

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Adrian Salgado
asalgado@mewbourne.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 9386

**Mewbourne Oil Company [OGRID 14744]
Guyana Buffalo 4 3 Federal Com Well No. 855H
API No. 30-015-58241**

Reference is made to your application received on May 18th, 2026.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	580 FSL & 150 FWL	M	04	22S	26E	Eddy
First Take Point	2550 FSL & 100 FWL	L	04	22S	26E	Eddy
Last Take Point/ Terminus	2550 FSL & 100 FEL	I	03	22S	26E	Eddy

Proposed Horizontal Gas Units

Description	Acres	Pool	Pool Code
Section 04	1279.56	Purple Sage; Wolfcamp, Gas	98220
Section 03			

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of

Administrative Order NSL - 9386
Mewbourne Oil Company
Page 2 of 2

horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The well's completed interval is as close as 100 feet to the western and eastern edge of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 05, encroachment to the SE/4
Section 02, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to maximize the recovery of oil and gas reserves within the Wolfcamp formation underlying all of Section 04 and all of Section 03. Thus, preventing waste and protecting correlative rights of all affected parties.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 07/24/2026

ID NO. 585780

NSL - 9386

Revised March 23, 2017

RECEIVED: 05/18/26	REVIEWER:	TYPE:	APP NO:
---------------------------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: <u>Mewbourne Oil Company</u>	OGRID Number: <u>14744</u>
Well Name: <u>Guyana Buffalo 4/3 Fed Com #855H</u>	API: <u>30-015-Pending</u>
Pool: <u>Purple Sage Wolfcamp; Gas</u>	Pool Code: <u>98220</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adriana Salgado

Print or Type Name

asalgado
 Signature

May 7, 2026

Date

432-682-3715

Phone Number

asalgado@mewbourne.com

e-mail Address

MEWBOURNE OIL COMPANY

414 West Texas Avenue
Midland, Texas 79701
Phone (432) 682-3715

May 14, 2026

Via FedEx

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Leonard Lowe

Re: Guyana Buffalo 4/3 Fed Com #855H

Surface Location: 580' FSL & 150' FWL (Unit M – Section 4, T22S, R26E)
First Take Point: 2550' FSL & 100' FWL (Unit L– Section 4, T22S, R26E) - **unorthodox**
Last Take Point: 2550' FSL & 100' FEL (Unit I – Section 3, T22S, R26E) - **unorthodox**
Bottomhole Location: 2550' FSL & 100' FEL (Unit I – Section 3, T22S, R26E) - **unorthodox**
Proration Unit: All of Section 4 & All of Section 3, T-22-S, R-26-E, NMPM,
Eddy County, New Mexico
Pool: Purple Sage Wolfcamp; Gas Pool (98220)

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(1)(a), Mewbourne Oil Company (“Mewbourne”) respectfully requests administrative approval of an unorthodox gas well location for the above captioned well. This well will be drilled as a horizontal gas well in the Purple Sage Wolfcamp; Gas Pool (98220). The above well will be dedicated to a 1279.56-acre gas spacing and proration unit comprising All of Section 4 and All of Section 3.

The Purple Sage Wolfcamp; Gas Pool is currently governed by Statewide Horizontal Well Rule 19.15.16.15(C)(1)(b) which governs the first and last take point of a horizontal well and states they shall be no closer than 330 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying All of Section 4 and All of Section 3.

The affected offset acreage comprises the E/2E/2 of Section 5 and the W/2W/2 of Section 2, Township 22 South, Range 26 East, NMPM (See Attached Map), which is operated by Mewbourne Oil Company and Earthstone Operating, LLC.

Attached is a Form C-102 showing the surface, first take point, and bottomhole locations for the above captioned well. Also, attached is a map showing the affected offset acreage, a horizontal well plan, and a notice list.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Purple Sage Wolfcamp; Gas Pool underlying All of Section 4 and All of Section 3 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at asalgado@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number PENDING	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP; GAS
Property Code	Property Name GUYANA BUFFALO 4/3 FED COM	Well Number 855H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3272'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	4	22S	26E		580 FSL	150 FWL	32.4156882°N	104.3061944°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	3	22S	26E		2550 FSL	100 FEL	32.4216276°N	104.2724212°W	EDDY

Dedicated Acres 1279.56	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. PENDING			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	5	22S	26E		2550 FSL	473 FEL	32.4210638°N	104.3082804°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	4	22S	26E		2550 FSL	100 FWL	32.4210991°N	104.3064243°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	3	22S	26E		2550 FSL	100 FEL	32.4216276°N	104.2724212°W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3272'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Andrew W Taylor</i> 4/20/2026 Signature _____ Date _____ Andrew Taylor Printed Name _____ ataylor@mewbourne.com Email Address _____		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor <i>Robert M. Howett</i> Certificate Number 19680 Date of Survey 01/21/2026	
--	--	--	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

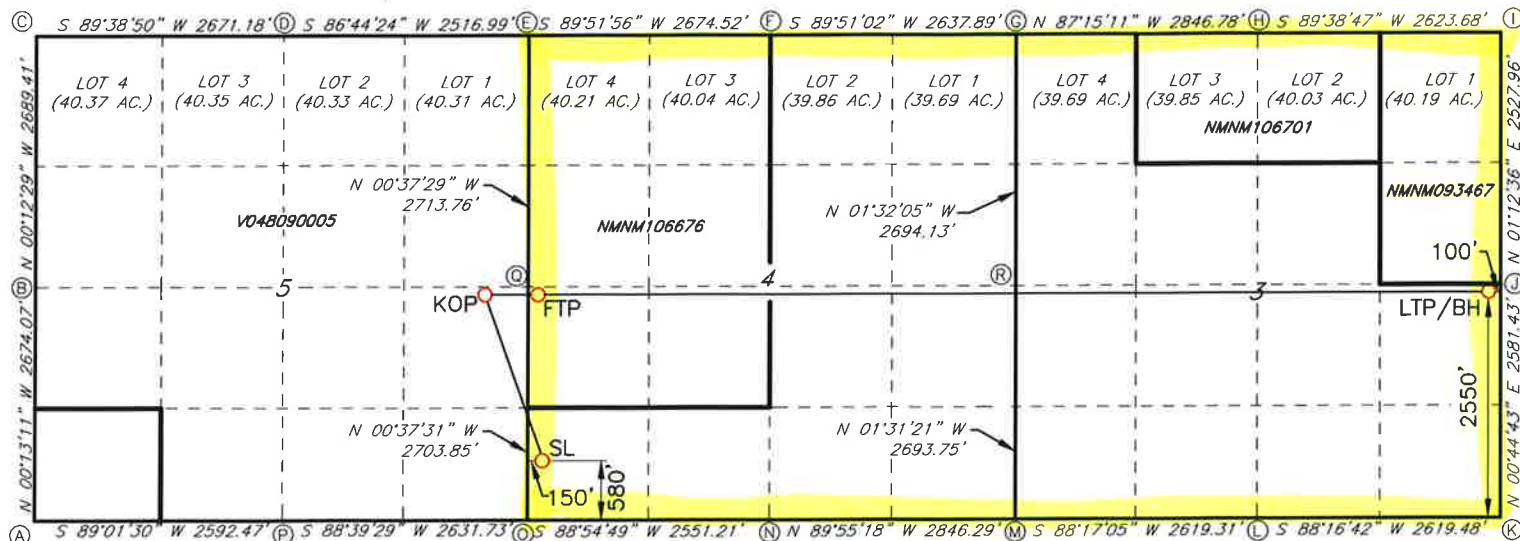
JOB #: LS25110921D4

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

GUYANA BUFFALO 4/3 FED COM #855H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
580' FSL & 150' FWL SEC.4
N: 514959.7 - E: 549712.1

LAT: 32.4156882° N
LONG: 104.3061944° W

KICK OFF POINT (KOP)
2550' FSL & 473' FEL SEC.5
N: 516915.1 - E: 549067.9

LAT: 32.4210638° N
LONG: 104.3082804° W

FIRST TAKE POINT (FTP)
2550' FSL & 100' FWL SEC.4
N: 516928.1 - E: 549640.6

LAT: 32.4210991° N
LONG: 104.3064243° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
2550' FSL & 100' FEL SEC.3
N: 517124.7 - E: 560132.6

LAT: 32.4216276° N
LONG: 104.2724212° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943"
N: 514271.3 - E: 544346.6

B: FOUND BRASS CAP "1943"
N: 516944.7 - E: 544336.4

C: FOUND BRASS CAP "1943"
N: 519633.4 - E: 544326.6

D: FOUND BRASS CAP "1943"
N: 519649.8 - E: 546997.1

E: FOUND BRASS CAP "1943"
N: 519792.9 - E: 549509.4

F: FOUND ALUMINUM CAP
PS & PE "5412"
N: 519799.2 - E: 552183.3

G: FOUND BRASS CAP "1943"
N: 519806.1 - E: 554820.5

H: FOUND BRASS CAP "1943"
N: 519669.7 - E: 557663.3

I: FOUND 1/2" REBAR
N: 519685.9 - E: 560286.3

J: FOUND COTTON SPINDLE
N: 517159.1 - E: 560233.0

K: FOUND 1/2" REBAR
N: 514578.5 - E: 560199.4

L: FOUND 1/2" REBAR
N: 514499.8 - E: 557581.7

M: FOUND BRASS CAP "1943"
N: 514421.4 - E: 554964.2

N: FOUND BRASS CAP "1943"
N: 514425.3 - E: 552118.6

O: FOUND BRASS CAP "1943"
N: 514377.0 - E: 549568.5

P: FOUND BRASS CAP "1943"
N: 514315.4 - E: 546938.1

Q: FOUND BRASS CAP "1943"
N: 517080.0 - E: 549539.0

R: FOUND COTTON SPINDLE
N: 517113.6 - E: 554892.7

JOB #: LS25110921D4

MEWBOURNE OIL COMPANY

414 West Texas Avenue
Midland, Texas 79701
Phone (432) 682-3715

May 14, 2026

Via Certified Mail

See Attached List

Re: Mewbourne Oil Company's Application for Unorthodox Well Location

Guyana Buffalo 4/3 Fed Com #711H

Surface Location: 1960' FNL & 275' FWL (Unit E – Section 4, T22S, R26E)
First Take Point: 660' FNL & 100' FWL (Unit D– Section 4, T22S, R26E) - **unorthodox**
Last Take Point: 660' FNL & 100' FEL (Unit A – Section 3, T22S, R26E) - **unorthodox**
Bottomhole Location: 660' FNL & 100' FEL (Unit A – Section 3, T22S, R26E) - **unorthodox**
Proration Unit: All of Section 4 & All of Section 3, T-22-S, R-26-E, NMPM,
Eddy County, New Mexico
Pool: Purple Sage Wolfcamp; Gas Pool (98220)

Guyana Buffalo 4/3 Fed Com #713H

Surface Location: 2020' FNL & 275' FWL (Unit E – Section 4, T22S, R26E)
First Take Point: 1980' FNL & 100' FWL (Unit E– Section 4, T22S, R26E) - **unorthodox**
Last Take Point: 1980' FNL & 100' FEL (Unit H – Section 3, T22S, R26E) - **unorthodox**
Bottomhole Location: 1980' FNL & 100' FEL (Unit H – Section 3, T22S, R26E) - **unorthodox**
Proration Unit: All of Section 4 & All of Section 3, T-22-S, R-26-E, NMPM,
Eddy County, New Mexico
Pool: Purple Sage Wolfcamp; Gas Pool (98220)

Guyana Buffalo 4/3 Fed Com #716H

Surface Location: 600' FSL & 150' FWL (Unit M – Section 4, T22S, R26E)
First Take Point: 1980' FSL & 100' FWL (Unit L– Section 4, T22S, R26E) - **unorthodox**
Last Take Point: 1980' FSL & 100' FEL (Unit I – Section 3, T22S, R26E) - **unorthodox**
Bottomhole Location: 1980' FSL & 100' FEL (Unit I – Section 3, T22S, R26E) - **unorthodox**
Proration Unit: All of Section 4 & All of Section 3, T-22-S, R-26-E, NMPM,
Eddy County, New Mexico
Pool: Purple Sage Wolfcamp; Gas Pool (98220)

Guyana Buffalo 4/3 Fed Com #718H

Surface Location: 540' FSL & 150' FWL (Unit M – Section 4, T22S, R26E)
First Take Point: 660' FSL & 100' FWL (Unit M– Section 4, T22S, R26E) - **unorthodox**
Last Take Point: 660' FSL & 100' FEL (Unit P – Section 3, T22S, R26E) - **unorthodox**
Bottomhole Location: 660' FSL & 100' FEL (Unit P – Section 3, T22S, R26E) - **unorthodox**
Proration Unit: All of Section 4 & All of Section 3, T-22-S, R-26-E, NMPM,
Eddy County, New Mexico
Pool: Purple Sage Wolfcamp; Gas Pool (98220)

Guyana Buffalo 4/3 Fed Com #852H

Surface Location: 1980' FNL & 275' FWL (Unit E – Section 4, T22S, R26E)
 First Take Point: 990' FNL & 100' FWL (Unit D– Section 4, T22S, R26E) - **unorthodox**
 Last Take Point: 990' FNL & 100' FEL (Unit A – Section 3, T22S, R26E) - **unorthodox**
 Bottomhole Location: 990' FNL & 100' FEL (Unit A – Section 3, T22S, R26E) - **unorthodox**
 Proration Unit: All of Section 4 & All of Section 3, T-22-S, R-26-E, NMPM,
 Eddy County, New Mexico
 Pool: Purple Sage Wolfcamp; Gas Pool (98220)

Guyana Buffalo 4/3 Fed Com #855H

Surface Location: 580' FSL & 150' FWL (Unit M – Section 4, T22S, R26E)
 First Take Point: 2550' FSL & 100' FWL (Unit L– Section 4, T22S, R26E) - **unorthodox**
 Last Take Point: 2550' FSL & 100' FEL (Unit I – Section 3, T22S, R26E) - **unorthodox**
 Bottomhole Location: 2550' FSL & 100' FEL (Unit I – Section 3, T22S, R26E) - **unorthodox**
 Proration Unit: All of Section 4 & All of Section 3, T-22-S, R-26-E, NMPM,
 Eddy County, New Mexico
 Pool: Purple Sage Wolfcamp; Gas Pool (98220)

Guyana Buffalo 4/3 Fed Com #857H

Surface Location: 520' FSL & 150' FWL (Unit M – Section 4, T22S, R26E)
 First Take Point: 990' FSL & 100' FWL (Unit M– Section 4, T22S, R26E) - **unorthodox**
 Last Take Point: 990' FSL & 100' FEL (Unit P – Section 3, T22S, R26E) - **unorthodox**
 Bottomhole Location: 990' FSL & 100' FEL (Unit P – Section 3, T22S, R26E) - **unorthodox**
 Proration Unit: All of Section 4 & All of Section 3, T-22-S, R-26-E, NMPM,
 Eddy County, New Mexico
 Pool: Purple Sage Wolfcamp; Gas Pool (98220)

Ladies and Gentlemen:

Enclosed please find a copies of the applications filed by Mewbourne Oil Company (“Mewbourne”) for approval of an unorthodox gas well location for its Guyana Buffalo 4/3 Fed Com #711H, Guyana Buffalo 4/3 Fed Com #713H, Guyana Buffalo 4/3 Fed Com #716H, Guyana Buffalo 4/3 Fed Com #718H, Guyana Buffalo 4/3 Fed Com #852H, Guyana Buffalo 4/3 Fed Com #855H and Guyana Buffalo 4/3 Fed Com #857H wells located at the surface, first take point, last take point, and bottomhole locations described above. The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves within the Wolfcamp formation underlying All of Section 4 and All of Section 3.

As the owner of an interest that may be affected by the proposed unorthodox gas well location, you are being provided notice as per Division rules and regulations. *Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you.* If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

Should you have any questions regarding the above, please email me at asalgado@mewbourne.com or call me at (432) 682-3715.

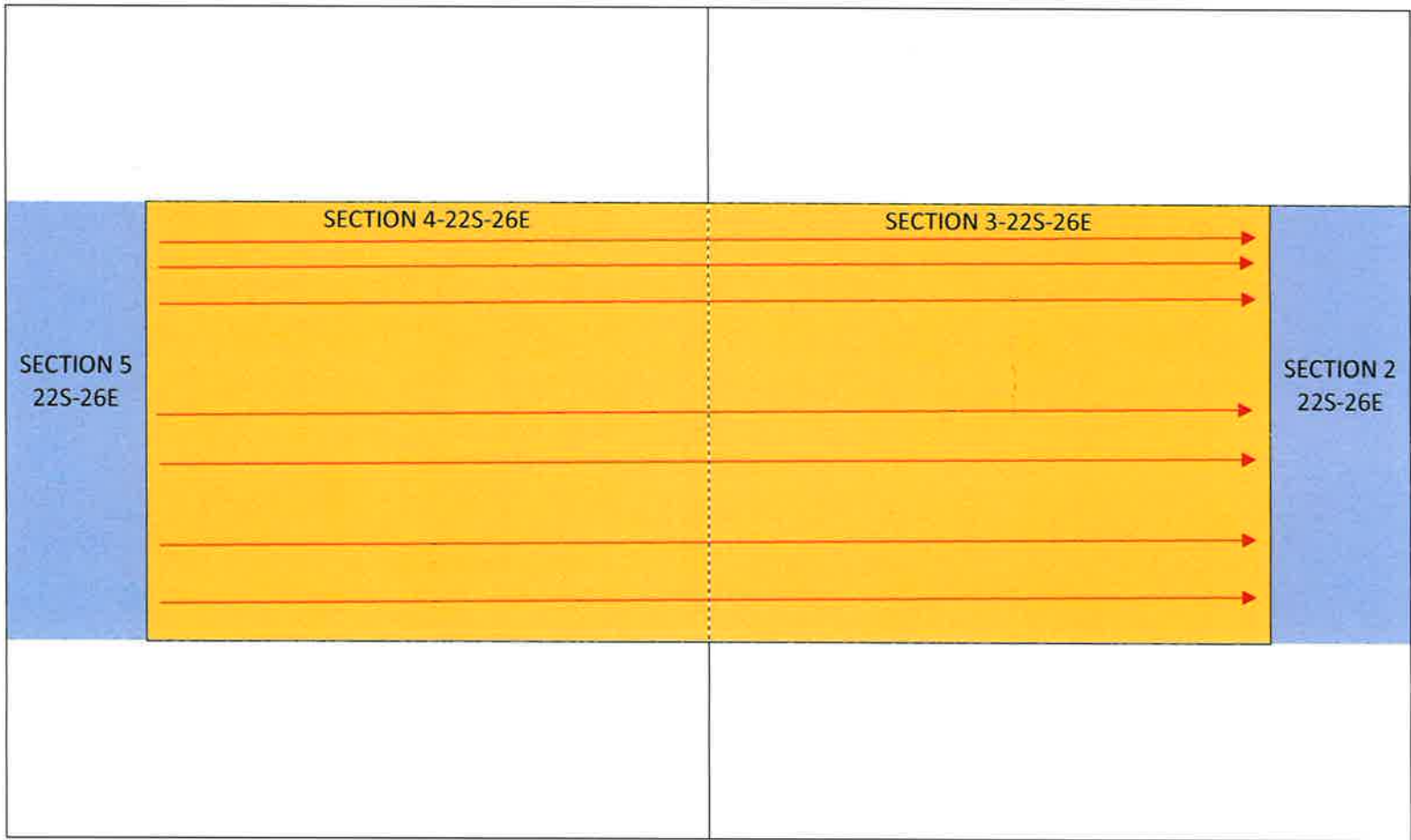
Sincerely,

MEWBOURNE OIL COMPANY

Asalgado

Adriana Jimenez-Salgado
 Landman

NSL-Guyana Buffalo 4/3 Fed Com Wolfcamp Wells
PLAT OF AFFECTED AREA



NON STANDARD LOCATION UNIT –
PRORATION UNIT

OFFSET OWNERS NOTIFIED

→ WELLBORES

NOTICE LIST
APPLICATION FOR UNORTHODOX WELL LOCATIONS
GUYANA BUFFALO 4/3 WOLFCAMP WELLS (711H, 713H, 716H, 718H, 852H, 855H & 857H)
SEC. 3 & 4, T22S, R26E, EDDY COUNTY, NEW MEXICO

Type	Name of Noticed Party	Address	City	State	Zip	Certified Mail Number
Operator	Earthstone Operating, LLC (Permian Resources Operating, LLC)	300 N. Marienfeld St., Suite 1000	Midland	Texas	79701	9414 8362 0855 1300 5993 14
	New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	New Mexico	87504-1148	9414 8362 0855 1300 5994 51

MEWBOURNE OIL COMPANY

414 West Texas Avenue
Midland, Texas 79701
Phone (432) 682-3715

June 1, 2026

Via Email

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Leonard Lowe

Re: Application for Unorthodox Well Location
Notice List Confirmation

Dear Mr. Lowe:

Per our telephone communication, this letter serves as confirmation that I did provide notice to Earthstone Operating, LLC (aka Permian Resources Operating, LLC) as the affected party for the unorthodox gas well locations for the wells we will drill listed below:

Guyana Buffalo 4/3 Fed Com #711H
Guyana Buffalo 4/3 Fed Com #713H
Guyana Buffalo 4/3 Fed Com #716H
Guyana Buffalo 4/3 Fed Com #718H
Guyana Buffalo 4/3 Fed Com #852H
Guyana Buffalo 4/3 Fed Com #855H
Guyana Buffalo 4/3 Fed Com #857H

The affected party listed above, Earthstone Operating, LLC, was properly notified of the encroachment upon the E/2 of Section 5, T22S, R26E and the W/2 of Section 2, T22S, R26E, Eddy County, New Mexico.

Should you have any questions regarding the above, please email me at asalgado@mewbourne.com or call me at (432) 682-3715.

Sincerely,

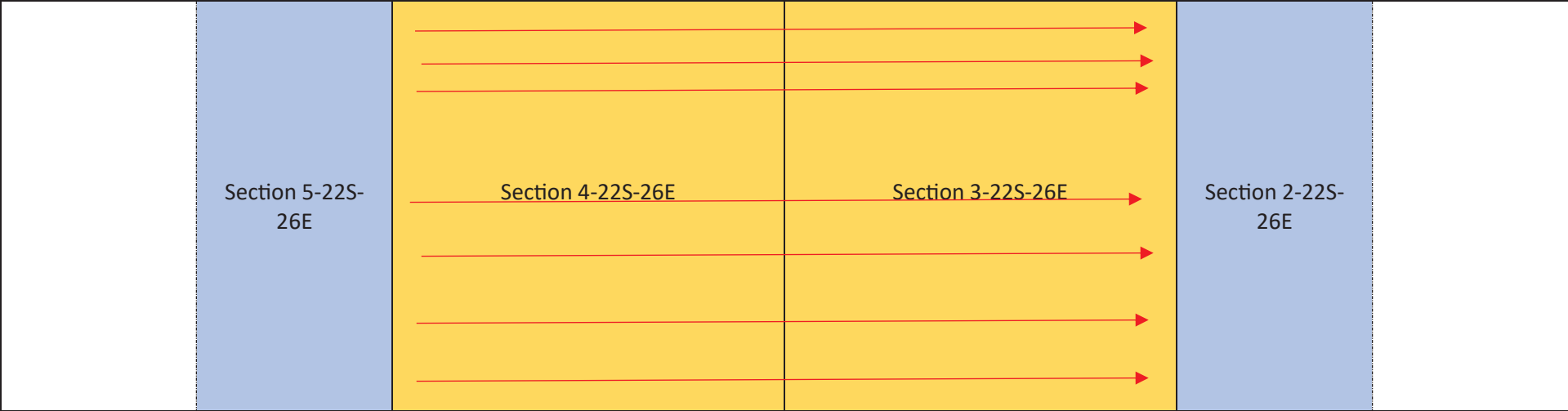
MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

NSL-Guyana Buffalo 4/3 Fed Com Wolfcamp Wells

PLAT OF AFFECTED AREA



NON-STANDARD LOCATION UNIT – PRORATION UNIT
OFFSET OWNERS NOTIFIED

→ WELLBORES

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 585780

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 585780
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	6/1/2026