

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

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Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Ms. Vanessa Neal
Forty Acres Energy, LLC
E-mail: vanessa@faenergyus.com

RE: Injection Pressure Increase; Administrative Order IPI-555

Well: West Eumont Unit – Multiple wells
Yates, 7-Rvrs, Queen (Pool code: 22800)
UIC Class II Injection Well

Greetings Ms. Neal:

Reference is made to your request on behalf of Forty Acres Energy, LP (OGRID 320052; the “operator”) for the application received on June 25, 2026, to increase the maximum surface injection pressure (“MSIP”) on the following wells:

Well No.	API Number	UL-S-T-R	Injection Authority	Existing MSIP Limit (psi)	Existing Tubing OD (in)
WEU 527	30-025-45459	K-35-20S-36E	WFX-1036	1814	2.875
WEU 522	30-025-45479	M-26-20S-36E	WFX-1036	1861	2.375
WEU 523	30-025-45480	N-26-20S-36E	WFX-1036	1813	2.375
WEU 524	30-025-45481	F-35-20S-36E	WFX-1036	1813	2.375
WEU 525	30-025-45482	F-35-20S-36E	WFX-1036	1850	2.375
WEU 526	30-025-45483	E-35-20S-36E	WFX-1036	1865	2.375

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It is our understanding that the requested pressure increase is needed to achieve the desired injection rate to maintain pressure support and to overcome increased reservoir pressure and perforation entry pressure. The pressure increase will not result in:

1. the fracturing of the permitted disposal interval;
2. the fracturing of either the upper or lower confining strata; or
3. induced-seismic events as a consequence of the higher injection pressure.

Based on the results of the submitted step rate injection test, the following shall be the new pressure limit while equipped with 3.5-inch injection tubing:

Well No.	Step Rate Test Date	New MSIP Limit (psi)	While Injecting	Injection Interval (ft)	Pressure Gradient (psi/ft)
WEU 527	4-23-2026	1953	Produced Water	3715 - 4060	0.53
WEU 522	4-23-2026	2003	Produced Water	3810 - 4175	0.53
WEU 523	4-23-2026	1953	Produced Water	3714 - 4100	0.53
WEU 524	4-23-2026	1952	Produced Water	3713 - 4100	0.53
WEU 525	4-23-2026	1992	Produced Water	3789 - 4160	0.53
WEU 526	4-23-2026	2008	Produced Water	3819 - 4184	0.53

This approval is based on the provision that the tubing size, packer setting depth and completion interval for the well does not change, and the increased pressure is applied only to wells with offset production. Any future requested pressure increase will require resubmission of additional data and/or a new step-rate test. The Director retains the right to require, at any time, wireline verification of completion and packer setting depths in the well and to request that a step rate test be repeated in any well to confirm fracturing is not occurring. This approval is subject to your being in compliance with all other OCD rules including, but not limited to, Rule 19.15.5.9 NMAC.

The Director may rescind any injection pressure increase permit if it becomes apparent that the injected fluid is not being confined to the permitted disposal interval, impacts correlative rights, is endangering any freshwater aquifer or endangers public health and safety.



Date: 07/24/2026

ALBERT C.S. CHANG
Division Director

AC/th

cc: File for Order WFX-1036
 Well file 30-025-45459, 45479, 45480, 45481, 45482, 45483

Sante Fe Main Office
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Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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CONDITIONS

Action 609528

CONDITIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 609528
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	7/30/2026