

AE Order Number Banner

Application Number: pDZD2621659777

Initial Application Part I

WFX-1078

FORTY ACRES ENERGY, LLC [371416]

Received: 9/26/2025

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: FORTY ACRES ENERGY, LLC **OGRID Number:** 371416
Well Name: Multiple **API:** Multiple
Pool: EUMONT;YATES-7 RVRS-QUEEN (OIL) **Pool Code:** 22800

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

01/15/2026

Jessica LaMarro

Print or Type Name

Date

832-706-0051

Phone Number

jessica@faenergyus.com

e-mail Address

Signature

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ Yes ☐ No
- II. OPERATOR: FORTY ACRES ENERGY, LLC
ADDRESS: 11757 Katy Freeway, Suite 725, Houston, TX 77079
CONTACT PARTY: Jessica LaMarro PHONE: (832) 706 0049
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ Yes ☐ No
If yes, give the Division order number authorizing the project: R-14616
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAME: Jessica LaMarro TITLE: Geologist
SIGNATURE:  DATE: 08/06/2025
E-MAIL ADDRESS: jessica@faenergyus.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: _____
 WELL NAME & NUMBER: _____
 WELL LOCATION: _____

FOOTAGE LOCATION
WELLBORE SCHEMATIC

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELL CONSTRUCTION DATASurface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. **or** _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. **or** _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. **or** _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

_____ feet to _____

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: _____ Lining Material: _____

Type of Packer: _____

Packer Setting Depth: _____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Part III.

iii. Well Data (Well 1 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03372

WELL NAME & NUMBER: WEST EUMONT UNIT #205

WELL LOCATION: 1980 FWL 3300 FSL 14 02 21S 35E

FOOTAGE LOCATION UL SEC TWN RGE

Set Depth Csg Details Hole Size

Surface

1752' 8 5/8" 24# J-55 12-1/4"

950 sx, circ

Formation Tops

RUSTLER	1719'	QUEEN	4261'
BASE SALT	3253'		
YATES	3448'		
SEVEN RIVERS	3860'		

Current

PERFORATIONS:

Yates 7 Rivers Queen Perfs (11/22/55):
3820 - 3842' and 3894' - 3904'Additional Perfs (9/20/1996):
3538' - 3790'

4" Liner run 2017:

Current Perfs (12-20-2016):4027-4221

Original Additional Perfs (9/20/1996):
3538' - 3790'Original Yates 7 Rivers Queen Perfs (11/22/55):
3820 - 3842' and 3894' - 3904'

Prod

3950' 5-1/2" 17# J-55 7-7/8"

400 sx, TOC = 420'

TD: 4390'

Liner: 4" 11# J-55 @4390' Cement: 200 sxs with 25 sxs circ

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 1,752'
 Top of Cement: surface
 Cement with 950 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,950'
 Top of Cement: 436'
 Cement with 400 sx
 Method Determined: Temp Survey

History:

Drilled & Completed Nov 1955

11/55: 500 gal 15% acid and 20,000 gal oil frac
w/ 20,00# sand

7/9/82: 1200 gal HCl

9/1996: ran CNL and added perfs, frac new perfs
w/ 64,405 gal 25# gel w/ 150,000# 12/20 sand11/17/2016: run 4" liner 10.47 # with DTS
threas to 4390' Perforate4221,4219,4215,4213,4127,4125,4102,4100,4098,
4096,4092,4090,4063,4061,4058,4032,4027 with
1 jspf

12/27/2016: SICP 0 PSIG. MIRU Basic. Pumped
1200 gal 15% HCL acid. Spaced 35 bio balls.
Good ball action well balled off. Fraced with
78,792# 16/30SLC sand. Tailed with 21,168#
16/30 garnet sand. Total sand 99,960#. Max sand
6 PPG. AIR 35 BPM. AIP 4,425 PSIG. Pumped
with 1295 bbls 25# XL borate gel. Flushed with
24 bbs 20# XL borate gel. ISIP 3282#. 5 min SIP
2659. PSIG. 15 min SIP 2631 PSIG. TLR 1,320
bbls.

iii. Well Data (Well 1 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03372

WELL NAME & NUMBER: WEST EUMONT UNIT #205

WELL LOCATION: 1980 FWL 3300 FSL 14 02 21S 35E

FOOTAGE LOCATION UL SEC TWN RGE

Set DepthCsg DetailsHole SizeSurface CasingSurface

1752' 8 5/8" 24# J-55

12-1/4"

950 sx, circ

Formation Tops

RUSTLER	1719'	QUEEN	4261'
BASE SALT	3253'		
YATES	3448'		
SEVEN RIVERS	3860'		

ProposedPERFORATIONS:Yates 7 Rivers Queen Perfs (11/22/55):
3820 - 3842' and 3894' - 3904'Additional Perfs (9/20/1996):
3538' - 3790'

4" Liner run 2017:

Injection Tubing: 2 7/8 IPC and 4" Arrow sex 1x Packer

Current Perfs (12-20-2016): 4027-4221

Original Additional Perfs (9/20/1996):
3538' - 3790'Original Yates 7 Rivers Queen Perfs (11/22/55):
3820 - 3842' and 3894' - 3904'Prod

3950' 5-1/2" 17# J-55

7-7/8"

400 sx, TOC = 420'

TD: 4390'

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 1,752'
 Top of Cement: surface
 Cement with 950 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,950'
 Top of Cement: 436'
 Cement with 400 sx
 Method Determined: Temp Survey

Yates-Seven Rivers-Queen Inj. Zone
 ~3,540' to 4,220'
 Zone will be Perforated

Tubing

Tubing Size: 2-7/8"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,508'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates and Seven Rivers.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,800'

III. Well Data (Well 2 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03397

WELL NAME & NUMBER: WEST EUMONT UNIT #201

WELL LOCATION: 330 FEL 2970 FSL 16 02 21S 35E
FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8 5/8
Wt.&Thrd: 24
Grade:
Set @: 332
Sxs cmt: 300
Circ: Yes
TOC: 0
Hole Size: 11

KB (ft): 3574
DF (ft): 3573
GL (ft): 3567
Spud Date: 11/5/1954
Compl. Date: 11/25/1954

Surface Casing

Hole Size: 11"
Casing Size: 8-5/8"
Depth Set: 332'
Top of Cement: surface
Cement with 900 sx
Method Determined: No Mention

Production Csg

Size: 5 1/2
Wt.&Thrd: 15.5
Grade:
Set @: 3900
Sxs Cmt: 300
Circ: No
TOC: ?
Hole Size: 7 7/8
DV Tool:
Sxs Cmt:

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2"
Depth Set: 3,900'
Top of Cement: ?
Cement with 300 sx
Method Determined: No Mention

History - Highlights

1954-11: Perf'd & treat as one zone. 10k gal oil & 10k sand.

1975-01: Squeeze 1255-1286

1976-03: frac interval 3866-3897' w/ 1335 gallons acid foam, 45k# gelled foam frac, 836 mcf N2, 57.5k#

1981-09: Set BP @ 3855'. Perf 3738-42', 48'-52', 88-94', 3798-3800', 3806-11', 31-33', 40-42', 45-48'. Frac 30,000 gallons, 44,000#

1994-03: Set CIBP @ 3730'. Perf 3448-3700', 286 holes. Frac 27500 gal gel, 27500 gal CO2, 206,200 # 12/20. Set prod pkr @ 3358'

Rustler (Top @ 1609')Base Salt (Top @ 3078')YATES (Top @ 3255')

3448-3700

SEVEN RIVERS (Top @ 3664')

3866-3884

3892-3897

Packer @ 3358

CIBP @ 3730

CIBP @ 3855

PBTD
TD 3900

iii. Well Data (Well 2 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03397

WELL NAME & NUMBER: WEST EUMONT UNIT #201

WELL LOCATION: 330 FEL 2970 FSL 16 02 21S 35E

FOOTAGE LOCATION UL SEC TWN RGE

Surface Csg

Size: 8 5/8
 Wt.&Thrd: 24
 Grade:
 Set @: 332
 Sxs cmt: 300
 Circ: Yes
 TOC: 0
 Hole Size: 11

Production Csg

Size: 5 1/2
 Wt.&Thrd: 15.5
 Grade:
 Set @: 3900
 Sxs Cmt: 300
 Circ: No
 TOC: ?
 Hole Size: 7 7/8
 DV Tool:
 Sxs Cmt:

Liner

Size: 4 1/2
 Wt.&Thrd: 9.5
 Grade:
 Set @: 3400
 Sxs Cmt:
 Circ: Yes
 TOC: 0

AS1X Pkr 3400

Rustler (Top @ 1609')Base Salt (Top @ 3078')YATES (Top @ 3255')

3448-3700

SEVEN RIVERS (Top @ 3664')

3866-3884

3892-3897

QUEEN (Top @ ')GRAYBURG (Top @ ')PBSD
TD 3900

PROPOSED

KB (ft): 3574
 DF (ft): 3573
 GL (ft): 3567
 Spud Date: 11/5/1954
 Compl. Date: 11/25/1954

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 332'
 Top of Cement: surface
 Cement with 900 sx
 Method Determined: No Mention

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,900'
 Top of Cement: ?
 Cement with 300 sx
 Method Determined: No Mention

Yates-Seven Rivers-Queen Inj. Zone
 ~3,450' to 3,900'
 Zone will be Perforated

Tubing

Tubing Size: 2-7/8"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,408'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates and Seven Rivers.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,800'

Proposed: POH with packer. Drillout CBLs. Topset 4.5" FJ liner. Circulate cement to surface. Run CBL. Run 2-7/8" IPC tubing. Install packer @ 3400'. Perform MIT.

III. Well Data (Well 3 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03398

WELL NAME & NUMBER: WEST EUMONT UNIT #202

WELL LOCATION: **330 FEL 2173 FSL** | **02** **21S** **35E**

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 330'
 Sxs cmt: 300
 Circ: Circ
 TOC: Surface
 Hole Size: 11

KB (ft):
 DF (ft):
 GL (ft): 3581'
 Spud Date: 3/28/1954
 Compl. Date: 4/15/1954

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 330'
 Top of Cement: surface
 Cement with 300 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,915'
 Top of Cement: ?
 Cement with 300 sx
 Method Determined: No Mention

TAC -
 SN 3839
 EOT 3873

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade:
 Set @: 3915'
 Sxs Cmt: 300
 Circ: N/A
 TOC:
 Hole Size: 7-7/8"

RUSTLER (Top @ 1630')BASE SALT (Top @ 3112')YATES (Top @ 3305')

3507', 3518', 3520', 3538', 3562', 3564', 3566', 3581', 3596', 3604', 3612',
 3616', 3630', 3686', 3690', 3710' (2 JSPF) - Jun 2018

Acidized w/ 1500 gals 15% HCL, Acidized w/ 1500 gals 15% HCL w/ 26 ball
 sealers, Frac w/ 33,135# w/ white sand & 24,010# cool set sand w/ 20/40 borate
 gel & flush w/ 35 bbls linear gel

SEVEN RIVERS (Top @ 3718')

4 SPF: 3842'-3847', 3857'-3861', 3873'-3877', 3881'-3886'

Set RBP @ 3920' & pump 4000 gal 15% HCl acid down liner @ 10+ bpm

2 SPF: 3933', 3928', 3926', 3925', 3921', 3907', 3906', and 3905'

QUEEN (Top @ 4141')

1 SPF: 4144', 4142', 4137', 4096', 4094', 4030', 4028',
 4025', 4024', 4022', 4020', 3966', 3936', 3934', 3926' &
 3923'

Liner

Size: 4"
 Wt.&Thrd:
 Grade:
 Set @: 4200
 Sxs Cmt: 200
 Circ: Circ
 TOC: Surface
 Hole Size: 5"

PBTD 4000'
 TD 4204'

History - Highlights

1954-12: initial completion. Perf interval 3880'-3909'

1981-10: Acid & sand frac

2001-05: Repair tubing leak.

2006-09: Ran bailer & swivel.

2017-11: Deepen to 4204'.

2018-6: Add perfs & acidize.

III. Well Data (Well 3 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03398

WELL NAME & NUMBER: WEST EUMONT UNIT #202

WELL LOCATION: 330 FEL 2173 FSL | 02 21S 35E
FOOTAGE LOCATION UL SEC TWN RGE

PROPOSED

Surface Csg

Size: 8-5/8"
Wt.&Thrd: 24#
Grade:
Set @: 330'
Sxs cmt: 300
Circ: Circ
TOC: Surface
Hole Size: 11

KB (ft):
DF (ft):
GL (ft): 3581'
Spud Date: 3/28/1954
Compl. Date: 4/15/1954

Surface Casing

Hole Size: 11"
Casing Size: 8-5/8"
Depth Set: 330'
Top of Cement: surface
Cement with 300 sx
Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2"
Depth Set: 3,915'
Top of Cement: ?
Cement with 300 sx
Method Determined: No Mention

Production Csg

Size: 5-1/2"
Wt.&Thrd: 14#
Grade:
Set @: 3915'
Sxs Cmt: 300
Circ: N/A
TOC:
Hole Size: 7-7/8"

Injection tubing: 2 7/8" IPC at 3800' with 4" packer

RUSTLER (Top @ 1630')

BASE SALT (Top @ 3112')

YATES (Top @ 3305')

3507', 3518', 3520', 3538', 3562', 3564', 3566', 3581', 3596', 3604', 3612', 3616', 3630', 3686', 3690', 3710' (2 JSPF) - Jun 2018

Acidized w/ 1500 gals 15% HCL, Acidized w/ 1500 gals 15% HCL w/ 26 ball sealers, Frac w/ 33,135# w/ white sand & 24,010# cool set sand w/ 20/40 borate gel & flush w/ 35 bbls linear gel

SEVEN RIVERS (Top

4 SPF: 3842'-3847', 3857'-3861', 3873'-3877', 3881'-3886'

2 SPF: 3933', 3928', 3926', 3925', 3921', 3907', 3906', and 3905'

1 SPF: 4144', 4142', 4137', 4096', 4094', 4030', 4028', 4025', 4024', 4022', 4020', 3966', 3936', 3934', 3926' & 3923'

Liner

Size: 4"
Wt.&Thrd:
Grade:
Set @: 4200
Sxs Cmt: 200
Circ: Circ
TOC: Surface
Hole Size: 5"

PBTD 4000'
TD 4204'

History - Highlights

1954-12: initial completion. Perf interval 3880'-3909'**1981-10:** Acid & sand frac**2001-05:** Repair tubing leak.**2006-09:** Ran bailer & swivel.**2017-11:** Deepen to 4204'.**2018-6:** Add perms & acidize.**PROPOSED:** Drillout CIBP. Run CBL. Run 2-3/8" IPC tubing. Install packer @ 3792'. Perform MIT.

Tubing

Tubing Size: 2-7/8"
Lining Material: IPC
Type of Packer: AS1-X
Packer Depth Set: ~3,800'

Additional Data

1. New well drilled for injection? **NO**
 - Currently listed as a GAS well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates and Seven Rivers.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,800'

III. Well Data (Well 4 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03408

WELL NAME & NUMBER: WEST EUMONT UNIT #305

WELL LOCATION: 2310 FWL 330 FNL C 03 21S 35E

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 263'
 Sxs cmt: 200
 Circ: Yes
 TOC: 0
 Hole Size: 11"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade:
 Set @: 3892
 Sxs Cmt: 200
 Circ: No
 TOC: 3200'
 Hole Size: 7-7/8"

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 263'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,892'
 Top of Cement: 3200'
 Cement with 200 sx
 Method Determined: No Mention

KB (ft):
 DF (ft): 3609
 GL (ft): 3598
 Spud Date: 6/30/1958
 Compl. Date: 7/9/1958

RUSTLER (Top @ 1768')BASE SALT (Top @ 3361')YATES (Top @ 3552')

3814-3844 2 spf
 3867-3873 2 spf

PBTD 3892
 TD 3890

History -

1958-07:

Added perfs 3867-3873.

Pumped sand oil 8750 gal oil & 10k # sand.

Added perfs 3814-3844.

Pumped oil sand with 16250 gal oil & 30k # sand.

III. Well Data (Well 4 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03408

WELL NAME & NUMBER: WEST EUMONT UNIT #305

WELL LOCATION: 2310 FWL 330 FNL C 03 21S 35E

FOOTAGE LOCATION UL SEC TWN RGE

PROPOSEDSurface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 263'
 Sxs cmt: 200
 Circ: Yes
 TOC: 0
 Hole Size: 11"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade:
 Set @: 3892
 Sxs Cmt: 200
 Circ: No
 TOC: 3200'
 Hole Size: 7-7/8"

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 263'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,892'
 Top of Cement: 3200'
 Cement with 200 sx
 Method Determined: No Mention

Yates-Seven Rivers-Queen Inj. Zone
 ~3,800' to 4,000'
 Zone will be Perforated

Tubing

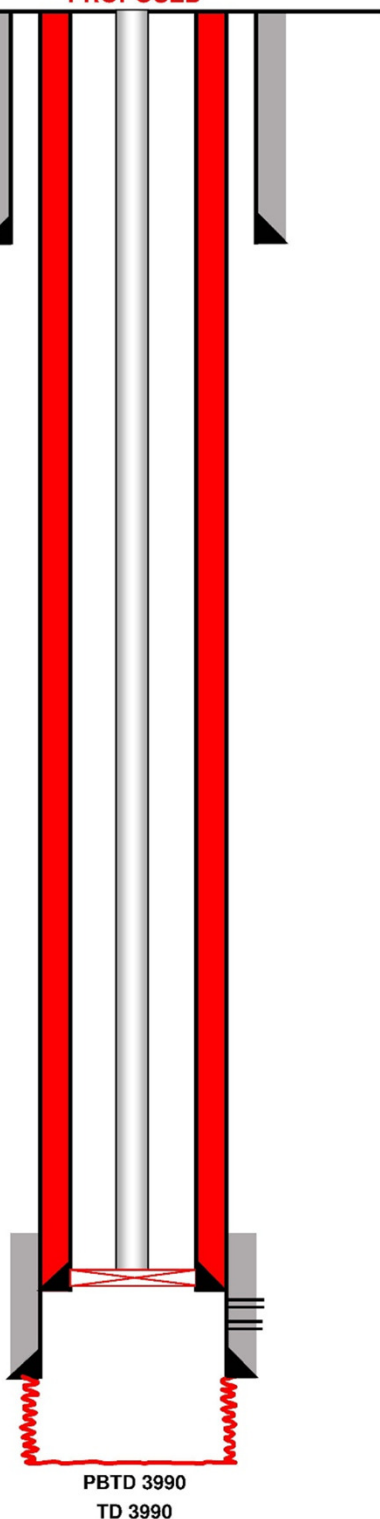
Tubing Size: 2-7/8"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,764'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,950'

RUSTLER (Top @ 1768')BASE SALT (Top @ 3361')YATES (Top @ 3552')

3814-3844 2 spf
 3867-3873 2 spf

SEVEN RIVERS (EST @ 3975')History - Highlights

1958-07: Added perfs 3867-3873. Pumped sand oil 8750 gal oil & 10k # sand.
 Added perfs 3814-3844. Pumped oil sand with 16250 gal oil & 30k # sand.

PROPOSED: POH and laydown equipment. Drill out 100' open hole. Pump 3000 gal HCl under packer in open hole. Run 4.5 FJ liner to 3780'. Cement in place, circulate to surface. Run CBL. Run 2-7/8" IPC tubing and injection packer. Set packer @ 3764'. Perform MIT.

III. Well Data (Well 5 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03442

WELL NAME & NUMBER: WEST EUMONT UNIT #108

WELL LOCATION: 1650 FEL 660 FNL B 11 21S 35E

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 265'
 Sxs cmt: 175
 Circ: Yes
 TOC: 0
 Hole Size: 11"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade:
 Set @: 3900'
 Sxs Cmt: 400
 Circ:
 TOC: 3250'
 Hole Size: 7-7/8"

KB (ft): 3575'

DF (ft):

GL (ft):

Spud Date: 11/16/1954

Compl. Date: 11/30/1954

RUSTLER (Top @ 1683')BASE SALT (Top @ 3267')YATES (Top @ 3442')

3816-3844

3792-3802 4 spf

3822-3832 4 spf

SEVEN RIVERS (Top @ 3842')

PBDT 3895

TD 3900

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 265'
 Top of Cement: surface
 Cement with 175 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,900'
 Top of Cement: 3250'
 Cement with 400 sx
 Method Determined: CBL 6/1/11

History - Highlights

1954-11: Perk 3816-3844. Pump 10k gal oil and 20k # sand.

2011-05: CBL shows TOC 3205'. Added perfs 3822-3832' @ 4 spf & 3792-3802 @ 4 spf. Pumped 1k gal 15% HCl.

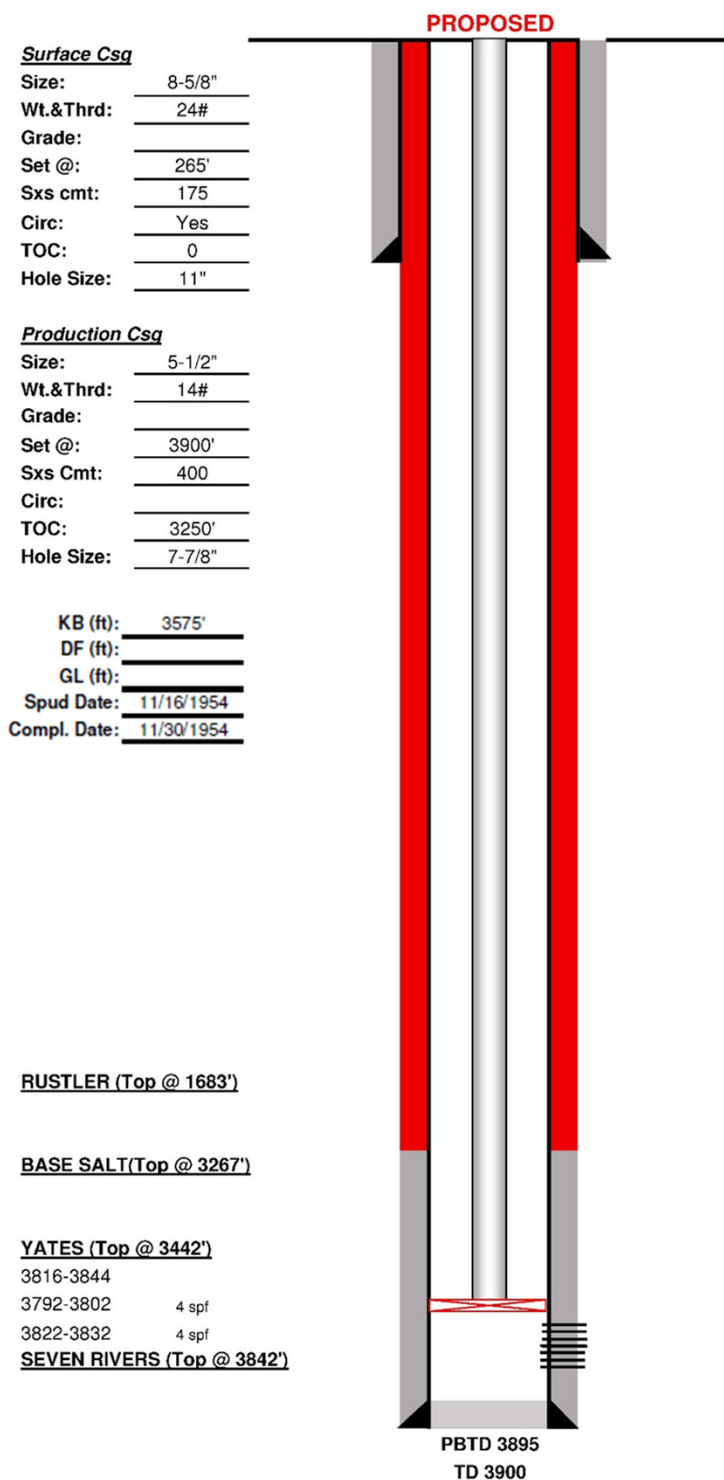
iii. Well Data (Well 5 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03442

WELL NAME & NUMBER: WEST EUMONT UNIT #108

WELL LOCATION: 1650 FEL 660 FNL B 11 21S 35E
FOOTAGE LOCATION UL SEC TWN RGE

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 265'
 Top of Cement: surface
 Cement with 175 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,900'
 Top of Cement: 3250'
 Cement with 400 sx
 Method Determined: CBL 6/1/11

Yates-Seven Rivers-Queen Inj. Zone
~3,790' to 3,850'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,750'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,850'

History - Highlights

1954-11: Perk 3816-3844. Pump 10k gal oil and 20k # sand.
 2011-05: CBL shows TOC 3205'. Added perfs 3822-3832' @ 4 spf & 3792-3802 @ 4 spf. Pumped 1k gal 15% HCl.

PROPOSED: Run CBL. If needed, perf production casing and circulate cement to surface. RIH with 3.5" IPC tubing. Set packer @ 3750'. Perform MIT.

III. Well Data (Well 6 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03443

WELL NAME & NUMBER: WEST EUMONT UNIT #109

WELL LOCATION: 1980 FEL 1650 FNL G 11 21S 35E
FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 235'
 Sxs cmt: 200
 Circ: Yes
 TOC: 0
 Hole Size: 11"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade:
 Set @: 3901'
 Sxs Cmt: 400
 Circ:
 TOC: 2600"
 Hole Size: 7 5/8"

KB (ft):
 DF (ft):
 GL (ft): 3577
 Spud Date: 5/10/1955
 Compl. Date: 5/29/1955

RUSTLER (Top @ 1702')BASE SALT (Top @ 3322')YATES (Top @ 3497')

3846-3890 2 SPF
 3872-3882 4 SPF
 3842-3857 4 SPF

PBTD 3892'
 TD 3901'

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 235'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,901'
 Top of Cement: 2600'
 Cement with 400 sx
 Method Determined: CBL 5/1/11

History - Highlights

1955-05: Perfed 3846-3890. Pumped 10k gal oil & 20k # sand.

2011-05:CBL run. TOC 2600'. Perfed 3872-3882 & 3842-3857. Pumped 1k gal 15 HCl.

iii. Well Data (Well 6 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-03443

WELL NAME & NUMBER: WEST EUMONT UNIT #109

WELL LOCATION: 1980 FEL 1650 FNL G 11 21S 35E

FOOTAGE LOCATION UL SEC TWN RGE

PROPOSEDSurface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 235'
 Sxs cmt: 200
 Circ: Yes
 TOC: 0
 Hole Size: 11"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade:
 Set @: 3901'
 Sxs Cmt: 400
 Circ:
 TOC: 2600"
 Hole Size: 7 5/8"

KB (ft):

DF (ft):

GL (ft): 3577

Spud Date: 5/10/1955

Compl. Date: 5/29/1955

RUSTLER (Top @ 1702')BASE SALT (Top @ 3322')YATES (Top @ 3497')

3846-3890 2 SPF

3872-3882 4 SPF

3842-3857 4 SPF

PBTD 3892'

TD 3901'

Surface Casing

Hole Size: 11"
 Casing Size: 8-5/8"
 Depth Set: 235'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3,901'
 Top of Cement: 2600'
 Cement with 400 sx
 Method Determined: CBL 5/1/11

Yates-Seven Rivers-Queen Inj. Zone
 ~3,840' to 3,900'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,800'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,850'

History - Highlights

1955-05: Perfed 3846-3890. Pumped 10k gal oil & 20k # sand.

2011-05:CBL run. TOC 2600'. Perfed 3872-3882 & 3842-3857. Pumped 1k gal 15 HCl.

PROPOSED: Run CBL. If needed, perf production casing and circulate cement to surface. RIH with 3.5" IPC tubing. Set packer @ 3800'. Perform MIT.

III. Well Data (Well 7 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04356

WELL NAME & NUMBER: WEST EUMONT UNIT #601

WELL LOCATION: 330 FEL 990 FSL P 27 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 319'
 Sxs cmt: 250
 Circ: ?
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 15.5#
 Grade:
 Set @: 4080'
 Sxs Cmt: 800
 Circ:
 TOC: ?
 Hole Size: 7-7/8"

KB (ft):

DF (ft):

GL (ft): 3579

Spud Date: 7/12/1955

Compl. Date: 8/17/1955

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 319'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Unknown

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 4080'
 Top of Cement: Unknown
 Cement with 800 sx
 Method Determined: Unknown

History - Highlights

1955-08: Frac'd with 250 gal 15% HCL + 10k gal oil w/ 10k # sand

1993-06: Pumped 500 gal of 15% NEF acid down casing.

2008-12: 1000gal of 15% HCl w/ 100 gal xylene from 3602'.

RUSTLER (Top @ 1534')BASE SALT (Top @ 2942')YATES (Top @ 3100')SEVEN RIVERS (Top @ 3483')QUEEN (Top @ 3947')

3964-3984

3998-4005

PBD 4045

TD 4080

iii. Well Data (Well 7 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04356

WELL NAME & NUMBER: WEST EUMONT UNIT #601

WELL LOCATION: 330 FEL 990 FSL P 27 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

PROPOSEDSurface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 319'
 Sxs cmt: 250
 Circ: ?
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 15.5#
 Grade:
 Set @: 4080'
 Sxs Cmt: 800
 Circ:
 TOC: ?
 Hole Size: 7-7/8"

KB (ft):
 DF (ft):
 GL (ft): 3579
 Spud Date: 7/12/1955
 Compl. Date: 8/17/1955

RUSTLER (Top @ 1534')BASE SALT (Top @ 2942')YATES (Top @ 3100')SEVEN RIVERS (Top @ 3483')QUEEN (Top @ 3947')

3964-3984

3998-4005

PBTD 4045
 TD 4080

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 319'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Unknown

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 4080'
 Top of Cement: Unknown
 Cement with 800 sx
 Method Determined: Unknown

Yates-Seven Rivers-Queen Inj. Zone
 ~3,900' to 4,050'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,915'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Queen.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,400'

History - Highlights

1955-08: Frac'd with 250 gal 15% HCL + 10k gal oil w/ 10k # sand

1993-06: Pumped 500 gal of 15% NEF acid down casing.

2008-12: 1000gal of 15% HCL w/ 100 gal xylene from 3602'.

PROPOSED: POH and laydown equipment. Rub CBL. RIH with 3.5" IPC tubing and packer. Set packer @ 3915'. Perform MIT. Pump 3000 gal 15% HCL.

III. Well Data (Well 8 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04358

WELL NAME & NUMBER: WEST EUMONT UNIT #610

WELL LOCATION: 660 FEL 1980 FNL H 28 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: J-55
 Set @: 1770'
 Sxs cmt: 950
 Circ: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 15.5#
 Grade: J-55
 Set @: 3900'
 Sxs Cmt: 300
 Circ: No
 TOC: 2012'
 Hole Size: 7-7/8"

KB (ft): 3618

DF (ft): 3615

GL (ft): 3606

Spud Date: 2/18/1957

Compl. Date: 7/12/1957

RUSTLER (Top @ 1726')BASE SALT (Top @ 3149')YATES (Top @ 3344')

3798-3816 4 spf

3822-3832 4 spf

SEVEN RIVERS (Top @ 3832')

3878-3888 4 spf

3854-3864 4 spf

PBTD 3896

TD 3900

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 1770'
 Top of Cement: surface
 Cement with 950 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3900'
 Top of Cement: 2012'
 Cement with 300 sx
 Method Determined: Temperature

History - Highlights

1957-05: Treat 3864-3888 with 500 gal
 15% HCl + 15k gal oil & 15k # sand. Then
 3798-3832 with 500 gal 15% HCl + 20k gal
 oil & 20k # sand

1957-06: TA

1973-08: RTP

III. Well Data (Well 8 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04358

WELL NAME & NUMBER: WEST EUMONT UNIT #610

WELL LOCATION: 660 FEL 1980 FNL H 28 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

PROPOSEDSurface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: J-55
 Set @: 1770'
 Sxs cmt: 950
 Circ: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 15.5#
 Grade: J-55
 Set @: 3900'
 Sxs Cmt: 300
 Circ: No
 TOC: 2012'
 Hole Size: 7-7/8"

KB (ft): 3618

DF (ft): 3615

GL (ft): 3606

Spud Date: 2/18/1957

Compl. Date: 7/12/1957

RUSTLER (Top @ 1726')BASE SALT (Top @ 3149')YATES (Top @ 3344')

3798-3816 4 spf

3822-3832 4 spf

SEVEN RIVERS (Top @ 3832')

3878-3888 4 spf

3854-3864 4 spf

PBTD 3896

TD 3900

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 1770'
 Top of Cement: surface
 Cement with 950 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3900'
 Top of Cement: 2012'
 Cement with 300 sx
 Method Determined: Temperature

Yates-Seven Rivers-Queen Inj. Zone
 ~3,790' to 3,900'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,750'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates & Seven Rivers.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,700'

History - Highlights

1957-05: Treat 3864-3888 with 500 gal 15% HCl + 15k gal oil & 15k # sand. Then 3798-3832 with 500 gal 15% HCl + 20k gal oil & 20k # sand

1957-06: TA

1973-08: RTP

PROPOSED: POH and laydown equipment. Rub CBL. RIH with 3.5" IPC tubing and packer. Set packer @ 3750'. Perform MIT. Pump 3000 gal 15% HCl.

III. Well Data (Well 9 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04359

WELL NAME & NUMBER: WEST EUMONT UNIT #604

WELL LOCATION: 1980 FWL 660 FSL N 28 20S 36E
FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
Wt.&Thrd: 24#
Grade: J-55
Set @: 330'
Sxs cmt: 280
Circ: Yes
TOC: 0
Hole Size: 12-1/2"

Production Csg

Size: 5-1/2"
Wt.&Thrd: 14#
Grade: J-55
Set @: 3934'
Sxs Cmt: 1150
Circ: No
TOC: 1080'
Hole Size: 7-7/8"

KB (ft): 3619'
DF (ft):
GL (ft): 3609'
Spud Date: 1/5/1955
Compl. Date: 1/22/1955

RUSTLER (Top @ 1801')BASE SALT (Top @ 3315')YATES (Top @ 3508')

3758-3767'
3784'-3795'
3810'-3824'
3860-3898

PBTD 3925
TD 3934

Surface Casing

Hole Size: 12-1/2"
Casing Size: 8-5/8"
Depth Set: 330'
Top of Cement: surface
Cement with 280 sx
Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2"
Depth Set: 3934'
Top of Cement: 1080'
Cement with 1150 sx
Method Determined: Temperature

History - Highlights

1/55: DST#1 3752-3882' Rec 1100' HGCM, DST#2 3870-3919'. Rec 180' GCM, 330' MCO, 300' oil. Perf 3860-98', 500 gal MCA 10000 gal oil, 10000# sd.

7/61: re-frac w/ 30,000 gal oil & 60,000 lbs sand

5/78: sqz 300 sx @ 750 & 780'. Perf 3758-67', 84-95', 3810-24', 60-98'. 2000 gal acid, 24000 gal gel wtr, 37000# sd.

8/82: 2000 gal acid

10/83: 1000 gal acid

10/05: MIT failed. Leaks 1691 – 307'.

12/05: Set CIBP 3748'. Test to 1000# - OK. Spot 160 sx cmt 1752 to 210'. WOC. Tag cmt 470'. Spot 35 sx cmt to 133'. Tag @ 183'. NU wellhead. MIT to 580#. Lost 40# in 30 min. Witness by Sylvia Dickey (NMOCD). Well TA.

5/13: return to prod, drill out cmt, re-sqz, drill out CIBP, acidize w/ 2,000 gal 15%, put well on pump

iii. Well Data (Well 9 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04359

WELL NAME & NUMBER: WEST EUMONT UNIT #604

WELL LOCATION: 1980 FWL 660 FSL N 28 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

Surface Csg

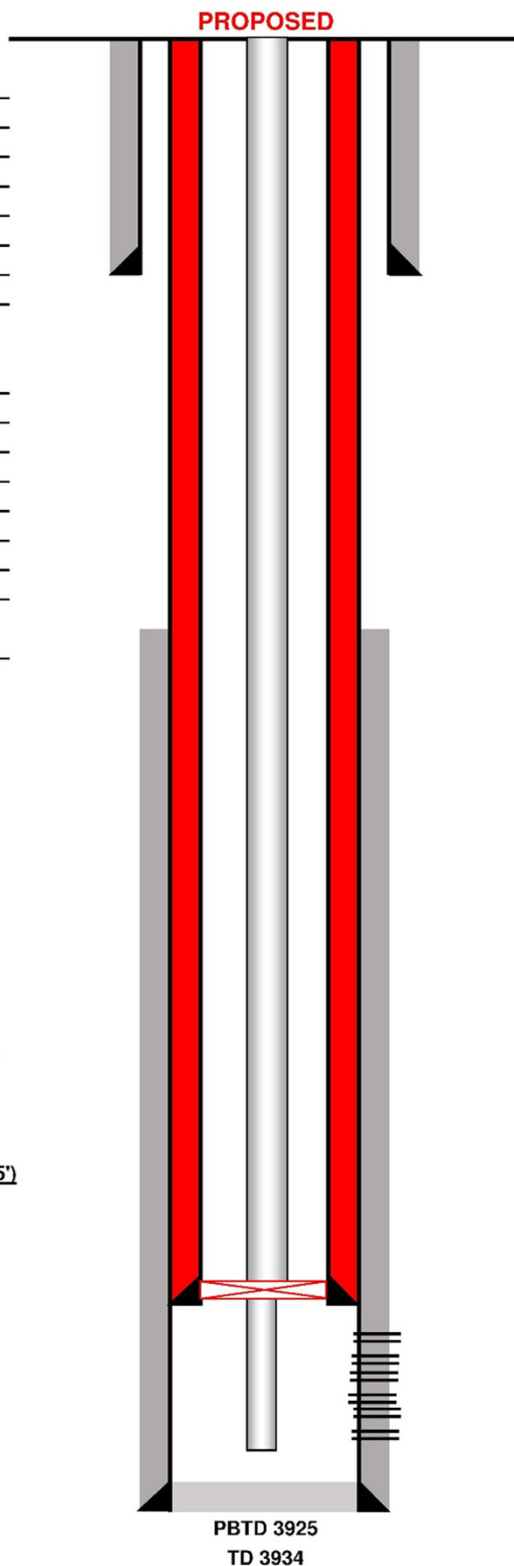
Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: J-55
 Set @: 330'
 Sxs cmt: 280
 Circ: Yes
 TOC: 0
 Hole Size: 12-1/2"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: J-55
 Set @: 3934'
 Sxs Cmt: 1150
 Circ: No
 TOC: 1080'
 Hole Size: 7-7/8"

RUSTLER (Top @ 1801')BASE SALT (Top @ 3315')YATES (Top @ 3508')

3758-3767'
 3784'-3795'
 3810'-3824'
 3860-3898

Surface Casing

Hole Size: 12-1/2"
 Casing Size: 8-5/8"
 Depth Set: 330'
 Top of Cement: surface
 Cement with 280 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3934'
 Top of Cement: 1080'
 Cement with 1150 sx
 Method Determined: Temperature

Yates-Seven Rivers-Queen Inj. Zone
 ~3,750' to 3,900'
 Zone will be Perforated

Tubing

Tubing Size: 2-7/8"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,704'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,900'

PROPOSED: POH and laydown equipment. Run 4.5" liner to 3725'. Cement in place, circulate to surface. Run CBL. Run 2-7/8" IPC tubing and injection packer. Set packer @ 3704'. Perform MIT. Acidize 3000 gal 15% HCl.

III. Well Data (Well 10 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04360

WELL NAME & NUMBER: WEST EUMONT UNIT #605

WELL LOCATION: 1980 FWL 1980 FSL K 28 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 335'
 Sxs cmt: 280
 Circ: Yes
 TOC: Surface
 Hole Size: 12-1/2"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: J-55
 Set @: 3940'
 Sxs Cmt: 1150
 Circ:
 TOC: ?
 Hole Size: 7-7/8"

KB (ft): 3624
 DF (ft): 3623
 GL (ft): 3614
 Spud Date: 1/24/1955
 Compl. Date: 2/10/1955

RUSTLER (Top @ 1797')BASE SALT (Top @ 3299')YATES (Top @ 3472')

3862-3886

3898-3916

PBTD 3925'

TD 3940'

Surface Casing

Hole Size: 12-1/2"
 Casing Size: 8-5/8"
 Depth Set: 335'
 Top of Cement: surface
 Cement with 280 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3940'
 Top of Cement: Unknown
 Cement with 1150 sx
 Method Determined: Unknown

History - Highlights

1955-02:500g mud acid @ 10k gallons
 sand oil

2005-09: Failed MIT. Leak 828-889.

2006-01: Spotted 50 sx cement from 950-469. Test tagged TOC A 524' MIT 560 psi. lost 20 psi in 30 min. Passed.

2013-05: Drilled out. Tested casing from 3788' held 500 psi. Acidized 1500 gal 15% HCl below packer.

iii. Well Data (Well 10 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04360

WELL NAME & NUMBER: WEST EUMONT UNIT #605

WELL LOCATION: 1980 FWL 1980 FSL K 28 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

Proposed

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 335'
 Sxs cmt: 280
 Circ: Yes
 TOC: Surface
 Hole Size: 12-1/2"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: J-55
 Set @: 3940'
 Sxs Cmt: 1150
 Circ:
 TOC: ?
 Hole Size: 7-7/8"

KB (ft): 3624
 DF (ft): 3623
 GL (ft): 3614
 Spud Date: 1/24/1955
 Compl. Date: 2/10/1955

RUSTLER (Top @ 1797')BASE SALT (Top @ 3299')YATES (Top @ 3472')

3862-3886
 3898-3916

PBTD 3925'
 TD 3940'

Surface Casing

Hole Size: 12-1/2"
 Casing Size: 8-5/8"
 Depth Set: 335'
 Top of Cement: surface
 Cement with 280 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3940'
 Top of Cement: Unknown
 Cement with 1150 sx
 Method Determined: Unknown

Yates-Seven Rivers-Queen Inj. Zone
 ~3,850' to 3,925'
 Zone will be Perforated

Tubing

Tubing Size: 2-7/8"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,812'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,900'

PROPOSED: POH and laydown equipment. Run 4.5" FJ liner to 3820'. Cement in place, circulate to surface. Run CBL. Run 2-7/8" IPC tubing and injection packer. Set packer @ 3812'.

Perform MIT. Acidize 3000 gal 15% HCl.

iii. Well Data (Well 11 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04379

WELL NAME & NUMBER: WEST EUMONT UNIT #404

WELL LOCATION: 1980 FWL 660 FNL C 33 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: J-55
 Set @: 330'
 Sxs cmt: 280
 Circ: Yes
 TOC: 0
 Hole Size: 12-1/2"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: J-55
 Set @: 3919'
 Sxs Cmt: 1100
 Circ: ?
 TOC: ?
 Hole Size: 7-7/8"

KB (ft): 3605

DF (ft):

GL (ft):

Spud Date: 3/23/1955

Compl. Date: 4/4/1955

RUSTLER (Top @ 1800')BASE SALT (Top @ 3328')YATES (Top @ 3510')

3764-3820

3854-3882

PBTD 3900

TD 3919

Surface Casing

Hole Size: 12-1/2"
 Casing Size: 8-5/8"
 Depth Set: 330'
 Top of Cement: surface
 Cement with 280 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3919'
 Top of Cement: Unknown
 Cement with 1100 sx
 Method Determined: Unknown

History - Highlights

1954-10: Perf 3854'-3882'. Treated w/500 gal mud acid followed by 10000 gal Oil & 10000# sand

1962-05: Refrac w/ 31000# sd

1965-04: CO to 3860', Put on pump

1983-12: CIBP 3838', Perf 3764-3800', 3800-20'. Frac w/ 50000# sd

2005-10: MIT – failed. Leaks 676-1072'

2005-12: Set CIBP 3690'. Tst to 1000#. Circ pkr fluid. Spot 85 sx cmt from 1166 – 347'. Tag 614'. Spot 30 sx to 325'. Tag cmt @ 307'. Pressure test to 560#. 20# loss in 30 min. Witness by Sylvia Dickey/NMOCD. Well TA

2013-06: clean out squeeze, drill out CIBP to 3900' Put well on pump, return to prod

III. Well Data (Well 11 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04379

WELL NAME & NUMBER: WEST EUMONT UNIT #404

WELL LOCATION: 1980 FWL 660 FNL C 33 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

PROPOSEDSurface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: J-55
 Set @: 330'
 Sxs cmt: 280
 Circ: Yes
 TOC: 0
 Hole Size: 12-1/2"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: J-55
 Set @: 3919'
 Sxs Cmt: 1100
 Circ: ?
 TOC: ?
 Hole Size: 7-7/8"

KB (ft): 3605

DF (ft):

GL (ft):

Spud Date: 3/23/1955

Compl. Date: 4/4/1955

RUSTLER (Top @ 1800')BASE SALT (Top @ 3328')YATES (Top @ 3510')

3764-3820

3854-3882

PBTD 3900
TD 3919Surface Casing

Hole Size: 12-1/2"
 Casing Size: 8-5/8"
 Depth Set: 330'
 Top of Cement: surface
 Cement with 280 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3919'
 Top of Cement: Unknown
 Cement with 1100 sx
 Method Determined: Unknown

Yates-Seven Rivers-Queen Inj. Zone
 ~3,760' to 3,900'
 Zone will be Perforated

Tubing

Tubing Size: 2-7/8"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,714'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,800'

PROPOSED: POH and laydown equipment. Run liner to 3760'. Cement in place, circulate to surface. Run CBL. Run 2-7/8" IPC tubing and injection packer. Set packer @ 3714'.

Perform MIT. Acidize 3000 gal 15% HCl.

III. Well Data (Well 12 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04381

WELL NAME & NUMBER: WEST EUMONT UNIT #407

NEED LOGWELL LOCATION: 1980 FWL 1650 FNL F 33 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: J-55
 Set @: 337'
 Sxs cmt: 280
 Circ: Yes
 TOC: 0
 Hole Size: 12-1/4"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: J-55
 Set @: 3915'
 Sxs Cmt: 500
 Circ: ?
 TOC: ?
 Hole Size: 7-7/8"

KB (ft): 3607

DF (ft):

GL (ft):

Spud Date: 4/22/1955

Compl. Date: 5/7/1955

RUSTLER (Top @ 1788')BASE SALT (Top @ 3340')YATES (Top @ 3520')

3870-3895

PBSD 3900

TD 3915

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 337'
 Top of Cement: surface
 Cement with 280 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3915'
 Top of Cement: Unknown
 Cement with 500 sx
 Method Determined: Unknown

History - Highlights

1955-05: Perf 3870'-3895'. 500 gal MA,
 10000 gal oil, 10000# sd

1989-02: 1500 gal 15% NEFE HCL acid

2005-12: MIT Test. Csg leaks from 768-
 1352'. Set CIBP @ 3793'. Tested to 1000#.
 Circ pkr fluid to surface. Spot 95 sx Cl.C
 +2% CaCl from 1415-500'. Displace w/ 2
 bbls. Tag @ 798'. Spot 30 sx From 798-
 509'. Tag cmt @ 500'. Perform MIT.
 Witnessed by J.Robinson of NMOCD.

2013-06: Drilled out cement plug & CIBP &
 sand. RTP

III. Well Data (Well 12 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04381

WELL NAME & NUMBER: WEST EUMONT UNIT #407

NEED LOG

WELL LOCATION: 1980 FWL 1650 FNL F 33 20S 36E
 FOOTAGE LOCATION UL SEC TWN RGE

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: J-55
 Set @: 337'
 Sxs cmt: 280
 Circ: Yes
 TOC: 0
 Hole Size: 12-1/4"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: J-55
 Set @: 3915'
 Sxs Cmt: 500
 Circ: ?
 TOC: ?
 Hole Size: 7-7/8"

KB (ft): 3607
 DF (ft):
 GL (ft):
 Spud Date: 4/22/1955
 Compl. Date: 5/7/1955

RUSTLER (Top @ 1788')BASE SALT (Top @ 3340')YATES (Top @ 3520')

3870-3895

PBTD 3900
 TD 3915

PROPOSED

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 337'
 Top of Cement: surface
 Cement with 280 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3915'
 Top of Cement: Unknown
 Cement with 500 sx
 Method Determined: Unknown

Yates-Seven Rivers-Queen Inj. Zone
 ~3,850' to 3,900'
 Zone will be Perforated

Tubing

Tubing Size: 2-7/8"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,820'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,800'

PROPOSED: POH and laydown equipment. Run liner to 3840'. Cement in place, circulate to surface. Run CBL. Run 2-7/8" IPC tubing and injection packer. Set packer @ 3820'. Perform MIT. Acidize 3000 gal 15% HCl.

III. Well Data (Well 13 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04385

WELL NAME & NUMBER: WEST EUMONT UNIT #412

WELL LOCATION: 1650 FEL 990 FSL O 33 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 260'
 Sxs cmt: 200
 Circ: Yes
 TOC: 0
 Hole Size: 12-1/2"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade:
 Set @: 3879'
 Sxs Cmt: 400
 Circ: ?
 TOC: ?
 Hole Size: 7-7/8"

KB (ft):

DF (ft):

GL (ft): 3600'

Spud Date: 3/14/1957

Compl. Date: 3/22/1957

RUSTLER (Top @ 1779')BASE SALT (Top @ 3330')YATES (Top @ 3518')

3886-3896 2 SPF

PBTD 3875
 TD 3879

Surface Casing

Hole Size: 12-1/2"
 Casing Size: 8-5/8"
 Depth Set: 260'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3879'
 Top of Cement: Unknown
 Cement with 400 sx
 Method Determined: Unknown

History - Highlights

1957-04: Perf 3832-3842. Acidized w/500 gal + 10k gal & 20k # sand. Hole found at 2889-2891'. Pumped 200 sacks of cement.

iii. Well Data (Well 13 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-04385

WELL NAME & NUMBER: WEST EUMONT UNIT #412

WELL LOCATION: 1650 FEL 990 FSL O 33 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 260'
 Sxs cmt: 200
 Circ: Yes
 TOC: 0
 Hole Size: 12-1/2"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade:
 Set @: 3879'
 Sxs Cmt: 400
 Circ: ?
 TOC: ?
 Hole Size: 7-7/8"

Surface Casing

Hole Size: 12-1/2"
 Casing Size: 8-5/8"
 Depth Set: 260'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3879'
 Top of Cement: Unknown
 Cement with 400 sx
 Method Determined: Unknown

Yates-Seven Rivers-Queen Inj. Zone
 ~3,850' to 4,100'
 Zone will be Perforated

Tubing

Tubing Size: 2-7/8"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,835'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently an OIL well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,850'

RUSTLER (Top @ 1779')BASE SALT (Top @ 3330')YATES (Top @ 3518')

3886-3896 2 SPF

SEVEN RIVERS (EST @ 3950')

PBTD 4079
 TD 4079

PROPOSED: POH and laydown equipment. Drillout openhole to 4079. Run packer and stimulate openhole with 3000 gal 15% HCl. Run liner to 3850'. Cement in place, circulate to surface. Run CBL. Run 2-7/8" IPC tubing and injection packer. Set packer @ 3835'. Perform MIT.

III. Well Data (Well 14 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-27195

WELL NAME & NUMBER: WEST EUMONT UNIT #414

WELL LOCATION: **1980 FWL 330 FNL** C 34 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

CURRENT

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 23#
 Grade:
 Set @: 366'
 Sxs cmt: 250
 Circ: Yes
 TOC: 0
 Hole Size: 12-1/4"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: J-55
 Set @: 4386'
 Sxs Cmt: 1100
 Circ: Y
 TOC: 0
 Hole Size: 7-7/8"

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 366'
 Top of Cement: surface
 Cement with 250 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 4386'
 Top of Cement: surface
 Cement with 1100 sx
 Method Determined: Circulated

KB (ft): 3600'
 DF (ft):
 GL (ft): 3591'
 Spud Date: 4/2/1981
 Compl. Date: 5/7/1981

History - Highlights

1981-05: Perf 3726-3766. 2000 gal 15%
 HCl + 50k gal gel water & 75k # sand

RUSTLER (Top @ 1669')BASE SALT (Top @ 3121')YATES (Top @ 3294')

3726-3766 14 holes

SEVEN RIVERS (Top @ 3770')QUEEN (Top @ 4190')

PBTD 4325
 TD 4386

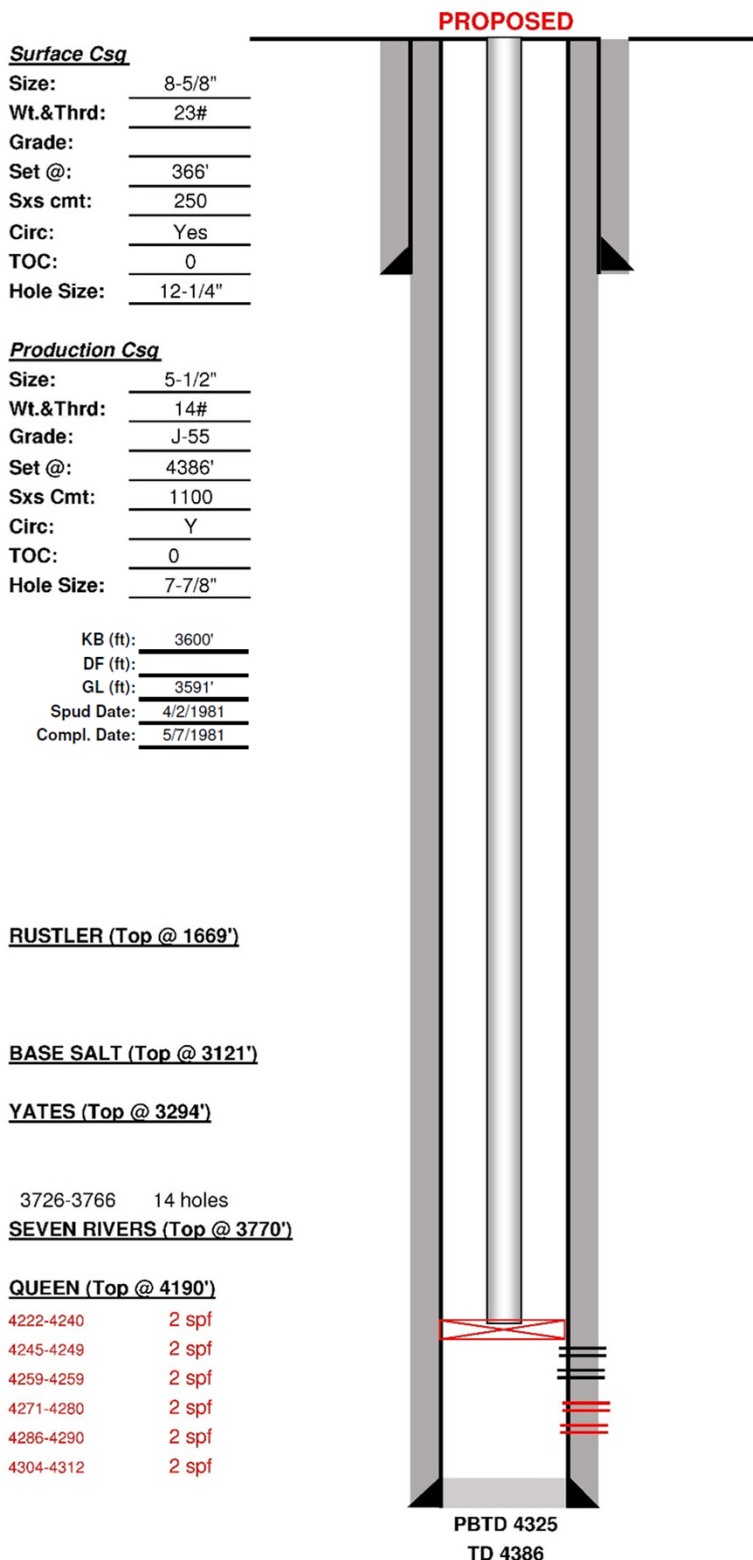
iii. Well Data (Well 14 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-27195

WELL NAME & NUMBER: WEST EUMONT UNIT #414

WELL LOCATION: 1980 FWL 330 FNL C 34 20S 36E
FOOTAGE LOCATION UL SEC TWN RGE

Surface Casing

Hole Size: 12-1/4"

Casing Size: 8-5/8"

Depth Set: 366'

Top of Cement: surface

Cement with 250 sx

Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"

Casing Size: 5-1/2"

Depth Set: 4386'

Top of Cement: surface

Cement with 1100 sx

Method Determined: Circulated

Yates-Seven Rivers-Queen Inj. Zone
~3,700' to 4,350'
Zone will be Perforated

Tubing

Tubing Size: 3-1/2"

Lining Material: IPC

Type of Packer: AS1-X

Packer Depth Set: ~3,674'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently a GAS well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,650'

PROPOSED: POH with equipment. Rub CBL. Run bailer and bit to bottom. Add perfs 4222-4240, 4245-4249, 4256-4259, 4271-4280, 4286-4290, & 4304-4312 @ 2 spf. Run treating packer & rbp open each perf with 3000 gal 15% HCl. RIH with 3.5" IPC tubing and set injection packer @ 2674'. Perform MIT.

III. Well Data (Well 15 of 16)

INJECTION WELL DATA SHEET

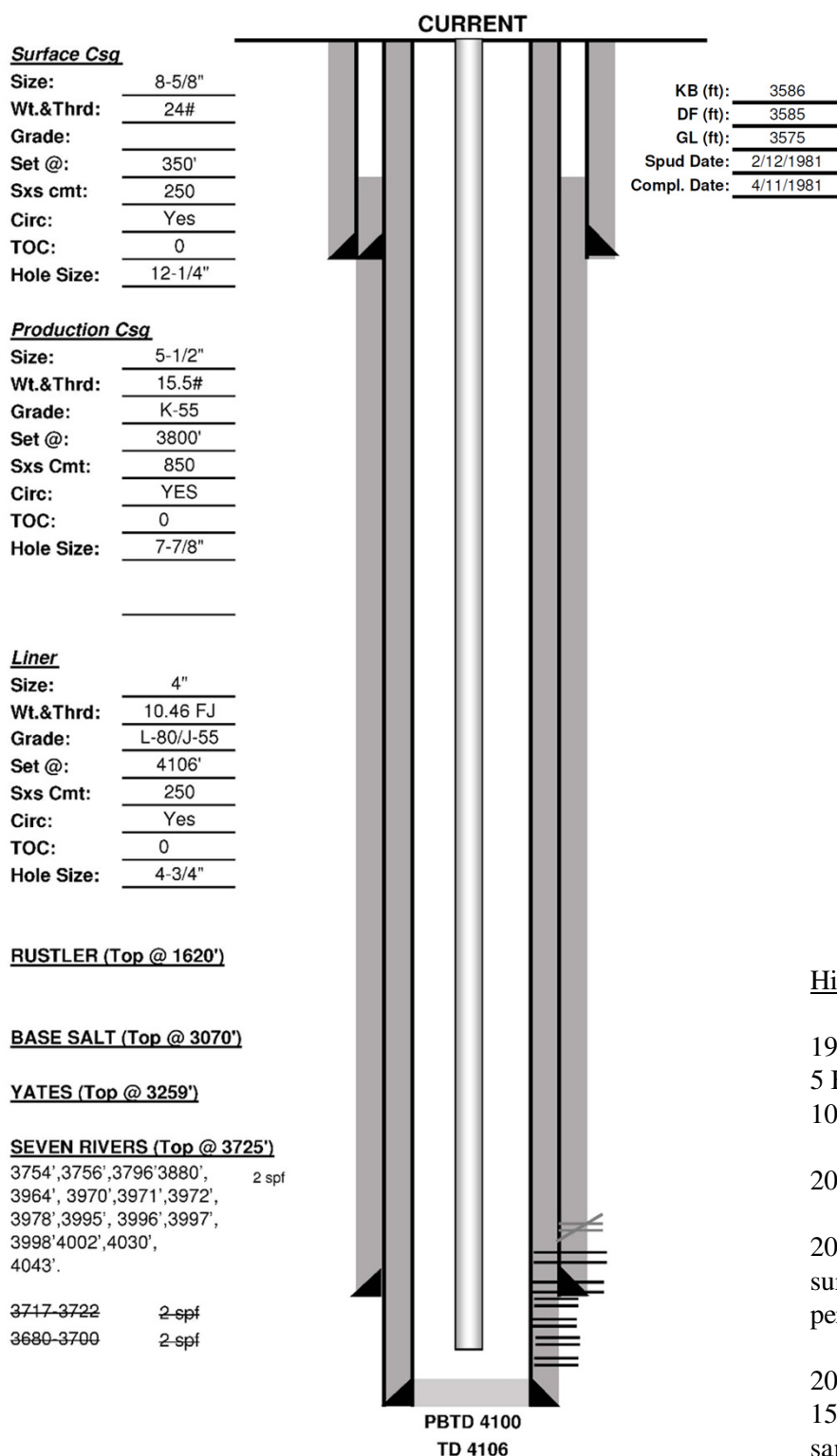
OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-27220

WELL NAME & NUMBER: WEST EUMONT UNIT #418

WELL LOCATION: 1960 FEL 1980 FSL J 34 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE



Surface Casing

Hole Size:	12-1/4"
Casing Size:	8-5/8"
Depth Set:	350'
Top of Cement:	surface
Cement with	250 sx
Method Determined:	Circulated

Production Casing

Hole Size:	7-7/8"
Casing Size:	5-1/2"
Depth Set:	3800'
Top of Cement:	surface
Cement with	850 sx
Method Determined:	Circulated

Production Liner

Hole Size:	4-3/4"
Casing Size:	4"
Depth Set:	4106'
Top of Cement:	surface
Cement with	250 sx
Method Determined:	Circulated

History - Highlights

1981-04: Perf 3680-3722. Treat 1500 gal 15% HCl (@ 5 BPM) + 15k gel/CO2 mix & 18k 20/40 sand & 8k 10/20 sand. 1 stage wotj 500# rock salt diversion.

2002-02: P&A

2018-06: RTP. Issues near surface with prod and surface casing. Drilled to 4106'. Ran 4" FJ liner. Added perms.

2018-06: Pumped 15% HCl acid in stages. Pumped 15,000 gal. 20/40 pad. 42,400 lbs 20/40 WI White sand. With 20# borate gel. 27,600 lb 20/40 cool set sand with 20# borate gel. Screen out with aprox 2000# sand left to pump into formation. Flushed 850 gal. AIR 33 BPM. AIP 3580 PSIG. MIR 36 BPM. MIP 4103 PSIG. ISIP 3859 PSIG. 5 MIN 2447 PSIG. 10 MIN 2107 PSIG. 15 MIN 1779 PSIG. Total 20/40 white sand 40,327 lbs, 20/40 cool set 29,437 lbs.

III. Well Data (Well 15 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-27220

WELL NAME & NUMBER: WEST EUMONT UNIT #418

WELL LOCATION: 1960 FEL 1980 FSL J 34 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

Surface Casing

Surface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade:
 Set @: 350'
 Sxs cmt: 250
 Circ: Yes
 TOC: 0
 Hole Size: 12-1/4"

KB (ft): 3586
 DF (ft): 3585
 GL (ft): 3575
 Spud Date: 2/12/1981
 Compl. Date: 4/11/1981

Hole Size: 12-1/4"
 Casing Size: 8-5/8"
 Depth Set: 350'
 Top of Cement: surface
 Cement with 250 sx
 Method Determined: Circulated

Production Casing

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 15.5#
 Grade: K-55
 Set @: 3800'
 Sxs Cmt: 850
 Circ: YES
 TOC: 0
 Hole Size: 7-7/8"

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3800'
 Top of Cement: surface
 Cement with 850 sx
 Method Determined: Circulated

Production Liner

Liner

Size: 4"
 Wt.&Thrd: 10.46 FJ
 Grade: L-80/J-55
 Set @: 4106'
 Sxs Cmt: 250
 Circ: Yes
 TOC: 0
 Hole Size: 4-3/4"

Hole Size: 4-3/4"
 Casing Size: 4"
 Depth Set: 4106'
 Top of Cement: surface
 Cement with 250 sx
 Method Determined: Circulated

RUSTLER (Top @ 1620')BASE SALT (Top @ 3070')YATES (Top @ 3259')SEVEN RIVERS (Top @ 3725')

3754', 3756', 3796', 3880', 2 spf
 3964', 3970', 3971', 3972',
 3978', 3995', 3996', 3997',
 3998', 4002', 4030',
 4043'.

3717-3722 2 spf

3680-3700 2 spf

PBTD 4100
 TD 4106

PROPOSED: POH with equipment. Rub CBL. Run bailer and bit to bottom. Add perfs 3717-3722 & 3680-3700 @ 2 spf. Run treating packer & rbp open each perf with 3000 gal 15% HCl. RIH with 2-3/8" IPC tubing and set injection packer @ 3667'. Perform MIT.

Yates-Seven Rivers-Queen Inj. Zone
 ~3,680' to 4,050'
 Zone will be Perforated

Tubing

Tubing Size: 2-3/8"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,667'

Additional Data

1. New well drilled for injection? **NO**
 - Currently an OIL well & formerly Gas.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)
4. Well HAS been perforated before.
 - Currently open in Yates & Seven Rivers.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,600'

iii. Well Data (Well 16 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-27700

WELL NAME & NUMBER: WEST EUMONT UNIT #415

WELL LOCATION: **660 FEL 1980 FNL** H 32 20S 36E

FOOTAGE LOCATION UL SEC TWN RGE

Current

Surface Casing

Surface Csg

Size: 9-5/8"
 Wt.&Thrd: 32#
 Grade: K-55
 Set @: 377'
 Sxs cmt: 200
 Circ: YES
 TOC: Surface
 Hole Size: 12-1/4"

Hole Size: 12-1/4"
 Casing Size: 9-5/8"
 Depth Set: 377'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: 8R
 Set @: 3969'
 Sxs Cmt: 1050
 Circ: YES
 TOC: Surf + 70sx
 Hole Size: 7-7/8"

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3969'
 Top of Cement: surface
 Cement with 1050 sx
 Method Determined: Circulated

History – Highlights

F.R. 1-11-82
 PD 3950 RT (Queen)
 1-26-82 Drlg 2295
 2-1-82 TD 3970; WOCU
 2-8-82 TD 3970; PBD 3925; Prep Acid
 Perf (Seven Rivers-Queen) 3806-10, 3820-30
 w/2 SPF & 3892-3900 w/1 SPF
 2-15-82 TD 3970; PBD 3925; Tstg
 Acid (3806-3900) 4200 gals
 Frac (3806-3900) 60,000 gals + 78,500# sd
 2/15/1982: Co2 frac with 78500 of 20-40 and 10-20
 in 2 stages

RUSTLER (Top @ 1818')BASE SALT (Top @ 3371')YATES (Top @ 3550')

3809-3810 2 spf
 3820-3830 2 spf

SEVEN RIVERS (Top @ 3938')

3892-3900 1 spf

PBTD 3925'
 TD 3970'

iii. Well Data (Well 16 of 16)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

API NUMBER: 30-025-27700

WELL NAME & NUMBER: WEST EUMONT UNIT #415

WELL LOCATION: **660 FEL 1980 FNL** H 32 20S 36E
FOOTAGE LOCATION UL SEC TWN RGE**PROPOSED**Surface Csg

Size: 9-5/8"
 Wt.&Thrd: 32#
 Grade: K-55
 Set @: 377'
 Sxs cmt: 200
 Circ: YES
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: 8R
 Set @: 3969'
 Sxs Cmt: 1050
 Circ: YES
 TOC: Surf + 70sx
 Hole Size: 7-7/8"

RUSTLER (Top @ 1818')BASE SALT (Top @ 3371')YATES (Top @ 3550')

3809-3810 2 spf

3820-3830 2 spf

SEVEN RIVERS (Top @ 3938')

3892-3900 1 spf

3901-3906 2 spf

3912-3920 2 spf

3922-3934 2 spf

PBTD 3960'
 TD 3970'

Surface Casing

Hole Size: 12-1/4"
 Casing Size: 9-5/8"
 Depth Set: 377'
 Top of Cement: surface
 Cement with 200 sx
 Method Determined: Circulated

Production Casing

Hole Size: 7-7/8"
 Casing Size: 5-1/2"
 Depth Set: 3969'
 Top of Cement: surface
 Cement with 1050 sx
 Method Determined: Circulated

Yates-Seven Rivers-Queen Inj. Zone
 ~3,800' to 4,000'
 Zone will be Perforated

Tubing

Tubing Size: 3-1/2"
 Lining Material: IPC
 Type of Packer: AS1-X
 Packer Depth Set: ~3,759'

Additional Data

1. New well drilled for injection? **NO**
 - Originally and currently a GAS well.
2. Injection Formation:
 - Yates-Seven Rivers-Queen
3. Name of Pool:
 - [76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)
4. Well HAS been perforated before.
 - Currently open in Yates.
5. Underlying Oil Zone:
 - Grayburg Formation
 - Depth of Underlying Zone: +4,875'

PROPOSED: POH with equipment. Run CBL. Run bit to bottom and drillout to 3960'. Perf 3901-3906, 3912-3920, 3922-3934 @ 2spf. RIH with treating packer and RBP. Pump 3000 gal 15% HCl to open each perf. RIH with IPC tubing and injection packer. RIH with 3.5" IPC tubing and injection packer. Set packer@

3759'

Part V.

Exhibit A1 shows 16 unique well locations within a ½ mile radius of the proposed injector location, and 197 unique well locations within a 2-mile radius.

API: 30-025-03372

V.

Exhibit A2 shows 24 unique well locations within a ½ mile radius of the proposed injector location, and 235 unique well locations within a 2-mile radius.

WEST EUMONT UNIT #201

API: 30-025-03397

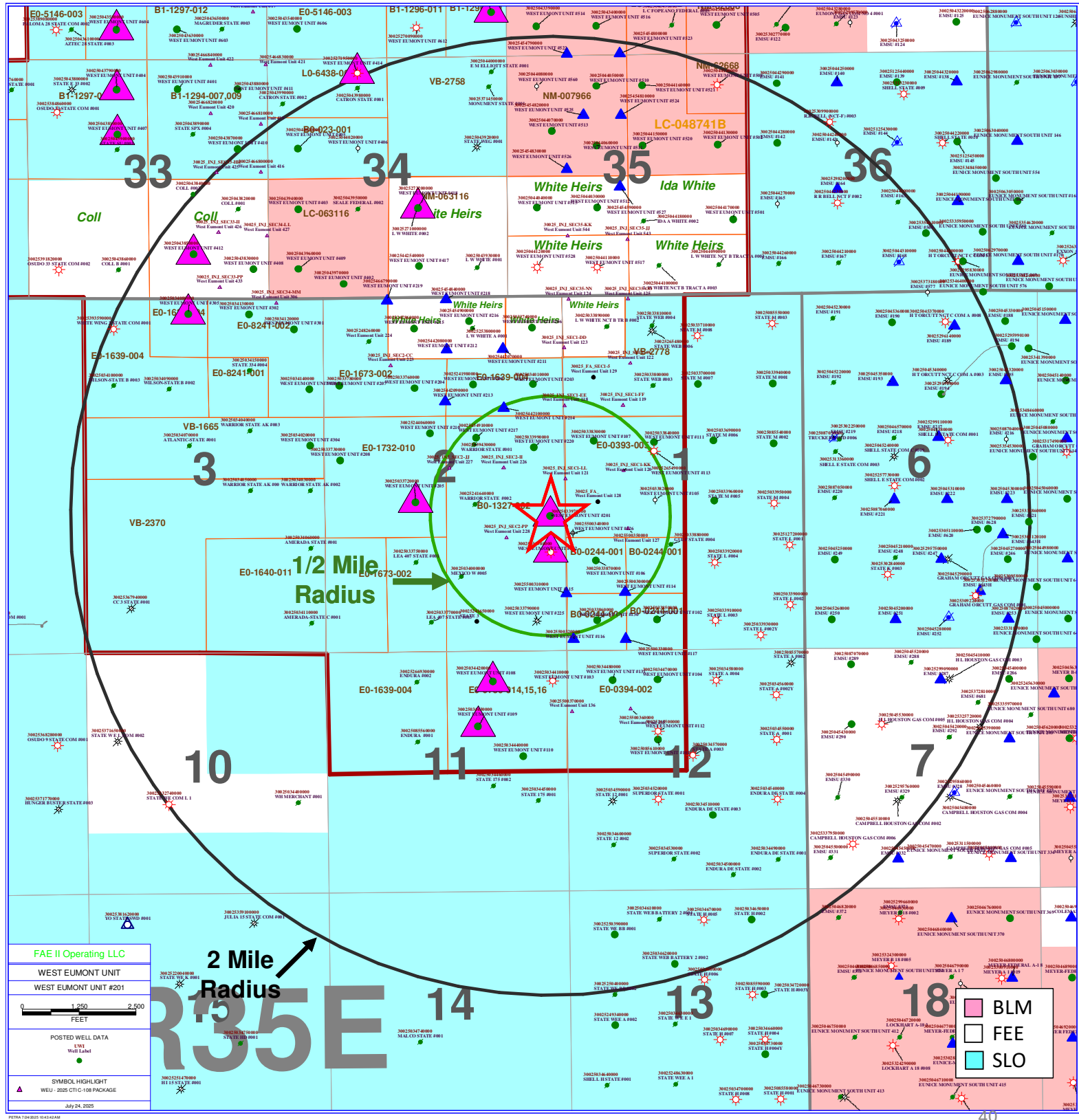


Exhibit A3 shows 21 unique well locations within a ½ mile radius of the proposed injector location, and 233 unique well locations within a 2-mile radius.

API: 30-025-03398



Exhibit A4 shows 16 unique well locations within a ½ mile radius of the proposed injector location, and 181 unique well locations within a 2-mile radius.

API: 30-025-03408



Exhibit A5 shows 14 unique well locations within a ½ mile radius of the proposed injector location, and 194 unique well locations within a 2-mile radius.

API: 30-025-03442



V.

Exhibit A6 shows 11 unique well locations within a ½ mile radius of the proposed injector location, and 180 unique well locations within a 2-mile radius.

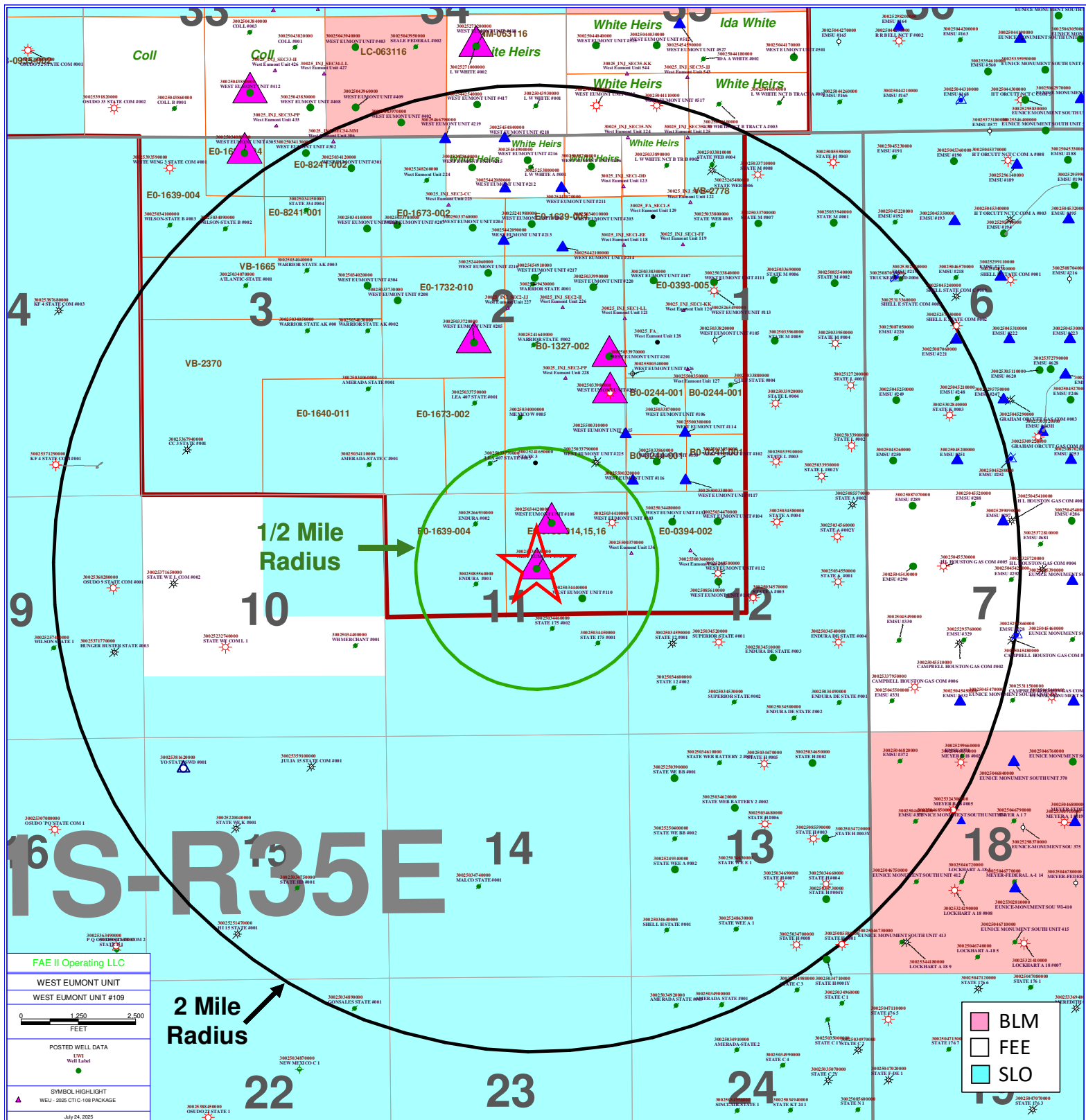
WEST EUMONT UNIT #109**API: 30-025-03443**

Exhibit A7 shows 14 unique well locations within a ½ mile radius of the proposed injector location, and 216 unique well locations within a 2-mile radius.

API: 30-025-04356



V.

Exhibit A8 shows 6 unique well locations within a ½ mile radius of the proposed injector location, and 146 unique well locations within a 2-mile radius.

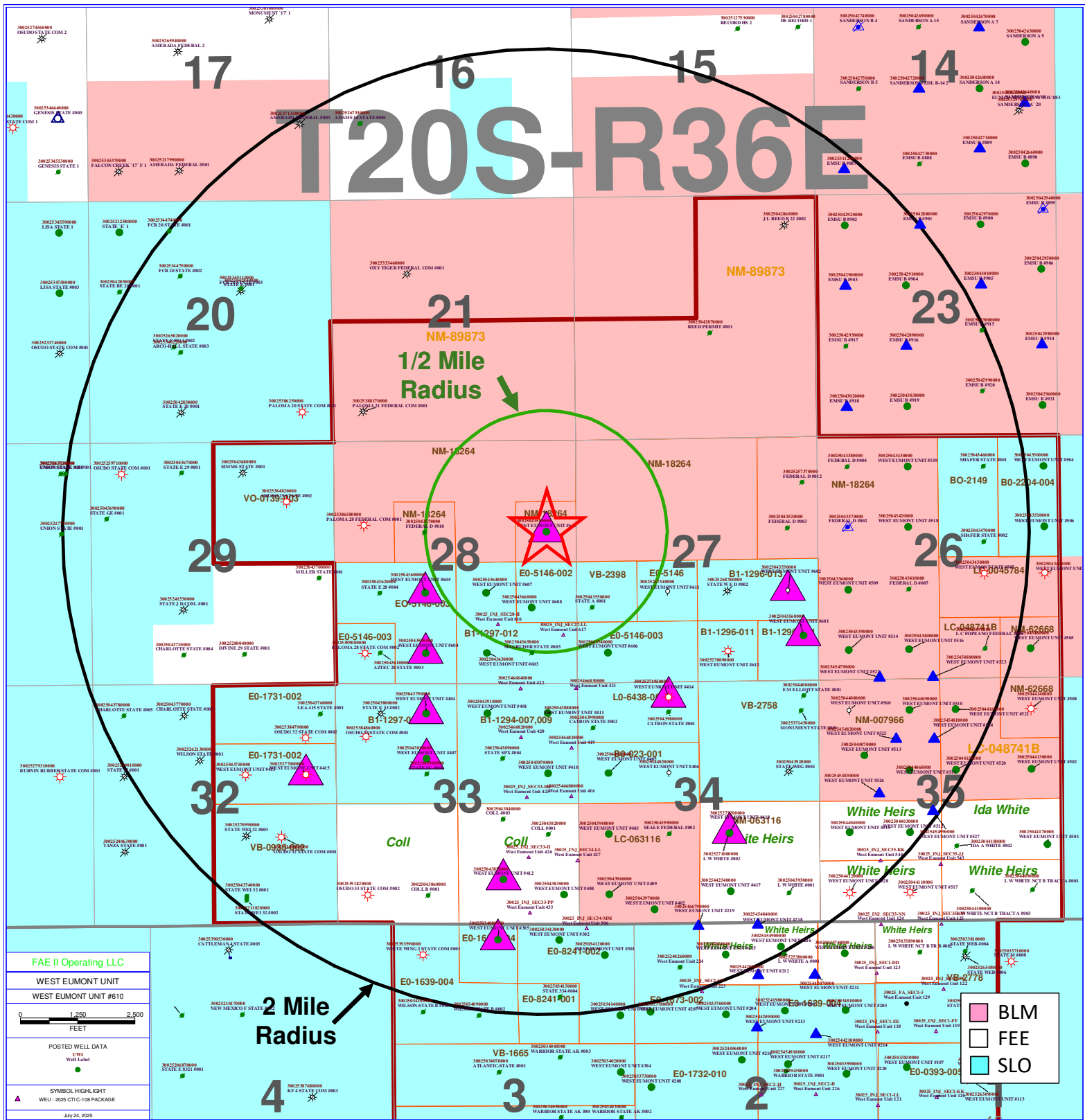
WEST EUMONT UNIT #610**API: 30-025-04358**

Exhibit A9 shows 16 unique well locations within a ½ mile radius of the proposed injector location, and 139 unique well locations within a 2-mile radius.

API: 30-025-04359

Exhibit A10 shows 12 unique well locations within a ½ mile radius of the proposed injector location, and 132 unique well locations within a 2-mile radius.

API: 30-025-04360



Exhibit A11 shows 15 unique well locations within a ½ mile radius of the proposed injector location, and 146 unique well locations within a 2-mile radius.

API: 30-025-04379



Exhibit A12 shows 14 unique well locations within a ½ mile radius of the proposed injector location, and 150 unique well locations within a 2-mile radius.

API: 30-025-04381



Exhibit A13 shows 17 unique well locations within a ½ mile radius of the proposed injector location, and 176 unique well locations within a 2-mile radius.

API: 30-025-04385



Exhibit A14 shows 11 unique well locations within a ½ mile radius of the proposed injector location, and 194 unique well locations within a 2-mile radius.

API: 30-025-27195



Exhibit A15 shows 12 unique well locations within a ½ mile radius of the proposed injector location, and 213 unique well locations within a 2-mile radius.

API: 30-025-27220

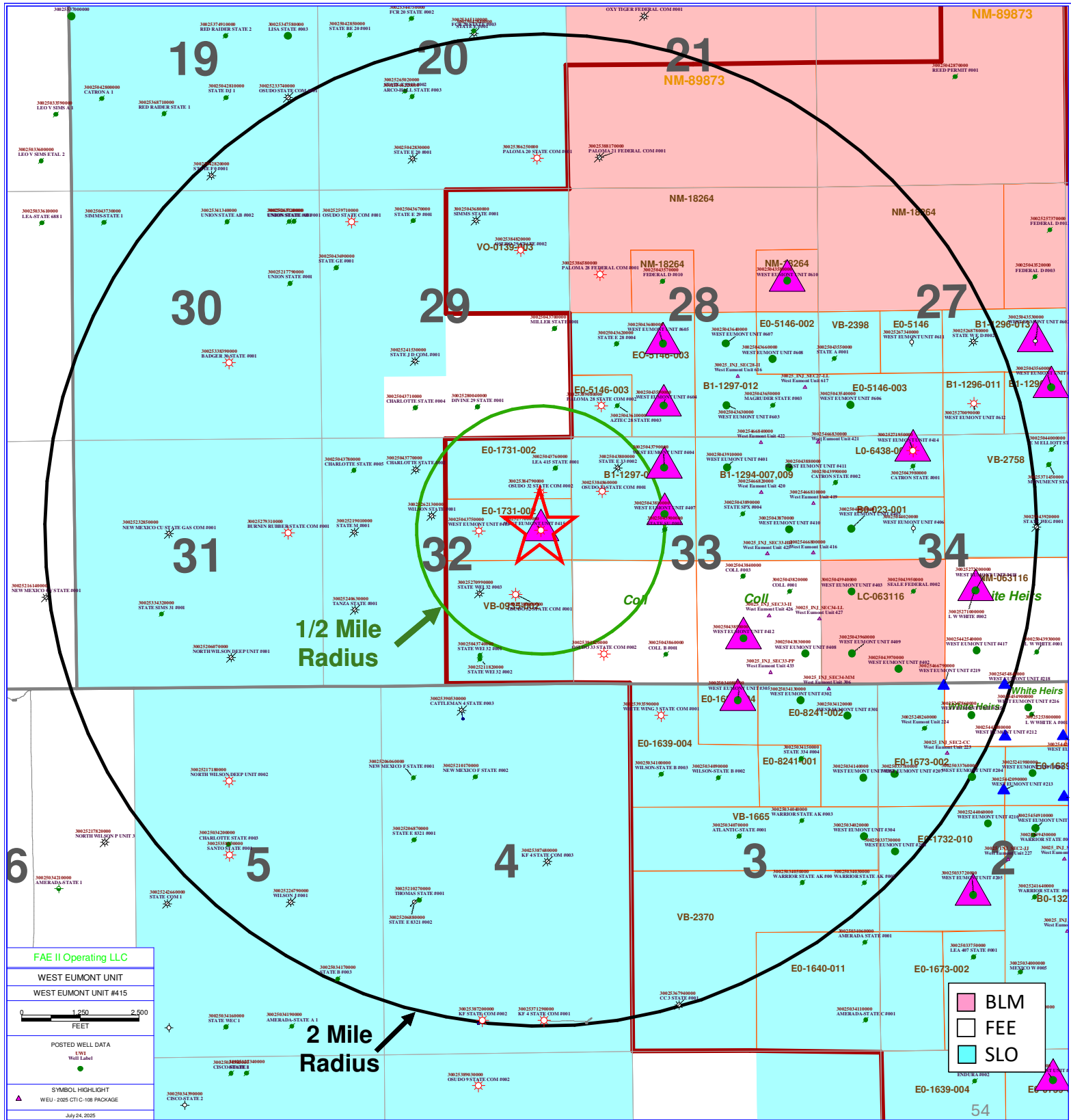


V.

Exhibit A16 shows 10 unique well locations within a ½ mile radius of the proposed injector location, and 128 unique well locations within a 2-mile radius.

WEST EUMONT UNIT #415

API: 30-025-27700



Part VI.

Following Exhibits, B1-B16, are the tabulation of the wells with each well's type, construction, date drilled, location, depth, and completion date of wells within a ½ mile radius that are displayed in Exhibits A1-A16. The plugged well wellbore diagrams are displayed in Exhibits C1-C43.

Exhibit B1

WEST EUMONT UNIT #205
API: 30-025-03372

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #205 (ft)
30025033720000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #205	4410	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/9/1955	12/6/1955	21S	35E	2	1980 FWL 3300 FSL	0.0
30025241640000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #002	4002	PLUGOIL	PLUGGED	6/14/1972	7/1/1972	21S	35E	2	1980 FEL 4545 FNL	1308.5
30025033730000	FORTY ACRES ENERGY, LLC	LEA 407 STATE #001	3915	PLUGOIL	PLUGGED	8/25/1955	9/8/1955	21S	35E	2	1980 FWL 1980 FSL	1320.7
30025244060000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #210	4112	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/2/1973	4/17/1973	21S	35E	2	2310 FWL 2970 FNL	1552.6
30025238430000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #001	3980	PLUGOIL	PLUGGED	12/4/1971	3/27/1972	21S	35E	2	1980 FEL 3226 FNL	1810.6
30025033730000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #208	3907	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/7/1956	12/20/1956	21S	35E	2	330 FNL 3554 FNL	1900.5
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W #005	4000	PLUGOIL	PLUGGED	10/26/1955	11/17/1955	21S	35E	2	2310 FEL 1650 FSL	1922.4
30025454910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #217	4250	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/14/2019	3/30/2019	21S	35E	2	1950 FEL 3135 FNL	1946.4
0025442090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #213	4500	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/20/2018	6/29/2018	21S	35E	2	2620 FEL 2330 FNL	2315.5
0025034030000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE AK #002	3940	PLUGOIL	PLUGGED	10/10/1956	12/7/1956	21S	35E	2	330 FEL 4214 FNL	2329.2
0025033760000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #204	4030	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/12/1955	10/4/1955	21S	35E	2	1980 FWL 1980 FNL	2514.0
0025034060000	RESLER & SHELDON	EUMONT #001	3880	PLUGOIL	PLUGGED	4/1/1959	4/13/1959	21S	35E	3	330 FEL 2310 FSL	2515.1
0025034020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #304	3910	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/10/1956	10/2/1956	21S	35E	3	330 FEL 3224 FNL	2637.9

5:08:08 PM

Exhibit B2

WEST EUMONT UNIT #201**API: 30-025-03397**

1/2 Mile Radius																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
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Exhibit B3

WEST EUMONT UNIT #202

API: 30-025-03398

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #202 (ft)
30025033980000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #202	4204	GAS	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	12/11/1954	12/31/1954	21S	35E	2	330 FEL 2173 FSL	0.0
30025500340000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #126	4104	SHUT-IN	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	2/18/2023		21S	35E	1	170 FWL 2590 FSL	636.9
30025033970000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #201	3900	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	11/5/1954	11/29/1954	21S	35E	2	330 FEL 2970 FSL	796.8
30025500310000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #115	4113	INJECT	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	2/27/2023	4/27/2023	21S	35E	1	10 FWL 1265 FSL	971.3
30025033870000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #106	3900	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	6/11/1954	6/26/1954	21S	35E	1	660 FWL 1980 FSL	1008.2
30025033790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #225	4065	PLUGGAS	PLUGGED	5/9/1954	6/22/1954	21S	35E	2	660 FEL 660 FSL	1547.0
30025033860000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #130	4050	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	3/28/1954	4/20/1954	21S	35E	1	660 FWL 660 FSL	1812.1
30025500300000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #114	4015	INJECT	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	2/7/2023	4/25/2023	21S	35E	1	1310 FWL 1285 FSL	1862.4
30025241640000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #002	4002	PLUGOIL	PLUGGED	6/14/1972	7/1/1972	21S	35E	2	1980 FEL 4545 FNL	1971.7
025500320000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #116	4114	INJECT	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	3/19/2023	5/1/2023	21S	35E	1	160 FWL 250 FSL	1986.5
025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W #005	4000	PLUGOIL	PLUGGED	10/26/1955	11/17/1955	21S	35E	2	2310 FEL 1650 FSL	2044.6
025500330000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #220	4250	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	2/8/1955	2/28/1955	21S	35E	2	660 FEL 3300 FNL	2340.1
025033820000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #117	4128	INJECT	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	3/9/2023	5/5/2023	21S	35E	1	1310 FWL 250 FSL	2524.9
025033820000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #105	4150	TA	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	5/5/1954	6/26/1954	21S	35E	1	1980 FWL 3300 FSL	2565.9
025033830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #107	3930	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	7/11/1954	7/31/1954	21S	35E	1	660 FWL 4620 FSL	2634.1

Exhibit B5

WEST EUMONT UNIT #108**API: 30-025-03442**

1/2 Mile Radius	UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #108 (ft)
30025034420000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #108	3900	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	11/16/1954	2/15/1955	21S	35E	11	1650 FTL 660 FNL	0.0
30025034430000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #109	3900	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	5/12/1955	5/29/1955	21S	35E	11	1980 FTL 1650 FNL	1044.1
30025034410000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #103	3956	GAS	[76480] EUMONT; YATES-7 R/RS-QUEEN (GAS)	12/13/1953	1/27/1954	21S	35E	11	330 FTL 660 FNL	1319.8
30025033790000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #225	4065	PLUGGAS	PLUGGED	5/9/1954	6/22/1954	21S	35E	2	660 FTL 660 FSL	1646.8
30025266930000		HEGWER ERNIE L IND	ENDURA #002	4050	PLUGOIL	PLUGGED	2/21/1980	4/24/1980	21S	35E	11	1980 FWL 660 FNL	1665.0
30025034440000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #110	3866	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	5/30/1955	6/13/1955	21S	35E	11	990 FTL 2310 FNL	1777.5
30025033770000		ATLANTIC RICHFIELD	LEA 407 STATE #003	3925	PLUGOIL	PLUGGED	10/19/1955	11/18/1955	21S	35E	2	2310 FWL 660 FSL	1873.1
30025500320000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #116	4114	INJECT	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	3/19/2023	5/1/2023	21S	35E	1	160 FWL 250 FSL	2002.8
025085560000		SHELL OIL COMPANY	ENDURA #001	4212	PLUGOIL	PLUGGED	2/11/1936	5/6/1936	21S	35E	11	1980 FWL 1980 FNL	2127.6
025034460000		SUPERIOR OIL COMPANY THE	STATE 175 #002	3994	PLUGOIL	PLUGGED	4/20/1956	5/10/1956	21S	35E	11	1650 FTL 2310 FSL	2303.1
025034000000		CHESAPEAKE OPERATING INCORPORATED	MEXICO W #005	4000	PLUGOIL	PLUGGED	10/26/1955	11/17/1955	21S	35E	2	2310 FTL 1650 FSL	2406.1
025500310000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #115	4113	INJECT	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	2/27/2023	4/27/2023	21S	35E	1	10 FWL 1265 FSL	2524.0
025034460000		FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #131	4040	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	2/19/1954	3/10/1954	21S	35E	12	990 FWL 660 FNL	2639.4

Exhibit B6

WEST EUMONT UNIT #109
API: 30-025-03443

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #109 (ft)
30025034430000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #109	3900	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN(OIL)	5/12/1955	5/29/1955	21S	35E	11	1980 FEL 1650 FNL	0.0
30025034420000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #108	3900	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN(OIL)	11/16/1954	2/15/1955	21S	35E	11	1650 FEL 660 FNL	1044.1
30025034440000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #110	3866	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	5/30/1955	6/13/1955	21S	35E	11	990 FEL 2310 FNL	1190.9
30025034460000	SUPERIOR OIL COMPANY THE	STATE 175 #002	3994	PLUGOIL	PLUGGED	4/20/1956	5/10/1956	21S	35E	11	1650 FEL 2310 FSL	1353.5
30025085560000	SHELL OIL COMPANY	ENDURA #001	4212	PLUGOIL	PLUGGED	2/11/1936	5/9/1936	21S	35E	11	1980 FWL 1980 FNL	1375.6
30025266930000	HEGWER ERNIE L, INC	ENDURA #002	4050	PLUGOIL	PLUGGED	2/21/1980	4/24/1980	21S	35E	11	1980 FWL 660 FNL	1657.3
30025034410000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #103	3956	GAS	[76480] EUMONT; YATES-7 R/RS-QUEEN (GAS)	12/13/1953	1/27/1954	21S	35E	11	330 FEL 660 FNL	1926.4
30025034450000	TANDEM ENERGY CORPORATION	STATE 175 #001	3915	PLUGOIL	PLUGGED	7/18/1955	8/6/1955	21S	35E	11	660 FEL 1980 FSL	2106.7
30025033770000	ATLANTIC RICHFIELD	LEA 407 STATE #003	3925	PLUGOIL	PLUGGED	10/19/1955	11/18/1955	21S	35E	2	2310 FWL 660 FSL	2513.7

Exhibit B7

WEST EUMONT UNIT #601
API: 30-025-04356

1/2 Mile Radius	UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #601 (ft)
	300250435600000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #601	4080	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	7/12/1953	8/17/1955	20S	36E	27	330 FEL 990 FSL	0.0
	300250433900000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #514	4025	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/10/1955	2/3/1955	20S	36E	26	660 FWL 660 FSL	1042.2
	300250435300000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #602	7201	TA	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/24/1954	4/17/1954	20S	36E	27	660 FEL 1980 FSL	1043.0
	300250440000000	MCELVAIN OIL & GAS PROPERTIES INC	EM ELLIOTT STATE #001	4008	PLUGOIL	PLUGGED	11/3/1955	12/12/1955	20S	36E	34	330 FEL 330 FNL	1320.7
	300250433600000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #509	4145	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	6/21/1954	7/30/1954	20S	36E	26	660 FWL 1980 FSL	1401.5
	300253714500000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE #001	4090	PLUGOIL	PLUGGED	4/4/2005	9/16/2005	20S	36E	34	390 FEL 660 FNL	1649.4
	300252700900000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL	1681.8
	300250440800000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #522	4412	INJECT	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	5/1/2019	6/20/2020	20S	36E	26	1313 FWL 10 FSL	1904.1
	300250434000000	FINLEY RESOURCES INCORPORATED	STATE WE D #002	4303	PLUGGAS	PLUGGED	12/8/1954	1/6/1955	20S	36E	35	660 FWL 660 FNL	1920.7
	300250435200000	FINLEY RESOURCES INCORPORATED	WEST EUMONT UNIT #516	3960	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL	1923.0
	300250434100000	FINLEY RESOURCES INCORPORATED	FEDERAL D #003	4075	PLUGOIL	PLUGGED	8/22/1954	9/18/1954	20S	36E	27	660 FEL 1980 FNL	2331.5
	300250433700000	FINLEY RESOURCES INCORPORATED	FEDERAL D #007	4520	PLUGOIL	PLUGGED	2/26/1955	3/17/1955	20S	36E	26	1980 FWL 1980 FSL	2514.4
		FINLEY RESOURCES INCORPORATED	FEDERAL D #002	3990	PLUGOIL	PLUGGED	7/30/1954	8/24/1954	20S	36E	26	660 FWL 1980 FNL	2557.9

Exhibit B8

WEST EUMONT UNIT #610**API: 30-025-04358**

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance From WEST EUMONT UNIT #610 (ft)
30025043580000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #610	3900	OIL	[22800] EUMONT; YATES-7 RYRS-QUEEN (OIL)	2/18/1957	7/12/1957	20S	36E	28	660 FEL 1980 FNL	0.0
30025043660000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #608	3898	OIL	[22800] EUMONT; YATES-7 RYRS-QUEEN (OIL)	8/23/1955	9/16/1955	20S	36E	28	990 FEL 1650 FSL	1691.5
30025043640000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #607	3892	OIL	[22800] EUMONT; YATES-7 RYRS-QUEEN (OIL)	4/2/1955	4/25/1955	20S	36E	28	1980 FEL 1980 FSL	1869.1
30025043550000	JAMES LEVANS	STATEA #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FVL 1650 FSL	1937.8

Exhibit B9

WEST EUMONT UNIT #604
API: 30-025-04359

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Exhibit B10

WEST EUMONT UNIT #605
API: 30-025-04360

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #605 (ft)
30025043600000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #605	3940	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/24/1955	2/10/1955	20S	36E	28	1980 FWL 1980 FSL	0.0
30025043620000	FINLEY RESOURCES INCORPORATED	STATE E28 #004	3939	PLUGOIL	PLUGGED	5/10/1955	6/17/1955	20S	36E	28	990 FWL 1980 FSL	989.2
30025043590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL	1320.7
30025043570000	AMERADA HESS CORPORATION	FEDERAL D #010	3940	PLUGOIL	PLUGGED	5/1/1955	5/16/1955	20S	36E	28	1980 FWL 1980 FSL	1324.3
30025043640000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #607	3892	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	4/2/1955	4/25/1955	20S	36E	28	1980 FEL 1980 FSL	1337.6
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE COM #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL	1644.3
30025389800000	MEMBOURNE OIL CO	PALOMA 28 STATE COM #002	####	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	7/29/2008	9/16/2008	20S	36E	28	660 FWL 660 FSL	1861.4
30025043630000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #603	3942	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	6/8/1954	7/6/1954	20S	36E	28	1980 FEL 660 FSL	1884.9
30025386580000	MEMBOURNE OIL CO	ALOMA 28 FEDERAL COM #00	####	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	1/17/2008	6/3/2008	20S	36E	28	660 FWL 1830 FNL	1985.7
30025043700000	CHARLES P MILLER	MILLER STATE #001	3966	PLUGOIL	PLUGGED	10/25/1956	1/22/1957	20S	36E	29	330 FEL 2310 FSL	2333.5
30025043660000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #608	3898	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	8/23/1955	9/16/1955	20S	36E	28	990 FEL 1650 FSL	2352.4

Exhibit B11

WEST EUMONT UNIT #404
API: 30-025-04379

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #404 (ft)
30025043790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #404	3919	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	2/22/1955	4/4/1955	20S	36E	33	1980 FWL 660 FNL	0.0
30025043800000	FORTY ACRES ENERGY, LLC	STATE E33 #002	3915	PLUGGAS	PLUGGED	4/6/1955	5/7/1955	20S	36E	33	990 FWL 660 FNL	989.3
30025043810000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #407	3915	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	4/21/1955	5/7/1955	20S	36E	33	1980 FWL 1650 FNL	989.6
30025043590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL	1320.7
30025043900000	CHARM OIL COMPANY	STATE SU #001	3980	PLUGOIL	PLUGGED	5/28/1954	6/9/1954	20S	36E	33	1980 FWL 1980 FNL	1320.8
30025043910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #401	4085	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	5/9/1954	6/15/1954	20S	36E	33	1980 FEL 660 FNL	1337.7
30025384860000	Maverick Permian LLC	OSUDO 33 STATE COM #001	####	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	5/16/2008	8/29/2008	20S	36E	33	660 FWL 1160 FNL	1407.6
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL	1655.9
30025389080000	MEWBOURNE OIL CO	PALOMA 28 STATE COM #002	####	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	7/29/2008	9/16/2008	20S	36E	28	660 FWL 660 FSL	1871.7
30025043630000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #603	3942	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	6/8/1954	7/6/1954	20S	36E	28	1980 FEL 660 FSL	1874.6
30025043890000	FORTY ACRES ENERGY, LLC	STATE SPX #004	3895	PLUGOIL	PLUGGED	2/23/1956	3/9/1956	20S	36E	33	1650 FEL 1650 FNL	1942.0
30025043760000	SINGAIR OIL & GAS COMPANY	LEA 415 STATE #001	3950	PLUGOIL	PLUGGED	2/15/1956	4/15/1956	20S	36E	32	330 FEL 660 FNL	2311.6

Exhibit B12

WEST EUMONT UNIT #407
API: 30-025-04381

1/2 Mile Radius														
UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #407 (ft)		
30025043810000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #407	3915	OIL	[22800] EUMONT; YATES-7 RWRS-QUEEN(OIL)	4/21/1955	5/7/1955	20S	36E	33	1980 FWL 1650 FNL	0.0		
30025043900000	CHARM OIL COMPANY	STATE SU #001	3980	PLUGOIL	PLUGGED	5/28/1954	6/8/1954	20S	36E	33	1980 FWL 1980 FNL	331.1		
30025043790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #404	3919	OIL	[22800] EUMONT; YATES-7 RWRS-QUEEN(OIL)	2/22/1955	4/4/1955	20S	36E	33	1980 FWL 660 FNL	989.6		
30025043800000	FORTY ACRES ENERGY, LLC	STATE E 33 #002	3915	PLUGGAS	PLUGGED	4/6/1955	5/7/1955	20S	36E	33	990 FWL 660 FNL	1404.5		
30025384860000	Maverick Permian LLC	OSUDO 33 STATE COM #001	####	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	5/16/2008	8/29/2008	20S	36E	33	660 FWL 1160 FNL	1410.2		
30025043910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #401	4085	OIL	[22800] EUMONT; YATES-7 RWRS-QUEEN (OIL)	5/9/1954	6/15/1954	20S	36E	33	1980 FEL 660 FNL	1659.6		
30025043890000	FORTY ACRES ENERGY, LLC	STATE 37X #004	3895	PLUGOIL	PLUGGED	2/23/1956	3/9/1956	20S	36E	33	1650 FEL 1650 FNL	1664.4		
30025043840000	CHARM OIL COMPANY	COIL #003	3890	PLUGOIL	PLUGGED	10/26/1956	11/4/1956	20S	36E	33	1650 FEL 2310 FSL	2129.0		
30025043590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RWRS-QUEEN(OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL	2310.3		
30025043760000	SINCLAIR OIL & GAS COMPANY	LEA 415 STATE #001	3950	PLUGOIL	PLUGGED	2/15/1956	4/15/1956	20S	36E	32	330 FEL 660 FNL	2518.9		
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL	2519.9		

Exhibit B14

WEST EUMONT UNIT #414
API: 30-025-27195

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #414 (ft)
30025271950000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #414	4396	GAS	[76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)	4/3/1981	6/10/1981	20S	36E	34	1980 FWL 330 FNL	0.0
30025043980000	STRATA PETROLEUM COMPANY	CATRON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL	331.0
30025270990000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL	1641.7
30025043540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #606	3990	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	2/11/1955	3/1/1955	20S	36E	27	660 FWL 660 FSL	1646.9
30025044020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #406	3885	TA	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	3/25/1955	8/5/1955	20S	36E	34	1980 FWL 1980 FNL	1651.7
30025043990000	STRATA PETROLEUM COMPANY	CATRON STATE #002	3851	PLUGOIL	PLUGGED	7/4/1955	8/15/1955	20S	36E	34	330 FWL 990 FNL	1779.8
30025044010000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #405	3890	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	3/15/1955	3/30/1955	20S	36E	34	660 FWL 1980 FNL	2117.8
30025267340000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #611	4850	TA	[3000] EUNICE MONUMENT; GRAYBURG-SAN ANDRE	4/9/1980	5/22/1980	20S	36E	27	1980 FWL 1980 FSL	2310.3
30025043550000	JAMES L EVANS	STATE A #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FWL 1650 FSL	2575.3

Exhibit B15

WEST EUMONT UNIT #418

API: 30-025-27220

1/2 Mile Radius													
UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #448 (ft)	
30025272200000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #418	4106	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	2/12/1981	4/29/1981	20S	36E	34	1960 FEL 1980 FSL	0.0	
30025271000000	PENROC OIL CORP	LW WHITE #002	824	PLUGOIL	PLUGGED	12/13/1980	1/12/1981	20S	36E	34	1980 FEL 1980 FSL	18.5	
30025442540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #417	4411	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	1/20/2018	3/1/2018	20S	36E	34	1980 FEL 660 FSL	1275.3	
30025043950000	FINLEY RESOURCES INCORPORATED	SEALE FEDERAL #002	3900	PLUGOIL	PLUGGED	8/30/1955	10/17/1955	20S	36E	34	1980 FWL 1980 FSL	1319.2	
30025043930000	FORTY ACRES ENERGY, LLC	LW WHITE #001	3935	PLUGOIL	PLUGGED	6/17/1954	7/13/1954	20S	36E	34	660 FEL 660 FSL	1847.3	
30025044020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #406	3885	TA	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	3/25/1955	8/5/1955	20S	36E	34	1980 FWL 1980 FNL	1872.7	
30025043920000	ERWIN OIL & GAS LIMITED COMPANY	STATE WEG #001	4300	PLUGGAS	PLUGGED	5/11/1954	7/2/1954	20S	36E	34	660 FEL 1980 FNL	1873.2	
30025454840000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #218	4251	INJECT	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	2/23/2019	2/8/2020	21S	35E	2	2580 FEL 85 FNL	2107.1	
10254667900000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #219	4453	INJECT	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	3/4/2020	4/10/2021	21S	35E	2	1400 FWL 95 FNL	2147.1	
10250439700000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #402	4140	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	11/26/1954	1/6/1955	20S	36E	34	1652 FWL 330 FSL	2336.2	
10250440400000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #515	4035	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	1/22/1955	2/8/1955	20S	36E	35	660 FWL 1980 FSL	2620.1	
10250439400000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #403	4100	OIL	[22800] EUMONT; YATES-7 R/RS-QUEEN (OIL)	12/15/1954	1/24/1955	20S	36E	34	661 FWL 1981 FSL	2638.5	

Exhibit B16

WEST EUMONT UNIT #415**API: 30-025-27700**

1/2 Mile Radius																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							</
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Part VI. Continued

Plugged Wellbore Diagrams

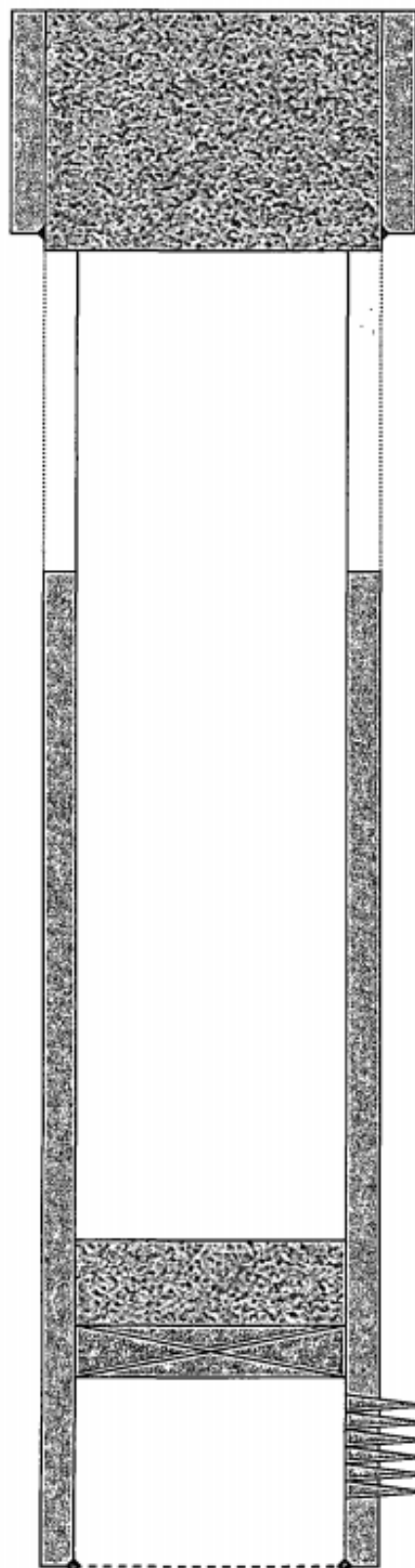
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VI. Exhibit C1

API # 30-025-03375

1980 FWL & 1980 FSL

Section 2, T21S, R35E Lea Co., NM



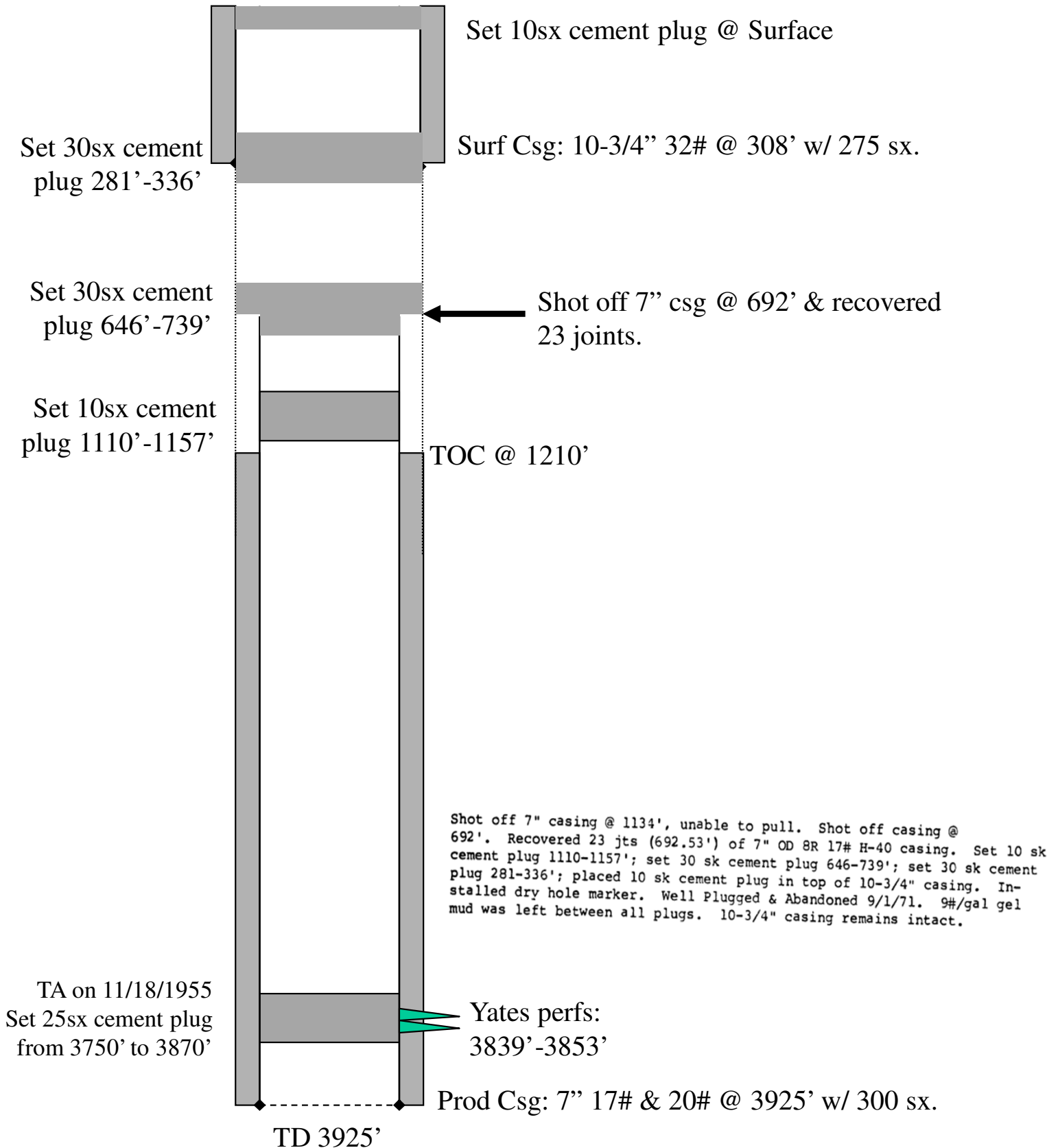
LEA 407 STATE #003

VI. Exhibit C2

API # 30-025-03377

2310 FWL & 660 FSL

Section 2, T21S, R35E Lea Co., NM



WEST EUMONT UNIT #225

VI. Exhibit C3

API # 30-025-03379

660 FEL & 660 FSL

Section 2, T21S, R35E Lea Co., NM

Surface Csg

Size: 9-5/8"
 Wt.&Thrd: 36#
 Grade:
 Set @: 290'
 Sxs cmt: 300 sxs
 Circ:
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg

Size: 7"
 Wt.&Thrd: 20#
 Grade:
 Set @: 3810'
 Sxs Cmt: 300 sxs
 Circ:
 TOC: 2003'
 Hole Size: 8-3/4"

YATES (Top @ 3375')

Perfs @ 3676'-3690', 3728-3738', 3744'-3751', 3762'-3782'

Perfs @ 1 spf 3543'-3546', 3556'-3558', 3563'-3570', 3583', 3617'-3620', 3625', 3627'-3628', 3635'-3637', 3641'-3642', 3651'-3655'

SEVEN RIVERS (Top @ 3793')

CURRENT

KB: 3582'

DF:

GL: 3573

Spud Date: 5/9/1954

Compl. Date: 6/14/1954

Oil Window 3723

3923

<u>Description</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>	
KB	1			
Wellhead	1			
2 3/8" 4.7#			0.00	
TAC 3.1"x4.5"x2-3/8"			0.00	
2 3/8" 4.7#			0.00	
SN			0.00	
Perf Sub			0.00	
Mud Anchor			0.00	
End of Tubing				
<u>Pump Details:</u>				
<u>Run Date:</u>				
<u>Description</u>	<u>Size</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>
Polish Rod		0.0	0.00	0.00
Pony Rods	7/8"	0	0	
1" Rods	0	0	0	
7/8" Rods	7/8"	0	0	
3/4" rods	3/4"	0	0	
Sinker Bar 1 1/2"	1.5	0.0	0	
<u>Pump Description</u>				
			0	0

PBTD 3810'
 TD 4065'

Other:

Expected CIBP @ 3500' w/ 525' cmt above; Cmt plug 1442'~1700'; Cmt plug surface-340'

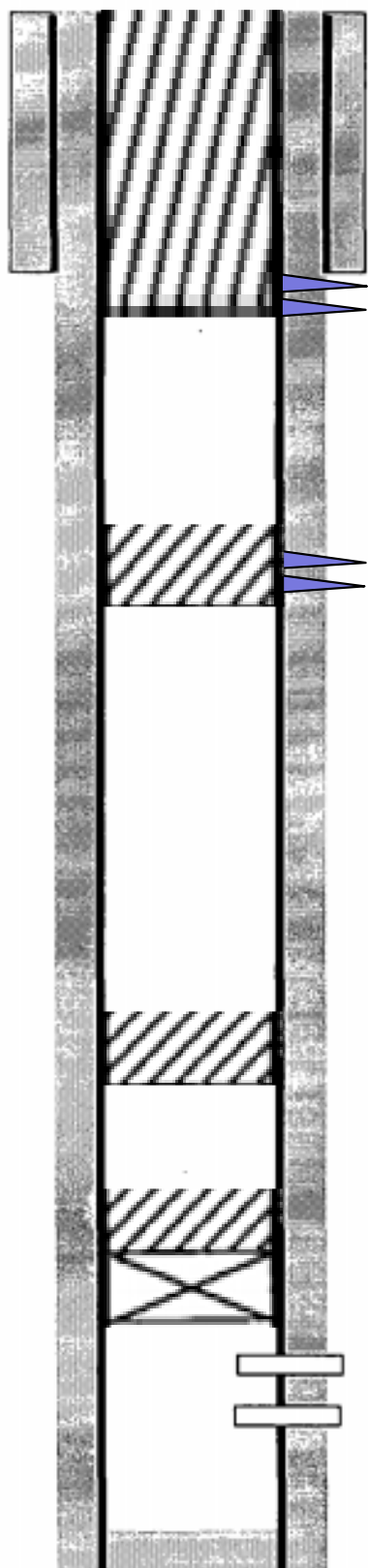
GULF STATE #004

VI. Exhibit C4

API # 30-025-03388

2310 FWL & 2310 FSL

Section 1, T21S, R35E Lea Co., NM



11" hole

Surface Csg 8 5/8" 24# @ 245'

Cement: 200sx circ to surface

Perforated Casing @ 295' & pumped cement across perfs and up annulus to surface. Took 85 sks.

7 7/8" hole

Prod Csg 5 1/2" 15.5# @ 3950'

Cement: 200sx

Perforated Casing @ 1500' & Spotted 25 sks cement across perfs from 1560' to 1346'.

Spotted 25 sks cement @ 3090'.

CIBP set @ 3744'. Spotted 25 sks cement on top.

Perforations: 3824-3912', 80 Perfs

PBTD @ 3940'

TD - 3950'

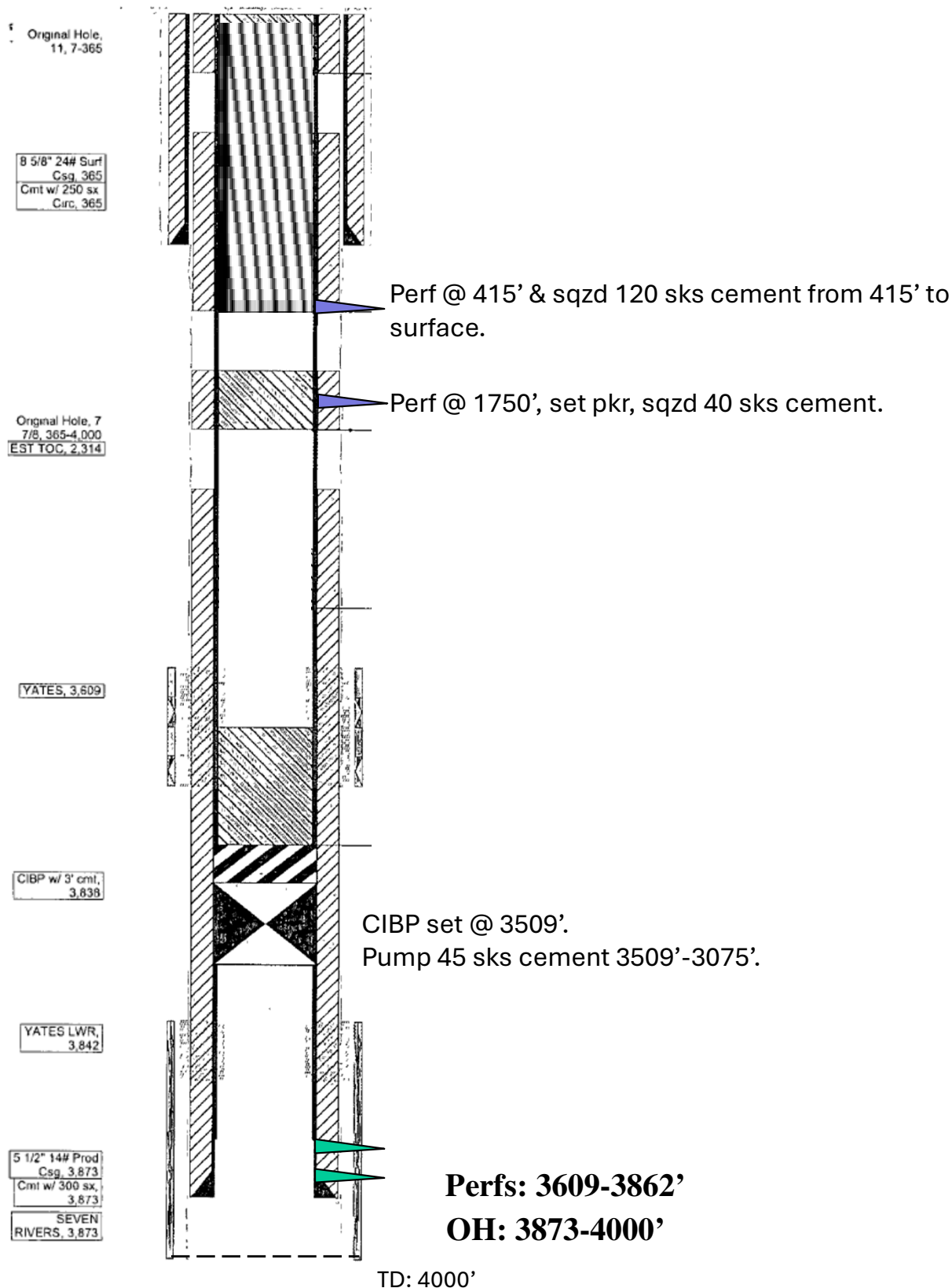
MEXICO W #005

VI. Exhibit C5

API # 30-025-03400

2310 FEL & 1650 FSL

Section 2, T21S, R35E Lea Co., NM



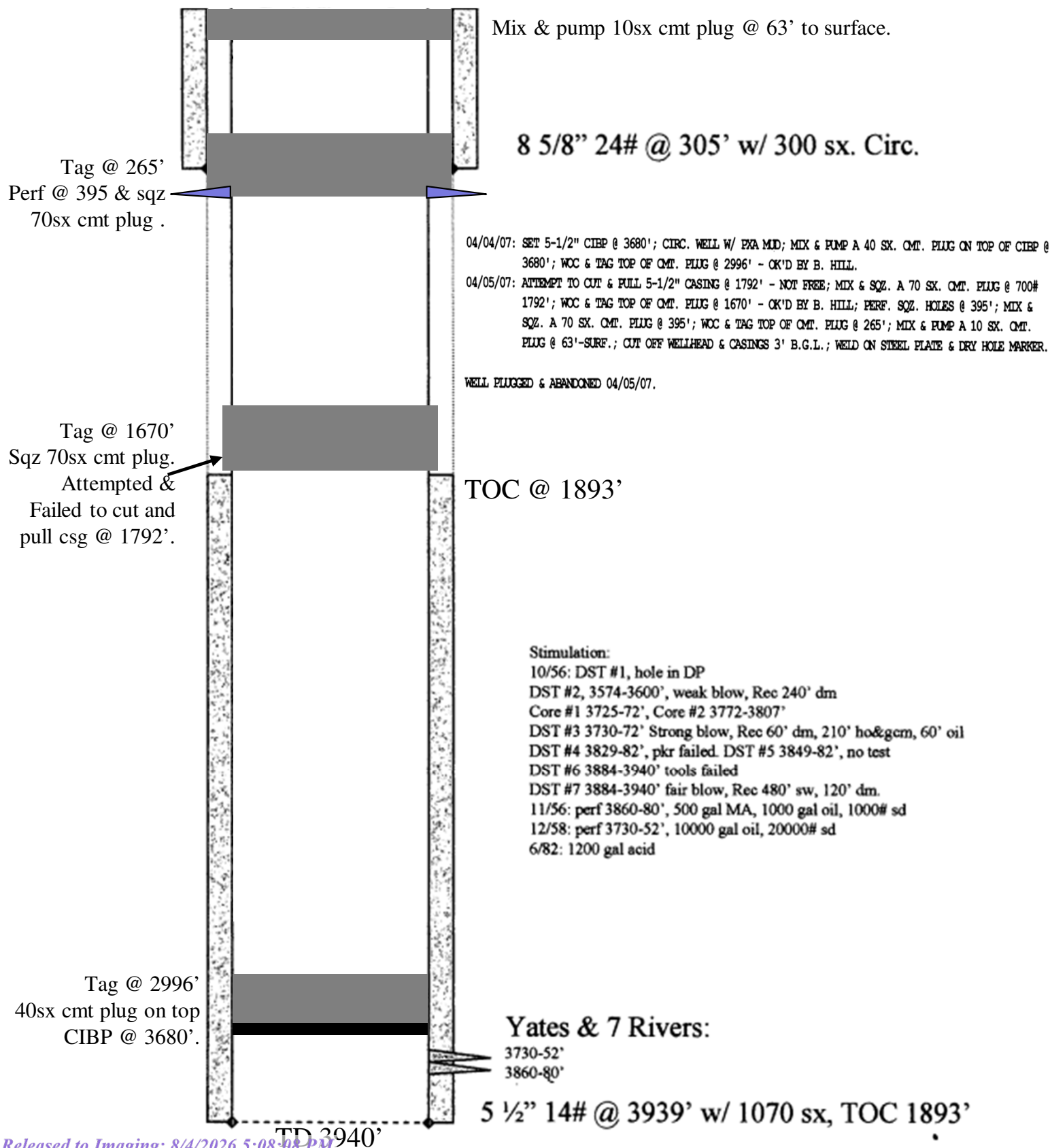
WARRIOR STATE AK #002

VI. Exhibit C6

API # 30-025-03403

330 FEL & 4214 FNL

Section 3, T21S, R35E Lea Co., NM



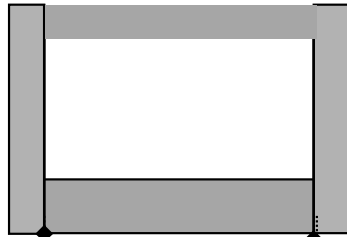
AMERADA STATE #001

VI. Exhibit C7

API # 30-025-03406

330 FEL & 2310 FSL

Section 3, T21S, R35E Lea Co., NM



Set 5sx cement plug @ Surface

Set 10sx cement plug @ 240'

Surf Csg: 8-5/8" 24# @ 257' w/ 200 sx.

Set 20sx cement plug @ 1800' to 1710'

Set 20sx cement plug @ 3400' to 3310'

Set 20sx cement plug @ 3880' to 3790'

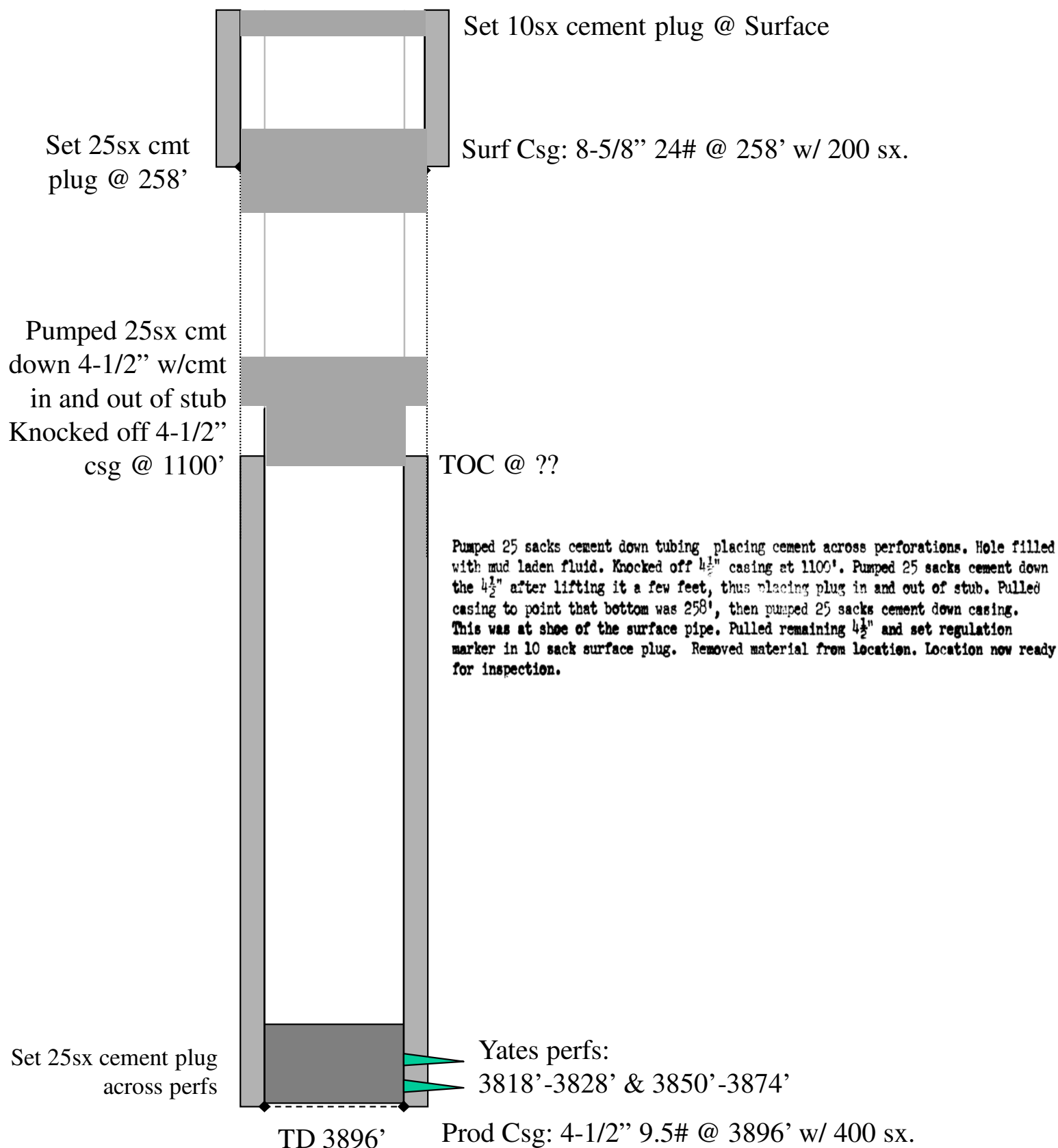
TD 3885'

WILSON-STATE B #002**VI. Exhibit C8**

API # 30-025-03409

1880 FWL & 1980 FNL

Section 3, T21S, R35E Lea Co., NM



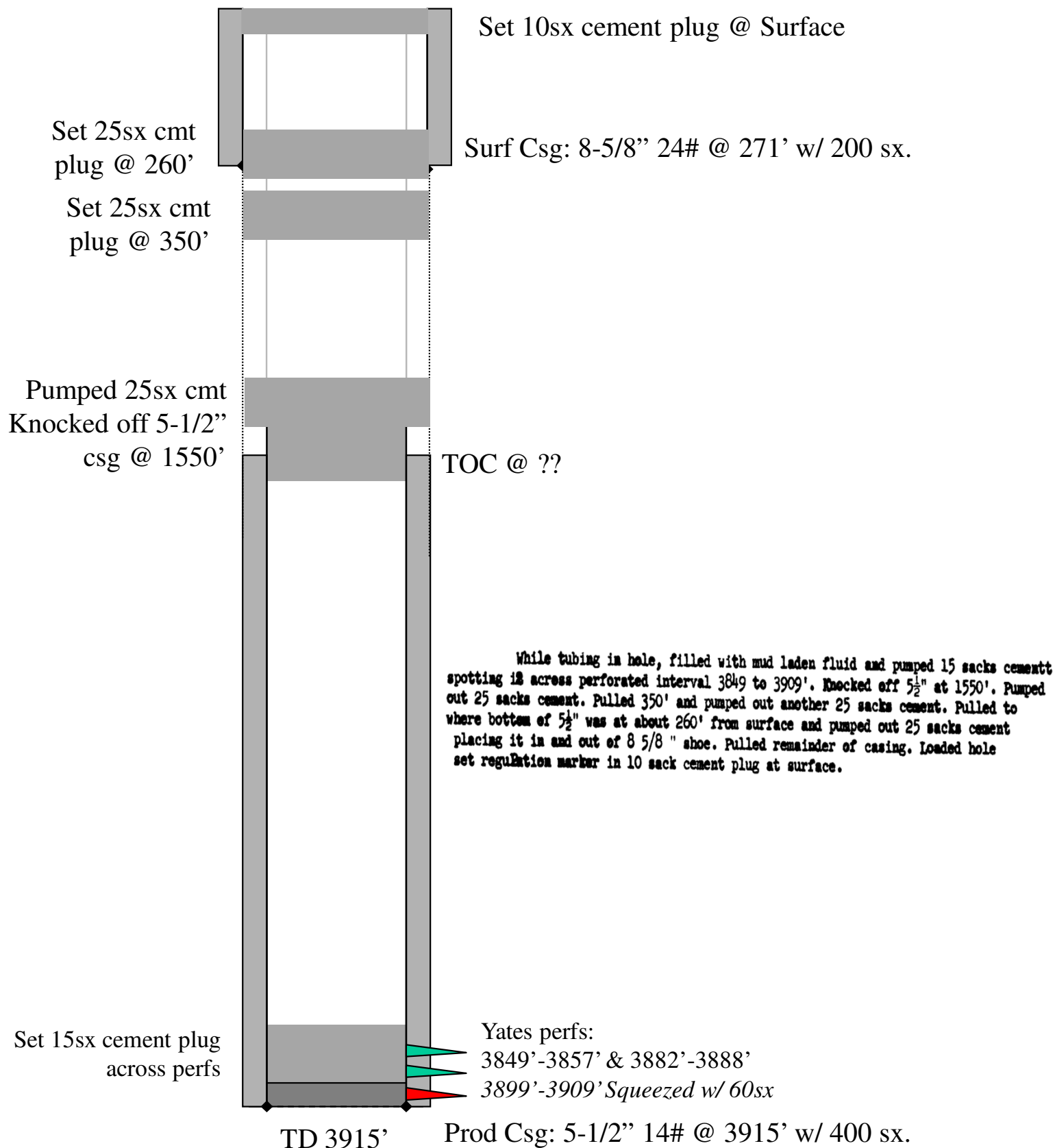
WILSON-STATE B #003

VI. Exhibit C9

API # 30-025-03410

660 FWL & 1900 FNL

Section 3, T21S, R35E Lea Co., NM



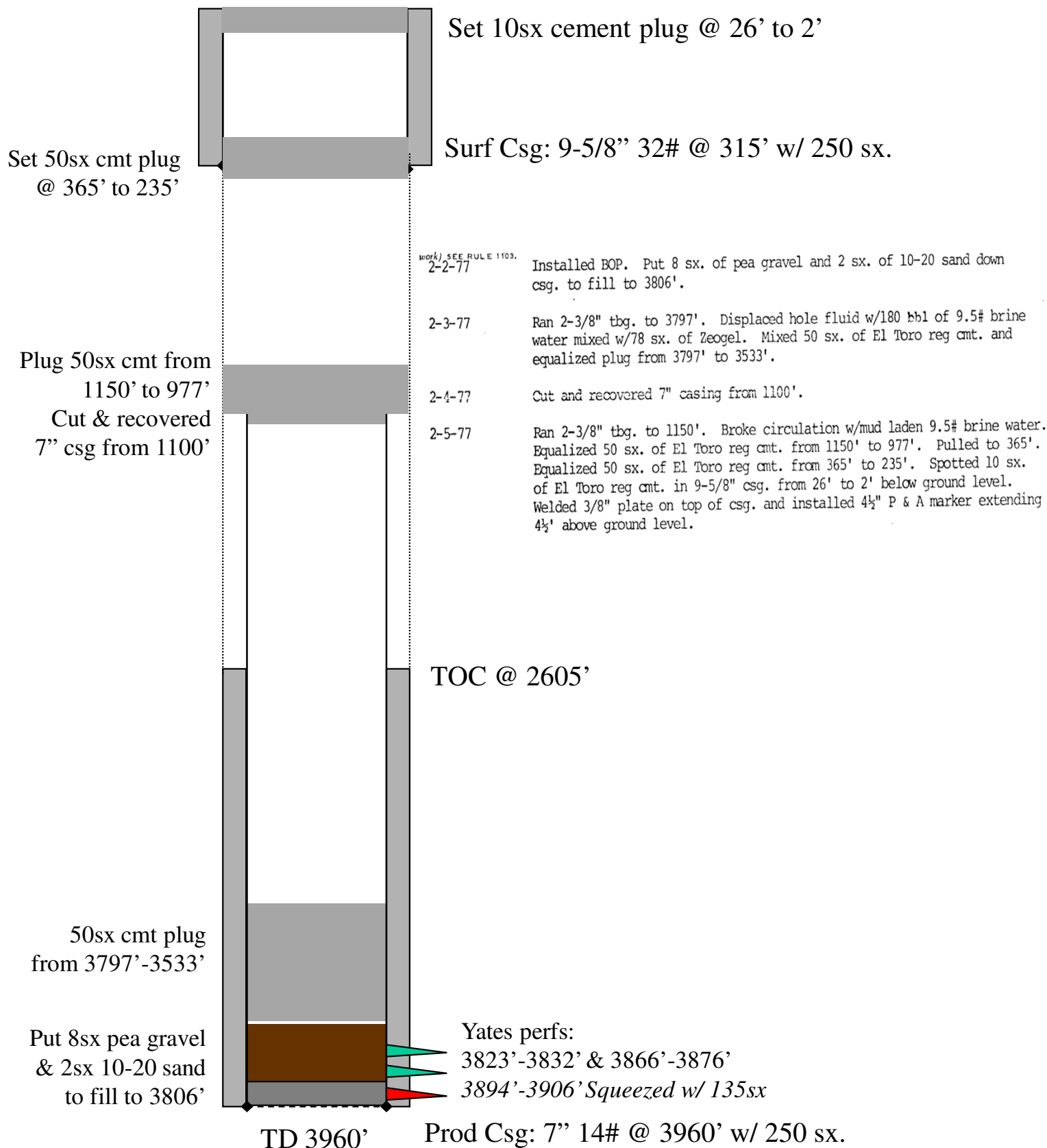
STATE 334 #004

VI. Exhibit C10

API # 30-025-03415

1650 FEL & 1575 FNL

Section 3, T21S, R35E Lea Co., NM



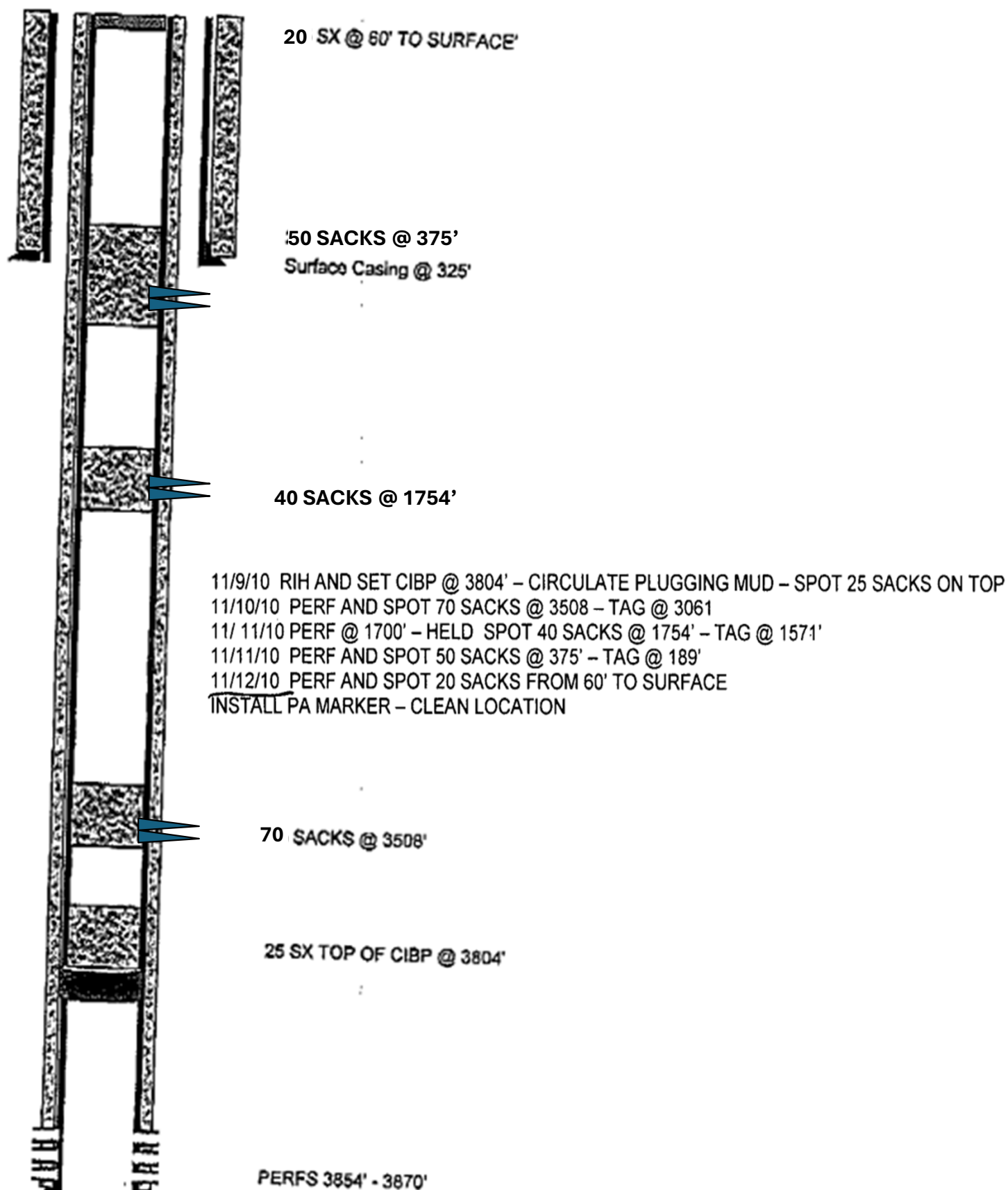
STATE 175 #001

VI. Exhibit C11

API # 30-025-03445

660 FEL & 1980 FSL

Section 11, T21S, R35E Lea Co., NM



STATE 175 #002

VI. Exhibit C12

API # 30-025-03446

1650 FEL & 2310 FSL

Section 11, T21S, R35E Lea Co., NM



Set 10sx cement plug @ 28' to Surface

Equalized 50sx cement plug @ 250' to 208'

Surf Csg: 9-5/8" 32# @ 357' w/ 250 sx.



Equalized 20sx cement plug @ 1700' to 1628'

Total Depth 3994' 9-5/8" casing set @ 353' w/250 sax (cemented to surface)**5-9-56: Equalized 250 sax plug from 3994'-3382'. Left a 10.6#/Gallon mud from 3382'-1700'****5-9-56: Equalized a 25 sax plug from 1700'-1628'. Left a 10.6#/Gallon mud from 1628'-350'****5-9-56: Equalized a 50 sax plug from 250'-208'. Left a 10.6#/Gallon mud from 208'-180'****5-9-56: Placed a 10 sax plug in surface (28'-0') of 9-5/8" casing & placed a cap w/a 3" pipe 4' on top of 9-5/8" casing.****Plugged and abandoned 6am 5-10-56. Will notify commission when location is cleared.**

Equalized 250sx cement plug @ 3994' to 3382'

TD 3994'

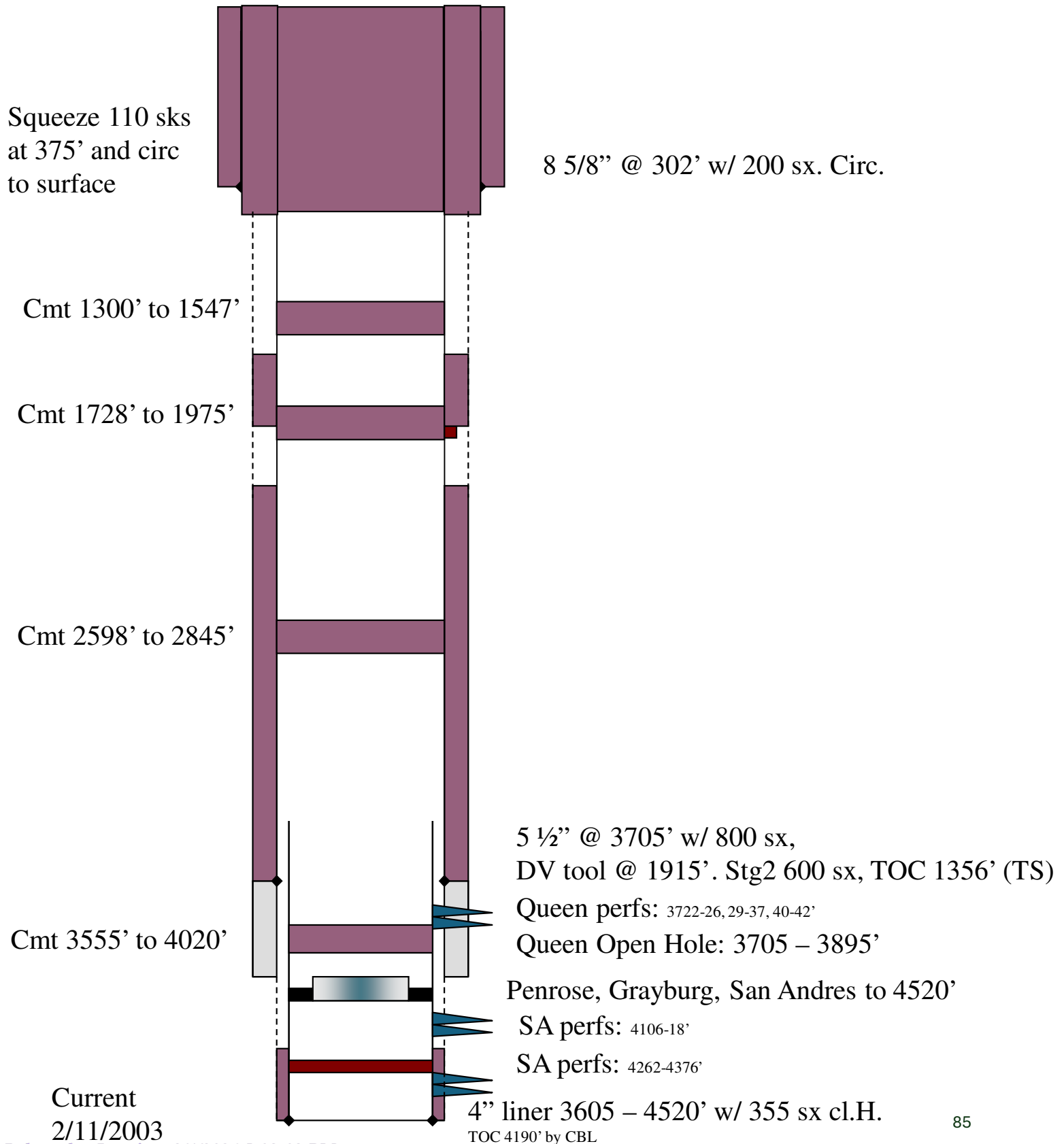
FEDERAL D #007

VI. Exhibit C13

API # 30-025-04341

1980 FWL & 1980 FSL

Section 26, T20S, R36E Lea Co., NM



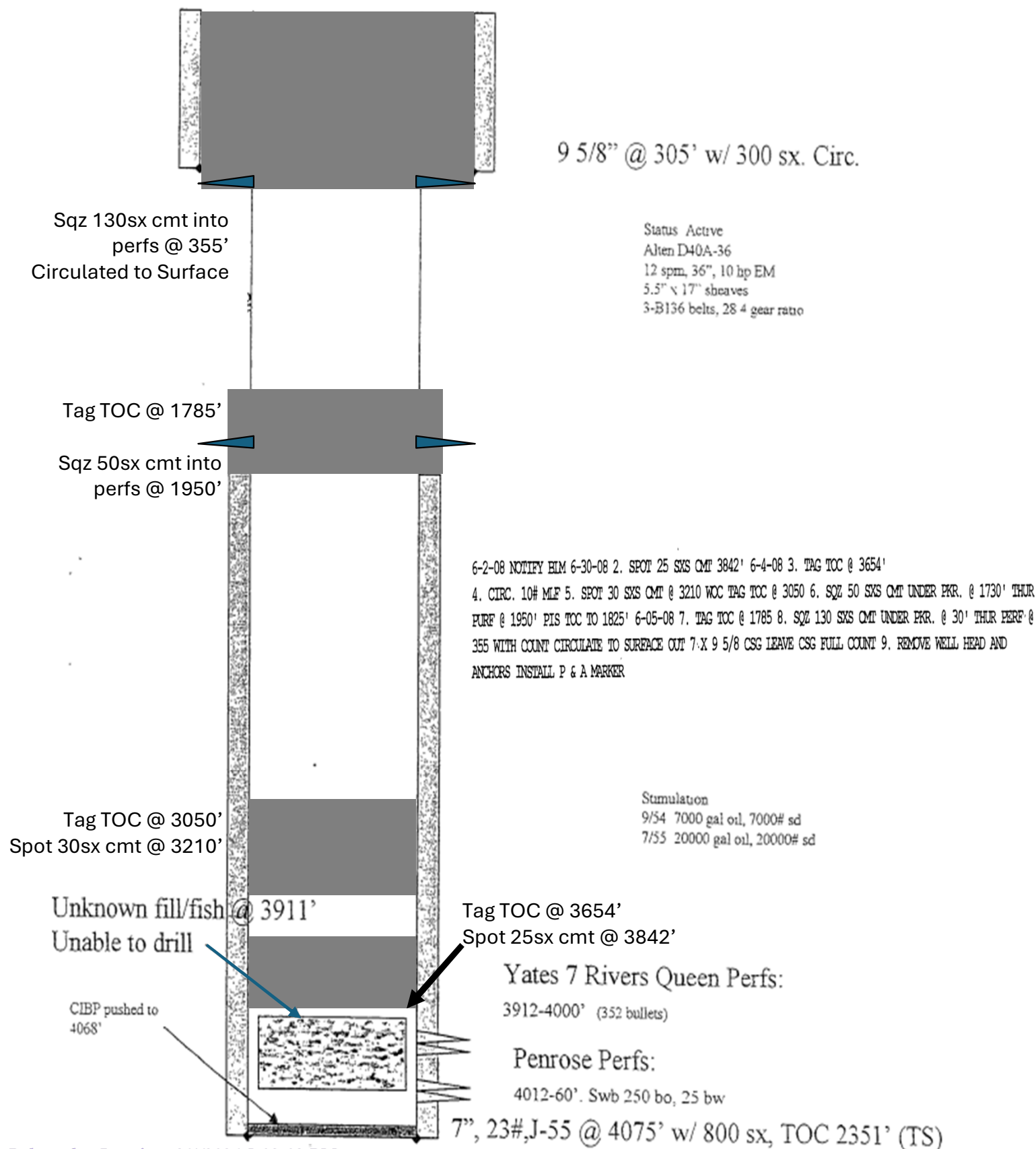
FEDERAL D #003

VI. Exhibit C14

API # 30-025-04352

660 FEL & 1980 FNL

Section 27, T20S, R36E Lea Co., NM



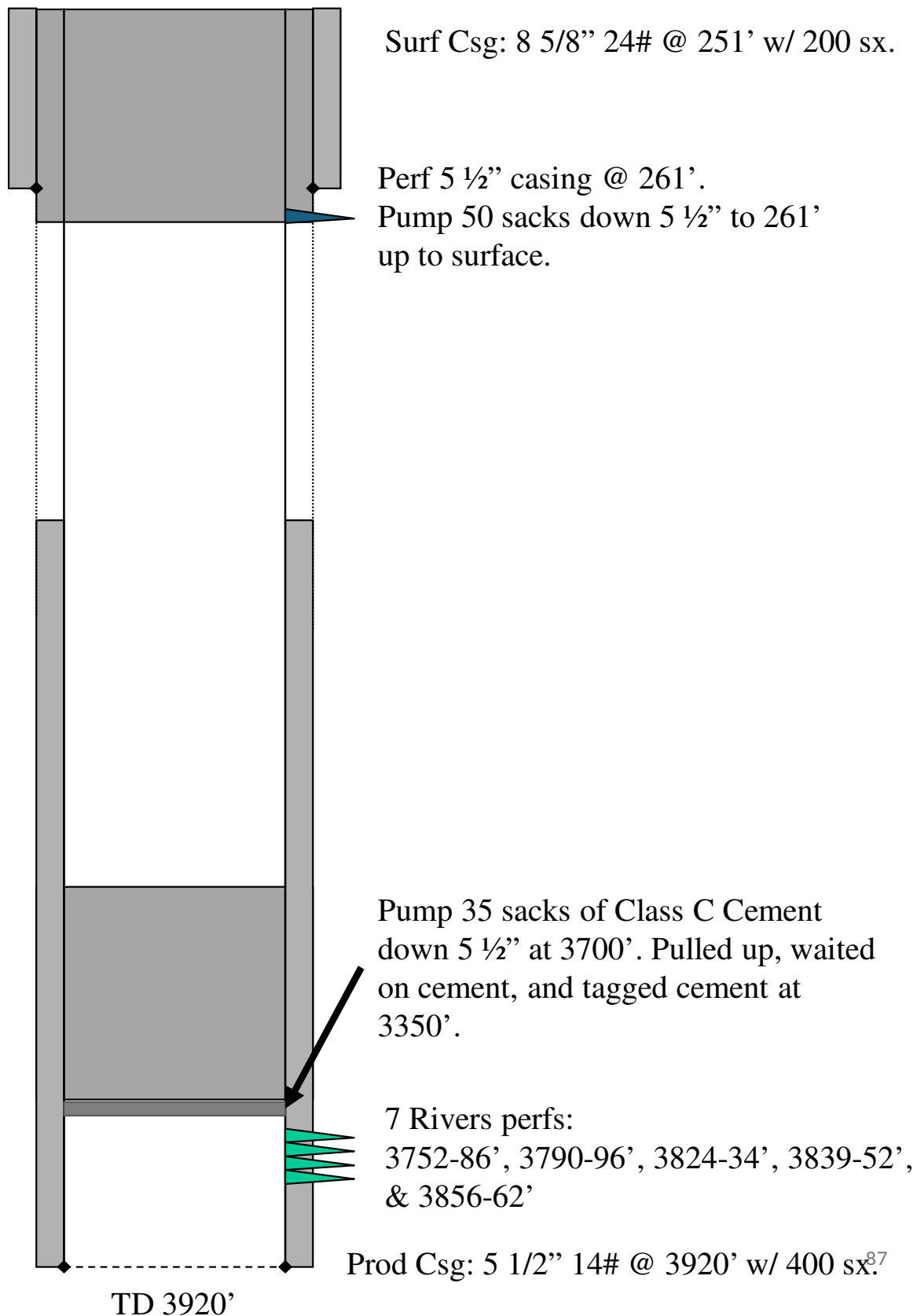
STATE A #001

VI. Exhibit C15

API # 30-025-04355

330 FWL & 1650 FSL

Section 27, T20S, R36E Lea Co., NM



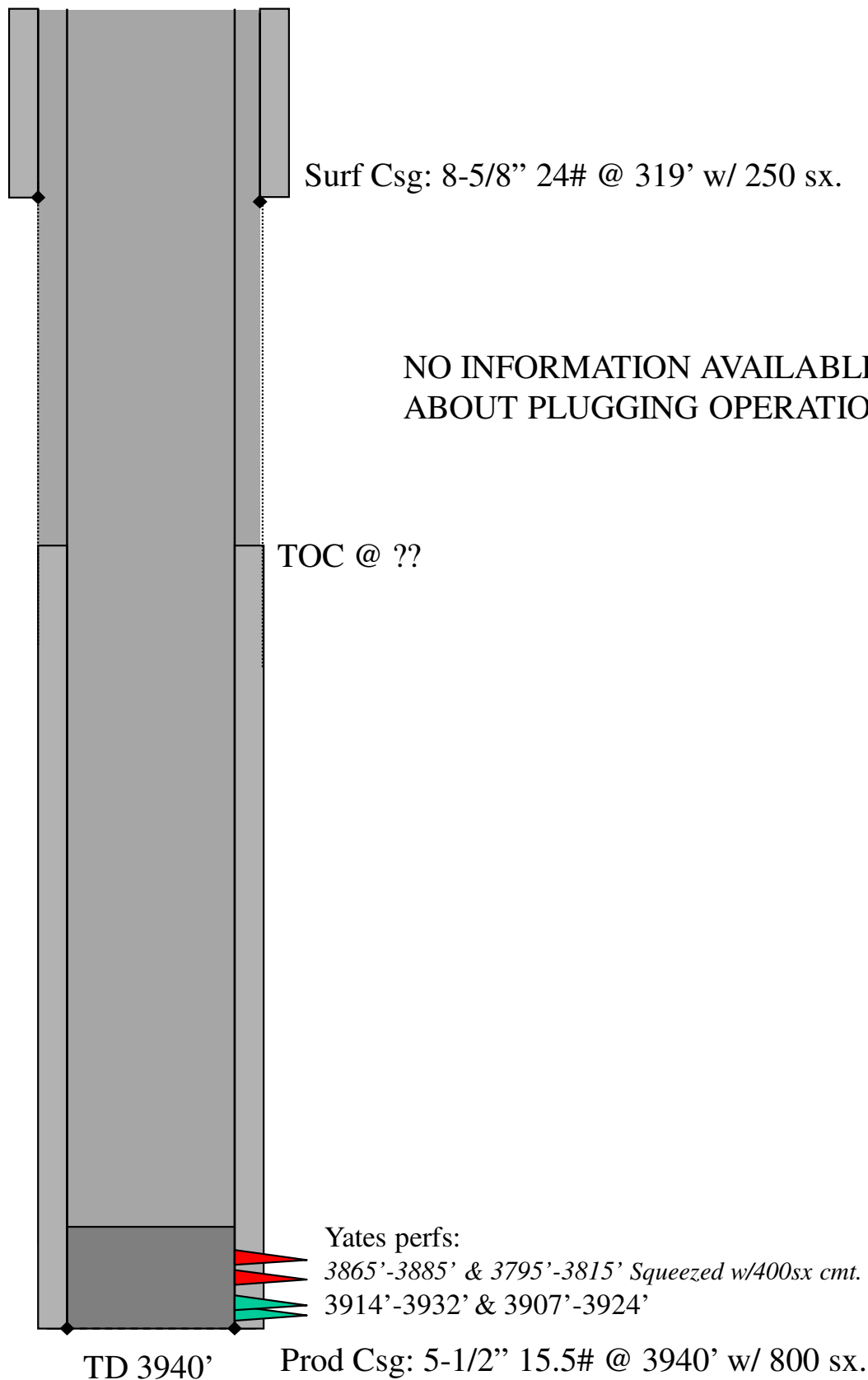
FEDERAL D #010

VI. Exhibit C16

API # 30-025-04357

1980 FWL & 1980 FNL

Section 28, T20S, R36E Lea Co., NM



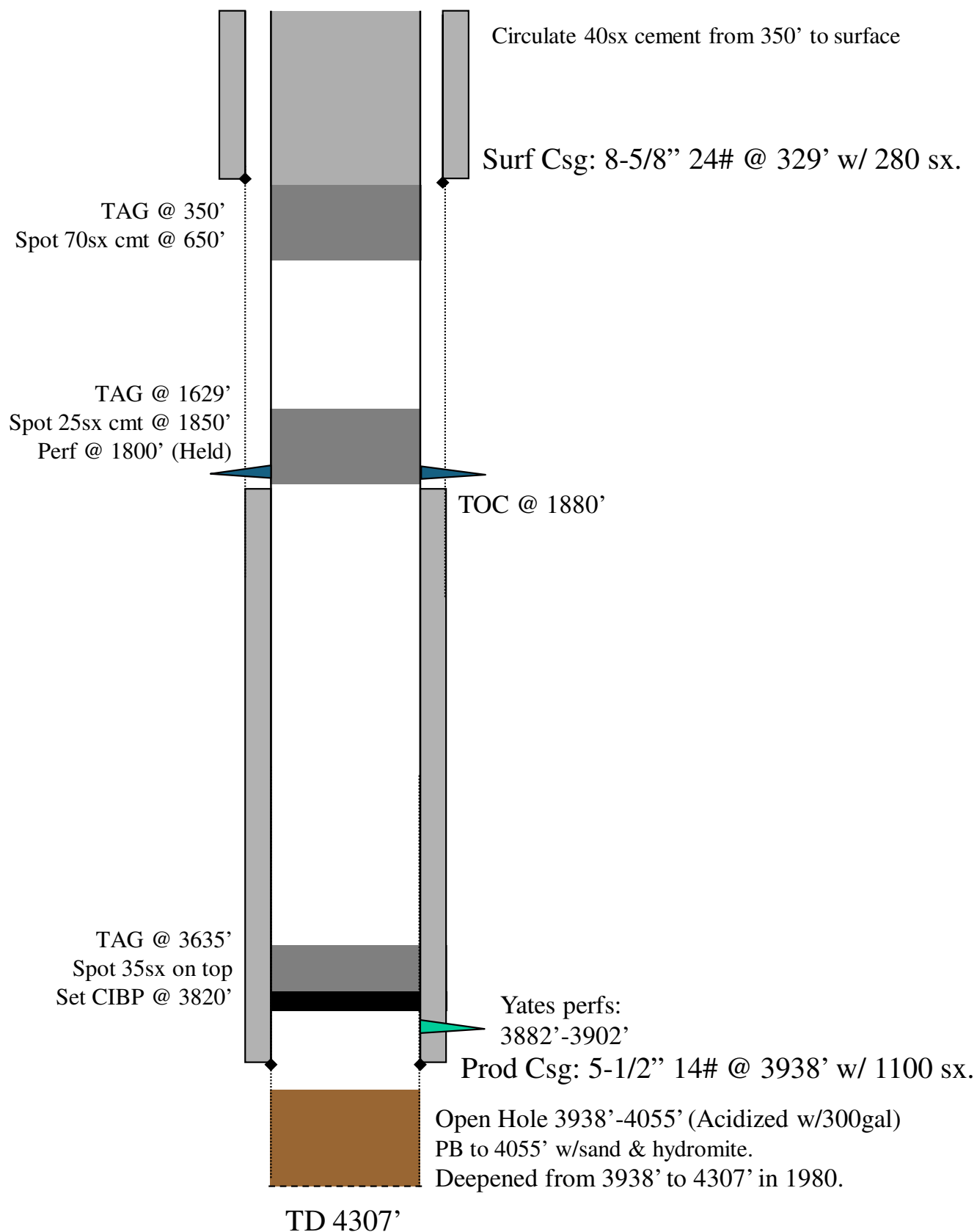
AZTEC 28 STATE #003

VI. Exhibit C17

API # 30-025-04361

990 FWL & 660 FSL

Section 28, T20S, R36E Lea Co., NM



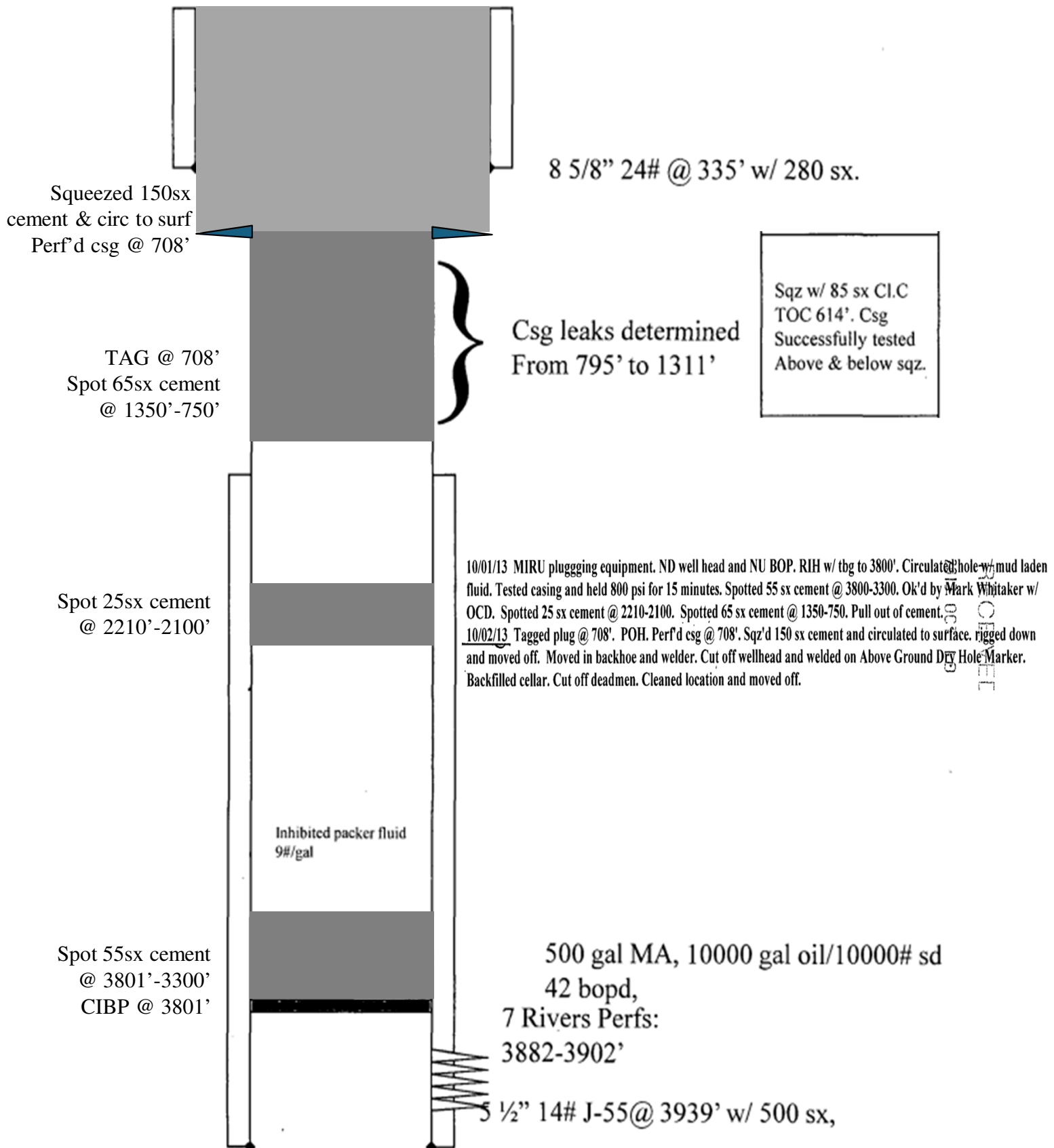
STATE E 28 #004

VI. Exhibit C18

API # 30-025-04362

990 FWL & 1980 FSL

Section 28, T20S, R36E Lea Co., NM



MAGRUDER STATE #003**VI. Exhibit C19**

API # 30-025-04365

990 FEL & 660 FSL

Section 28, T20S, R36E Lea Co., NM

Status: P&A 10/97

10 3/4" 49# @ 318' w/ 275 sx, Circ.

Perf 368', Circ w/ 140 sx. TOC 0'.

Perf 1825', sqz w/ 25 sx displaced to 1725'. TOC 1720'.

Activity:

4/55: 500 gal acid, 10000 gal oil frac

3/85: 1500 gal acid

4/87: 3000 gal acid

10/97: P&A.

Tops:

Anhy 1775'

Salt 1873'

B.Salt 3210'

Yates 3420'

7R Dolo 3845'

CIBP 3600'
W/ 5 sx cmt7 Rivers OH:
3845-70, 75-90'

7" 20# J-55@ 3840' w/ 200 sx .

Current
9/2005

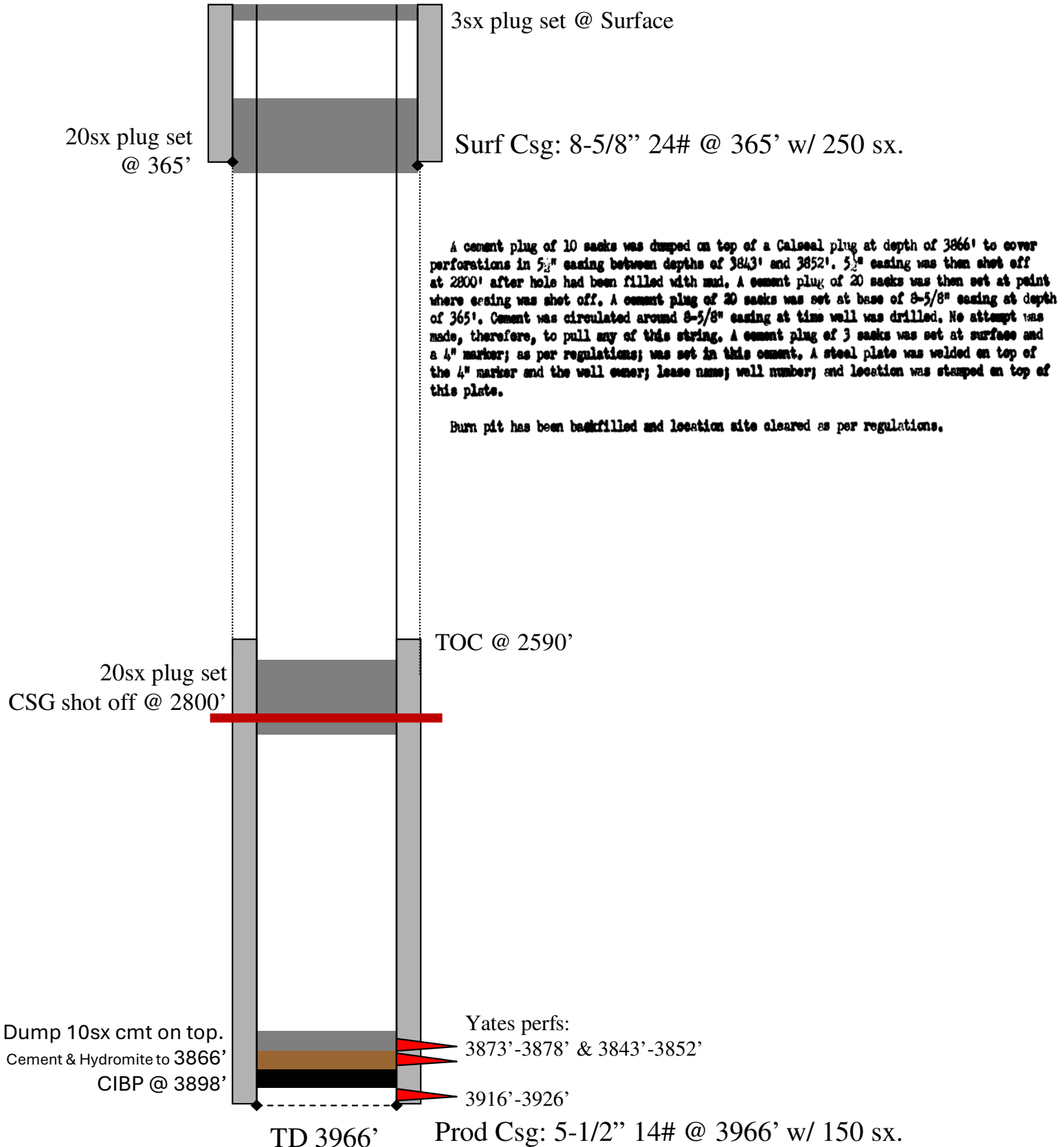
TD 3890'

MILLER STATE #001**VI. Exhibit C20**

API # 30-025-04370

330 FEL & 2310 FSL

Section 29, T20S, R36E Lea Co., NM



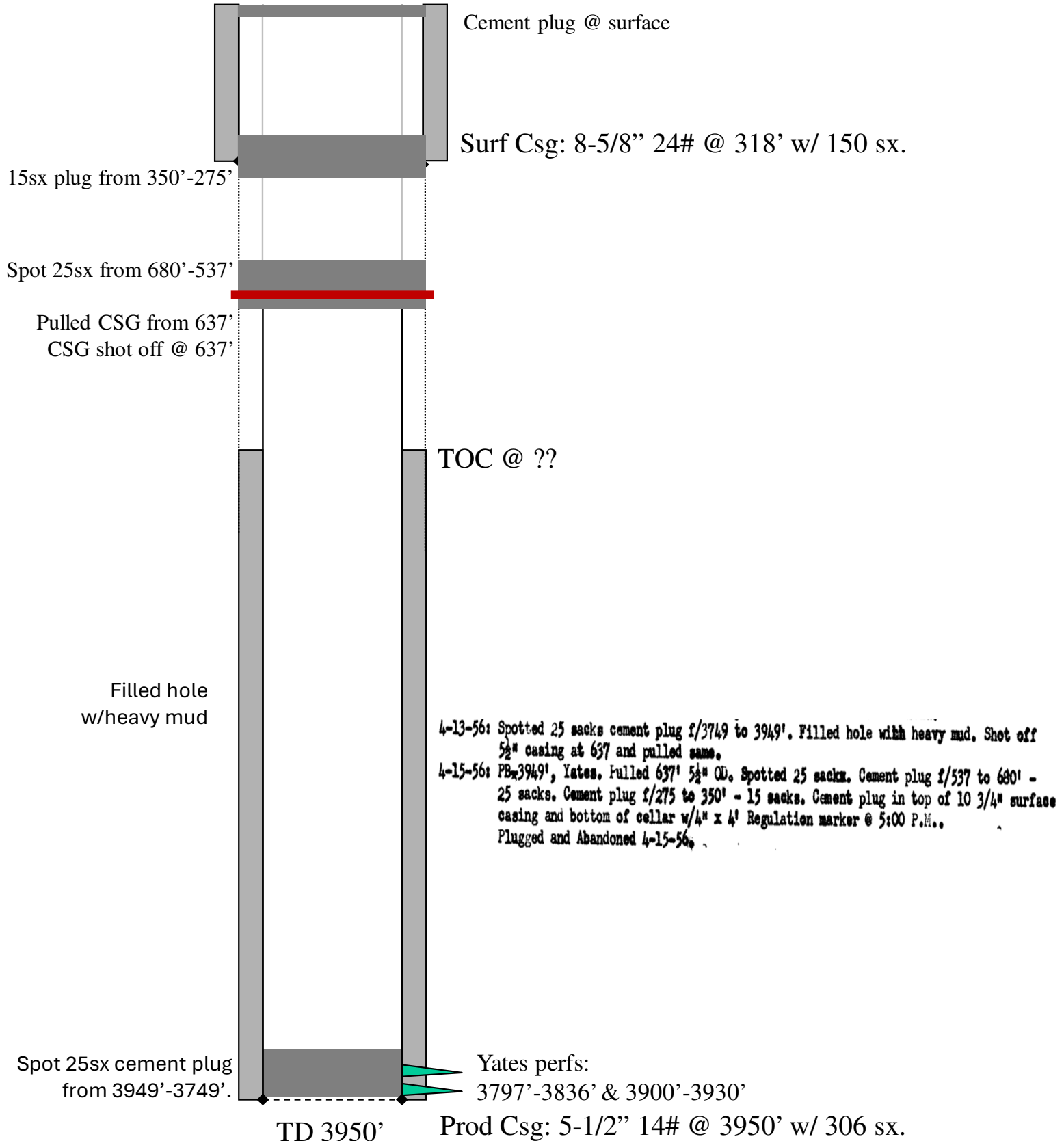
LEA 415 STATE #001

VI. Exhibit C21

API # 30-025-04376

330 FEL & 660 FNL

Section 30, T20S, R36E Lea Co., NM



STATE E 33 #002

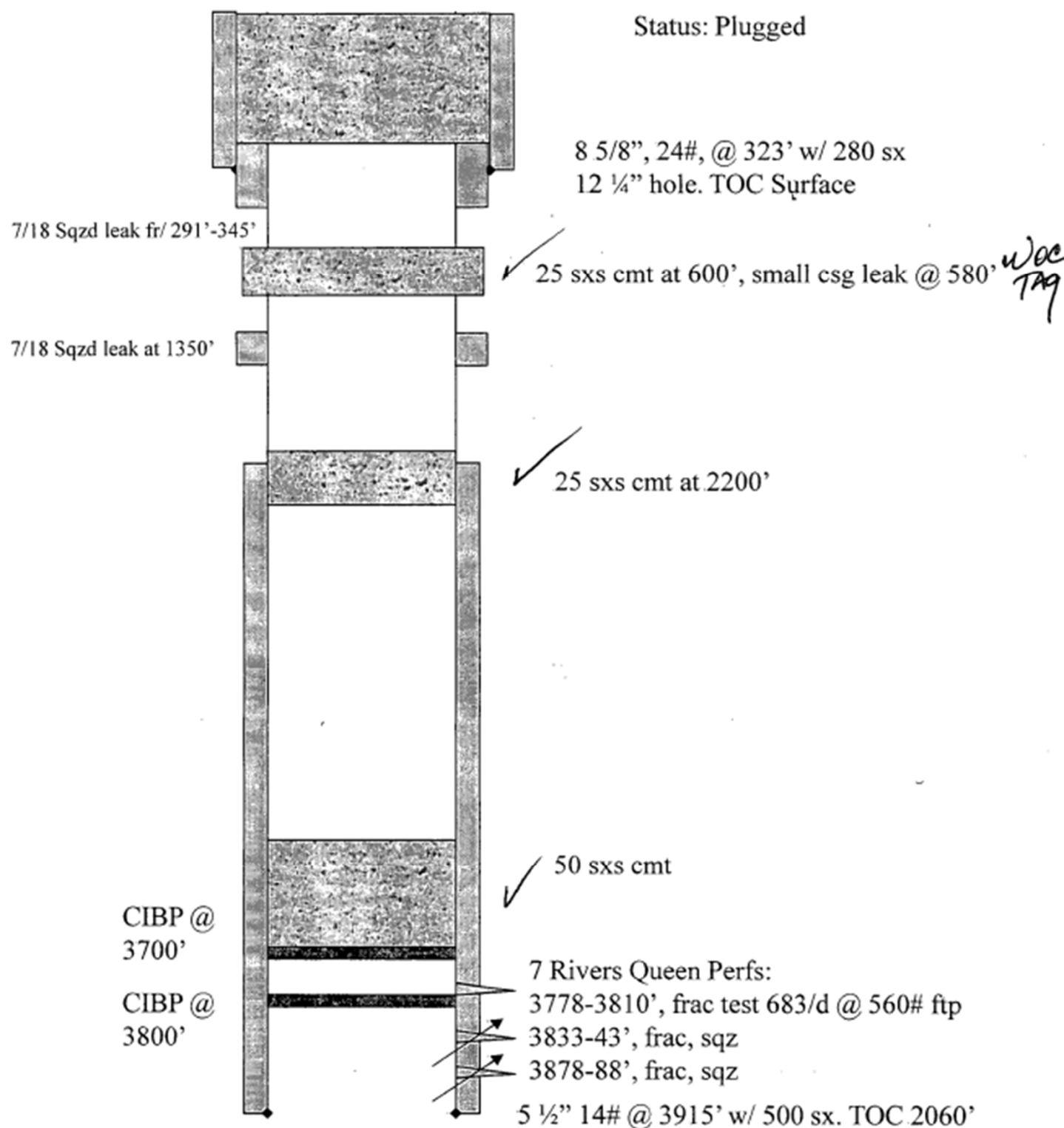
VI. Exhibit C22

API # 30-025-04380

990 FWL & 660 FNL

Section 33, T20S, R36E Lea Co., NM

Status: Plugged



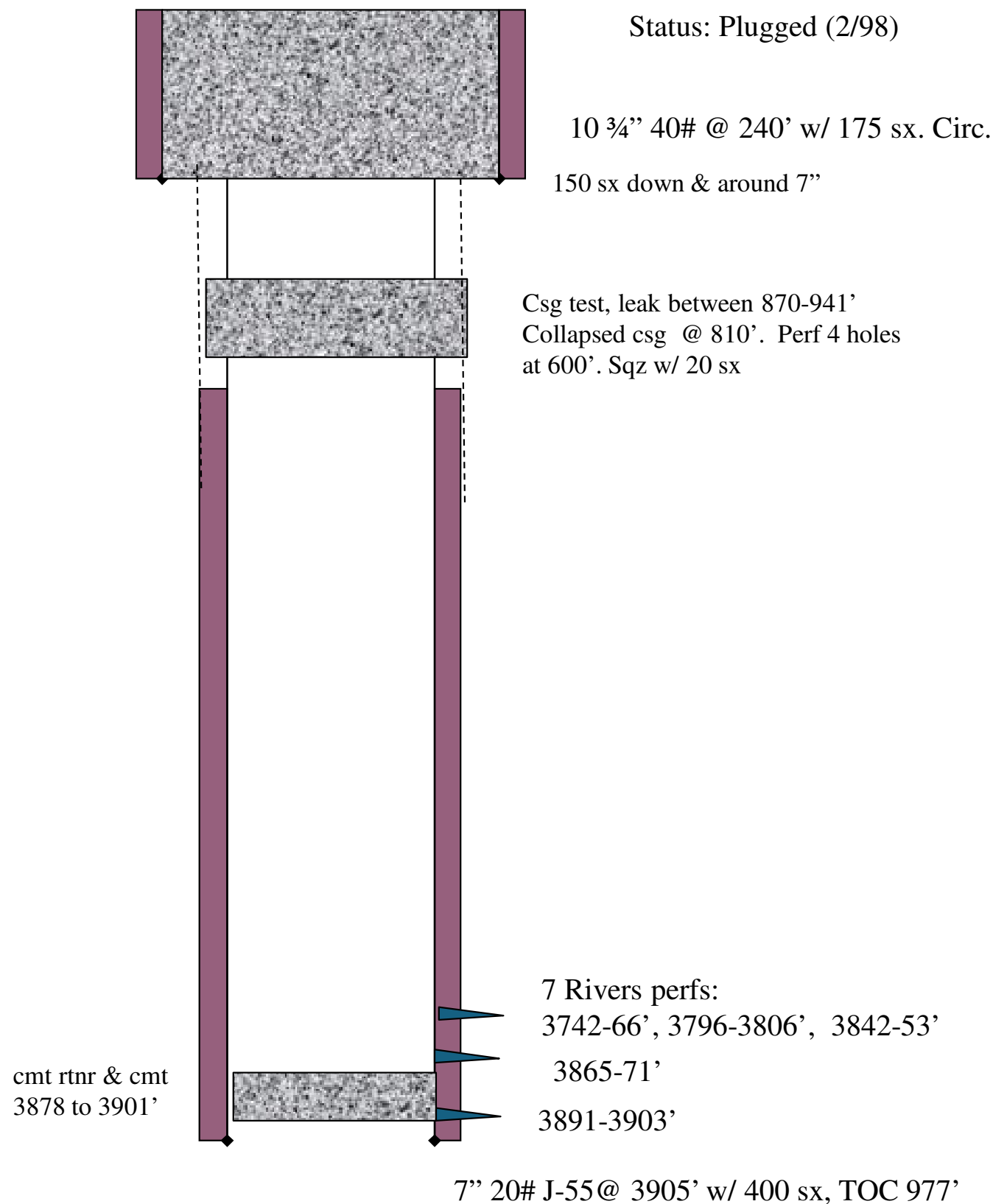
COLL #001

VI. Exhibit C23

API # 30-025-04382

660 FEL & 1980 FSL

Section 33, T20S, R36E Lea Co., NM



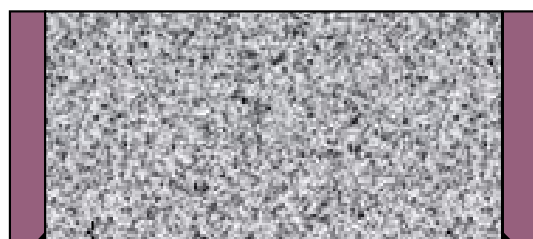
COLL #003

VI. Exhibit C24

API # 30-025-04384

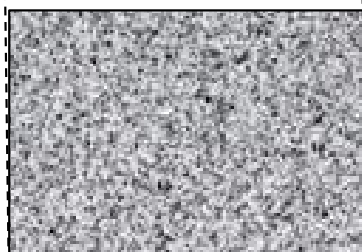
1650 FEL & 2310 FSL

Section 33, T20S, R36E Lea Co., NM

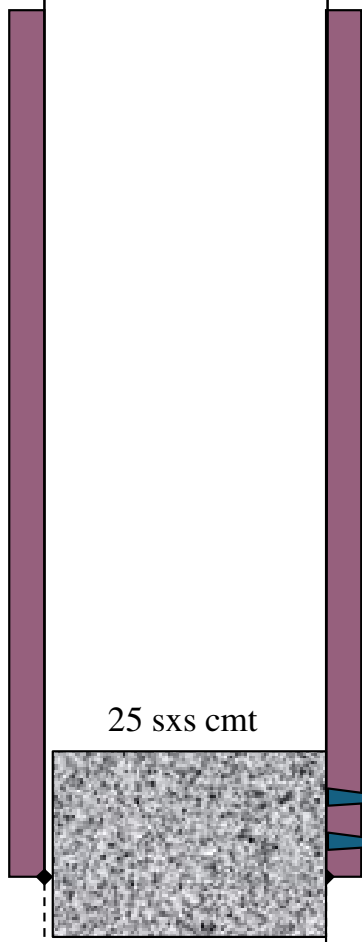


Status: Plugged

8 5/8" 24# @ 268' w/ 200 sx. Circ.
Spot 25 sxs cmt @ 268'



Cut csg @ 1500'. Spot 25 sxs cmt
from 1500'



25 sxs cmt

7 Rivers perfs:
3808-18', 3835-45'

5 1/2" 14# J-55@ 3872' w/ 200 sx,

7 Rivers OH:
3872-90'

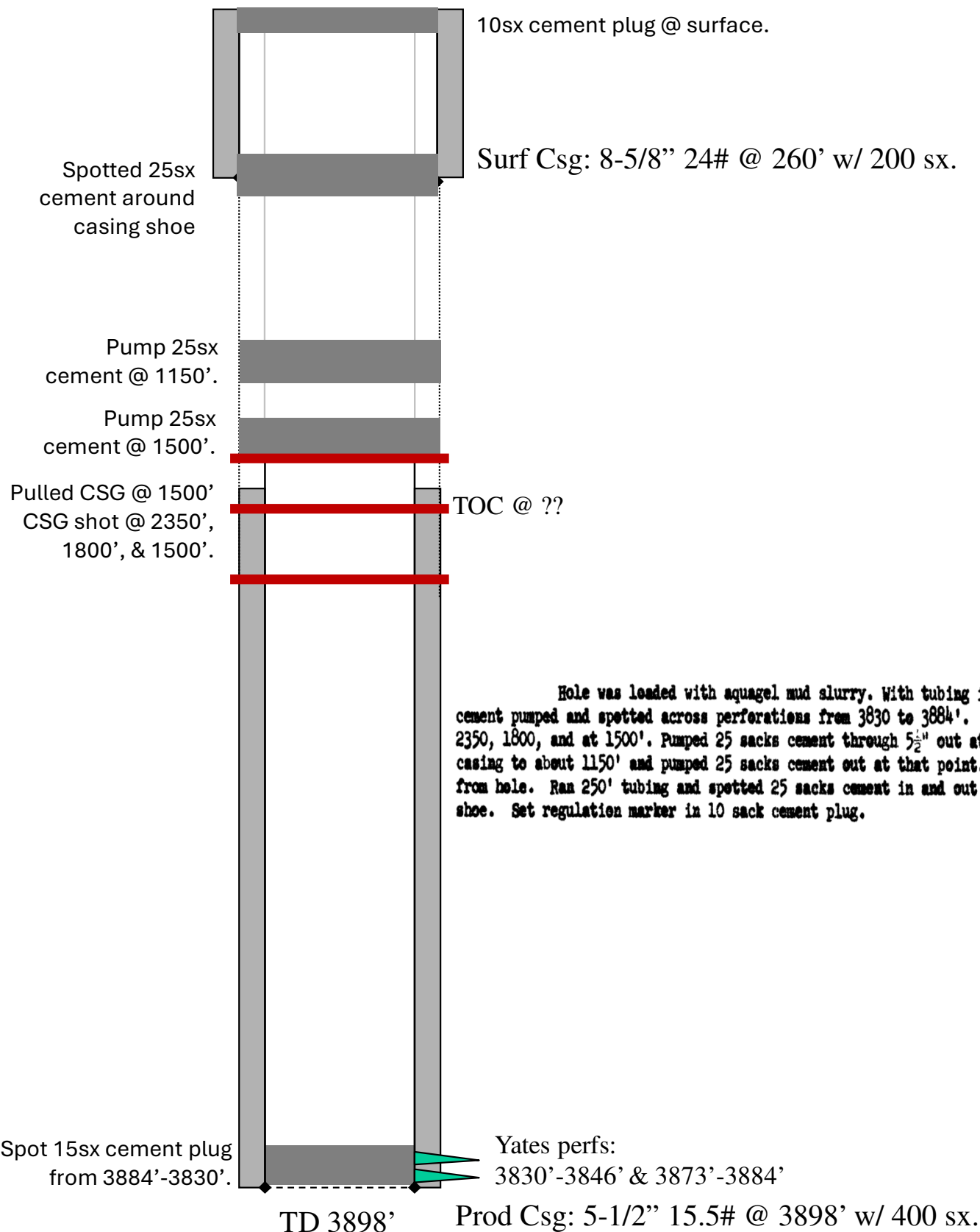
COLL B #001

VI. Exhibit C25

API # 30-025-04386

1980 FWL & 660 FSL

Section 33, T20S, R36E Lea Co., NM



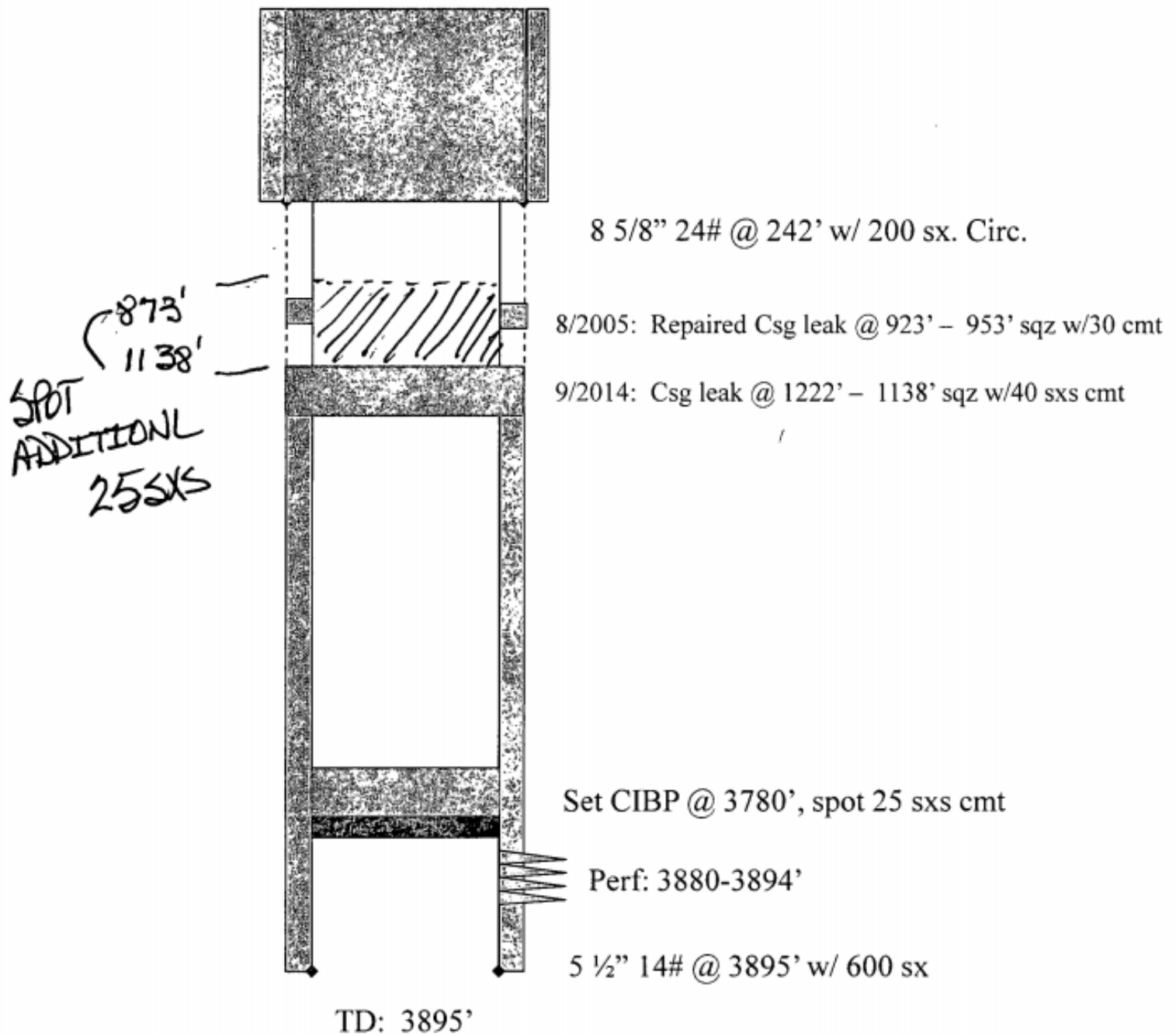
STATE SPX #004

VI. Exhibit C26

API # 30-025-04389

1650 FEL & 1650 FNL

Section 33, T20S, R36E Lea Co., NM



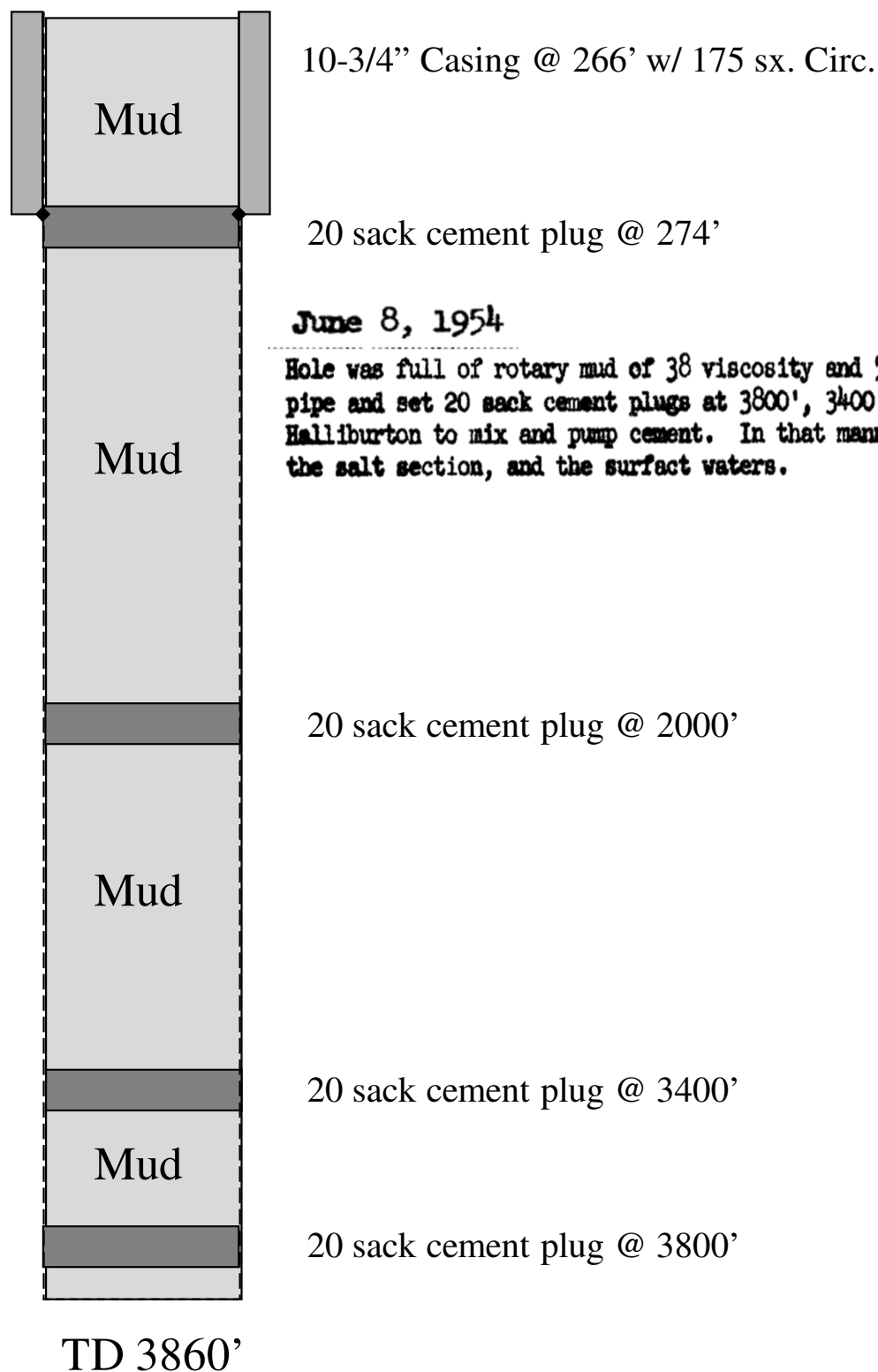
STATE SU #001

VI. Exhibit C27

API # 30-025-04390

1980 FWL & 1980 FNL

Section 33, T20S, R36E Lea Co., NM



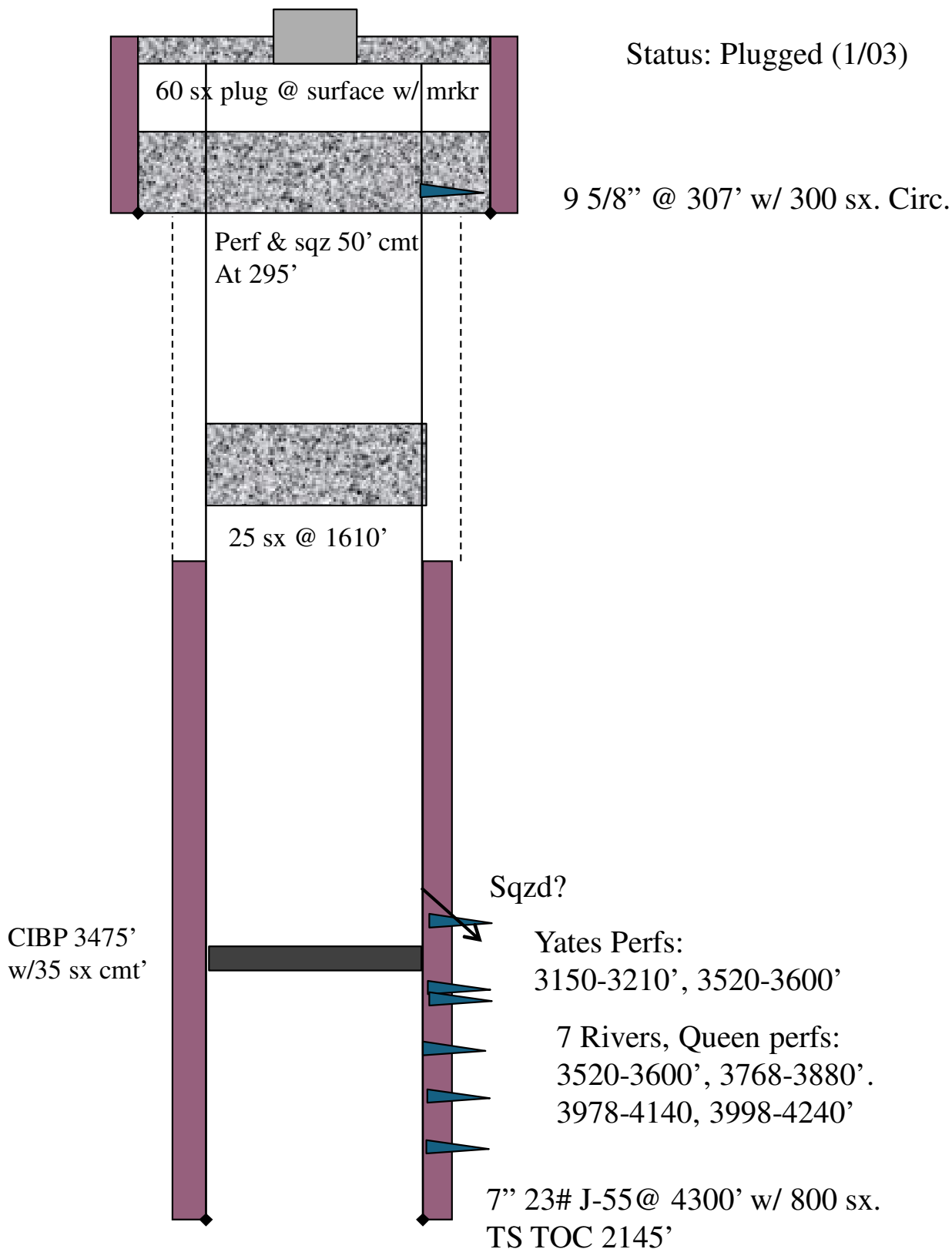
STATE WEG #001

VI. Exhibit C28

API # 30-025-04392

660 FEL & 1980 FNL

Section 34, T20S, R36E Lea Co., NM



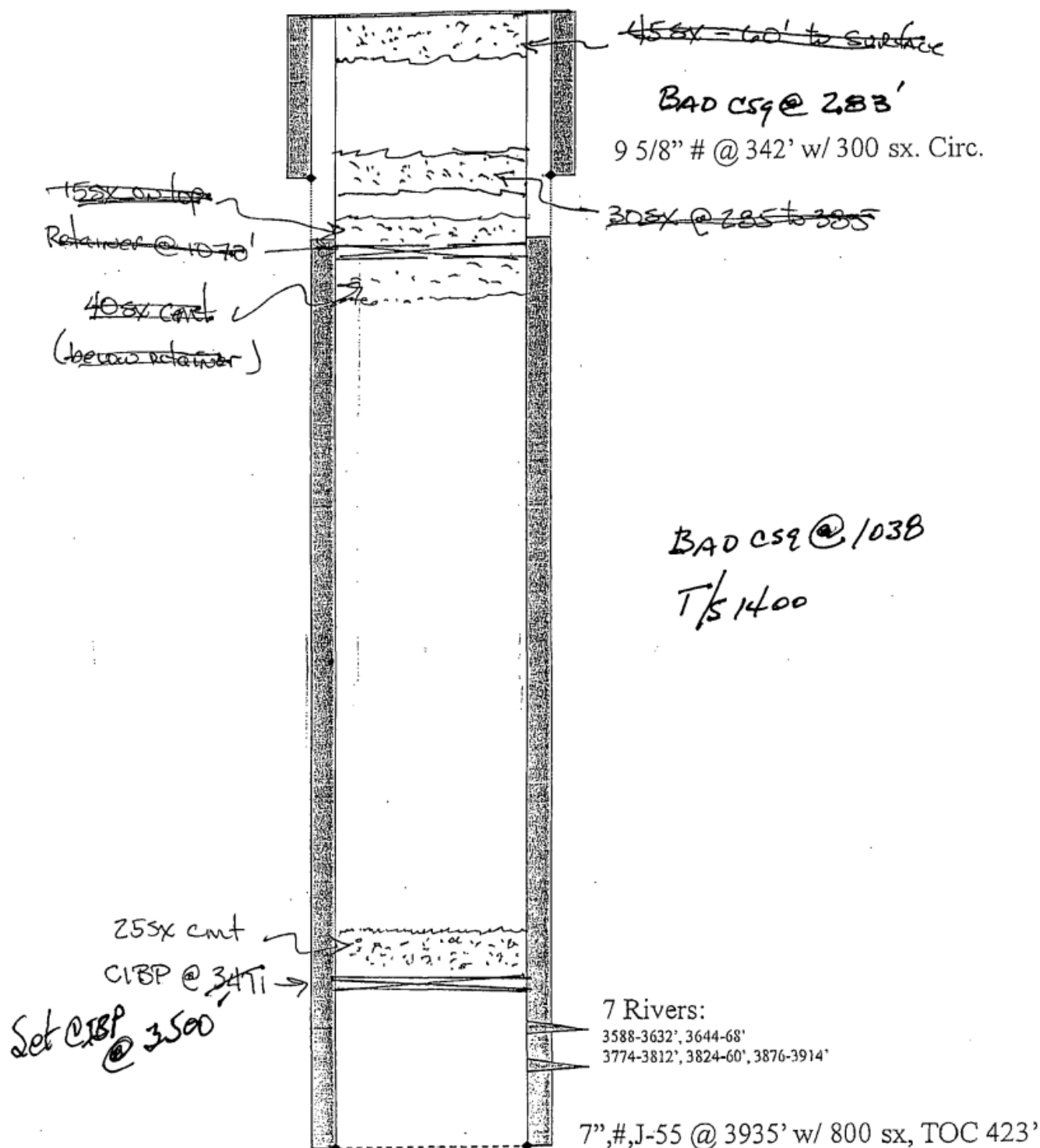
L W WHITE #001

VI. Exhibit C29

API # 30-025-04393

660 FEL & 660 FSL

Section 34, T20S, R36E Lea Co., NM



09/25/13 MIRU plugging equipment. ND wellhead. NU BOP. RIH w/ 3500' of tbg.

09/26/13 Circulated hole w/ mud laden fluid. Spotted 35 sx cement. @ 3464-3364. Pull out of cement. WOC. Tagged plug @ 3237'. POH to 1400'. Spotted 80 sx cement @ 1400-960. Pull out of cement. WOC.

09/27/13 Tagged plug @ 902'. POH. Perf'd csg @ 400'. Sqz'd 120 sx cement and circulated to surface. ND BOP. Rigged down and moved off.

10/01/13 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on Above Ground Dry Hole Marker. Backfilled cellar. Dug up and cut off deadmen. Cleaned location. Moved off.

SEALE FEDERAL #002

API # 30-025-04395

1980 FWL & 1980 FSL

Section 34, T20S, R36E Lea Co., NM

VI. Exhibit C30**Status: P&A 1/5/2010**

DST#1: 3650-93'
 Rec 360' gas, 90' GCM.
 DST#2: 3694-3718'
 Rec 20' DM,
 DST#3: 3743-80' GTS
 2 min. Meas 2100 mcf rate
 Rec 190' GCM
 DST#4: 3782-3830' Fair Blow.
 GTS 55 min. Rec 3540' Gas,
 240' GCM
 DST #5: 3830-3900'
 Rec 125' DM

Potential:
None

Tag top of plug at 1584'
 Spot 35 sack plug at 1920'
 1/4/2010

Tag top of plug at 2800'
 Spot 50 sack plug at 3300'
 12/31/2009

CIBP 3600'

CIBP 3784'
 CIBP 3825'

Current
9/13/2016

Cement to surface
 Spot 30 sack plug at 251' (1/5/2010)

Circ w/ 50 sx cmt out 8 5/8" csg. Sqz 1/2 bbl.
 TOC inside 5 1/2" csg @ 80'. Perfs @ 175' (5/2007)

8 5/8" 24# @ 267' w/ 200 sx. Circ.

Tag top of plug at 251'
 Spot 12 sack plug at 378' (1/4/2010)

Stimulation:

9/55: 3788-3803' 500 gal MA, 5000 gal oil, 5000# sd
 3834-50' 500 gal ret acid, 5000 gal oil, 2500# sd
 CIBP 3825' + 1 sx cmt. CIBP 3784' + 1 sx cmt.
 3749-76' 500 gal MCA, 10000 gal oil, 10000# sd
 4/80: 2000 gal acid, 40000 gal gel, 40000# sd
 8/82: 1200 gal acid

1/06: Tst csg. Found hole, 126 to 156'.

5/07: Perf @ 175'. Pump 50 sx Cl. C dn csg out 8 5/8" csg
 W/ cmt to surface, sqz 1/2 bbl cmt. Tag TOC @ 80'.

P.Hutchings w/ BLM signed MIT chart. Tested 500# for 30 min. OK

Yates, 7 Rivers:

3360-63, 3375-77, 3388-90, 3447-49, 3454-56, 3458-62, 3495-97,
 3609-14, 3620-23, 2660-80, 3708, 3746-53'
 3749-76'

3788-3803'
 3834-50'

5 1/2" 14# J-55@ 3899' w/ 1550 sx, TOC 280'

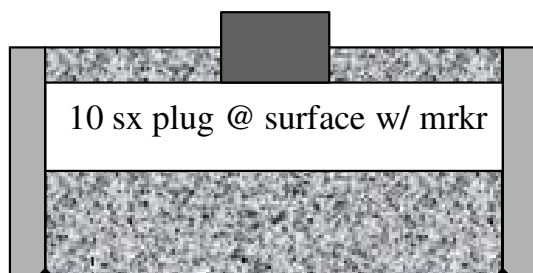
CATRON STATE #001

VI. Exhibit C31

API # 30-025-04398

1980 FWL & 660 FNL

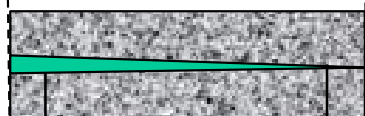
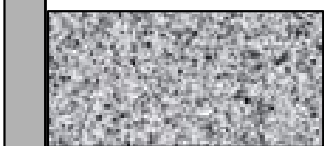
Section 34, T20S, R36E Lea Co., NM



Status: Plugged (3/71)

13 3/8" @ 300' w/ 150 sx. Circ.

75 sx plug at shoe

Cut off csg @ 1500', cmt plug
1440-1550'30 sx cmt
3700 to 3550'7 Rivers OH:
3710-3860'7" 20# J-55 @ 3710' w/ 300 sx
TD 3860'

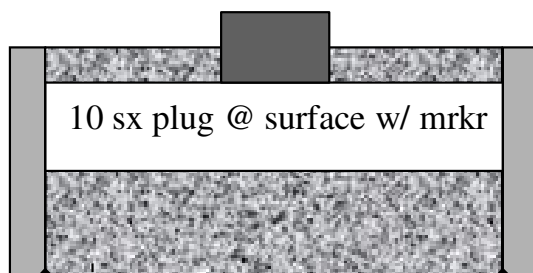
CATRON STATE #002

VI. Exhibit C32

API # 30-025-04399

330 FWL & 990 FNL

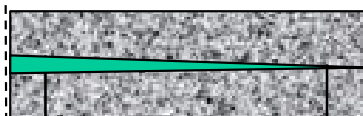
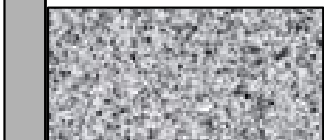
Section 34, T20S, R36E Lea Co., NM



Status: Plugged (5/71)

13 3/8" @ 210' w/ 210 sx. Circ.

75 sx plug at shoe

Cut off csg @ 1600', cmt plug
1560-1650'30 sx cmt
3750 to 3600'7 Rivers OH:
3803-51'

7" 20# J-55@ 3803' w/ 150 sx

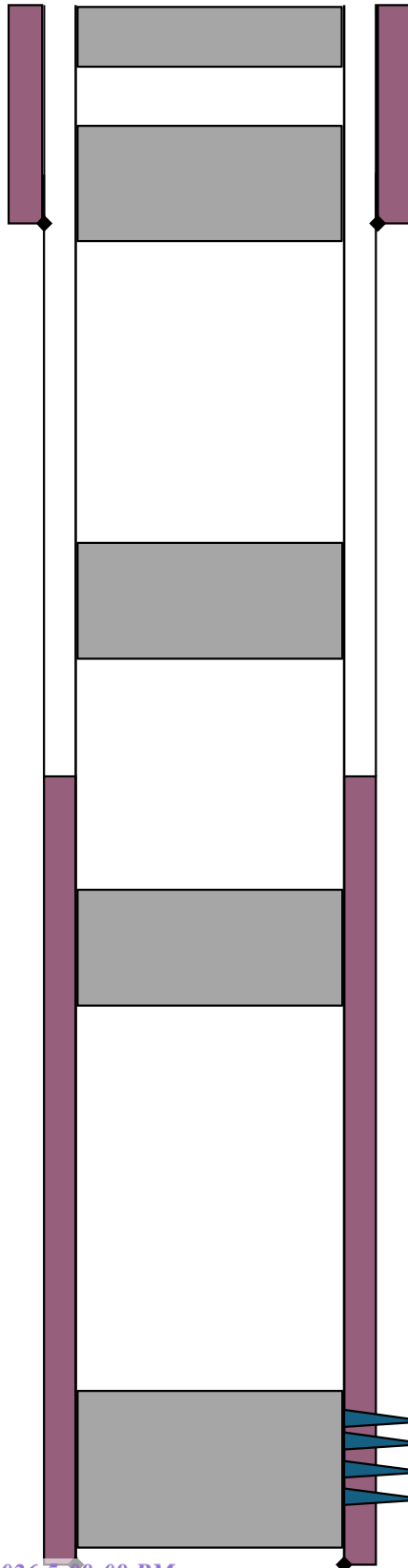
E M ELLIOTT STATE #001**VI. Exhibit C33**

API # 30-025-04400

330 FEL & 330 FNL

Section 34, T20S, R36E Lea Co., NM

8-5/8" 24#
set @ 321'.
Circ 275 sks



10 sks set @ top of surface

25 sks set @ 321'

25 sks circulated across top of
Rustler @ 1,530'25 sks circulated across 5-1/2"
production string @ 2,151'25 sks circulated across
perforations 3,950' to 4,000'

Perfs: 3,950' – 3,988'

5-1/2" 14# J-55
set @ 4,007'.
Cement 750 sks

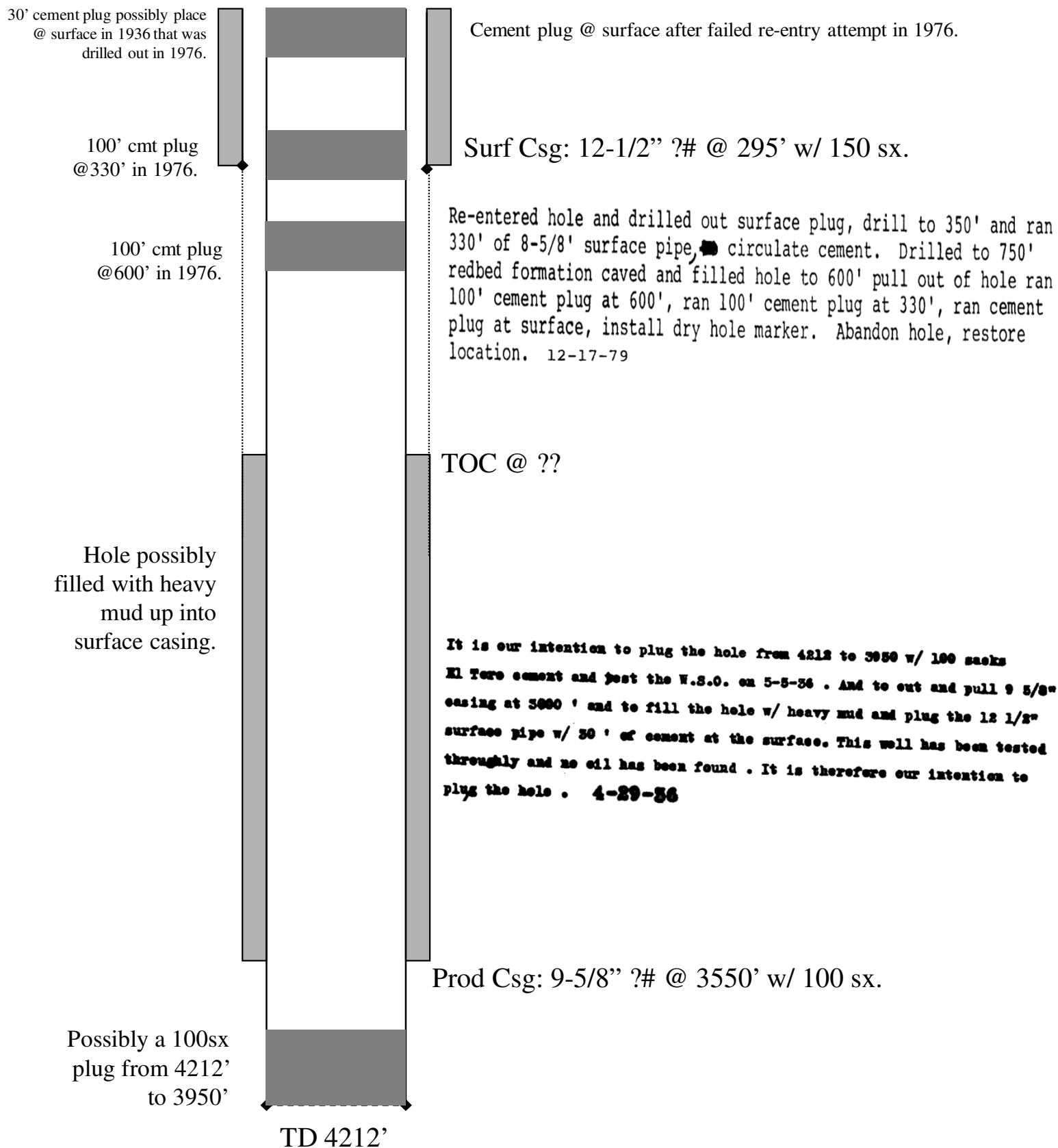
ENDURA #001

VI. Exhibit C34

API # 30-025-08556

1980 FWL & 1980 FNL

Section 11, T21S, R35E Lea Co., NM



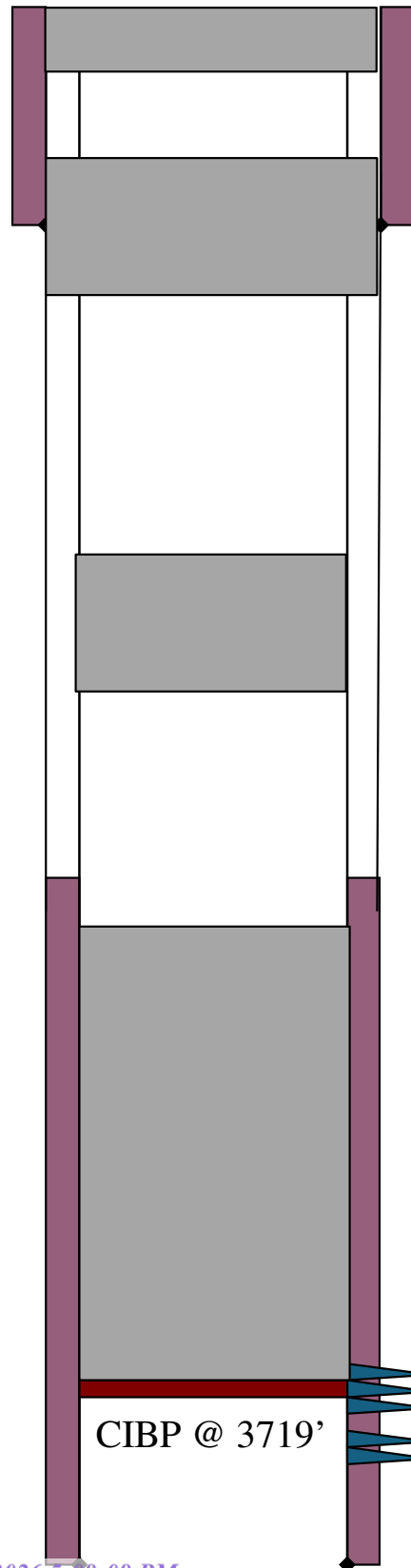
WARRIOR STATE #001

VI. Exhibit C35

API # 30-025-23943

1980 FEL & 3226 FNL

Section 2, T21S, R35E Lea Co., NM



8 5/8", 20#, H-40 @ 347' w/ 300sx
Cl.C. Circulated (12 1/4" hole)

Cement plug 60' - 3"

Perf at 497'
Sqz 75 sx - tag @ 245'

Pump 75 sx @ 1782 - WOC tag @ 1492'

50 sx on top of CIBP @ 3719'
TOC @ 3199

CIBP @ 3719'

7 Rivers Perfs:
3766, 69, 71, 3808, 11, 13, 21, 23, 91, 92, 94, 95, 3905, 15'
Reperf'd: 3707, 14, 32, 86, 88, 3840, 71, 75, 3923, 26, 30'
Reperf'd: 3630-3930' w/ 138 holes

Current
7/11/2017

Released to Imaging: 8/4/2026 5:08:08 PM

4 1/2" 9.5#, J-55 @ 3980' w/ 275 sx.
TOC Calc 3100' (7 7/8" hole)

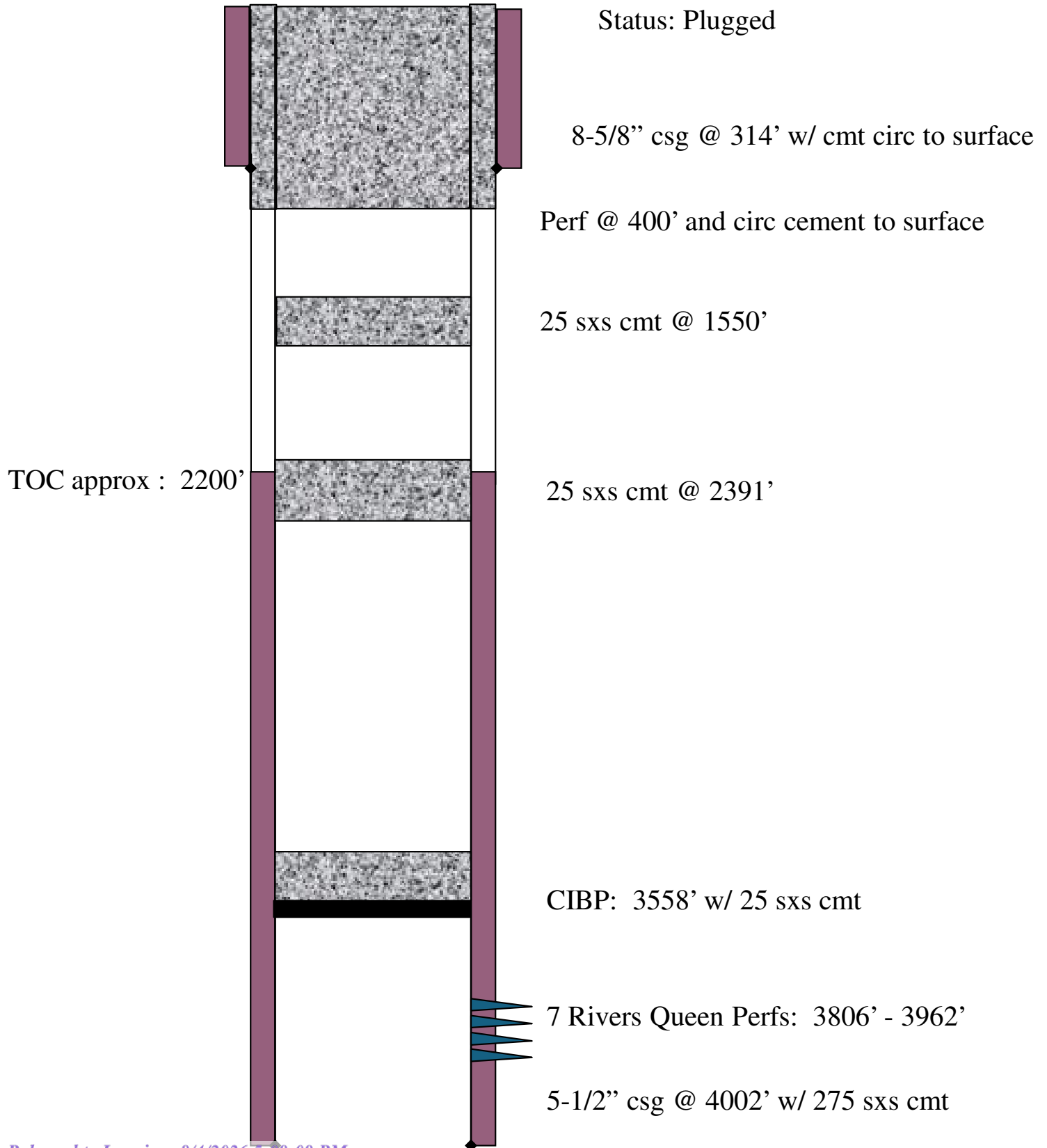
WARRIOR STATE #002

VI. Exhibit C36

API # 30-025-24164

1980 FEL & 4545 FNL

Section 2, T21S, R35E Lea Co., NM



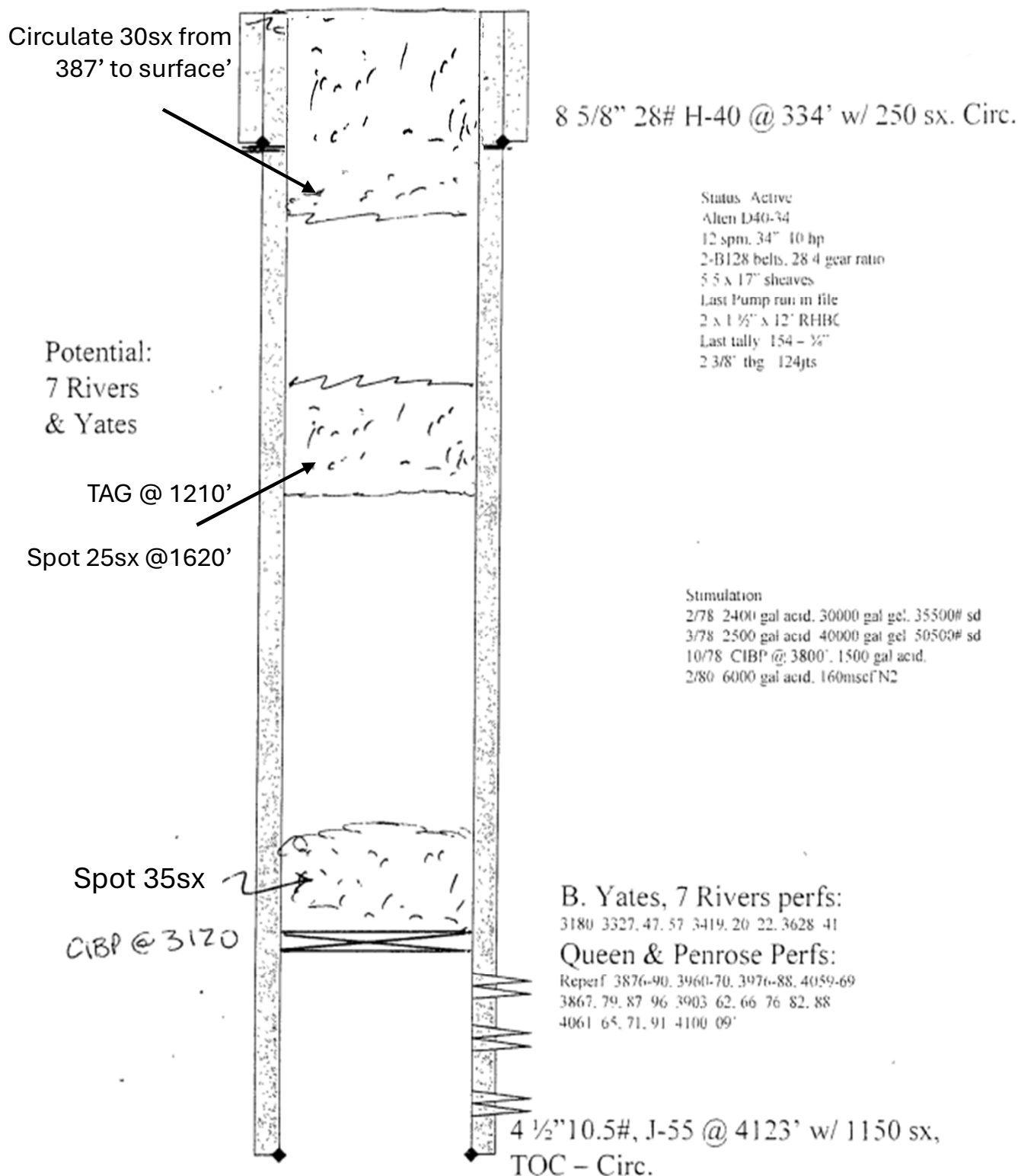
FEDERAL D #012

VI. Exhibit C37

API # 30-025-25737

330 FEL & 990 FNL

Section 27, T20S, R36E Lea Co., NM



4/22/10 SET CIBP @ 3120' - CIRCULATE PLUGGING MUD - SPOT 35 SACKS ON TOP - SPOT 25 SACKS @ 1620' - TAG @ 1210'

4/23/10 CIRCULATE 30 SACKS - FROM 387' TO SURFACE

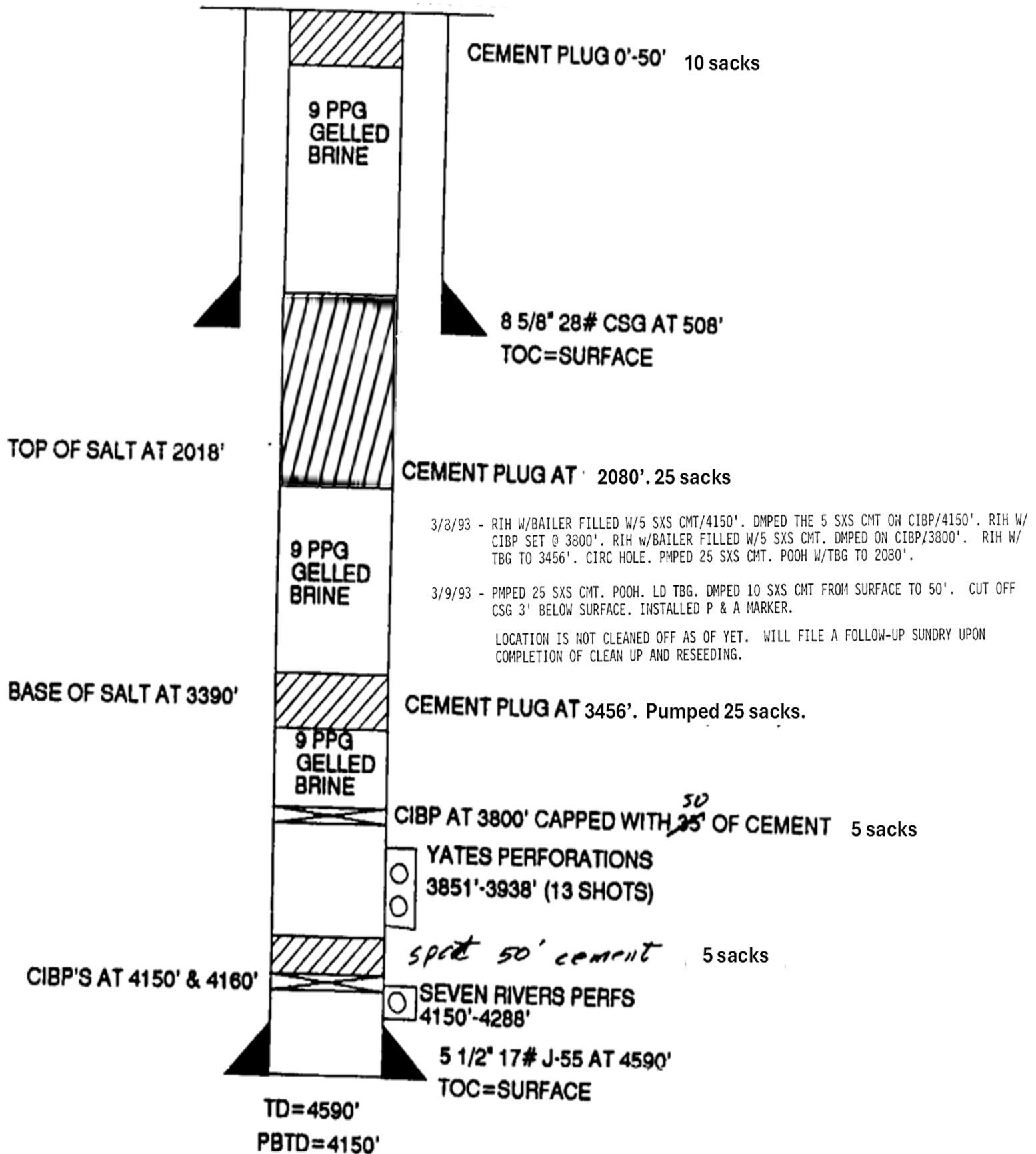
WILSON STATE #001

VI. Exhibit C38

API # 30-025-26213

2310 FWL & 1650 FNL

Section 32, T20S, R36E Lea Co., NM

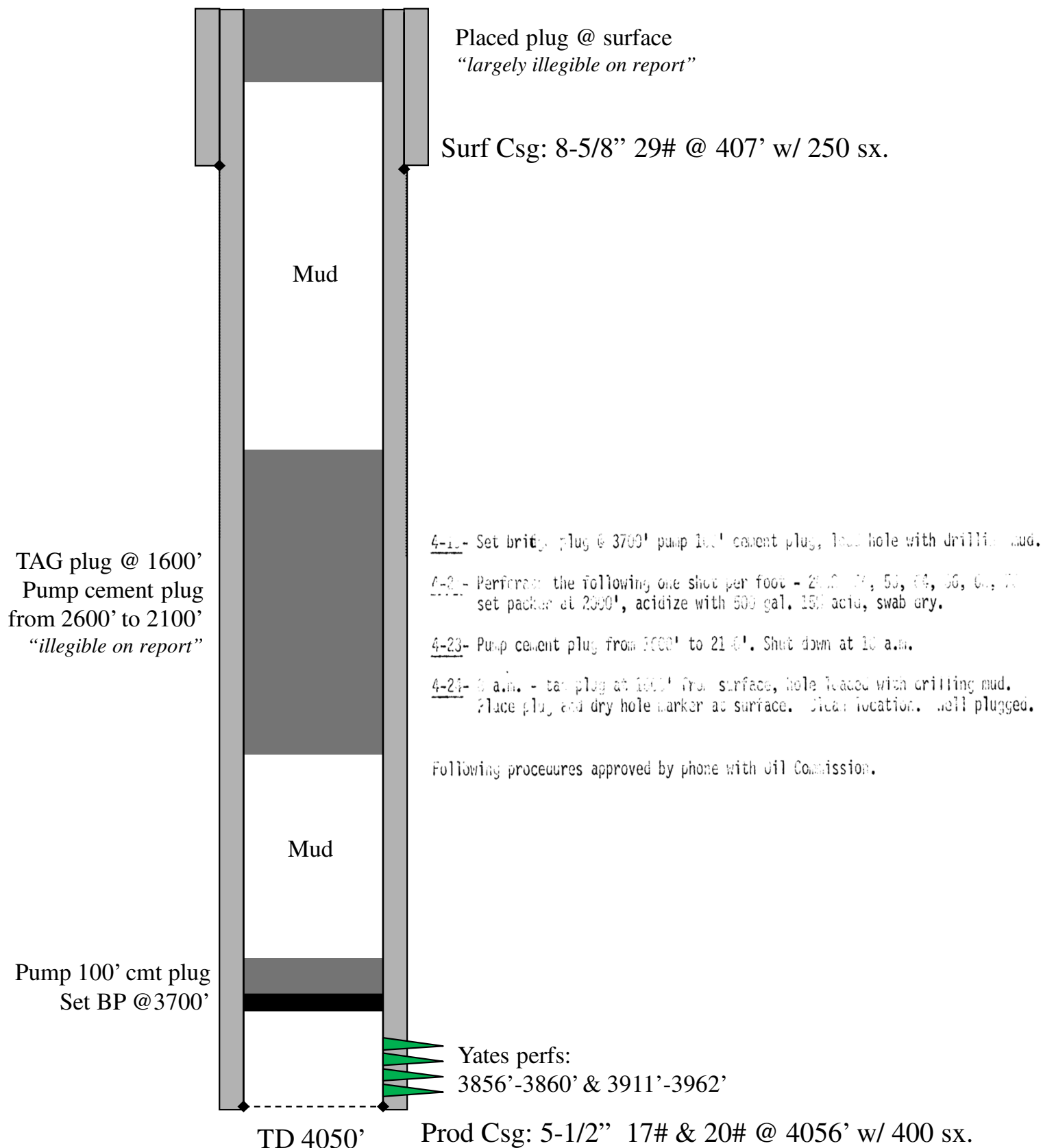


ENDURA #002**VI. Exhibit C39**

API # 30-025-26693

1980 FWL & 660 FNL

Section 11, T21S, R35E Lea Co., NM



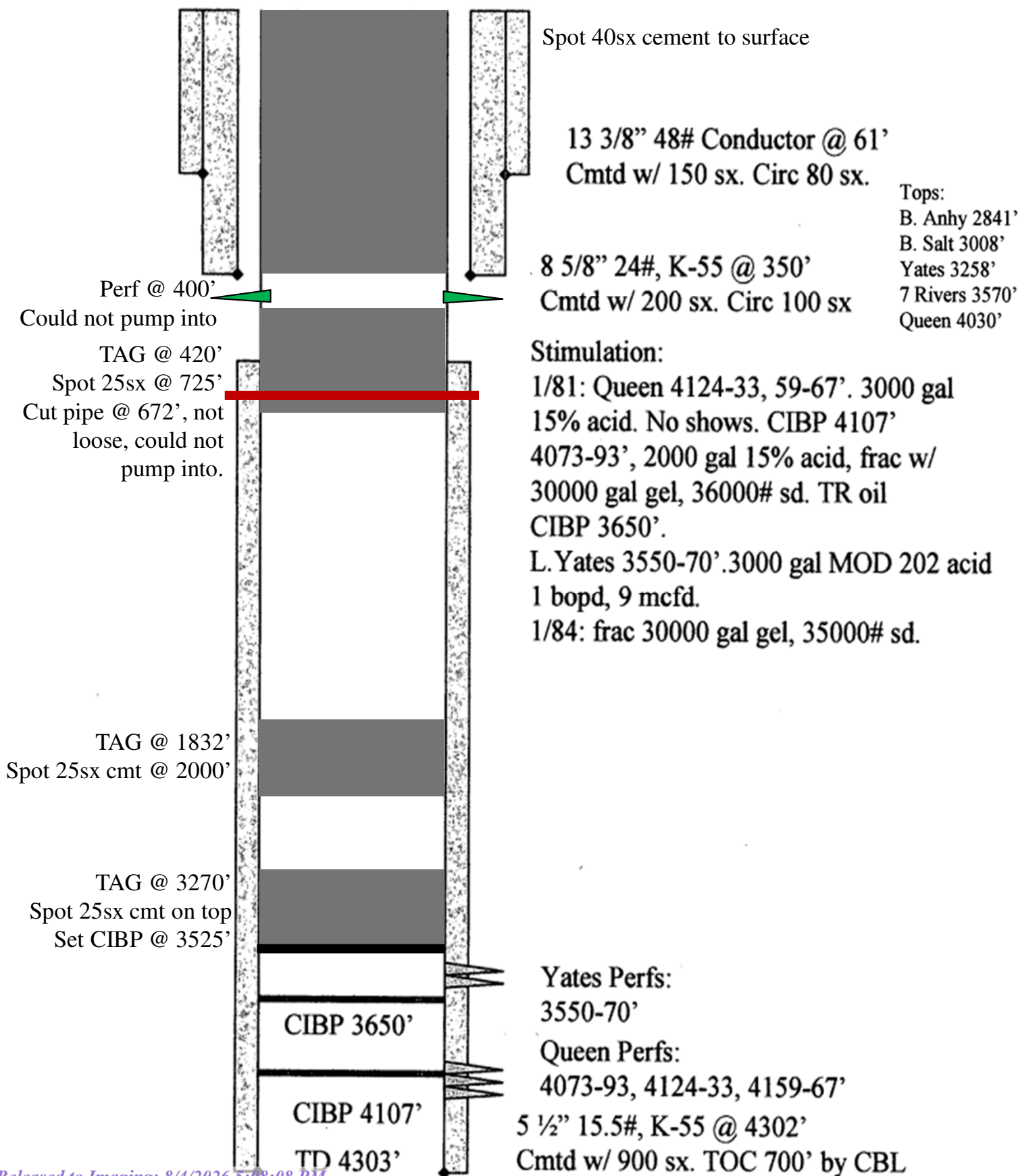
STATE W E D #002

VI. Exhibit C40

API # 30-025-26878

1980 FEL & 1980 FSL

Section 27, T20S, R36E Lea Co., NM



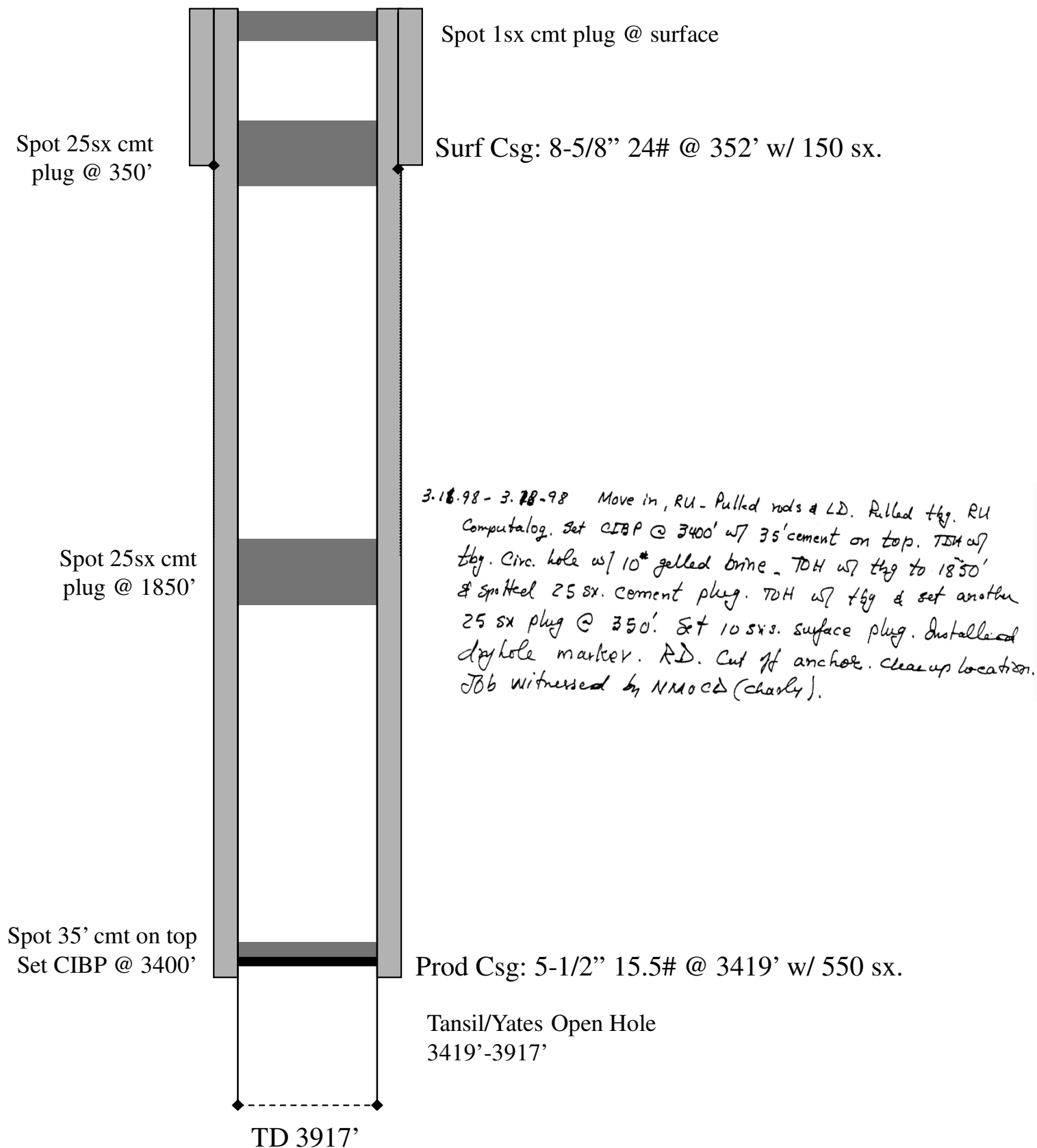
STATE WEI 32 #003

VI. Exhibit C41

API # 30-025-27099

1980 FEL & 1980 FSL

Section 32, T20S, R36E Lea Co., NM

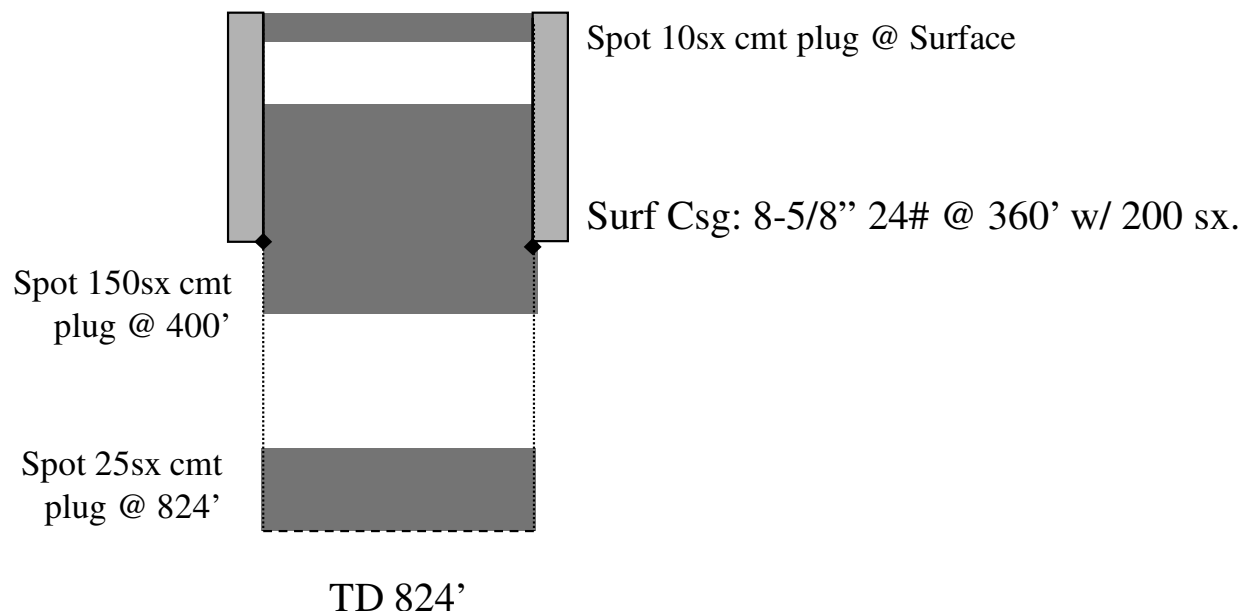


L W WHITE #002**VI. Exhibit C42**

API # 30-025-27100

1980 FEL & 1980 FSL

Section 34, T20S, R36E Lea Co., NM



12-13-80 Spudded 11" hole at 9:00 a.m.

12-14-80 Drilled 11" hole to 360'. Ran 9 jts. (360') of 8 5/8", K-55, 8R csg. and set at 350'. Howco cemented with 200 sxs Class "C" cement with 2% CaCl_2 and 1/4# flocele/sx. Circulated 85 sxs to pit. WOC.

12-29-80 Drilled 7 7/8" hole to 824'. Started having hole problems; apparently casing is parted at 88' and 285'. Operations temporarily suspended.

1-12-81 Baber Well Service went in hole with tbg. to 824'; set a 25 sx plug. Picked up to 400'; set a 150 sx plug. POH with tbg. and set a 10 sx plug at surface. Spotted. Will install dry hole marker after L. W. White 34 #2-Y is drilled.

MONUMENT STATE #001

VI. Exhibit C43

API # 30-025-27145

390 FEL & 660 FNL

Section 34, T20S, R36E Lea Co., NM

PLUGS

Monument State #1

API # 30-025-37145

45 sx Surface to 426

8 5/8" 24# J-55 @ 360', Cement Circulated
Cement w/ 225 sx C, circulate 42 sx to surface

WELL PLUGGED 5/6/2016
BY AAA WELL SERVICE

Formation Tops

Anhydrite 1540

Top of Salt 1645

25 sx 1460 to 1705

4/14/16: POH w/ rods, NU BOP, RIH w/ bit and scraper

4/15/16: POH w/ bit and scraper, RIH and hang rods

Notify NMOCD of plugging 5/3/16 and left messages 5/4/16. Notified Maxey Brown 5/3/16

5/5/16: RIH and set wireline CIBP @ 3876', dump 35' cement on top of it, Set wireline CIBP @ 3423' and duMp 35' cement on top of it, RIH w/ tubing, load hole w/ 9#plug mud and pull up to 1705'.

5/6/16: Pump 25 sx Class C plug @ 1705', Pull up to 426' and fill casing w/ 45 sx cement, POH and top off casing w/ cement.

Plugs: CIBP + 35' cement @ 3876'

CIBP + 35' cement @ 3423'

25 sx class C from 1460' to 1705

45 sx class C from Surface to 426'

Base of Salt 2950

CIBP + 35' cmt @ 3423'

CIBP + 35' cmt @ 3876'

Yates Perforations: 3473-3547, 31 holes

Queen Perforations: 3926-4014, 50 holes

PBTD @ 4042'

5 1/2 10.5# J-55 @ 4090

Cmt w/ 422 sx lite, 225sx C, 4/11/05

VII. Proposed Injection Operation

1. The target average injection rate will be ~1,750 bpd. Maximum injection rate will be 10,000 bpd. The target average injection rate was calculated based on current estimated reservoir pressure, flow capacity calculated from WEU core data, and the estimated max surface injection pressures provided below. The average injection rate falls within the typical injection rates seen in WEU and in nearby Yates-Seven Rivers-Queen waterfloods.
2. The system will be a closed system.
3. Average injection pressure will be ~750 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injectors have top perforation depths ranging from 3,333' to 3,964' (667 to 793 psi maximum injection pressures, respectively), see the table below for individual well max injection pressures. Pending the results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.5 psi/ft (or 1,667 psi at 3,333').
4. Source of water is combination of produced and make-up water from Delaware Basin produced water. Tests performed show no compatibility issues.
5. Injection will be into the Yates-Seven Rivers-Queen formation, which is immediately productive in the area.

VIII. Geologic Data

The proposed waterflood will be injecting into the Yates-Seven Rivers-Queen reservoir. The portion that will be injected consists mainly of sandstones interbedded with dolomites and anhydrites. The reservoir quality rocks have porosities ranging from 10% to 20% and averages around 16%.

Formation Tops Are:

Formation	Offset Tops		Contents
	PALOMA 28 STATE COM #002 30-025-38908	WEST EUMONT UNIT #217 30-025-45491	
Alluvium	GL	GL	Fresh Water
Rustler	1816'	1631'	Anhydrite
Salado (top of salt)	2005'	1828'	Salt
Tansil (base of salt)	3371'	3118'	Gas, Oil, & Water
Yates	3543'	3296'	Gas, Oil, & Water
Seven Rivers	3984'	3724'	Gas, Oil, & Water
<i>Y-SR-Q Injection Interval</i>	<i>3600'-4600'</i>	<i>3600'-4250'</i>	<i>Gas, Oil, & Water</i>
Queen	4408'	4110'	Gas, Oil, & Water
<i>Grayburg</i>	<i>4920'</i>	<i>~4500'</i>	<i>Gas, Oil, & Water</i>
Total Depth	11600'	4250'	

IX. Proposed Stimulation Program

The injectors will be acidized with about 100 gallons of 15% HCl acid for each foot of perforations and flushed with about 10 bbl of water per foot of perforations. The purpose is to clean perf tunnels to connect the reservoir with the casing. A sand frac will not be pumped so as to maintain better vertical conformance in the target zone.

X. Logging and Test Data for Wells

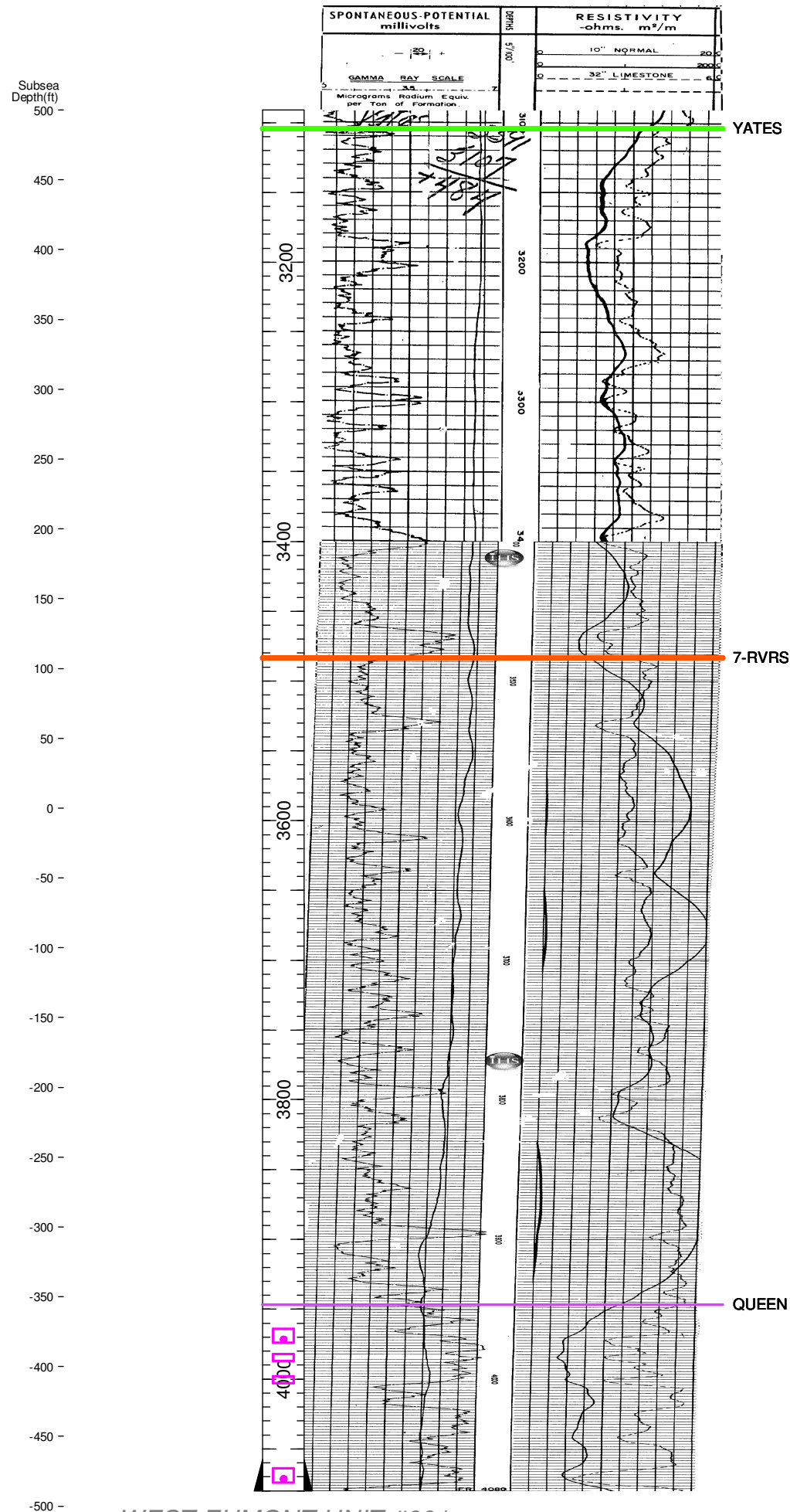
The WEST EUMONT UNIT #205, WEST EUMONT UNIT #201, WEST EUMONT UNIT #202, WEST EUMONT UNIT #305, WEST EUMONT UNIT #108, WEST EUMONT UNIT #109, WEST EUMONT UNIT #601, WEST EUMONT UNIT #610, WEST EUMONT UNIT #604, WEST EUMONT UNIT #605, WEST EUMONT UNIT #404, WEST EUMONT UNIT #407, WEST EUMONT UNIT #412, WEST EUMONT UNIT #414, WEST EUMONT UNIT #418, and WEST EUMONT UNIT #415 will be converted to injectors. The well logs for these wells have been submitted to the NMOCD previously except for the WEST EUMONT UNIT #601 and WEST EUMONT UNIT #407. See exhibit X. A1 and A2 for the logs.

Test Data for the above-mentioned wells is as follows:

API	WELL LABEL	DATE	ZONE	PERF INTERVAL	METHOD	RESULT (O, G, W)
30-025-03372	WEST EUMONT UNIT #205	11/22/1955	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3820-3904	Acidize w/ 500 gals 15% LST acid; Frac w/ 20,000 gals Farnarise 24 gravity oil w/ 20,000# sand	25 bopd, 740 mcfpd, <1 bwppd
		9/20/1996	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3538-3790	Acidize w/ 3000 gals 7.5% NEFE HCL acid Frac all perfs w/ 64,405 gal 25# gel w/ 150,000# 12/20 sand	8 bopd, 3 mcfpd, & 35 bwppd (after acid) No well test reported (after frac)
		11/17/2016	EUMONT; YATES-7 RVRS-QUEEN (OIL)	4027-4221	Run 4" liner. Acidize w/ 1200 gals 15% HCL acid; Frac w/ 54,390 gals 25# XL borate gel, 78,792# 16/30 SLC sand & 21,168# 16/30 garnet sand (Total 99,960# sand). Flushed w/ 1000 gals 20# XL borate gel.	7 bopd, 3 mcfpd, 148 bwppd
30-025-03397	WEST EUMONT UNIT #201	11/29/1954	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3866-3897	Frac w/ 10,000# gals oil & 10,000# sand	554 bopd
		3/18/1974	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3866-3897	Treated w/ 110 gals Midwest Chemical M-701 acid & 4100 gals XL-800 heated to 320°F	11 bopd, 17 bwppd
		3/25/1976	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3866-3897	Frac w/ 1335 gals foam pad, 45,000# gel foam, 13,500 gals 5% acid, 836 mcf N2, 2800# 100 mesh sand & 57,500# 20/40 sand. Flush w/ 1000 gals foam	5 bopd, 6 bwppd
		9/11/1981	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3738-3848	Acidize w/ 2600 gals 15% NE acid & 42-7/8" balls; Frac w/ 30,000 gals lease water, 12,000# 10/20 sand, 32,000# 20/40 sand, 14 balls & flush w/ 1000 gals lease water	No well test reported
		1/15/1994	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3448-3700	Acidize w/ 3500 gals 15% NEFE acid; Frac w/ 27,500 gals 40# linear gel, 27,500 gals CO2, & 206,200# 12/20 sand	0 bopd, 445 mcfpd, 0 bwppd
30-025-03398	WEST EUMONT UNIT #202	12/31/1954	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3880-3909	Sand Frac w/ 12,000 gals	505 bopd, 404 mcfpd
		10/1/1981	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3792-3868	Acidized w/ 2000 gals 15% HCL acid, 7 gals I-108, 10 gals XR-2L & 45 7/8" ball sealers; Frac all perfs w/ 12,000 Apollo 30 gel 2% KCL acid, 30,000# 20/40 sand & 125G# salt	No well test reported
		11/18/2017	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3923-4144	Deepen well, run 4" Csg. Acidize 4094-4144' w/ 1000 gals 15% HCL acidw/ 10 bio balls & flush w/ 17 bbls 2% KCL water; Acidize 4020-4030' w/ 1000 gals 15% HCL acid w/ 10 bio balls & flush w/ 15 bbls 2% KCL water	49 bwppd
		2/16/2018	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3905-3966	Acidize w/ 1200 gals 15% HCL acid w/ 38 bio balls; Frac w/ 15,000 gals 20# borate gel & 30,160# 20/40 sand	2 bopd, 7 mcfpd, 15 bwppd
		6/4/2018	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3507-3750	Acidize w/ 1500 gals 15% HCL acid; Acidize w/ 1500 gals 15% HCL acid w/ 26 ball sealers; Frac w/ 33,135# wt white sand, 24,010# cool set sand w/ 20/40 borate gel & flush w/ 35 bbls linear gel	7 mcfpd, 44 bwppd
		5/15/2024	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3844-3886	Reperf. Acidize w/ 4000 gals 15% HCL acid, 66 balls & flush w/ 300 bbls water	86 bwppd
		7/12/2024	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3842-3886	Reperf. Acidize w/ 4000 gals 15% HCL acid, 66 balls & flush w/ 300 bbls water	93 bwppd
30-025-03408	WEST EUMONT UNIT #305	7/8/1958	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3814-3873	Frac 3867-3873' w/ 8750 gals lease crude & 10,000# sand; Frac 3814-3844' w/ 16,250 gals lease crude & 30,000# sand	40 bopd

API	WELL LABEL	DATE	ZONE	PERF INTERVAL	METHOD	RESULT (O, G, W)
30-025-03442	WEST EUMONT UNIT #108	11/16/1954	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3816-3844	Frac w/ 10,000 gals Farnise oil & 20,000# sand	600 bopd
		5/31/2011	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3792-3832	Acidize w/ 1000 gals 15% NFFE acid	3 bopd, 0 mcftd, 0 bwpd
30-025-03443	WEST EUMONT UNIT #109	5/25/1955	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3846-3890	Frac w/ 10,000 gals Farnise oil & 20,000# sand	720 bopd
		5/20/2011	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3842-3882	Reperf. Acidize w/ 1000 gals 15% NFFE acid	3 bopd, 0 mcftd, 0 bwpd
		6/19/2018	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3681-3808	Acidize w/ 1200 gals 15% HCL acid w/ 26 bio balls; Frac w/ 1500 gals 20# borate pad, 28,434 gals Borate gel, 24,221# 20/40 white sand, 15,460# 20/40 cool set sand (Total 40,000# sand) & flush w/ 750 gals linear gel	3 bopd, 7 mcftd, 10 bwpd
30-025-04353	WEST EUMONT UNIT #602	4/16/1954	UNDESIGNATED POOL, BONE SPRINGS	6700-6890	Frac w/ 3000 gals gel & 1500# sand. Flush w/ 90 bbls oil	No well test reported
		5/5/1954	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3930-4170	Acidize 4125-4170 w/ 500 gals Western co 15% LST acid & flush w/ 25 bbls crude oil; Acidize 4025-4085 w/ 500 gals Western co 15% LST acid & flush w/ 26 bbls crude oil; Acidize 3930-4005 w/ 500 gals Western co 15% LST acid & flush w/ 26 bbls crude oil; Frac 3930-4170 w/ 10,000 gals Farnise 24 gravity oil & 10,000# sand. Flush w/ 60 bbls crude oil	182 bopd, 55 bwpd
		2/10/1960	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3930-4085	Frac w/ 25,000 gals lease oil & 54,000# 20/40 sand w/ 500 gals Dowell J-97 fluid loss additive	Did not recover frac load
		4/23/1960	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3460-3542	Acidize w/ 500 gals 15% regular acid; Frac w/ 25,000 gals Farnise refined 24 gravity oil, 64,000# 20/40 Ottawa sand w/ 1/40# FL-2 added, 50 rubber ball sealers, 500 gals 15% regular acid & flush w/ 90 bbls lease oil	Did not recover frac load
30-025-04356	WEST EUMONT UNIT #601	8/17/1955	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3964-4005	Frac w/ 250 gals 15% mud acid, 10,000 gals oil & 10,000# sand	140 bopd
30-025-04358	WEST EUMONT UNIT #610	3/31/1957	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3798-3888	Frac 3854-3888 w/ 500 gals acid, 1500 gals oil & 15,000# sand; Frac 3798-3832 w/ 500 gals acid, 20,000 gals oil & 20,000# sand	No well test reported
30-025-04359	WEST EUMONT UNIT #604	1/22/1955	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3860-3898	Frac w/ 500 gals mud acid, 10,000 gals oil & 10,000# sand	1130 bopd, 774 mcftd
		4/30/1978	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3758-3898	Frac w/ 2000 gals acid, 24,000 gals gel water & 37,000# sand	No well test reported
		1/6/2014	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3758-3898	Acidize w/ 2000 gals 15% HCL acid	1 bopd, 2 mcftd, 27 bwpd
30-025-04360	WEST EUMONT UNIT #605	2/10/1955	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3862-3916	Frac w/ 500 gals mud acid, 10,000 gals oil & 10,000# sand	243 bopd, 50 bwpd
		1/7/2014	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3862-3916	Acidize w/ 1500 gals 15% HCL acid	1 bopd, 3 mcftd, 30 bwpd
30-025-04379	WEST EUMONT UNIT #404	4/2/1955	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3854-3882	Frac w/ 500 gals mud acid, 10,000 gals oil & 10,000# sand	722 bopd, 217 mcftd
		5/31/1962	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3854-3882	Refrac w/ 31,000# sand	No well test reported
		12/31/1983	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3764-3820	Frac w/ 50,000# sand	No well test reported
		1/8/2014	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3764-3882	Acidize w/ 2500 gals HCL acid	1 bopd, 4 mcftd, 14 bwpd
30-025-04381	WEST EUMONT UNIT #407	5/7/1955	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3870-3895	Frac w/ 500 gals mud acid, 10,000 gals oil & 10,000# sand	1098 bopd
		2/7/1989	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3870-3895	Acidize w/ 1500 gals 15% NFFE acid	14 bopd, 4 bwpd
		1/9/2014	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3870-3895	Acidize w/ 1500 gals 15% HCL acid	1 bopd, 4 mcftd, 36 bwpd
30-025-04385	WEST EUMONT UNIT #412	3/28/1957	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3879-3896	Open hole, Frac w/ 10,000 gals lease crude & 20,000# sand	100% salt water
		4/29/1958	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3832-3842	Frac w/ 500 gals acid, 10,000 gals lease crude & 20,000# sand	50 bopd
30-025-27195	WEST EUMONT UNIT #414	5/7/1981	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3726-3766	Frac w/ 2000 gals acid, 50,000 gals gel water & 75,000# sand	3 bopd, 20 mcftd, 3 bwpd

API	WELL LABEL	DATE	ZONE	PERF INTERVAL	METHOD	RESULT (O, G, W)
30-025-27220	WEST EUMONT UNIT #418	5/25/1981	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3680-3722	Acidize w/ 1500 gals 15% HCL acid; Frac w/ 15,000 gals gel/CO2 mixture, 18,000# 20/40 sand, 8000# 10/20 sand, 500# rocksalt & 20 ball sealers	2 bopd, 87 mcfpd, 0 bwpd
		6/18/2018	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3754-4043	Acidize w/ 1200 gals 15% HCL acid w/ 26 ball sealers; Frac w/ 15,000 gals pad, 42,400# 20/40 W/ White sand w/ 20# borate gel, 27,600# 20/40 cool set sand w/ 20# borate gel & flush w/ 850 gals	19 bopd, 15 mcfpd, 4 bwpd
30-025-27700	WEST EUMONT UNIT #415	2/15/1982	EUMONT; YATES-7 RVRS-QUEEN (OIL)	3806-3900	Acidize 3806-3830 w/ 2600 gals 15% + accitives & N2; Acidize 3892-3900 w/ 1600 gals 15% + additives & N2; Frac w/ 60,000 gals 50-50 CO2, 20/40 & 10/20 sand (Total 78,500# sand)	0 bopd, 165 mcfpd, 0 bwpd



X. Exhibit A1

30025043560000
FORTY ACRES ENERGY, LLC



WEST EUMONT UNIT #601

07/12/1953
T20S R36E S27
990 FSL 330 FEL

WEST EUMONT UNIT #601

X. Exhibit A2

30025043810000
FORTY ACRES ENERGY, LLC



WEST EUMONT UNIT #407

04/21/1955
T20S R36E S33
1650 FNL 1980 FWL

Subsea
Depth(ft)
150 -

100 -

50 -

0 -

-50 -

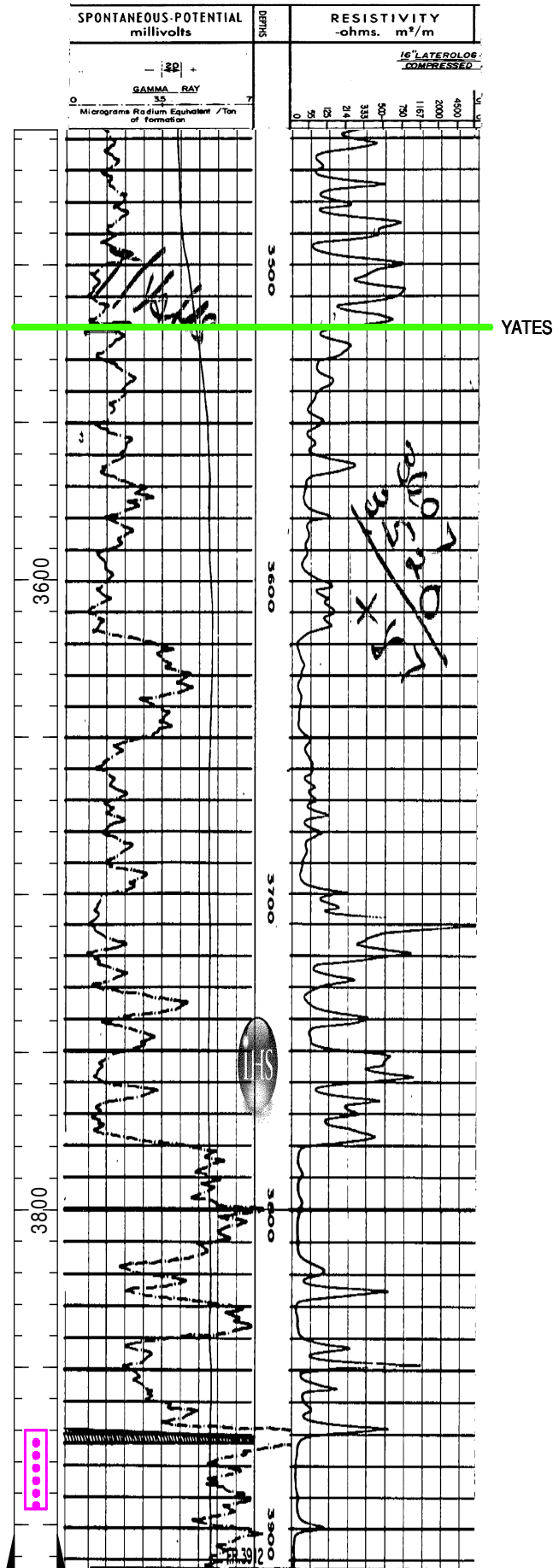
-100 -

-150 -

-200 -

-250 -

-300 -



WEST EUMONT UNIT #407
TD : 3,915

XI. Chemical Analysis of Fresh Water Wells

According to records from the Office of the State Engineer (Exhibit D1-D16) are no active water wells within ½ Mile of the proposed WEST EUMONT UNIT #108, #109, #201, #202, #205, #305, #404, #407, #412, #414, #415, #418, #601, #602, #604, #605, & #610. There is only 1 active water well within 1 mile radius around the proposed WEST EUMONT UNIT #109, #201, & #202.

Forty Acres Energy has obtained water analyses on this fresh water well and 1 other. The closest water well, the CP-00602, is 0.57 miles away from the WEU #201, 0.57 miles away from the WEU #202, 300' (md) deep, and considered a "shallow" water supply. The second well, the CP-00587, is 0.96 miles away from the WEU #109, 250'(md) deep, and considered a "shallow" water supply. A location map for these wells in relation to samples taken can be found on Exhibit E1. The analyses for CP-00602 and CP-00587 can be found in Exhibits E2 and E3 respectively.

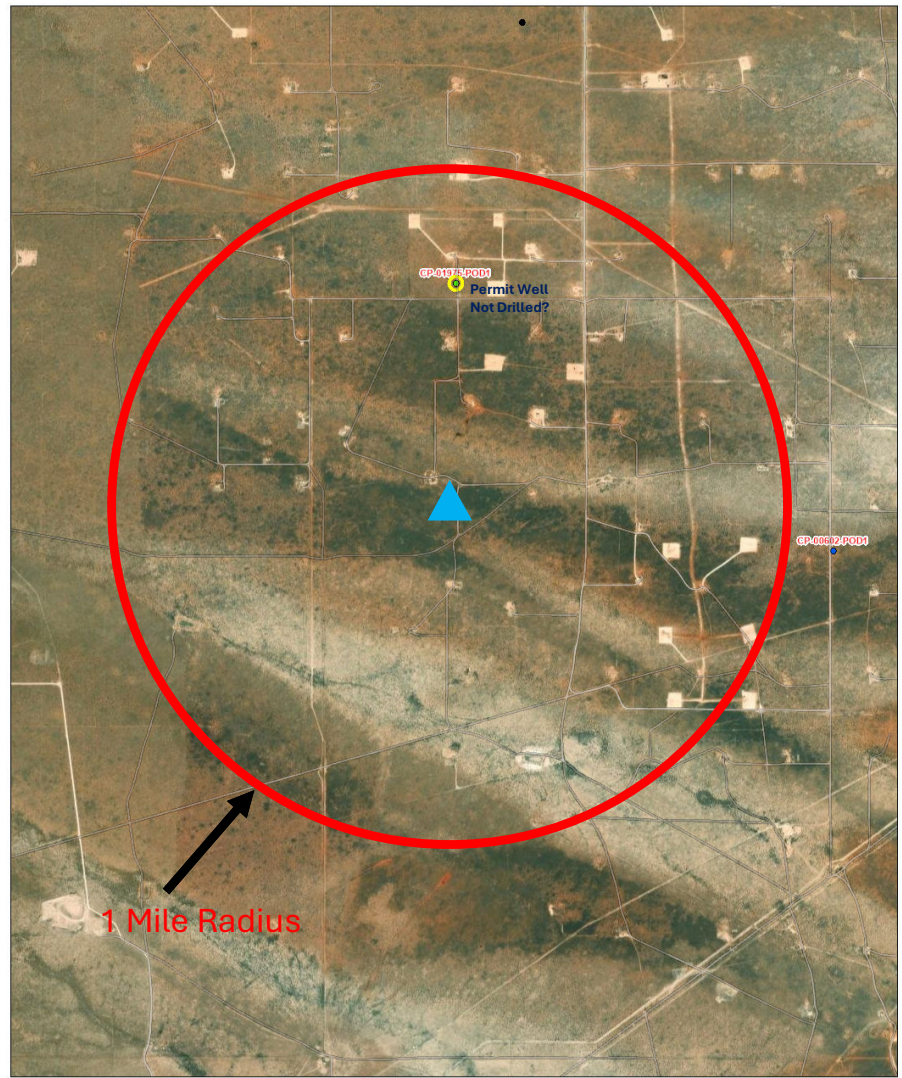
With respect to compatibility, the source of the water to be injected will be produced water from other Seven Rivers and Queen formations wells drilled within the Project area and water transfer lines. Exhibit E4 contains an analysis of produced water from the FORTY ACRES ENERGY, LLC's West Eumont Unit Injection Facility. We do not expect any water compatibility issues to arise from the proposed injection operations.

XI. Exhibit D1

API NUMBER: 30-025-03372
 Well: WEST EUMONT UNIT #205
 Location: Twn 21S Rge 35E Sec 2
 Footages: 1980 FWL 3300 FSL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13

Easting (X): **655890.202** mtrs
 Northing (Y): **3598165.050** mtrs

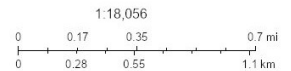


7/25/2025, 11:01:43 AM

GIS WATERS PODs

- Active
- Pending
- Inactive

▲ C-108 Injector



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

(acre ft per annum)										(R=POD has been replaced and no longer serves this file. C=the file is closed)										(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)										(NAD83 UTM in meters)										(meters)									
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance																													
CP 01975	CP	STK	3,000	CLAY TOM COOPER	LE	CP 01975 POD1	213AA	Permit, not drilled?			NE	NE	NW	02	21S	35E	655896.7	3599216.4		1,051.4																													

Record Count: 1

Filters Applied:

UTM Filters (in meters):

Easting: 655890.202

Northing: 3598165.050

Radius: 1609.3

Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D2

API NUMBER: 30-025-03397
 Well: WEST EUMONT UNIT #201
 Location: Twn 21S Rge 35E Sec 2
 Footages: 330 FEL 2970 FSL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **656793.684** mtrs
 Northing (Y): **3598079.361** mtrs

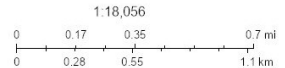


7/25/2025, 11:07:37 AM

GIS WATERS PODs

- Active
- Pending
- Plugged

▲ C-108 Injector



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

1 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion

(with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
CP-00602	CP	PDL	3,000	THE MERCHANT LIVESTOCK COMPANY	LE	CP-00602-POD1				Shallow				01	21S	35E	6577711.0	3597976.0 *		923.1 0.57 miles
CP-01975	CP	STK	3,000	CLAY TOM COOPER	LE	CP-01975-POD1	213AA			Permit, not drilled?	NE	NE	NW	02	21S	35E	655896.7	3599216.4		1,448.3

Record Count: 2

Filters Applied:

UTM Filters (in meters):

Easting: 656793.684

Northing: 3598079.361

Radius: 1609.3

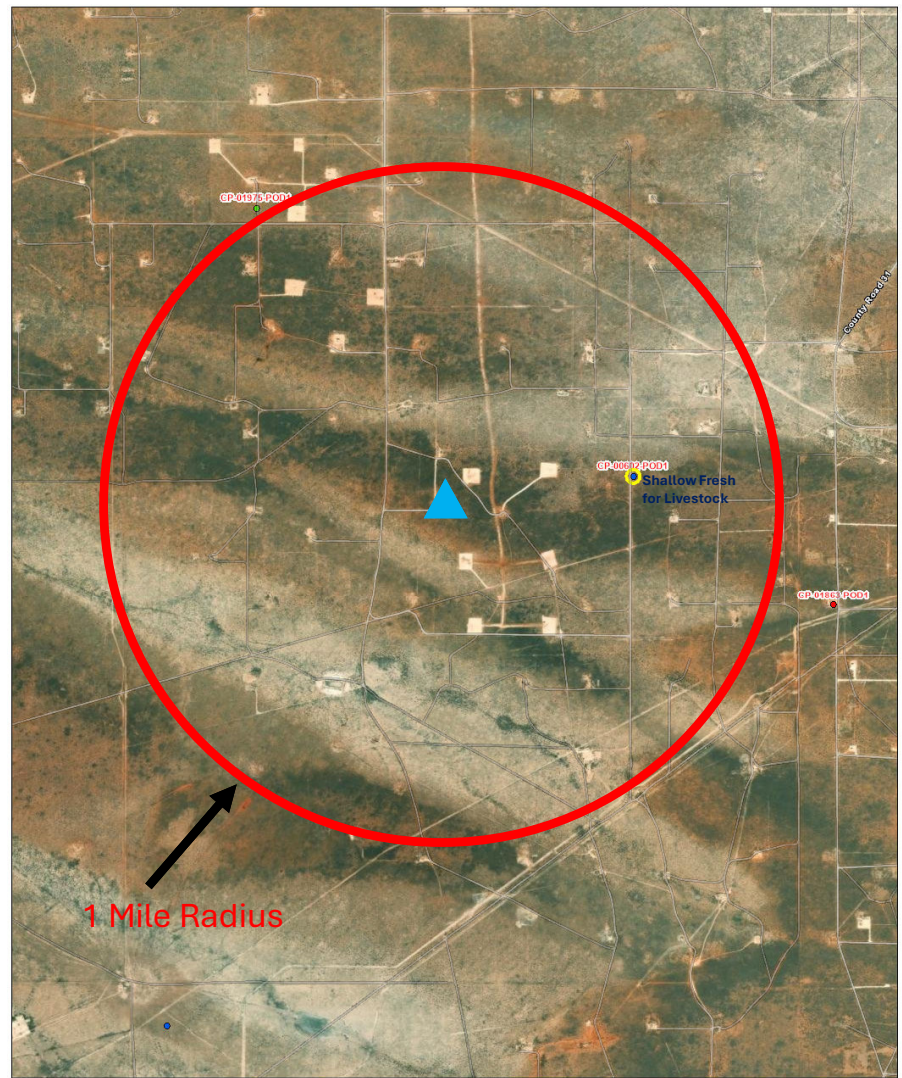
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D3

API NUMBER: 30-025-03398
 Well: WEST EUMONT UNIT #202
 Location: Twn 21S Rge 35E Sec 2
 Footages: 330 FEL 2173 FSL
 County: Lea

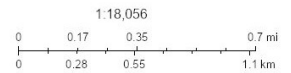
Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **656799.388** mtrs
 Northing (Y): **3597836.583** mtrs



7/25/2025, 11:09:52 AM
 GIS WATERS PODs

▲ C-108 Injector

- Active
- Pending
- Plugged



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

1 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)					(R=POD has been replaced and no longer serves this file, C=the file is closed)					(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)					(NAD83 UTM in meters)		(meters)			
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
CP 00602	CP	PDL	3,000	THE MERCHANT LIVESTOCK COMPANY	LE	CP 00602-POD1		Fresh		Shallow				01	21S	35E	657711.0	3597976.0 *		922.2 0.57 miles

Record Count: 1

Filters Applied:

UTM Filters (in meters):

Easting: 656799.388

Northing: 3597836.583

Radius: 1609.3

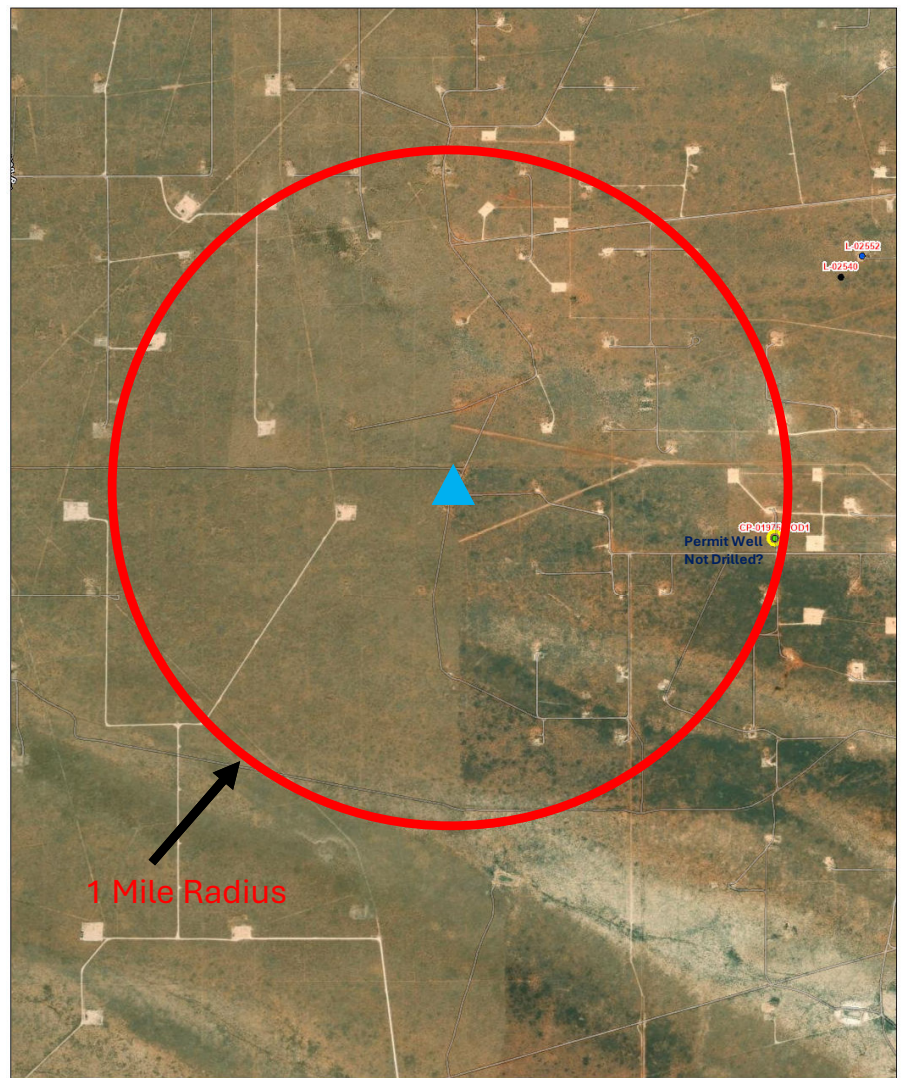
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D4

API NUMBER: 30-025-03408
 Well: WEST EUMONT UNIT #305
 Location: Twn 21S Rge 35E Sec 3
 Footages: 2310 FWL 330 FNL
 County: Lea

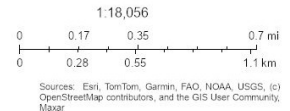
Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **654355.027** mtrs
 Northing (Y): **3599418.768** mtrs



7/25/2025, 11:18:11 AM
 GIS WATERS PODs

▲ C-108 Injector

- Active
- Pending
- Inactive



0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)										(R=POD has been replaced and no longer serves this file. C=the file is closed)										(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)										(NAD83 UTM in meters)										(meters)									
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance																													
CP 01975	CP	STK	3,000	CLAY TOM COOPER	LE	CP.01975.POD1	213AA	Permit, not drilled?										NE	NE	NW	02	21S	35E	655896.7	3599216.4		1,554.9																						

Record Count: 1

Filters Applied:

UTM Filters (in meters):

Easting: 654355.027

Northing: 3599418.768

Radius: 1609.3

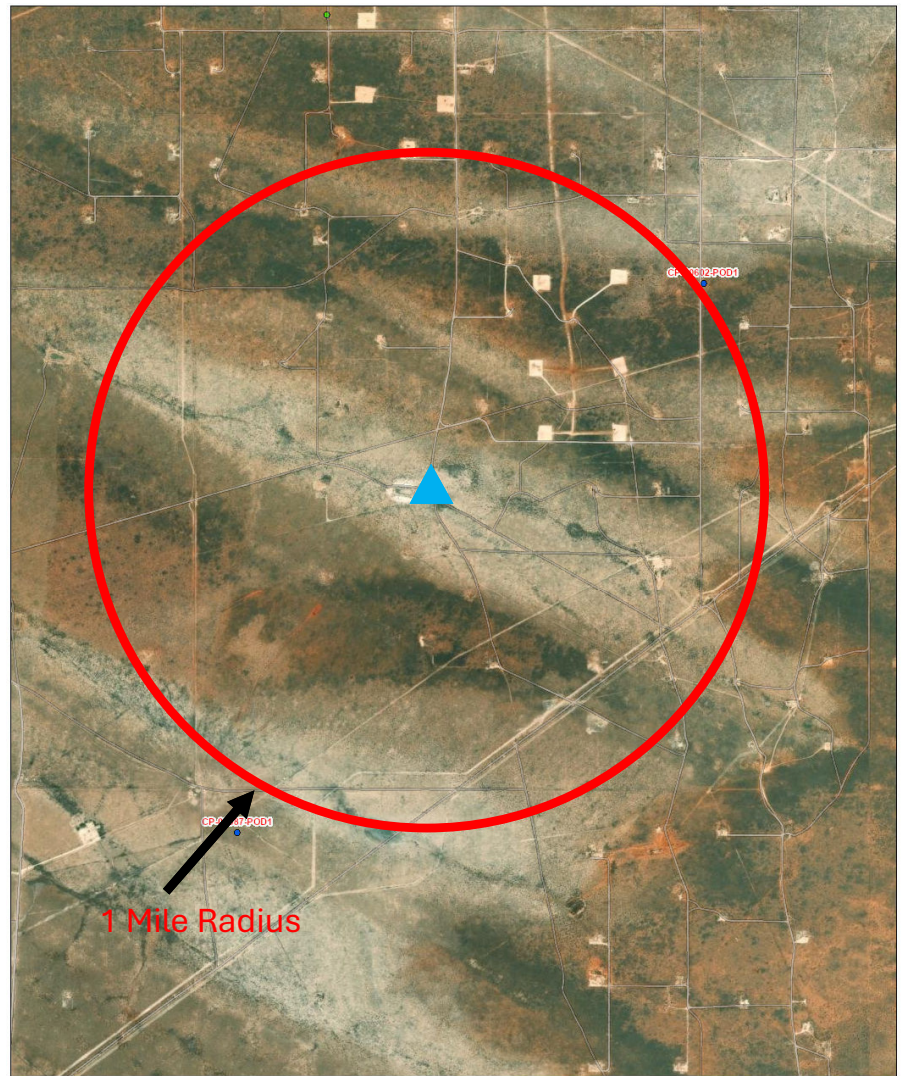
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D5

API NUMBER: 30-025-03442
 Well: WEST EUMONT UNIT #108
 Location: Twn 21S Rge 35E Sec 11
 Footages: 1650 FEL 660 FNL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **656415.475** mtrs
 Northing (Y): **3596966.699** mtrs



0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

No report data available.

Filters Applied:

UTM Filters (in meters):

Easting: 656415.475

Northing: 3596966.699

Radius: 1609.3

Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D6

API NUMBER: 30-025-03443
 Well: WEST EUMONT UNIT #109
 Location: Twn 21S Rge 35E Sec 11
 Footages: 1980 FEL 1650 FNL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **656318.719** mtrs
 Northing (Y): **3596663.540** mtrs



7/25/2025, 11:26:58 AM

GIS WATERS PODs

● Active

▲ C-108 Injector

1:18,056

0 0.17 0.35 0.7 mi
 0 0.28 0.55 1.1 km

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c)
 OpenStreetMap contributors, and the GIS User Community,
 Maxar

1 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)					(R=POD has been replaced and no longer serves this file, C=the file is closed)					(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)					(NAD83 UTM in meters)					(meters)	
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance	
CP 00587	CP	PLS	3,000	THE MERCHANT LIVESTOCK COMPANY	LE	CP 00587 POD1		Fresh		Shallow		NW	NW	14	21S	35E	655531.0	3595337.0 *		1,542.8 0.96 miles	

Record Count: 1

Filters Applied:

UTM Filters (in meters):

Easting: 656318.719

Northing: 3596663.540

Radius: 1609.3

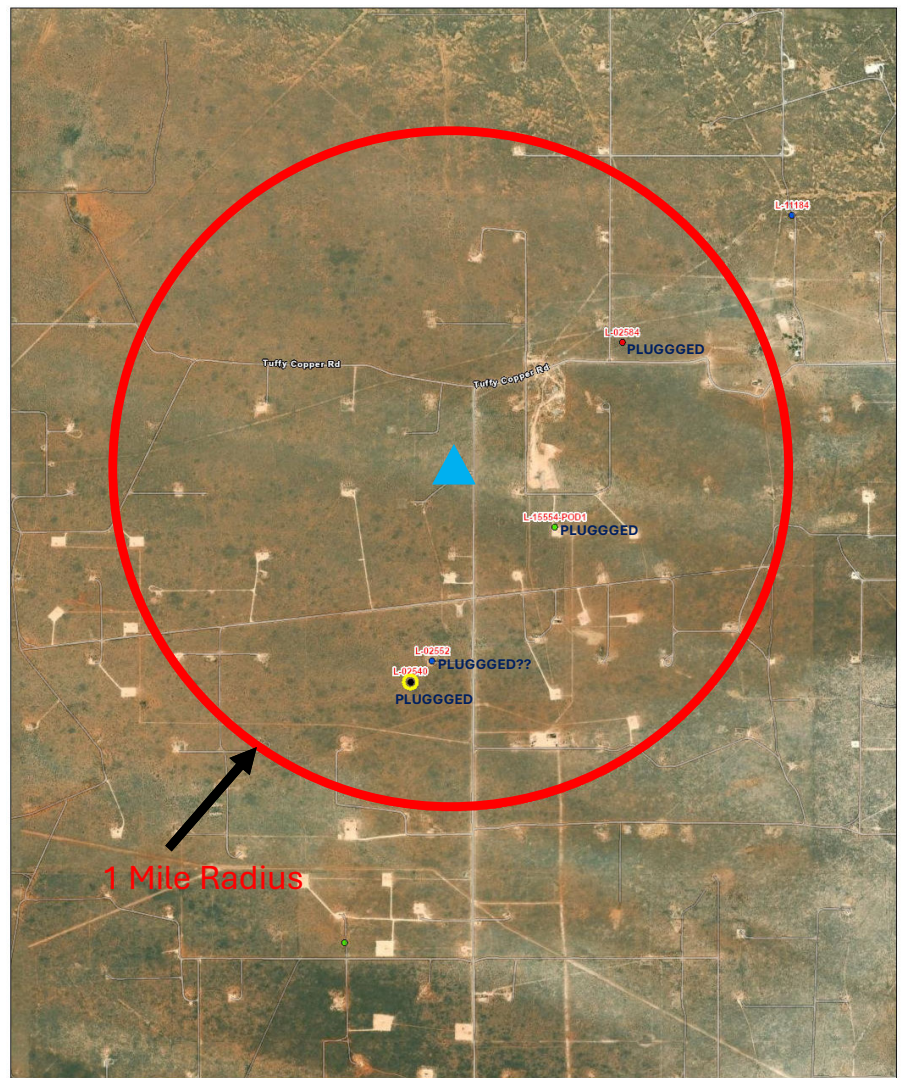
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D7

API NUMBER: 30-025-04356
 Well: WEST EUMONT UNIT #601
 Location: Twn 20S Rge 36E Sec 27
 Footages: 330 FEL 990 FSL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **656376.046** mtrs
 Northing (Y): **3601460.724** mtrs

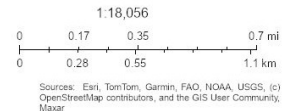


7/25/2025, 11:33:56 AM

GIS WATERS PODs

▲ C-108 Injector

- Active
- Pending
- Inactive
- Plugged



0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

(acre ft per annum)										(R=POD has been replaced and no longer serves this file, C=the file is closed)										(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)										(NAD83 UTM in meters)		(meters)	
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance													
L 15554	L	MON	0.000	FORTY ACRES ENERGY	LE	L 15554 POD1	NA	Plugged		SE	SW	SW	26	20S	36E	656867.7	3601203.1		555.1														
L 02552	L	PRO	0.000	AMARADA PETROLEUM COMPANY	LE	L 02552		Plugged		Shallow		SE	NE	34	20S	36E	656292.0	3600557.0 *		907.6													
L 02584	L	PRO	0.000	AMERADA PETROLEUM CORPORATION	LE	L 02584		Plugged		Shallow	SE	SE	NW	26	20S	36E	657173.0	3602082.0 *		1,010.5													
L 02540	L	PRO	0.000	AMARADA PETROLEUM CORP	LE	L 02540		Plugged		SW	SE	NE	34	20S	36E	656191.0	3600456.0 *		1,021.6														

Record Count: 4

Filters Applied:

UTM Filters (in meters):

Easting: 656376.046

Northing: 3601460.724

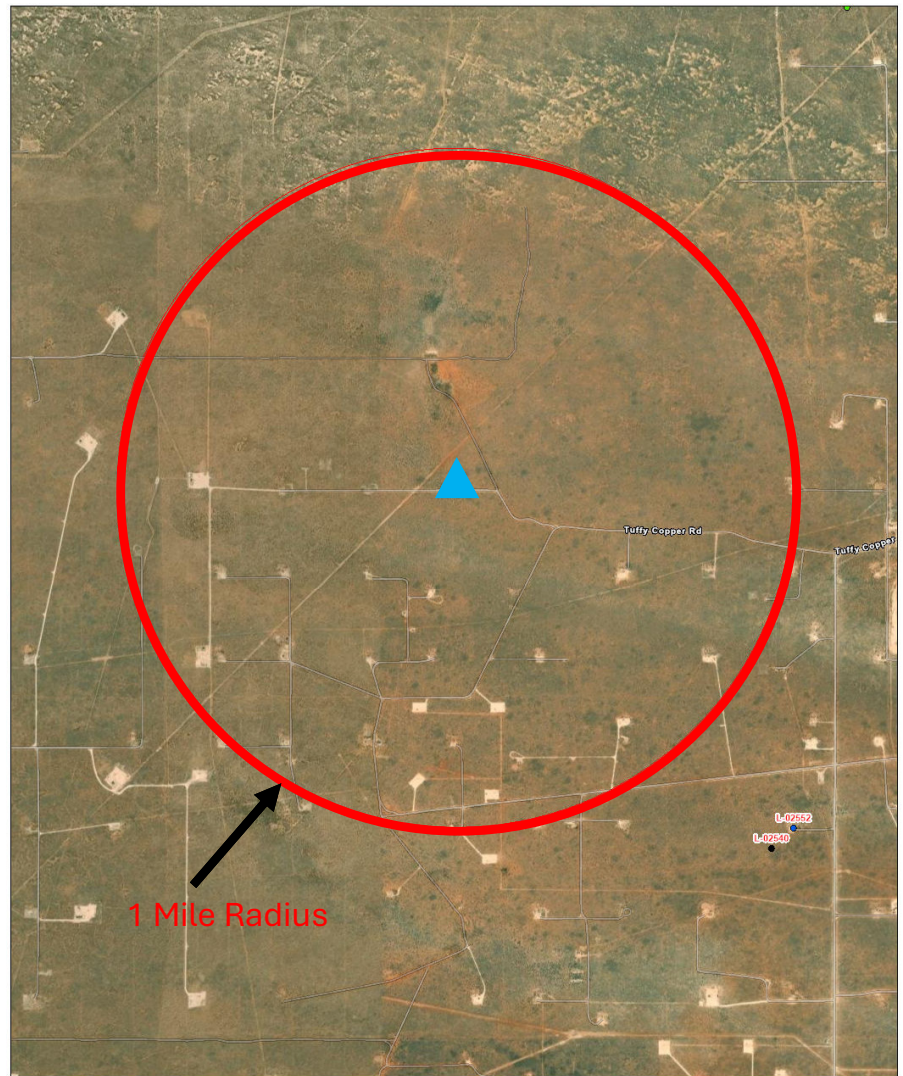
Radius: 1609.3

Sorted By: Distance

XI. Exhibit D8

API NUMBER: 30-025-04358
 Well: WEST EUMONT UNIT #610
 Location: Twn 20S Rge 36E Sec 28
 Footages: 660 FEL 1980 FNL
 County: Lea

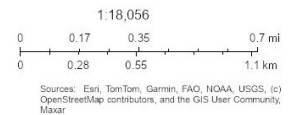
Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **654658.563** mtrs
 Northing (Y): **3602141.512** mtrs



7/25/2025, 4:16:04 PM
 GIS WATERS PODs

▲ C-108 Injector

- Active
- Pending
- Inactive



0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

No report data available.

Filters Applied:

UTM Filters (in meters):

Easting: 654658.563

Northing: 3602141.512

Radius: 1609.3

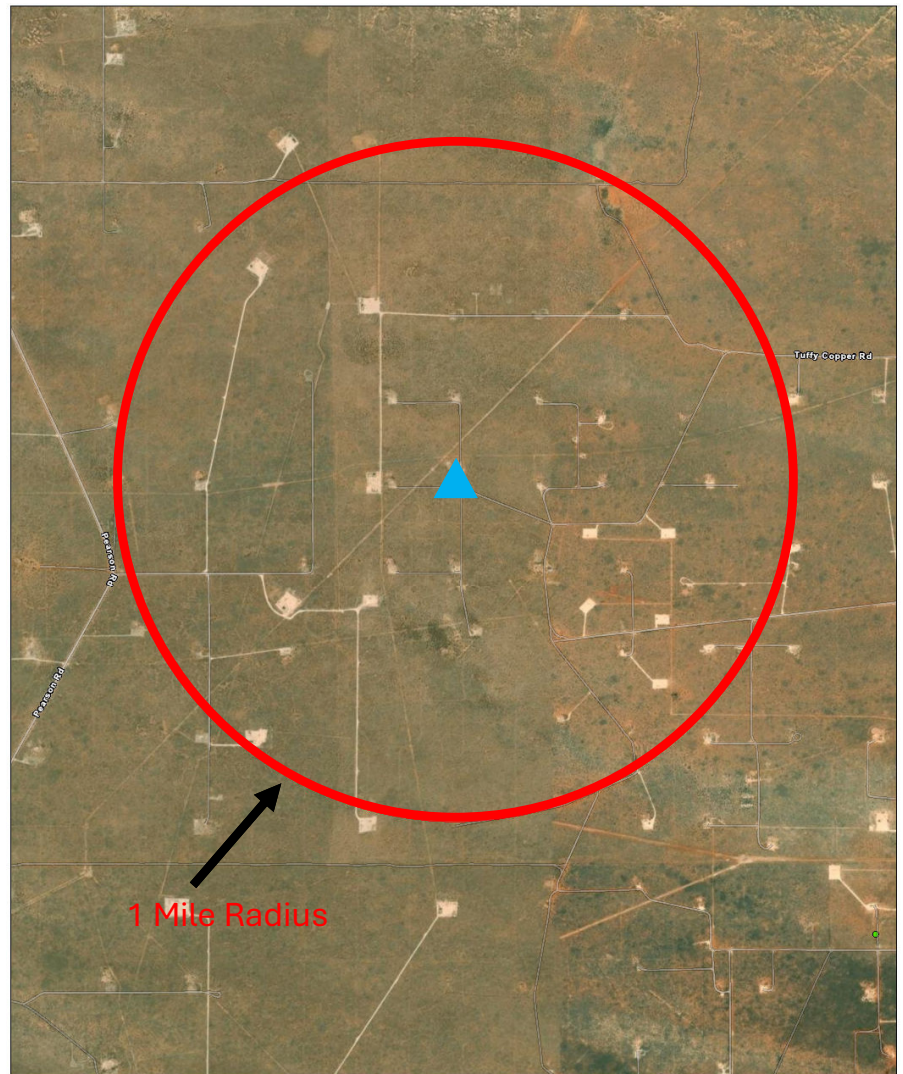
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D9

API NUMBER: 30-025-04359
 Well: WEST EUMONT UNIT #604
 Location: Twn 20S Rge 36E Sec 28
 Footages: 1980 FWL 660 FSL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **653861.431** mtrs
 Northing (Y): **3601326.343** mtrs



7/25/2025, 4:20:04 PM

GIS WATERS PODs

● Pending

▲ C-108 Injector

1:18,056

0 0.17 0.35 0.7 mi
 0 0.28 0.55 1.1 km

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c)
 OpenStreetMap contributors, and the GIS User Community,
 Maxar

0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion

(with Ownership Information)

No report data available.

Filters Applied:

UTM Filters (in meters):

Easting: 653861.431

Northing: 3601326.343

Radius: 1609.3

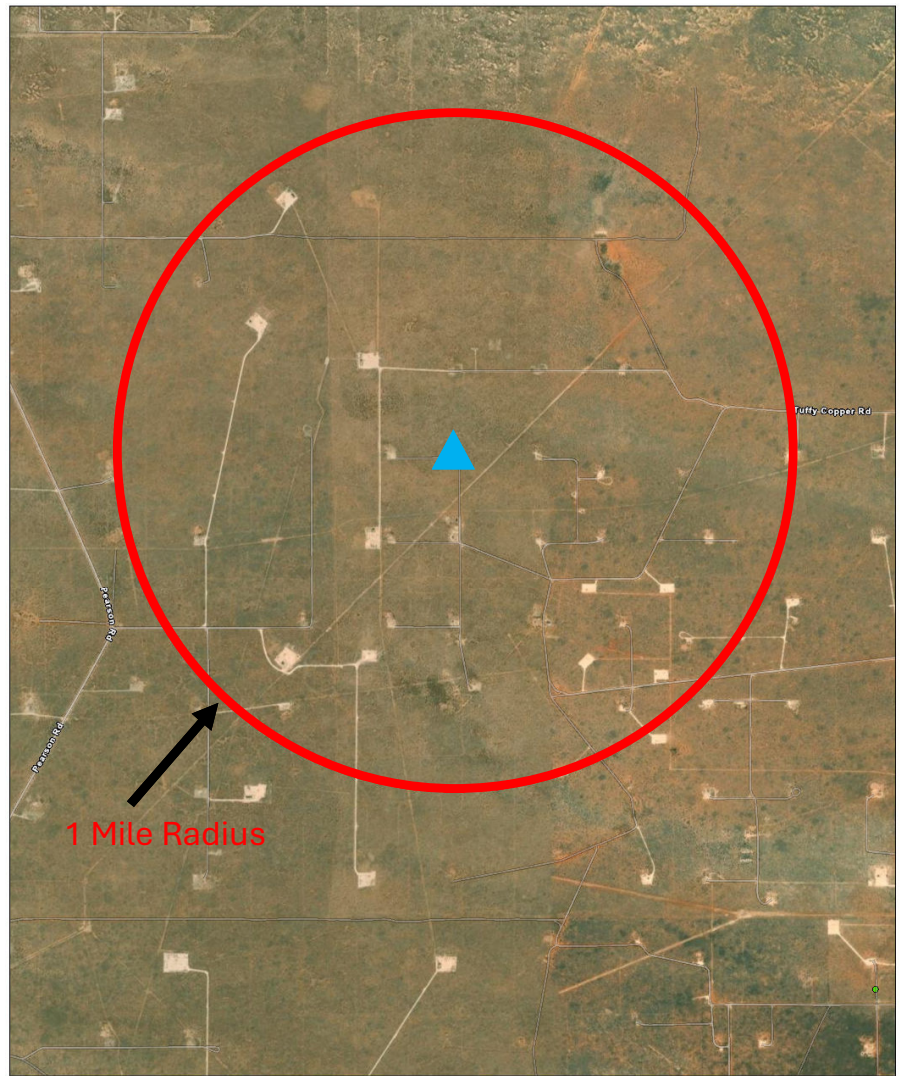
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D10

API NUMBER: 30-025-04360
 Well: WEST EUMONT UNIT #605
 Location: Twn 20S Rge 36E Sec 28
 Footages: 1980 FWL 1980 FSL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **653855.208** mtrs
 Northing (Y): **3601728.789** mtrs

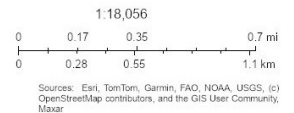


7/25/2025, 4:22:42 PM

GIS WATERS PODs

- Pending

▲ C-108 Injector



0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion

(with Ownership Information)

No report data available.

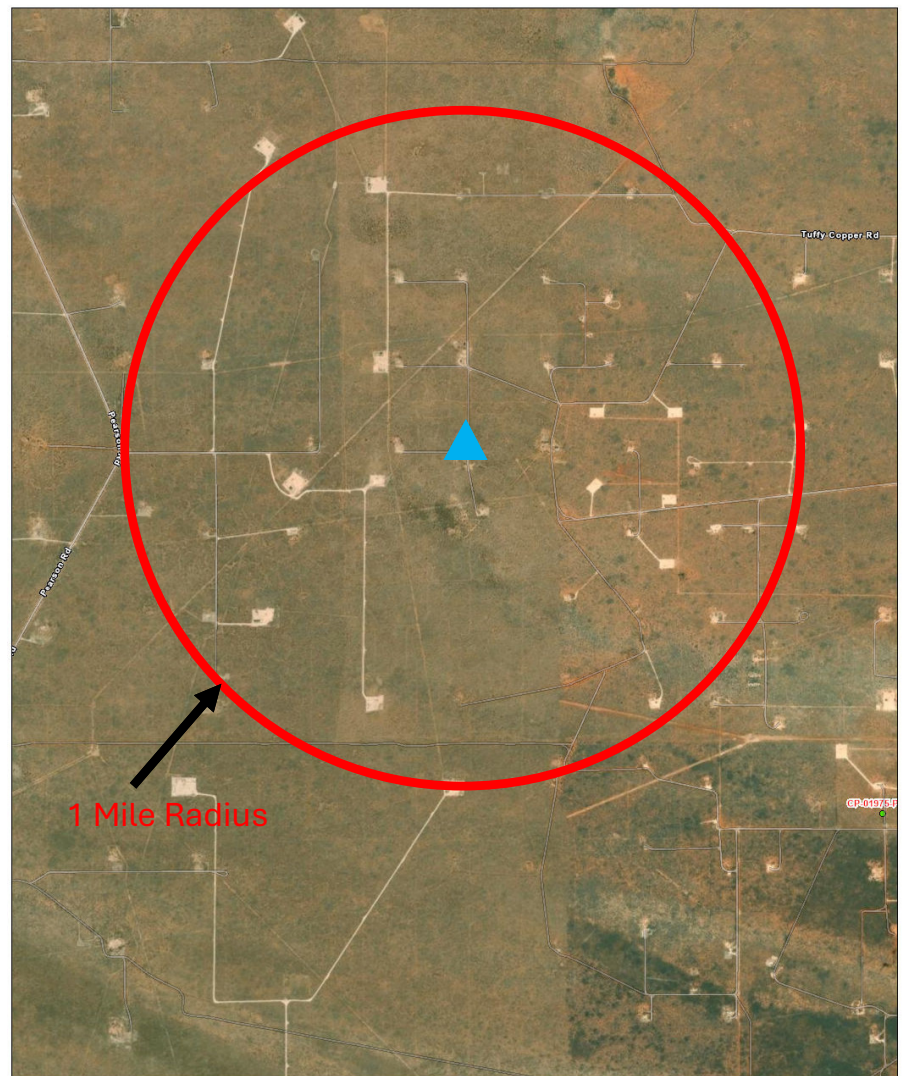
Filters Applied:UTM Filters (in meters):**Easting:** 653855.208**Northing:** 3601728.789**Radius:** 1609.3**Sorted By:** Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D11

API NUMBER: 30-025-04379
 Well: WEST EUMONT UNIT #404
 Location: Twn 20S Rge 36E Sec 33
 Footages: 1980 FWL 660 FNL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **653867.624** mtrs
 Northing (Y): **3600923.896** mtrs

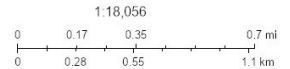


7/25/2025, 4:25:12 PM

GIS WATERS PODs

▲ C-108 Injector

● Pending



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

No report data available.

Filters Applied:

UTM Filters (in meters):

Easting: 653867.624

Northing: 3600923.896

Radius: 1609.3

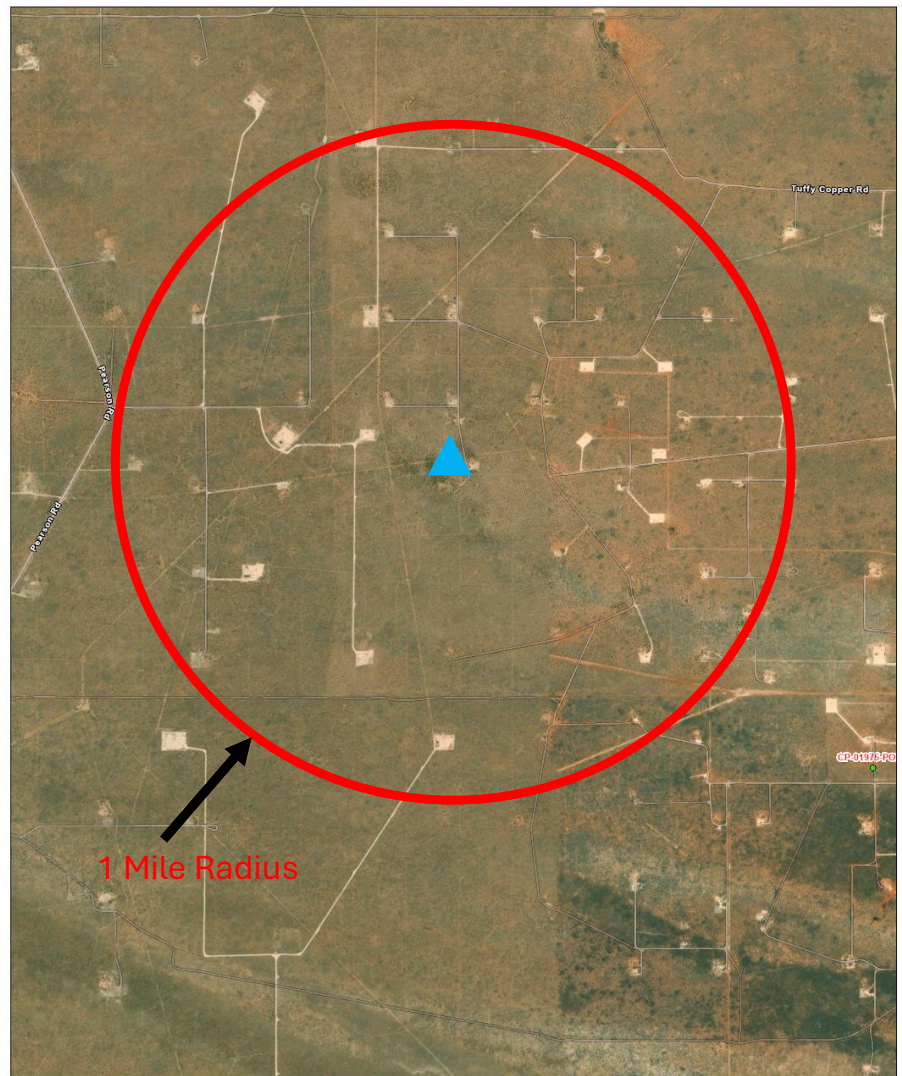
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D12

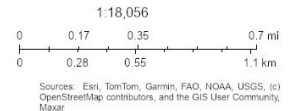
API NUMBER: 30-025-04381
 Well: WEST EUMONT UNIT #407
 Location: Twn 20S Rge 36E Sec 33
 Footages: 1980 FWL 1650 FNL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **653872.297** mtrs
 Northing (Y): **3600622.320** mtrs



7/25/2025, 4:29:22 PM
 GIS WATERS PODs
 ● Pending

▲ C-108 Injector



0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

No report data available.

Filters Applied:

UTM Filters (in meters):

Easting: 653872.297

Northing: 3600622.320

Radius: 1609.3

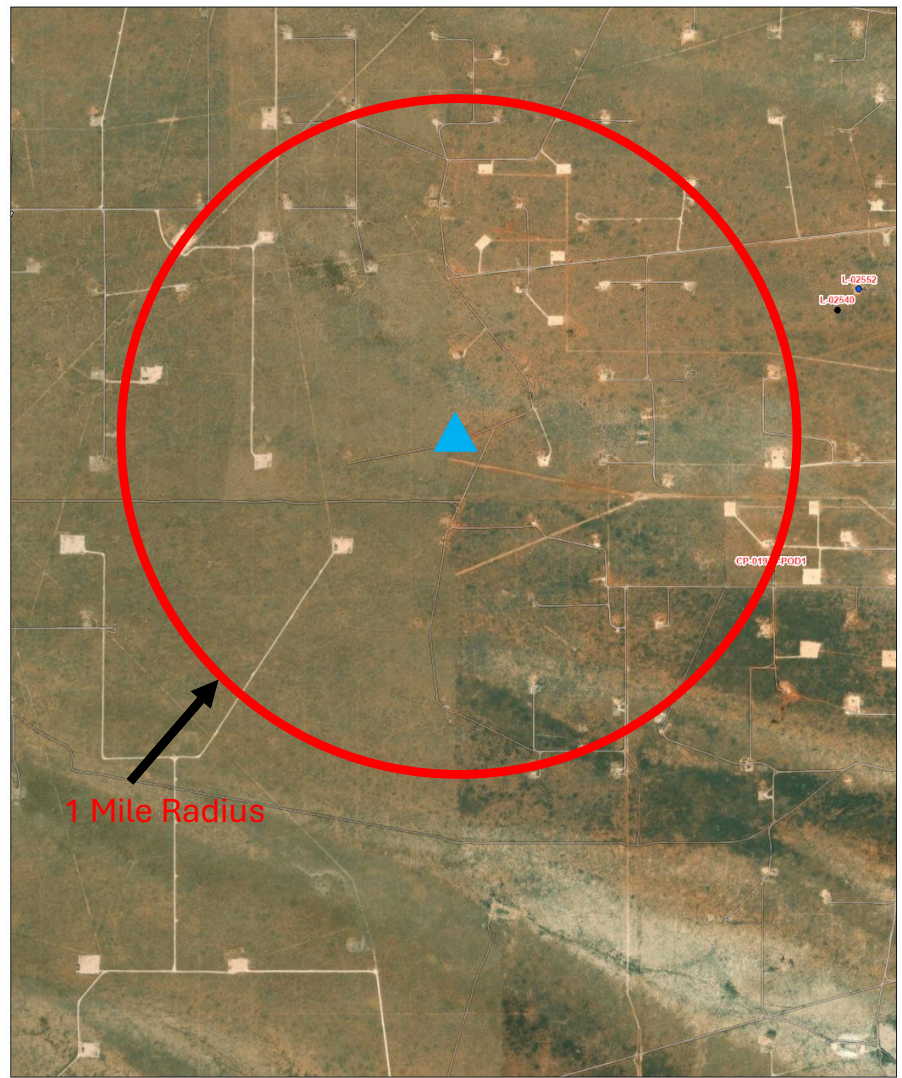
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D13

API NUMBER: 30-025-04385
 Well: WEST EUMONT UNIT #412
 Location: Twn 20S Rge 36E Sec 33
 Footages: 1650 FEL 990 FSL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **654389.191** mtrs
 Northing (Y): **3599820.735** mtrs



7/25/2025, 4:32:35 PM

GIS WATERS PODs

▲ C-108 Injector

- Active
- Pending
- Inactive

1:18,056

0 0.17 0.35 0.7 mi
 0 0.28 0.55 1.1 km

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c)
 OpenStreetMap contributors, and the GIS User Community,
 Maxar

0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

No report data available.

Filters Applied:

UTM Filters (in meters):

Easting: 654389.191

Northing: 3599820.735

Radius: 1609.3

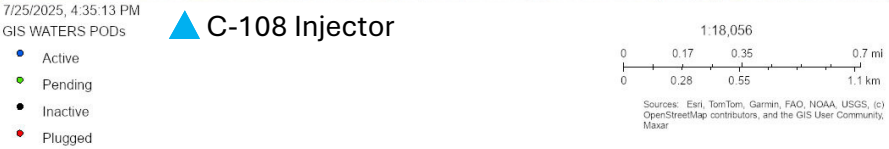
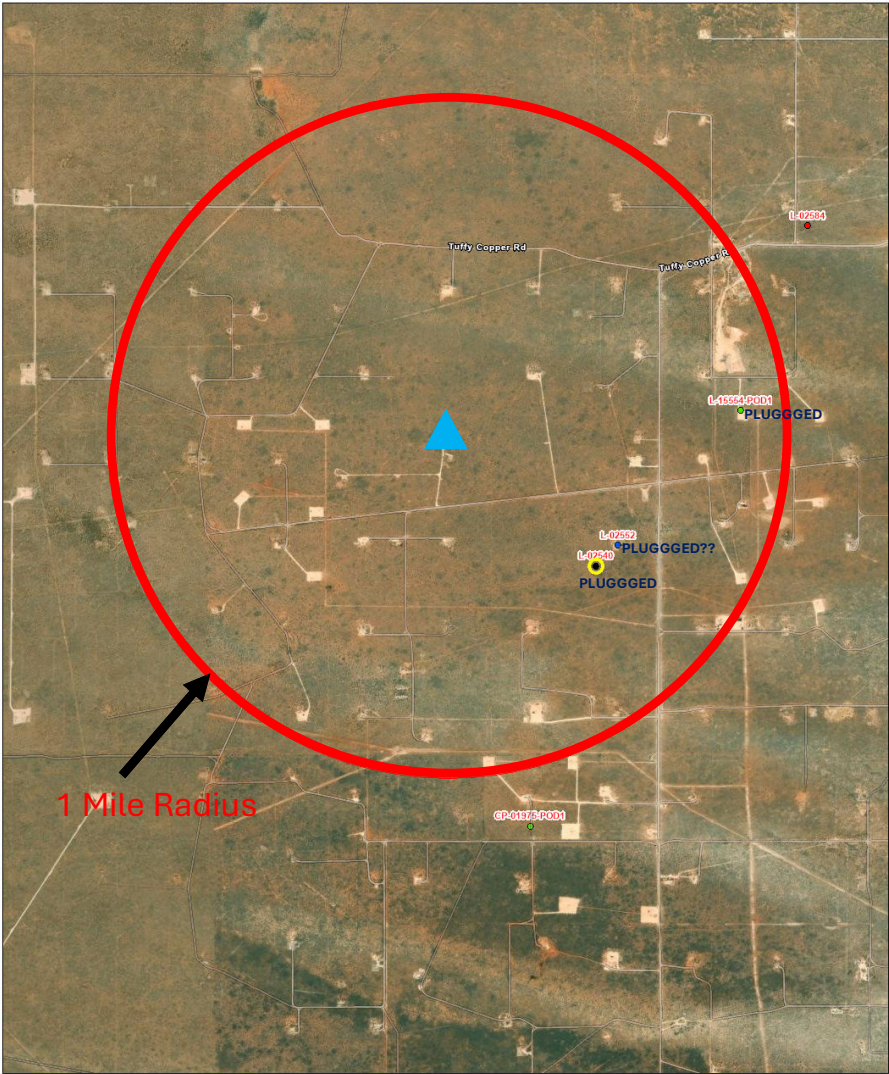
Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit D14

API NUMBER: 30-025-27195
 Well: WEST EUMONT UNIT #414
 Location: Twn 20S Rge 36E Sec 34
 Footages: 1980 FWL 330 FNL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): 655480.699 mtrs
 Northing (Y): 3601044.194 mtrs



0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion
 (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
L 02540	L	PRO	0.000	AMARADA PETROLEUM CORP	LE	L 02540		Plugged			SW	SE	NE	34	20S	36E	656191.0	3600456.0 *		922.2
L 02552	L	PRO	0.000	AMARADA PERTROLEUM COMPANY	LE	L 02552		Plugged		Shallow		SE	NE	34	20S	36E	656292.0	3600557.0 *		946.3
L 15554	L	MON	0.000	FORTY ACRES ENERGY	LE	L 15554-POD1	NA	Plugged			SE	SW	SW	26	20S	36E	656867.7	3601203.1		1,396.1

Record Count: 3

Filters Applied:

UTM Filters (in meters):

Easting: 655480.699

Northing: 3601044.194

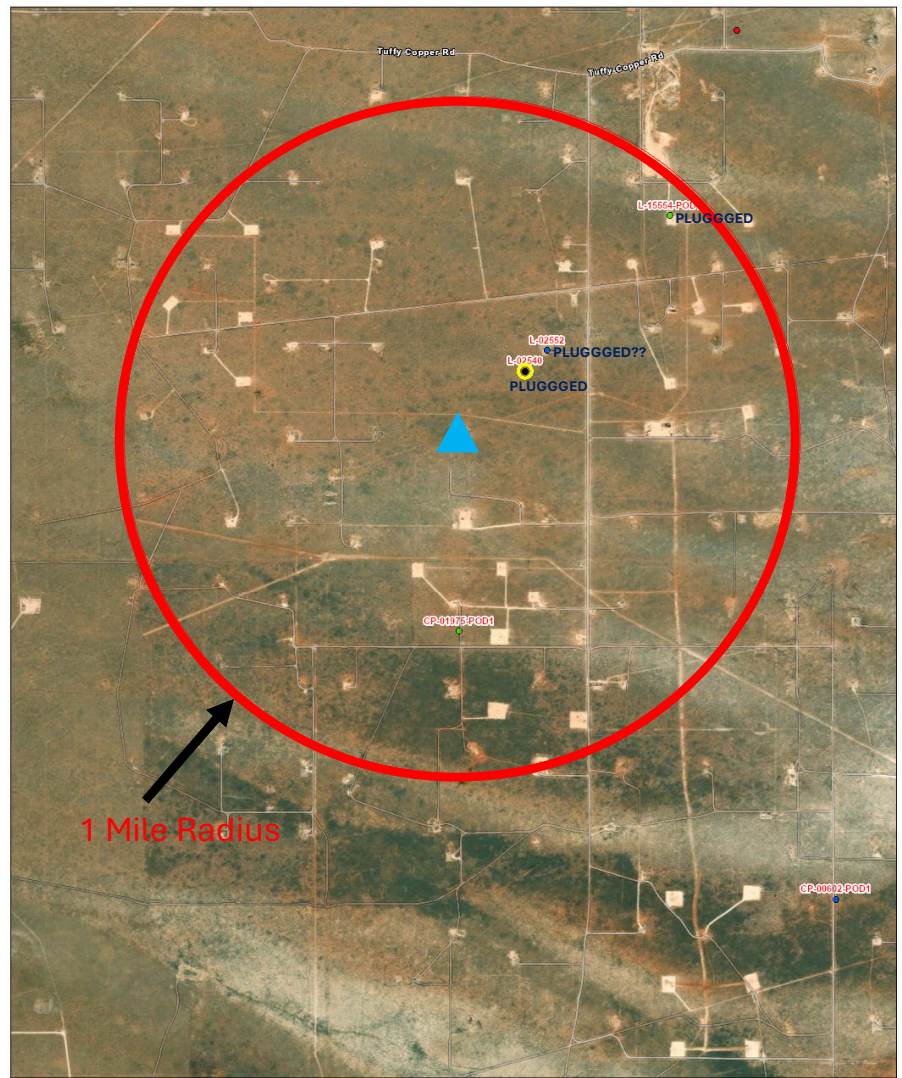
Radius: 1609.3

Sorted By: Distance

XI. Exhibit D15

API NUMBER: 30-025-27220
 Well: WEST EUMONT UNIT #418
 Location: Twn 20S Rge 36E Sec 34
 Footages: 1960 FEL 1980 FSL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **655893.154** mtrs
 Northing (Y): **3600140.162** mtrs

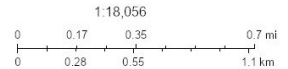


7/25/2025, 4:37:54 PM

GIS WATERS PODs

▲ C-108 Injector

- Active
- Pending
- Inactive
- Plugged



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

(acre ft per annum)										(R=POD has been replaced and no longer serves this file, C=the file is closed)										(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)										(NAD83 UTM in meters)		(meters)	
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance													
L 02540	L	PRO	0.000	AMARADA PETROLEUM CORP	LE	L 02540			Plugged	SW	SE	NE	34	20S	36E	656191.0	3600456.0 *		434.1														
L 02552	L	PRO	0.000	AMARADA PERTROLEUM COMPANY	LE	L 02552			Plugged	Shallow	SE	NE	34	20S	36E	656292.0	3600557.0 *		576.9														
CP 01975	CP	STK	3.000	CLAY TOM COOPER	LE	CP 01975 POD1	213AA		Plugged	NE	NE	NW	02	21S	35E	655896.7	3599216.4		923.8														
L 15554	L	MON	0.000	FORTY ACRES ENERGY	LE	L 15554 POD1	NA		Plugged	SE	SW	SW	26	20S	36E	656867.7	3601203.1		1,442.1														

Record Count: 4

Filters Applied:

UTM Filters (in meters):

Easting: 655893.154

Northing: 3600140.162

Radius: 1609.3

Sorted By: Distance

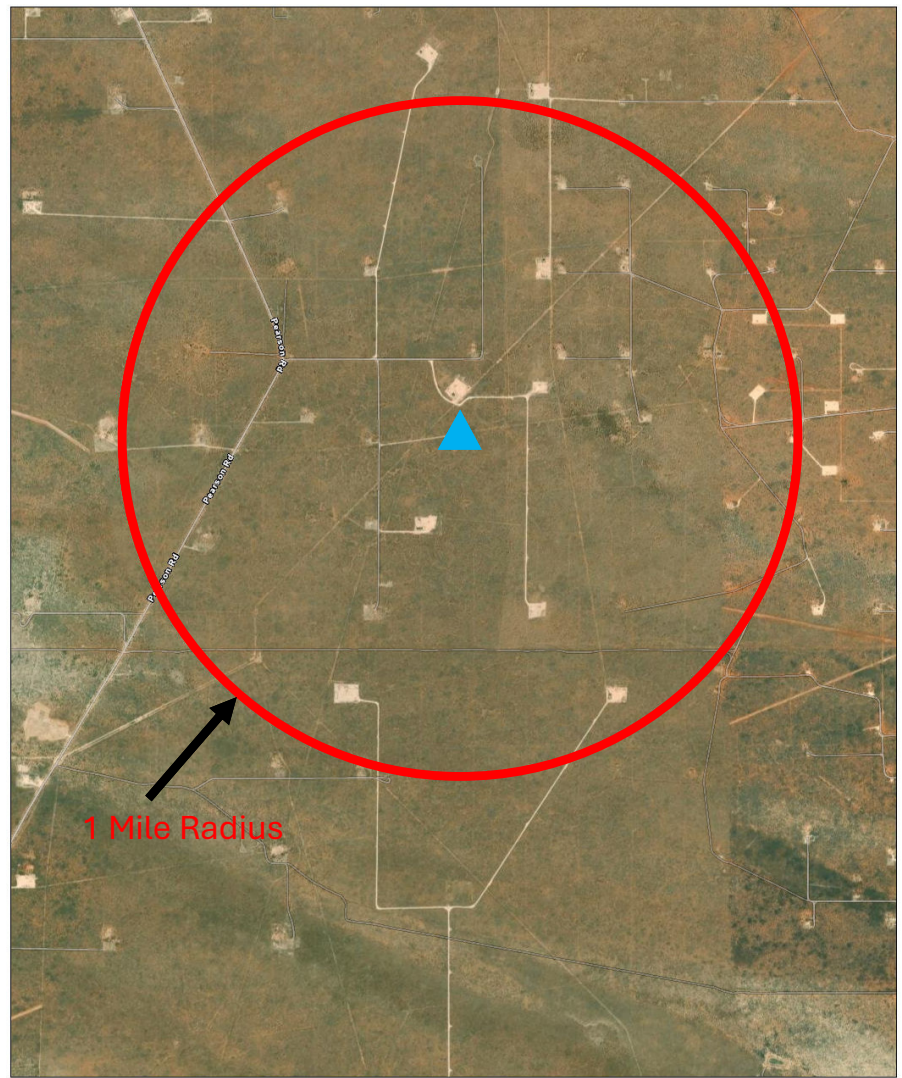
Released to Imaging: 8/4/2026 5:08:08 PM

* UTM location was derived from PLSS - see Help

XI. Exhibit D16

API NUMBER: 30-025-27700
 Well: WEST EUMONT UNIT #415
 Location: Twn 20S Rge 36E Sec 32
 Footages: 660 FEL 1980 FNL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **653069.776** mtrs
 Northing (Y): **3600512.426** mtrs



0 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

No report data available.

Filters Applied:

UTM Filters (in meters):

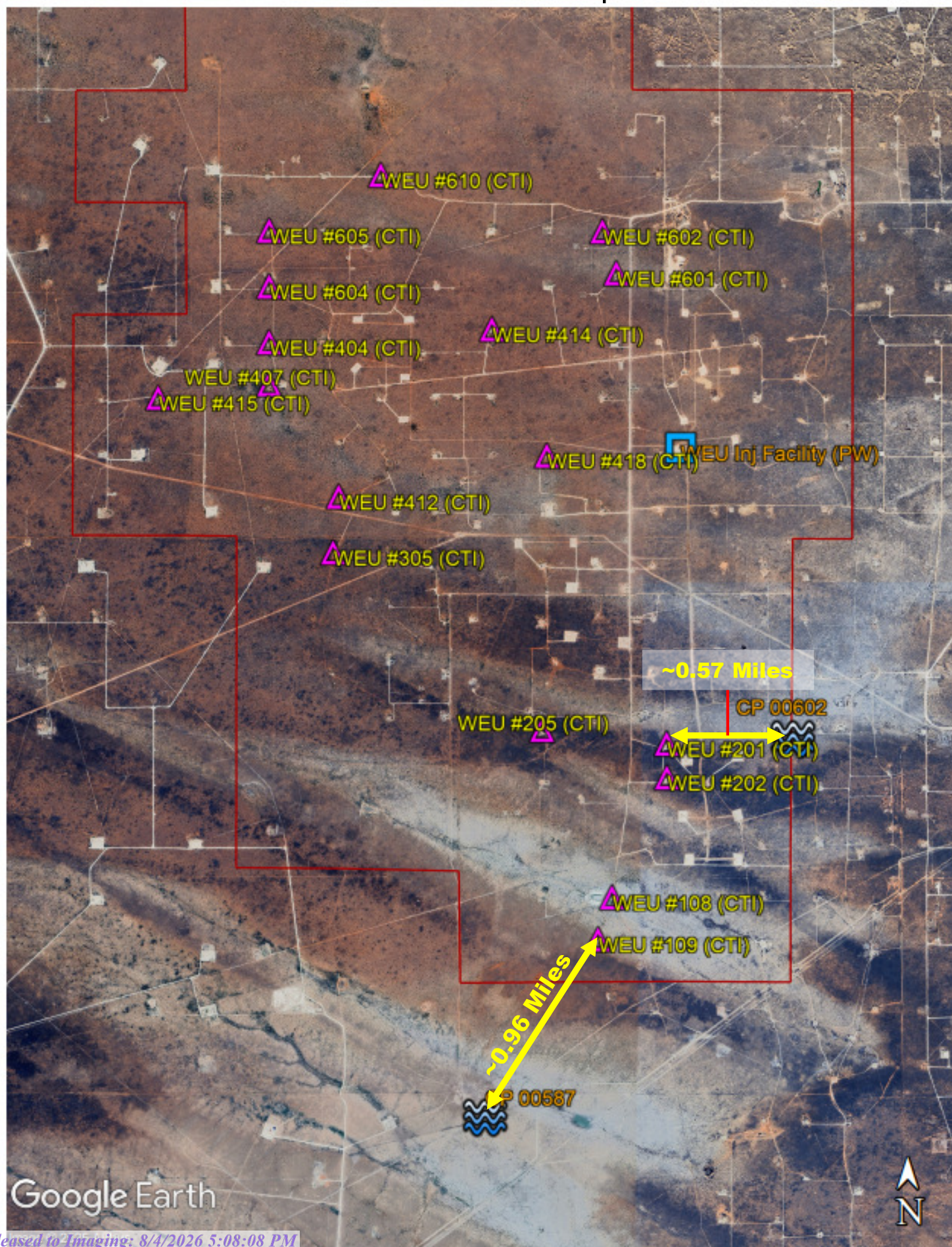
Easting: 653069.776

Northing: 3600512.426

Radius: 1609.3

Sorted By: Distance

* UTM location was derived from PLSS - see Help

XI. Exhibit E1**Fresh & Produced Water Sample Locations**

XI. Exhibit E2

Impact Water Analysis Report



CP-00602

SYSTEM IDENTIFICATION

Company: Merchant Land and Cattle
 Location: Fenceline Watering
 Sample Source: Tank
 Salesman: David Garcia

Sample ID#: 89925

Sample Date: 12-20-2017
 Report Date: 01-02-2018

WATER CHEMISTRY

CATIONS

Calcium(as Ca) 22.08
 Magnesium(as Mg) 3.66
 Barium(as Ba) 0.01
 Strontium(as Sr) 0.36
 Potassium(as K) 0.00
 Lithium(as Li) 0.00
 Iron(as Fe) 0.42
 Manganese(as Mn) 0.01

ANIONS

Chloride(as Cl) 300.00
 Sulfate(as SO₄) 227.00
 Dissolved CO₂(as CO₂) ND
 Bicarbonate(as HCO₃) 354.15
 H₂S (as H₂S) ND
 Boron(as B) 7.57

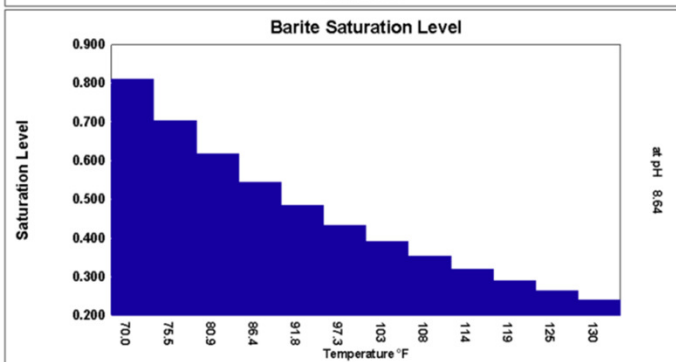
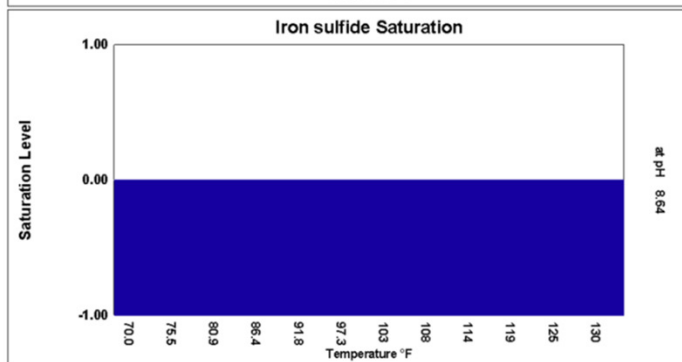
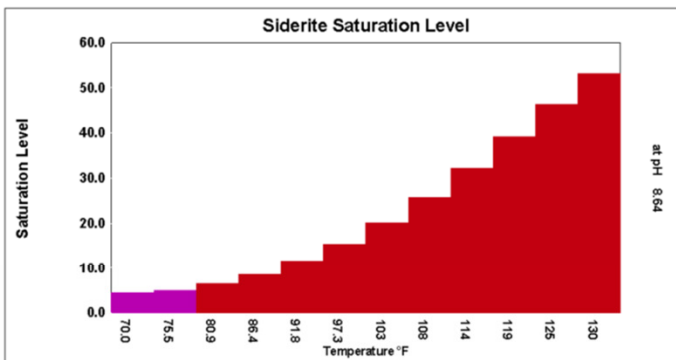
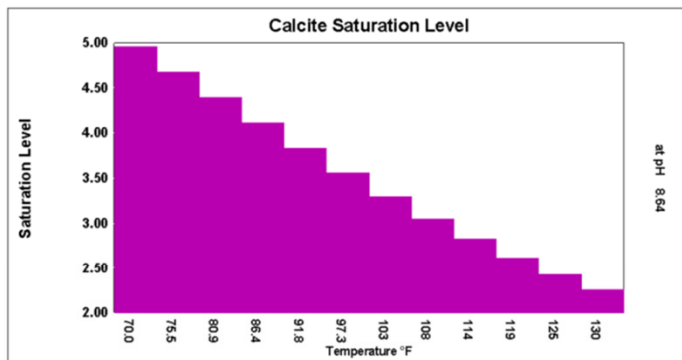
PARAMETERS

Temperature(°F) 77.00
 Sample pH 8.55
 Conductivity 1805
 T.D.S. 1372
 Resistivity 554.02
 Sp.Gr.(g/mL) 1.00

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃		Anhydrite CaSO ₄		Gypsum CaSO ₄ *2H ₂ O		Barite BaSO ₄		Celestite SrSO ₄		Siderite FeCO ₃		Mackawenite FeS		CO ₂ (mpy)	pCO ₂ (atm)
70.00	1.00	4.95	11.39	0.00717	-1413	0.0123	-1177	0.809	-0.00563	0.0128	-51.83	4.52	0.0158	0.00	-0.0616	0.00850	0.0019
75.45	10.00	4.68	10.37	0.00713	-1413	0.0119	-1192	0.703	-0.0101	0.0126	-52.37	4.91	0.0176	0.00	-0.0667	0.0142	0.0108
80.91	19.00	4.39	9.37	0.00714	-1407	0.0117	-1205	0.616	-0.0148	0.0125	-52.65	6.41	0.0247	0.00	-0.0712	0.0137	0.0197
86.36	28.00	4.12	8.43	0.00720	-1396	0.0114	-1215	0.544	-0.0200	0.0125	-52.71	8.58	0.0352	0.00	-0.0754	0.0126	0.0286
91.82	37.00	3.83	7.51	0.00731	-1380	0.0112	-1224	0.484	-0.0254	0.0125	-52.60	11.57	0.0501	0.00	-0.0793	0.0117	0.0374
97.27	46.00	3.56	6.66	0.00746	-1359	0.0110	-1232	0.433	-0.0312	0.0126	-52.36	15.39	0.0700	0.00	-0.0828	0.0111	0.0463
102.73	55.00	3.29	5.86	0.00766	-1334	0.0109	-1238	0.390	-0.0372	0.0127	-52.01	20.13	0.0958	0.00	-0.0858	0.0107	0.0552
108.18	64.00	3.05	5.14	0.00791	-1306	0.0112	-1212	0.353	-0.0436	0.0128	-51.62	25.74	0.128	0.00	-0.0884	0.00962	0.0641
113.64	73.00	2.82	4.49	0.00821	-1274	0.0116	-1184	0.320	-0.0506	0.0129	-51.26	32.16	0.166	0.00	-0.0908	0.00851	0.0729
119.09	82.00	2.61	3.90	0.00857	-1240	0.0120	-1157	0.290	-0.0581	0.0130	-50.92	39.15	0.210	0.00	-0.0931	0.00758	0.0818
124.55	91.00	2.43	3.40	0.00898	-1203	0.0124	-1131	0.264	-0.0663	0.0131	-50.62	46.21	0.256	0.00	-0.0956	0.00677	0.0907
130.00	100.00	2.25	2.94	0.00945	-1164	0.0128	-1106	0.240	-0.0752	0.0131	-50.34	53.10	0.303	0.00	-0.0987	0.00605	0.0995
		xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L		

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase.
 mg/L scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.



XI. Exhibit E3

Impact Water Analysis Report



CP-00587

SYSTEM IDENTIFICATION

Company: Merchant Land and Cattle
 Location: Scharbauer Watering
 Sample Source: Tank
 Salesman: David Garcia

Sample ID#: 89924

Sample Date: 12-20-2017
 Report Date: 01-02-2018

WATER CHEMISTRY

CATIONS

Calcium(as Ca) 14.85
 Magnesium(as Mg) 2.74
 Barium(as Ba) 0.04
 Strontium(as Sr) 0.35
 Potassium(as K) 0.06
 Lithium(as Li) 0.00
 Iron(as Fe) 0.10
 Manganese(as Mn) 0.01

ANIONS

Chloride(as Cl) 300.00
 Sulfate(as SO₄) 324.00
 Dissolved CO₂(as CO₂) ND
 Bicarbonate(as HCO₃) 354.15
 H₂S (as H₂S) ND
 Boron(as B) 12.71

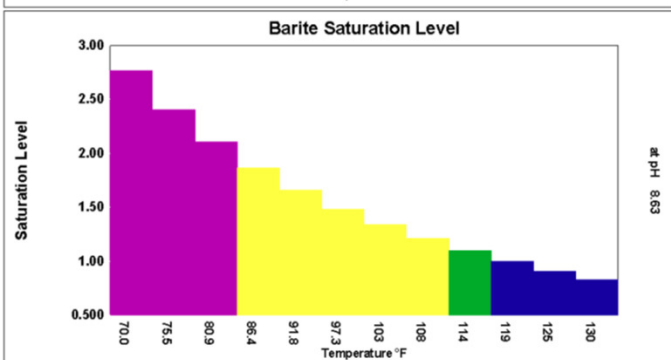
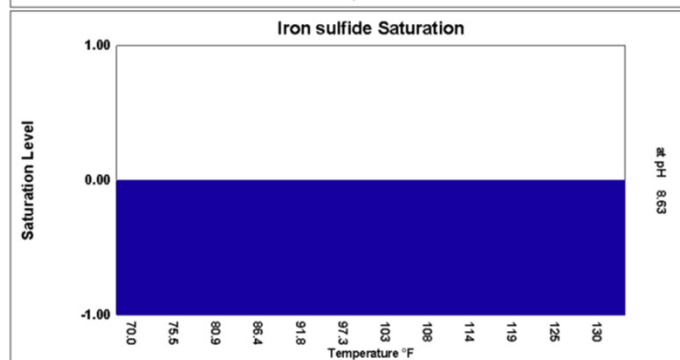
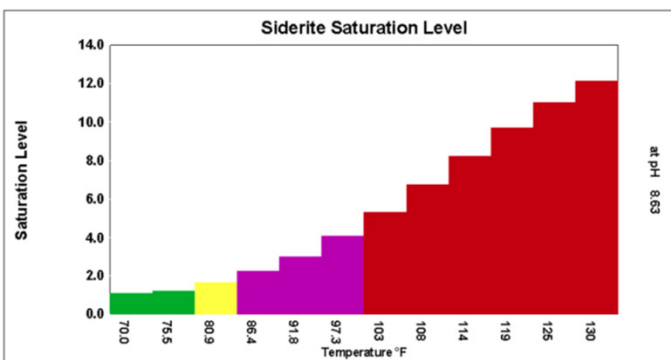
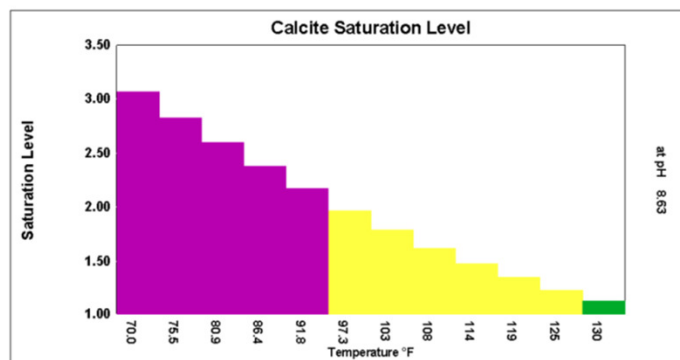
PARAMETERS

Temperature(°F) 77.00
 Sample pH 8.53
 Conductivity 1959
 T.D.S. 1540
 Resistivity 510.46
 Sp.Gr.(g/mL) 1.00

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃		Anhydrite CaSO ₄		Gypsum CaSO ₄ *2H ₂ O		Barite BaSO ₄		Celestite SrSO ₄		Siderite FeCO ₃		Mackawenite FeS		CO ₂ (mpy)	pCO ₂ (atm)	
70.00	1.00	3.06	8.42	0.00635	-1406	0.0109	-1161	2.76	0.0380	0.0168	-39.84	1.07	< 0.001	0.00	-0.0666	0.00838	0.00205	
75.45	10.00	2.82	7.37	0.00632	-1406	0.0106	-1176	2.40	0.0347	0.0166	-40.26	1.20	< 0.001	0.00	-0.0729	0.0129	0.0113	
80.91	19.00	2.60	6.38	0.00632	-1400	0.0103	-1189	2.11	0.0312	0.0165	-40.48	1.61	0.00305	0.00	-0.0794	0.00889	0.0205	
86.36	28.00	2.38	5.43	0.00638	-1389	0.0101	-1200	1.86	0.0275	0.0165	-40.53	2.22	0.00630	0.00	-0.0863	0.00101	0.0298	
91.82	37.00	2.17	4.54	0.00647	-1372	0.00992	-1209	1.65	0.0235	0.0165	-40.44	3.03	0.0110	0.00	-0.0935	0.0120	0.0390	
97.27	46.00	1.97	3.72	0.00660	-1352	0.00975	-1217	1.48	0.0193	0.0166	-40.24	4.08	0.0175	0.00	-0.101	0.0114	0.0483	
102.73	55.00	1.79	2.99	0.00677	-1326	0.00961	-1223	1.34	0.0149	0.0168	-39.95	5.32	0.0257	0.00	-0.109	0.0110	0.0575	
108.18	64.00	1.62	2.32	0.00699	-1298	0.00990	-1197	1.21	0.0102	0.0169	-39.63	6.74	0.0359	0.00	-0.117	0.00988	0.0668	
113.64	73.00	1.47	1.75	0.00725	-1265	0.0102	-1168	1.10	0.00518	0.0170	-39.33	8.22	0.0473	0.00	-0.125	0.00873	0.0760	
119.09	82.00	1.34	1.24	0.00756	-1230	0.0106	-1141	0.995	> -0.001	0.0172	-39.06	9.69	0.0598	0.00	-0.134	0.00778	0.0852	
124.55	91.00	1.22	0.805	0.00791	-1193	0.0109	-1115	0.905	-0.00627	0.0173	-38.81	11.02	0.0720	0.00	-0.144	0.00695	0.0945	
130.00	100.00	1.12	0.429	0.00832	-1153	0.0113	-1090	0.824	-0.0127	0.0174	-38.58	12.13	0.0834	0.00	-0.154	0.00621	0.104	
		xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L			

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase.
 mg/L scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.



Injected Water Sample Analysis

XI. Exhibit E4

Imperative Water Analysis Report



SYSTEM IDENTIFICATION

Company: Forty Acres Energy
Location: WEU Central Injection Facility
Sample Source: Pump - Transfer Pump
Account Rep: Junior Garcia

Sample ID#: W-34869
Sample Date: 12-22-2020
Report Date: 01-12-2021

WATER CHEMISTRY

CATIONS

Calcium(as Ca) 3411
Magnesium(as Mg) 947.60
Barium(as Ba) 0.327
Strontium(as Sr) 54.13
Sodium(as Na) 32479
Potassium(as K) 968.90
Lithium(as Li) 7.59
Iron(as Fe) 1.31
Manganese(as Mn) 0.223

ANIONS

Chloride(as Cl) 58400
Sulfate(as SO₄) 1207
Dissolved CO₂(as CO₂) 290.00
Bicarbonate(as HCO₃) 915.00
H₂S (as H₂S) 210.80
Boron(as B) 21.02

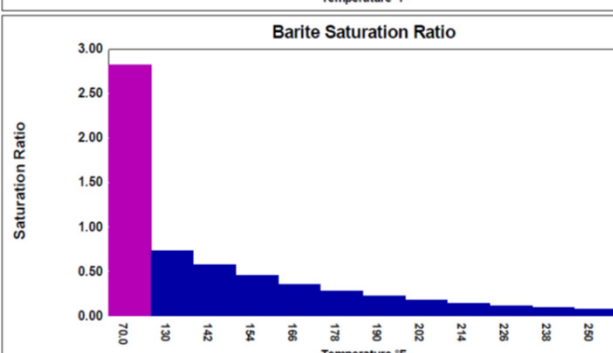
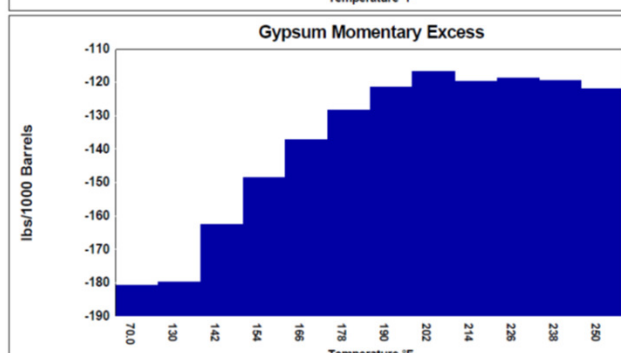
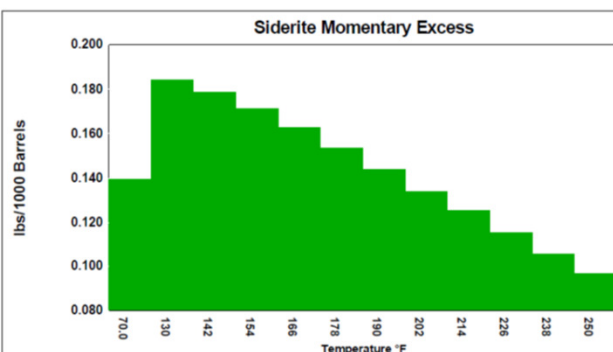
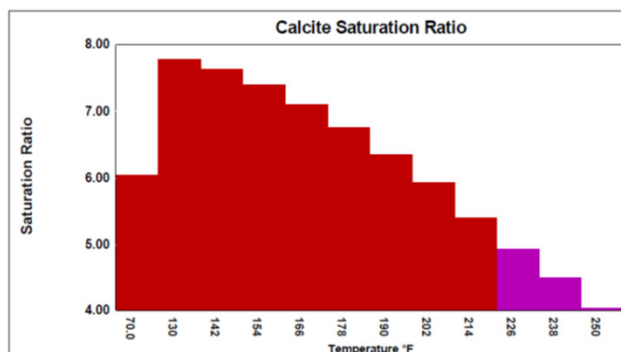
PARAMETERS

Temperature(°F) 98.00 Sample pH 6.70
Conductivity 145563 Sp.Gr.(g/mL) 1.065
Resistivity 6.87 T.D.S. 103544

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃	Anhydrite CaSO ₄	Gypsum CaSO ₄ *2H ₂ O	Barite BaSO ₄	Celestite SrSO ₄	Siderite FeCO ₃	Mackinawite FeS	CO ₂ (mpy)	pCO ₂ (atm)
70.00	1.000	6.04	0.198	0.408	-356.83	0.616	-180.73	2.81	0.133	0.300
130.00	10.000	7.78	0.190	0.497	-217.40	0.578	-179.68	0.736	-0.0742	0.274
142.00	19.000	7.63	0.179	0.547	-173.94	0.596	-162.53	0.575	-0.152	0.265
154.00	28.000	7.40	0.168	0.614	-129.30	0.611	-148.50	0.452	-0.250	0.256
166.00	37.000	7.10	0.157	0.703	-85.67	0.624	-137.20	0.357	-0.370	0.247
178.00	46.000	6.75	0.145	0.817	-44.66	0.634	-128.29	0.284	-0.519	0.238
190.00	55.000	6.35	0.134	0.964	-7.34	0.642	-121.52	0.227	-0.701	0.228
202.00	64.000	5.92	0.122	1.15	25.71	0.647	-116.73	0.182	-0.925	0.218
214.00	73.000	5.40	0.113	1.38	53.44	0.640	-119.80	0.144	-1.22	0.205
226.00	82.000	4.94	0.102	1.68	78.58	0.639	-118.85	0.116	-1.56	0.195
238.00	91.000	4.48	0.0918	2.08	99.76	0.635	-119.57	0.0941	-1.97	0.185
250.00	100.000	4.04	0.0819	2.59	117.42	0.628	-121.93	0.0763	-2.48	0.175
		Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels	Lbs per xSAT 1000 Barrels

Saturation Ratios (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase.
Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.



XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII.

OFFSET OPERATORS

Bureau of Land Management State of New Mexico:

301 Dinosaur Trail
Santa Fe, NM 87508

State Land Office:

310 Old Santa Fe Trail
Santa Fe, NM 87501

SURFACE OWNERS:

State Land Office-Clay T Cooper

310 Old Santa Fe Trail
Santa Fe, NM 87501

Dale Cooper Family Trust:

PO Box 6
Monument, NM 88265

Merchant Livestock Co

PO Box 1105
Eunice, NM 88231

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-03372	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #205
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3586
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL F	Section 2	Township 21S	Range 35E	Lot 14	Ft. from N/S 3300' FSL	Ft. from E/W 1980' FWL	Latitude 32.5098038	Longitude -103.3404846	County LEA
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Bottom Hole Location

UL F	Section 2	Township 21S	Range 35E	Lot 14	Ft. from N/S 3300' FSL	Ft. from E/W 1980' FWL	Latitude 32.5098038	Longitude -103.3404846	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

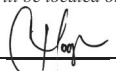
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

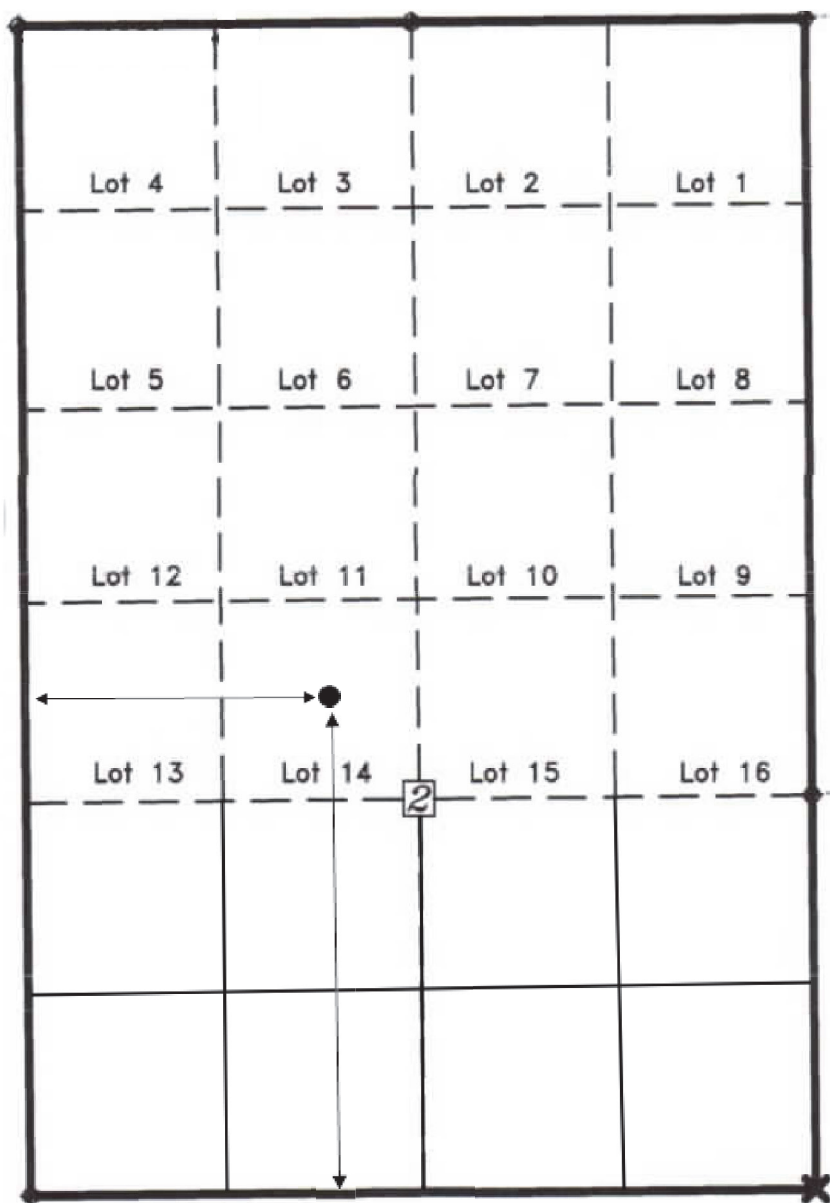
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



WEST EUMONT UNIT #205

SURFACE LOCATION

NAD-87 Lat - N: 32.5098038

Long - W: -103.3404846

3300' FSL 1980' FWL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting				
		<table><tr><td rowspan="3">Submittal Type:</td><td>☐ Initial Submittal</td></tr><tr><td>☐ Amended Report</td></tr><tr><td>☒ As Drilled</td></tr></table>	Submittal Type:	☐ Initial Submittal	☐ Amended Report	☒ As Drilled
Submittal Type:	☐ Initial Submittal					
	☐ Amended Report					
	☒ As Drilled					

WELL LOCATION INFORMATION

API Number 30-025-03397	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #201
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3568
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL H	Section 2	Township 21S	Range 35E	Lot 16	Ft. from N/S 2970' FSL	Ft. from E/W 330' FEL	Latitude 32.5088997	Longitude -103.3308716	County LEA
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Bottom Hole Location

UL H	Section 2	Township 21S	Range 35E	Lot 16	Ft. from N/S 2970' FSL	Ft. from E/W 330' FEL	Latitude 32.5088997	Longitude -103.3308716	County LEA
---------	--------------	-----------------	--------------	-----------	---------------------------	--------------------------	------------------------	---------------------------	---------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

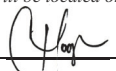
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

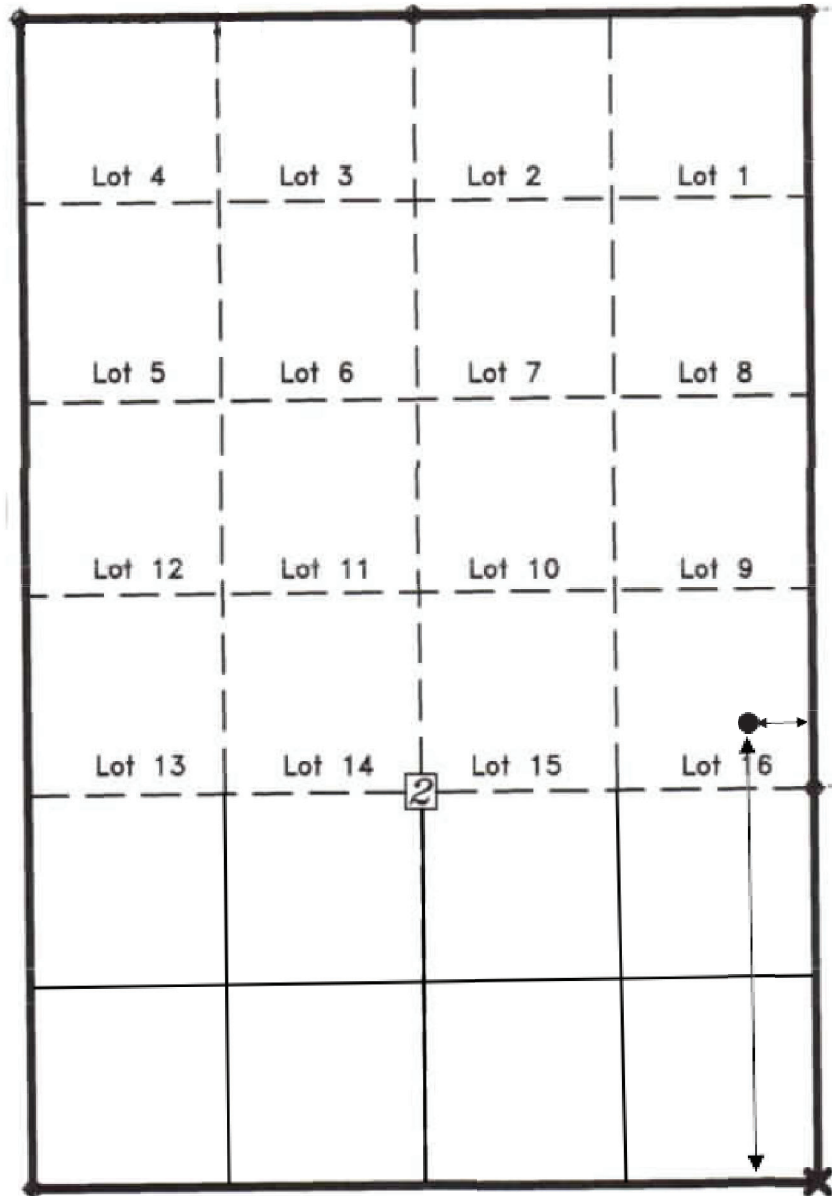
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



WEST EUMONT UNIT #201

SURFACE LOCATION

NAD-85 Lat - N: 32.5088997

Long - W: -103.3308716

2970' FSL 330' FEL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled
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WELL LOCATION INFORMATION

API Number	30-025-03398	Pool Code	22800	Pool Name	EUMONT; YATES-7 RVRS-QUEEN (OIL)				
Property Code	320052	Property Name	WEST EUMONT UNIT					Well Number	#202
OGRID No.	371416	Operator Name	FORTY ACRES ENERGY,LLC					Ground Level Elevation	3582
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal				Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal					

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	2	21S	35E	I	2173' FSL	330' FEL	32.5067101	-103.3308716	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	2	21S	35E	I	2173' FSL	330' FEL	32.5067101	-103.3308716	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
				U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

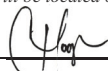
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature  Date July 25, 2025

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

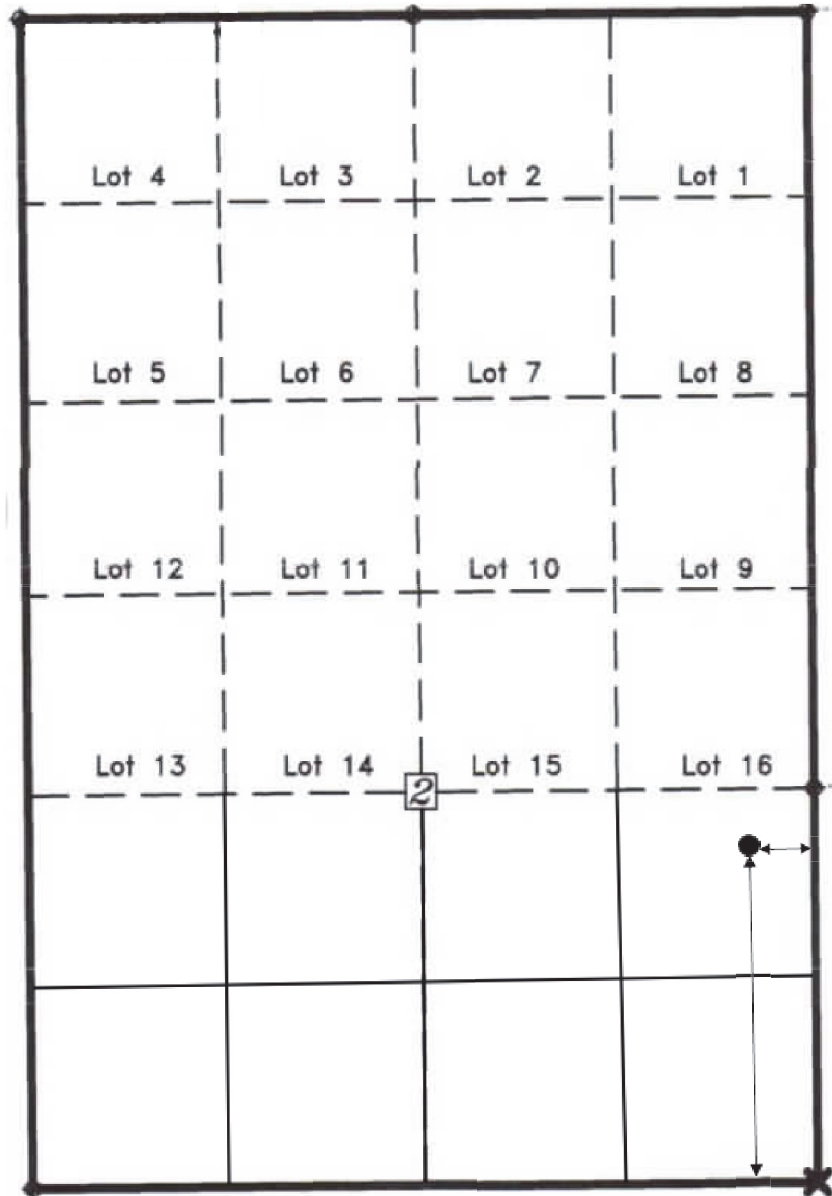
Certificate Number

Date of Survey

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WEST EUMONT UNIT #202

SURFACE LOCATION

NAD-86 Lat - N: 32.5067101

Long - W: -103.3308716

2173' FSL 330' FEL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-03408	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #305
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3600
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL C	Section 3	Township 21S	Range 35E	Lot 3	Ft. from N/S 330' FNL	Ft. from E/W 2310' FWL	Latitude 32.5214195	Longitude -103.3565297	County LEA
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Bottom Hole Location

UL C	Section 3	Township 21S	Range 35E	Lot 3	Ft. from N/S 330' FNL	Ft. from E/W 2310' FWL	Latitude 32.5214195	Longitude -103.3565297	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

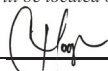
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

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If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

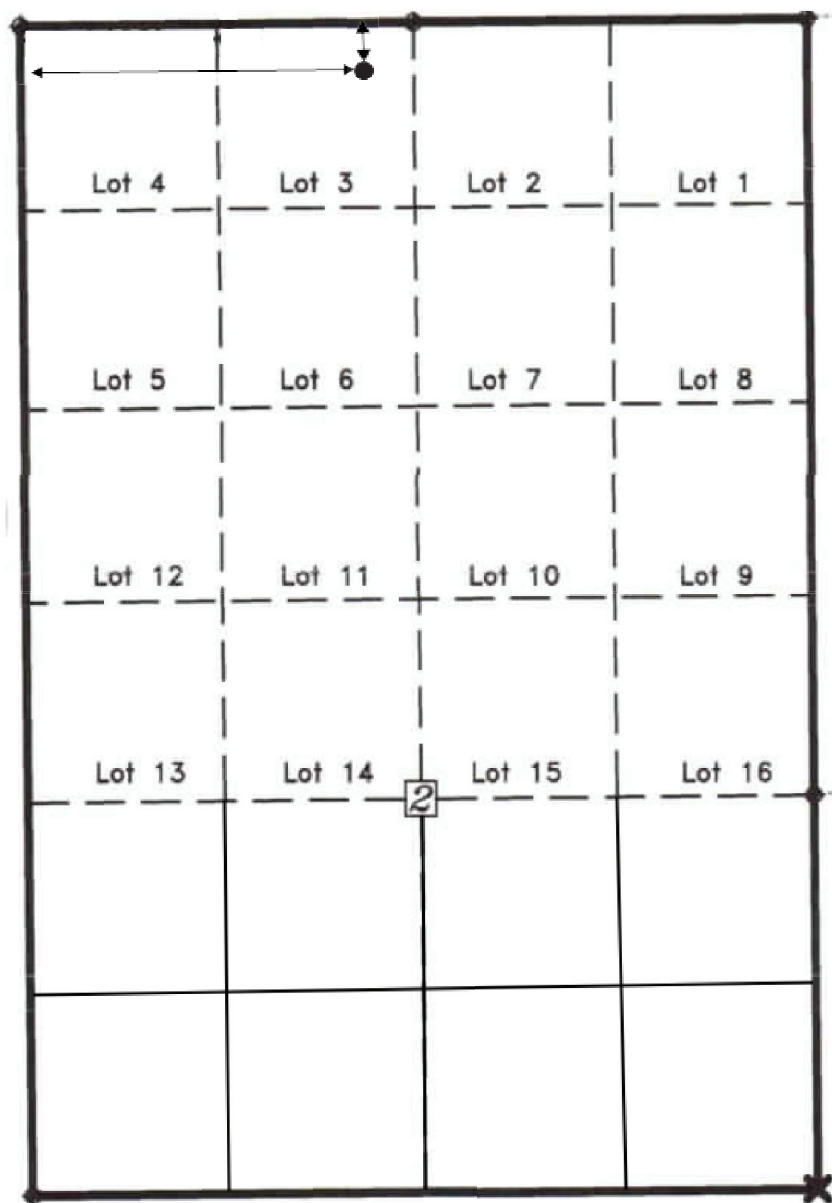
Certificate Number

Date of Survey

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WEST EUMONT UNIT #305

SURFACE LOCATION

NAD-89 Lat - N: 32.5214195

Long - W: -103.3565292

330' FNL

2310' FWL

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		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-03442	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #108
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3560
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL B	Section 11	Township 21S	Range 35E	Lot B	Ft. from N/S 660' FNL	Ft. from E/W 1650' FEL	Latitude 32.4989204	Longitude -103.335144	County LEA
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Bottom Hole Location

UL B	Section 11	Township 21S	Range 35E	Lot B	Ft. from N/S 660' FNL	Ft. from E/W 1650' FEL	Latitude 32.4989204	Longitude -103.335144	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

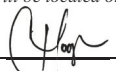
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

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Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

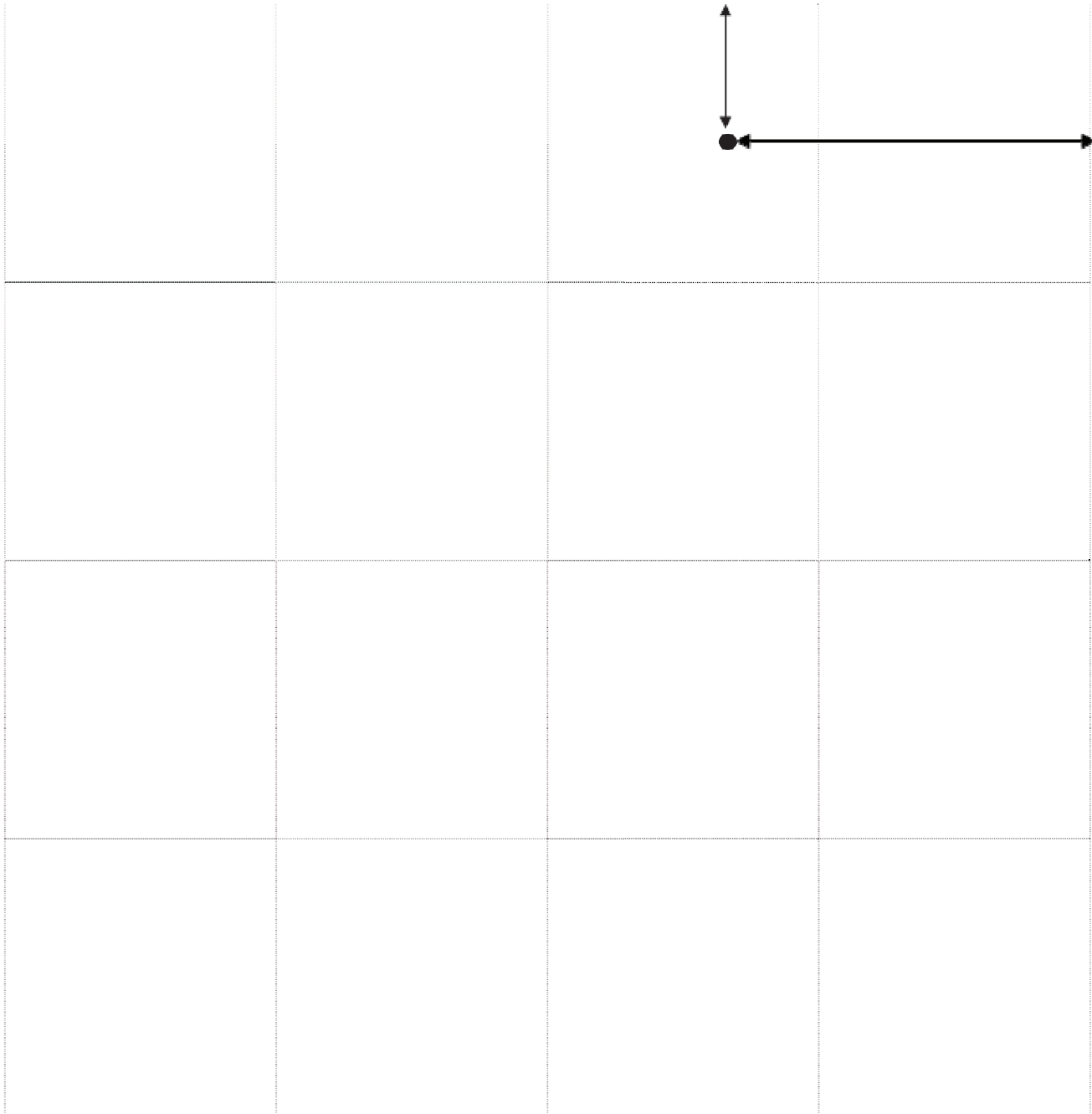
Certificate Number

Date of Survey

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WEST EUMONT UNIT #108

SURFACE LOCATION

NAD-83 Lat - N: 32.4989204

Long - W: -103.335144

660' FNL 1650' FEL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-03443	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #109
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3566
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL G	Section 11	Township 21S	Range 35E	Lot G	Ft. from N/S 1650' FNL	Ft. from E/W 1980' FEL	Latitude 32.4962006	Longitude -103.3362177	County LEA
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Bottom Hole Location

UL G	Section 11	Township 21S	Range 35E	Lot G	Ft. from N/S 1650' FNL	Ft. from E/W 1980' FEL	Latitude 32.4962006	Longitude -103.3362177	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

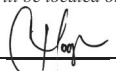
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

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Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

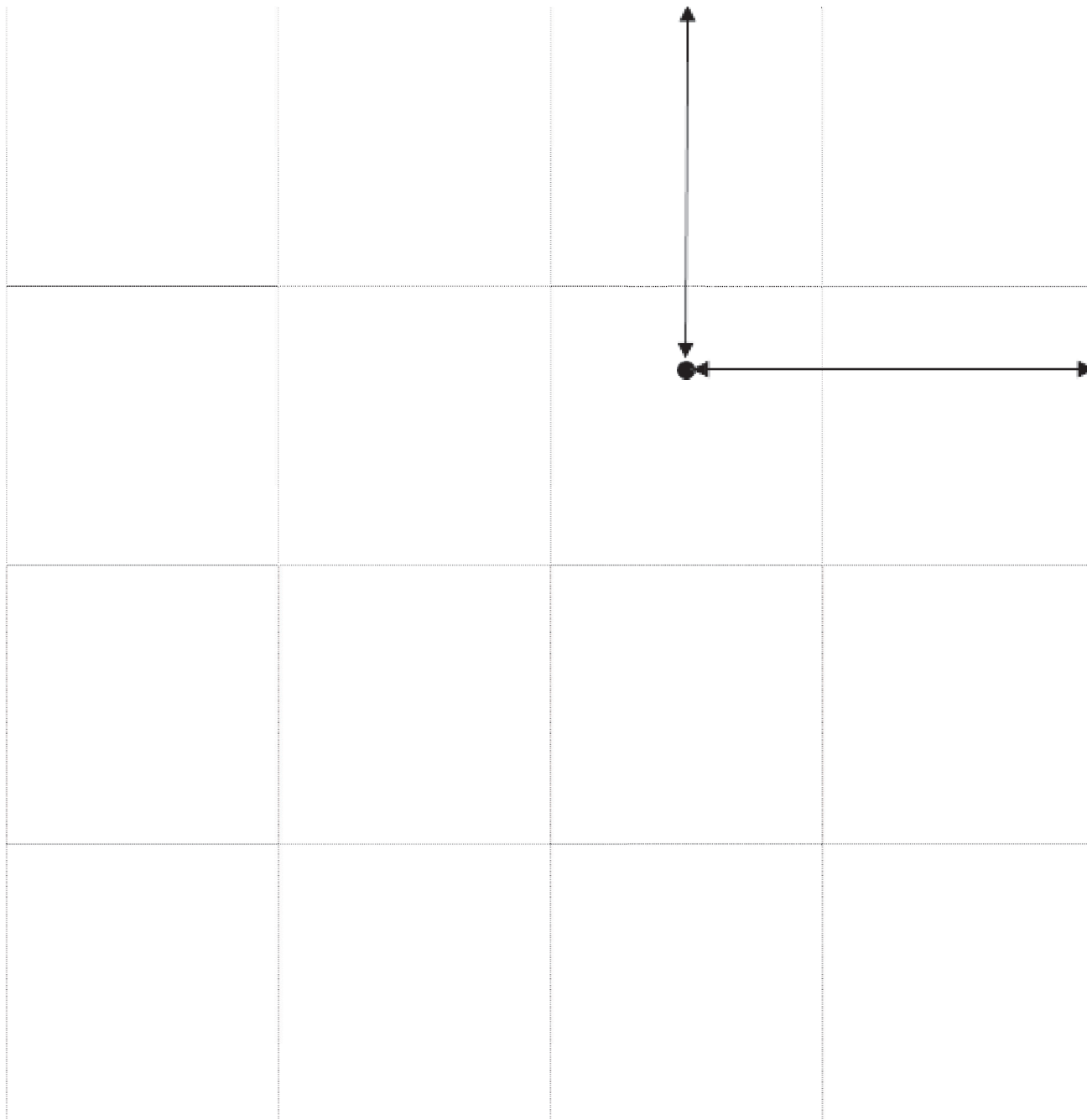
Certificate Number

Date of Survey

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WEST EUMONT UNIT #109

SURFACE LOCATION

NAD-84 Lat - N: 32.4962006

Long - W: -103.3362122

1650' FNL

1980' FEL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled
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WELL LOCATION INFORMATION

API Number	30-025-04356	Pool Code	22800	Pool Name	EUMONT; YATES-7 RVRS-QUEEN (OIL)				
Property Code	320052	Property Name	WEST EUMONT UNIT					Well Number	#601
OGRID No.	371416	Operator Name	FORTY ACRES ENERGY, LLC					Ground Level Elevation	3578
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal				Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal					

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	27	20S	36E	P	990' FSL	330' FEL	32.5395699	-103.3347166	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	27	20S	36E	P	990' FSL	330' FEL	32.5395699	-103.3347166	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
				U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

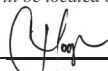
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

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Signature  Date July 25, 2025

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

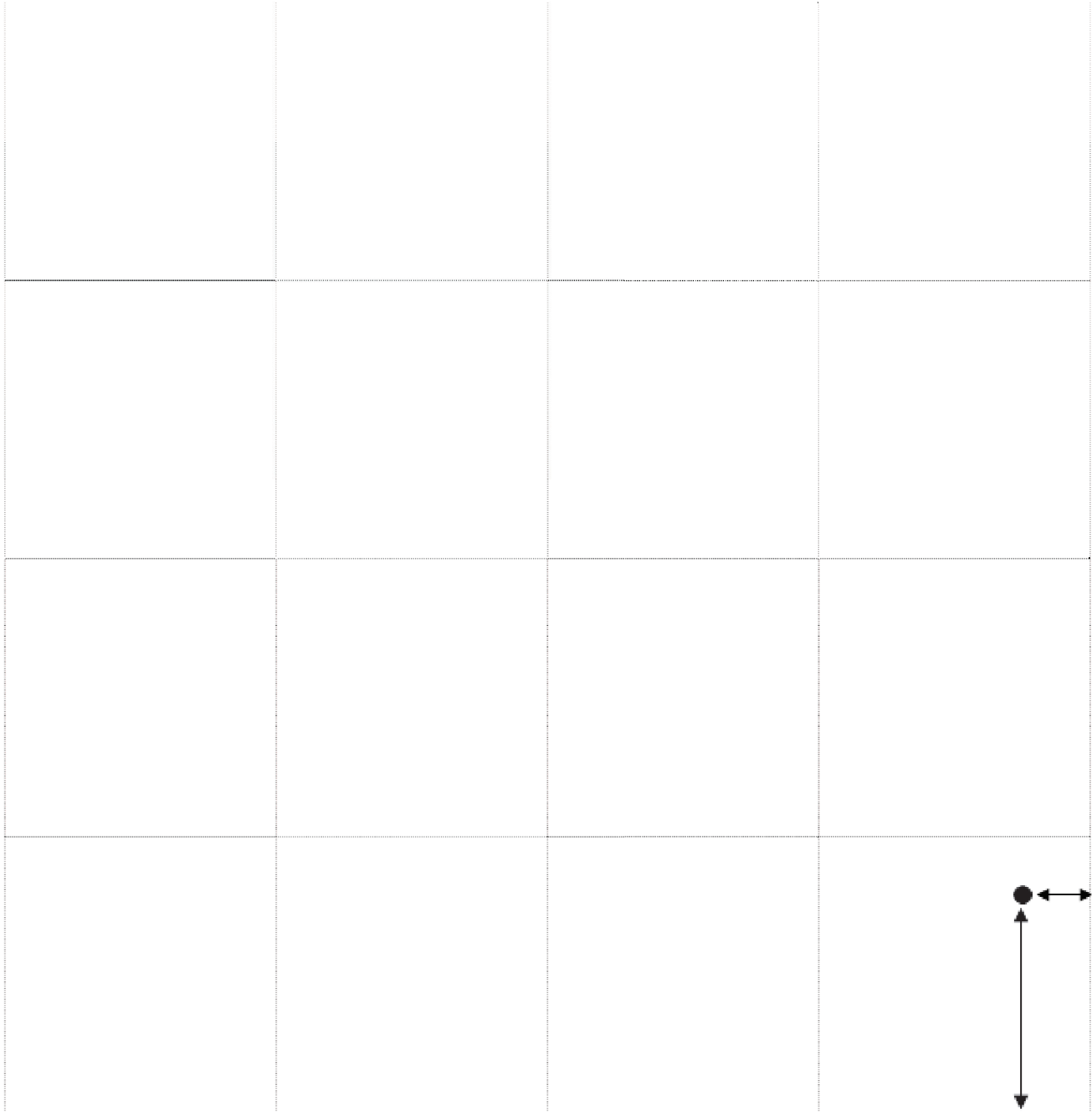
Certificate Number

Date of Survey

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WEST EUMONT UNIT #601

SURFACE LOCATION

NAD-102 Lat - N: 32.5395699

Long - W: -103.3347168

990' FSL 330' FEL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting				
		<table><tr><td rowspan="3">Submittal Type:</td><td>☐ Initial Submittal</td></tr><tr><td>☐ Amended Report</td></tr><tr><td>☒ As Drilled</td></tr></table>	Submittal Type:	☐ Initial Submittal	☐ Amended Report	☒ As Drilled
Submittal Type:	☐ Initial Submittal					
	☐ Amended Report					
	☒ As Drilled					

WELL LOCATION INFORMATION

API Number 30-025-04358	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #610
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3606
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL H	Section 28	Township 20S	Range 36E	Lot H	Ft. from N/S 1980' FNL	Ft. from E/W 660' FEL	Latitude 32.545948	Longitude -103.352966	County LEA
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Bottom Hole Location

UL H	Section 28	Township 20S	Range 36E	Lot H	Ft. from N/S 1980' FNL	Ft. from E/W 660' FEL	Latitude 32.545948	Longitude -103.352966	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

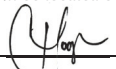
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

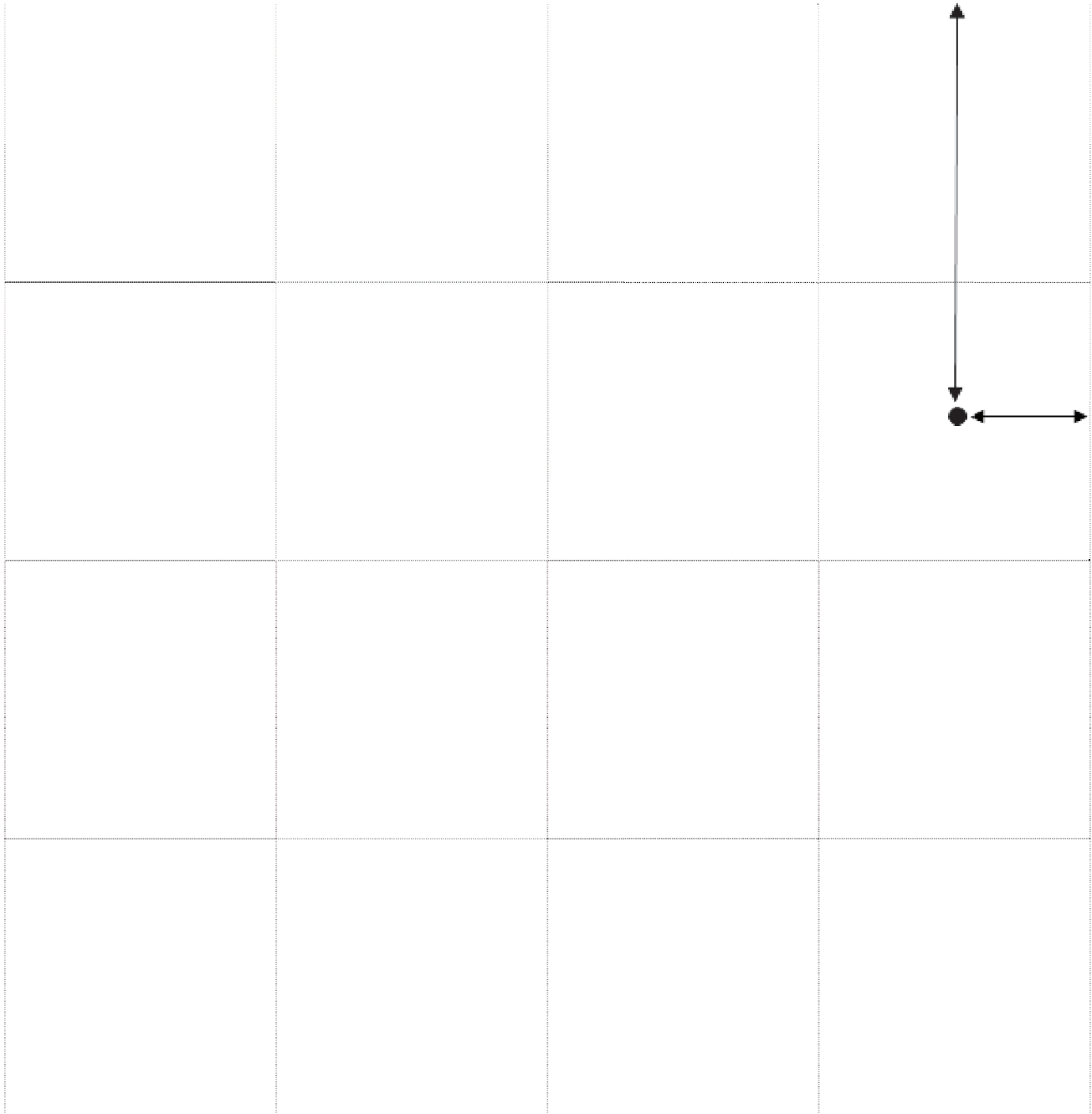
Certificate Number

Date of Survey

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WEST EUMONT UNIT #610

SURFACE LOCATION

NAD-106 Lat - N: 32.545948

Long - W: -103.3529663

1980' FNL 660' FEL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-04359	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #604
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3609
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL N	Section 28	Township 20S	Range 36E	Lot N	Ft. from N/S 660' FSL	Ft. from E/W 1980' FWL	Latitude 32.5386734	Longitude -103.3615186	County LEA
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Bottom Hole Location

UL N	Section 28	Township 20S	Range 36E	Lot N	Ft. from N/S 660' FSL	Ft. from E/W 1980' FWL	Latitude 32.5386734	Longitude -103.3615186	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

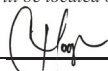
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

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If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

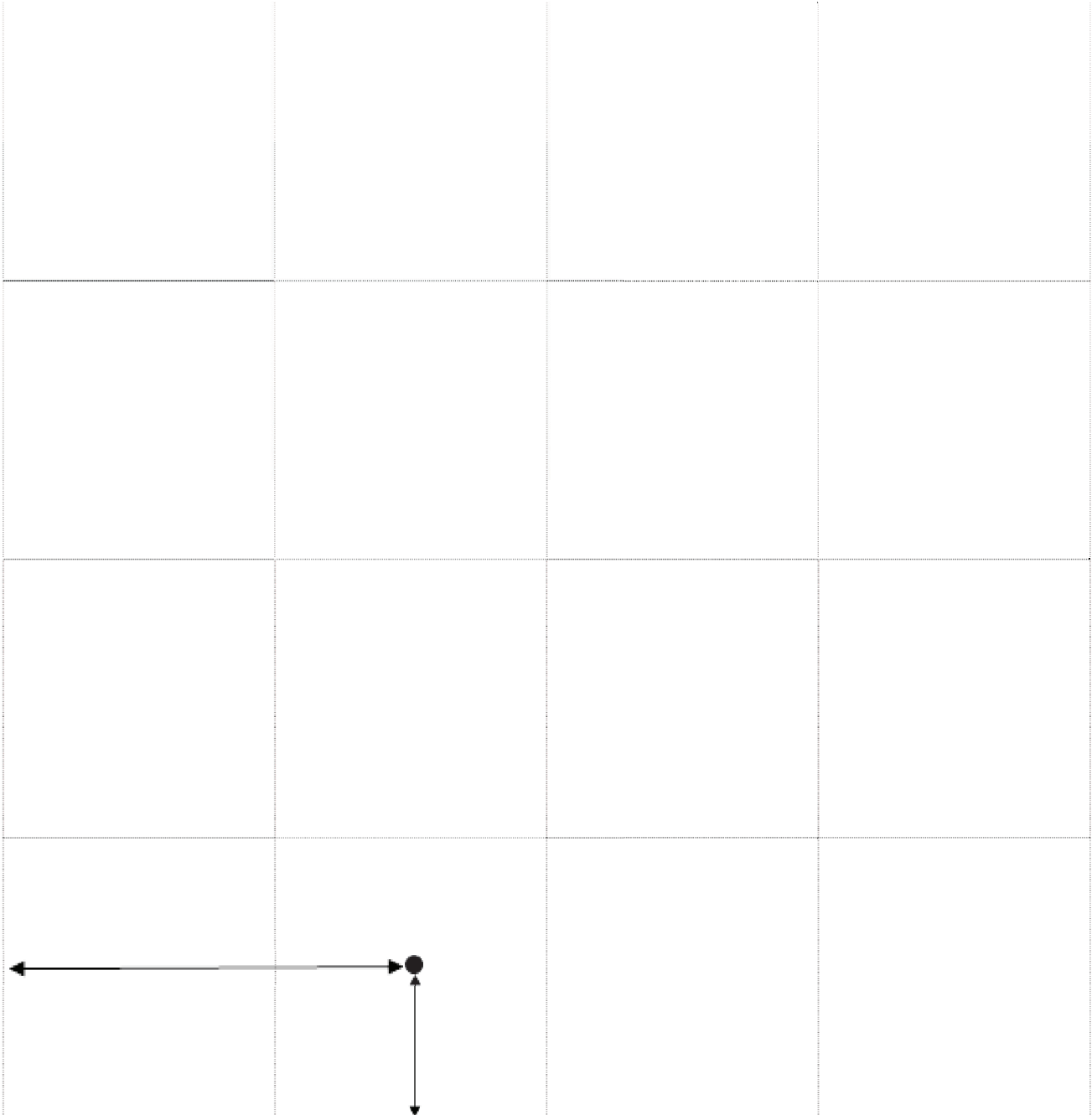
Certificate Number

Date of Survey

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WEST EUMONT UNIT #604

SURFACE LOCATION

NAD-104 Lat - N: 32.5386734

Long - W: -103.3615189

660' FSL

1980' FWL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-04360	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #605
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3624
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL K	Section 28	Township 20S	Range 36E	Lot K	Ft. from N/S 1980' FSL	Ft. from E/W 1980' FWL	Latitude 32.5423012	Longitude -103.3615265	County LEA
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Bottom Hole Location

UL K	Section 28	Township 20S	Range 36E	Lot K	Ft. from N/S 1980' FSL	Ft. from E/W 1980' FWL	Latitude 32.5423012	Longitude -103.3615265	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

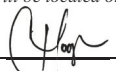
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

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Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

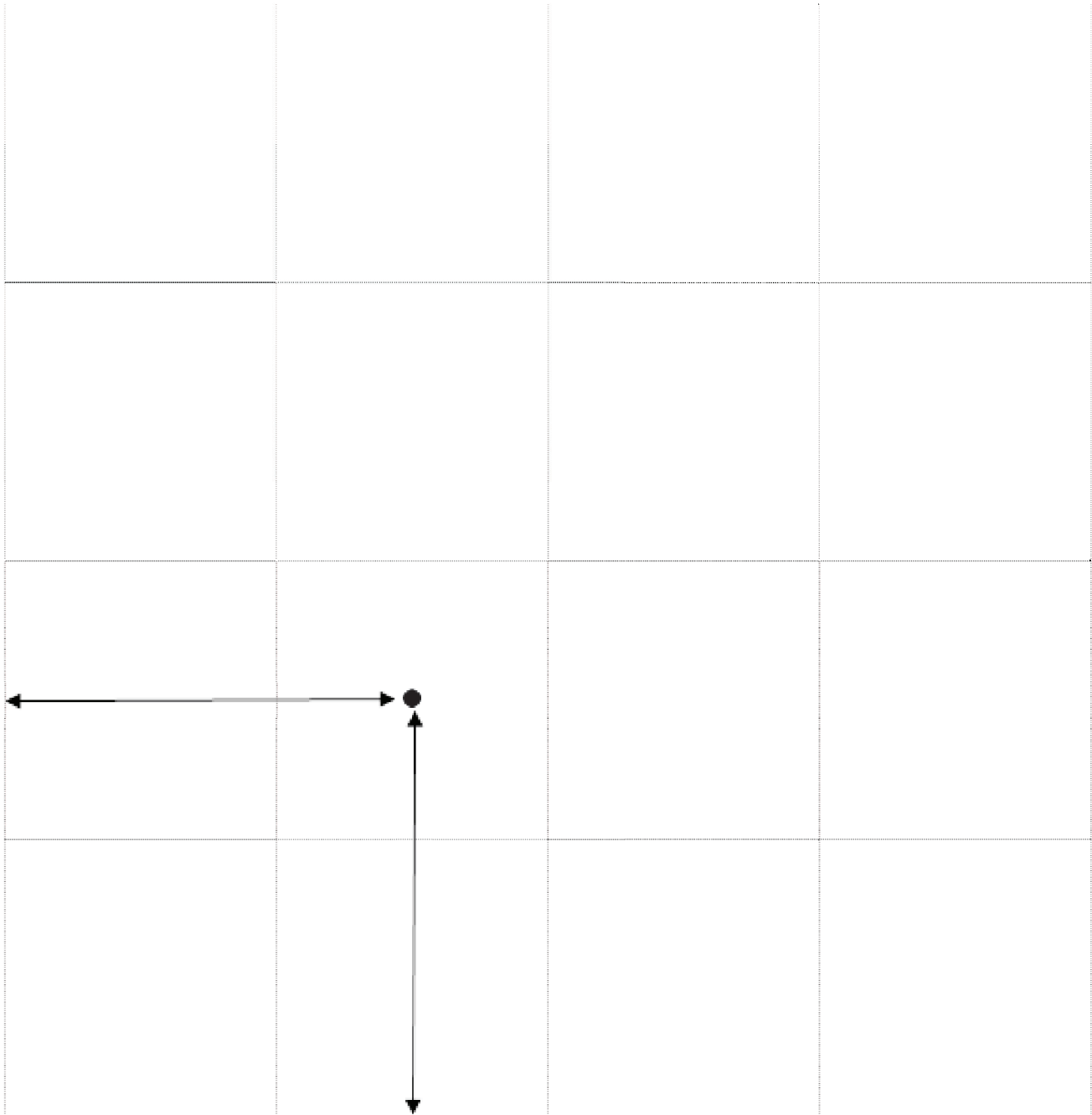
Certificate Number

Date of Survey

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WEST EUMONT UNIT #605

SURFACE LOCATION

NAD-105 Lat - N: 32.5423012

Long - W: -103.3615265

1980' FSL

1980' FWL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-04379	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #404
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3596
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL C	Section 33	Township 20S	Range 36E	Lot C	Ft. from N/S 660' FNL	Ft. from E/W 1980' FWL	Latitude 32.5350456	Longitude -103.3615186	County LEA
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Bottom Hole Location

UL C	Section 33	Township 20S	Range 36E	Lot C	Ft. from N/S 660' FNL	Ft. from E/W 1980' FWL	Latitude 32.5350456	Longitude -103.3615186	County LEA
---------	---------------	-----------------	--------------	----------	--------------------------	---------------------------	------------------------	---------------------------	---------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

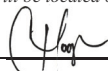
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

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Signature Date July 25, 2025

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

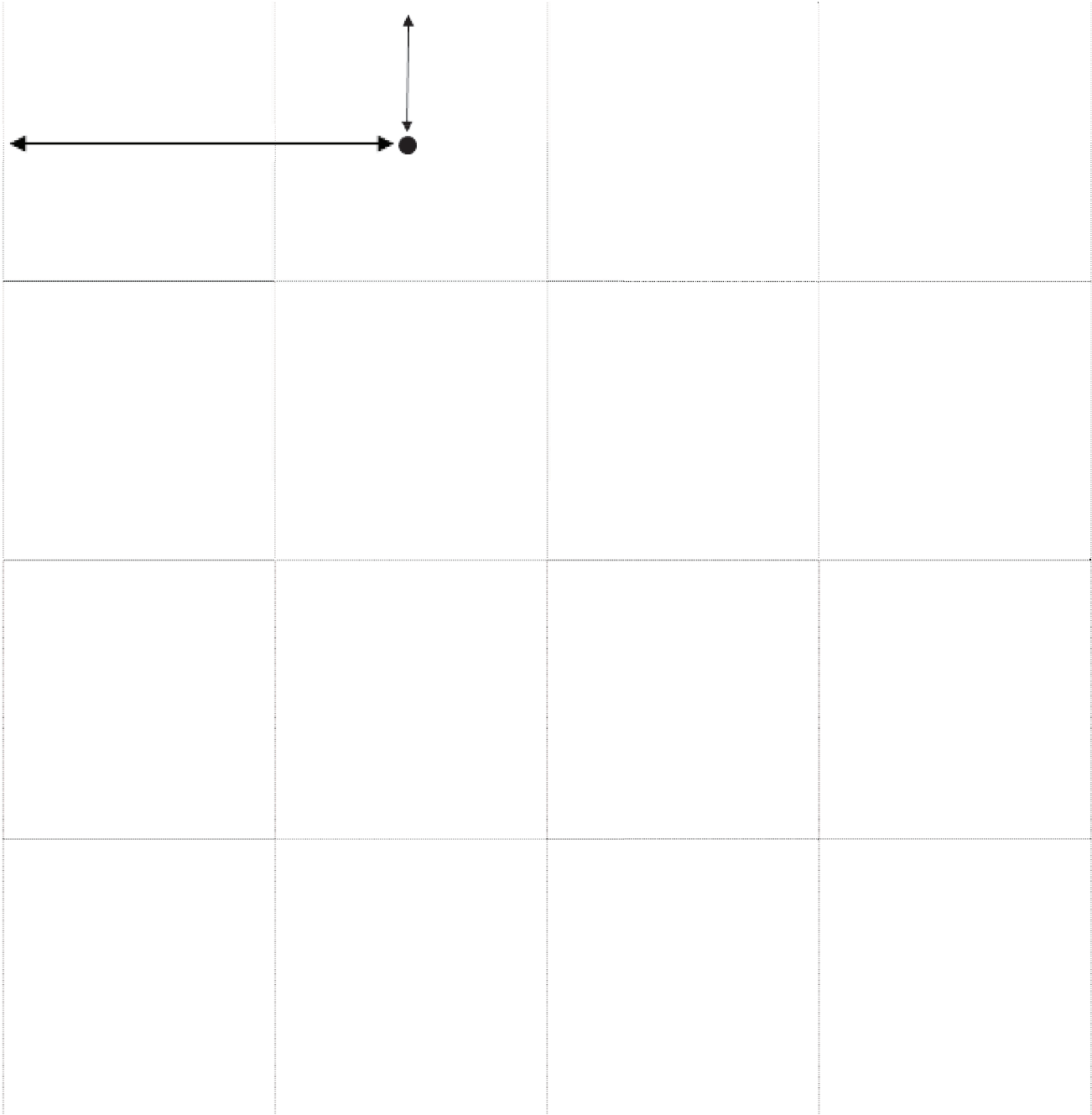
Certificate Number

Date of Survey

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WEST EUMONT UNIT #404

SURFACE LOCATION

NAD-90 Lat - N: 32.5350456

Long - W: -103.3615189

660' FNL 1980' FWL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled
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WELL LOCATION INFORMATION

API Number	30-025-04381	Pool Code	22800	Pool Name	EUMONT; YATES-7 RVRS-QUEEN (OIL)				
Property Code	320052	Property Name	WEST EUMONT UNIT					Well Number	#407
OGRID No.	371416	Operator Name	FORTY ACRES ENERGY,LLC					Ground Level Elevation	3600
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal				Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal					

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	33	20S	36E	F	1650' FNL	1980' FWL	32.5323219	-103.3615117	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	33	20S	36E	F	1650' FNL	1980' FWL	32.5323219	-103.3615117	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
				U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

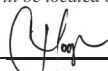
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

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Signature  Date July 25, 2025

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

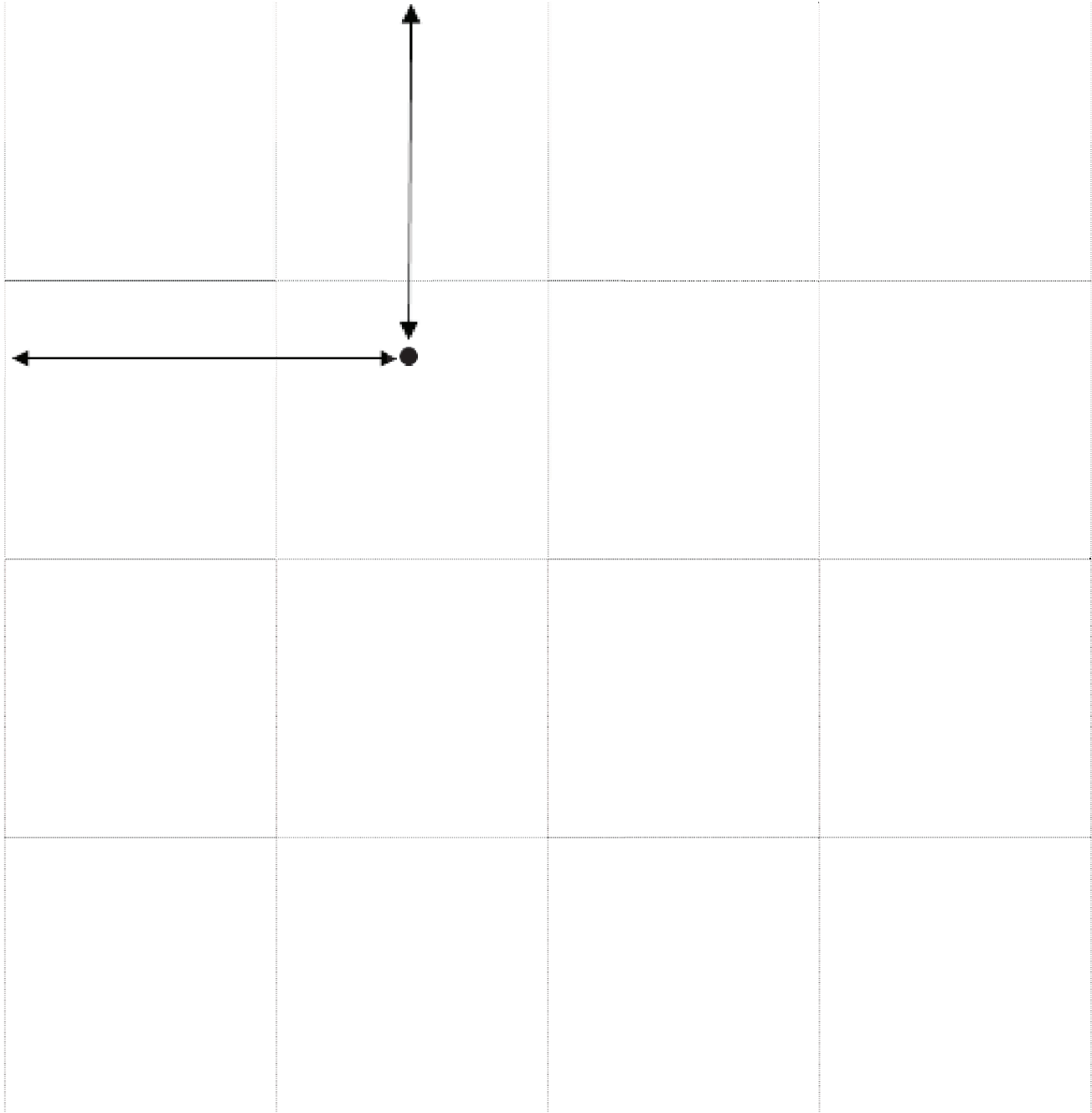
Certificate Number

Date of Survey

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WEST EUMONT UNIT #407

SURFACE LOCATION

NAD-91 Lat - N: 32.5323219

Long - W: -103.3615112

1650' FNL 1980' FWL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled
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WELL LOCATION INFORMATION

API Number	30-025-04385	Pool Code	22800	Pool Name	EUMONT; YATES-7 RVRS-QUEEN (OIL)				
Property Code	320052	Property Name	WEST EUMONT UNIT					Well Number	#412
OGRID No.	371416	Operator Name	FORTY ACRES ENERGY, LLC					Ground Level Elevation	3600
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal				Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal					

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	33	20S	36E	O	990' FSL	1650' FEL	32.5250435	-103.3561476	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	33	20S	36E	O	990' FSL	1650' FEL	32.5250435	-103.3561476	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
				U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

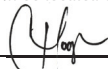
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:

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Signature  Date July 25, 2025

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

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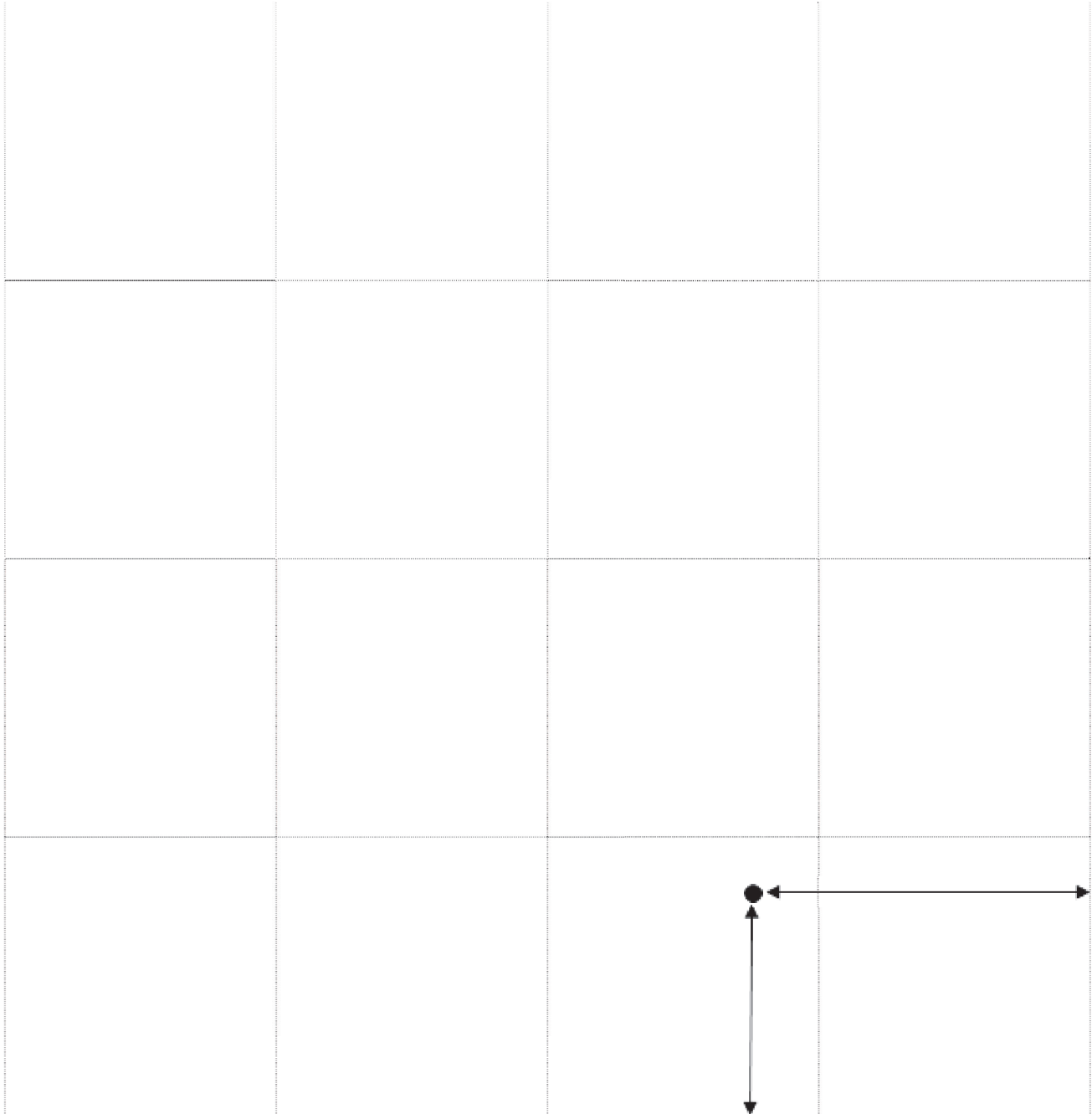
Certificate Number

Date of Survey

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WEST EUMONT UNIT #412

SURFACE LOCATION

NAD-92 Lat - N: 32.5250435

Long - W: -103.3561478

990' FSL 1650' FEL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: ☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-27195	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #414
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3591
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL C	Section 34	Township 20S	Range 36E	Lot C	Ft. from N/S 330' FNL	Ft. from E/W 1980' FWL	Latitude 32.5359497	Longitude -103.3443756	County LEA
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Bottom Hole Location

UL C	Section 34	Township 20S	Range 36E	Lot C	Ft. from N/S 330' FNL	Ft. from E/W 1980' FWL	Latitude 32.5359497	Longitude -103.3443756	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

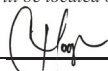
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

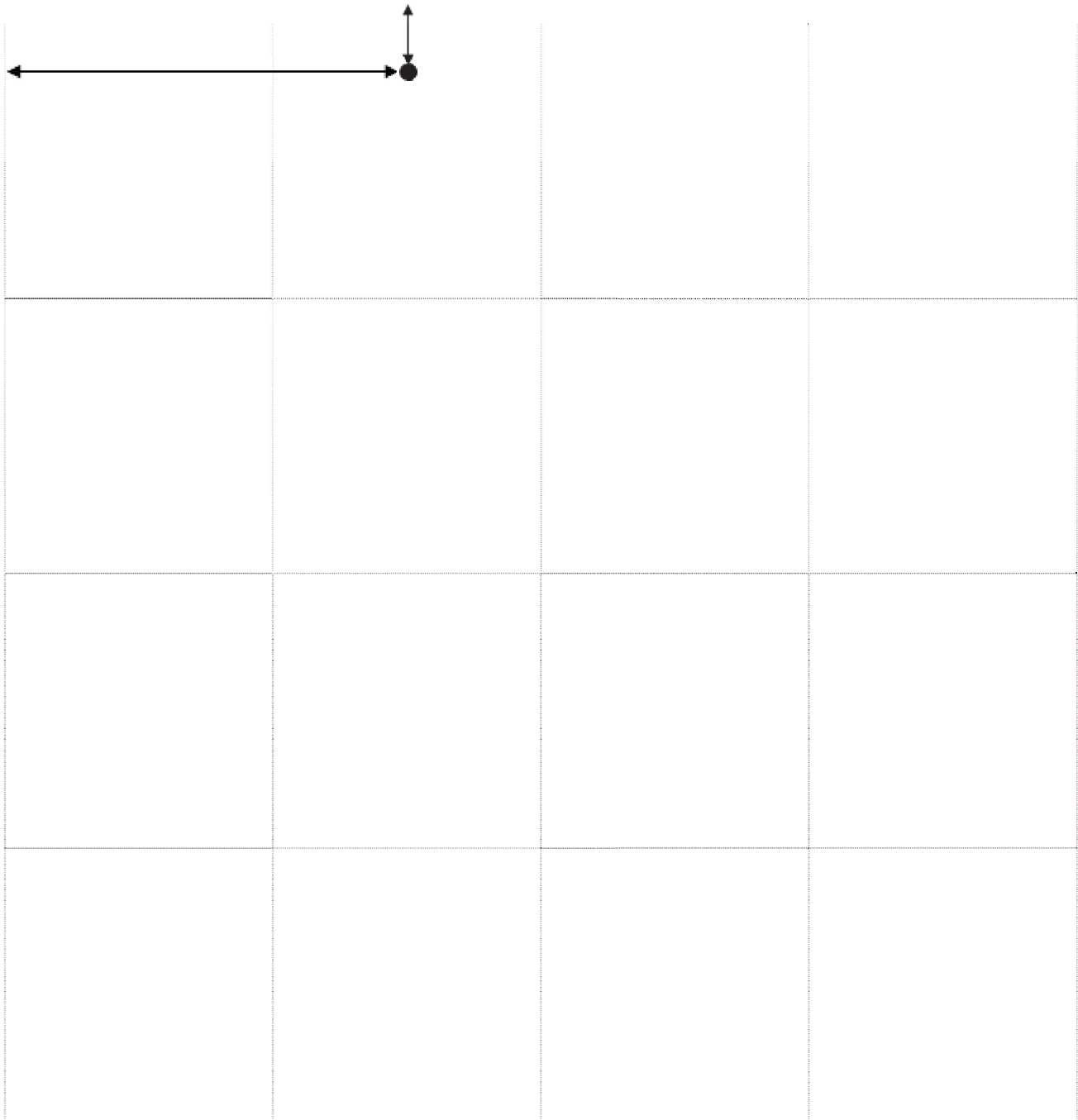
Certificate Number

Date of Survey

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



WEST EUMONT UNIT #414

SURFACE LOCATION

NAD-93 Lat - N: 32.5359497

Long - W: -103.3443756

330' FNL 1980' FWL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-27220	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #418
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3575
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL J	Section 34	Township 20S	Range 36E	Lot J	Ft. from N/S 1980' FSL	Ft. from E/W 1960' FEL	Latitude 32.5277557	Longitude -103.3400197	County LEA
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Bottom Hole Location

UL J	Section 34	Township 20S	Range 36E	Lot J	Ft. from N/S 1980' FSL	Ft. from E/W 1960' FEL	Latitude 32.5277557	Longitude -103.3400197	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

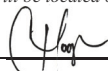
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

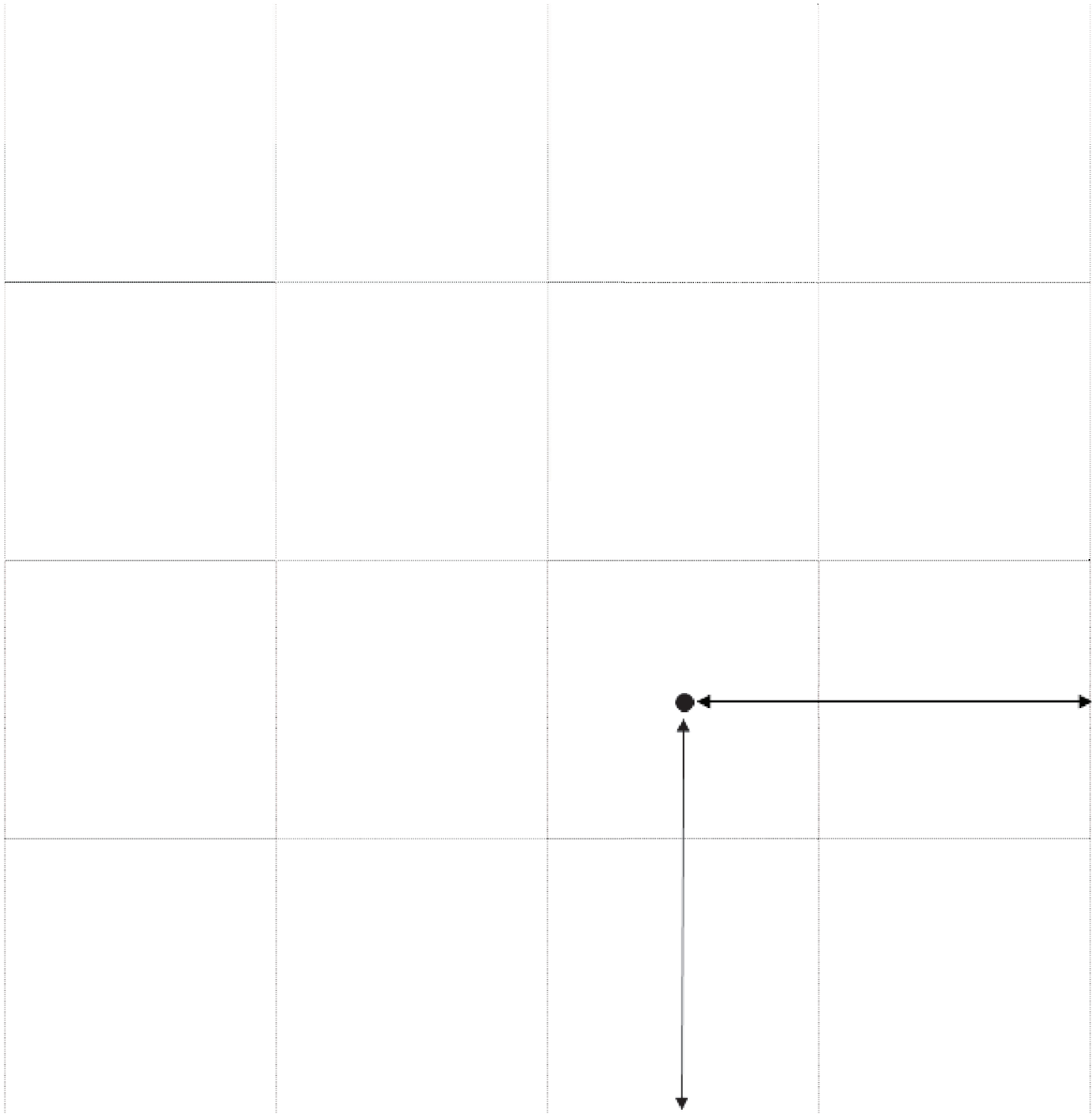
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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WEST EUMONT UNIT #418

SURFACE LOCATION

NAD-95 Lat - N: 32.5277557

Long - W: -103.3400192

1980' FSL 1960' FEL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-27700	Pool Code 22800	Pool Name EUMONT; YATES-7 RVRS-QUEEN (OIL)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number #415
OGRID No. 371416	Operator Name FORTY ACRES ENERGY,LLC	Ground Level Elevation 3609
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL H	Section 32	Township 20S	Range 36E	Lot H	Ft. from N/S 1980' FNL	Ft. from E/W 660' FEL	Latitude 32.5314102	Longitude -103.370079	County LEA
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Bottom Hole Location

UL H	Section 32	Township 20S	Range 36E	Lot H	Ft. from N/S 1980' FNL	Ft. from E/W 660' FEL	Latitude 32.5314102	Longitude -103.370079	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code U
Order Numbers. R-14616			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

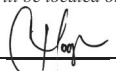
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature Date

Charles Hooper

Printed Name

charles@faenergyus.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

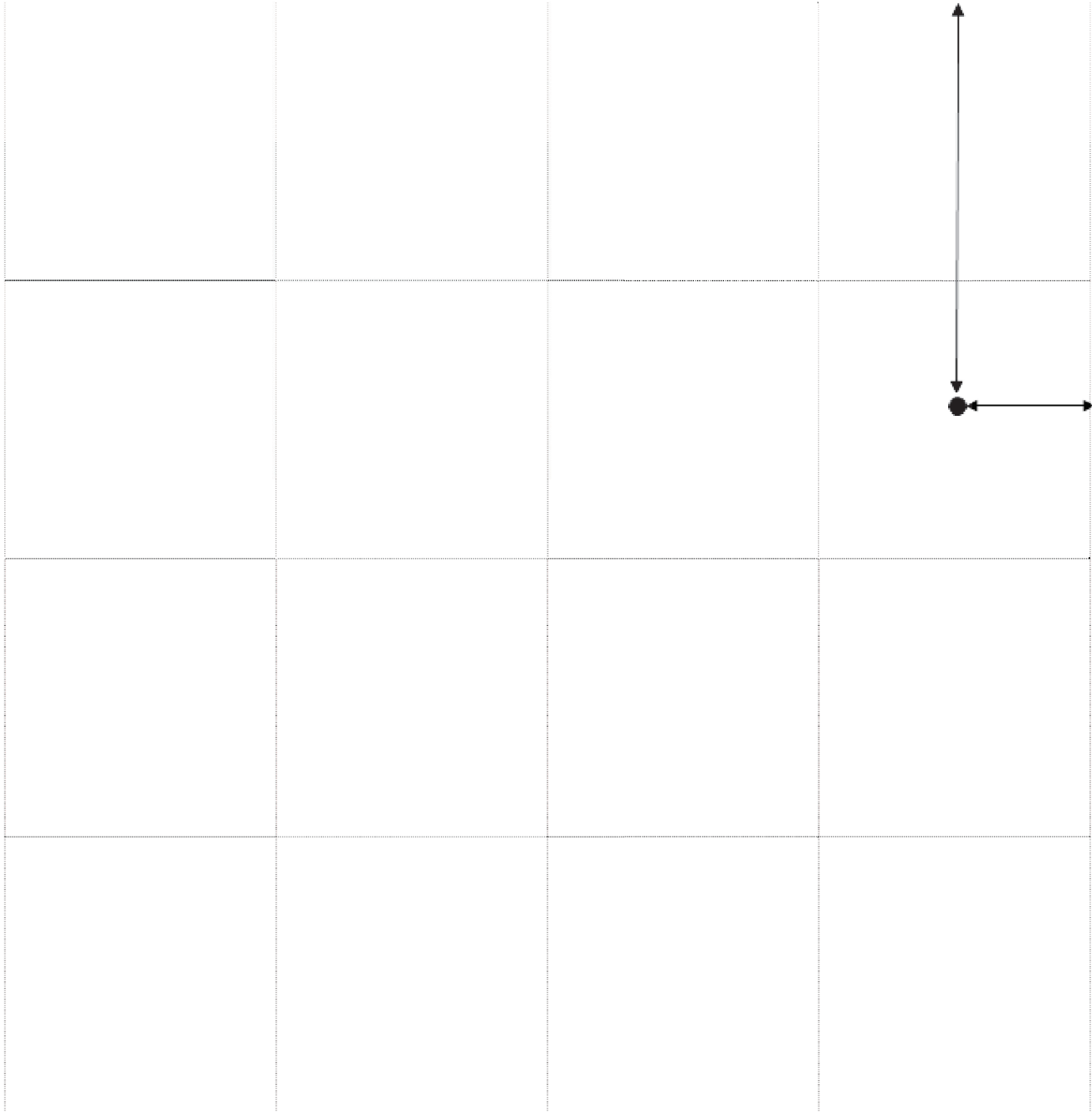
Certificate Number

Date of Survey

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WEST EUMONT UNIT #415

SURFACE LOCATION

NAD-94 Lat - N: 32.5314102

Long - W: -103.370079

1980' FNL 660' FEL

Affidavit of Publication

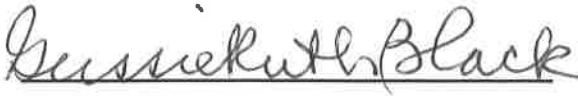
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 12, 2025
and ending with the issue dated
August 12, 2025.


Publisher

Sworn and subscribed to before me this
12th day of August 2025.


Business Manager

My commission expires
January 29, 2027

(Seal) **STATE OF NEW MEXICO**
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

Forty Acres, Energy, LLC announces its intent to apply to the New Mexico Oil Conservation Division (NMOCD) for an Authorization to inject for each of the injection wells in the table below. The coordinate system for the locations in the table is WGS 84.

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
3002503372	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #205	4410	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/9/1955	12/6/1955	21S	35E	2	1980 FWL 3300 FSL
3002503397	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #201	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/5/1954	11/29/1954	21S	35E	2	330 FEL 2970 FSL
3002503398	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #202	4204	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/11/1954	12/31/1954	21S	35E	2	330 FEL 2173 FSL
3002503408	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #305	3892	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/30/1958	7/14/1958	21S	35E	3	2310 FWL 330 FNL
3002503442	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #108	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/16/1954	2/15/1955	21S	35E	11	1650 FEL 660 FNL
3002503443	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #109	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/12/1955	5/29/1955	21S	35E	11	1980 FEL 1650 FNL
3002504356	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #601	4080	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/12/1953	8/17/1955	20S	36E	27	330 FEL 990 FSL
3002504358	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #610	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/18/1957	7/12/1957	20S	36E	28	660 FEL 1980 FNL
3002504359	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL
3002504360	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #605	3940	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/24/1955	2/10/1955	20S	36E	28	1980 FWL 1980 FSL
3002504379	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #404	3919	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/22/1955	4/4/1955	20S	36E	33	1980 FWL 660 FNL
3002504381	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #407	3915	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/21/1955	5/7/1955	20S	36E	33	1980 FWL 1650 FNL
3002504385	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #412	3866	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/14/1957	4/17/1957	20S	36E	33	1650 FEL 990 FSL
3002527195	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #414	4396	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	4/3/1981	6/10/1981	20S	36E	34	1980 FWL 330 FNL
3002527220	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #418	4106	OIL	[76480] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/12/1981	4/29/1981	20S	36E	34	1980 FEL 1980 FSL
3002527700	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #415	3970	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	1/18/1982	2/17/1982	20S	36E	32	660 FEL 1980 FNL

All listed wells in the table are located in the Seven Rivers/Queen formations with a depth interval of approximately 3,200'-4,900' true vertical depth. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. Average injection pressure will be ~800 psi. Maximum injection rate will be 1200 bbl/day per injector. For questions or comments about this application, contact the operator Forty Acres Energy, LLC, Attn: Huxley Song, 11757 Katy Freeway, Ste. 725, Houston, TX 77079. Phone #: (832) 706-0057. For objections or requests for hearing, contact the New Mexico Oil Conservation Division, 1120 South St. Francis Drive, Santa Fe, NM 87505, within 15 days.

67115951

00303480

VANESSA PEACE
FORTY ACRES ENERGY
11757 KATY FREEWAY, STE 725
HOUSTON, TX 77079

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Bureau of Land Management
State of New Mexico
301 Dinosaur Trail
Santa Fe, NM 87508

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Clay Tom and Kenya Kay Cooper Trust
PO Box 6
Monument, NM 88265

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Dale Cooper Family Trust
PO Box 6
Monument, NM 88265

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New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

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The Merchant Livestock Company
PO Box 1105
Eunice, NM 88231

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025033690000	CITATION OIL & GAS CORP	STATE M #006	3739	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/23/1954	10/1/1954	21S	35E	1	1980 FEL 3224 FNL
30025033700000	CITATION OIL & GAS CORP	STATE M #007	3825	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/21/1955	2/9/1955	21S	35E	1	2310 FEL 1980 FNL
30025033710000	CITATION OIL & GAS CORP	STATE M #008	3844	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/21/1955	3/27/1955	21S	35E	1	2310 FEL 914 FNL
30025033720000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #205	4410	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/9/1955	12/6/1955	21S	35E	2	1980 FWL 3300 FSL
30025033730000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #208	3907	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/7/1956	12/20/1956	21S	35E	2	330 FWL 3554 FNL
30025033740000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #206	4104	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/13/1955	12/30/1955	21S	35E	2	660 FEL 660 FNL
30025033750000	FORTY ACRES ENERGY, LLC	LEA 407 STATE #001	3915	PLUGOIL	PLUGGED	8/25/1955	9/8/1955	21S	35E	2	1980 FWL 1980 FSL
30025033760000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #204	4030	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/12/1955	10/4/1955	21S	35E	2	1980 FWL 1980 FNL
30025033770000	ATLANTIC RICHFIELD	LEA 407 STATE #003	3925	PLUGOIL	PLUGGED	10/19/1955	11/18/1955	21S	35E	2	2310 FWL 660 FSL
30025033780000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #207	3925	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/16/1956	9/26/1956	21S	35E	2	330 FWL 1904 FNL
30025033790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #225	4065	PLUGGAS	PLUGGED	5/9/1954	6/22/1954	21S	35E	2	660 FEL 660 FSL
30025033800000	APACHE CORPORATION	STATE WEB #003	3890	PLUGOIL	PLUGGED	8/1/1954	8/23/1954	21S	35E	1	1980 FWL 1980 FNL
30025033810000	APACHE CORPORATION	STATE WEB #004	3870	PLUGOIL	PLUGGED	8/24/1954	9/11/1954	21S	35E	1	1980 FWL 662 FNL
30025033820000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #105	4150	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/5/1954	6/26/1954	21S	35E	1	1980 FWL 3300 FSL
30025033830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #107	3930	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/11/1954	7/31/1954	21S	35E	1	660 FWL 4620 FSL
30025033840000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #111	3890	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/2/1955	7/16/1955	21S	35E	1	1980 FWL 3226 FNL
30025033850000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #102	3929	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/15/1953	1/27/1954	21S	35E	1	1980 FWL 660 FSL
30025033860000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #130	4050	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/28/1954	4/20/1954	21S	35E	1	660 FWL 660 FSL
30025033870000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #106	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/11/1954	6/26/1954	21S	35E	1	660 FWL 1980 FSL
30025033880000	HARVARD PETROLEUM CO LLC	GULF STATE #004	3920	PLUGOIL	PLUGGED	8/11/1954	9/1/1954	21S	35E	1	2310 FWL 2310 FSL
30025033890000	OXY USA INC	L W WHITE NCT B TR B #002	3850	PLUGOIL	PLUGGED	11/7/1954	12/10/1954	21S	35E	1	990 FWL 660 FNL
30025033900000	CITATION OIL & GAS CORP	STATE L #002	3905	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	1/12/1938	1/12/1938	21S	35E	1	330 FEL 990 FSL
30025033910000	CITATION OIL & GAS CORP	STATE L #003	3908	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	5/31/1954	6/22/1954	21S	35E	1	1980 FEL 660 FSL
30025033920000	CITATION OIL & GAS CORP	STATE L #004	3895	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	7/5/1954	8/1/1954	21S	35E	1	1980 FEL 1980 FSL
30025033930000	CITATION OIL & GAS CORP	STATE L #002Y	3870	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	2/6/1955	2/27/1955	21S	35E	1	990 FEL 330 FSL
30025033940000	CITATION OIL & GAS CORP	STATE M #001	3847	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/21/1937	3/13/1937	21S	35E	1	660 FEL 1980 FNL
30025033950000	CITATION OIL & GAS CORP	STATE M #004	3865	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	6/2/1937	7/7/1937	21S	35E	1	660 FEL 4620 FNL
30025033960000	CITATION OIL & GAS CORP	STATE M #005	3890	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	8/23/1954	9/12/1954	21S	35E	1	1980 FEL 3300 FSL
30025033970000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #201	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/5/1954	11/29/1954	21S	35E	2	330 FEL 2970 FSL
30025033980000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #202	4204	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/11/1954	12/31/1954	21S	35E	2	330 FEL 2173 FSL
30025033990000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #220	4250	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/8/1955	2/28/1955	21S	35E	2	660 FEL 3300 FNL
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W #005	4000	PLUGOIL	PLUGGED	10/26/1955	11/17/1955	21S	35E	2	2310 FEL 1650 FSL
30025034010000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #203	4031	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/15/1954	1/18/1955	21S	35E	2	660 FEL 1904 FNL
30025034020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #304	3910	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/10/1956	10/2/1956	21S	35E	3	330 FEL 3224 FNL
30025034030000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE AK #002	3940	PLUGOIL	PLUGGED	10/10/1956	12/7/1956	21S	35E	3	330 FEL 4214 FNL
30025034040000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE AK #003	3935	PLUGOIL	PLUGGED	2/2/1957	2/23/1957	21S	35E	3	1650 FEL 2897 FNL
30025034050000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE AK #004	3922	PLUGOIL	PLUGGED	3/26/1957	7/17/1957	21S	35E	3	1650 FEL 4214 FNL
30025034060000	RESLER & SHELDON	AMERADA STATE #001	3880	PLUGOIL	PLUGGED	4/1/1959	4/13/1959	21S	35E	3	330 FEL 2310 FSL
30025034070000	FINLEY RESOURCES INCORPORATED	ATLANTIC-STATE #001	3870	PLUGOIL	PLUGGED	1/3/1959	1/30/1959	21S	35E	3	2310 FWL 3225 FNL
30025034080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #305	3892	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/30/1958	7/14/1958	21S	35E	3	2310 FWL 330 FNL
30025034090000	RESLER & SHELDON	WILSON-STATE B #002	3876	PLUGOIL	PLUGGED	7/30/1958	8/9/1958	21S	35E	3	1880 FWL 1980 FNL
30025034100000	RESLER & SHELDON	WILSON-STATE B #003	3915	PLUGOIL	PLUGGED	12/1/1958	12/23/1958	21S	35E	3	660 FWL 1900 FNL
30025034110000	WILSON OIL	AMERADA-STATE C #001	3880	PLUGOIL	PLUGGED	12/9/1958	12/19/1958	21S	35E	3	330 FEL 660 FSL
30025034120000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #301	3930	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/25/1955	12/21/1955	21S	35E	3	660 FEL 660 FNL
30025034130000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #302	3956	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/17/1955	1/8/1956	21S	35E	3	1650 FEL 330 FNL
30025034140000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #303	3922	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/18/1956	4/5/1956	21S	35E	3	330 FEL 1980 FNL
30025034150000	SUPERIOR OIL COMPANY THE	STATE 334 #004	3960	PLUGOIL	PLUGGED	4/3/1956	4/27/1956	21S	35E	3	1650 FEL 1575 FNL
30025034170000	EMPIRE GAS & FUEL	STATE B #003	4695	PLUGOIL	PLUGGED	8/16/1929	2/6/1930	21S	35E	5	990 FEL 1650 FSL
30025034200000	WILSON OIL	CHARLOTTE STATE #003	4402	PLUGOIL	PLUGGED	2/9/1951	5/8/1951	21S	35E	5	1980 FWL 3300 FNL

30025034400000	AMERADA HESS CORPORATION	WH MERCHANT #001	7830	PLUGOIL	PLUGGED	8/10/1957	10/22/1957	21S	35E	10	660 FEL 1980 FSL
30025034410000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #103	3956	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	12/13/1953	1/27/1954	21S	35E	11	330 FEL 660 FNL
30025034420000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #108	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/16/1954	2/15/1955	21S	35E	11	1650 FEL 660 FNL
30025034430000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #109	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/12/1955	5/29/1955	21S	35E	11	1980 FEL 1650 FNL
30025034440000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #110	3866	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/30/1955	6/13/1955	21S	35E	11	990 FEL 2310 FNL
30025034450000	TANDEM ENERGY CORPORATION	STATE 175 #001	3915	PLUGOIL	PLUGGED	7/18/1955	8/6/1955	21S	35E	11	660 FEL 1980 FSL
30025034460000	SUPERIOR OIL COMPANY THE	STATE 175 #002	3994	PLUGOIL	PLUGGED	4/20/1956	5/10/1956	21S	35E	11	1650 FEL 2310 FSL
30025034470000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #104	3910	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/21/1954	2/11/1954	21S	35E	12	1980 FWL 660 FNL
30025034480000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #131	4040	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/19/1954	3/10/1954	21S	35E	12	990 FWL 660 FNL
30025034490000	APACHE CORPORATION	ENDURA DE STATE #001	3900	PLUGOIL	PLUGGED	5/14/1937	7/13/1937	21S	35E	12	660 FEL 660 FSL
30025034500000	APACHE CORPORATION	ENDURA DE STATE #002	3908	PLUGOIL	PLUGGED	2/5/1939	3/7/1939	21S	35E	12	1650 FEL 330 FSL
30025034510000	APACHE CORPORATION	ENDURA DE STATE #003	3893	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/18/1939	4/15/1939	21S	35E	12	2090 FEL 1650 FSL
30025034520000	FORTY ACRES ENERGY, LLC	SUPERIOR STATE #001	3885	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/16/1952	10/22/1952	21S	35E	12	1980 FWL 1980 FSL
30025034530000	HARVARD PETROLEUM CO LLC	SUPERIOR STATE #002	3902	PLUGOIL	PLUGGED	1/24/1953	3/25/1953	21S	35E	12	2310 FWL 660 FSL
30025034540000	APACHE CORPORATION	ENDURA DE STATE #004	3911	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/25/1954	5/18/1954	21S	35E	12	660 FEL 1980 FSL
30025034550000	CITATION OIL & GAS CORP	STATE A #001	4404	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/26/1934	8/2/1935	21S	35E	12	660 FEL 1980 FNL
30025034560000	CITATION OIL & GAS CORP	STATE A #002Y	3907	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/28/1955	5/21/1955	21S	35E	12	660 FEL 990 FNL
30025034570000	CITATION OIL & GAS CORP	STATE A #003	3880	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/10/1940	4/30/1940	21S	35E	12	2515 FEL 2310 FNL
30025034580000	CITATION OIL & GAS CORP	STATE A #004	3910	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/29/1954	4/26/1954	21S	35E	12	1980 FEL 660 FNL
30025034590000	MOMENTUM OPERATING CO INC	STATE 12 #001	4211	PLUGGAS	PLUGGED	6/8/1954	7/13/1954	21S	35E	12	990 FWL 1980 FSL
30025034600000	SUPERIOR OIL COMPANY THE	STATE 12 #002	4097	PLUGOIL	PLUGGED	8/7/1955	8/29/1955	21S	35E	12	990 FWL 990 FSL
30025034610000	FINLEY RESOURCES INCORPORATED	STATE WEB BATTERY 2 #001	3960	PLUGOIL	PLUGGED	7/1/1953	7/28/1953	21S	35E	13	1980 FWL 660 FNL
30025034620000	FORTY ACRES ENERGY, LLC	STATE WEB BATTERY 2 #002	3965	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/13/1954	4/4/1954	21S	35E	13	2310 FWL 1650 FNL
30025034630000	FINLEY RESOURCES INCORPORATED	STATE W E E #001	4000	PLUGOIL	PLUGGED	4/11/1954	6/1/1954	21S	35E	13	2310 FWL 2310 FSL
30025034640000	DRILLING & EXPLORATION OF DELAWARE	SHELL H STATE #001	4006	PLUGOIL	PLUGGED	2/26/1942	3/22/1942	21S	35E	13	800 FWL 990 FSL
30025034650000	CITATION OIL & GAS CORP	STATE H #002	3,925	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/14/1937	4/9/1937	21S	35E	13	1260 FEL 660 FNL
30025034660000	CITATION OIL & GAS CORP	STATE H #004	3,907	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	8/14/1938	9/16/1938	21S	35E	13	990 FEL 1980 FSL
30025034670000	CITATION OIL & GAS CORP	STATE H #005	3910	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/30/1953	1/1/1954	21S	35E	13	2310 FEL 660 FNL
30025034680000	CITATION OIL & GAS CORP	STATE H #006	3950	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/21/1954	5/12/1954	21S	35E	13	2310 FEL 1980 FNL
30025034690000	CITATION OIL & GAS CORP	STATE H #007	4044	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/11/1954	6/2/1954	21S	35E	13	1980 FEL 1980 FSL
30025034700000	CITATION OIL & GAS CORP	STATE H #008	3952	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/20/1954	7/7/1954	21S	35E	13	1650 FEL 660 FSL
30025034710000	CITATION OIL & GAS CORP	STATE H #001Y	3,937	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/11/1957	4/28/1957	21S	35E	13	990 FEL 330 FSL
30025034720000	CITATION OIL & GAS CORP	STATE H #003Y	3,920	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/25/1957	4/14/1957	21S	35E	13	990 FEL 2310 FNL
30025034730000	CITATION OIL & GAS CORP	STATE H #004Y	4,065	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/27/1956	1/1/1957	21S	35E	13	990 FEL 1650 FSL
30025034740000	MORRIS R ANTWEIL	MALCO STATE #001	3929	PLUGOIL	PLUGGED	7/1/1955	8/6/1955	21S	35E	14	1980 FWL 1980 FSL
30025034750000	AZTEC OIL & GAS COMPANY	STATE HD #001	4055	PLUGOIL	PLUGGED	4/5/1960	5/7/1960	21S	35E	15	1980 FEL 1980 FSL
30025034890000	J R CONE	GONSALES STATE #001	4356	PLUGOIL	PLUGGED	3/9/1955	3/29/1955	21S	35E	22	760 FEL 660 FNL
30025034900000	ANTWEIL MORRIS R	AMERADA STATE #001	3950	PLUGOIL	PLUGGED	6/11/1955	7/27/1955	21S	35E	24	1980 FWL 660 FNL
30025034920000	ANTWEIL MORRIS R	AMERADA STATE #003	3879	PLUGOIL	PLUGGED	11/21/1955	12/27/1955	21S	35E	24	990 FWL 660 FNL
30025042660000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #890	3920	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	12/14/1966	11/25/1937	20S	36E	14	660 FEL 660 FSL
30025042710000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #889	3872	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	2/5/1938	3/9/1938	20S	36E	14	1650 FEL 990 FSL
30025042730000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #888	4241	PLUGOIL	PLUGGED	1/26/1939	2/21/1939	20S	36E	14	2310 FWL 660 FSL
30025042820000	MCALESTER FUEL COMPANY	STATE FO #001	3993	PLUGGAS	PLUGGED	5/28/1956	7/17/1956	20S	36E	19	2310 FEL 330 FSL
30025042830000	AZTEC OIL & GAS COMPANY	STATE E 20 #001	4163	PLUGGAS	PLUGGED	5/24/1955	7/25/1955	20S	36E	20	1980 FWL 660 FSL
30025042840000	AZTEC OIL & GAS COMPANY	STATE E #001	4100	PLUGGAS	PLUGGED	7/18/1955	9/2/1955	20S	36E	20	1980 FEL 1980 FNL
30025042850000	AZTEC OIL & GAS COMPANY	STATE BE 20 #001	4071	PLUGOIL	PLUGGED	9/9/1955	11/15/1955	20S	36E	20	660 FWL 1980 FNL
30025042860000	CONTINENTAL OIL COMPANY	J L REED B 22 #002	4030	PLUGGAS	PLUGGED	10/11/1955	1/31/1956	20S	36E	22	660 FEL 660 FNL
30025042870000	CONTINENTAL OIL COMPANY	REED PERMIT #001	4420	PLUGOIL	PLUGGED	10/26/1928	3/14/1929	20S	36E	22	2310 FEL 2310 FSL
30025042880000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #901	4178	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	12/2/1938	1/12/1939	20S	36E	23	2310 FWL 660 FNL
30025042890000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #916	4450	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/24/1955	5/4/1955	20S	36E	23	1980 FWL 1980 FSL
30025042900000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #903	3890	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	5/13/1995	5/21/1955	20S	36E	23	660 FWL 1980 FNL

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30025042910000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #904	4280	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/2/1991	6/3/1955	20S	36E	23	1980 FWL 1980 FNL
30025042920000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #902	3890	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/16/1955	6/16/1955	20S	36E	23	660 FWL 660 FNL
30025042930000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #917	4141	PLUGOIL	PLUGGED	6/18/1955	7/1/1955	20S	36E	23	660 FWL 1980 FSL
30025042940000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT B #899	4186	PLUGINJ	PLUGGED	12/20/1937	1/21/1938	20S	36E	23	300 FEL 330 FNL
30025042950000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #906	4110	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	2/6/1938	3/2/1938	20S	36E	23	330 FEL 1650 FNL
30025042960000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #921	4120	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	3/1/1900	4/4/1938	20S	36E	23	330 FEL 660 FSL
30025042970000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #900	4500	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/9/1938	5/3/1938	20S	36E	23	1650 FEL 660 FNL
30025042980000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #914	4221	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/30/1938	5/28/1938	20S	36E	23	330 FEL 1980 FSL
30025042990000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #920	4235	PLUGOIL	PLUGGED	7/22/1938	8/18/1938	20S	36E	23	1650 FEL 990 FSL
30025043000000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #915	4180	PLUGOIL	PLUGGED	9/19/1938	10/23/1938	20S	36E	23	1650 FEL 2310 FSL
30025043010000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #905	4440	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	11/15/1938	12/24/1938	20S	36E	23	1650 FEL 1980 FNL
30025043020000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #918	4200	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/23/1955	5/29/1955	20S	36E	23	660 FWL 660 FSL
30025043030000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #919	4130	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	8/28/1955	9/20/1955	20S	36E	23	1980 FWL 660 FSL
30025043040000	XTO ENERGY INCORPORATED	EUNICE MONUMENT SOUTH UNIT B #923	3861	PLUGOIL	PLUGGED	10/13/1937	11/14/1937	20S	36E	24	1980 FWL 660 FSL
30025043050000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #912	4020	PLUGINJ	PLUGGED	11/1/1937	12/6/1937	20S	36E	24	1980 FWL 1980 FSL
30025043060000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT B #922	4085	PLUGINJ	PLUGGED	12/2/1937	1/1/1938	20S	36E	24	990 FWL 660 FSL
30025043070000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT B #913	3863	PLUGOIL	PLUGGED	3/4/1938	4/2/1938	20S	36E	24	990 FWL 1980 FSL
30025043100000	OCCIDENTAL PERMIAN LIMITED	GILLULLY FEDERAL GAS COM #007	3858	PLUGGAS	PLUGGED	9/15/1937	9/17/1937	20S	36E	24	1980 FEL 660 FSL
30025043150000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #898	3866	PLUGOIL	PLUGGED	10/3/1937	11/1/1937	20S	36E	24	660 FWL 660 FNL
30025043160000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #908	4019	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	1/20/1938	1/26/1937	20S	36E	24	1980 FWL 1980 FNL
30025043170000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #907	4115	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	2/13/1938	4/17/1938	20S	36E	24	660 FWL 1980 FNL
30025043200000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #107	3850	PLUGOIL	PLUGGED	7/16/1937	8/19/1937	20S	36E	25	1980 FWL 1980 FNL
30025043210000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #104	4053	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	8/17/1937	9/18/1937	20S	36E	25	1980 FWL 660 FNL
30025043220000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #125	3845	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	11/4/1936	12/11/1936	20S	36E	25	660 FEL 660 FSL
30025043230000	Empire New Mexico LLC	L W WHITE NCT A COM #002	3845	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	3/11/1937	4/13/1937	20S	36E	25	660 FEL 1980 FSL
30025043240000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #109	3986	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	5/8/1937	6/9/1937	20S	36E	25	660 FEL 1980 FNL
30025043250000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #124	3850	PLUGINJ	PLUGGED	4/30/1937	5/19/1937	20S	36E	25	1980 FEL 660 FSL
30025043270000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #119	3850	PLUGOIL	PLUGGED	6/6/1937	7/1/1937	20S	36E	25	1980 FEL 1980 FSL
30025043280000	FINLEY RESOURCES INCORPORATED	EUMONT GAS COM NO 4 #001	3850	PLUGOIL	PLUGGED	6/1/1937	6/18/1937	20S	36E	25	1980 FWL 660 FSL
30025043290000	EXXON CORP	L C FOPEANO FEDERAL #003	3855	PLUGOIL	PLUGGED	11/16/1937	12/4/1937	20S	36E	25	660 FWL 660 FSL
30025043300000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #108	4037	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	3/27/1954	6/29/1937	20S	36E	25	1980 FEL 1980 FNL
30025043310000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #103	3866	PLUGOIL	PLUGGED	7/7/1937	8/6/1937	20S	36E	25	1980 FEL 660 FNL
30025043320000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #120	4120	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	9/16/1937	9/9/1937	20S	36E	25	1980 FWL 1980 FSL
30025043330000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT #121	3854	PLUGOIL	PLUGGED	10/2/1937	11/5/1937	20S	36E	25	660 FWL 1980 FSL
30025043340000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT #106	3852	PLUGOIL	PLUGGED	10/2/1937	11/11/1937	20S	36E	25	990 FWL 1980 FNL
30025043350000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #105	4050	PLUGOIL	PLUGGED	10/2/1937	11/18/1937	20S	36E	25	990 FWL 660 FNL
30025043360000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #509	4145	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/21/1954	7/30/1954	20S	36E	26	660 FWL 1980 FSL
30025043370000	FINLEY RESOURCES INCORPORATED	FEDERAL D #002	3990	PLUGINJ	PLUGGED	7/30/1954	8/24/1954	20S	36E	26	660 FWL 1980 FNL
30025043380000	FINLEY RESOURCES INCORPORATED	FEDERAL D #004	3980	PLUGOIL	PLUGGED	9/20/1954	10/14/1954	20S	36E	26	660 FWL 660 FNL
30025043390000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #514	4025	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/10/1955	2/3/1955	20S	36E	26	660 FWL 660 FSL
30025043400000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #516	3960	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/5/1955	2/25/1955	20S	36E	26	1980 FWL 660 FSL
30025043410000	FINLEY RESOURCES INCORPORATED	FEDERAL D #007	4520	PLUGOIL	PLUGGED	2/26/1955	3/17/1955	20S	36E	26	1980 FWL 1980 FSL
30025043420000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #518	3940	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/19/1955	4/5/1955	20S	36E	26	1980 FWL 1980 FNL
30025043430000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #519	3910	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/11/1955	4/21/1955	20S	36E	26	1980 FWL 660 FNL
30025043440000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #503	3780	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	12/4/1937	2/20/1938	20S	36E	26	330 FEL 2310 FSL
30025043450000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #507	4020	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	3/10/1938	5/22/1938	20S	36E	26	1650 FEL 2310 FSL
30025043460000	ELLIOTT OIL CO	SHAHER STATE #001	3865	PLUGOIL	PLUGGED	4/4/1938	12/13/1938	20S	36E	26	1650 FEL 660 FNL
30025043470000	ELLIOTT OIL CO	SHAHER STATE #002	4290	PLUGOIL	PLUGGED	12/20/1945	8/7/1946	20S	36E	26	1650 FEL 2309 FNL
30025043480000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #505	4106	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/3/1938	3/31/1938	20S	36E	26	660 FEL 660 FSL
30025043490000	EXXON CORPORATION	L C FOPEANO FEDERAL #005	3855	PLUGOIL	PLUGGED	4/22/1938	5/20/1938	20S	36E	26	1650 FEL 660 FSL
30025043500000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #504	3890	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/23/1937	1/28/1938	20S	36E	26	330 FEL 660 FNL

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30025043510000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #506	3881	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/4/1938	4/8/1938	20S	36E	26	330 FEL 1980 FNL
30025043520000	FINLEY RESOURCES INCORPORATED	FEDERAL D #003	4075	PLUGOIL	PLUGGED	8/22/1954	9/18/1954	20S	36E	27	660 FEL 1980 FNL
30025043530000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #602	7201	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/24/1954	4/17/1954	20S	36E	27	660 FEL 1980 FSL
30025043540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #606	3990	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/11/1955	3/1/1955	20S	36E	27	660 FWL 660 FSL
30025043550000	JAMES L EVANS	STATE A #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FWL 1650 FSL
30025043560000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #601	4080	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/12/1953	8/17/1955	20S	36E	27	330 FEL 990 FSL
30025043570000	AMERADA HESS CORPORATION	FEDERAL D #010	3940	PLUGOIL	PLUGGED	5/1/1955	5/16/1955	20S	36E	28	1980 FWL 1980 FNL
30025043580000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #610	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/18/1957	7/12/1957	20S	36E	28	660 FEL 1980 FNL
30025043590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL
30025043600000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #605	3940	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/24/1955	2/10/1955	20S	36E	28	1980 FWL 1980 FSL
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL
30025043620000	FINLEY RESOURCES INCORPORATED	STATE E 28 #004	3939	PLUGOIL	PLUGGED	5/10/1955	6/17/1955	20S	36E	28	990 FWL 1980 FSL
30025043630000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #603	3942	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/8/1954	7/6/1954	20S	36E	28	1980 FEL 660 FSL
30025043640000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #607	3892	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/2/1955	4/25/1955	20S	36E	28	1980 FEL 1980 FSL
30025043650000	HAWKINS OIL & GAS INCORPORATED	MAGRUDER STATE #003	3890	PLUGOIL	PLUGGED	4/20/1955	4/26/1955	20S	36E	28	990 FEL 660 FSL
30025043660000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #608	3898	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	8/23/1955	9/16/1955	20S	36E	28	990 FEL 1650 FSL
30025043670000	AZTEC OIL & GAS COMPANY	STATE E 29 #001	4301	PLUGOIL	PLUGGED	6/20/1955	10/12/1955	20S	36E	29	1980 FWL 660 FNL
30025043680000	SOUTHERN PETROLEUM EXPLORATION INC	SIMMS STATE #001	4150	PLUGGAS	PLUGGED	6/13/1955	6/27/1955	20S	36E	29	1980 FEL 660 FNL
30025043690000	MCALESTER FUEL COMPANY	STATE GE #001	4026	PLUGOIL	PLUGGED	8/31/1956	2/27/1957	20S	36E	29	330 FWL 1650 FNL
30025043700000	CHARLES P MILLER	MILLER STATE #001	3966	PLUGOIL	PLUGGED	10/25/1956	1/22/1957	20S	36E	29	330 FEL 2310 FSL
30025043710000	HAL J RASMUSSEN OPER INC	CHARLOTTE STATE #004	4201	PLUGOIL	PLUGGED	7/18/1951	12/2/1951	20S	36E	29	1980 FWL 660 FSL
30025043720000	MORRIS R ANTWEIL	UNION STATE #001	4004	PLUGOIL	PLUGGED	3/30/1955	7/30/1955	20S	36E	30	660 FEL 660 FNL
30025043740000	PENROC OIL CORP	STATE WEI 32 #001	3994	PLUGOIL	PLUGGED	12/7/1957	1/1/1958	20S	36E	32	1980 FEL 660 FSL
30025043750000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #413	3957	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	11/19/1957	12/2/1957	20S	36E	32	1980 FEL 1980 FNL
30025043760000	SINCLAIR OIL & GAS COMPANY	LEA 415 STATE #001	3950	PLUGOIL	PLUGGED	2/15/1956	4/15/1956	20S	36E	32	330 FEL 660 FNL
30025043770000	HAL J RASMUSSEN OPER INC	CHARLOTTE STATE #002	3860	PLUGGAS	PLUGGED	10/6/1949	2/6/1950	20S	36E	32	1980 FWL 660 FNL
30025043780000	WILSON OIL	CHARLOTTE STATE #005	4239	PLUGOIL	PLUGGED	11/13/1951	2/6/1952	20S	36E	32	660 FWL 660 FNL
30025043790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #404	3919	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/22/1955	4/4/1955	20S	36E	33	1980 FWL 660 FNL
30025043800000	FORTY ACRES ENERGY, LLC	STATE E 33 #002	3915	PLUGGAS	PLUGGED	4/6/1955	5/7/1955	20S	36E	33	990 FWL 660 FNL
30025043810000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #407	3915	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/21/1955	5/7/1955	20S	36E	33	1980 FWL 1650 FNL
30025043820000	HARVARD PETROLEUM CO LLC	COLL #001	3905	PLUGOIL	PLUGGED	6/30/1954	7/23/1954	20S	36E	33	660 FEL 1980 FSL
30025043830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #408	3875	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/16/1955	6/30/1955	20S	36E	33	330 FEL 660 FSL
30025043840000	CHARM OIL COMPANY	COLL #003	3890	PLUGOIL	PLUGGED	10/26/1956	11/4/1956	20S	36E	33	1650 FEL 2310 FSL
30025043850000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #412	3896	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/14/1957	4/17/1957	20S	36E	33	1650 FEL 990 FSL
30025043860000	CHARM OIL COMPANY	COLL B #001	3898	PLUGOIL	PLUGGED	10/14/1958	10/30/1958	20S	36E	33	1980 FWL 660 FSL
30025043870000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #410	3890	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/14/1955	10/26/1955	20S	36E	33	660 FEL 1980 FNL
30025043880000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #411	3925	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/4/1955	11/21/1955	20S	36E	33	660 FEL 660 FNL
30025043890000	FORTY ACRES ENERGY, LLC	STATE SPX #004	3895	PLUGOIL	PLUGGED	2/23/1956	3/9/1956	20S	36E	33	1650 FEL 1650 FNL
30025043900000	CHARM OIL COMPANY	STATE SU #001	3980	PLUGOIL	PLUGGED	5/28/1954	6/8/1954	20S	36E	33	1980 FWL 1980 FNL
30025043910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #401	4085	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/9/1954	6/15/1954	20S	36E	33	1980 FEL 660 FNL
30025043920000	ERWIN OIL & GAS LIMITED COMPANY	STATE WEG #001	4300	PLUGGAS	PLUGGED	5/11/1954	7/2/1954	20S	36E	34	660 FEL 1980 FNL
30025043930000	FORTY ACRES ENERGY, LLC	L W WHITE #001	3935	PLUGOIL	PLUGGED	6/17/1954	7/13/1954	20S	36E	34	660 FEL 660 FSL
30025043940000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #403	4100	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/15/1954	1/24/1955	20S	36E	34	661 FWL 1981 FSL
30025043950000	FINLEY RESOURCES INCORPORATED	SEALE FEDERAL #002	3900	PLUGOIL	PLUGGED	8/30/1955	10/17/1955	20S	36E	34	1980 FWL 1980 FSL
30025043960000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #409	3944	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/7/1955	10/25/1955	20S	36E	34	661 FWL 661 FSL
30025043970000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #402	4140	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/26/1954	1/6/1955	20S	36E	34	1652 FWL 330 FSL
30025043980000	STRATA PETROLEUM COMPANY	CATRON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL
30025043990000	STRATA PETROLEUM COMPANY	CATRON STATE #002	3851	PLUGOIL	PLUGGED	7/4/1955	8/15/1955	20S	36E	34	330 FWL 990 FNL
30025044000000	MCELVAIN OIL & GAS PROPERTIES INC	E M ELLIOTT STATE #001	4008	PLUGOIL	PLUGGED	11/3/1955	12/12/1955	20S	36E	34	330 FEL 330 FNL
30025044010000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #405	3890	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/15/1955	3/30/1955	20S	36E	34	660 FWL 1980 FNL
30025044020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #406	3885	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/25/1955	8/5/1955	20S	36E	34	1980 FWL 1980 FNL

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30025044030000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #512	3905	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/1/1955	1/19/1955	20S	36E	35	1980 FWL 1980 FSL
30025044040000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #515	4035	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/22/1955	2/8/1955	20S	36E	35	660 FWL 1980 FSL
30025044050000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #510	4100	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/13/1954	10/14/1954	20S	36E	35	1980 FWL 660 FNL
30025044060000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #511	4021	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/29/1954	11/24/1954	20S	36E	35	1980 FWL 1980 FNL
30025044070000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #513	4050	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/1/1955	1/24/1955	20S	36E	35	990 FWL 1650 FNL
30025044080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #560	4070	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/8/1954	1/6/1955	20S	36E	35	660 FWL 660 FNL
30025044090000	OXY USA INC	L W WHITE NCT B TRACT A #001	3860	PLUGOIL	PLUGGED	11/27/1937	12/29/1937	20S	36E	35	660 FEL 660 FSL
30025044100000	OXY USA INC	L W WHITE NCT B TRACT A #003	3850	PLUGOIL	PLUGGED	1/15/1955	2/15/1955	20S	36E	35	1980 FEL 660 FSL
30025044110000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #517	3850	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	2/7/1955	3/9/1955	20S	36E	35	1980 FWL 660 FSL
30025044120000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #528	4214	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/13/1955	12/7/1955	20S	36E	35	660 FWL 660 FSL
30025044130000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #502	4109	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/14/1937	11/4/1937	20S	36E	35	660 FEL 1980 FNL
30025044140000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #508	3850	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	8/8/1938	9/14/1938	20S	36E	35	660 FEL 660 FNL
30025044150000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #520	4065	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/18/1955	6/14/1955	20S	36E	35	2310 FEL 1980 FNL
30025044160000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #521	3921	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/7/1955	6/28/1955	20S	36E	35	2310 FEL 660 FNL
30025044170000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #501	3860	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/2/1937	10/6/1937	20S	36E	35	330 FEL 1650 FSL
30025044180000	JOHN H HENDRIX CORP	IDA A WHITE #002	3900	PLUGOIL	PLUGGED	3/8/1955	4/4/1955	20S	36E	35	2310 FEL 1650 FSL
30025044200000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #163	3962	PLUGOIL	PLUGGED	1/19/1937	2/17/1937	20S	36E	36	1980 FEL 1980 FSL
30025044210000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #167	3850	PLUGOIL	PLUGGED	3/16/1937	4/16/1937	20S	36E	36	1980 FWL 660 FSL
30025044220000	FORTY ACRES ENERGY, LLC	SHELL STATE #010	3595	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	10/2/1954	10/18/1954	20S	36E	36	990 FEL 1980 FNL
30025044230000	Empire New Mexico LLC	R R BELL NCT F #002	3848	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	4/8/1937	5/1/1937	20S	36E	36	1980 FWL 1980 FSL
30025044240000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #143	3969	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	3/24/1937	4/21/1937	20S	36E	36	1980 FWL 1980 FNL
30025044250000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #140	4081	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/12/1937	7/17/1937	20S	36E	36	1980 FWL 660 FNL
30025044260000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #166	3852	PLUGOIL	PLUGGED	5/15/1937	6/8/1937	20S	36E	36	660 FWL 660 FSL
30025044270000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #165	4045	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	1/25/1938	2/22/1938	20S	36E	36	660 FWL 1980 FSL
30025044280000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #142	4125	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	9/2/1987	4/14/1938	20S	36E	36	660 FWL 1980 FNL
30025044290000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #141	4015	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/28/1938	5/24/1938	20S	36E	36	660 FWL 660 FNL
30025044310000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT #168	3846	PLUGINJ	PLUGGED	2/13/1937	3/13/1937	20S	36E	36	1980 FEL 660 FSL
30025044320000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #138	4035	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	9/23/1936	10/22/1936	20S	36E	36	660 FEL 660 FNL
30025045200000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #251	4059	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/25/1936	5/29/1936	21S	36E	6	1980 FWL 660 FSL
30025045210000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #248	3867	PLUGOIL	PLUGGED	6/6/1936	7/7/1936	21S	36E	6	1980 FWL 1980 FSL
30025045220000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT #192	3857	PLUGOIL	PLUGGED	10/15/1936	11/9/1936	21S	36E	6	660 FWL 1980 FNL
30025045230000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT #191	3850	PLUGOIL	PLUGGED	11/15/1936	12/14/1936	21S	36E	6	660 FWL 7260 FSL
30025045240000	EL PASO NATURAL GAS COMPANY	SHELL STATE COM C #009	3527	PLUGGAS	PLUGGED	10/19/1954	11/6/1954	21S	36E	6	1980 FWL 3622 FNL
30025045250000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #249	3880	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	9/27/1955	11/2/1936	21S	36E	6	610 FWL 1980 FSL
30025045260000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #250	3888	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	11/9/1936	12/17/1936	21S	36E	6	660 FWL 660 FSL
30025045270000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #246	3885	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	12/4/1935	2/22/1936	21S	36E	6	660 FEL 1980 FSL
30025045280000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #252	3890	PLUGINJ	PLUGGED	2/18/1936	3/27/1936	21S	36E	6	1980 FEL 660 FSL
30025045290000	Empire New Mexico LLC	GRAHAM ORCUTT GAS COM #003	3825	PLUGGAS	PLUGGED	1/19/1936	10/2/1936	21S	36E	6	1980 FEL 1980 FSL
30025045300000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #223	3967	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	5/4/1936	6/28/1936	21S	36E	6	660 FEL 3300 FSL
30025045310000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #222	3873	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	10/7/1936	12/11/1936	21S	36E	6	1980 FEL 3300 FSL
30025045320000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #195	3900	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	8/14/1936	10/6/1936	21S	36E	6	660 FEL 5940 FSL
30025045340000	CHEVRON U S A INCORPORATED	H T ORCUTT NCT C COM A #003	3862	PLUGGAS	PLUGGED	11/17/1936	1/1/1937	21S	36E	6	1980 FEL 1980 FNL
30025045350000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #193	4097	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	12/4/1936	1/7/1937	21S	36E	6	1980 FWL 1980 FNL
30025045360000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #190	3957	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	1/10/1937	2/10/1937	21S	36E	6	1980 FWL 660 FNL
30025045370000	Empire New Mexico LLC	H T ORCUTT NCT C COM A #008	3855	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	4/2/1937	6/12/1937	21S	36E	6	1980 FEL 660 FNL
30025045380000	FORTY ACRES ENERGY, LLC	SHELL E STATE COM #001	3880	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	7/11/1936	8/12/1936	21S	36E	6	1980 FEL 3300 FNL
30025045400000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #286	3883	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	12/26/1935	1/27/1936	21S	36E	7	660 FEL 660 FNL
30025045410000	HILCORP ENERGY COMPANY	H L HOUSTON GAS COM #003	3895	PLUGGAS	PLUGGED	2/8/1936	3/14/1936	21S	36E	7	1980 FEL 660 FNL
30025045420000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #292	3890	PLUGOIL	PLUGGED	11/22/1936	1/7/1937	21S	36E	7	1980 FEL 1980 FNL
30025045430000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #290	3882	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	8/17/1936	9/9/1936	21S	36E	7	990 FWL 1650 FNL
30025045450000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #332	4123	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	7/1/1936	8/6/1936	21S	36E	7	1980 FWL 660 FSL

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30025045480000	CONOCOPHILLIPS COMPANY	CAMPBELL HOUSTON GAS COM #004	3900	PLUGGAS	PLUGGED	2/10/1937	3/6/1937	21S	36E	7	1980 FEL 1980 FSL
30025045490000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #330	3900	PLUGOIL	PLUGGED	5/3/1937	7/19/1937	21S	36E	7	660 FWL 1980 FSL
30025045500000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #331	3914	PLUGOIL	PLUGGED	3/9/1937	4/27/1937	21S	36E	7	493 FWL 660 FSL
30025045510000	CONOCOPHILLIPS COMPANY	CAMPBELL HOUSTON GAS COM #002	3900	PLUGGAS	PLUGGED	12/3/1936	2/3/1937	21S	36E	7	1980 FWL 1908 FSL
30025045520000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #288	3947	PLUGOIL	PLUGGED	3/26/1936	5/8/1936	21S	36E	7	2310 FWL 330 FNL
30025045530000	HILCORP ENERGY COMPANY	H L HOUSTON GAS COM #005	3789	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	9/29/1936	10/24/1936	21S	36E	7	1650 FWL 1650 FNL
30025046570000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #218	3973	PLUGOIL	PLUGGED	8/19/1936	9/18/1936	21S	36E	6	1980 FWL 4620 FSL
30025046810000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT #373	3885	PLUGOIL	PLUGGED	10/16/1938	11/13/1938	21S	36E	18	990 FWL 1980 FNL
30025046820000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #372	3945	PLUGOIL	PLUGGED	10/1/1936	11/10/1936	21S	36E	18	660 FWL 660 FNL
30025046830000	SOUTHWEST ROYALTIES INC	MEYER B 18 #002	3934	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	4/30/1936	6/10/1936	21S	36E	18	1980 FWL 660 FNL
30025085540000	CITATION OIL & GAS CORP	STATE M #002	3857	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/13/1937	5/13/1937	21S	35E	1	660 FEL 3300 FNL
30025085550000	CITATION OIL & GAS CORP	STATE M #003	3857	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	3/14/1937	4/28/1937	21S	35E	1	660 FEL 660 FNL
30025085560000	SHELL OIL COMPANY	ENDURA #001	4212	PLUGOIL	PLUGGED	2/11/1936	5/8/1936	21S	35E	11	1980 FWL 1980 FNL
30025085570000	CITATION OIL & GAS CORPORATION	STATE A #002	3891	PLUGGAS	PLUGGED	10/25/1936	12/27/1936	21S	35E	12	330 FEL 330 FNL
30025085580000	CITATION OIL & GAS CORP	STATE H #001	3954	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/22/1936	5/15/1936	21S	35E	13	660 FEL 660 FSL
30025085590000	CITATION OIL & GAS CORP	STATE H #003	3907	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/6/1938	8/4/1938	21S	35E	13	1260 FEL 1980 FNL
30025085610000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #101	4026	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/28/1953	6/21/1953	21S	35E	12	1980 FWL 1980 FNL
30025087020000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #253	4036	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	10/9/1935	12/8/1935	21S	36E	6	660 FEL 660 FSL
30025087030000	UNICHEM INTERNATIONAL	TRUCKERS SWD #006	3854	PLUGINJ	PLUGGED	11/26/1936	12/30/1936	21S	36E	6	660 FWL 4620 FSL
30025087040000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #216	3886	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/23/1936	5/28/1936	21S	36E	6	660 FEL 4620 FSL
30025087050000	CHEVRON U S A INCORPORATED	EUNICE MONUMENT SOUTH UNIT #220	4204	PLUGOIL	PLUGGED	10/16/1936	11/21/1936	21S	36E	6	660 FWL 3300 FSL
30025087060000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #221	4020	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	7/31/1934	9/4/1936	21S	36E	6	1980 FWL 3300 FSL
30025087070000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #289	3856	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	7/7/1936	8/4/1936	21S	36E	7	990 FWL 330 FNL
30025125430000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #144	4036	PLUGINJ	PLUGGED	1/26/1937	3/11/1937	20S	36E	36	1980 FEL 1980 FNL
30025125440000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #139	4008	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/8/1937	5/20/1937	20S	36E	36	1980 FEL 660 FNL
30025125450000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #145	3970	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	12/7/1936	1/9/1937	20S	36E	36	660 FEL 1980 FNL
30025127200000	CITATION OIL & GAS CORP	STATE L #001	3873	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	8/3/1937	9/10/1937	21S	35E	1	990 FEL 2310 FSL
30025206060000	BRITISH AMERICAN OIL PRODUCING CO THE	NEW MEXICO F STATE #001	10820	PLUGOIL	PLUGGED	11/7/1964	12/26/1964	21S	35E	4	660 FWL 1902 FNL
30025206070000	CHEVRON U S A INCORPORATED	NORTH WILSON DEEP UNIT #001	12725	PLUGGAS	PLUGGED	5/29/1964	6/29/1964	20S	36E	31	1980 FEL 660 FSL
30025206870000	JAKE L HAMON	STATE E 8321 #001	11529	PLUGOIL	PLUGGED	7/5/1964	11/5/1964	21S	35E	4	660 FWL 3222 FNL
30025206880000	HAMON JAKE L	STATE E 8321 #002	4960	JNK	PLUGGED	11/19/1964	12/31/1964	21S	35E	4	660 FWL 4542 FNL
30025210170000	GULF OIL CORPORATION	NEW MEXICO F STATE #002	10817	PLUGOIL	PLUGGED	12/26/1964	2/20/1965	21S	35E	4	1980 FWL 1902 FNL
30025210270000	ERNIE L HEGWER IND	THOMAS STATE #001	10697	PLUGOIL	PLUGGED	1/1/1965	2/23/1965	21S	35E	4	760 FWL 3300 FSL
30025211820000	WARRIOR INCORPORATED	STATE WEI 32 #002	11675	PLUGOIL	PLUGGED	2/22/1965	5/21/1965	20S	36E	32	1980 FEL 560 FSL
30025212580000	CHEVRON U S A INC	STATE E #001	11457	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/3/1965	5/22/1965	20S	36E	20	660 FWL 660 FNL
30025216140000	TEXACO INCORPORATED	NEW MEXICO CV STATE #001	11620	PLUGGAS	PLUGGED	8/20/1965	12/28/1965	20S	35E	36	660 FEL 1980 FSL
30025217180000	MEWBOURNE OIL CO	NORTH WILSON DEEP UNIT #002	11888	GAS	[82120] OSUDO; MORROW (GAS)	12/6/1965	2/17/1966	21S	35E	5	1980 FWL 1980 FNL
30025217790000	XERIC OIL & GAS CORPORATION	UNION STATE #001	11470	PLUGOIL	PLUGGED	5/26/1966	8/1/1966	20S	36E	30	660 FEL 1980 FNL
30025217990000	HAMON OPERATING CO	AMERADA FEDERAL #001	11580	PLUGGAS	PLUGGED	6/11/1966	8/25/1966	20S	36E	17	1980 FWL 660 FSL
30025219010000	WESTERN OIL PRODUCERS INCORPORATED	STATE M #001	11467	PLUGGAS	PLUGGED	10/29/1966	12/26/1967	20S	36E	32	660 FWL 1980 FNL
30025220040000	RAZ OIL AND GAS L.L.C.	STATE WE K #001	12610	PLUGGAS	PLUGGED	1/10/1967	5/25/1967	21S	35E	15	1980 FWL 1980 FNL
30025226790000	PHILLIPS PETROLEUM COMPANY	WILSON J #001	11605	PLUGGAS	PLUGGED	7/29/1968	10/2/1968	21S	35E	5	1980 FEL 3300 FSL
30025232740000	APACHE CORPORATION	STATE W E L COM #001	12095	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	8/31/1969	11/28/1969	21S	35E	10	1780 FWL 1980 FSL
30025232850000	TEXACO INCORPORATED	NEW MEXICO CU STATE GAS COM #001	11550	PLUGGAS	PLUGGED	9/14/1969	12/4/1969	20S	36E	31	1980 FWL 1980 FNL
30025233740000	MORAN EXPLORATION INCORPORATED	OSUDO STATE COM #001	11600	PLUGGAS	PLUGGED	12/5/1969	2/12/1970	20S	36E	19	660 FEL 1980 FSL
30025239430000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #001	3980	PLUGOIL	PLUGGED	12/4/1971	3/27/1972	21S	35E	2	1980 FEL 3226 FNL
30025240630000	WESTERN OIL PRODUCERS INCORPORATED	TANZA STATE #001	12644	PLUGGAS	PLUGGED	3/17/1972	5/14/1973	20S	36E	32	660 FWL 1650 FSL
30025241530000	Energy Acumen LLC	STATE J D COM. #001	12640	PLUGGAS	PLUGGED	5/28/1972	7/21/1972	20S	36E	29	1980 FWL 1650 FSL
30025241640000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #002	4002	PLUGOIL	PLUGGED	6/14/1972	7/1/1972	21S	35E	2	1980 FEL 4545 FNL
30025241980000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #209	4000	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/22/1972	9/1/1972	21S	35E	2	1980 FEL 1906 FNL
30025244060000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #210	4112	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/2/1973	4/17/1973	21S	35E	2	2310 FWL 2970 FNL

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30025247860000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #215	4190	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/26/1974	7/30/1974	21S	35E	2	1980 FWL 660 FNL
30025248260000	FORTY ACRES ENERGY, LLC	LEA 407 STATE #006	4000	PLUGOIL	PLUGGED	10/18/1974	10/31/1974	21S	35E	2	989 FWL 989 FNL
30025248630000	FINLEY RESOURCES INCORPORATED	STATE WEE A #001	4000	PLUGOIL	PLUGGED	10/27/1974	11/19/1974	21S	35E	13	2310 FWL 990 FSL
30025249340000	FORTY ACRES ENERGY, LLC	STATE WEE A #002	4000	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/25/1975	2/25/1975	21S	35E	13	990 FWL 2310 FSL
30025250390000	FORTY ACRES ENERGY, LLC	STATE WE BB #001	4000	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	8/4/1975	8/20/1975	21S	35E	13	990 FWL 990 FNL
30025250400000	FINLEY RESOURCES INCORPORATED	STATE WE BB #002	4000	PLUGOIL	PLUGGED	8/13/1975	8/25/1975	21S	35E	13	990 FWL 2310 FNL
30025251470000	HUNT INDUSTRIES LIMITED	H I 15 STATE #001	12459	PLUGGAS	PLUGGED	10/19/1975	4/11/1976	21S	35E	15	1980 FWL 990 FSL
30025253800000	FINLEY RESOURCES INCORPORATED	L W WHITE A #001	4000	PLUGOIL	PLUGGED	2/8/1977	3/9/1977	21S	35E	2	1980 FEL 660 FNL
30025257370000	FINLEY RESOURCES INCORPORATED	FEDERAL D #012	4123	PLUGOIL	PLUGGED	12/12/1977	3/17/1978	20S	36E	27	330 FEL 990 FNL
30025257730000	FORTY ACRES ENERGY, LLC	SHELL E STATE COM #002	3713	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	3/25/1978	7/10/1978	21S	36E	6	1980 FWL 3566 FSL
30025258660000	OCCIDENTAL PERMIAN LIMITED	GILLULLY FEDERAL GAS COM #015	4000	PLUGGAS	PLUGGED	4/18/1978	5/31/1978	20S	36E	24	990 FWL 1650 FNL
30025259710000	Extex Operating Company	OSUDO STATE COM #001	11600	GAS	[82160] OSUDO; MORROW, NORTH (GAS)	10/29/1978	1/15/1979	20S	36E	29	660 FWL 660 FNL
30025262130000	MERIDIAN OIL INCORPORATED	WILSON STATE #001	4590	PLUGGAS	PLUGGED	3/12/1979	4/5/1979	20S	36E	32	2310 FWL 1650 FNL
30025263140000	XOG OPERATING LLC	UNION STATE AB #001	11600	PLUGOIL	PLUGGED	8/25/1979	10/24/1979	20S	36E	30	560 FEL 660 FNL
30025265020000	HAMON OPERATING COMPANY	STATE E 8913 #002	11478	PLUGOIL	PLUGGED	4/8/1980	9/12/1980	20S	36E	20	1830 FWL 2100 FSL
30025265480000	APACHE CORPORATION	STATE WEB #006	3360	PLUGGAS	PLUGGED	1/13/1980	2/19/1980	21S	35E	1	1980 FWL 780 FNL
30025265490000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #113	3470	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	1/5/1980	2/11/1980	21S	35E	1	1980 FWL 3420 FNL
30025265500000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #112	3457	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	12/28/1979	1/31/1980	21S	35E	12	1980 FWL 1800 FNL
30025266930000	HEGWER ERNIE L IND	ENDURA #002	4050	PLUGOIL	PLUGGED	2/21/1980	4/24/1980	21S	35E	11	1980 FWL 660 FNL
30025267330000	FALCON CREEK RESOURCES, INC.	ADAMS 16 STATE #001	11145	PLUGOIL	PLUGGED	5/22/1980	8/28/1980	20S	36E	16	660 FWL 1650 FSL
30025267340000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #611	4850	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/9/1980	5/22/1980	20S	36E	27	1980 FWL 1980 FSL
30025268780000	FINLEY RESOURCES INCORPORATED	STATE W E D #002	4303	PLUGGAS	PLUGGED	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL
30025270090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL
30025270990000	WARRIOR INCORPORATED	STATE WEI 32 #003	3917	PLUGGAS	PLUGGED	12/10/1980	3/16/1981	20S	36E	32	1980 FEL 1980 FSL
30025271000000	PENROC OIL CORP	L W WHITE #002	824	PLUGOIL	PLUGGED	12/13/1980	1/12/1981	20S	36E	34	1980 FEL 1980 FSL
30025271320000	TRILOGY OPERATING INC	AMERADA FEDERAL #003	11331	PLUGGAS	PLUGGED	2/14/1981	5/28/1981	20S	36E	17	660 FEL 1650 FSL
30025271950000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #414	4396	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	4/3/1981	6/10/1981	20S	36E	34	1980 FWL 330 FNL
30025272200000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #418	4106	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/12/1981	4/29/1981	20S	36E	34	1960 FEL 1980 FSL
30025277000000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #415	3970	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	1/18/1982	2/17/1982	20S	36E	32	660 FEL 1980 FNL
30025279310000	MEWBOURNE OIL CO	BURNIN RUBBER STATE COM #001	15495	GAS	[82120] OSUDO; MORROW (GAS)	10/17/1982	1/21/1983	20S	36E	31	760 FEL 1980 FNL
30025280040000	PENROC OIL CORP	DIVINE 29 STATE #001	3960	PLUGOIL	PLUGGED	11/15/1982	1/14/1983	20S	36E	29	1980 FEL 660 FSL
30025295750000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #247	4155	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	2/13/1986	1/19/1987	21S	36E	6	2120 FEL 1980 FSL
30025295760000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #329	4335	PLUGOIL	PLUGGED	1/29/1986	3/19/1986	21S	36E	7	2080 FWL 1980 FSL
30025295860000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #328	4105	PLUGINJ	PLUGGED	3/21/1986	3/11/1987	21S	36E	7	1880 FEL 2080 FSL
30025295980000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #118	4150	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/9/1986	7/30/1986	20S	36E	25	560 FEL 1980 FSL
30025295990000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #194	4409	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/17/1986	6/3/1986	21S	36E	6	2080 FEL 2254 FNL
30025296140000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #189	4150	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/27/1986	12/9/1986	21S	36E	6	1780 FEL 760 FNL
30025298200000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #164	4255	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	3/12/1987	6/5/1987	20S	36E	36	1980 FWL 2280 FSL
30025299090000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #287	4050	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	5/15/1987	7/26/1987	21S	36E	7	2160 FEL 675 FNL
30025299110000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #217	4209	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	5/20/1987	8/20/1987	21S	36E	6	2158 FEL 3197 FNL
30025299570000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #123	4200	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	7/3/1987	8/21/1987	20S	36E	25	2287 FWL 660 FSL
30025299660000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #371	4100	PLUGOIL	PLUGGED	7/13/1987	9/24/1987	21S	36E	18	2015 FWL 560 FNL
30025302250000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #219	4252	PLUGOIL	PLUGGED	4/11/1988	8/8/1988	21S	36E	6	781 FWL 3222 FNL
30025302770000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #122	4210	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	6/11/1988	7/28/1988	20S	36E	25	860 FWL 560 FSL
30025302840000	APACHE CORPORATION	STATE K #003	3600	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	3/17/1988	4/30/1988	21S	36E	6	1822 FWL 1650 FSL
30025305110000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #620	4050	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	12/3/1988	1/30/1989	21S	36E	6	1330 FEL 2630 FSL
30025305120000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #643H	5236	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	2/9/1989	7/6/1989	21S	36E	6	1275 FEL 1275 FSL
30025309220000	Empire New Mexico LLC	GRAHAM ORCUTT GAS COM #001	3700	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	2/28/1991	4/19/1991	21S	36E	6	1375 FEL 1175 FSL
30025309900000	Empire New Mexico LLC	R.R. BELL (NCT-F) #003	3750	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	11/7/1990	3/2/1991	20S	36E	36	1820 FWL 1520 FNL
30025311190000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #924	4160	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	1/17/1991	4/20/1991	20S	36E	24	2090 FEL 602 FSL
30025311260000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #887	4380	Inject	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	2/5/1991	6/11/1991	20S	36E	14	660 FWL 560 FSL

30025313230000	FORTY ACRES ENERGY, LLC	SHELL STATE #009	3700	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	8/2/1991	10/11/1991	20S	36E	36	1830 FEL 900 FNL
30025313360000	BURLINGTON RESOURCES OIL & GAS CO	SHELL E STATE COM #003	3800	PLUGOIL	PLUGGED	8/8/1991	3/30/1992	21S	36E	6	690 FWL 3500 FNL
30025321220000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT B #925	4090	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	9/15/1993	10/23/1993	20S	36E	24	920 FWL 1980 FSL
30025322720000	APACHE CORPORATION	STATE P #003	3700	PLUGGAS	PLUGGED	10/26/1993	12/20/1993	20S	36E	25	1980 FWL 990 FNL
30025324300000	SOUTHWEST ROYALTIES INC	MEYER B 18 #005	3761	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	3/28/1994	4/29/1994	21S	36E	18	1800 FWL 1700 FNL
30025325720000	HILCORP ENERGY COMPANY	H L HOUSTON GAS COM #004	3600	PLUGGAS	PLUGGED	7/7/1994	11/28/1994	21S	36E	7	1310 FEL 1723 FNL
30025331860000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #621	3998	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	12/20/1995	1/25/1996	21S	36E	6	185 FEL 2800 FSL
30025333460000	OXY USA INC	OXY TIGER FEDERAL COM #001	11100	PLUGGAS	PLUGGED	6/5/1997	8/21/1997	20S	36E	21	1650 FWL 1650 FNL
30025334320000	SAHARA OPERATING COMPANY	STATE SIMS 31 #001	4380	PLUGOIL	PLUGGED	5/10/1996	5/21/1996	20S	36E	31	1800 FWL 1600 FSL
30025337950000	SOUTHWEST ROYALTIES INC	CAMPBELL HOUSTON GAS COM #006	3750	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	3/17/1997	4/14/1997	21S	36E	7	990 FWL 990 FSL
30025338390000	Earthstone Operating, LLC	BADGER 30 STATE #001	11547	GAS	[82160] OSUDO; MORROW, NORTH (GAS)	4/13/1997	10/8/1997	20S	36E	30	1980 FEL 1650 FSL
30025341340000	XERIC OIL & GAS CORPORATION	UNION STATE AB #002	4812	PLUGOIL	PLUGGED	9/15/1997	11/20/1997	20S	36E	30	1980 FEL 660 FNL
30025344740000	CHESAPEAKE OPERATING INCORPORATED	FCR 20 STATE #001	4150	PLUGOIL	PLUGGED	8/10/1998	1/13/1999	20S	36E	20	1750 FWL 660 FNL
30025344750000	CHEVRON U S A INCORPORATED	FCR 20 STATE #002	4900	PLUGOIL	PLUGGED	5/24/1999	7/3/1999	20S	36E	20	1980 FWL 1650 FNL
30025345110000	CHESAPEAKE OPERATING INCORPORATED	FCR 20 STATE #003	4200	PLUGOIL	PLUGGED	10/12/1998	1/13/1999	20S	36E	20	1980 FEL 1930 FNL
30025346220000	XERIC OIL & GAS CORP	ARCO-HALL STATE #003	4250	PLUGOIL	PLUGGED	6/12/1999	8/28/1999	20S	36E	20	1980 FWL 1980 FSL
30025347580000	BLUE RUBY OPERATING, LLC	LISA STATE #003	4200	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/20/1999	2/1/2000	20S	36E	19	660 FEL 1980 FNL
30025354610000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #560	4045	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/10/2001	6/20/2001	20S	36E	36	1370 FEL 1290 FSL
30025358330000	MARATHON OIL PERMIAN LLC	SANTO STATE #001	11897	GAS	[82120] OSUDO; MORROW (GAS)	5/8/2002	7/5/2002	21S	35E	5	1980 FWL 4290 FSL
30025359100000	MATADOR OPERATING COMPANY	JULIA 15 STATE COM #001	12216	PLUGGAS	PLUGGED	6/6/2002	8/13/2002	21S	35E	15	1650 FEL 660 FNL
30025367940000	CHESAPEAKE OPERATING INCORPORATED	CC 3 STATE #001	11934	PLUGGAS	PLUGGED	8/17/2004	10/29/2004	21S	35E	3	990 FWL 990 FSL
30025368280000	MEWBOURNE OIL CO	OSUDO 9 STATE COM #001	12150	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	1/21/2005	3/9/2005	21S	35E	9	660 FEL 1980 FNL
30025371290000	COG OPERATING LLC	KF 4 STATE COM #001	12325	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	4/27/2005	8/11/2005	21S	35E	4	990 FEL 660 FSL
30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE #001	4090	PLUGOIL	PLUGGED	4/4/2005	9/16/2005	20S	36E	34	390 FEL 660 FNL
30025371650000	COG OPERATING LLC	STATE W E L COM #002	12143	PLUGGAS	PLUGGED	6/9/2005	8/1/2005	21S	35E	10	660 FWL 1934 FNL
30025371770000	KAISER-FRANCIS OIL COMPANY	HUNGER BUSTER STATE #003	12001	PLUGGAS	PLUGGED	4/20/2005	8/6/2005	21S	35E	9	660 FEL 1880 FSL
30025372790000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #628	4622	OIL	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	10/8/2005	11/30/2005	21S	36E	6	1085 FEL 2650 FSL
30025372810000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #681	4442	PLUGOIL	PLUGGED	10/29/2005	3/10/2006	21S	36E	7	1340 FEL 1210 FNL
30025373180000	Empire New Mexico LLC	EUNICE MONUMENT SOUTH UNIT #577	4289	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	11/17/2005	2/26/2006	21S	36E	6	2365 FEL 10 FNL
30025380800000	Maverick Permian LLC	OSUDO 32 STATE COM #001	11750	GAS	[82120] OSUDO; MORROW (GAS)	5/1/2007	8/13/2007	20S	36E	32	1100 FEL 1980 FSL
30025381620000	RAZ OIL AND GAS L.L.C.	YO STATE SWD #001	14347	SWD	[96101] SWD; DEVONIAN	1/15/2007	3/7/2007	21S	35E	15	840 FWL 660 FNL
30025384790000	Maverick Permian LLC	OSUDO 32 STATE COM #002	11670	GAS	[82120] OSUDO; MORROW (GAS)	3/13/2008	5/31/2008	20S	36E	32	660 FEL 1175 FNL
30025384820000	Maverick Permian LLC	OSUDO 29 STATE #002	11600	GAS	[82160] OSUDO; MORROW, NORTH (GAS)	8/22/2007	11/11/2007	20S	36E	29	1025 FEL 1300 FNL
30025384860000	Maverick Permian LLC	OSUDO 33 STATE COM #001	11560	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	5/16/2008	8/29/2008	20S	36E	33	660 FWL 1160 FNL
30025386250000	MEWBOURNE OIL CO	PALOMA 20 STATE COM #001	13000	GAS	[82160] OSUDO; MORROW, NORTH (GAS)	6/13/2008	8/10/2008	20S	36E	20	660 FEL 660 FSL
30025386580000	MEWBOURNE OIL CO	PALOMA 28 FEDERAL COM #001	11450	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	1/17/2008	6/3/2008	20S	36E	28	660 FWL 1830 FNL
30025387200000	CHEVRON U S A INC	KF STATE COM #002	11929	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	3/8/2008	6/2/2008	21S	35E	4	1980 FWL 660 FSL
30025387680000	COG OPERATING LLC	KF 4 STATE COM #003	11896	PLUGGAS	PLUGGED	6/29/2008	2/18/2009	21S	35E	4	1780 FEL 3732 FNL
30025388170000	MEWBOURNE OIL COMPANY	PALOMA 21 FEDERAL COM #001	11300	PLUGGAS	PLUGGED	10/26/2008	11/28/2008	20S	36E	21	660 FWL 660 FSL
30025389030000	MEWBOURNE OIL CO	OSUDO 9 STATE COM #002	11950	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	6/6/2008	8/10/2008	21S	35E	9	1980 FWL 660 FNL
30025389080000	MEWBOURNE OIL CO	PALOMA 28 STATE COM #002	11600	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	7/29/2008	9/16/2008	20S	36E	28	660 FWL 660 FSL
30025390530000	CHEVRON U S A INCORPORATED	CATTLEMAN 4 STATE #003	11556	PLUGGAS	PLUGGED	9/12/2008	11/22/2008	21S	35E	4	1720 FWL 660 FNL
30025391820000	Maverick Permian LLC	OSUDO 33 STATE COM #002	11635	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	11/11/2008	1/12/2009	20S	36E	33	660 FWL 660 FSL
30025393590000	MEWBOURNE OIL CO	WHITE WING 3 STATE COM #001	11650	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	6/17/2009	8/8/2009	21S	35E	3	660 FWL 660 FNL
30025442070000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #211	4466	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/6/2018	6/29/2018	21S	35E	2	1345 FEL 1185 FNL
30025442080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #212	4499	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/27/2018	6/29/2018	21S	35E	2	2580 FEL 1185 FNL
30025442090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #213	4500	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/20/2018	6/29/2018	21S	35E	2	2620 FEL 2330 FNL
30025442100000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #214	4466	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/8/2018	6/29/2018	21S	35E	2	1335 FEL 2485 FNL
30025442540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #417	4411	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/20/2018	3/1/2018	20S	36E	34	1980 FEL 660 FSL
30025454590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #527	4411	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/6/2019	2/1/2020	20S	36E	35	2460 FWL 2595 FSL
30025454790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #522	4412	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/1/2019	6/20/2020	20S	36E	26	1313 FWL 10 FSL

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FORTY ACRES ENERGY, LLC

2 Mile Radius Wells

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30025454800000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #523	4395	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/22/2019	3/1/2020	20S	36E	26	2481 FWL 10 FSL
30025454810000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #524	4324	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/9/2019	2/1/2020	20S	36E	35	2495 FWL 1350 FNL
30025454820000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #525	4400	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/27/2019	2/1/2020	20S	36E	35	1670 FWL 1340 FNL
30025454830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #526	4405	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/15/2019	2/1/2020	20S	36E	35	1290 FWL 2530 FNL
30025454840000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #218	4251	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/23/2019	2/8/2020	21S	35E	2	2580 FEL 85 FNL
30025454900000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #216	4154	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/31/2019	3/30/2019	21S	35E	2	2080 FEL 565 FNL
30025454910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #217	4250	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/14/2019	3/30/2019	21S	35E	2	1950 FEL 3135 FNL
30025466790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #219	4453	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/4/2020	4/10/2021	21S	35E	2	1400 FWL 95 FNL
30025500300000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #114	4015	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/7/2023	4/25/2023	21S	35E	1	1310 FWL 1285 FSL
30025500310000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #115	4113	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/27/2023	4/27/2023	21S	35E	1	10 FWL 1265 FSL
30025500320000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #116	4114	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/19/2023	5/1/2023	21S	35E	1	160 FWL 250 FSL
30025500330000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #117	4128	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/9/2023	5/5/2023	21S	35E	1	1310 FWL 250 FSL
30025500340000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #126	4104	SHUT-IN	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/18/2023		21S	35E	1	170 FWL 2590 FSL

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1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #205 (ft)
30025033720000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #205	4410	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/9/1955	12/6/1955	21S	35E	2	1980 FWL 3300 FSL	0.0
30025241640000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #002	4002	PLUGOIL	PLUGGED	6/14/1972	7/1/1972	21S	35E	2	1980 FEL 4545 FNL	1308.5
30025033750000	FORTY ACRES ENERGY, LLC	LEA 407 STATE #001	3915	PLUGOIL	PLUGGED	8/25/1955	9/8/1955	21S	35E	2	1980 FWL 1980 FSL	1320.7
30025244060000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #210	4112	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/2/1973	4/17/1973	21S	35E	2	2310 FWL 2970 FNL	1552.6
30025239430000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #001	3980	PLUGOIL	PLUGGED	12/4/1971	3/27/1972	21S	35E	2	1980 FEL 3226 FNL	1810.6
30025033730000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #208	3907	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/7/1956	12/20/1956	21S	35E	2	330 FWL 3554 FNL	1900.5
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W #005	4000	PLUGOIL	PLUGGED	10/26/1955	11/17/1955	21S	35E	2	2310 FEL 1650 FSL	1922.4
30025454910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #217	4250	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/14/2019	3/30/2019	21S	35E	2	1950 FEL 3135 FNL	1946.4
30025442090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #213	4500	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/20/2018	6/29/2018	21S	35E	2	2620 FEL 2330 FNL	2315.5
30025034030000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE AK #002	3940	PLUGOIL	PLUGGED	10/10/1956	12/7/1956	21S	35E	3	330 FEL 4214 FNL	2329.2
30025033760000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #204	4030	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	9/12/1955	10/4/1955	21S	35E	2	1980 FWL 1980 FNL	2514.0
30025034060000	RESLER & SHELDON	EUMONT #001	3880	PLUGOIL	PLUGGED	4/1/1959	4/13/1959	21S	35E	3	330 FEL 2310 FSL	2515.1
30025034020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #304	3910	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/10/1956	10/2/1956	21S	35E	3	330 FEL 3224 FNL	2637.9

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #201 (ft)
30025034420000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #108	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/16/1954	2/15/1955	21S	35E	11	1650 FEL 660 FNL	0.0
30025034430000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #109	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/12/1955	5/29/1955	21S	35E	11	1980 FEL 1650 FNL	1044.1
30025034410000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #103	3956	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	12/13/1953	1/27/1954	21S	35E	11	330 FEL 660 FNL	1319.8
30025033790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #225	4065	PLUGGAS	PLUGGED	5/9/1954	6/22/1954	21S	35E	2	660 FEL 660 FSL	1646.8
30025266930000	HEGWER ERNIE L IND	ENDURA #002	4050	PLUGOIL	PLUGGED	2/21/1980	4/24/1980	21S	35E	11	1980 FWL 660 FNL	1665.0
30025034440000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #110	3866	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/30/1955	6/13/1955	21S	35E	11	990 FEL 2310 FNL	1777.5
30025033770000	ATLANTIC RICHFIELD	LEA 407 STATE #003	3925	PLUGOIL	PLUGGED	10/19/1955	11/18/1955	21S	35E	2	2310 FWL 660 FSL	1873.1
30025500320000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #116	4114	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/19/2023	5/1/2023	21S	35E	1	160 FWL 250 FSL	2002.8
30025085560000	SHELL OIL COMPANY	ENDURA #001	4212	PLUGOIL	PLUGGED	2/11/1936	5/8/1936	21S	35E	11	1980 FWL 1980 FNL	2127.6
30025034460000	SUPERIOR OIL COMPANY THE	STATE 175 #002	3994	PLUGOIL	PLUGGED	4/20/1956	5/10/1956	21S	35E	11	1650 FEL 2310 FSL	2303.1
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W #005	4000	PLUGOIL	PLUGGED	10/26/1955	11/17/1955	21S	35E	2	2310 FEL 1650 FSL	2406.1
30025500310000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #115	4113	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/27/2023	4/27/2023	21S	35E	1	10 FWL 1265 FSL	2524.0
30025034480000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #131	4040	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/19/1954	3/10/1954	21S	35E	12	990 FWL 660 FNL	2639.4

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #202 (ft)
30025033980000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #202	4204	GAS	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/11/1954	12/31/1954	21S	35E	2	330 FEL 2173 FSL	0.0
30025500340000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #126	4104	SHUT-IN	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/18/2023		21S	35E	1	170 FWL 2590 FSL	636.9
30025033970000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #201	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/5/1954	11/29/1954	21S	35E	2	330 FEL 2970 FSL	796.8
30025500310000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #115	4113	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/27/2023	4/27/2023	21S	35E	1	10 FWL 1265 FSL	971.3
30025033870000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #106	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/11/1954	6/26/1954	21S	35E	1	660 FWL 1980 FSL	1008.2
30025033790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #225	4065	PLUGGAS	PLUGGED	5/9/1954	6/22/1954	21S	35E	2	660 FEL 660 FSL	1547.0
30025033860000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #130	4050	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/28/1954	4/20/1954	21S	35E	1	660 FWL 660 FSL	1812.1
30025500300000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #114	4015	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/7/2023	4/25/2023	21S	35E	1	1310 FWL 1285 FSL	1862.4
30025241640000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #002	4002	PLUGOIL	PLUGGED	6/14/1972	7/1/1972	21S	35E	2	1980 FEL 4545 FNL	1971.7
30025500320000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #116	4114	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/19/2023	5/1/2023	21S	35E	1	160 FWL 250 FSL	1986.5
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W #005	4000	PLUGOIL	PLUGGED	10/26/1955	11/17/1955	21S	35E	2	2310 FEL 1650 FSL	2044.6

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30025033990000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #220	4250	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/8/1955	2/28/1955	21S	35E	2	660 FEL 3300 FNL	2340.1
30025500330000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #117	4128	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/9/2023	5/5/2023	21S	35E	1	1310 FWL 250 FSL	2524.9
30025033820000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #105	4150	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/5/1954	6/26/1954	21S	35E	1	1980 FWL 3300 FSL	2565.9
30025033830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #107	3930	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/11/1954	7/31/1954	21S	35E	1	660 FWL 4620 FSL	2634.1

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #305 (ft)
30025034080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #305	3892	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/30/1958	7/14/1958	21S	35E	3	2310 FWL 330 FNL	0.0
30025043850000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #412	3896	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/14/1957	4/17/1957	20S	36E	33	1650 FEL 990 FSL	1323.7
30025034130000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #302	3956	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/17/1955	1/8/1956	21S	35E	3	1650 FEL 330 FNL	1341.0
30025393590000	MEWBOURNE OIL CO	WHITE WING 3 STATE COM #001	11650	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	6/17/2009	8/8/2009	21S	35E	3	660 FWL 660 FNL	1680.0
30025034090000	RESLER & SHELDON	WILSON-STATE B #002	3876	PLUGOIL	PLUGGED	7/30/1958	8/9/1958	21S	35E	3	1880 FWL 1980 FNL	1702.9
30025043830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #408	3875	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/16/1955	6/30/1955	20S	36E	33	330 FEL 660 FSL	1748.4
30025043860000	CHARM OIL COMPANY	COLL B #001	3898	PLUGOIL	PLUGGED	10/14/1958	10/30/1958	20S	36E	33	1980 FWL 660 FSL	1813.5
30025034150000	SUPERIOR OIL COMPANY THE	STATE 334 #004	3960	PLUGOIL	PLUGGED	4/3/1956	4/27/1956	21S	35E	3	1650 FEL 1575 FNL	1839.2
30025034100000	RESLER & SHELDON	WILSON-STATE B #003	3915	PLUGOIL	PLUGGED	12/1/1958	12/23/1958	21S	35E	3	660 FWL 1900 FNL	2268.5
30025034120000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #301	3930	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/25/1955	12/21/1955	21S	35E	3	660 FEL 660 FNL	2357.0
30025043820000	HARVARD PETROLEUM CO LLC	COLL #001	3905	PLUGOIL	PLUGGED	6/30/1954	7/23/1954	20S	36E	33	660 FEL 1980 FSL	2563.2
30025043960000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #409	3944	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	10/7/1955	10/25/1955	20S	36E	34	661 FWL 661 FSL	2628.9

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #108 (ft)
30025034420000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #108	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/16/1954	2/15/1955	21S	35E	11	1650 FEL 660 FNL	0.0
30025034430000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #109	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/12/1955	5/29/1955	21S	35E	11	1980 FEL 1650 FNL	1044.1
30025034410000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #103	3956	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	12/13/1953	1/27/1954	21S	35E	11	330 FEL 660 FNL	1319.8
30025033790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #225	4065	PLUGGAS	PLUGGED	5/9/1954	6/22/1954	21S	35E	2	660 FEL 660 FSL	1646.8
30025266930000	HEGWER ERNIE L IND	ENDURA #002	4050	PLUGOIL	PLUGGED	2/21/1980	4/24/1980	21S	35E	11	1980 FWL 660 FNL	1665.0
30025034440000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #110	3866	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/30/1955	6/13/1955	21S	35E	11	990 FEL 2310 FNL	1777.5
30025033770000	ATLANTIC RICHFIELD	LEA 407 STATE #003	3925	PLUGOIL	PLUGGED	10/19/1955	11/18/1955	21S	35E	2	2310 FWL 660 FSL	1873.1
30025500320000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #116	4114	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	3/19/2023	5/1/2023	21S	35E	1	160 FWL 250 FSL	2002.8
30025085560000	SHELL OIL COMPANY	ENDURA #001	4212	PLUGOIL	PLUGGED	2/11/1936	5/8/1936	21S	35E	11	1980 FWL 1980 FNL	2127.6
30025034460000	SUPERIOR OIL COMPANY THE	STATE 175 #002	3994	PLUGOIL	PLUGGED	4/20/1956	5/10/1956	21S	35E	11	1650 FEL 2310 FSL	2303.1
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W #005	4000	PLUGOIL	PLUGGED	10/26/1955	11/17/1955	21S	35E	2	2310 FEL 1650 FSL	2406.1
30025500310000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #115	4113	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/27/2023	4/27/2023	21S	35E	1	10 FWL 1265 FSL	2524.0
30025034480000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #131	4040	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/19/1954	3/10/1954	21S	35E	12	990 FWL 660 FNL	2639.4

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #109 (ft)
30025034430000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #109	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/12/1955	5/29/1955	21S	35E	11	1980 FEL 1650 FNL	0.0
30025034420000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #108	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	11/16/1954	2/15/1955	21S	35E	11	1650 FEL 660 FNL	1044.1
30025034440000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #110	3866	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/30/1955	6/13/1955	21S	35E	11	990 FEL 2310 FNL	1190.9
30025034460000	SUPERIOR OIL COMPANY THE	STATE 175 #002	3994	PLUGOIL	PLUGGED	4/20/1956	5/10/1956	21S	35E	11	1650 FEL 2310 FSL	1353.5
30025085560000	SHELL OIL COMPANY	ENDURA #001	4212	PLUGOIL	PLUGGED	2/11/1936	5/8/1936	21S	35E	11	1980 FWL 1980 FNL	1375.6
30025266930000	HEGWER ERNIE L IND	ENDURA #002	4050	PLUGOIL	PLUGGED	2/21/1980	4/24/1980	21S	35E	11	1980 FWL 660 FNL	1657.3

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30025034410000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #103	3956	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	12/13/1953	1/27/1954	21S	35E	11	330 FEL 660 FNL	1926.4
30025034450000	TANDEM ENERGY CORPORATION	STATE 175 #001	3915	PLUGOIL	PLUGGED	7/18/1955	8/6/1955	21S	35E	11	660 FEL 1980 FSL	2106.7
30025033770000	ATLANTIC RICHFIELD	LEA 407 STATE #003	3925	PLUGOIL	PLUGGED	10/19/1955	11/18/1955	21S	35E	2	2310 FWL 660 FSL	2513.7

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #601 (ft)
30025043560000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #601	4080	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	7/12/1953	8/17/1955	20S	36E	27	330 FEL 990 FSL	0.0
30025043390000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #514	4025	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/10/1955	2/3/1955	20S	36E	26	660 FWL 660 FSL	1042.2
30025043530000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #602	7201	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/24/1954	4/17/1954	20S	36E	27	660 FEL 1980 FSL	1043.0
30025044000000	MCELVAIN OIL & GAS PROPERTIES INC	E M ELLIOTT STATE #001	4008	PLUGOIL	PLUGGED	11/3/1955	12/12/1955	20S	36E	34	330 FEL 330 FNL	1320.7
30025043360000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #509	4145	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/21/1954	7/30/1954	20S	36E	26	660 FWL 1980 FSL	1401.5
30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE #001	4090	PLUGOIL	PLUGGED	4/4/2005	9/16/2005	20S	36E	34	390 FEL 660 FNL	1649.4
30025270090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL	1681.8
30025454790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #522	4412	INJECT	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/1/2019	6/20/2020	20S	36E	26	1313 FWL 10 FSL	1904.1
30025044080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #560	4070	TA	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	12/8/1954	1/6/1955	20S	36E	35	660 FWL 660 FNL	1920.7
30025268780000	FINLEY RESOURCES INCORPORATED	STATE W E D #002	4303	PLUGGAS	PLUGGED	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL	1923.0
30025043400000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #516	3960	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/5/1955	2/25/1955	20S	36E	26	1980 FWL 660 FSL	2331.5
30025043520000	FINLEY RESOURCES INCORPORATED	FEDERAL D #003	4075	PLUGOIL	PLUGGED	8/22/1954	9/18/1954	20S	36E	27	660 FEL 1980 FNL	2376.5
30025043410000	FINLEY RESOURCES INCORPORATED	FEDERAL D #007	4520	PLUGOIL	PLUGGED	2/26/1955	3/17/1955	20S	36E	26	1980 FWL 1980 FSL	2514.4
30025043370000	FINLEY RESOURCES INCORPORATED	FEDERAL D #002	3990	PLUGINJ	PLUGGED	7/30/1954	8/24/1954	20S	36E	26	660 FWL 1980 FNL	2557.9

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #610 (ft)
30025043580000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #610	3900	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/18/1957	7/12/1957	20S	36E	28	660 FEL 1980 FNL	0.0
30025043660000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #608	3898	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	8/23/1955	9/16/1955	20S	36E	28	990 FEL 1650 FSL	1691.5
30025043640000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #607	3892	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/2/1955	4/25/1955	20S	36E	28	1980 FEL 1980 FSL	1869.1
30025043550000	JAMES L EVANS	STATE A #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FWL 1650 FSL	1937.8

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #604 (ft)
30025043590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL	0.0
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL	989.4
30025389080000	MEWBOURNE OIL CO	PALOMA 28 STATE COM #002	11600	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	7/29/2008	9/16/2008	20S	36E	28	660 FWL 660 FSL	1319.1
30025043790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #404	3919	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/22/1955	4/4/1955	20S	36E	33	1980 FWL 660 FNL	1320.7
30025043600000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #605	3940	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/24/1955	2/10/1955	20S	36E	28	1980 FWL 1980 FSL	1320.7
30025043630000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #603	3942	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/8/1954	7/6/1954	20S	36E	28	1980 FEL 660 FSL	1337.6
30025043800000	FORTY ACRES ENERGY, LLC	STATE E 33 #002	3915	PLUGGAS	PLUGGED	4/6/1955	5/7/1955	20S	36E	33	990 FWL 660 FNL	1644.3
30025043620000	FINLEY RESOURCES INCORPORATED	STATE E 28 #004	3939	PLUGOIL	PLUGGED	5/10/1955	6/17/1955	20S	36E	28	990 FWL 1980 FSL	1653.0
30025043640000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #607	3892	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/2/1955	4/25/1955	20S	36E	28	1980 FEL 1980 FSL	1872.0
30025043910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #401	4085	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/9/1954	6/15/1954	20S	36E	33	1980 FEL 660 FNL	1884.9
30025384860000	Maverick Permian LLC	OSUDO 33 STATE COM #001	11560	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	5/16/2008	8/29/2008	20S	36E	33	660 FWL 1160 FNL	2241.2
30025043810000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #407	3915	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/21/1955	5/7/1955	20S	36E	33	1980 FWL 1650 FNL	2310.3
30025043650000	HAWKINS OIL & GAS INCORPORATED	MAGRUDER STATE #003	3890	PLUGOIL	PLUGGED	4/20/1955	4/26/1955	20S	36E	28	990 FEL 660 FSL	2326.9
30025043660000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #608	3898	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	8/23/1955	9/16/1955	20S	36E	28	990 FEL 1650 FSL	2522.9

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1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #605 (ft)
30025043600000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #605	3940	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/24/1955	2/10/1955	20S	36E	28	1980 FWL 1980 FSL	0.0
30025043620000	FINLEY RESOURCES INCORPORATED	STATE E 28 #004	3939	PLUGOIL	PLUGGED	5/10/1955	6/17/1955	20S	36E	28	990 FWL 1980 FSL	989.2
30025043590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL	1320.7
30025043570000	AMERADA HESS CORPORATION	FEDERAL D #010	3940	PLUGOIL	PLUGGED	5/1/1955	5/16/1955	20S	36E	28	1980 FWL 1980 FNL	1324.3
30025043640000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #607	3892	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/2/1955	4/25/1955	20S	36E	28	1980 FEL 1980 FSL	1337.6
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL	1644.3
30025389080000	MEWBOURNE OIL CO	PALOMA 28 STATE COM #002	11600	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	7/29/2008	9/16/2008	20S	36E	28	660 FWL 660 FSL	1861.4
30025043630000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #603	3942	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/8/1954	7/6/1954	20S	36E	28	1980 FEL 660 FSL	1884.9
30025386580000	MEWBOURNE OIL CO	PALOMA 28 FEDERAL COM #001	11450	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	1/17/2008	6/3/2008	20S	36E	28	660 FWL 1830 FNL	1985.7
30025043700000	CHARLES P MILLER	MILLER STATE #001	3966	PLUGOIL	PLUGGED	10/25/1956	1/22/1957	20S	36E	29	330 FEL 2310 FSL	2333.5
30025043660000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #608	3898	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	8/23/1955	9/16/1955	20S	36E	28	990 FEL 1650 FSL	2352.4

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #404 (ft)
30025043790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #404	3919	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/22/1955	4/4/1955	20S	36E	33	1980 FWL 660 FNL	0.0
30025043800000	FORTY ACRES ENERGY, LLC	STATE E 33 #002	3915	PLUGGAS	PLUGGED	4/6/1955	5/7/1955	20S	36E	33	990 FWL 660 FNL	989.3
30025043810000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #407	3915	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/21/1955	5/7/1955	20S	36E	33	1980 FWL 1650 FNL	989.6
30025043590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL	1320.7
30025043900000	CHARM OIL COMPANY	STATE SU #001	3980	PLUGOIL	PLUGGED	5/28/1954	6/8/1954	20S	36E	33	1980 FWL 1980 FNL	1320.8
30025043910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #401	4085	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/9/1954	6/15/1954	20S	36E	33	1980 FEL 660 FNL	1337.7
30025384860000	Maverick Permian LLC	OSUDO 33 STATE COM #001	11560	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	5/16/2008	8/29/2008	20S	36E	33	660 FWL 1160 FNL	1407.6
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL	1655.9
30025389080000	MEWBOURNE OIL CO	PALOMA 28 STATE COM #002	11600	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	7/29/2008	9/16/2008	20S	36E	28	660 FWL 660 FSL	1871.7
30025043630000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #603	3942	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	6/8/1954	7/6/1954	20S	36E	28	1980 FEL 660 FSL	1874.6
30025043890000	FORTY ACRES ENERGY, LLC	STATE SPX #004	3895	PLUGOIL	PLUGGED	2/23/1956	3/9/1956	20S	36E	33	1650 FEL 1650 FNL	1942.0
30025043760000	SINCLAIR OIL & GAS COMPANY	LEA 415 STATE #001	3950	PLUGOIL	PLUGGED	2/15/1956	4/15/1956	20S	36E	32	330 FEL 660 FNL	2311.6

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #407 (ft)
30025043810000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #407	3915	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	4/21/1955	5/7/1955	20S	36E	33	1980 FWL 1650 FNL	0.0
30025043900000	CHARM OIL COMPANY	STATE SU #001	3980	PLUGOIL	PLUGGED	5/28/1954	6/8/1954	20S	36E	33	1980 FWL 1980 FNL	331.1
30025043790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #404	3919	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	2/22/1955	4/4/1955	20S	36E	33	1980 FWL 660 FNL	989.6
30025043800000	FORTY ACRES ENERGY, LLC	STATE E 33 #002	3915	PLUGGAS	PLUGGED	4/6/1955	5/7/1955	20S	36E	33	990 FWL 660 FNL	1404.5
30025384860000	Maverick Permian LLC	OSUDO 33 STATE COM #001	11560	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	5/16/2008	8/29/2008	20S	36E	33	660 FWL 1160 FNL	1410.2
30025043910000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #401	4085	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	5/9/1954	6/15/1954	20S	36E	33	1980 FEL 660 FNL	1659.6
30025043890000	FORTY ACRES ENERGY, LLC	STATE SPX #004	3895	PLUGOIL	PLUGGED	2/23/1956	3/9/1956	20S	36E	33	1650 FEL 1650 FNL	1664.4
30025043840000	CHARM OIL COMPANY	COLL #003	3890	PLUGOIL	PLUGGED	10/26/1956	11/4/1956	20S	36E	33	1650 FEL 2310 FSL	2129.0
30025043590000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #604	3934	OIL	[22800] EUMONT; YATES-7 RVRS-QUEEN (OIL)	1/5/1955	1/22/1955	20S	36E	28	1980 FWL 660 FSL	2310.3
30025043760000	SINCLAIR OIL & GAS COMPANY	LEA 415 STATE #001	3950	PLUGOIL	PLUGGED	2/15/1956	4/15/1956	20S	36E	32	330 FEL 660 FNL	2518.9
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL	2519.9

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #412 (ft)
30025043850000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #412	3896	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	3/14/1957	4/17/1957	20S	36E	33	1650 FEL 990 FSL	0.0
30025043840000	CHARM OIL COMPANY	COLL #003	3890	PLUGOIL	PLUGGED	10/26/1956	11/4/1956	20S	36E	33	1650 FEL 2310 FSL	1320.7
30025034080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #305	3892	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	6/30/1958	7/14/1958	21S	35E	3	2310 FWL 330 FNL	1323.7
30025043830000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #408	3875	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	6/16/1955	6/30/1955	20S	36E	33	330 FEL 660 FSL	1359.0
30025043820000	HARVARD PETROLEUM CO LLC	COLL #001	3905	PLUGOIL	PLUGGED	6/30/1954	7/23/1954	20S	36E	33	660 FEL 1980 FSL	1399.1
30025043860000	CHARM OIL COMPANY	COLL B #001	3898	PLUGOIL	PLUGGED	10/14/1958	10/30/1958	20S	36E	33	1980 FWL 660 FSL	1684.3
30025034130000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #302	3956	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	12/17/1955	1/8/1956	21S	35E	3	1650 FEL 330 FNL	1798.1
30025043960000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #409	3944	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	10/7/1955	10/25/1955	20S	36E	34	661 FWL 661 FSL	2334.0
30025393590000	MEWBOURNE OIL CO	WHITE WING 3 STATE COM #001	11650	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	6/17/2009	8/8/2009	21S	35E	3	660 FWL 660 FNL	2419.6
30025043940000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #403	4100	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	12/15/1954	1/24/1955	20S	36E	34	661 FWL 1981 FSL	2509.1
30025043870000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #410	3890	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	10/14/1955	10/26/1955	20S	36E	33	660 FEL 1980 FNL	2515.8

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #414 (ft)
30025271950000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #414	4396	GAS	[76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)	4/3/1981	6/10/1981	20S	36E	34	1980 FWL 330 FNL	0.0
30025043980000	STRATA PETROLEUM COMPANY	CATRON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL	331.0
30025270090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #612	4518	GAS	[76480] EUMONT; YATES-7 RVRs-QUEEN (GAS)	8/29/1980	11/10/1980	20S	36E	27	1980 FEL 660 FSL	1641.7
30025043540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #606	3990	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	2/11/1955	3/1/1955	20S	36E	27	660 FWL 660 FSL	1646.9
30025044020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #406	3885	TA	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	3/25/1955	8/5/1955	20S	36E	34	1980 FWL 1980 FNL	1651.7
30025043990000	STRATA PETROLEUM COMPANY	CATRON STATE #002	3851	PLUGOIL	PLUGGED	7/4/1955	8/15/1955	20S	36E	34	330 FWL 990 FNL	1779.8
30025044010000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #405	3890	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	3/15/1955	3/30/1955	20S	36E	34	660 FWL 1980 FNL	2117.8
30025267340000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #611	4850	TA	[23000] EUNICE MONUMENT; GRAYBURG-SAN ANDRES	4/9/1980	5/22/1980	20S	36E	27	1980 FWL 1980 FSL	2310.3
30025043550000	JAMES L EVANS	STATE A #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FWL 1650 FSL	2575.3

1/2 Mile Radius												
UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #418 (ft)
30025272200000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #418	4106	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	2/12/1981	4/29/1981	20S	36E	34	1960 FEL 1980 FSL	0.0
30025271000000	PENROC OIL CORP	L W WHITE #002	824	PLUGOIL	PLUGGED	12/13/1980	1/12/1981	20S	36E	34	1980 FEL 1980 FSL	18.5
30025442540000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #417	4411	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/20/2018	3/1/2018	20S	36E	34	1980 FEL 660 FSL	1275.3
30025043950000	FINLEY RESOURCES INCORPORATED	SEALE FEDERAL #002	3900	PLUGOIL	PLUGGED	8/30/1955	10/17/1955	20S	36E	34	1980 FWL 1980 FSL	1319.2
30025043930000	FORTY ACRES ENERGY, LLC	L W WHITE #001	3935	PLUGOIL	PLUGGED	6/17/1954	7/13/1954	20S	36E	34	660 FEL 660 FSL	1847.3
30025044020000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #406	3885	TA	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	3/25/1955	8/5/1955	20S	36E	34	1980 FWL 1980 FNL	1872.7
30025043920000	ERWIN OIL & GAS LIMITED COMPANY	STATE WEG #001	4300	PLUGGAS	PLUGGED	5/11/1954	7/2/1954	20S	36E	34	660 FEL 1980 FNL	1873.2
30025454840000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #218	4251	INJECT	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	2/23/2019	2/8/2020	21S	35E	2	2580 FEL 85 FNL	2107.1
30025466790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #219	4453	INJECT	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	3/4/2020	4/10/2021	21S	35E	2	1400 FWL 95 FNL	2147.1
30025043970000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #402	4140	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	11/26/1954	1/6/1955	20S	36E	34	1652 FWL 330 FSL	2336.2
30025044040000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #515	4035	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	1/22/1955	2/8/1955	20S	36E	35	660 FWL 1980 FSL	2620.1
30025043940000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #403	4100	OIL	[22800] EUMONT; YATES-7 RVRs-QUEEN (OIL)	12/15/1954	1/24/1955	20S	36E	34	661 FWL 1981 FSL	2638.5

1/2 Mile Radius												
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FORTY ACRES ENERGY, LLC

1/2 Mile Radius Wells

CTI Package

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	Distance from WEST EUMONT UNIT #415 (ft)
30025277000000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #415	3970	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	1/18/1982	2/17/1982	20S	36E	32	660 FEL 1980 FNL	0.0
30025384790000	Maverick Permian LLC	OSUDO 32 STATE COM #002	11670	GAS	[82120] OSUDO; MORROW (GAS)	3/13/2008	5/31/2008	20S	36E	32	660 FEL 1175 FNL	807.7
30025043750000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #413	3957	GAS	[76480] EUMONT; YATES-7 RVRS-QUEEN (GAS)	11/19/1957	12/2/1957	20S	36E	32	1980 FEL 1980 FNL	1322.3
30025043760000	SINCLAIR OIL & GAS COMPANY	LEA 415 STATE #001	3950	PLUGOIL	PLUGGED	2/15/1956	4/15/1956	20S	36E	32	330 FEL 660 FNL	1360.5
30025380800000	Maverick Permian LLC	OSUDO 32 STATE COM #001	11750	GAS	[82120] OSUDO; MORROW (GAS)	5/1/2007	8/13/2007	20S	36E	32	1100 FEL 1980 FSL	1378.5
30025384860000	Maverick Permian LLC	OSUDO 33 STATE COM #001	11560	GAS	[82200] OSUDO; MORROW, SOUTH (GAS)	5/16/2008	8/29/2008	20S	36E	33	660 FWL 1160 FNL	1552.5
30025270990000	WARRIOR INCORPORATED	STATE WEI 32 #003	3917	PLUGGAS	PLUGGED	12/10/1980	3/16/1981	20S	36E	32	1980 FEL 1980 FSL	1874.5
30025043800000	FORTY ACRES ENERGY, LLC	STATE E 33 #002	3915	PLUGGAS	PLUGGED	4/6/1955	5/7/1955	20S	36E	33	990 FWL 660 FNL	2110.4
30025262130000	MERIDIAN OIL INCORPORATED	WILSON STATE #001	4590	PLUGGAS	PLUGGED	3/12/1979	4/5/1979	20S	36E	32	2310 FWL 1650 FNL	2340.9
30025043900000	CHARM OIL COMPANY	STATE SU #001	3980	PLUGOIL	PLUGGED	5/28/1954	6/8/1954	20S	36E	33	1980 FWL 1980 FNL	2638.4



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UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025033750000	FORTY ACRES ENERGY, LLC	LEA 407 STATE #001	3915	PLUGOIL	PLUGGED	8/25/1955	9/8/1955	21S	35E	2	1980 FWL 1980 FSL
30025033770000	ATLANTIC RICHFIELD	LEA 407 STATE #003	3925	PLUGOIL	PLUGGED	10/19/1955	11/18/1955	21S	35E	2	2310 FWL 660 FSL
30025033790000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #225	4065	PLUGGAS	PLUGGED	5/9/1954	6/22/1954	21S	35E	2	660 FEL 660 FSL
30025033880000	HARVARD PETROLEUM CO LLC	GULF STATE #004	3920	PLUGOIL	PLUGGED	8/11/1954	9/1/1954	21S	35E	1	2310 FWL 2310 FSL
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W #005	4000	PLUGOIL	PLUGGED	10/26/1955	11/17/1955	21S	35E	2	2310 FEL 1650 FSL
30025034030000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE AK #002	3940	PLUGOIL	PLUGGED	10/10/1956	12/7/1956	21S	35E	3	330 FEL 4214 FNL
30025034060000	RESLER & SHELDON	AMERADA STATE #001	3880	PLUGOIL	PLUGGED	4/1/1959	4/13/1959	21S	35E	3	330 FEL 2310 FSL
30025034090000	RESLER & SHELDON	WILSON-STATE B #002	3876	PLUGOIL	PLUGGED	7/30/1958	8/9/1958	21S	35E	3	1880 FWL 1980 FNL
30025034100000	RESLER & SHELDON	WILSON-STATE B #003	3915	PLUGOIL	PLUGGED	12/1/1958	12/23/1958	21S	35E	3	660 FWL 1900 FNL
30025034150000	SUPERIOR OIL COMPANY THE	STATE 334 #004	3960	PLUGOIL	PLUGGED	4/3/1956	4/27/1956	21S	35E	3	1650 FEL 1575 FNL
30025034450000	TANDEM ENERGY CORPORATION	STATE 175 #001	3915	PLUGOIL	PLUGGED	7/18/1955	8/6/1955	21S	35E	11	660 FEL 1980 FSL
30025034460000	SUPERIOR OIL COMPANY THE	STATE 175 #002	3994	PLUGOIL	PLUGGED	4/20/1956	5/10/1956	21S	35E	11	1650 FEL 2310 FSL
30025043410000	FINLEY RESOURCES INCORPORATED	FEDERAL D #007	4520	PLUGOIL	PLUGGED	2/26/1955	3/17/1955	20S	36E	26	1980 FWL 1980 FSL
30025043520000	FINLEY RESOURCES INCORPORATED	FEDERAL D #003	4075	PLUGOIL	PLUGGED	8/22/1954	9/18/1954	20S	36E	27	660 FEL 1980 FNL
30025043550000	JAMES L EVANS	STATE A #001	3920	PLUGOIL	PLUGGED	9/17/1956	10/6/1956	20S	36E	27	330 FWL 1650 FSL
30025043570000	AMERADA HESS CORPORATION	FEDERAL D #010	3940	PLUGOIL	PLUGGED	5/1/1955	5/16/1955	20S	36E	28	1980 FWL 1980 FNL
30025043610000	CARBON ENERGY INCORPORATED	AZTEC 28 STATE #003	4307	PLUGOIL	PLUGGED	3/5/1955	3/21/1955	20S	36E	28	990 FWL 660 FSL
30025043620000	FINLEY RESOURCES INCORPORATED	STATE E 28 #004	3939	PLUGOIL	PLUGGED	5/10/1955	6/17/1955	20S	36E	28	990 FWL 1980 FSL
30025043650000	HAWKINS OIL & GAS INCORPORATED	MAGRUDER STATE #003	3890	PLUGOIL	PLUGGED	4/20/1955	4/26/1955	20S	36E	28	990 FEL 660 FSL
30025043700000	CHARLES P MILLER	MILLER STATE #001	3966	PLUGOIL	PLUGGED	10/25/1956	1/22/1957	20S	36E	29	330 FEL 2310 FSL
30025043760000	SINCLAIR OIL & GAS COMPANY	LEA 415 STATE #001	3950	PLUGOIL	PLUGGED	2/15/1956	4/15/1956	20S	36E	32	330 FEL 660 FNL
30025043800000	FORTY ACRES ENERGY, LLC	STATE E 33 #002	3915	PLUGGAS	PLUGGED	4/6/1955	5/7/1955	20S	36E	33	990 FWL 660 FNL
30025043820000	HARVARD PETROLEUM CO LLC	COLL #001	3905	PLUGOIL	PLUGGED	6/30/1954	7/23/1954	20S	36E	33	660 FEL 1980 FSL
30025043840000	CHARM OIL COMPANY	COLL #003	3890	PLUGOIL	PLUGGED	10/26/1956	11/4/1956	20S	36E	33	1650 FEL 2310 FSL
30025043860000	CHARM OIL COMPANY	COLL B #001	3898	PLUGOIL	PLUGGED	10/14/1958	10/30/1958	20S	36E	33	1980 FWL 660 FSL
30025043890000	FORTY ACRES ENERGY, LLC	STATE SPX #004	3895	PLUGOIL	PLUGGED	2/23/1956	3/9/1956	20S	36E	33	1650 FEL 1650 FNL
30025043900000	CHARM OIL COMPANY	STATE SU #001	3980	PLUGOIL	PLUGGED	5/28/1954	6/8/1954	20S	36E	33	1980 FWL 1980 FNL
30025043920000	ERWIN OIL & GAS LIMITED COMPANY	STATE WEG #001	4300	PLUGGAS	PLUGGED	5/11/1954	7/2/1954	20S	36E	34	660 FEL 1980 FNL
30025043930000	FORTY ACRES ENERGY, LLC	L W WHITE #001	3935	PLUGOIL	PLUGGED	6/17/1954	7/13/1954	20S	36E	34	660 FEL 660 FSL
30025043950000	FINLEY RESOURCES INCORPORATED	SEALE FEDERAL #002	3900	PLUGOIL	PLUGGED	8/30/1955	10/17/1955	20S	36E	34	1980 FWL 1980 FSL
30025043980000	STRATA PETROLEUM COMPANY	CATRON STATE #001	3860	PLUGOIL	PLUGGED	10/26/1954	1/30/1955	20S	36E	34	1980 FWL 660 FNL
30025043990000	STRATA PETROLEUM COMPANY	CATRON STATE #002	3851	PLUGOIL	PLUGGED	7/4/1955	8/15/1955	20S	36E	34	330 FWL 990 FNL
30025044000000	ELLIOTT OIL CO	E M ELLIOTT STATE #001	4008	PLUGOIL	PLUGGED	11/3/1955	12/12/1955	20S	36E	34	330 FEL 330 FNL
30025085560000	SHELL OIL COMPANY	ENDURA #001	4212	PLUGOIL	PLUGGED	2/11/1936	5/8/1936	21S	35E	11	1980 FWL 1980 FNL
30025239430000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #001	3980	PLUGOIL	PLUGGED	12/4/1971	3/27/1972	21S	35E	2	1980 FEL 3226 FNL
30025241640000	FINLEY RESOURCES INCORPORATED	WARRIOR STATE #002	4002	PLUGOIL	PLUGGED	6/14/1972	7/1/1972	21S	35E	2	1980 FEL 4545 FNL
30025257370000	FINLEY RESOURCES INCORPORATED	FEDERAL D #012	4123	PLUGOIL	PLUGGED	12/12/1977	3/17/1978	20S	36E	27	330 FEL 990 FNL
30025262130000	MERIDIAN OIL INCORPORATED	WILSON STATE #001	4590	PLUGGAS	PLUGGED	3/12/1979	4/5/1979	20S	36E	32	2310 FWL 1650 FNL
30025266930000	HEGWER ERNIE L IND	ENDURA #002	4050	PLUGOIL	PLUGGED	2/21/1980	4/24/1980	21S	35E	11	1980 FWL 660 FNL
30025268780000	FINLEY RESOURCES INCORPORATED	STATE W E D #002	4303	PLUGGAS	PLUGGED	12/9/1980	4/9/1981	20S	36E	27	1980 FEL 1980 FSL
30025270990000	WARRIOR INCORPORATED	STATE WEI 32 #003	3917	PLUGGAS	PLUGGED	12/10/1980	3/16/1981	20S	36E	32	1980 FEL 1980 FSL
30025271000000	PENROC OIL CORP	L W WHITE #002	824	PLUGOIL	PLUGGED	12/13/1980	1/12/1981	20S	36E	34	1980 FEL 1980 FSL
30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE #001	4090	PLUGOIL	PLUGGED	4/4/2005	9/16/2005	20S	36E	34	390 FEL 660 FNL

Received by OCD: 9/26/2025 9:36:44 AM

Question		NO APPARENT RISK	CLEAR RISK	WEST EUMONT UNIT CTI PACKAGE 2025 as of 9/26/2025
<i>Background Seismicity</i>				
1	Are large earthquakes ($M \geq 5.5$) known in the region (within 200 miles)?	NO	YES	NO
2	Are earthquakes known near the injection site (within 10 miles)	NO	YES	NO
3	Is rate of activity near the injection site (within 10 miles) high?	NO	YES	NO
<i>Local Geology</i>				
4	Are faults mapped within 10 miles of the site?	NO	YES	YES
5	If so, are these faults known to be active?	NO	YES	NO
6	Is the site near (within 200 miles of) tectonically active features?	NO	YES	NO
<i>State of Stress</i>				
7	Do stress measurements in the region suggest rock is close to failure?	NO	YES	NO
<i>Injection Practices</i>				
8	Are (proposed) injection practices sufficient for failure?	NO	YES	NO
9	If injection has been ongoing at the site, is injection correlated with the occurrence of earthquakes?	NO	YES	NO
10	Are nearby injection wells associated with earthquakes?	NO	YES	NO
TOTAL "YES" ANSWERS		0	10	1

SOURCE: Davis and Frohlich (1993)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 509613

CONDITIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 509613
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
delilah.dougi	None	8/4/2026