

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Park

Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

May 11, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease commingle), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Section 35 and W/2 of Section 36, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands")

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease commingle), as well as off-lease measure and off-lease storage, from uniformly owned oil and gas production at the **Bruce Heath Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 320-acre spacing unit comprised of the E/2 of Section 35, in the WC-025 G-08 S233528O; Lower Bone Spring [97958] – currently dedicated to the **Bruce Heath State 119H** u-turn well (API No. 30-025-56016) and **Bruce Heath State 209H** u-turn well (API. No. 30-025-55797);

(b) The 320-acre spacing unit comprised of the W/2 of Section 36, in the WC-025 G-08 S233528O; Lower Bone Spring [97958] – currently dedicated to the **BJ Frazier State 110H** u-turn well (API. No. 30-025-55887); and

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Bruce Heath Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Bruce Heath Tank Battery** ("TB") located off the project area in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 1, Township 24 South, Range 35 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, well pads, and the tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Sundry Notice and Report on Wells Form C-103, as well as a signed Application for Surface Commingling C-107-B, that includes a statement from Gerardo Toth, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a statement from David Johns, Landman with Matador, certifying that the ownership of the leases to be commingled are identical as defined by 19.15.12.7 NMAC.

Exhibit 4 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is identical between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. Because the application involves identical ownership, notice is only required to be provided to the other working interest owners in the spacing units and New Mexico State Land Office ("SLO") since state lands are involved. **Exhibit 5** is an example of the letter sent by certified mail advising the affected parties that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



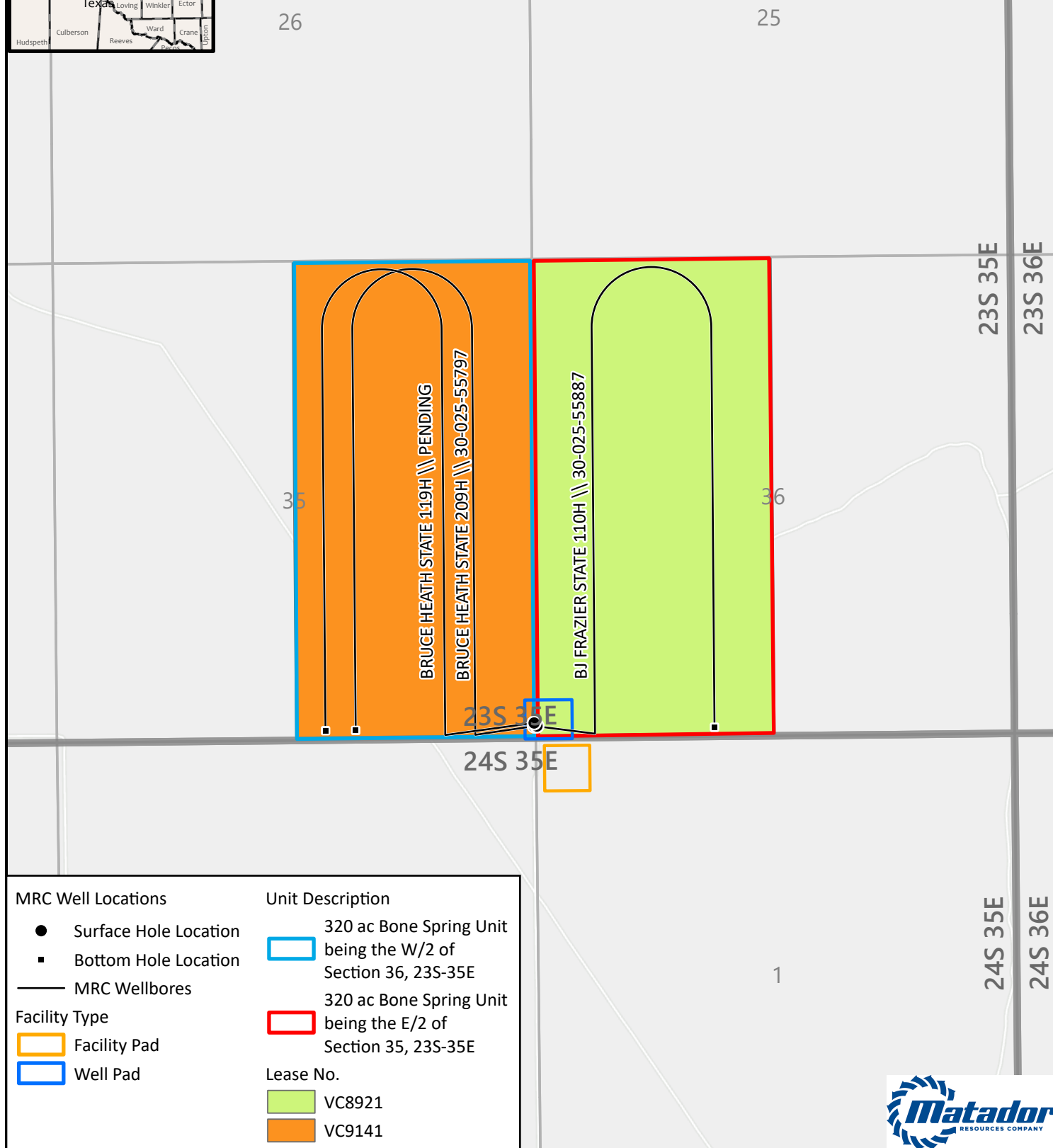
Paula M. Vance
ATTORNEY FOR MATADOR PRODUCTION
COMPANY



Bruce Heath Commingling

Date Published:
2/12/2026

EXHIBIT
1



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

1:18,000

1 inch equals 1,500 feet



Map Prepared by: Lillian Yeargins
Date: February 12, 2026

Project: <LINK>\\gis\userdata\yeargins\~projects\Commingling\Commingling_.aprx</LINK>
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau (TIGER);

Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-various
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No. VC8921 & VC9141
3. Address of Operator One Lincoln Centre 5400 LBJ Freeway Ste 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name Bruce Heath & BJ Frazier wells
4. Well Location E/2 Section 35 and W/2 Section 36, Township 23S, Range 35E, NMPM, Lea County		8. Well Number (see box 13)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 228937
		10. Pool name or Wildcat (see box 13)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Surface commingle (lease) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-56016	Bruce Heath State 119H	E/2	35-23S-35E	WC-025 G-08 S233528O; Lower Bone Spring [97958]
30-025-55797	Bruce Heath State 209H	E/2	35-23S-35E	WC-025 G-08 S233528O; Lower Bone Spring [97958]
30-025-55887	BJ Frazier State 110H	W/2	36-23S-35E	WC-025 G-08 S233528O; Lower Bone Spring [97958]

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

D. W. J.

TITLE

Vice President - Land

DATE

04/24/26

Type or print name David Johns

E-mail address: djohns@matadorresources.com PHONE: (972) 619-1259

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

EXHIBIT

2

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower I Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No.

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify) Metering via well test

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code: WC-025 G-08 S233528D;LWR BONE SPRING (97958)

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Facilities Engineer

DATE: 4/21/26

TYPE OR PRINT NAME: Gerardo Toth

TELEPHONE NO.: (713) 213 3006

E-MAIL ADDRESS: gerardo.toth@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4349

gerardo.toth@matadorresources.com

Gerardo Toth
Facilities Engineer

April 21, 2026

1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Surface Commingle (lease commingle) Production from the Spacing Units Comprising of E/2 of Section 35 and W/2 of Section 36, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle future oil and gas production from the Bone Spring formation from three (3) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on Exhibit A. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as Exhibit B hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving

the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. MPLX Midstream or Toro Midstream has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'Gerardo Toth', with a large, stylized initial 'G'.

Gerardo Toth
Facilities Engineer



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Uncle Richard State COM No. 213H
First Stage Separator
Spot Gas Sample @ 260 psig & 120 °F

Date Sampled: 07/05/2023

Job Number: 232585.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	0.040	
Nitrogen	2.291	
Carbon Dioxide	0.945	
Methane	73.105	
Ethane	13.119	3.592
Propane	6.400	1.805
Isobutane	0.701	0.235
n-Butane	1.676	0.541
2-2 Dimethylpropane	0.024	0.009
Isopentane	0.407	0.152
n-Pentane	0.386	0.143
Hexanes	0.327	0.138
Heptanes Plus	<u>0.579</u>	<u>0.230</u>
Totals	100.000	6.847

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.294 (Air=1)
Molecular Weight ----- 95.02
Gross Heating Value ----- 5043 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.775 (Air=1)
Compressibility (Z) ----- 0.9959
Molecular Weight ----- 22.37
Gross Heating Value
Dry Basis ----- 1320 BTU/CF
Saturated Basis ----- 1298 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 25.16 Gr/100 CF, 400.0 PPMV or 0.040 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

EXHIBIT
B

Sampled By: (16) D. Field
Analyst: LG
Processor: RG
Cylinder ID: T-2754

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.040		0.061
Nitrogen	2.291		2.869
Carbon Dioxide	0.945		1.859
Methane	73.105		52.428
Ethane	13.119	3.592	17.635
Propane	6.400	1.805	12.616
Isobutane	0.701	0.235	1.821
n-Butane	1.676	0.541	4.355
2,2 Dimethylpropane	0.024	0.009	0.077
Isopentane	0.407	0.152	1.313
n-Pentane	0.386	0.143	1.245
2,2 Dimethylbutane	0.003	0.001	0.012
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.040	0.017	0.154
2 Methylpentane	0.104	0.044	0.401
3 Methylpentane	0.064	0.027	0.247
n-Hexane	0.116	0.049	0.447
Methylcyclopentane	0.063	0.023	0.237
Benzene	0.100	0.029	0.349
Cyclohexane	0.082	0.029	0.309
2-Methylhexane	0.014	0.007	0.063
3-Methylhexane	0.020	0.009	0.090
2,2,4 Trimethylpentane	0.011	0.006	0.056
Other C7's	0.034	0.015	0.151
n-Heptane	0.035	0.017	0.157
Methylcyclohexane	0.049	0.020	0.215
Toluene	0.060	0.021	0.247
Other C8's	0.042	0.020	0.207
n-Octane	0.013	0.007	0.066
Ethylbenzene	0.007	0.003	0.033
M & P Xylenes	0.008	0.003	0.038
O-Xylene	0.003	0.001	0.014
Other C9's	0.019	0.010	0.107
n-Nonane	0.004	0.002	0.023
Other C10's	0.009	0.005	0.057
n-Decane	0.002	0.001	0.013
Undecanes (11)	<u>0.004</u>	<u>0.003</u>	<u>0.028</u>
Totals	100.000	6.847	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.775	(Air=1)
Compressibility (Z) -----	0.9959	
Molecular Weight -----	22.37	
Gross Heating Value		
Dry Basis -----	1320	BTU/CF
Saturated Basis -----	1298	BTU/CF

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332**

Sample: Uncle Richard State COM No. 213H
 First Stage Separator
 Spot Gas Sample @ 260 psig & 120 °F

Date Sampled: 07/05/2023

Job Number: 232585.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.945		1.859
Hydrogen Sulfide	0.040		0.061
Nitrogen	2.291		2.869
Methane	73.105		52.428
Ethane	13.119	3.592	17.635
Propane	6.400	1.805	12.616
Isobutane	0.701	0.235	1.821
n-Butane	1.700	0.550	4.432
Isopentane	0.407	0.152	1.313
n-Pentane	0.386	0.143	1.245
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.116	0.049	0.447
Cyclohexane	0.082	0.029	0.309
Other C6's	0.211	0.089	0.814
Heptanes	0.166	0.071	0.698
Methylcyclohexane	0.049	0.020	0.215
2,2,4 Trimethylpentane	0.011	0.006	0.056
Benzene	0.100	0.029	0.349
Toluene	0.060	0.021	0.247
Ethylbenzene	0.007	0.003	0.033
Xylenes	0.011	0.004	0.052
Octanes Plus	<u>0.093</u>	<u>0.048</u>	<u>0.501</u>
Totals	100.000	6.847	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.177 (Air=1)
 Molecular Weight ----- 120.51
 Gross Heating Value ----- 6384 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.775 (Air=1)
 Compressibility (Z) ----- 0.9959
 Molecular Weight ----- 22.37
 Gross Heating Value
 Dry Basis ----- 1320 BTU/CF
 Saturated Basis ----- 1298 BTU/CF

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259

djohns@matadorresources.com

David Johns
Vice President - Land

April 21, 2026

VIA ONLINE FILING

Ms. Sarah Clelland
Engineering Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

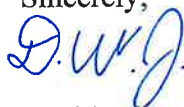
Re: Matador Production Company's Application for Commingling Approval for its
Bruce Heath / BJ Frazier Project.

Dear Ms. Clelland,

I am writing in support of Matador Production Company's application for commingling approval for its Bruce Health / BJ Frazier project, which includes the following two Bone Spring spacing units: (i) 320 acres being the W/2 of Section 36, Township 23 South, Range 35 East, and (ii) 320 acres being the E/2 of Section 35, Township 23 South, Range 35 East, each in Lea County, New Mexico.

I am a landman for Matador and write to inform you that the mineral ownership in the Bone Spring formation in the W/2 of Section 36, Township 23 South, Range 35 East and the E/2 of Section 35, Township 23 South, Range 35 East is identical, meaning that such above-described acreage has the same working, royalty and overriding royalty owners in exactly the same percentages.

Sincerely,



David Johns

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-025-56016	Bruce Heath State 119H	E/2	35-23S-35E	WC-025 G-08 S233528O; Lower Bone Spring [97958]	Matador Production Company
30-025-55797	Bruce Heath State 209H	E/2	35-23S-35E	WC-025 G-08 S233528O; Lower Bone Spring [97958]	Matador Production Company
30-025-55887	BJ Frazier State 110H	W/2	36-23S-35E	WC-025 G-08 S233528O; Lower Bone Spring [97958]	Matador Production Company

EXHIBIT

4

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55797	Pool Code 97958	Pool Name WILDCAT BONE SPRING WC-025 G-08 S233528D LWR BONE SPRING
Property Code 338376	Property Name BRUCE HEATH STATE	Well Number 209H
OGRID No 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3484'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	35	23-S	35-E	-	140' S	10' E	N 32.2542233	W 103.3298569	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	23-S	35-E	-	110' S	1980' E	N 32.2541423	W 103.3362306	LEA

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API Pending	Overlapping Spacing Unit (Y/N) N	Consolidated Code O
Order Numbers N/A			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	35	23-S	35-E	-	50' S	660' E	N 32.2539762	W 103.3319612	LEA

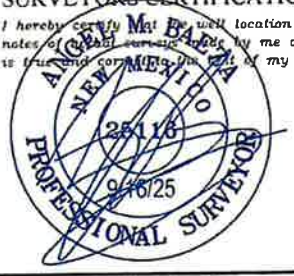
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	35	23-S	35-E	-	100' S	660' E	N 32.2541136	W 103.3319611	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	23-S	35-E	-	110' S	1980' E	N 32.2541423	W 103.3362306	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3484'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  10-13-2025 Signature Date Chase Galloway Print Name chase.galloway@matadorresources.com E-mail Address		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of this survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 09/10/2025	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number BRUCE HEATH STATE 209H		

SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=851549 Y=457670 LAT.: N 32.2542233 LONG.: W 103.3298569 NAD 1927 X=810364 Y=457610 LAT.: N 32.2540971 LONG.: W 103.3293869 140' FSL 10' FEL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=850899 Y=457574 LAT.: N 32.2539762 LONG.: W 103.3319612 NAD 1927 X=809714 Y=457514 LAT.: N 32.2538500 LONG.: W 103.3314913 50' FSL 660' FEL FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=850899 Y=457624 LAT.: N 32.2541136 LONG.: W 103.3319611 NAD 1927 X=809713 Y=457564 LAT.: N 32.2539874 LONG.: W 103.3314911 100' FSL 660' FEL DEFLECTION POINT (DP1) NEW MEXICO EAST NAD 1983 X=850862 Y=462058 LAT.: N 32.2663036 LONG.: W 103.3319453 NAD 1927 X=809677 Y=461999 LAT.: N 32.2661776 LONG.: W 103.3314748 760' FNL 660' FEL NON PERF. ZONE (NPZ1) NEW MEXICO EAST NAD 1983 X=850620 Y=462563 LAT.: N 32.2676961 LONG.: W 103.3327124 NAD 1927 X=809435 Y=462503 LAT.: N 32.2675701 LONG.: W 103.3322419 253' FNL 898' FEL	DETAIL VIEW A SCALE: 1" = 1000' DETAIL VIEW B-1 SCALE: 1" = 1000' DETAIL VIEW B-2 SCALE: 1" = 1000'	U-TURN APEX (APEX) NEW MEXICO EAST NAD 1983 X=850196 Y=462712 LAT.: N 32.2681174 LONG.: W 103.3340808 NAD 1927 X=809011 Y=462652 LAT.: N 32.2679914 LONG.: W 103.3336102 100' FNL 1321' FEL NON PERF. ZONE (NPZ2) NEW MEXICO EAST NAD 1983 X=849774 Y=462555 LAT.: N 32.2676957 LONG.: W 103.3354489 NAD 1927 X=808589 Y=462495 LAT.: N 32.2675697 LONG.: W 103.3349783 253' FNL 1744' FEL DEFLECTION POINT (DP2) NEW MEXICO EAST NAD 1983 X=849542 Y=462046 LAT.: N 32.2663029 LONG.: W 103.3362154 NAD 1927 X=808357 Y=461986 LAT.: N 32.2661769 LONG.: W 103.3357448 760' FNL 1980' FEL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=849579 Y=457622 LAT.: N 32.2541423 LONG.: W 103.3362306 NAD 1927 X=808393 Y=457562 LAT.: N 32.2540161 LONG.: W 103.3357604 110' FSL 1980' FEL
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SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/10/2025 Date of Survey Signature and Seal of Professional Surveyor:	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55887	Pool Code 97958	Pool Name WC-025-G-08 S233528D LWR BONE SPRING WILDCAT, BONE SPRING
Property Code 338801	Property Name BJ FRAZIER STATE	Well Number 110H
OGRIID No. 288937 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3483'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	36	23-S	35-E	-	140' S	21' W	N 32.2542225	W 103.3297597	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	36	23-S	35-E	-	110' S	1980' W	N 32.2541383	W 103.3234219	LEA

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers N/A			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	36	23-S	35-E	-	50' S	660' W	N 32.2539749	W 103.3276917	LEA

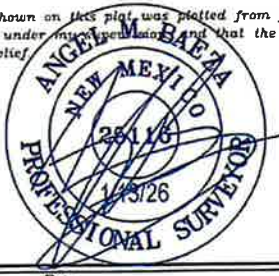
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	36	23-S	35-E	-	100' S	660' W	N 32.2541123	W 103.3276915	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	36	23-S	35-E	-	110' S	1980' W	N 32.2541383	W 103.3234219	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3483'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Date 1/13/2026	SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Date
Signature Chase Galloway Print Name Chase..galloway@matadorresources.com E-mail Address	Certificate Number Date of Survey 9/10/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number BJ FRAZIER STATE 110H		

SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=851579 Y=457670 LAT.: N 32.2542225 LONG.: W 103.3297597 NAD 1927 X=810394 Y=457610 LAT.: N 32.2540963 LONG.: W 103.3292898 140' FSL 21' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=852219 Y=457585 LAT.: N 32.2539749 LONG.: W 103.3276917 NAD 1927 X=811034 Y=457526 LAT.: N 32.2538487 LONG.: W 103.3272219 50' FSL 660' FWL FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=852219 Y=457635 LAT.: N 32.2541123 LONG.: W 103.3276915 NAD 1927 X=811033 Y=457576 LAT.: N 32.2539861 LONG.: W 103.3272217 100' FSL 660' FWL DEFLECTION POINT (DP1) NEW MEXICO EAST NAD 1983 X=852182 Y=462069 LAT.: N 32.2662996 LONG.: W 103.3276751 NAD 1927 X=810997 Y=462010 LAT.: N 32.2661735 LONG.: W 103.3272049 760' FNL 660' FWL NON PERF. ZONE (NPZ1) NEW MEXICO EAST NAD 1983 X=852416 Y=462578 LAT.: N 32.2676906 LONG.: W 103.3269043 NAD 1927 X=811231 Y=462518 LAT.: N 32.2675646 LONG.: W 103.3264340 253' FNL 898' FWL	DETAIL VIEW A SCALE: 1" = 1000' DETAIL VIEW B-1 SCALE: 1" = 1000' DETAIL VIEW B-2 SCALE: 1" = 1000'	U-TURN APEX (APEX) NEW MEXICO EAST NAD 1983 X=852837 Y=462734 LAT.: N 32.2681092 LONG.: W 103.3255348 NAD 1927 X=811652 Y=462674 LAT.: N 32.2679832 LONG.: W 103.3250646 100' FNL 1321' FWL NON PERF. ZONE (NPZ2) NEW MEXICO EAST NAD 1983 X=853261 Y=462583 LAT.: N 32.2676849 LONG.: W 103.3241678 NAD 1927 X=812076 Y=462524 LAT.: N 32.2675589 LONG.: W 103.3236976 253' FNL 1744' FWL DEFLECTION POINT (DP2) NEW MEXICO EAST NAD 1983 X=853502 Y=462078 LAT.: N 32.2662907 LONG.: W 103.3234050 NAD 1927 X=812317 Y=462019 LAT.: N 32.2661646 LONG.: W 103.3229349 760' FNL 1980' FWL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=853538 Y=457657 LAT.: N 32.2541383 LONG.: W 103.3234219 NAD 1927 X=812353 Y=457598 LAT.: N 32.2540121 LONG.: W 103.3229522 110' FSL 1980' FWL SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 9/10/2025 Date of Survey Signature and Seal of Professional Surveyor:
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		☐ Initial Submittal ☐ Amended Report ☐ As Drilled	
		Submittal Type:	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BRUCE HEATH STATE	Well Number 119H
OGRD No ---	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3484'
Surface Owner ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	35	23-S	35-E	-	175' S	10' E	N 32.2543192	W 103.3298568	LEA

Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	23-S	35-E	-	110' S	2311' E	N 32.2541426	W 103.3373024	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers	Well Setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	35	23-S	35-E	-	50' S	991' E	N 32.2539765	W 103.3330307	LEA

First Take Point (FTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	35	23-S	35-E	-	100' S	991' E	N 32.2541139	W 103.3330306	LEA

Last Take Point (LTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	23-S	35-E	-	110' S	2311' E	N 32.2541426	W 103.3373024	LEA

Unmined Area or Area of Uniform Interest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature: <u>Chase Galloway</u> Date: <u>1/5/2026</u> Print Name: <u>Chase Galloway</u> E-mail Address: <u>chase.galloway@matadorresources.com</u>	SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat is based on field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor: _____ Date: _____ Certificate Number: _____ Date of Survey: <u>12/26/2025</u>
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Property Name and Well Number BRUCE HEATH STATE 119H		Submitted Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled

SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=851548 Y=457704 LAT.: N 32.2543192 LONG.: W 103.3288568 NAD 1927 X=810383 Y=457645 LAT.: N 32.2541930 LONG.: W 103.3293869 175' FSL 10' FEL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=850568 Y=457571 LAT.: N 32.2538765 LONG.: W 103.3330307 NAD 1927 X=809383 Y=457511 LAT.: N 32.2538503 LONG.: W 103.3325607 50' FSL 981' FEL FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=850568 Y=457621 LAT.: N 32.2541139 LONG.: W 103.3330306 NAD 1927 X=809383 Y=457561 LAT.: N 32.2539877 LONG.: W 103.3325606 100' FSL 981' FEL DEFLECTION POINT (DP1) NEW MEXICO EAST NAD 1983 X=850827 Y=462055 LAT.: N 32.2663035 LONG.: W 103.3330289 NAD 1927 X=809342 Y=461996 LAT.: N 32.2661774 LONG.: W 103.3325584 760' FSL 895' FEL NON PERF. ZONE (NP21) NEW MEXICO EAST NAD 1983 X=850285 Y=462560 LAT.: N 32.2678860 LONG.: W 103.3337860 NAD 1927 X=809100 Y=462500 LAT.: N 32.2675699 LONG.: W 103.3333255 253' FSL 1233' FEL	 	U-TURN APEX (APEX) NEW MEXICO EAST NAD 1983 X=849861 Y=462709 LAT.: N 32.2681172 LONG.: W 103.3351644 NAD 1927 X=808678 Y=462649 LAT.: N 32.2679912 LONG.: W 103.3346938 100' FSL 1656' FEL NON PERF. ZONE (NP22) NEW MEXICO EAST NAD 1983 X=849439 Y=462552 LAT.: N 32.2678955 LONG.: W 103.3365325 NAD 1927 X=808254 Y=462492 LAT.: N 32.2676695 LONG.: W 103.3360619 253' FSL 2078' FEL DEFLECTION POINT (DP2) NEW MEXICO EAST NAD 1983 X=849207 Y=462043 LAT.: N 32.2663027 LONG.: W 103.3372990 NAD 1927 X=808022 Y=461983 LAT.: N 32.2661767 LONG.: W 103.3368284 760' FSL 2315' FEL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=849247 Y=457819 LAT.: N 32.2541426 LONG.: W 103.3373024 NAD 1927 X=808062 Y=457559 LAT.: N 32.2540164 LONG.: W 103.3368322 110' FSL 2311' FEL
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SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 12/26/2025 Signature and Seal of Professional Surveyor: 	
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Big Three Energy Group, LLC	P.O. Box 429	Roswell	NM	88202
Featherstone Development Corporation	P.O. Box 429	Roswell	NM	88202
MRC Permian Company	5400 LBJ Freeway Suite 1500	Dallas	TX	75240
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504
Prospector, LLC	P.O. Box 429	Roswell	NM	88202
Ross Duncan Properties, LLC	P.O. Box 647	Artesia	NM	88211



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

April 28, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (lease commingle), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Section 35 and W/2 of Section 36, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns
Matador Production Company
(972) 619-1259
djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Bruce Heath State 119H & 209H, BJ Frazier State 110H - Commingling
Postal Delivery Report

9414811898765529759754	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item arrived at the ROSWELL, NM 88202 post office at 7:27 am on May 9, 2026 and is ready for pickup. Your item may be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998, M-F 0830-1700; SAT 0900-1200.
9414811898765529759761	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 1:02 pm on May 11, 2026 in ROSWELL, NM 88201.
9414811898765529759792	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 12:36 pm on May 8, 2026 in DALLAS, TX 75240.
9414811898765529759747	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 12:17 pm on May 11, 2026 in SANTA FE, NM 87501.
9414811898765529759785	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 9:40 am on May 11, 2026 in SANTA FE, NM 87501.
9414811898765529759730	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 1:02 pm on May 11, 2026 in ROSWELL, NM 88201.
9414811898765529759778	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 11:19 am on May 11, 2026 in ARTESIA, NM 88210.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 13, 2026
and ending with the issue dated
May 13, 2026.



Publisher

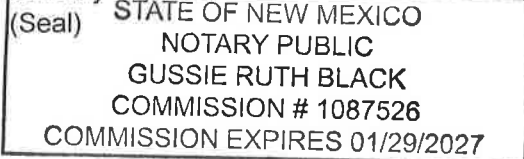
Sworn and subscribed to before me this
13th day of May 2026.



Business Manager

My commission expires

January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
LEGAL NOTICE May 13, 2026		
To: All affected parties, including all heirs, devisees, and successors of: New Mexico State Land Office; Big Three Energy Group, LLC; Featherstone Development Corporation; Prospector, LLC; and Ross Duncan Properties, LLC. Application of Matador Production Company for administrative approval to surface commingle (lease commingle), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Section 35 and W/2 of Section 36, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease commingle), as well as off-lease measure and off-lease storage, uniformly owned oil and gas production at the <i>Bruce Heath Tank Battery</i> insofar as all existing and future wells drilled in the following spacing units: (a) The 320-acre spacing unit comprised of the E/2 of Section 35, in the WC-025 G-08 S2335280; Lower Bone Spring [97958] – currently dedicated to the Bruce Heath State 119H u-turn well (API No. 30-025-56016) and Bruce Heath State 209H u-turn well (API No. 30-025-55797); (b) The 320-acre spacing unit comprised of the W/2 of Section 36, in the WC-025 G-08 S2335280; Lower Bone Spring [97958] – currently dedicated to the BJ Frazier State 110H u-turn well (API No. 30-025-55887); and (c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the <i>Bruce Heath Tank Battery</i> (located off the project area in Lot 4(NW/4 NW/4 equivalent) of irregular Section 1, Township 24 South, Range 35 East) with notice provided only to the owners of interests to be added. Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact David Johns, Matador Production Company, (972) 619-1259 or djohns@matadorresources.com. #00311056		

67100754

00311056

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. CTB-1241**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A ("Application").
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 07/24/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1241
Operator: Matador Production Company (228937)
Central Tank Battery: Bruce Heath Tank Battery
Central Tank Battery Location: UL D, Section 1, Township 24 South, Range 35 East
Gas Title Transfer Meter Location: UL D, Section 1, Township 24 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-08 S233528D;LWR BONE SPRIN	97958

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
SLO Lease VC-0892-0001	W2	36-23S-35E
SLO Lease VC-0914-0001	E2	35-23S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-56016	BRUCE HEATH STATE #119H	E2	35-23S-35E	97958
30-025-55797	BRUCE HEATH STATE #209H	E2	35-23S-35E	97958
30-025-55887	BJ FRAZIER STATE #110H	W2	36-23S-35E	97958

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 583979

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 583979
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/28/2026