

**BTA OIL PRODUCERS, LLC**

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KELLY BEAL
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MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

May 28, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application to amend Administrative Order No. **CTB-1141**

To Whom This May Concern,

Under Administrative Order CTB-1141, attached as **EXHIBIT "A"**, the Division approved BTA Oil Producers, LLC's (OGRID No. 260297) request for surface commingling at the **SOUTH RIDGE CTB** of production from the Ojo Chiso; Bone Spring, South [97293] pool from *all existing and future wells drilled in the following "spacing units"*.

- (a) The 240-acre spacing unit comprised of the W/2 SW/4 of Section 2 and the W/2 W/2 of Section 11, of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring, South [97293]. The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 S 11 STATE COM #1H** (API # 30-025-46059);
- (b) The 240-acre spacing unit comprised of the E/2 SW/4 of Section 2 and the E/2 W/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring, South [97293]. The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 S 11 STATE COM #2H** (API # 30-025-46060);
- (c) The 240-acre spacing unit comprised of the W/2 SW/4 of Section 2 and the W/2 W/2 of Section 11, of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring, South [97293]. The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 S 11 STATE COM #3H** (API # 30-025-46901);
- (d) The 240-acre spacing unit comprised of the E/2 W/2 of Section 2 and the E/2 W/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring, South [97293]. The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 S 11 STATE COM #4H** (API # 30-025-48541);
- (e) The 240-acre spacing unit comprised of the W/2 SW/4 of Section 2 and the W/2 W/2 of Section 11, Township 17 South, Range 36 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring, South [97293]. The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 S 11 STATE COM #5H** (API # 30-025-48548);

Pursuant to 19.15.12.7 NMAC, BTA Oil Producers, LLC seeks to amend the terms of Administrative Order **CTB-1141** to allow for lease commingling between all production from *all existing and future infill wells* drilled in the following spacing units:

- (a) The 240-acre spacing unit comprised of the W/2 SE/4 of Section 2, Township 23 South, Range 34 East and the W/2 E/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring, South [97293]. The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 2-11 STATE COM #10H** (API # 30-025-48546);
- (b) The 240-acre spacing unit comprised of the E/2 SE/4 of Section 2, Township 23 South, Range 34 East and the E/2 E/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring, South [97293]. The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 2-11 STATE COM #11H** (API # 30-025-48547);
- (c) The 240-acre spacing unit comprised of the W/2 SE/4 of Section 2, Township 23 South, Range 34 East and the W/2 E/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring, South [97293]. The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 2-11 STATE COM #12H** (API # 30-025-52725);
- (d) The 240-acre spacing unit comprised of the E/2 SE/4 of Section 2, Township 23 South, Range 34 East and the E/2 E/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the Ojo Chiso; Bone Spring, South [97293]. The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 2-11 STATE COM #13H** (API # 30-025-52726);

Oil and gas production from these spacing units will be commingled and sold at the **SOUTH RIDGE CTB** located in the NE/SW of Section 2, Township 23 South, Range 34 East, Lea County, NM. Each well will have its own test separator, and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Attached is a completed amended Application for Surface Commingling (Diverse Ownership) Form C-107B that includes an Administrative Application Checklist, a copy of the Administrative Order (EXHIBIT "A"), a lease map, a detailed schematic of the surface facilities and measurement devices being utilized, C-102s for each of the wells currently permitted or drilled within the existing spacing units and Communitization Agreement(s).

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or email at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA Oil Producers, LLC
OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79701
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-1141
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No the SLO has been notified

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. [97293] Ojo Chiso; Bone Spring, South
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: Production Analyst DATE: 5/29/26
TYPE OR PRINT NAME Michelle Sena TELEPHONE NO.: 432-682-3753
E-MAIL ADDRESS: msena@btaoil.com

FACILITY NAME: SOUTH RIDGE CTB									
WELL NAME	NUMBER	API	LOCATION	POOL	ACRES	OIL (BOPD)	Gravity (API)	GAS (MCFPD)	BTU @ (PB) 15.025
SOUTH RIDGE 8030 2 11 STATE COM	1H	30-025-46059	E-SEC 02-T23S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240	60	42.4	130	1204
SOUTH RIDGE 8030 2 11 STATE COM	2H	30-025-46060	E-SEC 02-T23S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240	130	42.4	297	1204
SOUTH RIDGE 8030 2 11 STATE COM	3H	30-025-46901	E-SEC 02-T23S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240	70	42.4	57	1204
SOUTH RIDGE 8030 2 11 STATE COM	4H	30-025-48541	C-SEC 02-T23S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240	90	42.4	17	1204
SOUTH RIDGE 8030 2 11 STATE COM	5H	30-025-48548	C-SEC 02-T23S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240	60	42.4	300	1204
SOUTH RIDGE 8030 2 11 STATE COM	10H	30-025-48546	A-SEC 02-T23S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240	100	42.9	200	1228
SOUTH RIDGE 8030 2 11 STATE COM	11H	30-025-48547	A-SEC 02-T23S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240	100	42.9	200	1228
SOUTH RIDGE 8030 2 11 STATE COM	12H	30-025-52725	B-SEC 02-T23S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240	150	42.9	300	1228
SOUTH RIDGE 8030 2 11 STATE COM	13H	30-025-52726	B-SEC 02-T23S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240	300	42.9	200	1228

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA Oil Producers, LLC **OGRID Number:** 260297
Well Name: Order No CTB-1141 - Amendment **API:** 30-025-46059 & others
Pool: Ojo Chiso; Bone Spring, South **Pool Code:** [97293]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐

Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michelle Sena

Print or Type Name

Michelle Sena

Signature

05/29/26

Date

432-682-3753

Phone Number

msena@btaoil.com

e-mail Address

EXHIBIT "A"

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCER, LLC**

ORDER NO. CTB-1141

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/16/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1141**

Operator: **BTA Oil Producers, LLC (260297)**

Central Tank Battery: **South Ridge State East Central Tank Battery**

Central Tank Battery Location: **UL K, Section 2, Township 23 South, Range 34 East**

Gas Title Transfer Meter Location: **UL K, Section 2, Township 23 South, Range 34 East**

Pools

Pool Name	Pool Code
OJO CHISO;BONE SPRING, SOUTH	97293

Leases as defined in 19.15.12.7(C) NMAC

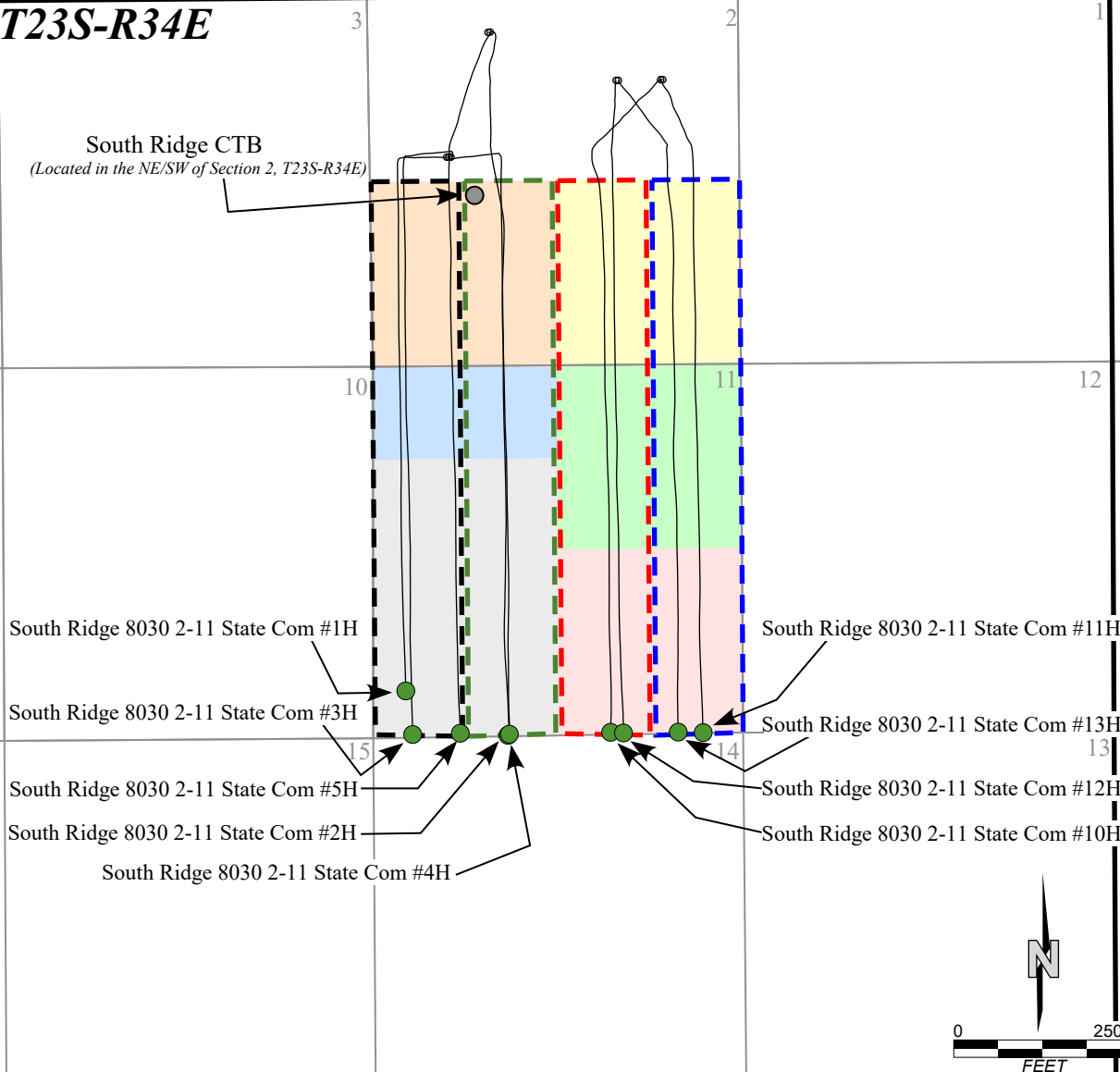
Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204363 PUN 1395003	W/2 SE/4	02-23S-34E
	W/2 E/2	11-23S-34E
CA Bone Spring SLO 204364 PUN 1394750	E/2 SE/4	02-23S-34E
	E/2 E/2	11-23S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48546	SOUTH RIDGE 8030 2 11 STATE COM #010H	W/2 SE/4	02-23S-34E	97293
		W/2 E/2	11-23S-34E	
30-025-48547	SOUTH RIDGE 8030 2 11 STATE COM #011H	E/2 SE/4	02-23S-34E	97293
		E/2 E/2	11-23S-34E	
30-025-52725	SOUTH RIDGE 8030 2 11 STATE COM #012H	W/2 SE/4	02-23S-34E	97293
		W/2 E/2	11-23S-34E	
30-025-52726	SOUTH RIDGE 8030 2 11 STATE COM #013H	E/2 SE/4	02-23S-34E	97293
		E/2 E/2	11-23S-34E	

Well List:

South Ridge 8030 2 11 State Com #1H	API:30-025-46059
South Ridge 8030 2 11 State Com #2H	API:30-025-46060
South Ridge 8030 2 11 State Com #3H	API:30-025-46901
South Ridge 8030 2 11 State Com #4H	API:30-025-48541
South Ridge 8030 2 11 State Com #5H	API:30-025-48548
South Ridge 8030 2 11 State Com #10H	API:30-025-48546
South Ridge 8030 2 11 State Com #11H	API:30-025-48547
South Ridge 8030 2 11 State Com #12H	API:30-025-52725
South Ridge 8030 2 11 State Com #13H	API:30-025-52726

T22S-R34E**T23S-R34E****BTA Oil Producers, LLC**

South Ridge 8030 2-11 State Com #1H, #2H, #3H, #4H, #5H, #10H, #11H, #12H, and #13H Spacing Units

LEGEND**Well Symbols:**

SHL ○ ——— BHL ●

Unit Descriptions:

240 Acre Spacing Unit for the South Ridge 8030 2-11 State Com #1H, South Ridge 8030 2-11 State Com #3H and South Ridge 8030 2-11 State Com #5H Wells Covering the W/2 SW/4 of Section 2 and W/2 W/2 of Section 11, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico

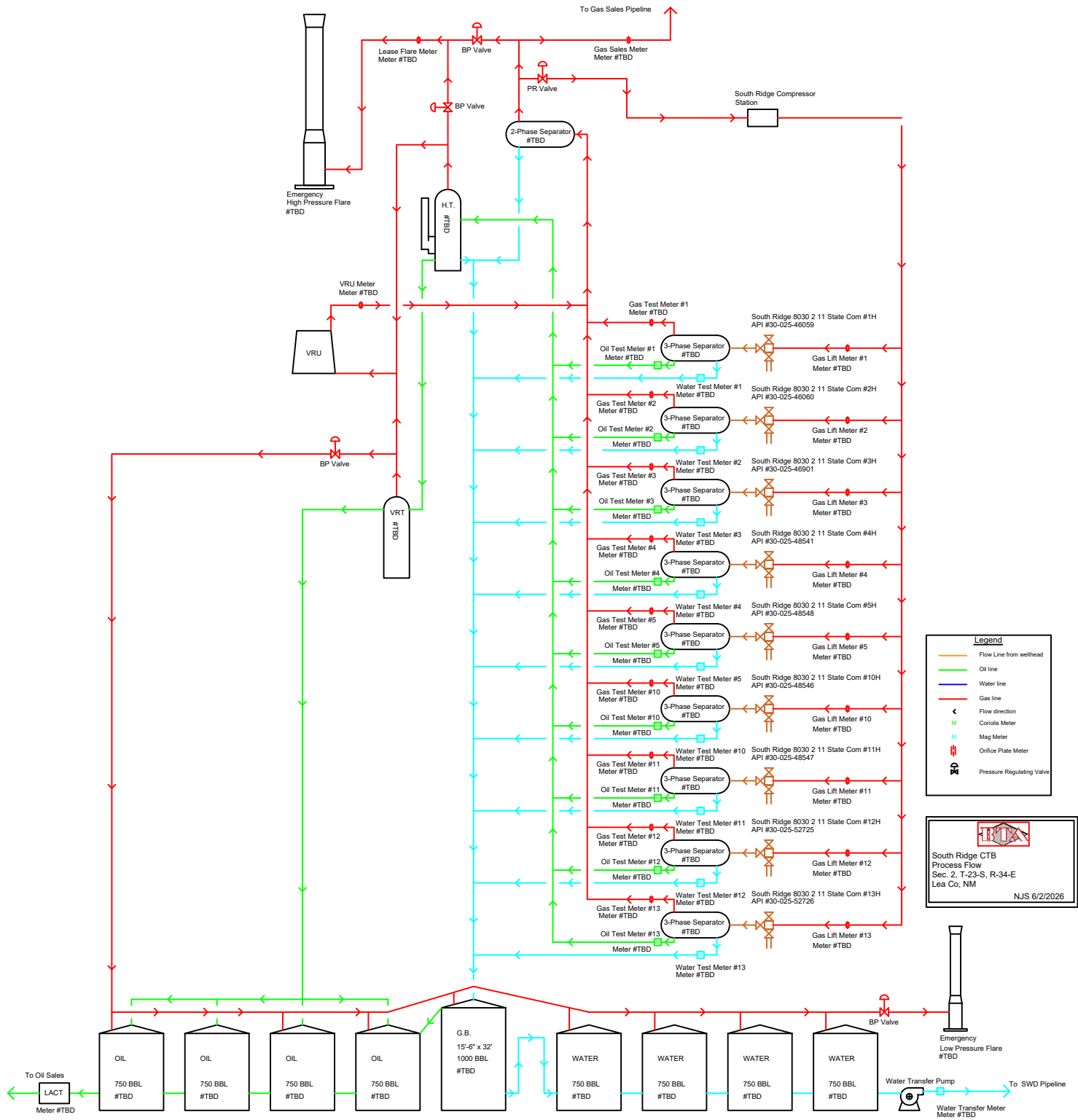
240 Acre Spacing Unit for the South Ridge 8030 2-11 State Com #2H and South Ridge 8030 2-11 State Com #4H Wells Covering the E/2 SW/4 of Section 2 and E/2 W/2 of Section 11, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico

Tract 1: State of NM LG-0485
Tract 2: State of NM LG-1126
Tract 3: State of NM LG-1025

240 Acre Spacing Unit for the South Ridge 8030 2-11 State Com #10H and South Ridge 8030 2-11 State Com #12H Wells Covering the W/2 SE/4 of Section 2 and W/2 E/2 of Section 11, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico

240 Acre Spacing Unit for the South Ridge 8030 2-11 State Com #11H and South Ridge 8030 2-11 State Com #13H Wells Covering the E/2 SE/4 of Section 2 and E/2 E/2 of Section 11, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico

Tract 1: State of NM B0-1040
Tract 2: State of NM LO-5394
Tract 3: State of NM VB-0178



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Revised August 1, 2011

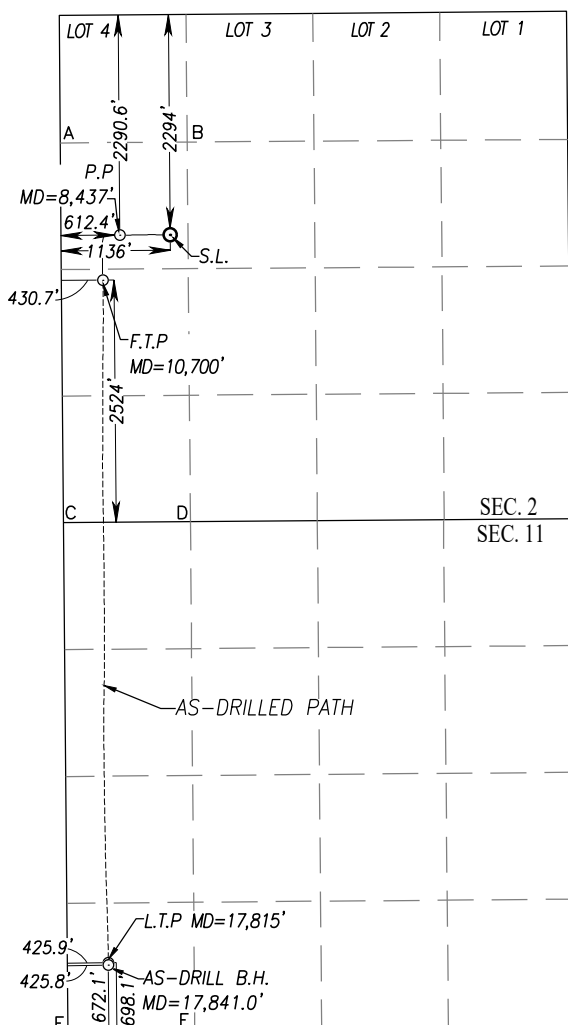
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46059		Pool Code 97293		Pool Name OJO CHISO; BONE SPRING, SOUTH					
Property Code 352655		Property Name SOUTH RIDGE 8030 2-11 STATE COM						Well Number 1H	
OGRID No. 260297		Operator Name BTA OIL PRODUCERS, LLC						Elevation 3388'	
Surface Location									
UL or lot No. E	Section 2	Township 23-S	Range 34-E	Lot Idn	Feet from the 2294	North/South line NORTH	Feet from the 1136	East/West line WEST	County LEA
As-Drilled Bottom Hole Location If Different From Surface									
UL or lot No. M	Section 11	Township 23-S	Range 34-E	Lot Idn	Feet from the 672.1	North/South line SOUTH	Feet from the 425.8	East/West line WEST	County LEA
Penetration Point Location									
UL or lot No. E	Section 2	Township 23-S	Range 34-E	Lot Idn	Feet from the 2290.6	North/South line NORTH	Feet from the 612.4	East/West line WEST	County LEA
Dedicated Acres 240		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES	GEODETIC COORDINATES
NAD 83 NME	NAD 27 NME
SURFACE LOCATION	SURFACE LOCATION
Y= 486597.5 N	Y= 486537.4 N
X= 815479.8 E	X= 774296.2 E
LAT.=32.334606° N	LAT.=32.334482° N
LONG.=103.445746° W	LONG.=103.445268° W
PENETRATION POINT	PENETRATION POINT
NAD 83 NME	NAD 27 NME
Y= 486596.5 N	Y= 486536.4 N
X= 814956.4 E	X= 773772.8 E
LAT.=32.334615° N	LAT.=32.334491° N
LONG.=103.447441° W	LONG.=103.446963° W
FIRST TAKE POINT	FIRST TAKE POINT
NAD 83 NME	NAD 27 NME
Y= 486126.5 N	Y= 486066.5 N
X= 814778.6 E	X= 773595.0 E
LAT.=32.333327° N	LAT.=32.333203° N
LONG.=103.448029° W	LONG.=103.447551° W

CORNER COORDINATES TABLE

NAD 27 NME
A - Y= 487494.5 N, X= 773152.7 E
B - Y= 487503.7 N, X= 774473.8 E
C - Y= 483539.8 N, X= 773186.3 E
D - Y= 483549.8 N, X= 774508.0 E
E - Y= 478255.9 N, X= 773233.1 E
F - Y= 478267.0 N, X= 774553.5 E

CORNER COORDINATES TABLE

NAD 83 NME
A - Y= 487554.6 N, X= 814336.3 E
B - Y= 487563.8 N, X= 815657.4 E
C - Y= 483599.8 N, X= 814370.0 E
D - Y= 483609.8 N, X= 815691.7 E
E - Y= 478315.7 N, X= 814416.9 E
F - Y= 478326.8 N, X= 815737.3 E

LAST TAKE POINT	LAST TAKE POINT
NAD 83 NME	NAD 27 NME
Y= 479017.3 N	Y= 478957.4 N
X= 814836.2 E	X= 773652.4 E
LAT.=32.313786° N	LAT.=32.313662° N
LONG.=103.448032° W	LONG.=103.447555° W

AS-DRILLED BOTTOM HOLE LOCATION	AS-DRILLED BOTTOM HOLE LOCATION
NAD 83 NME	NAD 27 NME
Y= 478991.3 N	Y= 478931.4 N
X= 814836.4 E	X= 773652.6 E
LAT.=32.313715° N	LAT.=32.313590° N
LONG.=103.448032° W	LONG.=103.447555° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sammy Hajar 8/18/2021

Signature Date

Sammy Hajar

Printed Name

SHAJAR@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 3239
Signature & Seal of Professional Surveyor:

Ronald J. Eidson 12/16/2020
Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REL. W.O.:20110054 JWSC W.O.: 20.13.0551

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46060	Pool Code 97293	Pool Name OJO CHISO; BONE SPRING, SOUTH
Property Code 327302	Property Name SOUTH RIDGE 8030 2-11 STATE COM	Well Number 2H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3388'

		Surface Location							
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	23-S	34-E		2294	NORTH	1166	WEST	LEA

As-Drilled Bottom Hole Location If Different From Surface

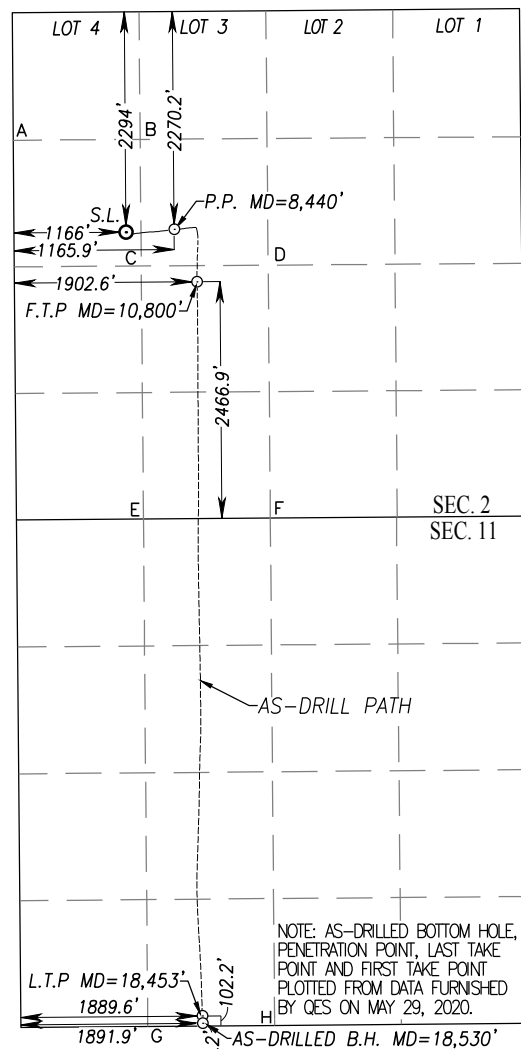
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	23-S	34-E		25.2	SOUTH	1891.9	WEST	LEA

Penetration Point Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	2	23-S	34-E		2270.2	NORTH	1165.9	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES	GEODETIC COORDINATES
NAD 83 NME	NAD 27 NME
SURFACE LOCATION	SURFACE LOCATION
Y= 486597.6 N	Y= 486537.5 N
X= 815509.8 E	X= 774326.2 E
LAT.=32.334606" N	LAT.=32.334481" N
LONG.=103.445649" W	LONG.=103.445171" W
PENETRATION POINT	PENETRATION POINT
NAD 83 NME	NAD 27 NME
Y= 486625.7 N	Y= 486565.6 N
X= 816012.0 E	X= 774828.3 E
LAT.=32.334671" N	LAT.=32.334547" N
LONG.=103.444022" W	LONG.=103.443545" W
FIRST TAKE POINT	FIRST TAKE POINT
NAD 83 NME	NAD 27 NME
Y= 486080.6 N	Y= 486020.5 N
X= 816250.7 E	X= 775067.0 E
LAT.=32.333168" N	LAT.=32.333043" N
LONG.=103.443264" W	LONG.=103.442787" W

CORNER COORDINATES TABLE

		NAD 27	NME	
A	- Y=	487494.5 N,	X=	773152.7 E
B	- Y=	487503.7 N,	X=	774473.8 E
C	- Y=	486185.2 N,	X=	774485.1 E
D	- Y=	486194.3 N,	X=	775806.1 E
E	- Y=	483549.8 N,	X=	774508.0 E
F	- Y=	483559.8 N,	X=	775829.6 E
G	- Y=	478267.0 N,	X=	774553.5 E
H	- Y=	478278.1 N,	X=	775874.0 E

CORNER COORDINATES TABLE

		NAD 83	NME	
A	- Y=	487554.6 N,	X=	814336.3 E
B	- Y=	487563.8 N,	X=	815657.4 E
C	- Y=	486245.3 N,	X=	815668.8 E
D	- Y=	486254.4 N,	X=	816989.8 E
E	- Y=	483609.8 N,	X=	815691.7 E
F	- Y=	483619.8 N,	X=	817013.3 E
G	- Y=	478326.8 N,	X=	815737.3 E
H	- Y=	478337.9 N,	X=	817057.8 E

LAST TAKE POINT	LAST TAKE POINT
NAD 83 NME	NAD 27 NME
Y= 4784333.8 N	Y= 478373.9 N
X= 816305.2 E	X= 775121.4 E
LAT.=32.312149° N	LAT.=32.312024° N
LONG.=103.443294° W	LONG.=103.442816° W
AS-DRILLED BOTTOM	AS-DRILLED BOTTOM
HOLE LOCATION	HOLE LOCATION
NAD 83 NME	NAD 27 NME
Y= 478356.8 N	Y= 478296.9 N
X= 816308.1 E	X= 775124.3 E
LAT.=32.311937° N	LAT.=32.311813° N
LONG.=103.443286° W	LONG.=103.442809° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sammy Hajar 8/18/2021

Signature Date

Sammy Hajar
Printed Name

SHAJAR@btaoil.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 3239
Signature & Seal of Professional Surveyor _____

Certificate Number	Gary G. Eidson	12641
	Ronald J. Eidson	3239
ACK	REL. W.O.:20110054	JWSC W.O.: 20.13.0552

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

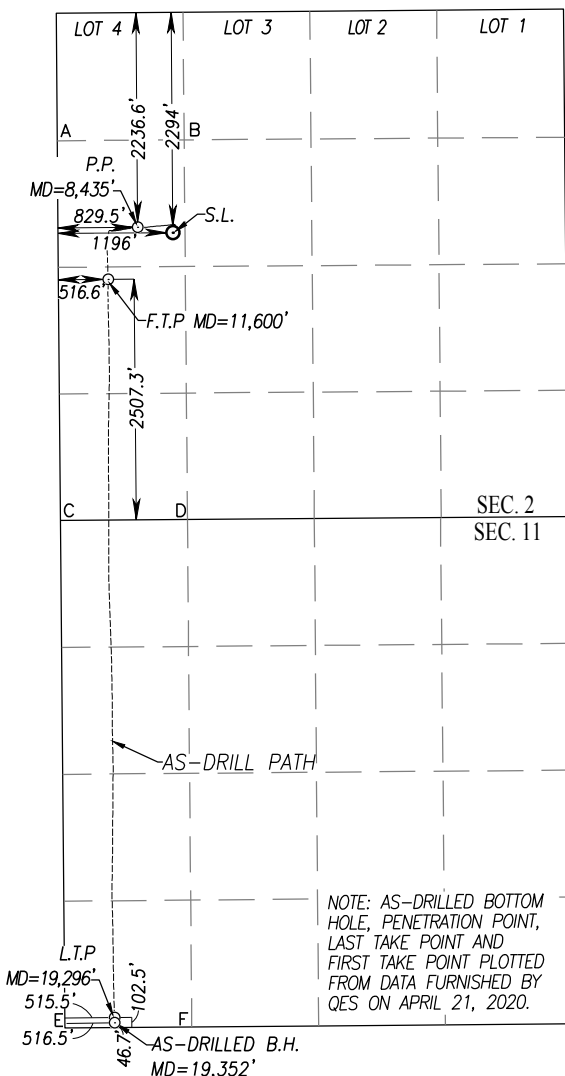
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46901		Pool Code 97293		Pool Name OJO CHISO; BONE SPRING, SOUTH					
Property Code 327302		Property Name SOUTH RIDGE 8030 2-11 STATE COM						Well Number 3H	
OGRID No. 260297		Operator Name BTA OIL PRODUCERS, LLC						Elevation 3388'	
Surface Location									
UL or lot No. E	Section 2	Township 23-S	Range 34-E	Lot Idn	Feet from the 2294	North/South line NORTH	Feet from the 1196	East/West line WEST	County LEA
As-Drilled Bottom Hole Location If Different From Surface									
UL or lot No. M	Section 11	Township 23-S	Range 34-E	Lot Idn	Feet from the 102.5	North/South line SOUTH	Feet from the 516.5	East/West line WEST	County LEA
Penetration Point Location									
UL or lot No. E	Section 2	Township 23-S	Range 34-E	Lot Idn	Feet from the 2236.6	North/South line NORTH	Feet from the 829.5	East/West line WEST	County LEA
Dedicated Acres 240		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES	GEODETIC COORDINATES
NAD 83 NME	NAD 27 NME
SURFACE LOCATION	SURFACE LOCATION
Y= 486597.9 N	Y= 486537.8 N
X= 815539.9 E	X= 774356.3 E
LAT.=32.334606° N	LAT.=32.334481° N
LONG.=103.445551° W	LONG.=103.445074° W
PENETRATION POINT	PENETRATION POINT
NAD 83 NME	NAD 27 NME
Y= 486652.3 N	Y= 486592.2 N
X= 815173.1 E	X= 773989.4 E
LAT.=32.334764° N	LAT.=32.334639° N
LONG.=103.446738° W	LONG.=103.446260° W
FIRST TAKE POINT	FIRST TAKE POINT
NAD 83 NME	NAD 27 NME
Y= 486110.5 N	Y= 486050.4 N
X= 814864.6 E	X= 773681.0 E
LAT.=32.333281° N	LAT.=32.333157° N
LONG.=103.447751° W	LONG.=103.447273° W

CORNER COORDINATES TABLE

NAD 27 NME
A - Y= 487494.5 N, X= 773152.7 E
B - Y= 487503.7 N, X= 774473.8 E
C - Y= 483539.8 N, X= 773186.3 E
D - Y= 483549.8 N, X= 774508.0 E
E - Y= 478255.9 N, X= 773233.1 E
F - Y= 478267.0 N, X= 774553.5 E

CORNER COORDINATES TABLE

NAD 83 NME
A - Y= 487554.6 N, X= 814336.3 E
B - Y= 487563.8 N, X= 815657.4 E
C - Y= 483599.8 N, X= 814370.0 E
D - Y= 483609.8 N, X= 815691.7 E
E - Y= 478315.7 N, X= 814416.9 E
F - Y= 478326.8 N, X= 815737.3 E

LAST TAKE POINT	LAST TAKE POINT
NAD 83 NME	NAD 27 NME
Y= 478422.5 N	Y= 478362.7 N
X= 814931.3 E	X= 773747.5 E
LAT.=32.312149° N	LAT.=32.312025° N
LONG.=103.447741° W	LONG.=103.447263° W

AS-DRILLED BOTTOM HOLE LOCATION	AS-DRILLED BOTTOM HOLE LOCATION
NAD 83 NME	NAD 27 NME
Y= 478366.7 N	Y= 478306.9 N
X= 814932.8 E	X= 773749.0 E
LAT.=32.311996° N	LAT.=32.311871° N
LONG.=103.447737° W	LONG.=103.447260° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sammy Hajar 8/18/2021

Signature Date

Sammy Hajar

Printed Name

SHAJAR@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 3239
Signature & Seal of Professional Surveyor:

Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REL. W.O.:20110054 JWSC W.O.: 20.13.0553

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-48541	Pool Code 97293	Pool Name OJO CHISO; BONE SPRING, SOUTH	
Property Code 331385	Property Name SOUTH RIDGE 8030 2-11 STATE	Well Number 4H	
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Ground Level Elevation 3388'	
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
3	2	23-S	34-E	-	514 FNL	1756 FWL	32.339497°	103.443738°	LEA

As-Drilled Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	11	23-S	34-E	-	39.5 FSL	1874.9 FWL	32.311976°	103.443341°	LEA

Dedicated Acres 240	Infill or Defining Well DEFINING	Defining Well API 30-025-48541	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
3	2	23-S	34-E	-	514 FNL	1756 FWL	32.339497°	103.443738°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	23-S	34-E	-	2533.9 FSL	1835 FWL	32.333352°	103.443483°	LEA

Last Take Point (LTP)

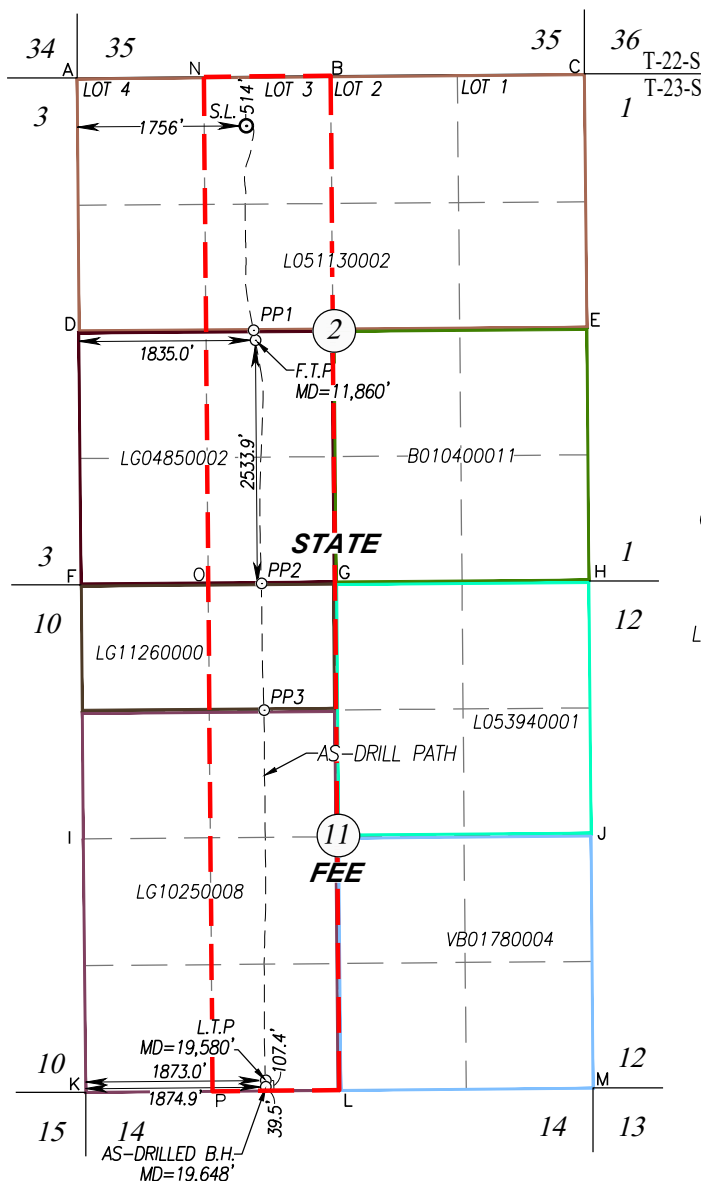
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	11	23-S	34-E	-	107.4 FSL	1873 FWL	32.312163°	103.443347°	LEA

Unitized Area or Area of Uniform Interest 204363	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3388
--	--	--

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Katy Reddell 8/14/2025 Signature Date KATY REDDELL Printed Name kreddell@btaoil.com E-mail Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Gary G. Eidson 07/22/2025 Signature and Seal of Professional Surveyor Gary G. Eidson 12641 DECEMBER 16, 2020 Certificate Number Date of Survey PAGE 1 OF 2 ACK REL. W.O.: 22130077 JWSC W.O.: 25.13.0192	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

SCALE: 1"=2000'



SURFACE LOCATION
GEODETIC COORDINATES
NAD 27 NME
Y= 488322.1 N
X= 774901.8 E
LAT.=32.339373° N
LONG.=103.443260° W

PENETRATION POINT 1
GEODETIC COORDINATES
NAD 27 NME
Y= 486190.0 N
X= 774979.7 E
LAT.=32.333511° N
LONG.=103.443065° W

FIRST TAKE POINT
GEODETIC COORDINATES
NAD 27 NME
Y= 486087.0 N
X= 774998.9 E
LAT.=32.333227° N
LONG.=103.443005° W

PENETRATION POINT 2
GEODETIC COORDINATES
NAD 27 NME
Y= 483554.0 N
X= 775061.2 E
LAT.=32.326264° N
LONG.=103.442872° W

PENETRATION POINT 3
GEODETIC COORDINATES
NAD 27 NME
Y= 482233.3 N
X= 775089.5 E
LAT.=32.322633° N
LONG.=103.442816° W

LAST TAKE POINT
GEODETIC COORDINATES
NAD 27 NME
Y= 478379.0 N
X= 775104.7 E
LAT.=32.312039° N
LONG.=103.442870° W

AS-DRILLED BOTTOM
HOLE LOCATION
NAD 27 NME
Y= 478311.1 N
X= 775107.2 E
LAT.=32.311852° N
LONG.=103.442864° W

514' FNL & 1756' FML
SEC. 2

2647.1' FNL & 1816.7' FML
SEC. 2

2533.9' FSL & 1835.0' FML
SEC. 2

1875.2' FML
SEC. 2 & 11

1321.1' FNL & 1892.4' FML
SEC. 11

107.4' FSL & 1873' FML
SEC. 11

39.5' FSL & 1874.9' FML
SEC. 11

SURFACE LOCATION
GEODETIC COORDINATES
NAD 83 NME
Y= 488382.2 N
X= 816085.4 E
LAT.=32.339497° N
LONG.=103.443738° W

PENETRATION POINT 1
GEODETIC COORDINATES
NAD 83 NME
Y= 486250.1 N
X= 816163.4 E
LAT.=32.333635° N
LONG.=103.443542° W

FIRST TAKE POINT
GEODETIC COORDINATES
NAD 83 NME
Y= 486147.0 N
X= 816182.5 E
LAT.=32.333352° N
LONG.=103.443483° W

PENETRATION POINT 2
GEODETIC COORDINATES
NAD 83 NME
Y= 483614.0 N
X= 816244.9 E
LAT.=32.326388° N
LONG.=103.443349° W

PENETRATION POINT 3
GEODETIC COORDINATES
NAD 83 NME
Y= 482293.3 N
X= 816273.2 E
LAT.=32.322757° N
LONG.=103.443293° W

LAST TAKE POINT
GEODETIC COORDINATES
NAD 83 NME
Y= 478438.8 N
X= 816288.5 E
LAT.=32.312163° N
LONG.=103.443347° W

AS-DRILLED BOTTOM
HOLE LOCATION
NAD 83 NME
Y= 478370.9 N
X= 816291.0 E
LAT.=32.311976° N
LONG.=103.443341° W

CORNER COORDINATES TABLE
NAD 27 NME

A - Y= 488821.5 N, X= 773141.9 E
B - Y= 488843.3 N, X= 775782.6 E
C - Y= 488864.6 N, X= 778424.1 E
D - Y= 486176.1 N, X= 773163.4 E
E - Y= 486212.6 N, X= 778447.9 E
F - Y= 483539.8 N, X= 773186.4 E
G - Y= 483559.8 N, X= 775829.6 E
H - Y= 483579.9 N, X= 778472.8 E
I - Y= 480896.8 N, X= 773208.7 E
J - Y= 480940.6 N, X= 778494.7 E
K - Y= 478255.9 N, X= 773233.1 E
L - Y= 478278.1 N, X= 775873.9 E
M - Y= 478301.0 N, X= 778516.4 E
N - Y= 488832.4 N, X= 774462.3 E
O - Y= 483549.8 N, X= 774508.0 E
P - Y= 478267.0 N, X= 774553.5 E

CORNER COORDINATES TABLE
NAD 83 NME

A - Y= 488881.6 N, X= 814325.5 E
B - Y= 488903.5 N, X= 816966.2 E
C - Y= 488924.7 N, X= 819607.8 E
D - Y= 486236.1 N, X= 814347.0 E
E - Y= 486272.7 N, X= 819631.6 E
F - Y= 483599.8 N, X= 814370.0 E
G - Y= 483619.8 N, X= 817013.3 E
H - Y= 483639.9 N, X= 819656.6 E
I - Y= 480956.7 N, X= 814392.5 E
J - Y= 481000.5 N, X= 819678.6 E
K - Y= 478315.7 N, X= 814416.9 E
L - Y= 478337.9 N, X= 817057.8 E
M - Y= 478360.9 N, X= 819700.4 E
N - Y= 488892.5 N, X= 815645.9 E
O - Y= 483609.8 N, X= 815691.7 E
P - Y= 478326.8 N, X= 815737.3 E

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE POINT
AND FIRST TAKE POINT PLOTTED FROM DATA FURNISHED
BY KLX DIRECTIONAL DRILLING ON DECEMBER 21, 2021.

SOUTH RIDGE 8030 2-11 STATE COM #4H

PAGE 2 OF 2

ACK REL. W.O.: 22130077 JWSC W.O.: 25.13.0192

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48548	Pool Code 97293	Pool Name OJO CHISO; BONE SPRING, SOUTH
Property Code 327076	Property Name SOUTH RIDGE 8030 2-11 STATE	Well Number 5H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3387'

Surface Location

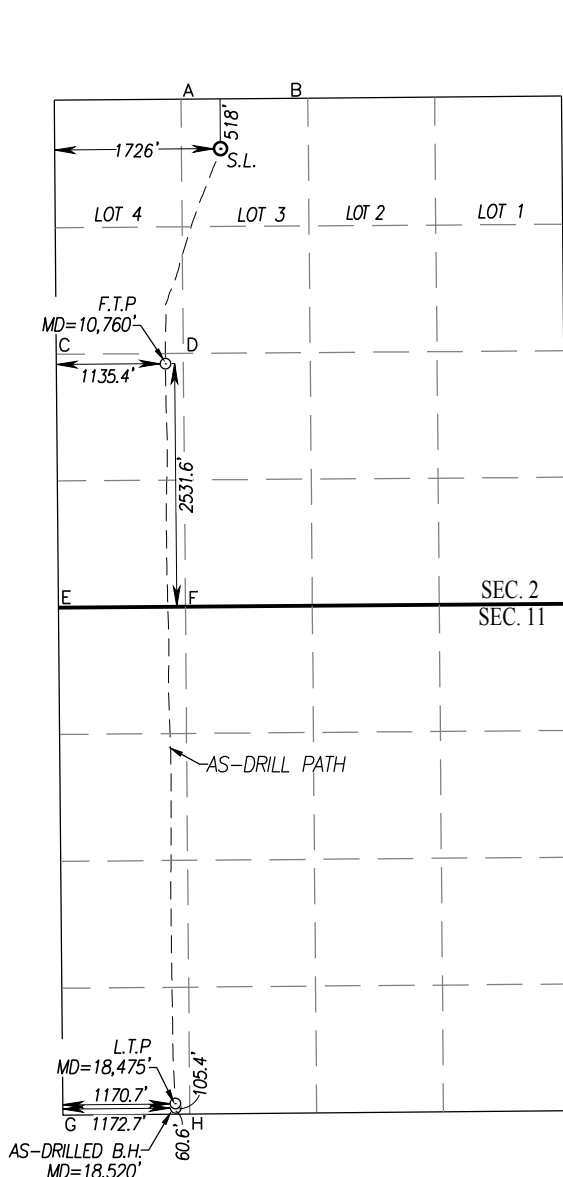
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	2	23-S	34-E		518	NORTH	1726	WEST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	23-S	34-E		60.6	SOUTH	1172.7	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 488378.0 N X= 816055.4 E LAT.=32.339486° N LONG.=103.443835° W FIRST TAKE POINT NAD 83 NME Y= 486139.4 N X= 815483.1 E LAT.=32.333347° N LONG.=103.445748° W	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 488317.8 N X= 774871.8 E LAT.=32.339362° N LONG.=103.443357° W FIRST TAKE POINT NAD 27 NME Y= 486079.4 N X= 774299.5 E LAT.=32.333222° N LONG.=103.445270° W
---	---

CORNER COORDINATES TABLE

NAD 27 NME

A - Y= 488832.4 N, X= 774462.3 E
B - Y= 488843.3 N, X= 775782.6 E
C - Y= 486176.1 N, X= 773163.4 E
D - Y= 486185.2 N, X= 774485.2 E
E - Y= 483539.8 N, X= 773186.4 E
F - Y= 483549.8 N, X= 774508.0 E
G - Y= 478255.9 N, X= 773233.1 E
H - Y= 478267.0 N, X= 774553.5 E

CORNER COORDINATES TABLE

NAD 83 NME

A - Y= 488892.5 N, X= 815645.9 E
B - Y= 488903.5 N, X= 816966.2 E
C - Y= 486236.1 N, X= 814347.0 E
D - Y= 486245.3 N, X= 815668.8 E
E - Y= 483599.8 N, X= 814370.0 E
F - Y= 483609.8 N, X= 815691.7 E
G - Y= 478315.7 N, X= 814416.9 E
H - Y= 478326.8 N, X= 815737.3 E

LAST TAKE POINT NAD 83 NME Y= 478430.9 N X= 815586.3 E LAT.=32.312157° N LONG.=103.445620° W	LAST TAKE POINT NAD 27 NME Y= 478371.1 N X= 774402.5 E LAT.=32.312033° N LONG.=103.445143° W
AS-DRILLED BOTTOM HOLE LOCATION NAD 83 NME Y= 478386.2 N X= 815588.8 E LAT.=32.312034° N LONG.=103.445613° W	AS-DRILLED BOTTOM HOLE LOCATION NAD 27 NME Y= 478326.4 N X= 774405.0 E LAT.=32.311910° N LONG.=103.445136° W

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE POINT
AND FIRST TAKE POINT PLOTTED FROM DATA FURNISHED
BY KLX DIRECTIONAL DRILLING ON NOVEMBER 29, 2021.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 03/17/2022

Signature Date

KATY REDDELL

Printed Name

kreddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature

Seal of Professional Surveyor

Ronald J. Eidson
DECEMBER 16, 2020
3239
REGISTERED PROFESSIONAL SURVEYOR

Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REL. W.O.:20110570 JWSC W.O.: 22.13.0078

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000012152
 Book 2186 Page 655
 10 of 11
 10/01/2021 10:38 AM
 BY WAYNE COLE

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated

by and between **BTA Oil Producers, LLC** company and **BTA Oil Producers, LLC**,

Edward R. Hudson, Jr. Ridge Runner Resources Operating, LLC

the Subdivisions **W/2 SW/4 Section 2 and W/2 W/2**,

Sect **11**, Twnshp **23 S**, Rnge **34 E**, NMPM **Lea** County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: **BTA Oil Producers, LLC**

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor: **State of New Mexico**

Lessee of Record: **BTA Oil Producers, LLC**

Serial No. of Lease: **LG-0485** Date of Lease: **August 1, 1972**

Description of Lands Committed:

Subdivisions: **W/2 SW/4**

Sect **2** Twnshp **23 S** Rng **34 E** NMPM **Lea** County NM

No. of Acres: **80.00**

TRACT NO. 2

Lessor: **State of New Mexico**

Lessee of Record: **Edward R. Hudson, Jr.**

Serial No. of Lease: **LG-1126** Date of Lease: **April 1, 1973**

Description of Lands Committed:

Subdivisions: **NW/4 NW/4**

Sect **11** Twnshp **23 S** Rng **34 E** NMPM **Lea** County NM

No. of Acres: **40.00**

ONLINE PERSON

State/State

March, 2017

State/Fee

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000012152
 Book 2186 Page 655
 11 of 11
 10/01/2021 10:38 AM
 BY WAYNE COLE

RECORDER'S MEMORANDUM

At the time of recording, this instrument
 was found to be partially illegible.
 All blackouts, creases, streaks and white-
 outs were present at recording.

TRACT NO. 3

Lessor:

State of New Mexico

Lessee of Record: Ridge Runner Resources Operating, LLC

Serial No. of Lease:

LG-1025

Date of Lease:

February 1, 1973

Description of Lands Committed:

Subdivisions: SW/4 NW/4 and W/2 SW/4

Sect **11** Twnshp **23 S** Rng **34 E** NMPM **Lea** County NM

No. of Acres:

120.00**TRACT NO. 4**

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	80.00	33.33%
No. 2	40.00	16.67%
No. 3	120.0	50.00%
No. 4		
TOTAL	240.0	100.00%

ONLINE version:

State/State

March, 2017

State/Fee

8

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000012153
 Book 2106 Page 656
 10 of 11
 10/01/2021 10:41 AM
 BY WAYNE COLE

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated

by and between **BTA Oil Producers, LLC** company and **BTA Oil Producers, LLC**,

Edward R. Hudson, Jr. Ridge Runner Resources Operating, LLC

the Subdivisions **E/2 SW/4 Section 2 and E/2 W/2**,

Sect **11**, Twnshp **23 S**, Rnge **34 E**, NMPM **Lea** County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: **BTA Oil Producers, LLC**

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor: **State of New Mexico**

Lessee of Record: **BTA Oil Producers, LLC**

Serial No. of Lease: **LG-0485** Date of Lease: **August 1, 1972**

Description of Lands Committed:

Subdivisions: **E/2 SW/4**

Sect **2** Twnshp **23 S** Rng **34 E** NMPM **Lea** County NM

No. of Acres: **80.00**

TRACT NO. 2

Lessor: **State of New Mexico**

Lessee of Record: **Edward R. Hudson, Jr.**

Serial No. of Lease: **LG-1126** Date of Lease: **April 1, 1973**

Description of Lands Committed:

Subdivisions: **NE/4 NW/4**

Sect **11** Twnshp **23 S** Rng **34 E** NMPM **Lea** County NM

No. of Acres: **40.00**

ONLINE version

State/State

March, 2017

State/Fee

7

RECORDER'S MEMORANDUM

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000012153
Book 2196 Page 656
11 of 11
10/01/2021 10:41 AM
BY WAYNE COLE

TRACT NO. 3

Lessor:

State of New Mexico

Lessee of Record: Ridge Runner Resources Operating, LLC

Serial No. of Lease:

LG-1025

Date of Lease:

February 1, 1973

Description of Lands Committed:

Subdivisions: SE/4 NW/4 and E/2 SW/4

Sect **11** Twnshp **23 S** Rng **34 E** NMPM **Lea** County NM

No. of Acres:

120.00**TRACT NO. 4**

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	80.00	33.33%
No. 2	40.00	16.67%
No. 3	120.0	50.00%
No. 4		
TOTAL	240.0	100.00%

ONLINE version

State/State

March, 2017

State/Fee

8

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: BTA Oil Producers, LLC **OGRID #:** 260297
Well Name: Order No. CTB-1141 **API #:** 30-025-46059 & others
Pool: Ojo Chiso; Bone Spring, South [97293] (see attached)

OPERATOR NAME: BTA Oil Producers, LLC
OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79701

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michelle Sena

Print or Type Name

Michelle Sena

Signature

05/28/26

Date

432-682-3753

Phone Number

msena12@att.net

e-mail Address

Submit application to:
 Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?
 Contact the Commingling Manager:
 505.827.6628

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

May 28, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC to amend Administrative Order CTB-1141 to add certain wells and spacing units to surface commingle oil and gas production at the South Ridge CTB located in the Section 2, T-23S-R34E in Lea County, NM.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

Please note that the C-102 forms and the Communitization Agreement(s) have been omitted for brevity; however, a copy is available upon request.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING
NEW MEXICO STATE LAND OFFICE - COMMISSIONER OF PUBLIC LANDS	PO BOX 1148	SANTA FE	NM	87504	9214 8969 0099 9790 1857 3625 46
OFFICE OF NATURAL RESOURCES ROYALTY MANAGEMENT PROGRAM	PO BOX 25627	DENVER	CO	80255-0627	9214 8969 0099 9790 1857 3625 53
CAL-MON OIL COMPANY	200 N.LORAIN ST., STE 1404	MIDLAND	TX	79701-4753	9214 8969 0099 9790 1857 3625 60
PATRICK K MONAGHAN TRUST	2610 W. SUNNYSIDE AVE	CHICAGO	IL	60625	9214 8969 0099 9790 1857 3625 77
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LANE, STE B-248	ROUND ROCK	TX	78664	9214 8969 0099 9790 1857 3625 84
TOCOR INVESTMENTS INC	PO BOX 293	MIDLAND	TX	79702	9214 8969 0099 9790 1857 3625 91
ARD OIL. LTD	PO BOX 101027	FORT WORTH	TX	76185	9214 8969 0099 9790 1857 3626 07
APACHE CORPORATION	PO BOX 840133	DALLAS	TX	75284-0133	9214 8969 0099 9790 1857 3626 14
PAMELA PEARCE	901 MAIN STREET, TX1-492-17-01	DALLAS	TX	75202-3714	9214 8969 0099 9790 1857 3626 21
BR2 HOLDINGS LLC	PO BOX 980552	HOUSTON	TX	77098	9214 8969 0099 9790 1857 3626 38
CAYUGA ROYALTIES LLC	PO BOX 540711	HOUSTON	TX	77254	9214 8969 0099 9790 1857 3626 45
CHEVRON USA INC	PO BOX 730436	DALLAS	TX	75373-0436	9214 8969 0099 9790 1857 3626 52
WILL K STRIPLING	215 W BANDERA RD, STE 114-620	BOERNE	TX	78006	9214 8969 0099 9790 1857 3626 69
BRAD INCE	640 TAYLOR STREET, FLOOR 17	FORT WORTH	TX	76102	9214 8969 0099 9790 1857 3626 76
JOSEPHINE T HUDSON TRUST F/B/O J TERRELL ARD	PO BOX 1600	SAN ANTONIO	TX	78296	9214 8969 0099 9790 1857 3626 83
JAVELINA PARTNERS	616 TEXAS STREET	FORT WORTH	TX	76102	9214 8969 0099 9790 1857 3626 90
LEMIUEX PARTNERS LTD C/O VALOR MINERAL MANAGEMENT	PO BOX 470578	FORT WORTH	TX	76147	9214 8969 0099 9790 1857 3627 06
BANK OF AMERICA, NA TRUSTEE - OIL AND GAS DEPARTMENT	PO BOX 840738	DALLAS	TX	75284-0738	9214 8969 0099 9790 1857 3627 13
LINDYS LIVING TRUST	215 W BANDERA RD, STE 114-620	BOERNE	TX	78006	9214 8969 0099 9790 1857 3627 20

LOWE ROYALTY PARTNERS LP	PO BOX 4887, DEPT 4	HOUSTON	TX	77210-4887	9214 8969 0099 9790 1857 3627 37
MONTICELLO MINERALS LLC	4128 BRYN MAWR DR	DALLAS	TX	75225	9214 8969 0099 9790 1857 3627 44
NORTHERN OIL AND GAS INC	4350 BAKER ROAD, STE 400	MINNETONKA	MN	55343	9214 8969 0099 9790 1857 3627 51
PREVAIL ENERGY LLC	641 S MONROE WAY	DENVER	CO	80209	9214 8969 0099 9790 1857 3627 68
JEFFREY WILLIAM PROBANDT, SUCCESSOR TRUSTEE	2501 TAMARIND DRIVE	MIDLAND	TX	79705-2685	9214 8969 0099 9790 1857 3627 75
BRIAN H SCARBOROUGH	PO BOX 420	ROARING SPRINGS	TX	79256	9214 8969 0099 9790 1857 3627 82
TIERRA ROYALTIES LLC	2929 ALLEN PARKWAY, STE 200	HOUSTON	TX	77019	9214 8969 0099 9790 1857 3627 99
VIPER ENERGY PARTNERS LLC C/O DIAMONDBACK ENERGY LLC	500 W TEXAS AVE, STE 100	MIDLAND	TX	79701	9214 8969 0099 9790 1857 3628 05
WCB HOLDINGS LLC C/O VALOR MINERAL MANAGEMENT LLC	PO BOX 470578	FORT WORTH	TX	76147	9214 8969 0099 9790 1857 3628 12
ZORRO PARTNERS LTD	616 TEXAS ST	FORT WORTH	TX	76102	9214 8969 0099 9790 1857 3628 29

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 31, 2026
and ending with the issue dated
May 31, 2026.



Publisher

Sworn and subscribed to before me this
31st day of May 2026.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO

NOTARY PUBLIC

GUSSIE RUTH BLACK

COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS

LEGAL NOTICE
May 31, 2026

Notice of Application for
Surface Commingling

BTA Oil Producers, L.L.C.
(OGRID No. 260297),
located at 104 S. Pecos,
Midland TX 79701 seeks
administrative approval
to amend Administrative
Order CTB-1141 to add
certain wells and
spacing units, and to
authorize surface
commingle diversely
owned oil and gas
production from wells at
the South Ridge CTB
located in Section 2,
Township 23 South,
Range 34 East, Lea
County, New Mexico.
Production is from the
Ojo Chiso; Bone Spring,
South [97293]. Pursuant
to Statewide Rule
19.15.12.10, interested
parties must file
objections with the
division's Santa Fe office
within 20 days after
publication, or the
NMOCD may approve
the application. For
questions pertaining to
the application, please
contact Michelle Sena at
(432) 682-3753 ext. 124.
#00311576

01101299

00311576

MICHELLE SENA
BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TX 79701

ALERT: IMPACTS FROM THE WORLD SOCCER TOURNAMENT HELD IN MAJOR CITIES THROU...

USPS Tracking®

FAQs >

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Your item was picked up at the post office at 8:44 am on June 8, 2026 in SANTA FE, NM 87501.

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Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
June 8, 2026 8:44 AM

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Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Feedback

Tracking Number:

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Latest Update

Your item was picked up at the post office at 9:23 am on June 10, 2026 in DENVER, CO 80225.

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Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225
June 10, 2026 9:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 2:01 pm on June 5, 2026 in MIDLAND, TX 79701.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
June 5, 2026 2:01 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

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92148969009997901857362577

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Latest Update

Your item was delivered to an individual at the address at 12:38 pm on June 9, 2026 in CHICAGO, IL 60625.

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Delivered, Left with Individual

CHICAGO, IL 60625
June 9, 2026 12:38 PM

See All Tracking History

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362584

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Latest Update

Your item arrived at our AUSTIN TX DISTRIBUTION CENTER origin facility on June 6, 2026 at 11:11 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

AUSTIN TX DISTRIBUTION CENTER
June 6, 2026 11:11 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
June 4, 2026 9:14 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362591

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Latest Update

Your item was picked up at the post office at 9:44 am on June 8, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
June 8, 2026 9:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362607

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Latest Update

Your item has been delivered and is available at a PO Box at 9:47 am on June 9, 2026 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76185
June 9, 2026 9:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

92148969009997901857362614

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 3:11 pm on June 7, 2026 in DALLAS, TX 75260.

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USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75260
June 7, 2026 3:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
----------------------	---

Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information

▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362621

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:35 am on June 8, 2026 in DALLAS, TX 75202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75202
June 8, 2026 11:35 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

▼

Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362638

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:12 am on June 11, 2026 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
HOUSTON, TX 77098
June 11, 2026 8:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362645

Copy Add to Informed Delivery

Latest Update

We were unable to deliver your package at 9:33 am on June 18, 2026 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701
June 18, 2026 9:33 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 17, 2026 1:35 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362652

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 2:54 pm on June 7, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75260
June 7, 2026 2:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362669

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:14 am on June 8, 2026 in BOERNE, TX 78006.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BOERNE, TX 78006
June 8, 2026 10:14 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362676

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:48 am on June 8, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

June 8, 2026 11:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362683

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:26 am on June 8, 2026 in SAN ANTONIO, TX 78205.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
SAN ANTONIO, TX 78205
June 8, 2026 9:26 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

92148969009997901857362690

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:51 pm on June 8, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
FORT WORTH, TX 76102
June 8, 2026 4:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

92148969009997901857362706

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:11 am on June 8, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 8, 2026 10:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362713

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in DALLAS TX DISTRIBUTION CENTER on June 6, 2026 at 10:43 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
DALLAS TX DISTRIBUTION CENTER
June 6, 2026 10:43 AM

Arrived at USPS Facility
AMARILLO TX DISTRIBUTION CENTER
June 4, 2026 9:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362720

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:14 am on June 8, 2026 in BOERNE, TX 78006.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BOERNE, TX 78006
June 8, 2026 10:14 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362737

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 7:24 am on June 12, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002
June 12, 2026 7:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362744

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:15 pm on June 8, 2026 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225
June 8, 2026 3:15 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362751

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:59 am on June 8, 2026 in HOPKINS, MN 55343.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOPKINS, MN 55343
June 8, 2026 11:59 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362768

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:08 pm on June 8, 2026 in DENVER, CO 80209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80209
June 8, 2026 2:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362775

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:15 pm on June 5, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
June 5, 2026 1:15 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362782

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:06 am on June 8, 2026 in ROARING SPRINGS, TX 79256.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROARING SPRINGS, TX 79256
June 8, 2026 11:06 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

92148969009997901857362799

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 7:24 am on June 25, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701
June 25, 2026 7:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information

▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362805

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:25 am on June 8, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
June 8, 2026 8:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

▼

Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901857362812

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:11 am on June 8, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 8, 2026 10:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901857362829

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:51 pm on June 8, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102
June 8, 2026 4:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1141-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1141.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 7/17/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1141-A**

Operator: **BTA Oil Producers, LLC (260297)**

Central Tank Battery: **South Ridge State East Central Tank Battery**

Central Tank Battery Location: **UL K, Section 2, Township 23 South, Range 34 East**

Gas Title Transfer Meter Location: **UL K, Section 2, Township 23 South, Range 34 East**

Pools

Pool Name	Pool Code
OJO CHISO;BONE SPRING, SOUTH	97293

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204363 PUN 1395003	W2SE	02-23S-34E
	W2E2	11-23S-34E
CA Bone Spring SLO 204364 PUN 1394750	E2SE	02-23S-34E
	E2E2	11-23S-34E
CA Bone Spring SLO 204173 PUN 1390021	W2SW	02-23S-34E
	W2W2	11-23S-34E
CA Bone Spring SLO 204201 PUN 1389176	E2SW	02-23S-34E
	E2W2	11-23S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48546	SOUTH RIDGE 8030 2 11 STATE COM #010H	W2SE	02-23S-34E	97293
		W2E2	11-23S-34E	
30-025-48547	SOUTH RIDGE 8030 2 11 STATE COM #011H	E2SE	02-23S-34E	97293
		E2E2	11-23S-34E	
30-025-52725	SOUTH RIDGE 8030 2 11 STATE COM #012H	W2SE	02-23S-34E	97293
		W2E2	11-23S-34E	
30-025-52726	SOUTH RIDGE 8030 2 11 STATE COM #013H	E2SE	02-23S-34E	97293
		E2E2	11-23S-34E	
30-025-46059	SOUTH RIDGE 8030 2 11 STATE COM #001H	W2SW	02-23S-34E	97293
		W2W2	11-23S-34E	
30-025-46060	SOUTH RIDGE 8030 2 11 STATE COM #002H	E2SW	02-23S-34E	97293
		E2W2	11-23S-34E	
30-025-46901	SOUTH RIDGE 8030 2 11 STATE COM #003H	W2SW	02-23S-34E	97293
		W2W2	11-23S-34E	
30-025-48541	SOUTH RIDGE 8030 2 11 STATE COM #004H	E2SW	02-23S-34E	97293
		E2W2	11-23S-34E	
30-025-48548	SOUTH RIDGE 8030 2 11 STATE COM #005H	W2SW	02-23S-34E	97293
		W2W2	11-23S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 591081

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 591081
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/27/2026