or oil/gas production in the vicinity, as described in sections 4.0 and 5.0 of this application.

I have reviewed this information and affirm that it is correct to the best of my knowledge.

David A. White, P.G.
Vice President – Geolex, Inc.®
Consultant to BC & D Operating, Inc.

Signature:  Date: 7/1/2026

FIGURES



Figure 1. General location of the proposed Willis 35 SWD #1 well from BC & D Operating, Inc. in Section 35 of Township 24 South, Range 37 East, approximately five (5) miles northeast of the City of Jal, in Lea County, New Mexico.

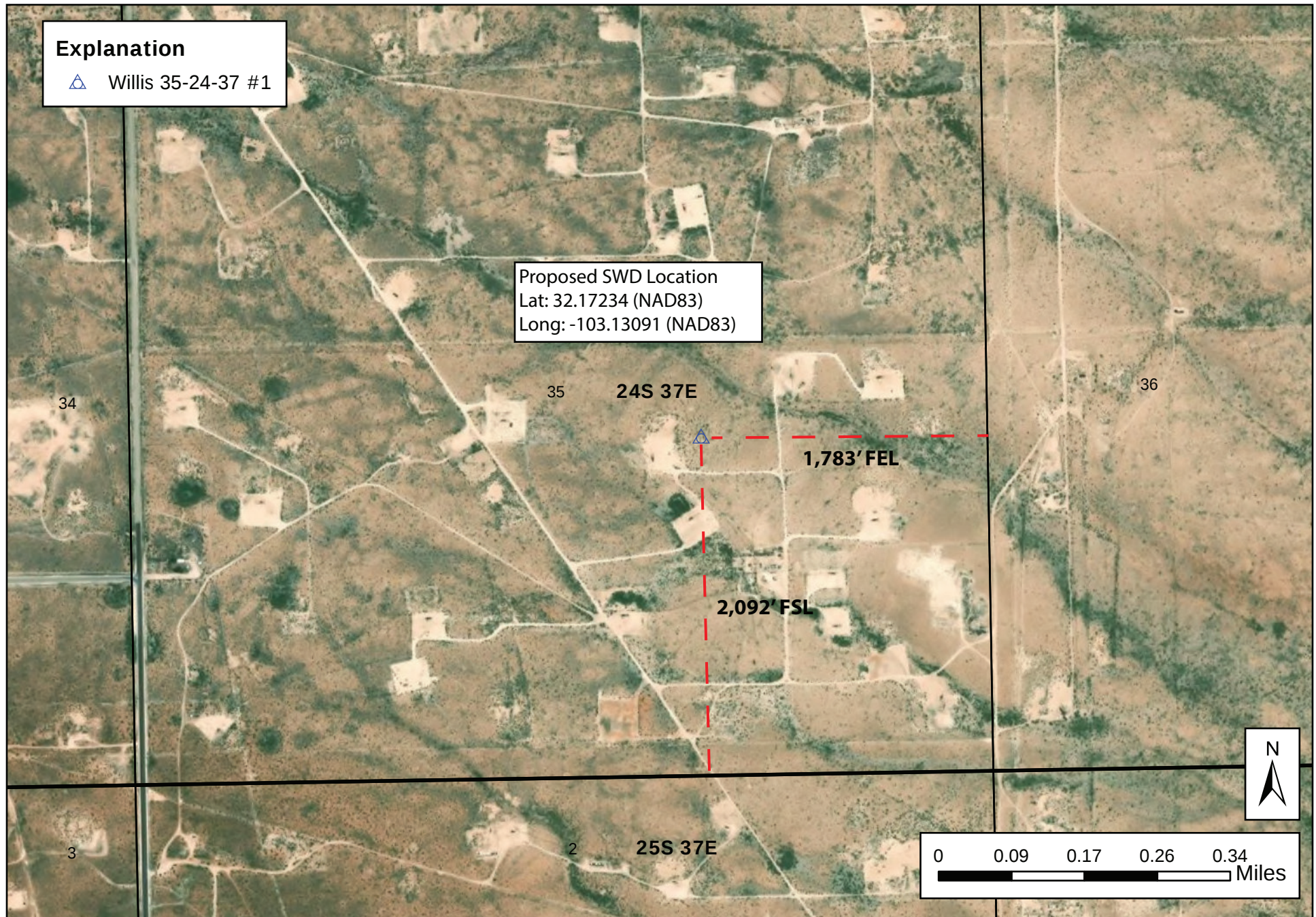


Figure 2. Detailed location of the proposed SWD well. The proposed location is approximately 2,092 FSL & 1,783 FEL of Section 35, Township 24S, Range 37E.

PROPOSED SWD WELL SCHEMATIC

BC & D Operating, Inc.
32.17234, -103.13091 NAD83
Section 35, T24S, R37E

GEOLEX
INCORPORATED

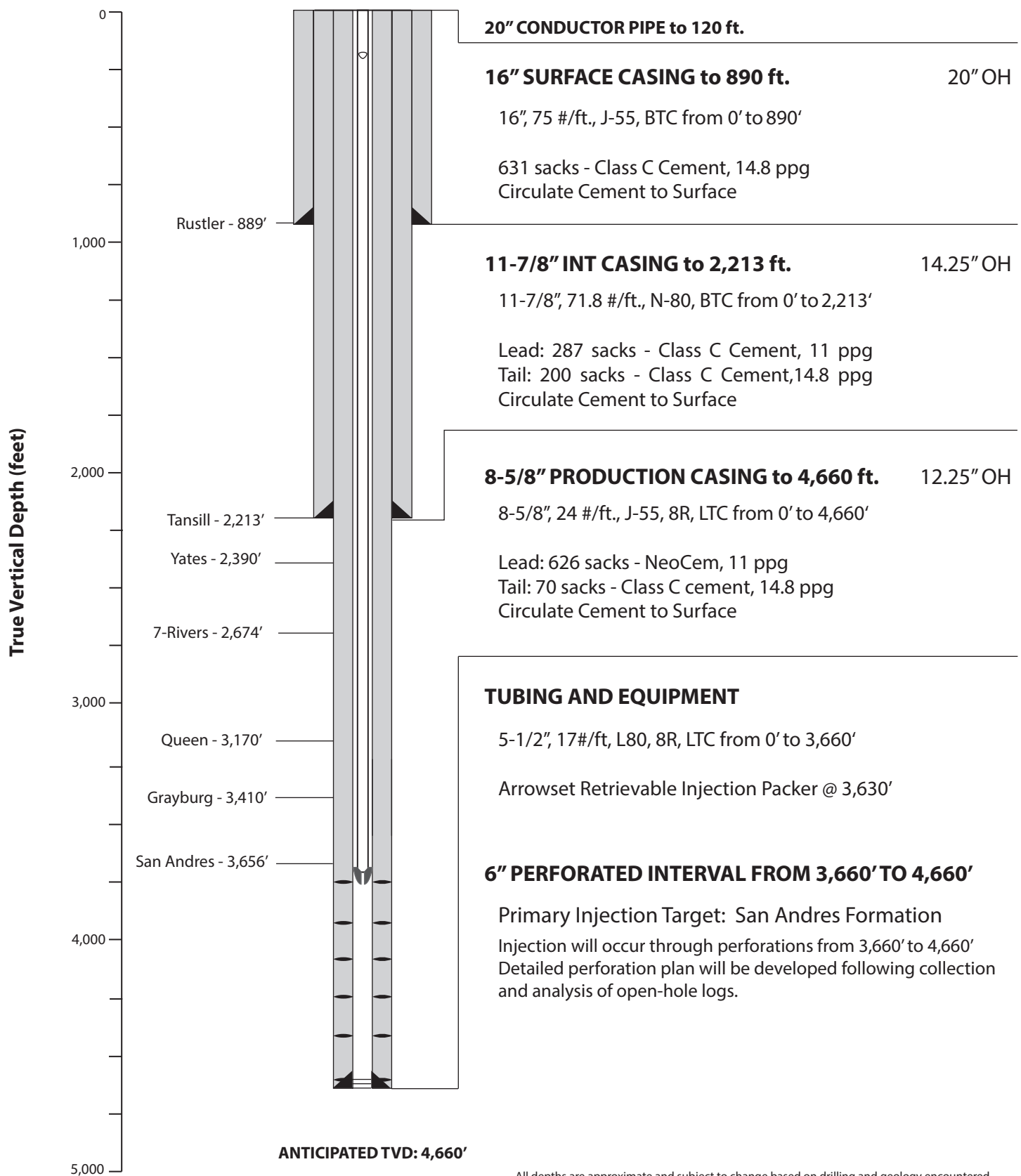


Figure 3. Proposed SWD well schematic

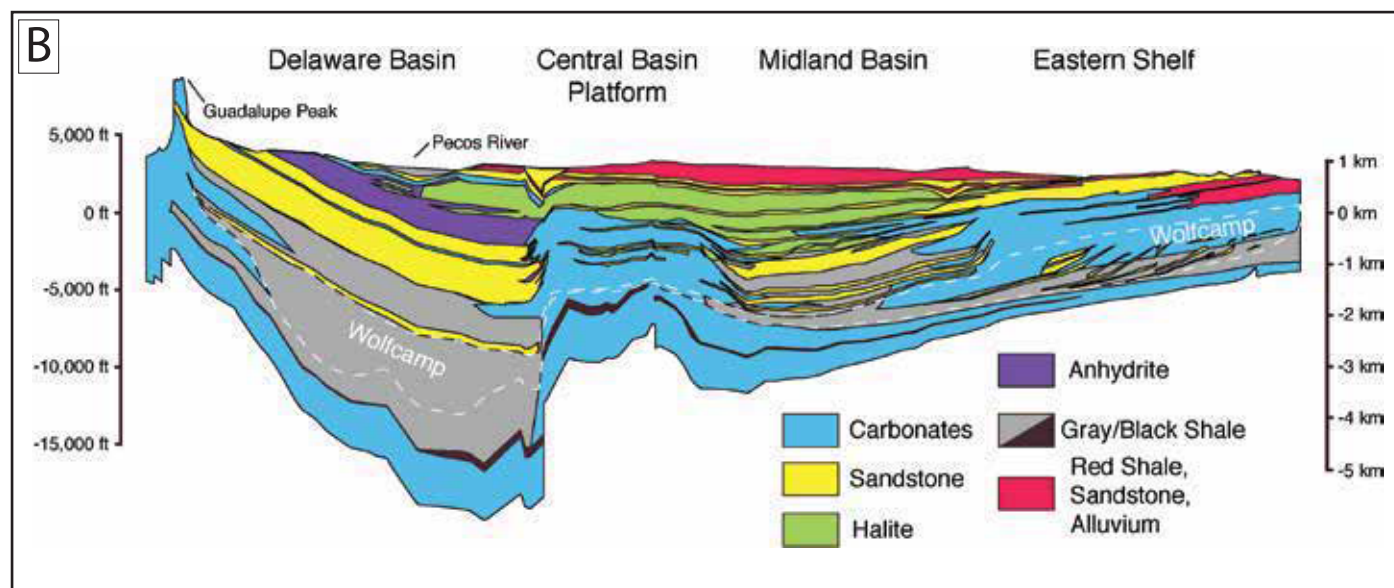
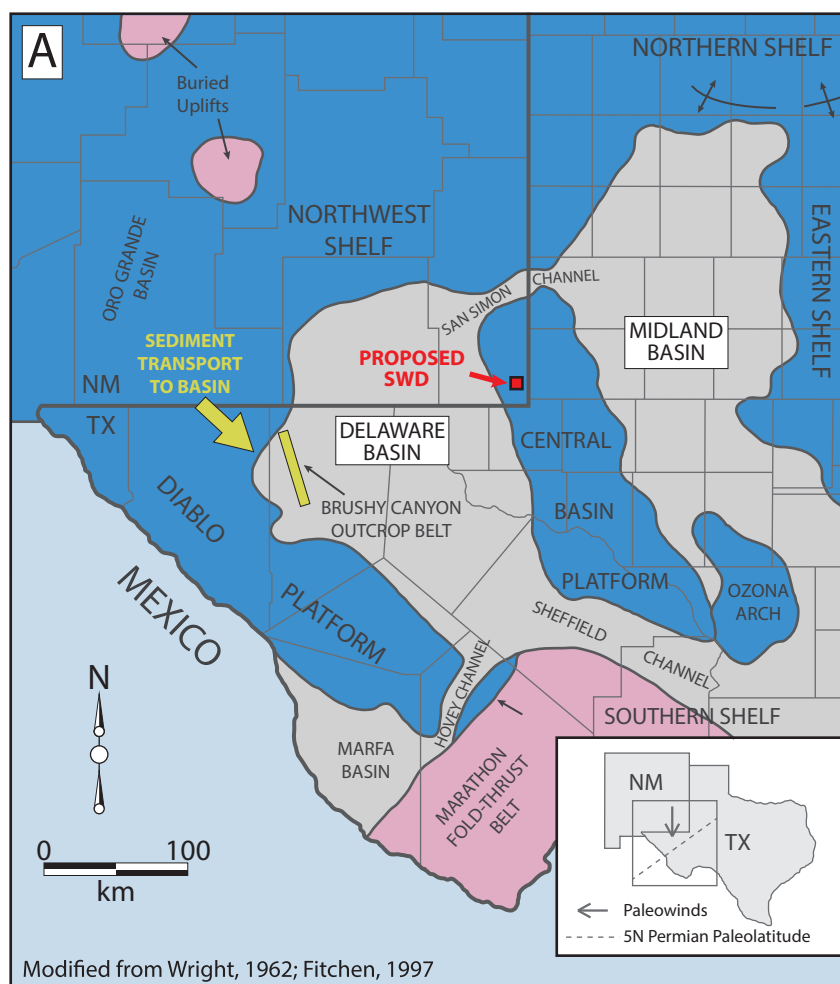


Figure 4. Structural setting (panel A) and general lithologies (panel B) of the Permian Basin

Generalized stratigraphic correlation chart for the Permian Basin region

SYSTEM	SERIES/ STAGE	NORTHWEST SHELF	CENTRAL BASIN PLATFORM	MIDLAND BASIN & EASTERN SHELF	DELAWARE BASIN	VAL VERDE BASIN
PERMIAN	OCHOAN	DEWEY LAKE RUSTLER SALADO	DEWEY LAKE RUSTLER SALADO	DEWEY LAKE RUSTLER SALADO	DEWEY LAKE RUSTLER SALADO CASTILE	RUSTLER SALADO
	GUADALUPIAN	TANSILL YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA	★ TANSILL ★ YATES ★ SEVEN RIVERS ★ QUEEN GRAYBURG SAN ANDRES GLORIETA	TANSILL YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES SAN ANGELO	DELAWARE MT. GROUP BELL CANYON CHERRY CANYON BRUSHY CANYON	TANSILL YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES
	LEONARDIAN	CLEARFORK YESO WICHITA ABO	CLEARFORK WICHITA	LEONARD SPRABERRY, DEAN	BONE SPRING	LEONARD
	WOLFCAMPIAN	WOLFCAMP	★ WOLFCAMP	WOLFCAMP	WOLFCAMP	WOLFCAMP
PENNSYLVANIAN	VIRGILIAN	CISCO	CISCO	CISCO	CISCO	CISCO
	MISSOURIAN	CANYON	CANYON	CANYON	CANYON	CANYON
	DESMOINESIAN	STRAWN	STRAWN	STRAWN	STRAWN	STRAWN
	ATOKAN	ATOKA — BEND —	ATOKA — BEND —	ATOKA — BEND —	ATOKA — BEND —	(ABSENT)
	MORROWAN	MORROW	(ABSENT)	(ABSENT ?)	MORROW	(ABSENT)
MISSISSIPPIAN	CHESTERIAN MERAMECIAN OSAGEAN KINDERHOOKIAN	CHESTER MERAMEC OSAGE KINDERHOOK	CHESTER MERAMEC OSAGE "BARNETT"	CHESTER MERAMEC OSAGE "BARNETT"	CHESTER MERAMEC OSAGE "BARNETT"	MERAMEC OSAGE "BARNETT"
	DEVONIAN	WOODFORD DEVONIAN SILURIAN (UNDIFFERENTIATED)	KINDERHOOK WOODFORD DEVONIAN	KINDERHOOK WOODFORD DEVONIAN	KINDERHOOK WOODFORD DEVONIAN	KINDERHOOK WOODFORD DEVONIAN
SILURIAN			SILURIAN SHALE FUSSELMAN	SILURIAN SHALE FUSSELMAN	MIDDLE SILURIAN FUSSELMAN	MIDDLE SILURIAN FUSSELMAN
ORDOVICIAN	UPPER	MONTOYA	MONTOYA	SYLVAN MONTOYA	SYLVAN MONTOYA	SYLVAN MONTOYA
	MIDDLE	SIMPSON	SIMPSON	SIMPSON	SIMPSON	SIMPSON
	LOWER	ELLENBURGER	ELLENBURGER	ELLENBURGER	ELLENBURGER	ELLENBURGER
CAMBRIAN	UPPER	CAMBRIAN	CAMBRIAN	CAMBRIAN	CAMBRIAN	CAMBRIAN
PRECAMBRIAN						

(Yang and Dorobek, 1995)

Figure 5. General stratigraphy and producing zones (red stars) in the immediate area of the proposed SWD.

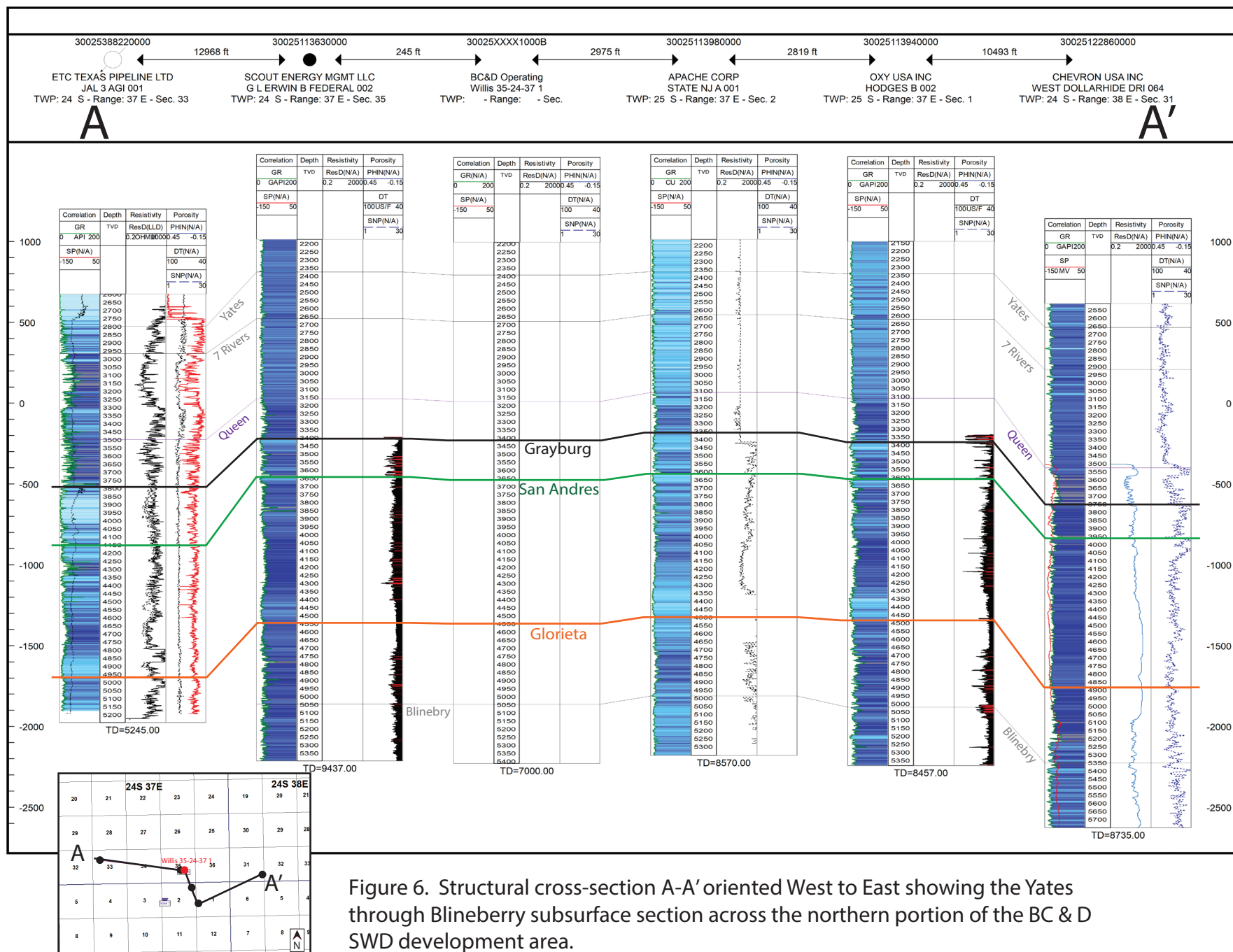


Figure 6. Structural cross-section A-A' oriented West to East showing the Yates through Blinberry subsurface section across the northern portion of the BC & D SWD development area.

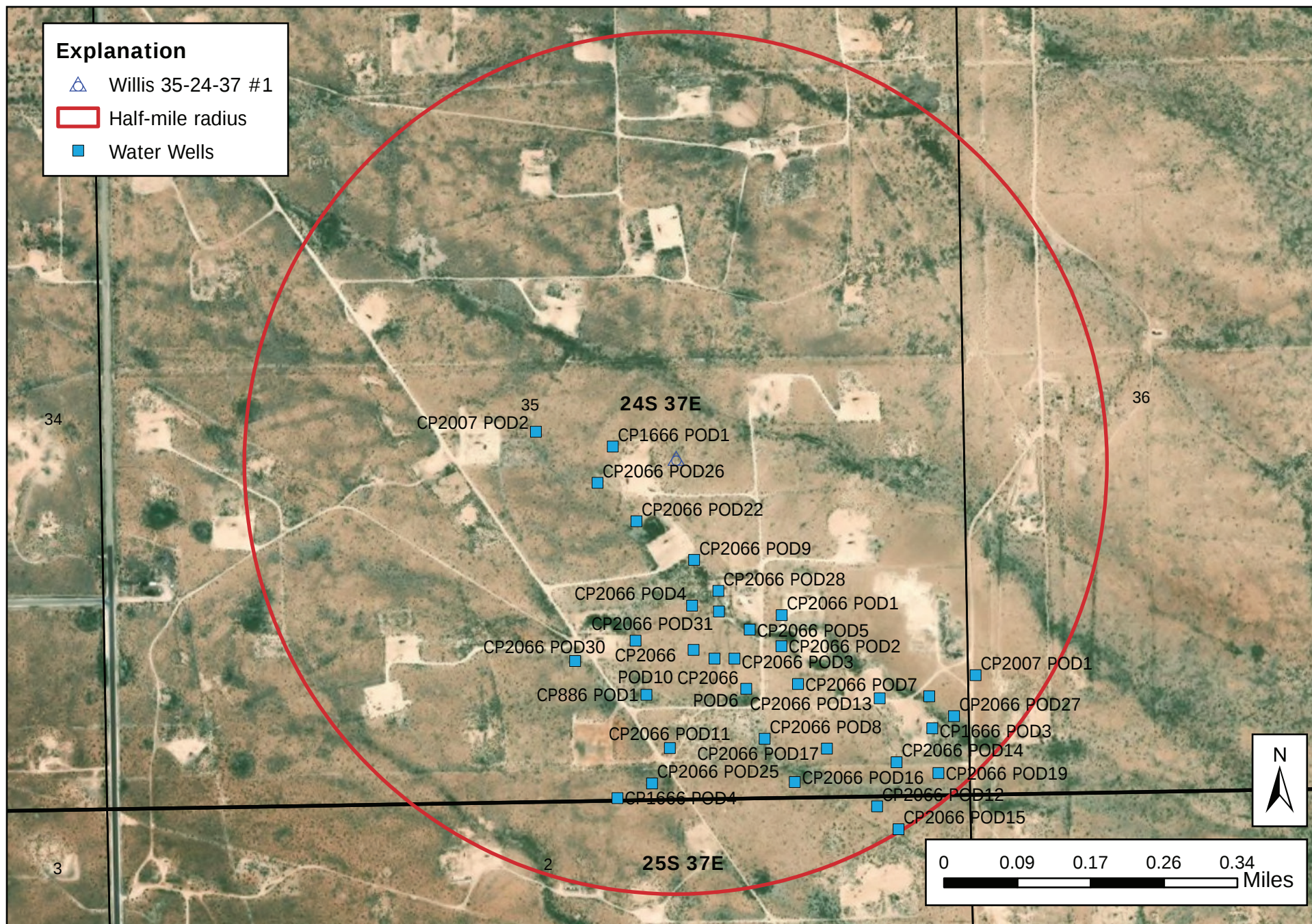


Figure 7. All water wells within the half-mile area review of the proposed SWD well.
Detailed information about these wells can be found in the text within Table 6.

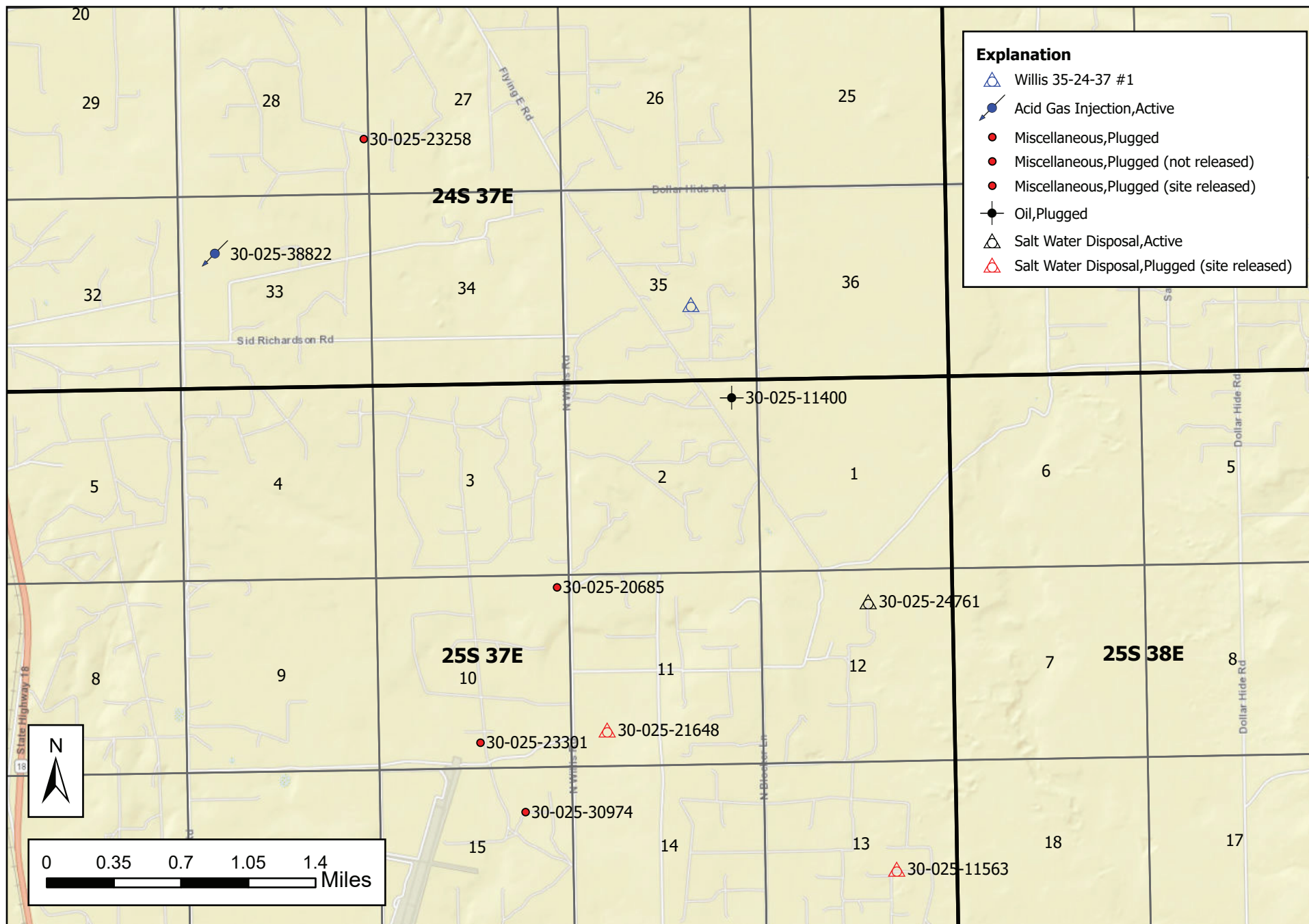


Figure 8. All wells within the vicinity of the proposed SWD that are completed within the San Andres Injection interval. No subsurface faults have been identified at depths anticipated for completion.

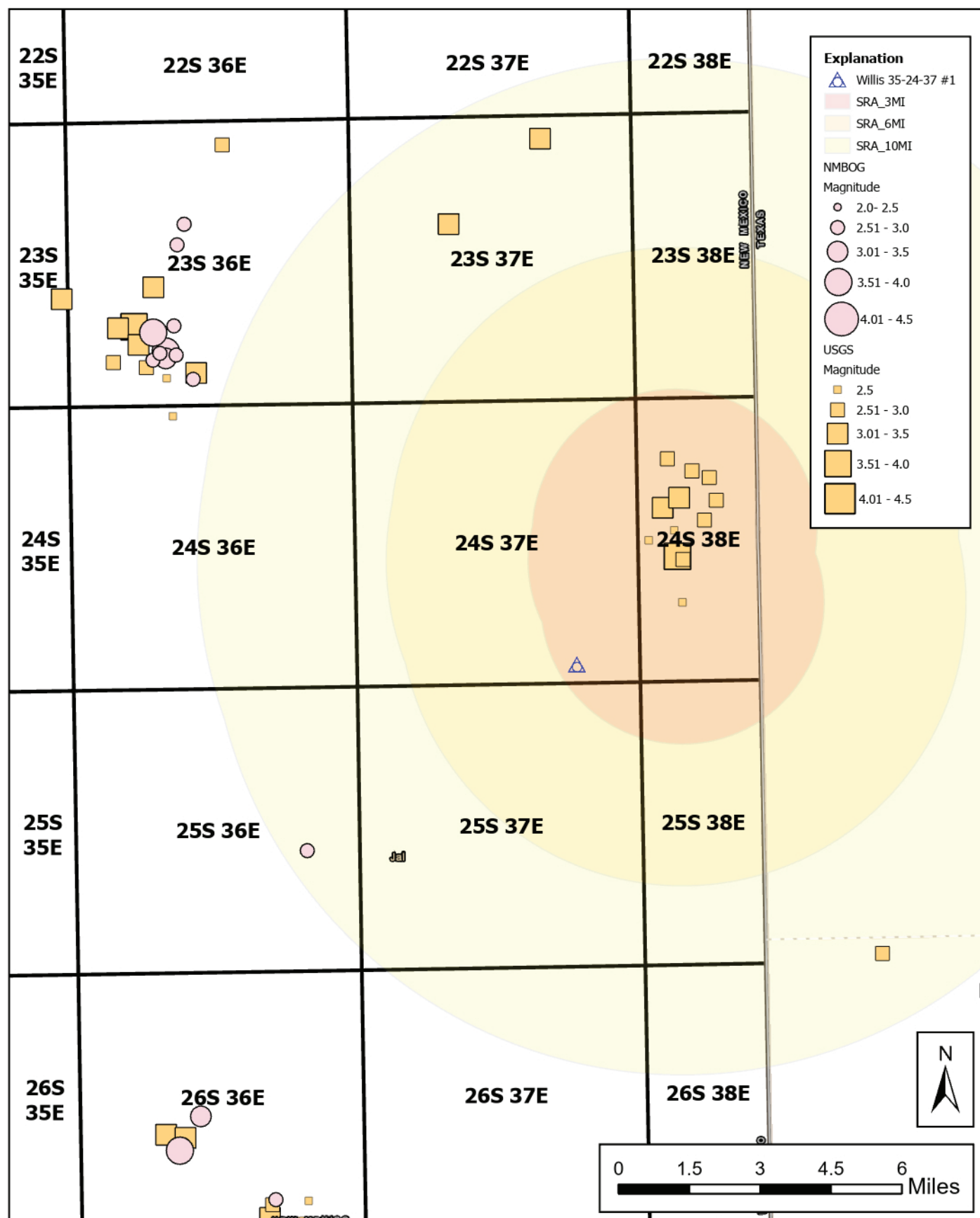


Figure 9. General location map showing seismic events recorded from the U.S. Geological Survey and the New Mexico Tech Seismological Observatory. 14 events have been recorded within the SRA, all occurring at depths greater than the anticipated injection interval of the San Andres Formation.

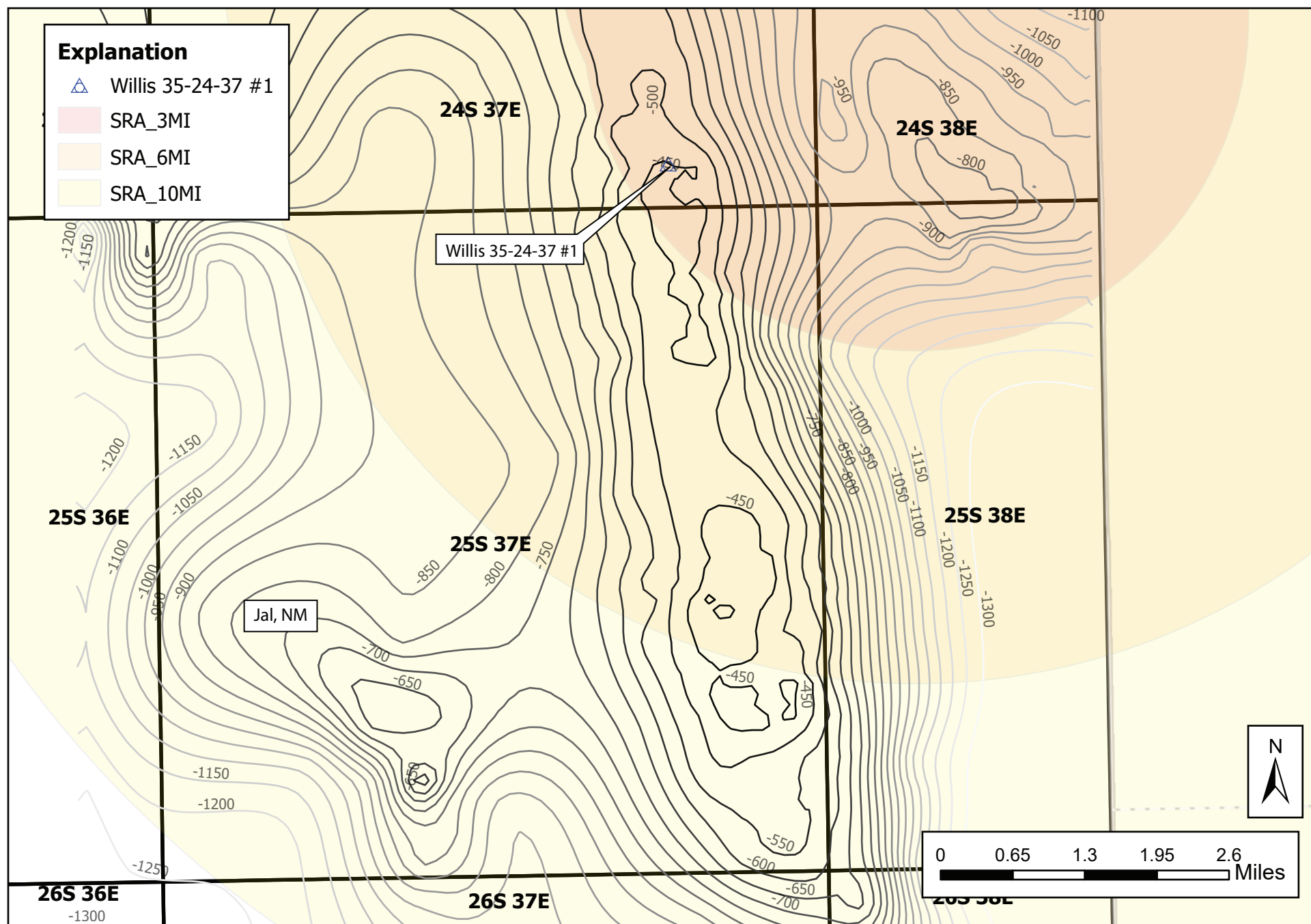


Figure 10. Structure contour map showing subsea elevation of the top of the San Andres Formation and nearby radius of the Seismic Response Area. 3D seismic data interpretation confirms a lack of faulting within the proposed injection zone.

APPENDIX A

Figure A-1:	All wells within a two-mile radius of the proposed SWD
Figure A-2:	All wells within the half-mile AOR of the proposed SWD
Table A-1:	Tabulated summary of all wells within the two-mile radius
Attachment 1:	All plugging documents available for wells that penetrate the San Andres within the AOR

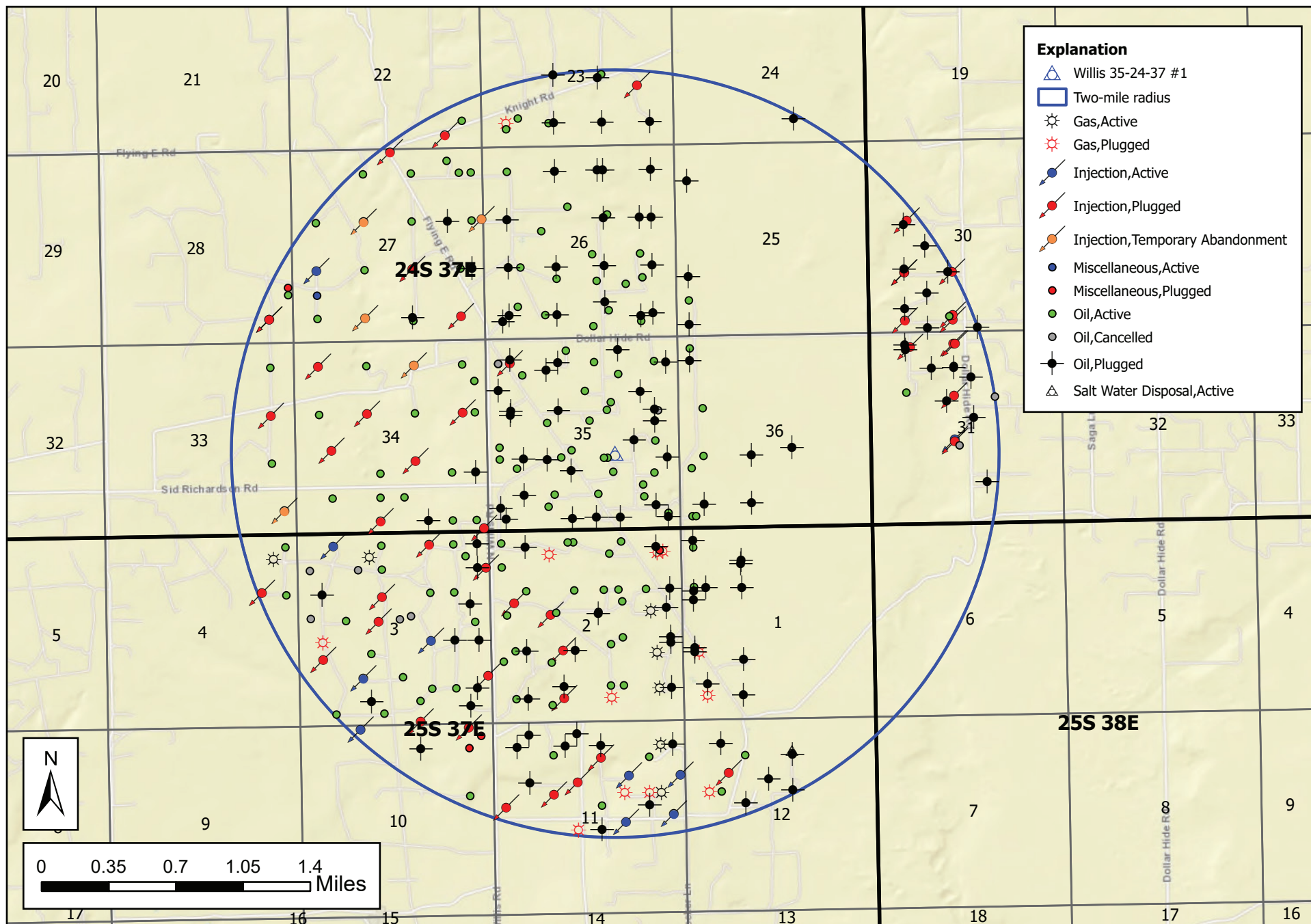


Figure A-1. All wells within a two mile radius of the proposed SWD well.

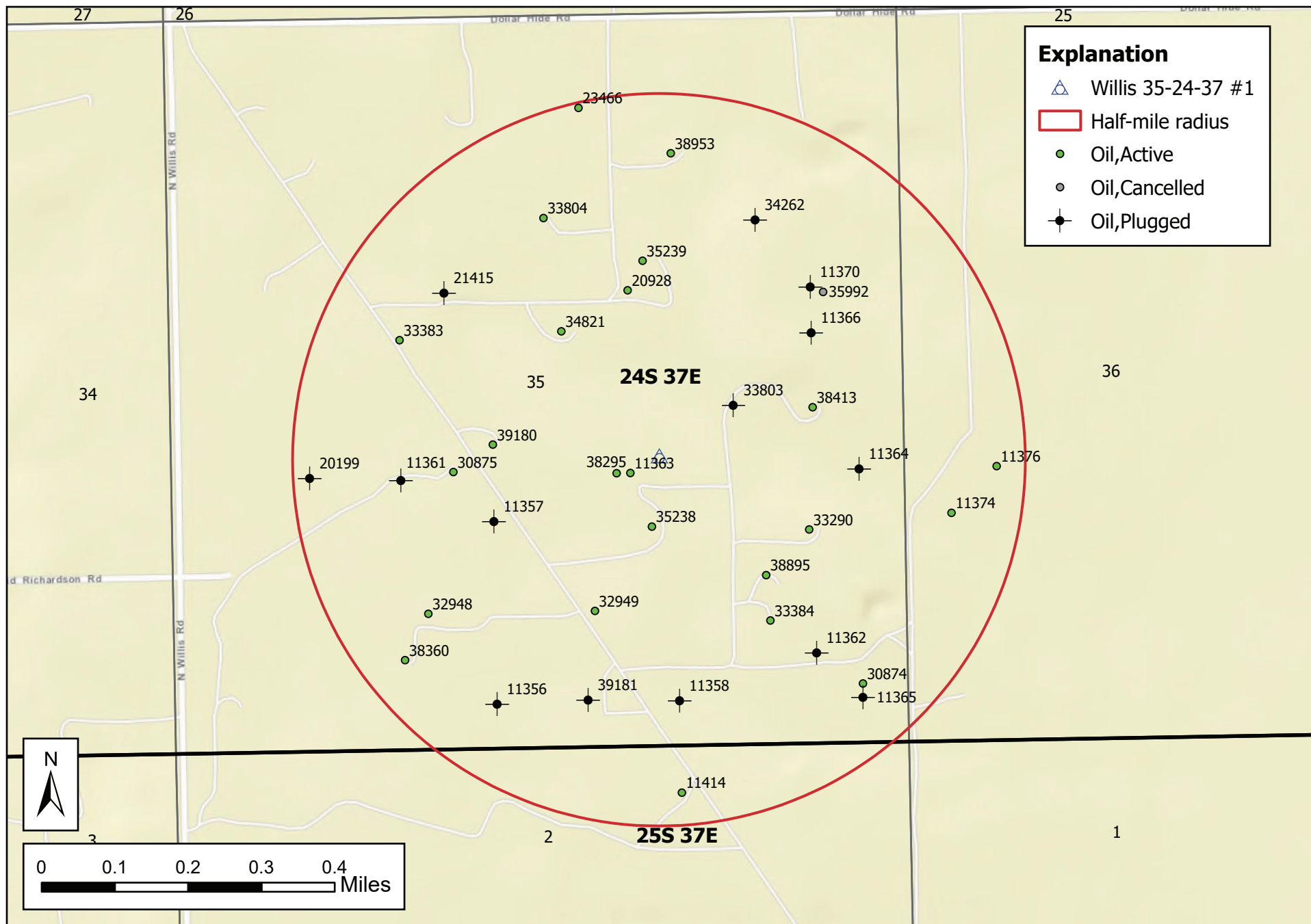


Figure A-2. All wells within the one-half mile radius of the proposed well location, labeled according to the last five digits of their API number (30-025-XXXXX). Detailed information about the wells can be found within the corresponding Table A-1.

Table A-1. All wells within two miles of the proposed SWD. Highlighted rows are penetrating wells within the AOR with available plugging documents.

API	Well Name	Well Type	Well Status	Operator	Latitude (NAD83)	Longitude (NAD83)	TVD (ft)	Formation	Plug Date	Distance (mi)
30-025-11363	G L ERWIN B FEDERAL NCT-2 #002	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17201	-103.1316	9437	[34200] JUSTIS, BLINEBRY; [34280] JUSTIS, DEVONIAN, NORTH; [79360] JUSTIS, GLORIETA (PRO GAS)	N/A	0.04
30-025-38295	G L ERWIN B FEDERAL NCT-2 #012	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17201	-103.13192	3807	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.06
30-025-35238	G L ERWIN B FEDERAL NCT-2 #011	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17094	-103.13112	7400	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.10
30-025-33803	G L ERWIN B FEDERAL NCT-2 #010	Oil	Plugged	CHEVRON U S A INC	32.17331	-103.12916	6383	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2017-03-16	0.12
30-025-34821	C C FRISTOE B FEDERAL NCT-2 #025	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17484	-103.13315	6384	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.22
30-025-38413	G L ERWIN B FEDERAL NCT-2 #013	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17325	-103.12733	3850	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.22
30-025-38895	G L ERWIN B FEDERAL NCT-2 #014	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16994	-103.12848	3857	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.22
30-025-20928	C C FRISTOE B FEDERAL NCT-2 #008	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17563	-103.13159	6200	[34200] JUSTIS, BLINEBRY; [37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG; [79360] JUSTIS, GLORIETA (PRO GAS)	N/A	0.23
30-025-39180	G L ERWIN A FEDERAL #011	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17262	-103.13479	3923	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.23
30-025-33290	G L ERWIN B FEDERAL NCT-2 #008	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17083	-103.12746	8298	[34790] JUSTIS, FUSSELMAN, NORTH	N/A	0.23
30-025-32949	G L ERWIN B FEDERAL NCT-2 #007	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16929	-103.13248	7400	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.23
30-025-11357	G L ERWIN A FEDERAL #002	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.1711	-103.13479	0	[34200] JUSTIS, BLINEBRY	2000-01-01	0.24
30-025-35239	C C FRISTOE B FEDERAL NCT-2 #026	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17621	-103.13123	6370	[34200] JUSTIS, BLINEBRY	N/A	0.27
30-025-11366	C C FRISTOE B FEDERAL NCT 2 #006	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.17472	-103.12733	7971	[34200] JUSTIS, BLINEBRY; [34790] JUSTIS, FUSSELMAN, NORTH; [35280] JUSTIS, TUBB-DRINKARD	2000-08-09	0.27
30-025-11364	G L ERWIN B FEDERAL NCT 2 #003	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.17201	-103.12627	8540	[34200] JUSTIS, BLINEBRY; [34790] JUSTIS, FUSSELMAN, NORTH; [34980] JUSTIS, MCKEE, NORTH; [35280] JUSTIS, TUBB-DRINKARD; [35320] JUSTIS, WADELLE, NORTH	1994-12-15	0.27
30-025-33384	G L ERWIN B FEDERAL NCT-2 #009	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16904	-103.1284	6400	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [79360] JUSTIS, GLORIETA (PRO GAS)	N/A	0.27
30-025-30875	G L ERWIN A FEDERAL #005	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17209	-103.13572	7400	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.28
30-025-11370	C C FRISTOE B FEDERAL NCT 2 #005	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.17563	-103.12733	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	0.31
30-025-35992	C C FRISTOE B FEDERAL NCT-2 #030H	Oil	Cancelled	SCOUT ENERGY MANAGEMENT LLC	32.17553	-103.12704	0		N/A	0.32
30-025-11358	G L ERWIN B FEDERAL NCT-2 #004	Oil	Plugged	CHEVRON U S A INC	32.16748	-103.13054	7459	[34200] JUSTIS, BLINEBRY; [34280] JUSTIS, DEVONIAN, NORTH; [34790] JUSTIS, FUSSELMAN, NORTH; [35280] JUSTIS, TUBB-DRINKARD	2003-10-14	0.33
30-025-34262	C C FRISTOE B FEDERAL NCT-2 #024	Oil	Plugged	CHEVRON U S A INC	32.17698	-103.12859	6350	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2010-09-26	0.35
30-025-11362	G L ERWIN B FEDERAL NCT-2 #001	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.16838	-103.12733	8565	[35200] JUSTIS, PADDOCK, NORTH; [37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG; [79360] JUSTIS, GLORIETA (PRO GAS)	2023-05-25	0.34
30-025-39181	G L ERWIN B FEDERAL NCT-2 #016	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.16753	-103.13267	3915	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2024-04-18	0.35
30-025-11361	GEORGE L ERWIN #003	Oil	Plugged	POCO Resources LLC	32.17194	-103.13694	3460	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2026-06-08	0.35
30-025-33804	C C FRISTOE B FEDERAL NCT-2 #020	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17709	-103.13352	6500	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.36
30-025-21415	C C FRISTOE B FEDERAL NCT 2 #011	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.17563	-103.13586	99999	[34200] JUSTIS, BLINEBRY	2000-07-05	0.37
30-025-32948	G L ERWIN A FEDERAL #006	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16929	-103.13636	7225	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.38
30-025-33383	C C FRISTOE B FEDERAL NCT-2 #017	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17472	-103.13692	6450	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.39

30-025-11374	W A RAMSAY NCT C #003	Oil	Active	J R OIL, LTD. CO.	32.17111	-103.12414	8520	[35280] JUSTIS, TUBB-DRINKARD	N/A	0.41
30-025-38953	C C FRISTOE B FEDERAL NCT-2 #030	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17833	-103.13053	3910	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.41
30-025-11356	G L ERWIN A FEDERAL #001	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.16748	-103.13479	7180	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2001-05-08	0.40
30-025-30874	G L ERWIN B FEDERAL NCT-2 #006	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16776	-103.12627	8895	[34980] JUSTIS, MCKEE, NORTH	N/A	0.42
30-025-11365	G L ERWIN B FEDERAL NCT-2 #005	Oil	Plugged	CHEVRON U S A INC	32.16748	-103.12627	8360	[34790] JUSTIS, FUSSELMAN, NORTH; [35160] JUSTIS, MONTOYA, NORTH	2002-12-10	0.43
30-025-38380	GEORGE L ERWIN #004	Oil	Active	POCO Resources LLC	32.16838	-103.13692	3550	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.44
30-025-11376	RAMSEY STATE #003	Oil	Active	North Fork Operating, LP	32.17202	-103.12307	3492	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.46
30-025-11414	STATE JM #002	Oil	Active	CITATION OIL & GAS CORP	32.16566	-103.13053	7300	[34280] JUSTIS, DEVONIAN, NORTH; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.46
30-025-20199	G L ERWIN A FEDERAL #004	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.17201	-103.13906	0	[34200] JUSTIS, BLINEBRY	2000-01-01	0.48
30-025-23466	C C FRISTOE B FEDERAL NCT-2 #014	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17926	-103.13266	5800	[34200] JUSTIS, BLINEBRY; [37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.49
30-025-11372	RAMSEY STATE #001	Oil	Active	North Fork Operating, LP	32.17563	-103.12307	3467	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.51
30-025-11369	C C FRISTOE B FEDERAL NCT-2 #004	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17926	-103.12733	3463	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.52
30-025-11396	STATE JP #001	Oil	Active	CITATION OIL & GAS CORP	32.16566	-103.13479	7200	[34200] JUSTIS, BLINEBRY; [34280] JUSTIS, DEVONIAN, NORTH; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.51
30-025-35279	G L ERWIN A FEDERAL #009	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.1713	-103.13967	6890	[34200] JUSTIS, BLINEBRY	N/A	0.52
30-025-11379	W A RAMSAY NCT-C #002	Oil	Active	FULFER OIL & CATTLE LLC	32.16748	-103.12414	8480	[34600] JUSTIS, ELLENBURGER, NORTH	N/A	0.52
30-025-20558	G L ERWIN A FEDERAL #003	Oil	Plugged	CHEVRON U S A INC	32.16929	-103.13906	99999	[34200] JUSTIS, BLINEBRY; [34280] JUSTIS, DEVONIAN, NORTH; [35280] JUSTIS, TUBB-DRINKARD	2003-10-17	0.52
30-025-11413	STATE JM #001	Oil	Active	CITATION OIL & GAS CORP	32.16476	-103.1316	8951	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.52
30-025-30533	FIREWATER #001	Oil	Active	North Fork Operating, LP	32.16566	-103.13528	3420	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.53
30-025-34010	C C FRISTOE B FEDERAL NCT-2 #021	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.18016	-103.13053	6458	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2025-03-25	0.54
30-025-11400	STATE NJ A #003	Oil	Plugged	APACHE CORPORATION	32.16521	-103.12743	7245	[34200] JUSTIS, BLINEBRY; [34790] JUSTIS, FUSSELMAN, NORTH; [79360] JUSTIS, GLORIETA (PRO GAS); [96121] SWD, SAN ANDRES	2005-02-09	0.53
30-025-11377	RAMSEY STATE #004	Oil	Plugged	PRIMAL ENERGY CORPORATION	32.16839	-103.12307	3500	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2011-02-14	0.54
30-025-20324	W A RAMSAY NCT-C #004	Oil	Active	FULFER OIL & CATTLE LLC	32.16748	-103.12382	8155	[34200] JUSTIS, BLINEBRY; [34790] JUSTIS, FUSSELMAN, NORTH; [35160] JUSTIS, MONTOYA, NORTH; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.53
30-025-11367	C C FRISTOE B FEDERAL NCT 2 #007	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.17915	-103.12627	8370	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	1995-01-23	0.54
30-025-35984	C C FRISTOE B FEDERAL NCT-2 #029	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.17926	-103.13586	4080	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2020-06-09	0.56
30-025-11399	STATE NJA #002	Miscellaneous	Plugged	HESS CORPORATION	32.16494	-103.12711	0	[96670] LPG STORAGE WELL, SALADO	2000-01-01	0.56
30-025-20930	C C FRISTOE B FEDERAL NCT 2 #009	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.17873	-103.13692	6250	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	1994-11-07	0.56
30-025-11398	STATE NJ A #001	Gas	Plugged	APACHE CORPORATION	32.16475	-103.12733	8570	[34280] JUSTIS, DEVONIAN, NORTH	2005-02-11	0.56
30-025-26582	STATE NJ A #004	Gas	Plugged	APACHE CORPORATION	32.16484	-103.12682	3400	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2005-01-28	0.57
30-025-21412	C C FRISTOE A FEDERAL NCT 1 #010	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.17535	-103.14012	99999	[34200] JUSTIS, BLINEBRY; [37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2006-01-10	0.58
30-025-11368	C C FRISTOE A FEDERAL NCT 1 #001	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.17563	-103.14012	3531	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2024-03-01	0.58
30-025-33145	C C FRISTOE B FEDERAL NCT-2 #015	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.18016	-103.13515	7100	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.59
30-025-11360	GEORGE L ERWIN #002	Oil	Active	POCO Resources LLC	32.17201	-103.14119	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.60
30-025-33234	G L ERWIN A FEDERAL #008	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17291	-103.14119	6550	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.60
30-025-11391	PRE-ONGARD WELL #006	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.16566	-103.12414	0	[34980] JUSTIS, MCKEE, NORTH	2000-01-01	0.61
30-025-20064	W A RAMSAY NCT C #005	Oil	Plugged	OXY USA INC	32.17926	-103.12413	5645	[34200] JUSTIS, BLINEBRY	2009-12-12	0.62

30-025-33382	C C FRISTOE A FEDERAL NCT 1 #012	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.17835	-103.13906	6500	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.63
30-025-11418	PRE-ONGARD WELL #001	Gas	Plugged	PRE-ONGARD WELL OPERATOR	32.16475	-103.13692	0	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	0.63
30-025-11392	WESTATES FEDERAL #007	Oil	Active	FULFER OIL & CATTLE LLC	32.16512	-103.12413	7160	[34200] JUSTIS, BLINEBRY; [34790] JUSTIS, FUSSELMAN, NORTH; [35160] JUSTIS, MONTOYA, NORTH; [97209] SWD, BLINEBRY-FUSSELMAN	N/A	0.64
30-025-11359	GEORGE L ERWIN #001	Oil	Plugged	POCO Resources LLC	32.16833	-103.14111	99999	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2026-06-08	0.66
30-025-33138	G L ERWIN A FEDERAL #007	Oil	Plugged	CHEVRON U S A INC	32.16747	-103.14064	6180	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2017-03-21	0.66
30-025-11381	RAMSEY STATE #006	Oil	Active	North Fork Operating, LP	32.18017	-103.12413	3452	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.67
30-025-33235	C C FRISTOE B FEDERAL NCT-2 #016	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.18198	-103.13266	6500	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.67
30-025-20137	STATE BB #002	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.16536	-103.13905	6300	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2003-10-24	0.68
30-025-34053	C C FRISTOE A FEDERAL NCT 1 #013	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.17722	-103.14119	6350	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2024-07-21	0.69
30-025-33744	C C FRISTOE B FEDERAL NCT-2 #019	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.18231	-103.1284	10093	[34200] JUSTIS, BLINEBRY; [35160] JUSTIS, MONTOYA, NORTH; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.70
30-025-11375	RAMSEY STATE #002	Oil	Plugged	PRIMAL ENERGY CORPORATION	32.17202	-103.1188	3490	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2002-01-11	0.71
30-025-34089	HALE STATE #007	Oil	Active	North Fork Operating, LP	32.16203	-103.13084	6185	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.71
30-025-11371	C C FRISTOE A FEDERAL NCT 1 #006	Injection	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.17926	-103.14012	3518	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2018-10-17	0.72
30-025-27817	HALE STATE #005	Oil	Active	North Fork Operating, LP	32.16203	-103.13214	8766	[35280] JUSTIS, TUBB-DRINKARD	N/A	0.71
30-025-21413	C C FRISTOE B FEDERAL NCT 2 #010	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.18272	-103.1284	6115	[34200] JUSTIS, BLINEBRY; [35200] JUSTIS, PADDOCK, NORTH; [35280] JUSTIS, TUBB-DRINKARD	2000-07-19	0.73
30-025-11404	HALE STATE #001	Oil	Active	North Fork Operating, LP	32.16204	-103.12839	7365	[34200] JUSTIS, BLINEBRY	N/A	0.72
30-025-21414	C C FRISTOE A FEDERAL NCT 1 #011	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.17953	-103.14012	99999	[34200] JUSTIS, BLINEBRY	2000-06-22	0.73
30-025-21606	PRE-ONGARD WELL #001	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.1711	-103.14333	0	[35280] JUSTIS, TUBB-DRINKARD	2000-01-01	0.73
30-025-35983	C C FRISTOE B FEDERAL NCT-2 #028	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.18316	-103.13127	3825	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.75
30-025-11417	STATE L #003	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16202	-103.13477	6700	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [79360] JUSTIS, GLORIETA (PRO GAS)	N/A	0.75
30-025-11240	C C FRISTOE B FEDERAL NCT 2 #003	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.18289	-103.12733	0	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	0.76
30-025-21748	JOHN WILLIAMS #008	Oil	Active	FULFER OIL & CATTLE LLC	32.17562	-103.14333	5850	[34200] JUSTIS, BLINEBRY	N/A	0.76
30-025-11378	RAMSEY STATE #005	Oil	Plugged	PRIMAL ENERGY CORPORATION	32.16839	-103.1188	3510	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2002-01-22	0.76
30-025-11403	STUART LANGLEI MATTIX UNIT #101	Oil	Active	BCE-Mach III LLC	32.16566	-103.14119	99999	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.76
30-025-38692	C C FRISTOE A FEDERAL NCT 1 #014D	Oil	Cancelled	SCOUT ENERGY MANAGEMENT LLC	32.17924	-103.14118	0		N/A	0.77
30-025-12581	HALE STATE #003	Oil	Plugged	PRIMAL ENERGY CORPORATION	32.16204	-103.12626	8480	[34200] JUSTIS, BLINEBRY; [34790] JUSTIS, FUSSELMAN, NORTH; [34980] JUSTIS, MCKEE, NORTH	2002-01-17	0.76
30-025-35991	C C FRISTOE A FEDERAL NCT 1 #014D	Oil	Cancelled	SCOUT ENERGY MANAGEMENT LLC	32.17925	-103.14119	0		N/A	0.77
30-025-11229	FOWLER HAIR #001	Oil	Plugged	GETTY OIL CO	32.18198	-103.12413	3503	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	1969-09-06	0.78
30-025-11405	HALE STATE #002	Oil	Active	North Fork Operating, LP	32.16113	-103.13052	7369	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.77
30-025-11241	JACK B 26 #001	Oil	Plugged	MCDONNOLD OPERATING INC	32.18288	-103.13586	99999	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2000-05-23	0.78
30-025-22057	C C FRISTOE B FEDERAL NCT 2 #013	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.18379	-103.13159	0	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	0.79
30-025-23573	LANGLIE MATTIX WOOLWORTH UNIT #166	Injection	Plugged	BETWELL OIL & GAS CO	32.16684	-103.14266	99999	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2005-01-10	0.78
30-025-23156	JACK B 26 #005	Oil	Active	SOUTHWEST ROYALTIES INC	32.18288	-103.13692	5650	[34200] JUSTIS, BLINEBRY	N/A	0.81
30-025-20152	MOSLEY #001	Oil	Active	FAE II Operating LLC	32.16747	-103.14333	6230	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.80
30-025-11393	WESTATES FEDERAL #008	Oil	Active	FULFER OIL & CATTLE LLC	32.16212	-103.12412	8550	[34790] JUSTIS, FUSSELMAN, NORTH	N/A	0.81
30-025-11343	LANGLIE MATTIX WOOLWORTH UNIT #121	Injection	Plugged	MIDLAND OPERATING INC.	32.17562	-103.14439	3550	[37240] LANGLEI MATTIX, 7 RVRS-Q-GRAYBURG	2006-09-06	0.82
30-025-21765	JOHN WILLIAMS #009	Oil	Active	FULFER OIL & CATTLE LLC	32.17799	-103.14333	5855	[34200] JUSTIS, BLINEBRY	N/A	0.82
30-025-11390	WESTATES FEDERAL #005	Oil	Plugged	BRECK OPERATING CORP	32.16182	-103.12412	6050	[34200] JUSTIS, BLINEBRY	1998-07-09	0.83

30-025-33507	HALE STATE #006	Oil	Active	North Fork Operating, LP	32.16036	-103.13265	6209	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.83
30-025-33169	STATE BB #003	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16385	-103.14118	6650	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.84
30-025-11397	M E HALE #001	Oil	Plugged	PRIMAL ENERGY CORPORATION	32.16022	-103.13265	3365	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2002-01-22	0.84
30-025-25659	M E HALE #002	Gas	Active	North Fork Operating, LP	32.16037	-103.12797	3450	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.84
30-025-11387	PRE-ONGARD WELL #002	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.16204	-103.12306	5100	[34820] JUSTIS, GLORIETA, NORTH	2000-01-01	0.85
30-025-27550	HALE STATE #004	Oil	Plugged	North Fork Operating, LP	32.16063	-103.12658	8460	[34980] JUSTIS, MCKEE, NORTH	2025-01-23	0.85
30-025-11352	LANGLIE MATTIX WOOLWORTH UNIT #152	Oil	Active	MIDLAND OPERATING INC.	32.1711	-103.14545	3470	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.85
30-025-11419	STATE L #004	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16202	-103.13904	6300	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.85
30-025-20927	PRE-ONGARD WELL #007	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.16566	-103.14332	7750	[34200] JUSTIS, BLINEBRY	2000-01-01	0.86
30-025-11382	PRE-ONGARD WELL #009	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.1641	-103.11987	0		2000-01-01	0.86
30-025-11389	PRE-ONGARD WELL #004	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.16113	-103.12412	8700	[34790] JUSTIS, FUSSELMAN, NORTH	2000-01-01	0.87
30-025-11385	PRE-ONGARD WELL #001	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.16385	-103.11987	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	0.87
30-025-26827	TONTO #001	Oil	Active	North Fork Operating, LP	32.1838	-103.12413	3520	[33820] JALMAT, TAN-YATES-7 RVRS (OIL); [37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.89
30-025-33543	C C FRISTOE B FEDERAL NCT-2 #018	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.18514	-103.12972	9900	[26410] FOWLER, ELLENBURGER	N/A	0.89
30-025-32911	STATE L #005	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16035	-103.13641	7240	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.89
30-025-21689	C C FRISTOE B FEDERAL NCT 1 #002	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.18245	-103.14064	6144	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2000-06-27	0.90
30-025-34054	C C FRISTOE B FEDERAL NCT-2 #022	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.1854	-103.1323	6400	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.90
30-025-11237	C C FRISTOE B FEDERAL NCT 2 #001	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.18288	-103.14012	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	0.90
30-025-22698	HUMPHREY QUEEN UNIT #006	Injection	Plugged	ARENA RESOURCES, INC	32.16384	-103.14257	3460	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2009-04-15	0.90
30-025-11416	STUART LANGLIE MATTIX UNIT #103	Injection	Plugged	ENERGEN RESOURCES CORPORATION	32.16022	-103.13689	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2005-01-12	0.90
30-025-34009	C C FRISTOE B FEDERAL NCT-1 #003	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.18354	-103.13935	6550	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.92
30-025-11281	LANGLIE MATTIX WOOLWORTH UNIT #164	Oil	Active	MIDLAND OPERATING INC.	32.16747	-103.14545	3435	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.91
30-025-11350	LANGLIE MATTIX WOOLWORTH UNIT #127	Oil	Active	MIDLAND OPERATING INC.	32.17925	-103.14439	3530	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.92
30-025-11380	PRE-ONGARD WELL #001	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.17255	-103.11517	3170		2000-01-01	0.92
30-025-34261	C C FRISTOE B FEDERAL NCT-2 #023	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.18561	-103.12823	6093	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [79360] JUSTIS, GLORIETA (PRO GAS)	N/A	0.93
30-025-37452	TRANTULA 3 FEDERAL #001	Oil	Plugged	Contango Resources, LLC	32.16384	-103.14331	6606	[35280] JUSTIS, TUBB-DRINKARD	2023-05-08	0.93
30-025-11415	STUART LANGLIE MATTIX UNIT #102	Injection	Plugged	ENERGEN RESOURCES CORPORATION	32.16112	-103.1401	99	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2014-01-27	0.94
30-025-31404	WHITE CLOUD #001	Oil	Active	FULFER OIL & CATTLE LLC	32.16475	-103.14438	2900	[33820] JALMAT, TAN-YATES-7 RVRS (OIL); [79240] JALMAT, TAN-YATES-7 RVRS (GAS)	N/A	0.95
30-025-23320	JACK B 26 #006	Oil	Active	SOUTHWEST ROYALTIES INC	32.18561	-103.13586	5600	[34200] JUSTIS, BLINEBRY	N/A	0.96
30-025-11388	PRE-ONGARD WELL #003	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.16204	-103.11986	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	0.96
30-025-11402	STATE A 2 #002	Oil	Active	SOUTHWEST ROYALTIES INC	32.15841	-103.13052	7515	[34200] JUSTIS, BLINEBRY	N/A	0.96
30-025-11431	HUMPHREY QUEEN UNIT #005	Oil	Active	Benton Crude Oil LLC	32.16566	-103.14545	3481	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	0.97
30-025-11238	C C FRISTOE B FEDERAL NCT 2 #001	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.18652	-103.13159	0	[33820] JALMAT, TAN-YATES-7 RVRS (OIL)	2000-01-01	0.98
30-025-11230	FOWLER HAIR #002	Oil	Plugged	GETTY OIL CO	32.18561	-103.12413	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.00
30-025-11239	C C FRISTOE B FEDERAL NCT 2 #002	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.18652	-103.12733	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.00
30-025-31307	STATE A 2 #004	Oil	Active	SOUTHWEST ROYALTIES INC	32.15791	-103.13158	6910	[34180] JUSTIS, ABO, NORTH; [34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	0.99
30-025-11406	NEW MEXICO BM STATE #001	Oil	Plugged	EXXON MOBIL CORPORATION	32.15841	-103.12625	8524	[34790] JUSTIS, FUSSELMAN, NORTH	1975-04-23	1.00
30-025-11233	JACK B 26 #002	Oil	Plugged	MCDONNOLD OPERATING INC	32.18651	-103.13586	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-05-23	1.02
30-025-33725	STATE L #006	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.16021	-103.14078	6650	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	1.02
30-025-11407	PRE-ONGARD WELL #002	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.158	-103.12624	0	[34200] JUSTIS, BLINEBRY	2000-01-01	1.03

30-025-20520	PRE-ONGARD WELL #002	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.16747	-103.14759	0		2000-01-01	1.03
30-025-22032	C C FRISTOE B FEDERAL NCT-2 #012	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.18742	-103.13266	6140	[34200] JUSTIS, BLINEBRY; [37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.04
30-025-11351	LANGLIE MATTIX WOOLWORTH UNIT #151	Injection	Plugged	MIDLAND OPERATING INC.	32.172	-103.14866	3551	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2006-09-11	1.04
30-025-35589	C C FRISTOE B FEDERAL NCT-2 #027	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.18742	-103.1284	9930	[26410] FOWLER, ELLENBURGER; [34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	1.05
30-025-20566	NEW MEXICO BZ STATE NCT 10 #001	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.1575	-103.13476	5890	[34200] JUSTIS, BLINEBRY; [96101] SWD, DEVONIAN	2001-04-09	1.05
30-025-11353	LANGLIE MATTIX WOOLWORTH UNIT #131	Oil	Active	MIDLAND OPERATING INC.	32.17562	-103.14866	3512	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.06
30-025-26037	JUSTIS STATE #001	Gas	Active	FAE II Operating LLC	32.15723	-103.12747	3525	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.06
30-025-11412	STUART LANGLEIE MATTIX UNIT #104	Injection	Plugged	ENERGEN RESOURCES CORPORATION	32.1575	-103.13582	99999	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2012-07-20	1.06
30-025-11257	LANGLIE MATTIX WOOLWORTH UNIT #707	Injection	Plugged	BETWELL OIL & GAS CO	32.18288	-103.14439	99999	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2005-09-09	1.07
30-025-11420	HUMPHREY QUEEN UNIT #004	Injection	Plugged	PRIZE OPERATING COMPANY	32.16565	-103.14758	3470	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2001-07-30	1.08
30-025-23032	JACK B 26 #004	Oil	Active	SOUTHWEST ROYALTIES INC	32.18651	-103.13906	5750	[34200] JUSTIS, BLINEBRY	N/A	1.09
30-025-37516	TRANTULA 3 FEDERAL #002	Oil	Plugged	Contango Resources, LLC	32.16112	-103.14401	6006	[35280] JUSTIS, TUBB-DRINKARD	2015-02-12	1.09
30-025-11394	HODGES B #002	Oil	Plugged	OXY USA INC	32.15751	-103.12412	8457	[34790] JUSTIS, FUSSELMAN, NORTH	2011-07-21	1.10
30-025-11242	JACK B 26 #003	Oil	Plugged	MCDONNOLD OPERATING INC	32.18651	-103.14012	99999	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-05-23	1.12
30-025-11432	HUMPHREY QUEEN UNIT #011	Oil	Active	Benton Crude Oil LLC	32.16203	-103.14544	3480	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.11
30-025-11383	HODGES B #003	Oil	Plugged	LATIGO PETROLEUM, INC.	32.15723	-103.12412	7224	[35280] JUSTIS, TUBB-DRINKARD	2004-10-19	1.11
30-025-11354	LANGLIE MATTIX WOOLWORTH UNIT #161	Oil	Active	MIDLAND OPERATING INC.	32.16928	-103.14972	3490	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.12
30-025-37016	HODGES B #007	Gas	Plugged	J R OIL, LTD. CO.	32.15717	-103.12373	4950	[79360] JUSTIS, GLORIETA (PRO GAS)	2024-02-26	1.13
30-025-20164	NEW MEXICO BZ STATE NCT-10 #003	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.15749	-103.13902	6244	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2003-10-23	1.13
30-025-11347	LANGLIE MATTIX WOOLWORTH UNIT #125	Injection	Temporary Abandon	MIDLAND OPERATING INC.	32.17925	-103.14866	3526	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.14
30-025-33089	NEW MEXICO BZ STATE NCT-10 #005	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.15659	-103.13688	6650	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	1.14
30-025-23184	HUMPHREY QUEEN UNIT #012	Oil	Active	Benton Crude Oil LLC	32.15977	-103.14362	3515	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.14
30-025-11409	STUART LANGLEIE MATTIX UNIT #105	Oil	Active	BCE-Mach III LLC	32.15749	-103.14008	99999	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.15
30-025-38208	TRANTULA 3 FEDERAL #003	Oil	Plugged	Contango Resources, LLC	32.1584	-103.14329	6499	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2023-05-08	1.20
30-025-11424	HUMPHREY QUEEN UNIT #010	Oil	Active	Benton Crude Oil LLC	32.16203	-103.14757	3435	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.21
30-025-23321	JACK B 27 #003	Oil	Plugged	CONOCO INC	32.18651	-103.14333	5700	[34200] JUSTIS, BLINEBRY	2002-10-04	1.22
30-025-20225	STATE A 2 #003	Oil	Active	SOUTHWEST ROYALTIES INC	32.15478	-103.1305	7515	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	1.21
30-025-38531	JACK B 26 #007	Oil	Active	SOUTHWEST ROYALTIES INC	32.18923	-103.13715	6666	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	1.22
30-025-32476	STATE A 2 #005	Oil	Active	SOUTHWEST ROYALTIES INC	32.15478	-103.13165	6300	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	1.21
30-025-11234	G L ERWIN B FEDERAL NCT-1 #002	Oil	Plugged	CHEVRON U S A INC	32.19014	-103.13159	3475	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2002-12-22	1.23
30-025-11342	LANGLIE MATTIX WOOLWORTH UNIT #141	Oil	Active	MIDLAND OPERATING INC.	32.1711	-103.15182	3475	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.23
30-025-22058	G L ERWIN B FEDERAL NCT-1 #007	Oil	Plugged	CHEVRON U S A INC	32.19014	-103.1284	99999	[34200] JUSTIS, BLINEBRY	2004-07-14	1.24
30-025-33952	NEW MEXICO BZ STATE NCT-10 #007	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.15672	-103.14114	6650	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.23
30-025-11236	G L ERWIN B FEDERAL NCT 1 #004	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.19014	-103.12733	0	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.25
30-025-22007	G L ERWIN B FEDERAL NCT-1 #006	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.19041	-103.13127	5855	[34200] JUSTIS, BLINEBRY	N/A	1.25
30-025-11355	LANGLIE MATTIX WOOLWORTH UNIT #162	Oil	Active	MIDLAND OPERATING INC.	32.16928	-103.15185	3480	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.24
30-025-20003	NEW MEXICO BZ STATE NCT-10 #002	Oil	Plugged	CHEVRON U S A INC	32.15477	-103.13581	6150	[34200] JUSTIS, BLINEBRY	2008-09-10	1.24
30-025-26112	JUSTIS STATE #002	Gas	Active	FAE II Operating LLC	32.15451	-103.1273	3650	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.25
30-025-11255	LANGLIE MATTIX WOOLWORTH UNIT #705	Oil	Active	MIDLAND OPERATING INC.	32.18651	-103.14439	3525	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.26

30-025-22255	LANGLIE MATTIX WOOLWORTH UNIT #709	Oil	Active	MIDLAND OPERATING INC.	32.18261	-103.14866	3550	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.26
30-025-11408	NEW MEXICO BM STATE #003	Oil	Plugged	NADEL AND GUSSMAN PERMIAN, LLC	32.15458	-103.12624	8870	[34200] JUSTIS, BLINEBRY; [34790] JUSTIS, FUSSELMAN, NORTH	N/A	1.25
30-025-11256	PRE-ONGARD WELL #006	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.18288	-103.14866	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.27
30-025-11386	HODGES B #005	Oil	Plugged	J R OIL, LTD. CO.	32.15658	-103.11981	7827	[34280] JUSTIS, DEVONIAN, NORTH; [35280] JUSTIS, TUBB-DRINKARD	2024-03-05	1.27
30-025-23572	LANGLIE MATTIX WOOLWORTH UNIT #165	Injection	Plugged	BETWELL OIL & GAS CO	32.16747	-103.15185	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2004-07-12	1.27
30-025-11401	STATE A 2 COM #001	Gas	Plugged	CONOCO INC	32.15387	-103.13157	99999	[79360] JUSTIS, GLORIETA (PRO GAS)	1992-11-10	1.27
30-025-11433	HUMPHREY QUEEN UNIT #018	Oil	Plugged	LINN OPERATING, LLC.	32.15839	-103.14542	3480	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2015-09-23	1.28
30-025-11384	HODGES B #004	Oil	Plugged	OXY USA INC	32.15478	-103.12304	8982	[34200] JUSTIS, BLINEBRY	2010-09-22	1.30
30-025-37430	JACK B 26 #008	Oil	Active	SOUTHWEST ROYALTIES INC	32.19104	-103.13479	6554	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	1.31
30-025-11344	LANGLIE MATTIX WOOLWORTH UNIT #122	Injection	Plugged	MIDLAND OPERATING INC.	32.17562	-103.15291	3505	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2006-09-15	1.31
30-025-11411	STUART LANGLIE MATTIX UNIT #107	Injection	Plugged	ENERGEN RESOURCES CORPORATION	32.15387	-103.1358	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2010-02-19	1.30
30-025-11421	HUMPHREY QUEEN UNIT #003	Oil	Active	Benton Crude Oil LLC	32.16565	-103.15185	3474	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.31
30-025-21065	JACK B 26 #002	Oil	Plugged	CONOCO INC	32.19013	-103.14012	10246	[35280] JUSTIS, TUBB-DRINKARD	2000-03-19	1.34
30-025-22699	HUMPHREY QUEEN UNIT #019	Injection	Plugged	SANDRIDGE EXPLORATION AND PRODUCTION, LLC	32.15566	-103.14253	3475	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2010-08-11	1.33
30-025-33168	NEW MEXICO BZ STATE NCT-10 #006H	Oil	Active	SCOUT ENERGY MANAGEMENT LLC	32.15337	-103.13686	6155	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD; [79360] JUSTIS, GLORIETA (PRO GAS); [97942] WC-025 G-01 S253702N, GLORIETA	N/A	1.35
30-025-11395	PRE-ONGARD WELL #001	Gas	Plugged	PRE-ONGARD WELL OPERATOR	32.15388	-103.12304	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.35
30-025-23968	HUMPHREY QUEEN UNIT #029	Oil	Active	Benton Crude Oil LLC	32.16384	-103.15184	3550	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.36
30-025-20326	NEW MEXICO BZ STATE NCT-10 #004	Oil	Plugged	SCOUT ENERGY MANAGEMENT LLC	32.15387	-103.139	6240	[34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	N/A	1.36
30-025-39219	HUMPHREY QUEEN UNIT #035	Oil	Cancelled	LINN OPERATING, LLC.	32.16028	-103.14932	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.36
30-025-11426	HUMPHREY QUEEN UNIT #017	Injection	Active	Benton Crude Oil LLC	32.15839	-103.14755	3420	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.37
30-025-11349	LANGLIE MATTIX WOOLWORTH UNIT #126	Oil	Active	MIDLAND OPERATING INC.	32.17925	-103.15291	3500	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.37
30-025-11410	STUART LANGLIE MATTIX UNIT #106	Oil	Active	BCE-Mach III LLC	32.15387	-103.14007	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.38
30-025-30737	RED CLOUD #001	Gas	Active	FULFER OIL & CATTLE LLC	32.16475	-103.15291	3193	[79240] JALMAT, TAN-YATES-7 RVRS (GAS)	N/A	1.39
30-025-23310	LANGLIE MATTIX WOOLWORTH UNIT #710	Injection	Temporary Abandon	MIDLAND OPERATING INC.	32.19022	-103.14242	3437	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.40
30-025-32932	HUMPHREY QUEEN UNIT #035	Oil	Cancelled	MERIT ENERGY COMPANY, LLC	32.16006	-103.15031	0		N/A	1.42
30-025-22706	JACK B 27 #002	Oil	Active	SOUTHWEST ROYALTIES INC	32.19013	-103.14333	5780	[34200] JUSTIS, BLINEBRY	N/A	1.43
30-025-20929	C C FRISTOE A FEDERAL NCT 2 #008	Oil	Plugged	CHUZA OPERATING	32.15477	-103.1435	99999	[34200] JUSTIS, BLINEBRY	1998-08-27	1.42
30-025-11253	LANGLIE MATTIX WOOLWORTH UNIT #703	Injection	Plugged	BETWELL OIL & GAS CO	32.18651	-103.14866	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2004-07-27	1.43
30-025-11425	HUMPHREY QUEEN UNIT #009	Injection	Plugged	PRIZE OPERATING COMPANY	32.16175	-103.15184	3585	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2001-07-23	1.43
30-025-24961	HODGES B #006	Oil	Plugged	OXY USA INC	32.15388	-103.11983	6300	[34200] JUSTIS, BLINEBRY	2011-07-26	1.43
30-025-11228	PRE-ONGARD WELL #001	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.19286	-103.12412	0		2000-01-01	1.47
30-025-11231	G L ERWIN B FEDERAL NCT 1 #001	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.19377	-103.13159	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.48
30-025-21910	G L ERWIN B FEDERAL NCT-1 #005	Oil	Plugged	CHEVRON U S A INC	32.19377	-103.13207	5950	[34200] JUSTIS, BLINEBRY; [37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2004-07-06	1.48
30-025-39218	HUMPHREY QUEEN UNIT #034	Oil	Cancelled	LINN OPERATING, LLC.	32.16383	-103.15395	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.47
30-025-11341	LANGLIE MATTIX WOOLWORTH UNIT #142	Injection	Plugged	MIDLAND OPERATING INC.	32.17291	-103.15611	3490	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2005-01-24	1.48
30-025-11250	LANGLIE MATTIX WOOLWORTH UNIT #604	Injection	Temporary Abandon	MIDLAND OPERATING INC.	32.18288	-103.15292	3500	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.48
30-025-20275	SOUTH JUSTIS UNIT #011	Oil	Plugged	TEAM OPERATING, L.L.C.	32.15115	-103.13473	6140	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2024-11-11	1.48
30-025-11434	HUMPHREY QUEEN UNIT #025	Oil	Active	Benton Crude Oil LLC	32.15477	-103.1454	3480	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.48

30-025-11235	G L ERWIN B FEDERAL NCT-1 #003	Oil	Plugged	CHEVRON U S A INC	32.19377	-103.12732	3520	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2004-07-09	1.49
30-025-11254	PRE-ONGARD WELL #004	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.19013	-103.14545	0	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.49
30-025-11348	LANGLIE MATTIX WOOLWORTH UNIT #163	Oil	Active	MIDLAND OPERATING INC.	32.16928	-103.15611	3565	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.49
30-025-11232	JACK B 26 #001	Oil	Plugged	CONOCO INC	32.19376	-103.13586	99999	[34200] JUSTIS, BLINEBRY	1994-04-22	1.50
30-025-23243	PRE-ONGARD WELL #026	Injection	Plugged	PRE-ONGARD WELL OPERATOR	32.15991	-103.15219	4800	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	1987-05-07	1.51
30-025-38401	TRANTULA 3 FEDERAL #004	Oil	Plugged	Contango Resources, LLC	32.15341	-103.14412	6518	[34180] JUSTIS, ABO, NORTH; [34200] JUSTIS, BLINEBRY; [35280] JUSTIS, TUBB-DRINKARD	2023-05-08	1.52
30-025-20130	SOUTH JUSTIS UNIT #011	Oil	Plugged	TEAM OPERATING, L.L.C.	32.15024	-103.13263	6177	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2024-11-15	1.53
30-025-20533	SOUTH JUSTIS UNIT #011	Oil	Plugged	TEAM OPERATING, L.L.C.	32.15115	-103.13899	6200	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2025-03-03	1.53
30-025-27354	GLORIA FEDERAL #001	Gas	Active	Energy Acumen LLC	32.15025	-103.1273	3400	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.54
30-025-24184	ELLIOTT 31 FEDERAL #008	Oil	Active	TEAM OPERATING, L.L.C.	32.17654	-103.10494	8410	[18050] DOLLARHIDE, DEVONIAN; [18810] DOLLARHIDE, QUEEN	N/A	1.55
30-025-11422	HUMPHREY QUEEN UNIT #002	Injection	Active	Benton Crude Oil LLC	32.16565	-103.15611	3396	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.55
30-025-11537	PRE-ONGARD WELL #001	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.15025	-103.12623	0		2000-01-01	1.55
30-025-11535	STUART LANGLEIE MATTIX UNIT #109	Oil	Plugged	ENERGEN RESOURCES CORPORATION	32.15024	-103.1358	99999	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2006-06-15	1.55
30-025-11345	LANGLIE MATTIX WOOLWORTH UNIT #123	Oil	Active	MIDLAND OPERATING INC.	32.17562	-103.15718	3532	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.55
30-025-11427	HUMPHREY QUEEN UNIT #024	Oil	Active	Benton Crude Oil LLC	32.15477	-103.14754	3450	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.55
30-025-22381	JACK B 26 #003	Oil	Active	SOUTHWEST ROYALTIES INC	32.19376	-103.14012	5800	[34200] JUSTIS, BLINEBRY	N/A	1.57
30-025-11534	STUART LANGLEIE MATTIX UNIT #108	Injection	Plugged	ENERGEN RESOURCES CORPORATION	32.14933	-103.13263	99999	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2010-02-26	1.59
30-025-21188	SOUTH JUSTIS UNIT #011	Oil	Active	LH Operating, LLC	32.14934	-103.12836	6256	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	N/A	1.59
30-025-24097	ELLIOTT 31 FEDERAL #006	Oil	Plugged	LEGACY RESERVES OPERATING, LP	32.17979	-103.10494	8290	[18050] DOLLARHIDE, DEVONIAN; [18830] DOLLARHIDE, TUBB-DRINKARD	2022-02-25	1.61
30-025-11252	LANGLIE MATTIX WOOLWORTH UNIT #702	Oil	Active	MIDLAND OPERATING INC.	32.19013	-103.14866	3537	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.61
30-025-11346	LANGLIE MATTIX WOOLWORTH UNIT #124	Injection	Plugged	MIDLAND OPERATING INC.	32.17925	-103.15718	3530	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2006-09-20	1.61
30-025-32321	SOUTH JUSTIS UNIT #110	Oil	Active	LH Operating, LLC	32.14958	-103.13686	6150	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	N/A	1.61
30-025-23899	HUMPHREY QUEEN UNIT #028	Oil	Active	Benton Crude Oil LLC	32.15568	-103.15012	3600	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.61
30-025-12283	WEST DOLLARHIDE QUEEN SAND UNIT #022	Oil	Plugged	SIRGO OPERATING INC	32.18017	-103.10494	3727	[18810] DOLLARHIDE, QUEEN	1990-01-30	1.62
30-025-24722	SOUTH JUSTIS UNIT #011	Oil	Plugged	LEGACY RESERVES OPERATING, LP	32.15025	-103.12196	6300	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2014-03-12	1.61
30-025-11249	LANGLIE MATTIX WOOLWORTH UNIT #603	Oil	Active	MIDLAND OPERATING INC.	32.18651	-103.15292	3540	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.62
30-025-11538	STUART LANGLEIE MATTIX UNIT #110	Oil	Plugged	ENERGEN RESOURCES CORPORATION	32.15024	-103.14006	3446	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2012-12-11	1.61
30-025-22772	STUART LANGLEIE MATTIX UNIT #126	Injection	Plugged	ENERGEN RESOURCES CORPORATION	32.15177	-103.14433	3530	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	2014-08-29	1.62
30-025-30355	WEST DOLLARHIDE QUEEN SAND UNIT #133	Injection	Plugged	RAM ENERGY LLC	32.17998	-103.10452	3950	[18810] DOLLARHIDE, QUEEN	2019-06-21	1.64
30-025-20685	PRE-ONGARD WELL #001	Miscellaneous	Plugged	PRE-ONGARD WELL OPERATOR	32.15114	-103.14326	0	[96221] WSW, SAN ANDRES	2000-01-01	1.63
30-025-22546	JACK B 27 #001	Oil	Active	SOUTHWEST ROYALTIES INC	32.19376	-103.14333	5780	[34200] JUSTIS, BLINEBRY	N/A	1.65
30-025-31075	RED CLOUD #003	Oil	Active	FULFER OIL & CATTLE LLC	32.15386	-103.1486	3100	[33820] JALMAT, TAN-YATES-7 RVRS (OIL); [79240] JALMAT, TAN-YATES-7 RVRS (GAS)	N/A	1.64
30-025-20612	HUMPHREY QUEEN UNIT #016	Oil	Active	Benton Crude Oil LLC	32.15748	-103.1529	3546	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.64
30-025-28012	HUMPHREY QUEEN UNIT #030	Oil	Active	Benton Crude Oil LLC	32.16	-103.1551	3850	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.65
30-025-12270	WEST DOLLARHIDE QUEEN SAND UNIT #021	Injection	Plugged	RAM ENERGY LLC	32.18198	-103.10494	3950	[18810] DOLLARHIDE, QUEEN	2021-10-04	1.66
30-025-11258	LANGLIE MATTIX WOOLWORTH UNIT #708	Oil	Active	MIDLAND OPERATING INC.	32.19376	-103.14439	3528	[37240] LANGLEIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.67
30-025-24154	VANCE 30 #003	Oil	Plugged	WHITING OIL AND GAS CORPORATION	32.18289	-103.10494	7830	[18050] DOLLARHIDE, DEVONIAN	2012-02-13	1.69

30-025-32318	SOUTH JUSTIS UNIT #120	Injection	Active	LH Operating, LLC	32.14793	-103.13017	6150	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	N/A	1.68
30-025-11428	HUMPHREY QUEEN UNIT #008	Oil	Plugged	MERIT ENERGY COMPANY, LLC	32.16202	-103.15717	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.69
30-025-11248	LANGLIE MATTIX WOOLWORTH UNIT #602	Oil	Active	MIDLAND OPERATING INC.	32.18288	-103.15718	3493	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.70
30-025-30166	WEST DOLLARHIDE QUEEN SAND UNIT #096	Oil	Plugged	RAM ENERGY LLC	32.17836	-103.10265	3982	[18810] DOLLARHIDE, QUEEN	2021-12-11	1.71
30-025-39217	HUMPHREY QUEEN UNIT #033	Oil	Cancelled	LINN OPERATING, LLC.	32.16383	-103.15824	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.70
30-025-32347	SOUTH JUSTIS UNIT #120	Injection	Active	LH Operating, LLC	32.14794	-103.1256	6150	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	N/A	1.71
30-025-24627	SOUTH JUSTIS UNIT #011	Oil	Active	LH Operating, LLC	32.14934	-103.11983	6300	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	N/A	1.71
30-025-11526	STUART LANGLIE MATTIX UNIT #111	Miscellaneous	Plugged	ENERGEN RESOURCES CORPORATION	32.15023	-103.14433	4800	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2011-05-31	1.71
30-025-11224	PRE-ONGARD WELL #017	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.1974	-103.13159	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.73
30-025-22751	HUMPHREY QUEEN UNIT #023	Injection	Plugged	LINN OPERATING, LLC.	32.15232	-103.14859	3535	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2011-10-05	1.72
30-025-20547	SOUTH JUSTIS UNIT #012	Injection	Plugged	TEAM OPERATING, L.L.C.	32.14752	-103.13473	6150	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2024-11-13	1.72
30-025-11220	LANGLIE MATTIX UNIT #018	Oil	Plugged	WALSH & WATTS INC	32.1974	-103.12732	3589	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2016-09-22	1.74
30-025-11212	LANGLIE MATTIX UNIT #016	Oil	Plugged	RALPH C BRUTON	32.19739	-103.13586	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2003-03-12	1.75
30-025-24148	PRE-ONGARD WELL #007	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.17585	-103.10136	8002	[18050] DOLLARHIDE, DEVONIAN	2000-01-01	1.75
30-025-11331	LANGLIE MATTIX WOOLWORTH UNIT #113	Injection	Temporary Abandon	MIDLAND OPERATING INC.	32.16837	-103.16038	3525	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.75
30-025-11208	PLAINS KNIGHT #002	Oil	Active	J R OIL, LTD. CO.	32.19739	-103.13634	10650	[26635] FOWLER, TUBB, SOUTH; [26680] FOWLER, UPPER YESO; [96455] FOWLER, ABO	N/A	1.76
30-025-30155	WEST DOLLARHIDE QUEEN SAND UNIT #104	Oil	Plugged	OXY USA INC	32.18143	-103.10294	3984	[18810] DOLLARHIDE, QUEEN	1996-11-11	1.76
30-025-37423	JACK B 27 #004	Oil	Active	SOUTHWEST ROYALTIES INC	32.19467	-103.14546	6600	[35280] JUSTIS, TUBB-DRINKARD	N/A	1.76
30-025-20059	LANGLIE MATTIX WOOLWORTH UNIT #001	Miscellaneous	Active	MIDLAND OPERATING INC.	32.18464	-103.15718	830	[96747] WSW, SANTA ROSA	N/A	1.76
30-025-28013	HUMPHREY QUEEN UNIT #031	Injection	Active	Benton Crude Oil LLC	32.15561	-103.15364	3640	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.76
30-025-12294	WEST DOLLARHIDE QUEEN SAND UNIT #034	Injection	Plugged	SIRGO OPERATING INC	32.17279	-103.10069	3736	[18810] DOLLARHIDE, QUEEN	2000-01-01	1.77
30-025-12293	WEST DOLLARHIDE DRINKARD UNIT #066	Injection	Active	SCOUT ENERGY MANAGEMENT LLC	32.17293	-103.10069	6800	[18830] DOLLARHIDE, TUBB-DRINKARD	N/A	1.77
30-025-32405	SOUTH JUSTIS UNIT #120	Injection	Plugged	TEAM OPERATING, L.L.C.	32.14802	-103.12129	6150	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2023-05-08	1.77
30-025-12271	WEST DOLLARHIDE QUEEN SAND UNIT #012	Injection	Plugged	RAM ENERGY LLC	32.18561	-103.10493	3920	[18810] DOLLARHIDE, QUEEN	2021-09-29	1.78
30-025-12258	WEST DOLLARHIDE QUEEN SAND UNIT #014	Injection	Plugged	RAM ENERGY LLC	32.1856	-103.10492	3710	[18810] DOLLARHIDE, QUEEN	2019-06-28	1.78
30-025-27355	JUSTIS B FEDERAL #001	Gas	Plugged	Energy Acumen LLC	32.14667	-103.13056	3600	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2026-04-08	1.77
30-025-11246	LANGLIE MATTIX WOOLWORTH UNIT #504	Injection	Temporary Abandon	MIDLAND OPERATING INC.	32.19013	-103.15292	3533	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.78
30-025-22673	BERTHA #002	Oil	Active	J R OIL, LTD. CO.	32.19698	-103.14012	5800	[26680] FOWLER, UPPER YESO	N/A	1.78
30-025-20995	SOUTH JUSTIS UNIT #012	Oil	Plugged	LEGACY RESERVES OPERATING, LP	32.14751	-103.13899	6180	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2022-12-27	1.77
30-025-24175	PRE-ONGARD WELL #004	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.18589	-103.10493	8165		2000-01-01	1.79
30-025-27356	JUSTIS BC FEDERAL COM #002	Gas	Plugged	LANEXCO INC	32.14661	-103.12836	5000	[79360] JUSTIS, GLORIETA (PRO GAS)	2010-11-08	1.78
30-025-11445	HUMPHREY QUEEN UNIT #001	Oil	Active	Benton Crude Oil LLC	32.16565	-103.16038	3685	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.79
30-025-27357	JUSTIS B FEDERAL #003	Gas	Active	Energy Acumen LLC	32.14662	-103.1273	3400	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.78
30-025-11330	LANGLIE MATTIX WOOLWORTH UNIT #112	Oil	Active	MIDLAND OPERATING INC.	32.172	-103.16145	3538	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.79
30-025-12285	WEST DOLLARHIDE QUEEN SAND UNIT #033	Injection	Plugged	RAM ENERGY LLC	32.17627	-103.10068	3745	[18810] DOLLARHIDE, QUEEN	2019-01-04	1.79
30-025-30296	WEST DOLLARHIDE QUEEN SAND UNIT #139	Oil	Cancelled	SIRGO OPERATING INC	32.17248	-103.10029	0		N/A	1.80
30-025-11251	LANGLIE MATTIX WOOLWORTH UNIT #701	Oil	Active	MIDLAND OPERATING INC.	32.19376	-103.14866	3550	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.81
30-025-11329	LANGLIE MATTIX WOOLWORTH UNIT #111	Injection	Plugged	BETWELL OIL & GAS CO	32.17562	-103.16145	3538	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2004-07-19	1.80

30-025-11205	PRE-ONGARD WELL #001	Gas	Plugged	PRE-ONGARD WELL OPERATOR	32.19739	-103.14012	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.81
30-025-24761	JUSTIS SWD #012	Salt Water Dispd	Active	RICE OPERATING COMPANY	32.14965	-103.11562	5750	[96121] SWD, SAN ANDRES	N/A	1.80
30-025-39216	HUMPHREY QUEEN UNIT #032	Oil	Cancelled	LINN OPERATING, LLC.	32.1602	-103.15823	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.80
30-025-11536	STUART LANGLIE MATTIX UNIT #120	Injection	Plugged	ENERGEN RESOURCES CORPORATION	32.14661	-103.13686	3430	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2014-04-10	1.81
30-025-33549	BERTHA #005	Oil	Active	J R OIL, LTD. CO.	32.19778	-103.13906	6500	[26635] FOWLER, TUBB, SOUTH	N/A	1.82
30-025-11423	PRE-ONGARD WELL #001	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.15385	-103.15289	0		2000-01-01	1.81
30-025-11430	HUMPHREY QUEEN UNIT #022	Oil	Active	Benton Crude Oil LLC	32.15295	-103.15183	3573	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.81
30-025-11429	PRE-ONGARD WELL #003	Gas	Plugged	PRE-ONGARD WELL OPERATOR	32.15838	-103.15717	0	[79240] JALMAT, TAN-YATES-7 RVRS (GAS)	2000-01-01	1.81
30-025-12282	WEST DOLLARHIDE DRINKARD UNIT #048	Oil	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.17836	-103.10068	6751	[18830] DOLLARHIDE, TUBB-DRINKARD	2002-02-07	1.82
30-025-24096	ELLIOTT 31 FEDERAL #005	Oil	Active	T2 Operating Corporation	32.17849	-103.10068	7840	[18050] DOLLARHIDE, DEVONIAN	N/A	1.82
30-025-11247	LANGLIE MATTIX WOOLWORTH UNIT #601	Injection	Active	MIDLAND OPERATING INC.	32.1865	-103.15718	3492	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.82
30-025-11550	PRE-ONGARD WELL #002	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.14935	-103.11562	0		2000-01-01	1.82
30-025-30153	WEST DOLLARHIDE QUEEN SAND UNIT #101	Oil	Plugged	RAM ENERGY LLC	32.18407	-103.10294	3990	[18810] DOLLARHIDE, QUEEN	2021-10-01	1.83
30-025-11552	PRE-ONGARD WELL #001	Gas	Plugged	PRE-ONGARD WELL OPERATOR	32.14662	-103.12303	0	[79360] JUSTIS, GLORIETA (PRO GAS)	2000-01-01	1.83
30-025-11541	SOUTH JUSTIS UNIT #012	Oil	Active	TEAM OPERATING, L.L.C.	32.14571	-103.13263	6130	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	N/A	1.84
30-025-21058	SOUTH JUSTIS UNIT #012	Oil	Plugged	TEAM OPERATING, L.L.C.	32.14571	-103.12836	6175	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2024-11-13	1.84
30-025-11525	STUART LANGLIE MATTIX UNIT #112	Oil	Plugged	ENERGEN RESOURCES CORPORATION	32.15023	-103.14859	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2012-08-01	1.84
30-025-12281	PRE-ONGARD WELL #023	Injection	Plugged	PRE-ONGARD WELL OPERATOR	32.18017	-103.10068	3746	[18810] DOLLARHIDE, QUEEN	2000-01-01	1.85
30-025-11334	LANGLIE MATTIX WOOLWORTH UNIT #116	Oil	Active	MIDLAND OPERATING INC.	32.17925	-103.16145	3541	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.85
30-025-24686	SOUTH JUSTIS UNIT #012	Oil	Active	LH Operating, LLC	32.14662	-103.12197	6293	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	N/A	1.85
30-025-30231	WEST DOLLARHIDE QUEEN SAND UNIT #113	Injection	Plugged	RAM ENERGY LLC	32.18017	-103.10052	3910	[18810] DOLLARHIDE, QUEEN	2021-10-28	1.86
30-025-30957	RED CLOUD #004	Gas	Active	MCDONNOLD OPERATING INC	32.16474	-103.16144	3156	[79240] JALMAT, TAN-YATES-7 RVRS (GAS)	N/A	1.86
30-025-22243	HUMPHREY QUEEN UNIT #015	Injection	Plugged	LINN OPERATING, LLC.	32.15706	-103.15717	3552	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2011-09-28	1.86
30-025-11446	HUMPHREY QUEEN UNIT #007	Oil	Active	Benton Crude Oil LLC	32.16202	-103.16037	3496	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.87
30-025-11195	CORTLAND MYERS UNIT #002	Injection	Plugged	POCO Resources LLC	32.19659	-103.14556	3570	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2026-05-17	1.88
30-025-24020	VANCE 30 #001	Oil	Active	T2 Operating Corporation	32.18226	-103.101	7830	[18050] DOLLARHIDE, DEVONIAN	N/A	1.88
30-025-30145	WEST DOLLARHIDE QUEEN SAND UNIT #094	Oil	Plugged	RAM ENERGY LLC	32.17456	-103.09892	3934	[18810] DOLLARHIDE, QUEEN	2021-12-13	1.88
30-025-20065	PRE-ONGARD WELL #003	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.14753	-103.11771	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.88
30-025-12266	WEST DOLLARHIDE DRINKARD UNIT #031	Injection	Plugged	TEXACO EXPLORATION & PRODUCTION INC	32.18198	-103.10068	6525	[18830] DOLLARHIDE, TUBB-DRINKARD	2001-04-17	1.89
30-025-25373	LANGLIE MATTIX WOOLWORTH UNIT #009	Oil	Active	MIDLAND OPERATING INC.	32.18472	-103.15975	4900	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.89
30-025-29983	WEST DOLLARHIDE QUEEN SAND UNIT #074	Oil	Plugged	RAM ENERGY LLC	32.17764	-103.09914	3866	[18810] DOLLARHIDE, QUEEN	2021-10-22	1.90
30-025-12268	WEST DOLLARHIDE QUEEN SAND UNIT #020	Injection	Plugged	RAM ENERGY LLC	32.18236	-103.10067	3710	[18810] DOLLARHIDE, QUEEN	2019-06-24	1.90
30-025-11203	SOUTH MATTIX UNIT FEDERAL #012	Oil	Active	J R OIL, LTD. CO.	32.19768	-103.14405	10977	[26680] FOWLER, UPPER YESO	N/A	1.91
30-025-23258	PRE-ONGARD WELL #007	Miscellaneous	Plugged	PRE-ONGARD WELL OPERATOR	32.18527	-103.15975	4900	[96221] WSW, SAN ANDRES	2000-01-01	1.91
30-025-32348	SOUTH JUSTIS UNIT #130	Injection	Active	LH Operating, LLC	32.14497	-103.12624	6150	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	N/A	1.91
30-025-12246	PRE-ONGARD WELL #011	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.18922	-103.10493	3743	[18810] DOLLARHIDE, QUEEN	2000-01-01	1.92
30-025-11214	LANGLIE MATTIX UNIT #013	Injection	Plugged	WALSH & WATTS INC	32.20012	-103.12839	3560	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2022-06-16	1.92
30-025-32316	SOUTH JUSTIS UNIT #130	Injection	Active	LH Operating, LLC	32.14442	-103.1305	6150	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	N/A	1.92
30-025-11264	LANGLIE MATTIX WOOLWORTH UNIT #307	Injection	Active	MIDLAND OPERATING INC.	32.18288	-103.16145	3526	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.93
30-025-11271	LANGLIE MATTIX WOOLWORTH UNIT #202	Injection	Plugged	BETWELL OIL & GAS CO	32.18288	-103.16145	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2005-01-17	1.93
30-025-11533	STUART LANGLIE MATTIX UNIT #119	Injection	Plugged	ENERGEN RESOURCES CORPORATION	32.1457	-103.14113	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2014-04-08	1.93

30-025-30156	WEST DOLLARHIDE QUEEN SAND UNIT #105	Oil	Plugged	RAM ENERGY LLC	32.18762	-103.10306	3985	[18810] DOLLARHIDE, QUEEN	2019-10-28	1.94
30-025-30294	WEST DOLLARHIDE QUEEN SAND UNIT #132	Injection	Plugged	RAM ENERGY LLC	32.18953	-103.10461	3970	[18810] DOLLARHIDE, QUEEN	2021-09-08	1.95
30-025-11524	STUART LANGLIE MATTIX UNIT #118	Oil	Active	BCE-Mach III LLC	32.14661	-103.14433	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.94
30-025-30144	WEST DOLLARHIDE QUEEN SAND UNIT #099	Oil	Plugged	RAM ENERGY LLC	32.16968	-103.09788	4015	[18810] DOLLARHIDE, QUEEN	2021-12-04	1.95
30-025-24326	SOUTH JUSTIS UNIT #012	Oil	Plugged	TEAM OPERATING, L.L.C.	32.14571	-103.11983	6302	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2024-11-13	1.95
30-025-21074	PRE-ONGARD WELL #003	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.20075	-103.13191	0	[26680] FOWLER, UPPER YESO	2000-01-01	1.96
30-025-22503	LANGLIE MATTIX WOOLWORTH UNIT #505	Injection	Plugged	MIDLAND OPERATING INC.	32.19537	-103.15047	3600	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2006-08-28	1.96
30-025-11244	LANGLIE MATTIX WOOLWORTH UNIT #503	Oil	Active	MIDLAND OPERATING INC.	32.19376	-103.15292	3561	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.96
30-025-22771	STUART LANGLIE MATTIX UNIT #125	Injection	Active	BCE-Mach III LLC	32.15176	-103.15396	99999	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.96
30-025-11243	LANGLIE MATTIX WOOLWORTH UNIT #502	Oil	Active	MIDLAND OPERATING INC.	32.19013	-103.15718	3600	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.97
30-025-20544	SOUTH JUSTIS UNIT #013	Oil	Plugged	LEGACY RESERVES OPERATING, LP	32.1439	-103.13263	6150	[34220] JUSTIS, BLINEBRY-TUBB-DRINKARD	2008-09-30	1.96
30-025-11227	PRE-ONGARD WELL #001	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.19739	-103.11453	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	1.98
30-025-11222	LANGLIE MATTIX UNIT #014	Oil	Active	Ad Astra Resources LLC	32.20102	-103.13158	3560	[18050] DOLLARHIDE, DEVONIAN	2000-01-01	1.98
30-025-24118	PRE-ONGARD WELL #002	Oil	Plugged	PRE-ONGARD WELL OPERATOR	32.18561	-103.101	7920	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2002-11-06	1.97
30-025-20766	OLSEN STUART #001	Gas	Plugged	MACK ENERGY CORP	32.1439	-103.13474	6200	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2016-09-28	1.98
30-025-23395	HUMPHREY QUEEN UNIT #027	Injection	Plugged	BXP Operating, LLC	32.16224	-103.16251	3690	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2023-04-13	1.99
30-025-11549	EATON B AC 1 #001	Oil	Plugged	J R OIL, LTD. CO.	32.14663	-103.11562	99999	[18810] DOLLARHIDE, QUEEN	2019-01-04	2.00
30-025-12269	WEST DOLLARHIDE QUEEN SAND UNIT #013	Injection	Plugged	RAM ENERGY LLC	32.18561	-103.10067	3980	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	2000-01-01	2.00
30-025-11217	LANGLIE MATTIX UNIT 1 #015	Oil	Plugged	SHELL OIL CO	32.20102	-103.13586	0	[37240] LANGLIE MATTIX, 7 RVRS-Q-GRAYBURG	N/A	1.99
30-025-21196	HUMPHREY QUEEN UNIT #021	Oil	Active	Benton Crude Oil LLC	32.15294	-103.15609	3554	[18810] DOLLARHIDE, QUEEN	1997-11-26	2.00
30-025-29995	WEST DOLLARHIDE QUEEN SAND UNIT #076	Oil	Plugged	SAGA PETROLEUM LIMITED LIABILITY CO.	32.18142	-103.0985	3920	[18810] DOLLARHIDE, QUEEN	N/A	2.00
30-025-30356	WEST DOLLARHIDE QUEEN SAND UNIT #138	Oil	Cancelled	SIRGO OPERATING INC	32.17612	-103.09707	0			

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy APR 04 2017

FORM APPROVED
OMB No. 1004-0137
Expires January 31, 2018

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No
1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	2 Name of Operator Chevron U.S.A. Inc.	8 Well Name and No G.L. Erwin "B" Federal NCT-2 #10
3a Address 6301 Deauville Blvd. Rm. #N3002 Midland, TX 79706	3b. Phone No. (include area code) (432) 687-7279	9 API Well No 30-025-33803
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2450' FSL & 1225' FSL, Sec 35, T 24S, R 37E	10 Field and Pool or Exploratory Area Justis; Tubbs Drinkard/Blaineby	11 Country or Parish, State Lea County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	INT TO PA P&A NR P&A R <u>X</u>
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamat	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recompl	
	☐ Change Plans	☒ Plug and Abandon	☐ Tempora	
	☐ Convert to Injection	☐ Plug Back	☐ Water Dr	

- 13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/14/17: MIRU

3/15/17: RU WLU and RIH with CBL tool, tag TOC @ 4,915' and perform CBL to surface. No cement surface - 500'. Circulate hole with salt gel mud, mix and spot 25 sxs class "C" cement from 4,939'-4,891', witnessed by BLM Paul Flowers, WOC

3/16/17: TIH and tag TOC @ 4,677', test casing to 700 psi - good, notify BLM, mix and spot 30 sxs of class "C" cement from 4,051'-3,754' (DV Tool) Mix and spot 30 sxs of class "C" cement from 3,082'-2,786' (Queen), mix and spot 30 sxs of class "C" cement from 2,303'-2,007' (Yates). RU WLU and perf @ 1,100'. EIR of 2 bbl/min @ 800 psi with good circulation out 8-5/8 casing. Mix and pump 400 sxs of class "C" cement down 5-1/2" casing and circulated to surface. RDMO.

Will send in surface crew to cut-off wellhead, install marker and restore location

Closed loop system used for all fluids.

RECLAMATION
DUE 9-16-17Accepted as to completion of the well bore.
Liability under lease to be paid until
Surface restoration is completed.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) M. LEE ROARK		PROJECT MANAGER	
Signature <u>M. Lee Roark</u>		Date 03/31/2017	
Accepted for Record THE SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <u>James R. Roark</u>		Title <u>SNET</u>	Date <u>3-31-17</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CHO</u>	
Title 16 U.S.C. Section 1901 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)

FOR RECORD ONLY
MW/OLD 04/04/2017

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS Hobbs**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GL ERWIN B NCT2 10 ✓9. API Well No.
30-025-33803-00-C1 ✓10. Field and Pool, or Exploratory
JUSTIS11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ✓

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATEDContact: DORIAN K FUENTES
E-Mail: djvo@chevron.com3a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-687-7631

HOBBS OCD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T24S R37E NESE 2450FSL 1225FEL ✓

APR 18 2016

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron respectfully requests to temporarily abandon well for length of abandonment up to one year.

Chevron Plans to:

MIRU; Pull rods and tubing; run in CIBP using wireline; Set CIBP @ 4980' with 2x cement; tag plug and circulate packer fluid; pull tubing; obtain passing MIT; clean location; RDMO.

Current and proposed wellbore diagrams attached along with the justification.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #334887 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMS for processing by PRISCILLA PEREZ on 03/30/2016 (16PP0506SE)	
Name (Printed/Typed) DORIAN K FUENTES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/29/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date APR 7 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ERWIN B NCT 2-10

Location: 2450' FSL & 1225' FEL, Sec. 37, Township 35, Range 24, Lea County, NM CURRENT

TEAM:
 FIELD: Justis
 LEASE/UNIT: ERWIN B NCT 2
 COUNTY: Lea

DATE CHKD: Mar. 28, 2016
 BY: Hunter Waters
 WELL: 10
 STATE: New Mexico

SPUD DATE: 3/21/1995
 COMP. DATE: 4/1995
 CURRENT STATUS: Producing Well (Rod Pump)

KB = 0'
 Elevation = 3159'
 TD = 6383'
 PBTD = 6200'
 API = 30-025-33803
 CHEVNO = 609656

11"
 hole

7-7/8"
 hole

8-5/8" 24# Unknown grade @ 1046' w/ 525 sxs cmt circ

6175' J-55 2.875" tubing
 TAC @ 5000'

Blinberry and Drinkard
 Perforations 5030 - 6174'

5925' D grade rods
 250' 1.5" sinker bar
 Pump @ 6175'

TD 6383'
 PBTD 6200'

5-1/2" 17# (2022' bottom) & 15.5# (4369' top) Unknown type csg. set @ 6383' w/ 2000 sx. Circ.

Mar 29, 2016

ERWIN B NCT 2-10

Location: 2450' FSL & 1225' FEL, Sec. 37, Township 35, Range 24, Lea County, NM PROPOSED

TEAM:**FIELD:** Justis**LEASE/UNIT:** ERWIN B NCT 2**COUNTY:** Lea**DATE CHKD:** Mar. 29, 2016**BY:** Hunter Waters**WELL:** 10**STATE:** New Mexico

SPUD DATE: 2/9/1997
COMP. DATE: 3/13/1997
CURRENT STATUS: Producing Well (Rod Pump)

KB = 0'
Elevation = 3159'
TD = 6383'
PBTD = 6200'
API = 30-025-33803
CHEVNO = B09656

11"
hole

7-7/8"
hole

8-5/8" 24# Unknown grade @ 1046' w/ 525 sxs cmt circ

CIBP 4980' with 2 sx. of Class C cmt.

Blinbry and Drinkard
Perforations 5030 - 6174'

TD 6383'
PBTD 6200'

5-1/2" 17# (2022' bottom) & 15 5# (4369' top) Unknown type csg set @ 6383' w/ 2000 sx., Circ.

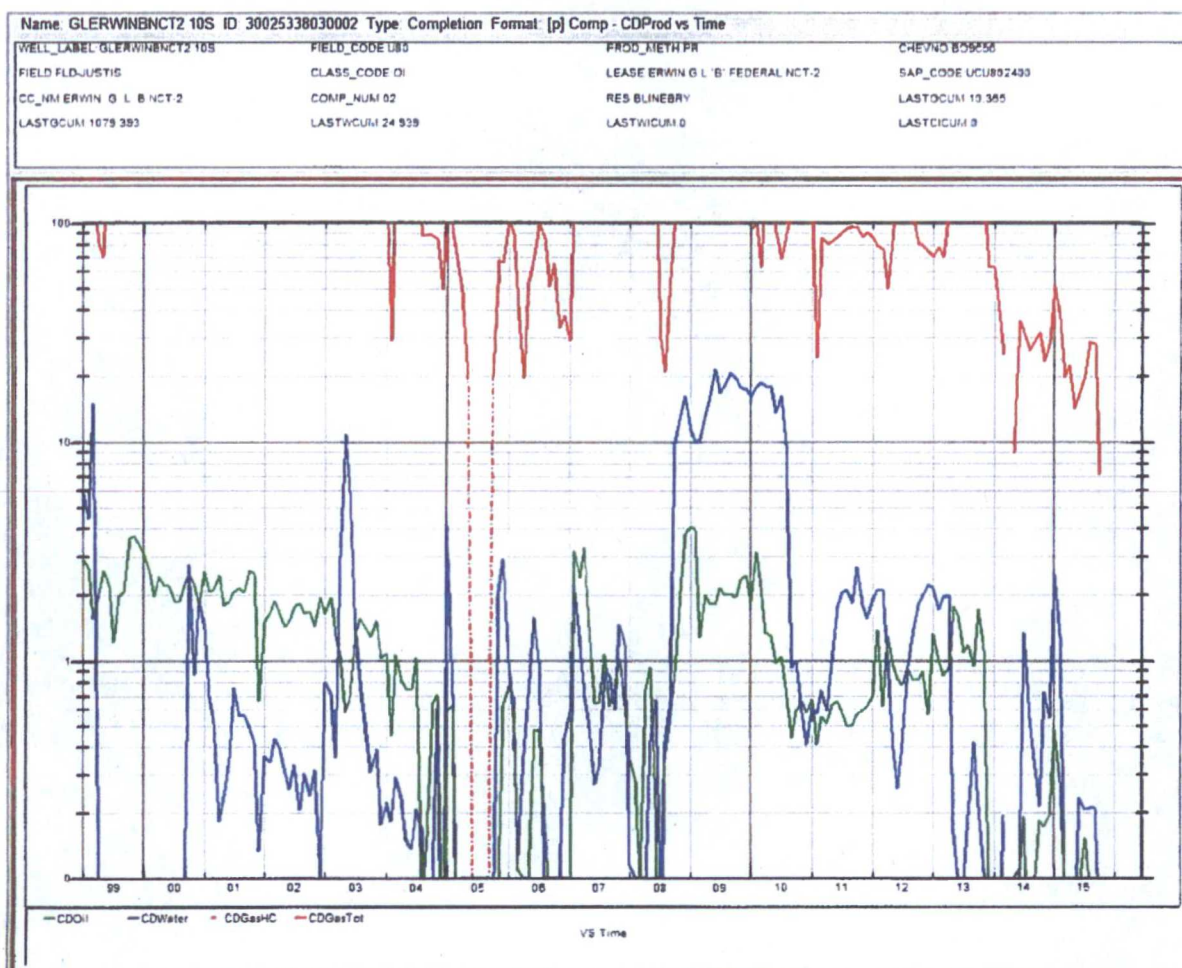
Mar. 29, 2016

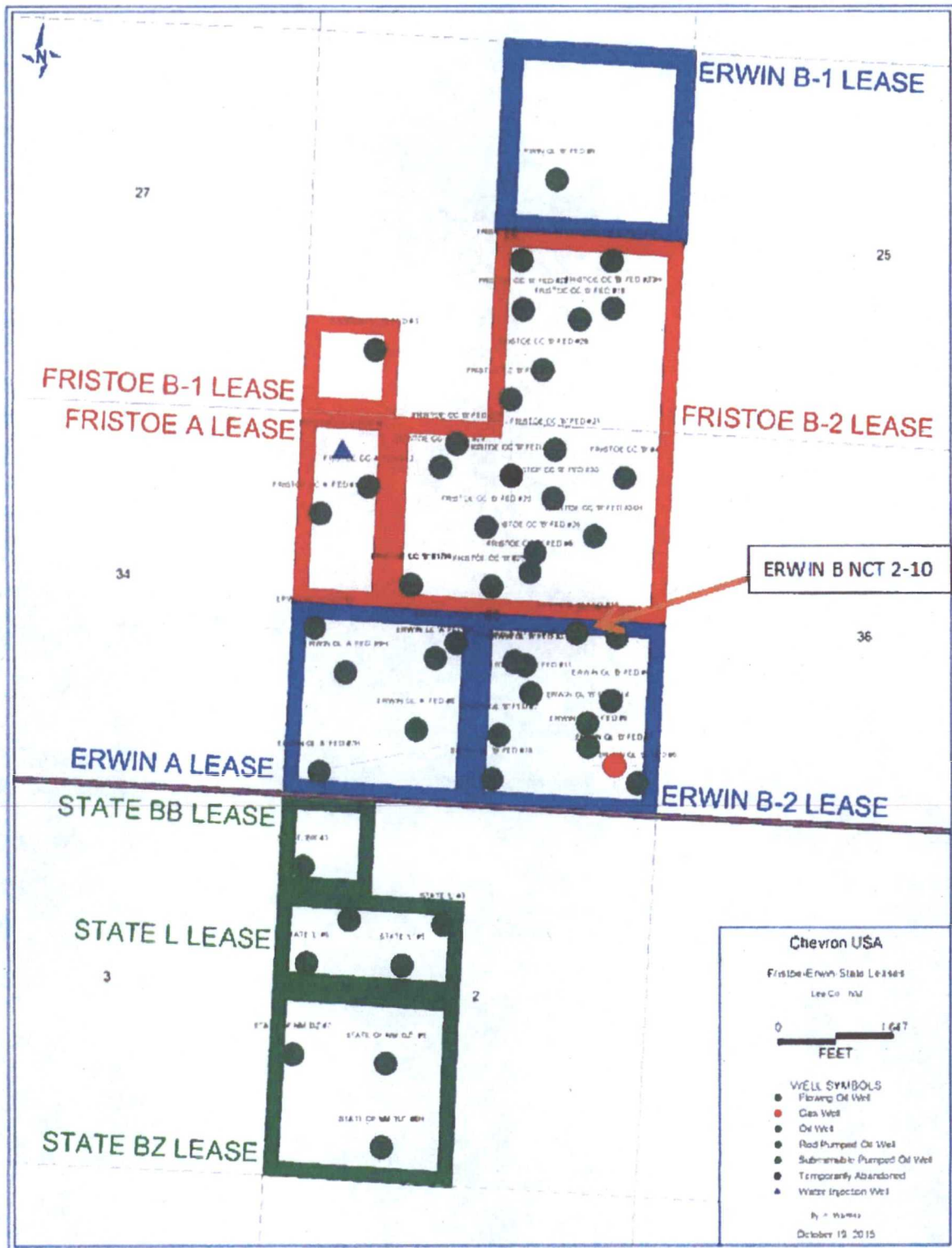


Erwin B NCT 2-10 Temporary Abandonment Justification

The Erwin B NCT 2-10 (Justis field) is producing from the Blinebry and Drinkard formations and has been identified as a viable waterflood target. The Erwin B NCT 2-10 is also a recompletion candidate to the Seven Rivers and Queen formations. The Erwin B NCT 2-10 is being requested to be Temporarily Abandoned for its uneconomic primary production rate but Chevron would like to retain this wellbore for the proposed waterflood development or recompletion.

Erwin B NCT 2-10 Production Rate (green is oil, red is gas, and blue is water)





BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Approved for a period of 12 months ending 04/07/2017 subject to conditions of approval.

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

GL Erwin B NCT2 10

1. Well is approved to be TA/SI for a period of 12 months or until 04/07/2017
2. This will be the last TA approval for this well.
3. Must submit NOI to recomple or NOI to P&A. Must be submitted by 04/07/2017
4. COA's met at this time.

1625 N. French Dr.
Hobbs, NM 88240Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-032874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G.L. Erwin "A" Fed #1

9. API Well No.

30-025-11356

10. Field and Pool, or Exploratory Area

Justis - Blinebry

Tubb - Brinkard

11. County or Parish, State

Lea - New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P. O. Box 3109, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N, 330' FSL, 2310' FWL
Sec. 35', Township 24 -S, Range 37 - E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☒
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Set 2 7/8" CIBP @ 7000', (Devonian) fill 2 7/8" csg w/120 sx plug 7000'-2400' W.O.C. Tag @ 2365'
- Set 2 7/8" CIBP @ 5700' (Blinebry) fill 2 7/8" csg w/85 sx plug 5700'-2400' W.O.C. Tag @ 2200'
- Set 2 3/8" CIBP @ 5050' (Drinkard) fill 2 3/8" csg w/70 sx plug 5050'-2400' W.O.C. Tag @ 2386'
- Cut all 3 csg strings 2386'-2200' L/D csgs
- Spot 75 sx plug 2386'-2200' (Stub) No Tag Respot 75 sx Tag @ 2115'
- Displace hole w/MLF 9.5# brine w/25# gel P/BBL
- Perf 6 holes @ 1500', (9 5/8") csg sqz w/125 sx plug 1500'-1200' (T-salt) Tag @ 1105'
- Perf 6 holes @ 310' (9 5/8" csg) sqz 125 sx plug 310'-200' (13 3/8" shoe) W.O.C. Tag @ 184'
- Circ cmt 30'-Surf w/15 sx - Install dry hole marker. 5/8/01

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title MANAGER

Date 5/8/01

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any:

MAY 29 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

*See Instruction on Reverse Side

RECEIVED
2001 MAY 25 AM 9:13
BUREAU OF LAND MGMT.
FOREST OFFICE

Form 3160-5
(November 1983)
(Formerly 9-331)UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN TRIPlicate
(Other Instructions on reverse side)
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO INC		8. FARM OR LEASE NAME GL ERWIN 'A' FEDERAL	
3. ADDRESS OF OPERATOR P.O. BOX 728 HOBBS, NM 88240		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL 2310' FWL UNIT LETTER K SEC 35 T24S R37E		10. FIELD AND POOL, OR WILDCAT JUSTIS BLINEBRY, JUSTIS TUBS DRINKARD JUSTIS DEVONIAN, N	
14. PERMIT NO. REGULAR		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3182 DF	
11. SURVY, T. R. M., OR BLK. AND SUBVY OR AREA K, SEC 35 T24S R37E		12. COUNTY OR PARISH LEA	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☒
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COMMENCE WORK 8-26-87 - WELLBORE CONSISTS OF 3 STRINGS OF 2 3/8" CSG.

- IN DEVONIAN STRING - SET 2 3/8" CTGP @ 6000' CAP W/ 35' CMT (ABOVE TUBS DRINKARD), SET 2 3/8" CTGP @ 5260' CAP W/ 35' CMT (ABOVE BLINEBRY), SET 2 3/8" CTGP @ 3950' CAP W/ 35' CMT

- IN TUBS DRINKARD STRING - SET 2 3/8" CTGP @ 5260' CAP W/ 35' CMT (ABOVE BLINEBRY), SET 2 3/8" CTGP AT 3950' CAP W/ 35' CMT

- IN BLINEBRY STRING - SET 2 3/8" CTGP @ 3950' CAP W/ 35' CMT

- RAN FREEPOINT, FREE PIPE @ 3867', JET CUT ALL 3 CSG STRINGS AT 3850', RECOVER

- SPOTTED 100' CEMENT PLUG FROM 3743' TO 3843'

- CIRCULATED 10 1/2 gal BRINE GEL, TAGGED TOP OF PLUG AT 3726' (ABOVE CUTOFF)

- SPOTTED 100' CEMENT PLUG FROM 3502' TO 3602' (ACROSS INTERMEDIATE CASING SHOE)

- SPOTTED 100' CEMENT PLUG FROM 1002' TO 1102' (ABOVE TOP OF SALT)

- PERFORATED 9 5/8" CSG @ 325', TIEH W/ 9 5/8" CMT RETAINER SET AT 225'

- PUMPED 200 SX CLASS C CMT W/ 2% CaCl₂ BETWEEN 9 5/8" 13 3/8" SURFACE CSG. CIRCULATED 20 SX TO SURFACE

- SPOTTED SURFACE PLUG FROM 225' TO SURFACE

- CUT OFF WELL HEAD - INSTALLED DRY HOLE MARKER

GL ERWIN 'A' NO. 2 P: A' d EFFECTIVE 9-2-87

18. I hereby certify that the foregoing is true and correct

SIGNED RL JohnsonTITLE AREA SUPERINTENDENTDATE SEP 14 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

SEP 25 1987

SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

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Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
LC-057509

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P. O. Box 3109, Midland, TX 79702 (915) 688-4438

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O, 330 FSL, 1650 FEL
Sec. 35, Township 24-S, Range 37-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. G.L. Erwin

"B" Fed NCT 2 #4

9. API Well No.

30-025-11358

10. Field and Pool, or Exploratory Area

Justis Montoya, North

Justis Fasselmann

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Set 2 3/8" CIBP @ 5400', W-Side (Blinebry) Fill 2 3/8" Csg w/90 Sx plug 5400'-1800'. WOC Tag
- Set 2 7/8" CIBP @ 5550' Y-Side (Fusselman) Fill 2 7/8" Csg w/95 Sx plug 5550'-1800'. WOC Tag
- Set 2 7/8" CIBP @ 6970', Z-Side (Devonian) Fill 2 7/8" Csg w/130 Sx plug 6970'-1800'. WOC Tag
- Set 2 3/8" CIBP @ 5040' X-Side (Drinkard) Fill 2 3/8" Csg w/80 Sx plug 5040'-1800'. WOC Tag
- Cut all 4 Csgs @ 1800' L/D Csgs
- Spot 70 Sx plug 1800'-1600'. WOC Tag
- Displace hole w/MLF, 9.5# Brine w/25# Gel P/BBL
- Perf 6 holes @ 1500'. In 9 5/8" Csg Squeeze 125 Sx plug 1500'-1200' (T-Salt WOC Tag
- Perf 6 holes @ 310'. In 9 5/8" Csg. Squeeze 125 Sx plug 310'-200' (13 3/8" Shoe) WOC Tag
- 10 Sx Surf, 10'-Surf. Install dry hole marker.

14. I hereby certify that the foregoing is true and correct

Signed

Title FACILITY ENGR.

Date 2/7/01

(This space for Federal or State office use)

Approved (ORIG. SGD.) GARY GOURLEY

Title PETROLEUM ENGINEER

Date FEB 26 2001

Conditions of approval, if any:

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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N.M. LAND COMMISSION
P.O. BOX 980
HOBBS, NEW MEXICO 88240

Page 1

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. LC-057509
2. Name of Operator Texaco E&P Inc.	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. Box 730 Hobbs, NM 88240	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter I 1980' FSL & 330' FEL Sec.35 Twn.24S Range 37E	8. Well Name and No. FED NCT-2 GLERWIN "B" No.3
	9. API Well No. 30-025-11364
	10. Field and Pool, or Exploratory Area Justice Waddell
	11. County or Parish, State Lea Co. New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☒ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other _____
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-7-94 Notify BLM of intent to plug & abandon well.

Note: This well has 5 strings of csg. in it. Note well diagram.

Z-string *N. Jones Well*

2A
 Approved as to plugging of the well bore
 Liability under bond is retained until
 surface restoration is completed.

11-8-94 Pumped 20 bbl. down Z well & killed well.

11-8-94 Spot 40sks plug from 8260-7735'.

11-11-94 Spot 30 sks class C cmt. plug f/7735-4639'.

11-29-94 Spot 40sks class C cmt. plug f/4639-3100. Note circ. out excessive cmt. to 3100'.

V-string *Justice Waddell*

11-16-94 RUWL & set 2-3/8" CIBP @ 6900. dump 1/2 sks cmt. on CIBP @ 6900-6865'.

11-23-94 Spotted 85sks class C cmt. plug f/6052'-2908'. Note circ. out excessive cmt. to 2908'.

Y-string *Justice Waddell*

11-15-94 RUWL & set 2-3/8" CIBP @ 6900. dump 1/2 sks cmt. on CIBP @ 6900-6865'.

11-30-94 RIH w/14" tub tag cmt 3522'. Notify BLM OK Spot 7sks cmt. plug f/3522-3100.

14. I hereby certify that the foregoing is true and correct

Signed JD Calder Title P&A Supervisor (Pool Co. Agent) Date 12-28-94

(This space for Federal or State office use)

(ORIG. SIGNED) JOE G. LARA

Approved by _____
 Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 2/7/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

P.O. Box 730 Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I 1980' FSL & 330' FEL Sec.35 Twn.24S Range 37E

5. Lease Designation and Serial No.

LC-057509

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

FED NCT-2 GLEWIN "B" No.3

9. API Well No.

30-025-11364

10. Field and Pool, or Exploratory Area

Justice Waddell

11. County or Parish, State

Lea Co. New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☒
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other _____
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

W-string

11-19-94 Rig up on W string & kill well w/40 bbl. 10# brine. RUWL dump 3sks cmt. from 5216-5086' (on top of CIBP) @ 5216.
11-21-94 TIH w/tub tag 5216'. (did not tag cmt. at 5086) Sqz. 100sks class C cmt. f/5216-3100. WOC
TIH w/tub didn't tag cmt.
11-22-94 Mix 2sks paper & 15sks fiber for lost circ. Mix & Pump 50sks class C cmt. behind LCM peel.
Displace cmt. to 3100'. WOC & tag @ 3460. cmt. plug 5216-3460.
11-28-94 Spot 6sks class C cmt. plug from 3460-3100.

X-string

12-2-94 Rig up on X string. Establish inj. rate. Squeeze 50sks class C cmt. from 5279-3100. WOC & tag (Note reverse excess cmt. out to 3100')
12-8-94 to 12-10-94 TIH w/jet cutters & cut & pull 5 strings of csg. X-string cut @ 3100 2-3/8" tub.
W-string cut @ 3091' 2-3/8" tub. Y-string cut @ 3082' 2-3/8" tub. V-string cut @ 2905' 2-3/8" tub.
Z-string cut 3073' 2-3/8" tub.
12-12-94 Pick up 2-7/8" workstring tub. RIH tag csg. stumps @ 3100' mix & circ. hole w/9.5# 25#per bbl. salt gel mud. Spot 100sks class C cmt. plug from 3100-2846. WOC.

14. I hereby certify that the foregoing is true and correct

Signed JD Calder Title P&A Supervisor (Pool Co. Agent) Date 12-28-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-057509

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

FED NCT-2 GLERNIN "B" No. 3

9. API Well No.

30-025-11364

10. Field and Pool, or Exploratory Area

Justice Waddell

11. County or Parish, State

Lea Co. NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

P.O. Box 730 Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I 1980' FSL & 330' FEL Sec. 35 Twn. 24S Range 37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☒
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other _____
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-13-94 TIH tag top of cmt. 2846. POOH to 2425'. Spot 215 sks class C cmt. from 2425 to 1986.
 12-13-94 POOH w/tub. RUWL & perf. 1275' RIH w/CICR & set @ 1175'.
 12-14-94 Sting into CICR @ 1175'. Est. injection rate 2BPM at 300 PSI. Squeeze 120 sks class C cmt. below CICR @ 1175. cmt. plug from 1275-1175.
 12-14-94 RUWL & perf. @ 300'. Est. injection rate 2 BPM @ 100 PSI. Had full returns between 11-3/4" csg. & 16". Pump 260 sks class C cmt. down 11-3/4" csg. & circ. cmt. to surface.
 12-15-94 RIH tag cmt. @ 40'. Pump 20 sks cmt. from 40'-surface. R.D. pulling unit & cmt. Equip. Digout cellar cut off well head, cap well & install dry hole marker.
 Talked w/BLM Rep. Andy Cortez & Steve Caffey thru out job.

14. I hereby certify that the foregoing is true and correct

Signed JD CalderTitle P&A Supervisor (Pool Co. Agent)Date 12-28-94

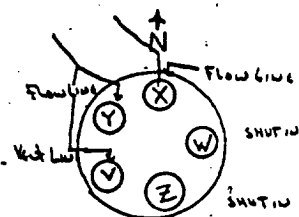
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
322 N. 1st St. Dr.
PO Box 246FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

N-M 14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Feistoe

C.C. B FED NCT 2 **

9. API Well No.

30-025-11366

10. Field and Pool, or Exploratory Area

Justis Tubg Drinkard

11. County or Parish, State

LEA, NEW MEXICO

SUNDRY NOTICES AND RECORDS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 3109 Midland, Tx (915) 688-4438

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER H, 2310' FNL, 660' FEL,
SECTION 35, TOWNSHIP 24-S, RANGE 37-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on well

Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. SET CIBP NORTH (BLINERBY) @ 5335' Fill CSQ 70 SX CMT 5335'-3180'
2. SET CIBP WEST (TUBG-DINKARD) @ 5900' Fill CSQ 75 SX CMT 5900'-3180'
3. SET CIBP EAST (FUSSELMAN) @ 6900' Fill CSQ 100 SX CMT 6900'-3180'
4. CUT 3 STRINGS CSQ @ 3180' LID CSQS. SPOT 40 SX PLUG 3180'-3080' (TAG @ 3180')
5. SPOT 50 SX PLUG 2400'-2300' (YATES).
6. PERF @ 1100' UNABLE TO PUMP INTO, SPOT 50 SX PLUG 1100'-900' (T-SALT TAG @ 900').
7. PERF @ 330' SQZ 240 SX (13 3/4 SHOE) 330'-200' WOC TAG @ 200'
8. PERF @ 50' SQZ 71 SX 50'-SURF (45/8 - 13 3/4)
9. INSTALL DRY HOLE MARKER P&A COMPLETE

Approved as to plugging of the well ~~done~~
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by
Conditions of approval, if any:

Title

Vice-President (915) 683-4996

Date

Title

PETROLEUM ENGINEER

Date

AUG 09 200

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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JUL 20 2026
8:27:19 AM
OCD

Form 3160-S
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. Division
625 N. Fourth Dr.
Hobbs, NM 88240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM - 14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **FEISTOE****C.C.B. FED NCT 2-41**

9. API Well No.

30-025-21415

10. Field and Pool, or Exploratory Area

JUSTI'S - BLINEBEY

11. County or Parish, State

LEA, NEW MEXICO

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXACO Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 3109 Midland, Tx 79702 (915) 688-4438

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER F, 1980' FWL, 1980 FWL**SECTION 35, TOWNSHIP 24-S, RANGE 37-E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. SET 2 7/8" CIBP IN LOWER (BLINEBEY) @ 5050', RIH TAG CIBP
FILL CSQ w/ CMT 65 SX PLUG 5050'-2400'.
2. RIH TAG CIBP IN (LANGUE-MATTIX) UPPER @ 3100', FILL 2 7/8"
CSQ w/ CMT 40 SX 3100'-1200'
3. PERF LOWER-SIDE @ 2400', SQZ 60 SX CMT 2400'-2000' (B-SALT)
TAG CMT @ 1000'.
4. CUT CSQS, UPPER-SIDE @ 1200', LOWERSIDE @ 1000', LID CSQS.
5. UNABLE TO GO THRU CSQ @ 1000', SPOT 100 SX PLUG 1000'-600'
(TOP-SALT 8 5/8 SHOE) TAG, TOC @ 600'.
6. SPOT 20 SX MLF 600'-60'
7. SPOT 20 SX PLUG 60'-SURF, INSTALL DRY HOLE MARKER

Approved as to plugging of this well and
 liability under bond is retained until
 surface restoration is completed. (7/5/00)

14. I hereby certify that the foregoing is true and correct

Signed

John Alvarez

Title

Vice-President (915) 688-4438

Date

7/5/00

(This space for Federal or State office use)

(O.P.G. SGD.) DAVID F. GLASS

Title

PETROLEUM ENGINEER

Date

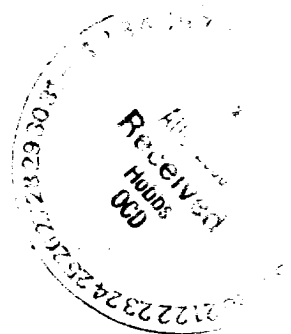
AUG 09 2000

Approved by _____
 Conditions of approval, if any:

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*See Instruction on Reverse Side

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Form 3160-5
(December 1989)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Designation and Serial No. LC- 032874A
2. Name of Operator Texaco Exploration & Production Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191		7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter L, 1980 FSL, 990 FWL Sec. 35, T-24-S, R-37-E		8. Well Name and No. G.L. Erwin A Fed #4
		9. API Well No. 30-025-20199
		10. Field and Pool, or Exploratory Area North Justis Bl, 990
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Recompletion
☒ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(See Other Side)

14. I hereby certify that the foregoing is true and correct

Signed [Signature]Title Production EngineerDate 4-22-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 5/13/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DASS OIL WELL SERVICING

INCORPORATED

TEXACO G.L. ERWIN "A" FED #4

3/19/92 MOVE IN, RIG UP, RIG UP WIRELINE.

DRINKARD (Y) - RUN GAUGE RING TO 5880', RUN CAST IRON BRIDGE PLUG TO 5880' AND SET.

BLINEBRY (X) - RUN GAUGE RING TO 5350', RUN CEMENT RETAINER TO 5350' AND SET, RUN 2 1/16" TUBING WITH CEMENT RETAINER STINGER, STING INTO RETAINER, PUMP 20 SACKS OF CEMENT UNDER RETAINER, STING OUT, SPOT 5 SACKS OF CEMENT ON TOP OF RETAINER FROM 5350'-5150', CIRCULATE MUD, PULL TUBING OUT, SHUT DOWN.

3/20/92

DRINKARD (Y) - RUN TUBING IN HOLE, TAG PLUG AT 5880', CIRCULATE MUD, SPOT 3 SACKS OF CEMENT FROM 5880'-5760', PULL TUBING OUT, RUN CAST IRON BRIDGE PLUG TO 3550' AND SET, DUMP 2 SACKS OF CEMENT FROM 3550'-3470'.

BLINEBRY (X) - RUN CAST IRON BRIDGE PLUG TO 3550' AND SET, DUMP 2 SACKS OF CEMENT FROM 3550'-3470', FREE POINT 2 7/8" CASING, 50% FREE AT 1150', CUT CASING, PULL AND LAY DOWN.

DRINKARD (Y) - CUT 2 7/8" CASING AT 1150', PULL AND LAY DOWN, SHUT DOWN.

3/21/92 RUN 2 1/16" TUBING IN HOLE, CIRCULATE MUD, SPOT 100 SACKS OF CEMENT FROM 1150' UP, PULL TUBING, SHUT DOWN.

3/23/92 RUN TUBING IN HOLE, TAG AT 737', GOOD CEMENT FROM 1150'- 737', PULL TUBING TO 264', CIRCULATE 75 SACKS OF CEMENT TO SURFACE, HAD A LITTLE GAS ON BACKSIDE OF 8 5/8", TALK TO B. L. M. AND TEXACO, PREPARED TO SQUEEZE BACKSIDE 8 5/8", SHUT DOWN.

3/24/92 PUMP 60 SACKS OF CEMENT DOWN BACKSIDE 8 5/8" AT 400# PRESSURE DOWN TO 270', SHUT IN, WAIT 3 HOURS, TEST AT 500# FOR 5 MINUTES, NO LEAK, CUT OFF WELLHEAD, INSTALL MARKER, FILL COLLAR WITH CEMENT, MOVE OFF.

505-392-8591 • P.O. BOX 2545 • HOBBS, NEW MEXICO 88241

LOCATIONS

HOBBS, NEW MEXICO (505) 392-8591
ANDREWS, TEXAS (817) 523-4420

EUNICE, NEW MEXICO (505) 394-2567
MIDLAND, TEXAS (915) 685-6595

Hobbs
OCD-ARTESIA RECEIVEDForm 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 08 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.Lease Serial No.
NM 14218

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
C.C. Fristoe B Federal NCT-2 #242. Name of Operator
Chevron U.S.A. Inc.9. API Well No.
30-025-342623a. Address
15 Smith Road
Midland, Texas 797053b. Phone No. (include area code)
432-687-737510. Field and Pool or Exploratory Area
Justis Blinbry4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1491' FNL & 1048' FEL, T-24S, R-37E, Sec 3511. Country or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-29-10: MIRU. 8-30-10: Clean out fill. 8-31-10: Clean out wellbore dn to 4926 w/1" tbg. Tbg parted. Unable to fish. 9-02-10: Mill on fish. 9-03-10: Tag fish @ 771'. Mill dn 10". 9-04-10: Mill. 9-08-10: Free point tbg. 9-11-10: Mix & Pump 72 sx cl c w/7% Halad 322 @ 14.8#. 9-12-10: RU wireline to run string shot to back off tbg. 9-13-10: TIH w/chemical cutter to 1495. 9-15-10: TIH w/jet cutter & stuck in fish. 9-16-10: Tag TOF @ 2575'. 9-17-10: TIH W/new 1" tbg. Latch on Fish. Tag fish @ 3148. 9-20-10: TOH w/string mill & pull 10 stands. EOT @ 1600'. Tag bad spot in csg @ 960. 9-21-10: Work over fish & work dn to 3215. Move 2 3/8" tbg @ 3'. 1" tbg parted. Left tbg below parted 4 1/2" csg. 9-22-10: Tag up on fish @ 3157. 9-23-10: Tag fish @ 4458. BLM rep said we could pump cmt fr 4458-3900. 9-24-10: Mix & pump 31 sx Cl C cmt. Flush to balance spot to 3977. WOC. TIH w/tbg & tag @ 3999. (Witnessed by Marlan Deaton, BLM) 9-25-10: TIH w/tbg & tag @ 3767. Circ w/9.5# plug mud. Mix & pump 25 sx Cl C Cmt. Displace w/9.5# plug mud. PUH to 2608. Mix & Pump 35 sx Cl C Cmt. TOC above 2100'. Pump dn 4 1/2" csg. Mix & pump 280 sx Cl C Cmt w/all cmt pump still had not circ cmt out 8 5/8". Flush w/5 BFW. SI 8 5/8" csg w/270# on Tbg. 9-26-10: PU tbg. Tag cmt top. Pump cmt. Tag cmt @ 256'. Mix & Pump 35 sx Cl C Cmt. Fill csg.

Well is plugged and abandoned.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Reclamation Due 3-25-11

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Pinkerton

Title Regulatory Specialist

Signature

Date 11/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

DEC 09 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 4 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Well: C C Fristoe B Fed NCT-2 #24

Reservoir Blinbry

Location:

1491' FNL & 1048' FEL
 Section: 35
 Township: 24S
 Range: 37E
 County LSA, NM.

Current
Wellbore Diagram

Elevations:

GL:
 DF:
 KB: 12'

Surf. Csg:

Size 8 5/8

Weight 24#

Set: @ 925'

With: 525 sxs

Hole Size:

Circ: Yes

TOC @ Surface

Formation Tops:

Anhydrite 852'

Salt 952'

Base Salt 2210'

Yates 2412'

Queen 3156'

San Andres 3690'

Glorieta 4748'

Blinbry H**Perfs:**

5085'-5300'

Horizontal

TOW BOW

5155' 5160'

Tubbs/Drnkard**Perfs:**

6088'-6172'

TOF @4861'

TAC Stuck@4877'

BOF @4893'

1370'

Prod. Csg:

Size 4 1/2

Weight 11 6#

Set @ 6350'

With: 1400 sxs

Hole Size:

Circ:

TOC @ 1690'

PBTD: 6317'

TD: 6350'

Updated: 9-Jun-10

By: PAB

Form 3160-5
(June 1990)UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NM 88240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron USA, Inc.

3. Address and Telephone No.

15 Smith Rd. Midland, Tx 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P 330 FSL 330 FEL
Sec 35 T 24-S R 37 E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G.L. Erwin B Fed NCT-2 #5

9. API Well No.

30-025-11365

10. Field and Pool, or Exploratory Area

Justis Montoya

Justis Fusselman

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose WaterNote: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Tag 2 7/8 CIBP @ 7060 north (Montoya) fill 2 7/8 csg w/135sx plug 7060-1600 Tag @ 1628
2. Tag 2 7/8 CIBP @ 8000 east (Waddell) fill 2 7/8 csg w/160sx plug 8000-1600 Tag @ 840
3. Tag 2 7/8 CIBP @ 7000 south (Ellenburger) fill 2 7/8 csg w/135sx plug 7000-1600 Tag @ 1632
4. Set 2 7/8 CIBP @ 6930 west (Fusselman) fill 2 7/8 csg w/135sx plug 6930-1600 Tag @ 1638
5. Cut 2 7/8 csg @ 1600 spot 150sx plug 1600-1400 (Stub) Tag @ 1372
6. Displace hole w/9.5 # Brine w/25 # Gel P/BBL.
7. Perf 6 holes 11 3/4 csg @ 840, unable to sqz spot 100sx plug fr/860 to 760 Tag @ 645'
8. Perf 6 holes 11 3/4 csg @ 300, unable to sqz spot 100sx plug fr/350 to 150 Tag @ 148'
9. Circ cmt fr/60 to surf w/30sx TAG @ surf
10. Install dry hole marker. 12-10-02

APPROVED

DEC 20 2002

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title MANAGER/SUNSETDate 12-10-02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPENDIX B

Figure B-1: Map of surface owners within one-half mile of the proposed SWD

Figure B-2: Map of lessees within one-half mile of the proposed SWD

Table B-1: Table of interested parties within the area of review notified of the proposed SWD

Attachment 1: Newspaper publication & affidavit of publication, example letter sent to interested parties

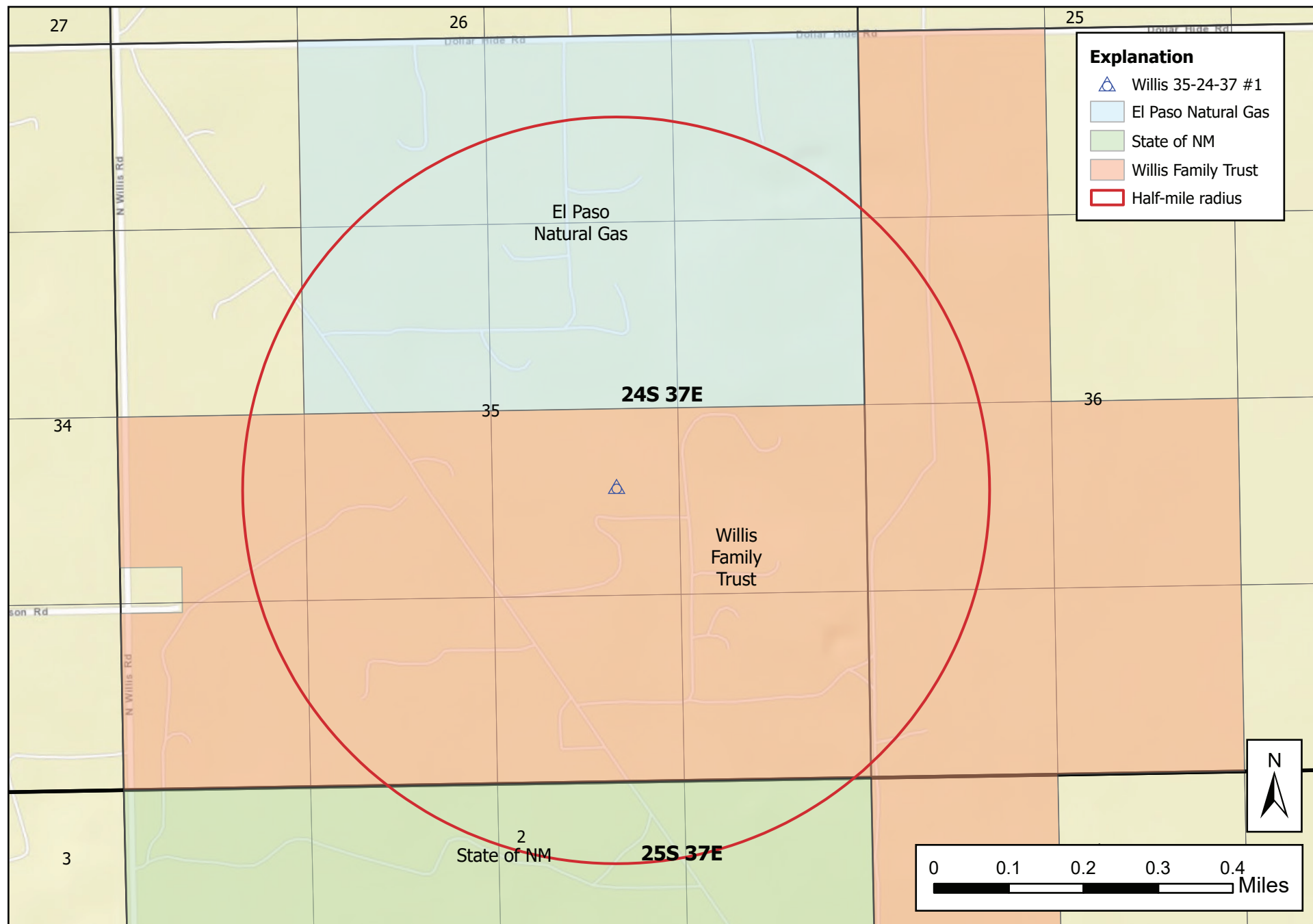


Figure B-1. Surface ownership within one-half mile of the proposed SWD.

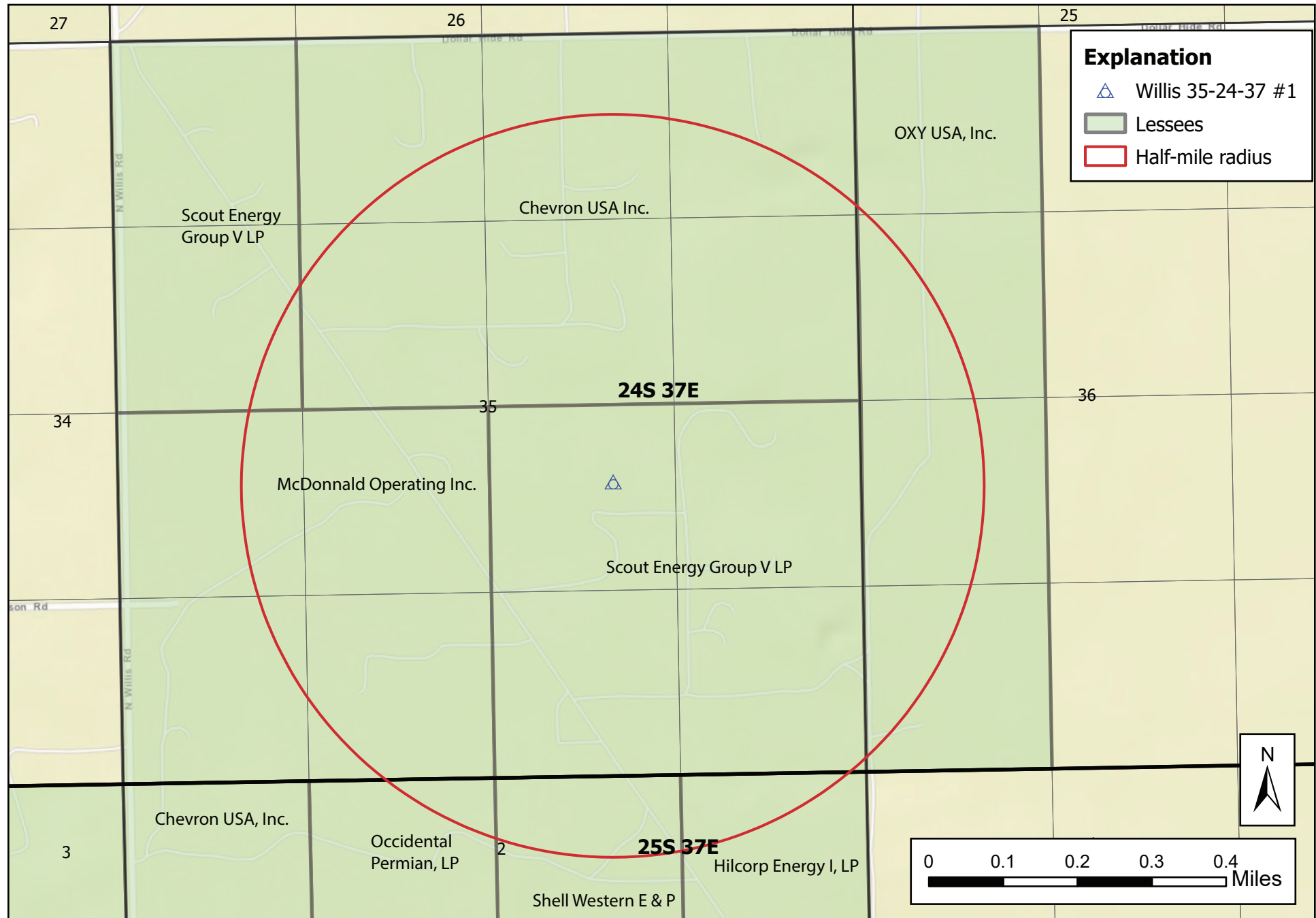


Figure B-2. Active lease holders within a one-half mile radius of the proposed SWD.
See Table B-1 for a complete list of interested parties with operating rights.

Table B-1. Interested Parties Notified of this C-108 ApplicationSurface Owners:

El Paso Natural Gas
1550 Windway St
Odessa, TX 79763
432-333-5500

Willis Family Trust
P.O. Box 307
Jal, NM 88252
575-390-0085

State Land Office
Attn: Allison Marks
310 Old Santa Fe Trail
Santa Fe, NM 87504
505-827-5745

Lessees:

Scout Energy Group V LP
13800 Montfort Dr, Suite 100
Dallas, TX 75240
972-277-1397

Chevron USA, Inc.
6301 Deauville Blvd.
Midland, TX 79706
432-269-3180

Occidental Permian, LP
5 Greenway Plaza, Suite 110
Houston, TX 77046
713-552-8945

OXY USA, Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046
713-552-8945

McDonnald Operating Inc.
505 N Big Spring St, Suite 204
Midland, TX 79701
432- 682-3499

Shell Western E & P
200 North Dairy Ashford Rd
Houston, TX 77079
713-544-2121

Hilcorp Energy I, LP
1111 Travis Street
Houston, TX 77002
713-209-2400

Operating Rights:

Scout Energy Group V LP
13800 Montfort Dr, Suite 100
Dallas, TX 75240
972-277-1397

Rickey Smith OG LTD
129 N Main Street
Kermit, TX 79745
432-586-2844

McDonnald Operating Inc.
505 N Big Spring St, Suite 204
Midland, TX 79701
432-682-3499



David A. White, P.G.

July 1, 2026

McDonnold Operating Inc.
505 N Big Spring St, Suite 204
Midland, TX 79701

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

To Whom it May Concern:

Enclosed for your review is a complete Form C-108 Application for Authorization to Inject and all related supplementary documentation, which has been prepared on behalf of BC& D Operating, Inc. for their proposed SWD well: Willis 35-24-37 #1. Section XIV of Form C-108 requires that the surface landowner and each leasehold operator within a one-half mile radius of the proposed well location be furnished with a copy of the complete application.

According to the New Mexico Oil Conservation Division, surface owners and offset operators must file any objections or requests for hearing of administrative applications within fifteen (15) days from which this application was mailed to them.

If you have any questions concerning this application, you may contact David White, P.G. at Geolex, Inc.®, 500 Marquette Avenue NW, Suite 1350; Albuquerque, New Mexico 87102; (505) 842-8000.

Sincerely,
Geolex, Inc.®

A handwritten signature in blue ink, appearing to read "David A. White".

David A. White, P.G.
Vice President – Consultant to BC& D Operating, Inc.

P:\26-021 Goodnight - Javelina SWD Permitting\Willis 35 SWD #1\Appendices\Appendix B\Interested Party Notice Template.docx

phone: 505-842-8000
fax: 505-842-7380

500 Marquette Avenue NW, Suite 1350
Albuquerque, New Mexico 87102

email: dwhite@geolex.com
web: www.geolex.com



David A. White, P.G.

July 1, 2026

Chevron USA, Inc.
6301 Deauville Blvd
Midland, TX 79706

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

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Sincerely,
Geolex, Inc.®

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David A. White, P.G.
Vice President – Consultant to BC& D Operating, Inc.

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Albuquerque, New Mexico 87102

email: dwhite@geolex.com
web: www.geolex.com



David A. White, P.G.

July 1, 2026

Willis Family Trust
P.O. Box 307
Jal, NM 88252

VIA FEDERAL EXPRESS

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Sincerely,
Geolex, Inc.®

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David A. White, P.G.
Vice President – Consultant to BC& D Operating, Inc.

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fax: 505-842-7380

500 Marquette Avenue NW, Suite 1350
Albuquerque, New Mexico 87102

email: dwhite@geolex.com
web: www.geolex.com



David A. White, P.G.

July 1, 2026

Hilcorp Energy I, LP
1111 Travis Street
Houston, TX 77002

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

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Sincerely,
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David A. White, P.G.
Vice President – Consultant to BC& D Operating, Inc.

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fax: 505-842-7380

• 500 Marquette Avenue NW, Suite 1350
Albuquerque, New Mexico 87102 •

email: dwhite@geolex.com
web: www.geolex.com



David A. White, P.G.

July 1, 2026

El Paso Natural Gas
3300 N A Street, Bldg 2, 200
Midland, TX 79705

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

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Sincerely,
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David A. White, P.G.
Vice President – Consultant to BC& D Operating, Inc.

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email: dwhite@geolex.com
web: www.geolex.com



David A. White, P.G.

July 1, 2026

State Land Office
Attn: Allison Marks
310 Old Santa Fe Trail
Santa Fe, NM 87504

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

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Sincerely,
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David A. White, P.G.
Vice President – Consultant to BC& D Operating, Inc.

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email: dwhite@geolex.com
web: www.geolex.com

GEOLEX[®]
INCORPORATED

David A. White, P.G.

July 1, 2026

Shell Western E & P
a.k.a SWEPI LP
200 North Dairy Ashford
Houston, TX 77079

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

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Sincerely,
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Vice President – Consultant to BC& D Operating, Inc.

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email: dwhite@geolex.com
web: www.geolex.com

GEOLEX[®]
INCORPORATED

David A. White, P.G.

July 1, 2026

Scout Energy Group V LP
13800 Montfort Dr, Suite 100
Dallas, TX 75240

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

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Sincerely,
Geolex, Inc.[®]



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Vice President – Consultant to BC& D Operating, Inc.

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Albuquerque, New Mexico 87102

email: dwhite@geolex.com
web: www.geolex.com



David A. White, P.G.

July 1, 2026

Rickey Smith OG LTD
129 N Main Street
Kermit, TX 79745

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

To Whom it May Concern:

Enclosed for your review is a complete Form C-108 Application for Authorization to Inject and all related supplementary documentation, which has been prepared on behalf of BC& D Operating, Inc. for their proposed SWD well: Willis 35-24-37 #1. Section XIV of Form C-108 requires that the surface landowner and each leasehold operator within a one-half mile radius of the proposed well location be furnished with a copy of the complete application.

According to the New Mexico Oil Conservation Division, surface owners and offset operators must file any objections or requests for hearing of administrative applications within fifteen (15) days from which this application was mailed to them.

If you have any questions concerning this application, you may contact David White, P.G. at Geolex, Inc.®, 500 Marquette Avenue NW, Suite 1350; Albuquerque, New Mexico 87102; (505) 842-8000.

Sincerely,
Geolex, Inc.®

A handwritten signature in blue ink, appearing to read "David A. White", written over a horizontal line.

David A. White, P.G.
Vice President – Consultant to BC& D Operating, Inc.

P:\26-021 Goodnight - Javelina SWD Permitting\Willis 35 SWD #1\Appendices\Appendix B\Interested Party Notice Template.docx

phone: 505-842-8000
fax: 505-842-7380

500 Marquette Avenue NW, Suite 1350
Albuquerque, New Mexico 87102

email: dwhite@geolex.com
web: www.geolex.com

GEOLEX[®]
INCORPORATED

David A. White, P.G.

July 1, 2026

OXY USA, Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

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Sincerely,
Geolex, Inc.[®]



David A. White, P.G.
Vice President – Consultant to BC& D Operating, Inc.

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email: dwhite@geolex.com
web: www.geolex.com

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INCORPORATED

David A. White, P.G.

July 1, 2026

Occidental Permian, LP
5 Greenway Plaza, Suite 110
Houston, TX 77046

VIA FEDERAL EXPRESS

RE: BC & D OPERATING INC PROPOSED SWD WELL – WILLIS 35-24-37 #1

To Whom it May Concern:

Enclosed for your review is a complete Form C-108 Application for Authorization to Inject and all related supplementary documentation, which has been prepared on behalf of BC& D Operating, Inc. for their proposed SWD well: Willis 35-24-37 #1. Section XIV of Form C-108 requires that the surface landowner and each leasehold operator within a one-half mile radius of the proposed well location be furnished with a copy of the complete application.

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Sincerely,
Geolex, Inc.[®]



David A. White, P.G.
Vice President – Consultant to BC& D Operating, Inc.

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phone: 505-842-8000
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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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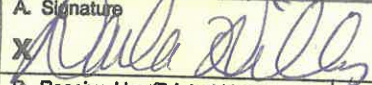
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Total			\$13.54
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Card Name: VISA			
Account #: XXXXXXXXXX0144			
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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 03, 2026
and ending with the issue dated
July 03, 2026.



Publisher

Sworn and subscribed to before me this
3rd day of July 2026.



Business Manager

My commission expires

January 29, 2027
(Seal)

STATE OF NEW MEXICO
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GUSSIE RUTH BLACK
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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS
July 3, 2026

BC & D Operating, Inc.; 2702 N. Grimes St., B, Hobbs, NM 88240 (OGRID: 25670) is filing Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for administrative approval for its proposed saltwater disposal well, Willis 35-24-37 #1 (API PENDING). The proposed well will be located at approximately 2,092 FSL & 1,783 FEL in Section 35, Township 24 South, Range 37 East, in Lea County, New Mexico. Disposal water will be sourced from area production and will be injected into the San Andres Formation through a cased-hole completion between an approximate subsurface depth interval of 3,660 feet and a total depth of approximately 4,660 feet. The maximum allowable surface pressure will not exceed 732 psig with a maximum rate of 15,000 BWPd. Interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division; 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained from the applicant's agent, Geolex, Inc.; 500 Marquette Avenue NW, Suite 1350; Albuquerque, New Mexico 87102; (505) 842-8000.
#00312754

67101169

00312754

ALBERTO A. GUTIERREZ
GEOLEX, INC.
500 MARQUETTE AVE. NW,
STE 1350
ALBUQUERQUE, NM 87102

APPENDIX C

Attachment 1: Copy of groundwater sample request letter from nearby water wells



David A. White, P.G.

July 1, 2026

VIA FEDERAL EXPRESS

Scout Energy Partners
13800 Montfort Dr, Suite 100
Dallas, TX 75240

RE: WATER WELL (CP 2066) STATUS INQUIRY AND REQUEST FOR GROUNDWATER
SAMPLE

To Whom it May Concern:

On behalf of BC & D Operating, Inc., we (Geolex, Inc.[®]) are contacting you in the hopes that you may provide us with more information regarding the current operational status of a water well in which Scout Energy Partners is documented as the owner of record. If the current state of the well permits, we respectfully request permission to collect and analyze a groundwater sample from this well.

As recorded in the files of the New Mexico Office of the State Engineer, the well file number is CP 2066 and has a recorded location within the NW/4 of the SE/4 of Section 35, Township 24 South, Range 37 East. The approximate coordinates of the closest well, CP2066 POD26, are 32.17195, -103.132481 (NAD83).

BC & D Operating, Inc. is requesting permission to sample and analyze groundwater from this well in order to provide the New Mexico Oil Conservation District with required groundwater data in the area of their proposed saltwater disposal (SWD) well. The SWD is to be located in the NW/4 of the SE/4 of Section 35 of Township 24 South, Range 37 East.

If you have any questions concerning this inquiry or would like to further discuss our request, you may contact David White, P.G. at (505) 842-8000 at Geolex, Inc.[®]; 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico.

Sincerely,
Geolex, Inc.[®]

A handwritten signature in blue ink, appearing to read "David White", written over a horizontal line.

David A. White, P.G.
Vice President – Consultant to BC & D Operating, Inc.

P:\26-021 Goodnight - Javelina SWD Permitting\Willis 35 SWD #1\Appendices\Appendix C\GW request letter.docx

phone: 505-842-8000
fax: 505-842-7380

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email: dwhite@geolex.com
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APPENDIX D

Attachment 1: Willis 35-24-37 #1 Well location information (Form C-102)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name WILLIS 35-24-37	Well Number #1
OGRID No.	Operator Name BC & D OPERATING, INC	Ground Level Elevation 3168'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	35	24-S	37-E	-	2092 FSL	1783 FEL	32.172345°	103.130919°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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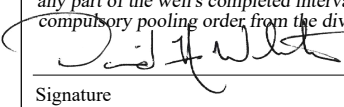
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

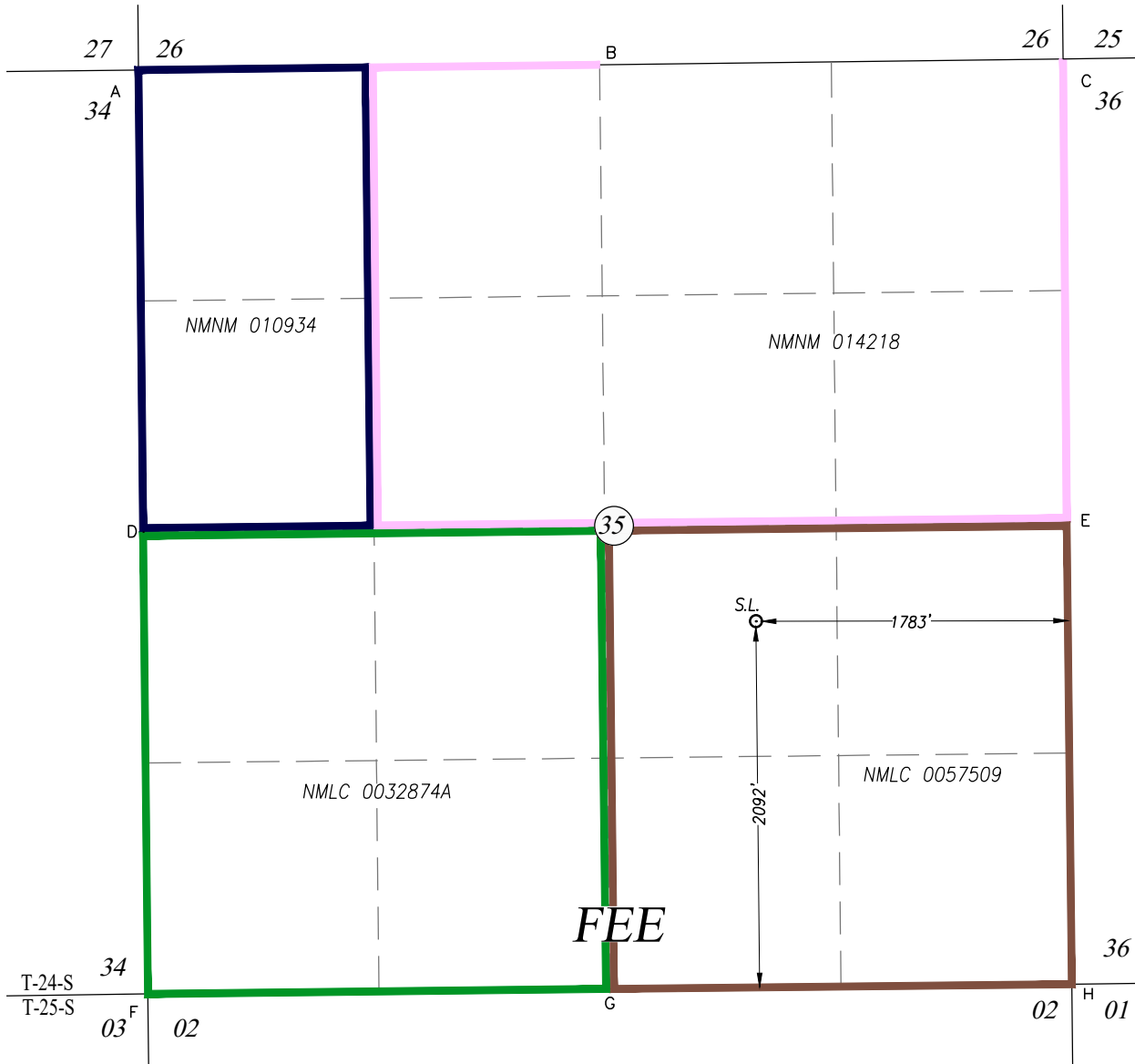
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature _____ Date <u>7/1/2026</u> David A. White, P.G. Printed Name _____ dwhite@geolex.com E-mail Address _____		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Signature and Seal of Professional Surveyor _____ Gary G. Eidson 12641 JUNE 02, 2026 Certificate Number _____ Date of Survey _____ PAGE 1 OF 2 ACK JWSC W.O.: 26.11.0163	
---	--	---	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

SCALE: 1"=1000'



SURFACE LOCATION
GEODETIC COORDINATES
NAD 27 NME
Y= 428455.9 N
X= 872196.9 E
LAT.=32.172222° N
LONG.=103.130462° W

2092' FSL & 1783' FEL

SURFACE LOCATION
GEODETIC COORDINATES
NAD 83 NME
Y= 428513.1 N
X= 913384.5 E
LAT.=32.172345° N
LONG.=103.130919° W

CORNER COORDINATES TABLE
NAD 27 NME
A - Y= 431606.4 N, X= 868667.7 E
B - Y= 431635.9 N, X= 871303.2 E
C - Y= 431669.9 N, X= 873952.3 E
D - Y= 428966.2 N, X= 868694.4 E
E - Y= 429023.3 N, X= 873973.8 E
F - Y= 426325.9 N, X= 868721.0 E
G - Y= 426355.2 N, X= 871362.5 E
H - Y= 426382.2 N, X= 874002.9 E

CORNER COORDINATES TABLE
NAD 83 NME
A - Y= 431663.8 N, X= 909855.2 E
B - Y= 431693.2 N, X= 912490.7 E
C - Y= 431727.1 N, X= 915139.9 E
D - Y= 429023.5 N, X= 909881.9 E
E - Y= 429080.4 N, X= 915161.5 E
F - Y= 426383.2 N, X= 909908.7 E
G - Y= 426412.3 N, X= 912550.2 E
H - Y= 426439.3 N, X= 915190.7 E

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

□AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96121	Pool Name SWD, SAN ANDRES
Property Code	Property Name WILLIS 35-24-37	Well Number #1
OGRID No. 25670	Operator Name BC & D OPERATING, INC	Elevation 3168'

Surface Location

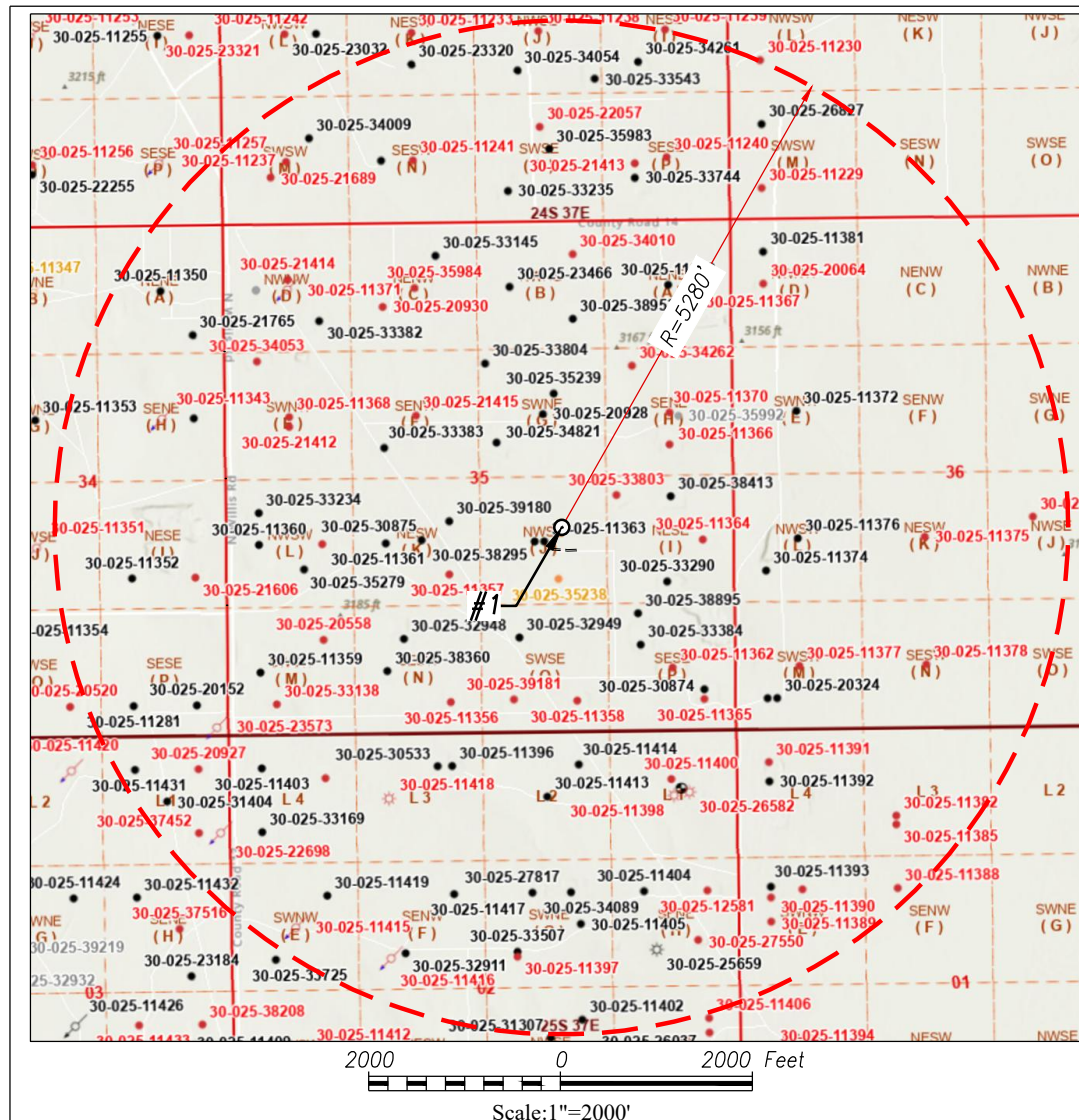
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	24-S	37-E		2092	SOUTH	1783	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LEGEND

⊙ DENOTES PROPOSED WELL

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 02, 2026

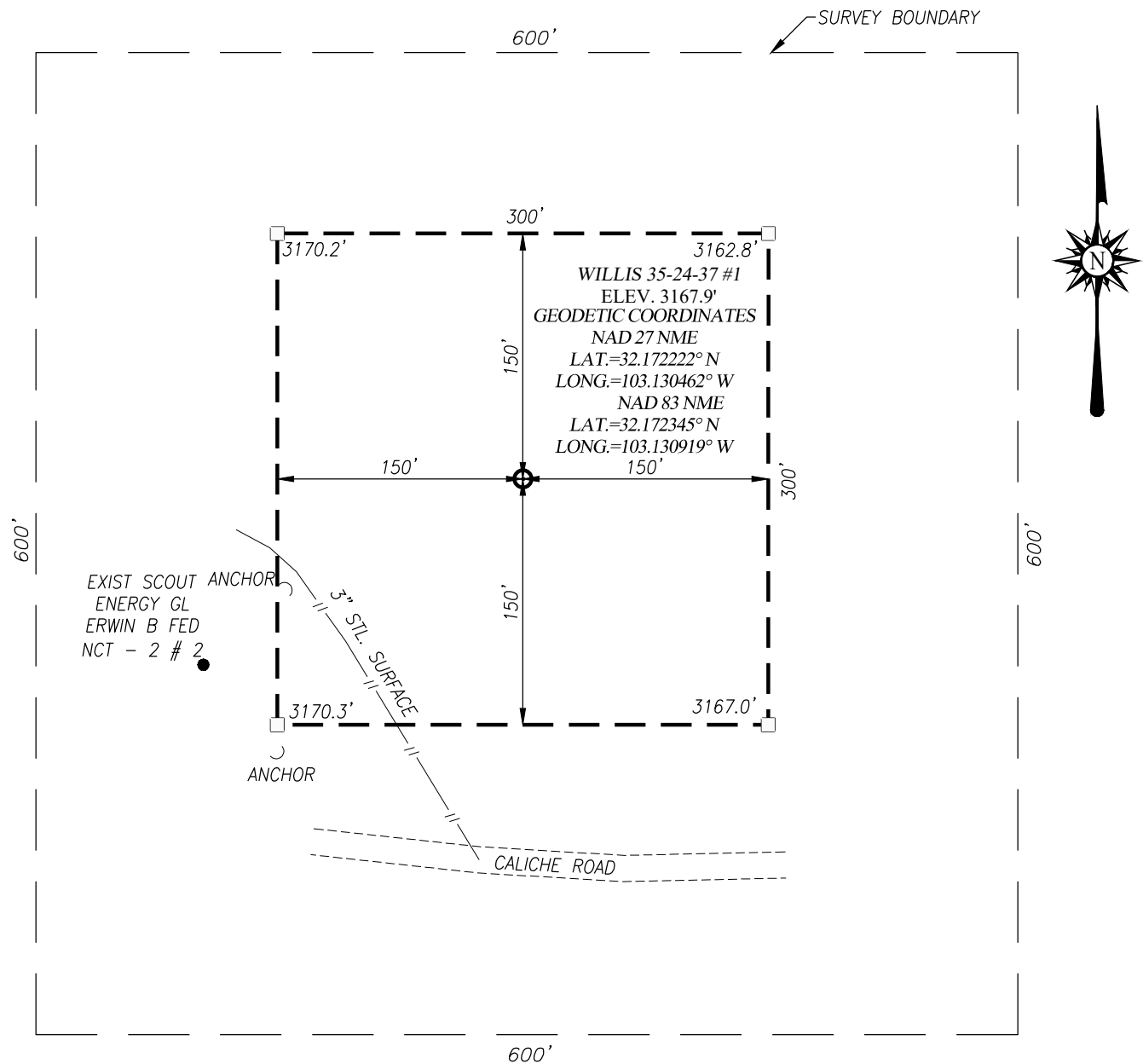
Date of Survey
Signature & Seal of Professional Surveyor:



Gary G Eidson 06/16/2026
Certificate Number Gary G. Eidson 12641

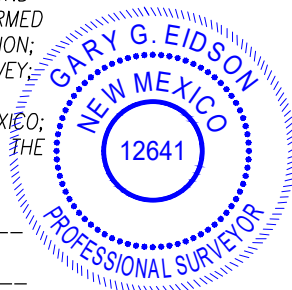
ACK	JWSC W.O.: 26.11.0163
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WELL SITE PLAN



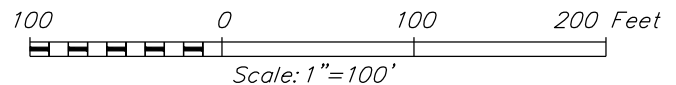
I, GARY G. EIDSON, NEW MEXICO
PROFESSIONAL SURVEYOR No. 12641, DO
HEREBY CERTIFY THAT THIS SURVEY PLAT
AND THE ACTUAL SURVEY ON THE GROUND
UPON WHICH IT IS BASED WERE PERFORMED
BY ME OR UNDER MY DIRECT SUPERVISION;
THAT I AM RESPONSIBLE FOR THIS SURVEY;
THAT THIS SURVEY MEETS THE MINIMUM
STANDARDS FOR SURVEYING IN NEW MEXICO;
AND THAT IT IS TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gary G. Eidson
DATE: *06/16/2026*



NOTE:

1) SEE "TOPOGRAPHICAL AND ACCESS ROAD
MAP" FOR ACCESS ROAD LOCATION.



BC & D OPERATING, INC

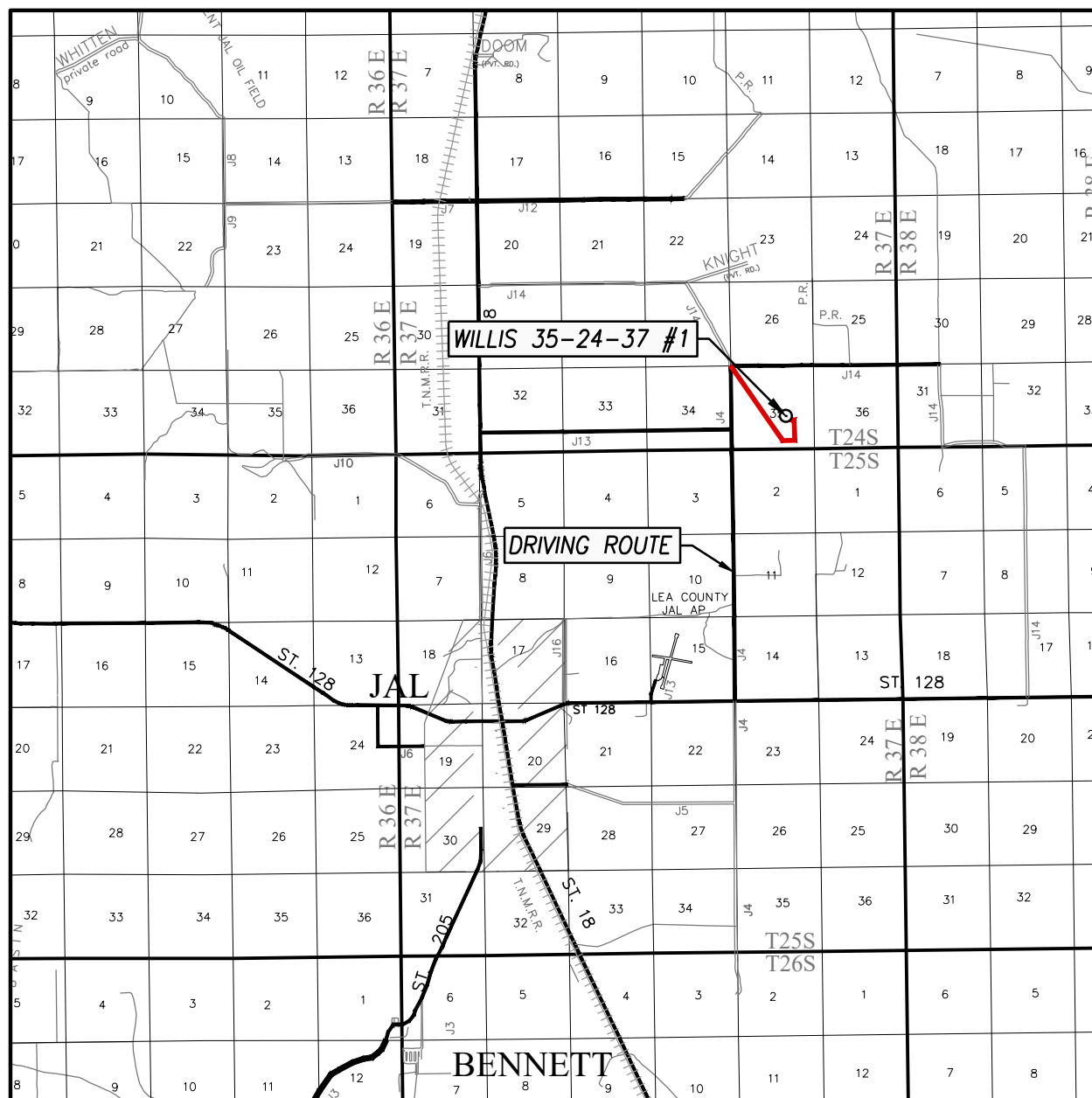
WILLIS 35-24-37 #1 WELL LOCATED 2092 FEET FROM THE
SOUTH LINE AND 1783 FEET FROM THE EAST LINE OF
SECTION 35, TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

Survey Date: 06/02/2026	CAD Date: 06/08/2026	Drawn By: ACK
W.O. No.: 26.11.0163	Rev: 06/16/26	Rel. W.O.:
		Sheet 1 of 1



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO HOBBS, N.M. 88240
(575) 393-3117 www.jwsc.biz
TBPLS# 10021000

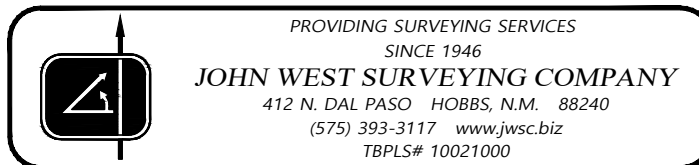
VICINITY MAP



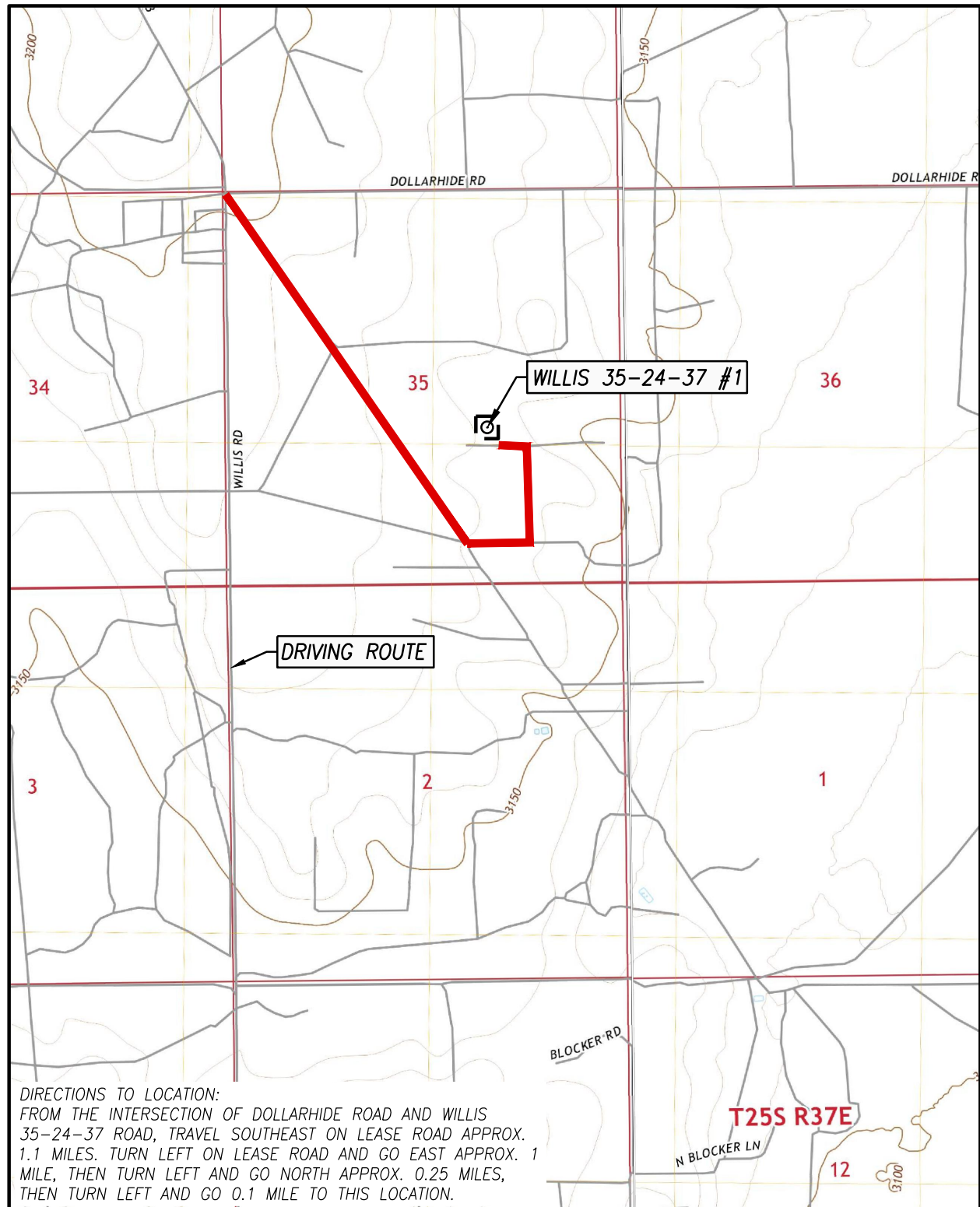
NOTE:
SEE "TOPOGRAPHICAL AND ACCESS ROAD MAP"
FOR ACCESS ROAD LOCATION.

SCALE: 1" = 2 MILES

SEC. 35 TWP. 24-S RGE. 37-E
SURVEY N.M.P.M.
COUNTY LEA STATE NEW MEXICO
DESCRIPTION 2092' FSL & 1783' FEL
ELEVATION 3168'
OPERATOR BC & D OPERATING, INC.
LEASE WILLIS 35-24-37



TOPOGRAPHIC AND ACCESS ROAD MAP



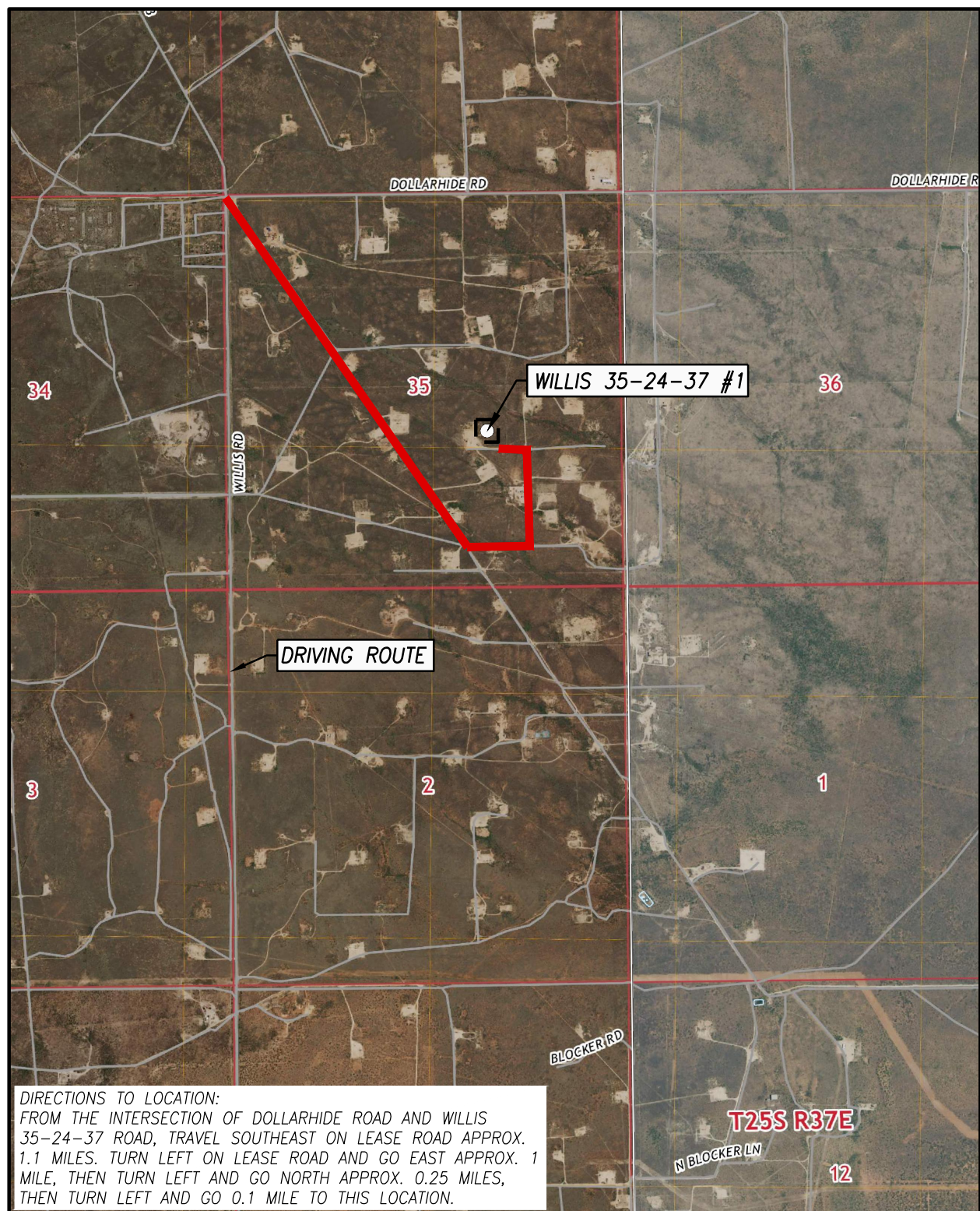
SEC. 35 TWP. 24-S RGE. 37-E
 COUNTY LEA STATE NEW MEXICO
 DESCRIPTION 2092' FSL & 1783' FEL
 ELEVATION 3168'
 OPERATOR BC & D OPERATING, INC
 LEASE WILLIS 35-24-37
 U.S.G.S. TOPOGRAPHIC MAP
JAL, N.M. SURVEY N.M.P.M.

SCALE: 1" = 2000'

CONTOUR INTERVAL:
 JAL, N.M. - 10'

PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO HOBBS, N.M. 88240
 (575) 393-3117 www.jwsc.biz
 TBPLS# 10021000

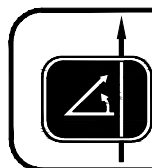
TOPOGRAPHIC AND ACCESS ROAD MAP



SEC. 35 TWP. 24-S RGE. 37-E
 COUNTY LEA STATE NEW MEXICO
 DESCRIPTION 2092' FSL & 1783' FEL
 ELEVATION 3168'
 OPERATOR BC & D OPERATING, INC
 LEASE WILLIS 35-24-37
 U.S.G.S. TOPOGRAPHIC MAP
JAL, N.M. SURVEY N.M.P.M.

SCALE: 1" = 2000'

CONTOUR INTERVAL:
 JAL, N.M. - 10'



PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO HOBBS, N.M. 88240
 (575) 393-3117 www.jwsc.biz
 TBPLS# 10021000

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 605978

CONDITIONS

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
	Action Number: 605978
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	7/22/2026