

From: ben.sosconsulting.us
To: [Sandoval, Stacy, EMNRD](#)
Cc: [Goetze, Phillip, EMNRD](#); [Harris, Anthony, EMNRD](#); [Chavez, Carl, EMNRD](#); [Cordero, Gilbert, EMNRD](#); [Lydick, Barbara, EMNRD](#); [Powell, Brandon, EMNRD](#)
Subject: [EXTERNAL] Re: Signed Extension of Injection Authority_SWD-2512_BC&D Operating, Inc._Javelina 34 25 37 No. 1
Date: Monday, December 1, 2025 3:56:57 PM
Attachments: [image001.png](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Thank you, Stacy.

Sent from my T-Mobile 5G Device

Get [Outlook for Android](#)

From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Monday, December 1, 2025 4:23:44 PM
To: ben.sosconsulting.us <ben@sosconsulting.us>
Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Chavez, Carl, EMNRD <Carlj.Chavez@emnrd.nm.gov>; Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>; Lydick, Barbara, EMNRD <Barbara.Lydick@emnrd.nm.gov>; Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>
Subject: Signed Extension of Injection Authority_SWD-2512_BC&D Operating, Inc._Javelina 34 25 37 No. 1

Greetings Mr. Stone,

Attached is the signed Extension of Injection Authority for the subject administrative order. Ensure that you understand the provisions of the extension order. Don't hesitate to contact the UIC team with any questions about the extension order or its content.

Thank you,

Stacy Sandoval

Petroleum Specialist

Stacy.Sandoval@emnrd.nm.gov



From: ben.sosconsulting.us
To: [Goetze, Phillip, EMNRD](#)
Cc: [Harris, Anthony, EMNRD](#); [Sandoval, Stacy, EMNRD](#)
Subject: [EXTERNAL] Re: Extension Request for BC&D's Javelina 34-25-37 SWD-2512...
Date: Tuesday, November 18, 2025 8:51:33 AM
Attachments: [image003.png](#)
[Outlook-v2navji1](#)
[Outlook-nxbeqvwn](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Morning, Phillip,

I understand. I got the inference/ implication when asked. Just always have made the statement - old habits die hard. I'll state flat out No, but a Yes would come with additional info & documents as necessary.

Thanks for the teams' efforts.

Thank you,
Ben



Ben Stone, Partner
127 Teena Lane
Livingston, TX 77351

C: 903-335-3368
O: 936-376-5950

Visit us on the web at www.sosconsulting.us

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has

been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.

From: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Sent: Tuesday, November 18, 2025 9:31 AM
To: ben.sosconsulting.us <ben.sosconsulting.us>
Cc: [Harris, Anthony, EMNRD](#) <Anthony.Harris@emnrd.nm.gov>; [Sandoval, Stacy, EMNRD](#) <Stacy.Sandoval@emnrd.nm.gov>
Subject: Extension Request for BC&D's Javelina 34-25-37 SWD-2512...

Good morning, Ben. I requested Stacy approach you about the term “substantial”. The use of substantial is subjective and has been aggressively challenged by the legal folks which represent stakeholders such as NGOs, IPANM, and NMOGA – this was highlighted in the OCC cases on Goodnight vs. Empire and the recent rulemaking on financial requirements. So, an answer yes or no makes the lawyers happy and more objective in the record. Thank you for your response. PRG

From: ben sosconsulting.us <ben@sosconsulting.us>

Sent: Tuesday, November 18, 2025 8:20 AM

To: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>

Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>

Subject: Re: [EXTERNAL] Extension Request for BC&D's Javelina 34-25-37 SWD-2512...

Good morning, Stacy,

There are no substantial changes meaning, there have been no new wells drilled, no new operators, no leases/ acreage changed hands; nothing that would imply any impact to a UIC permit.

Thank you,
Ben



Ben Stone, Partner
127 Teena Lane
Livingston, TX 77351

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From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>

Sent: Monday, November 17, 2025 5:55 PM

To: ben sosconsulting.us <ben@sosconsulting.us>

Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Extension Request for BC&D's Javelina 34-25-37 SWD-2512...

Good afternoon Ben,

In the extension request that was attached to your email below, you stated that, "The one-half mile AOR has been reviewed and no substantial changes were noted...". Could you please clarify "no substantial changes" and state whether there are or are not any additional wells that were drilled that penetrate the approved injection interval within the one-half mile AOR since the date of issuance of the permit and if any new affected parties have been identified within the AOR. Once the UIC group receives your response the extension of time will be reviewed and processed.

Thank you,

Stacy Sandoval

Petroleum Specialist

Stacy.Sandoval@emnrd.nm.gov



From: ben sosconsulting.us <ben@sosconsulting.us>

Sent: Friday, October 31, 2025 10:49 AM

To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>

Subject: [EXTERNAL] Extension Request for BC&D's Javelina 34-25-37 SWD-2512...

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Gentlemen:

Some of you may be aware of the discussion on the subject well. After drilling a nearby well, it was determined w/ OCD field personnel that the addition of an intermediate string for this well design would be appropriate.

The C-101 has already been approved so an NOI change/ alter csg sundry was just submitted. (action ID 522027)

BC&D is ready to move on this well but is awaiting delivery of the new 9-5/8" pipe - could come any day... OR, 2 weeks...

The current permit has been extended once and currently expires December 21, 2025... BC&D believes they will make it by that date but wanted to exercise some prudence and request an extension now - they are requesting 6 months.

This request has also been submitted via NOI C-103x. (action ID 522032)

I just wanted to get this package to relevant persons at OCD for a heads-up.

These mentioned sundries (csg chg and ext rqst) will be on the Priority List for BC&D submitted next week and weeks following as needed.

Thank you for your attention,

Ben



Ben Stone, Partner
127 Teena Lane
Livingston, TX 77351

C: 903-335-3368
O: 936-376-5950

Visit us on the web at www.sosconsulting.us

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has

been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.



October 31, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

VIA EMAIL

Attn: OCD Engineering Bureau/ UIC Team

Re: Request to Extend Expiration Date for NMOCD Permit SWD-2512 for BC&D Operating, Inc.'s Javelina 34-25-37 # 1, (API# 30-025-52782) located in Lea County, New Mexico.

Greetings;

BC&D Operating, Inc. maintains its intent to drill and complete the subject salt water disposal well AND in fact, is awaiting confirmation and delivery of the newly required 9-5/8" casing to properly complete the well – ***please note the facts on the ground as they stand and described herein.***

BC&D just this week completed the nearby Javelina 26-25-37 #1 SWD (API# 30-025-52781) well; in fact, the successful MIT was witnessed and performed two days ago on October 29, 2025. Facility construction and other commencement operations are ongoing for that project.

BC&D drilling operations are scheduled with its contractors to begin the subject '34' well on or about November 15th. However, challenges in drilling the '26' well was the impetus for OCD staff and BC&D staff to consider the design on the '34' well by increasing integrity through the Salado formation by adding an intermediate string of 9-5/8" casing to ensure protection of freshwater and bolster construction across the interval.

In summary, please understand that; 1) the drilling of this permitted SWD is imminent, 2) a change sundry NOI is being submitted concurrently with this request to modify the well design by adding the 9-5/8" intermediate casing for a 3-string design, and to that end, 3) BC&D is waiting for fulfillment of its pipe order which is expected any day but out of the operator's control.

The one-half mile AOR has been reviewed and no substantial changes were noted – an updated AOR map and new wellbore diagram, as well as other supporting information is included herein. No changes to the permit specifications are being made or requested. We therefore request an appropriate extension of 6 months for the subject permit SWD-2512, for a new expiration date of June 21, 2026.

If the staff has any questions, please do not hesitate to call or email me.

Best regards,

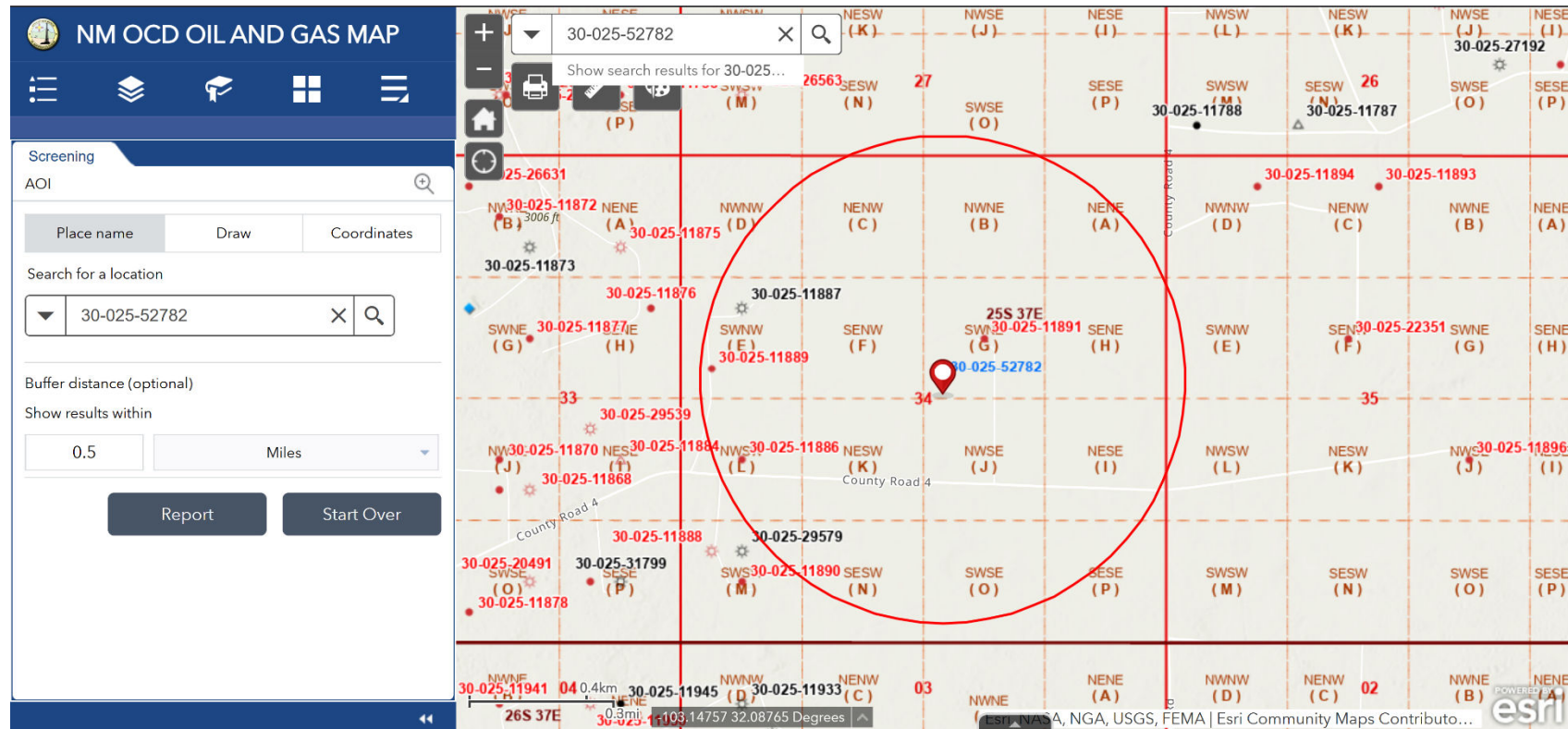
A handwritten signature in blue ink, appearing to read 'Ben Stone', is written over a light blue horizontal line.

Ben Stone, SOS Consulting, LLC
Agent for BC & D Operating, Inc.

Attachments: AOR Map, Previous AOR Map, Wellbore Diagram, SWD-2512, Current Extension
Cc: Project file

Javelina 34 25 37 SWD #1 – AOR October 31, 2025 – UNCHANGED FROM PREVIOUS

Permit Extension Request for SWD-2512



BC&D Operating

Javelina 34 25 37 SWD #1

SWD-2512 Permit Date Extension Request

Justification: BC&D recently drilled and completed its nearby Javelina 26 25 37 SWD #1. Challenges were encountered drilling through Salado. In consultation w/ OCD field personnel, it was determined that on this well, it would be prudent to add an intermediate string of casing. The 9-5/8" is on order and is expected soon. The drilling contractor and other service companies are scheduled to begin this well on or about November 15, 2025.

An NOI sundry has been submitted (action ID 522027) to change plans/ alter casing design.

An NOI sundry had been submitted (action ID 522032) to also document this request for an extension to the expiration date of this permit.

These sundries will be added to the 'Priority List' for submittal next week and following weeks as needed.

This package is being submitted directly to OCD UIC personnel also.

BC&D wants to ensure that all bases are covered so the if delivery of the pipe is delayed, the schedule does not run to close to, or past, the current expiration date of December 21, 2025.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

ORDER

GRANTING UIC PERMIT SWD-2512

BC & D Operating, Inc. ("Applicant") filed an Application for Authorization to Inject (Form C-108) ("Application") with the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division ("OCD") to inject produced water at the Applicant's Javelina 34 25 37 No. 1 ("Well"), as more fully described in Appendix A.

THE OCD FINDS THAT:

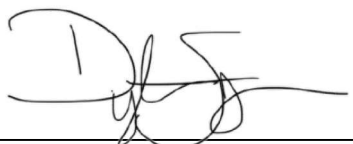
1. Applicant provided the information required by 19.15.26 NMAC and the Form C-108 for an application to inject produced water into a Class II Underground Injection Control ("UIC") well.
2. Applicant complied with the notice requirements of 19.15.26.8 NMAC.
3. No person filed a protest on the Application.
4. The Well will inject produced water into the San Andres formation(s).
5. The produced water injected into the Well will be confined by layers above and below the approved injection interval.
6. No other UIC wells which inject or that are authorized to inject produced water into the same approved injection interval are permitted within 0.50 mile(s) of the Well.
7. Applicant affirmed in a sworn statement by a qualified person that it examined the available geologic and engineering data and found no evidence of open faults or other hydrologic connections between the approved injection interval and any underground sources of drinking water.
8. The Well is located within the six (6) to 10-mile radius of a designated Seismic Response Area ("SRA"). OCD has assessed, based on the current information regarding seismic activity and geology, that the use of the proposed injection interval will not contribute to increased seismicity in the SRA.
9. Applicant is in compliance with 19.15.5.9 NMAC.
10. Applicant agrees to the Terms and Conditions in the attached Permit.

THE DIVISION CONCLUDES THAT:

1. OCD has authority under the Oil and Gas Act, NMSA 1978, §§70-2-1 *et seq.*, and its implementing regulations, 19.15.1 *et seq.* NMAC, and under the federal Safe Drinking Water Act, 42 U.S.C. 300f *et seq.*, and its implementing regulations, 40 CFR 144 *et seq.*, to issue this permit for an UIC Class II injection well. *See* 40 CFR 147.1600.
2. Based on the information and representations provided in the Application, the proposed injection, if conducted in accordance with the Application and the terms and conditions of the attached Permit, (a) will not result in waste of oil and gas; (b) will not adversely affect correlative rights; (c) will protect underground sources of drinking water; and (d) will protect the public health and environment.
3. Applicant is authorized to inject subject to the terms and conditions of the Permit.

IT IS THEREFORE ORDERED THAT:

The Applicant be granted UIC Permit SWD-2512 for the Javelina 34 25 37 No. 1.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

DYLAN M FUGE
DIRECTOR (Acting)
DMF/ th

Date: 12/21/23

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

UIC CLASS II PERMIT SWD-2512

APPENDIX A – AUTHORIZED INJECTION

Permittee: BC&D Operating, Inc.

OGRID No.: 25670

Well name: Javelina 34 25 37 #1

Surface location: 2425 feet FNL and 2422 feet FWL in Section 34, Township 25 South, Range 37 East, NMPM (Lat: 32.08738° N; Long: 103.15006° W; NAD83)

Bottom hole location (if different): Same as surface location

Type of completion: Cased and perforated

Type of injection: Commercial

Injection fluid: Class II UIC (Produced Water)

Injection interval: San Andres formation

Injection interval thickness (feet): 3737 to 5184 (total: 1447)

Confining layer(s): Grayburg Formation (upper); Glorieta Formation (lower)

Prohibited injection interval(s): Any formation above or below the permitted injection interval. including lost circulation intervals

Liner, tubing, and packer set: Fiberglass lined 4.5-inch tubing within 7-inch production casing and packer set within 100 feet of the uppermost perforation.

Maximum daily injection rate: 15000 BWPD

Maximum surface injection pressure: 747 PSI

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Ben Shelton
Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos,
Division Director (Acting)
Oil Conservation Division



BY ELECTRONIC MAIL ONLY

BC&D Operating, Inc.
(OGRID 25670)
c/o Ben Stone, SOS consulting, LLC
E-mail contact: ben@sosconsulting.us

RE: Administrative Order SWD-2512- Extension of Injection Authority

Well: Javelina 34-25-37 No.1,
Surface location: 2425 feet FNL 2422 feet FEL Section 34, Township 25 South, Range 37
East, NMPM, Lea County, New Mexico (Lat: 32.08738, Long: -103.15006; NAD83)
Order Date: December 21, 2023
Injection formation: San Andres Formation; 3737 feet to 5184 feet

Dear Mr. Stone,

Reference is made to your November 22, 2024, request on behalf of BC&D Operating, Inc. (the "operator") to extend the deadline stipulated in the above titled order to commence injection for the above referenced well for reasons outlined in your correspondence. The current deadline date to commence injection under said order is one year after the issuance of the order: December 21, 2024.

It is the Division's understanding from your correspondence that since the date of issuance of this permit, no additional wells that penetrate the approved injection interval were drilled in the one-mile Area of Review (AOR). Additionally, no new affected parties have been identified in the AOR. Therefore, the extension request could be reviewed administratively for approval.

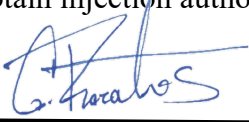
The Division finds that for reasons you have stated, the granting of this request to extend this administrative order is in the interest of conservation, will prevent waste, and will protect the environment. Therefore, the deadline to commence injection for the existing order is hereby extended until December 21, 2025.

All requirements of the above-mentioned administrative order and agreements in the application remain in full force and effect. Any additional extension of the deadline to commence injection for this administrative order will not be considered unless the operator has already commenced drilling of the referenced well. Otherwise, the injection authority shall expire under the terms of the

SWD-2512: Extension of Injection Authority

BC&D Operating Inc, Page 2 of 2

extended administrative order and the operator shall be required to submit a new application to obtain injection authority for the referenced well.



1/30/2025

Gerasimos Razatos
Director (Acting)

DATE

GR/mgm

cc: Order SWD-2512



WELL SCHEMATIC - PROPOSED Javelina 34-25-37 SWD #1

API 30-025-52782

2425' FNL & 2422' FEL, SEC. 34-25S-R37E
LEA COUNTY, NEW MEXICO

SWD; San Andres (96121)

Spud Date: ~10/15/2025

Config SWD Dt: ~12/01/2025

Injection Pressure Regulated
and Volumes Reported
747 psi Max. Surface (0.2 psi/ft)

Surface Casing

13.375" Csg. (17.5" Hole) @ 310'
150 sx - Circulated to Surface

Surface Casing

9.675", 45.5# K-55 Csg. (12.25" Hole) @ 2300'
800 sx - Circulated to Surface

BC&D OPERATING, INC.

Drill and Complete New SWD:
Drill and set casing as shown (25%-50% excess Cmt).
Perforate interval w/ 4-8 jsf.
Acidize w/ up to ~15,000 gals 15% HCl
Run PC Tubing and PKR - Conduct Witnessed MIT.
Commence Disposal Operations.
File all appropriate sundries and C-105 Completion Report.

Annulus Monitored
or open to atmosphere

GL: 3011'

310'

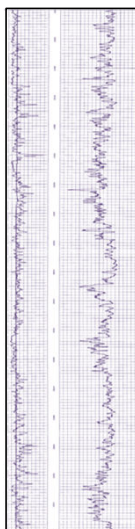
2300'

Annulus Loaded
w/ Inert Packer Fluid

4.5" IC Tubing (or smaller)
PKR ~3637'+

Note: PKR Set 100' Above Final Uppermost Perf Interval.

OFFSET LOG STRIP



GROSS
INJECTION
INTERVAL
(3737'-5184')

SA Perfs - 3737'-5184'

Production Casing

7.0", 26.0# L-80 Csg. (8.75" Hole) @ 5,184';
700 sx 'C' - Calc'd to Circ.

5,184'

DTD @ 5184'

Drawn/ Rvs'd by: Ben Stone, 10/30/2025



Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD		WELL API NO. 30-025-52782 5. Indicate Type of Lease STATE ☐ FEE ☒ 6. State Oil & Gas Lease No.
2. Name of Operator BC&D OPERATING, INC.		7. Lease Name or Unit Agreement Name Javelina 34 25 37 SWD
3. Address of Operator 2702 North Grimes, Ste.B, Hobbs, NM 88241		8. Well Number 1 9. OGRID Number 25670
4. Well Location Unit Letter <u>G</u> : <u>2425</u> feet from the <u>North</u> line and <u>2422</u> feet from the <u>East</u> line Section <u>34</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		10. Pool name or Wildcat SWD; San Andres (96121)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3010' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: SWD PERMIT EXTENSION ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC&D Operating received 1 extension request for SWD-2512 on the subject well - that expiration date is December 21, 2025.

BC&D just completed another SWD during the current week and is prepared to move on and drill this well however, the casing design mandates installing an intermediate string casing which is order but delivery has not been made.

A separate sundry notice is being submitted for the actual change in casing design for the well.

In summary, please understand that; 1) the drilling of this permitted SWD is imminent, 2) a change sundry NOI is being submitted concurrently with this request to modify the well design by adding the 9-5/8" intermediate casing for a 3-string design, and to that end, 3) BC&D is waiting for fulfillment of its pipe order which is expected any day but out of the operator's control.

APPROVAL OF THIS SWD PERMIT EXTENSION ALLOWS ALL CURRENT ACTIONS TO RESOLVE BEFORE POTENTIAL EXPIRATION OF SWD-2512. BC&D IS SUBMITTING THE REQUEST PROACTIVELY TO ALLEVIATE POTENTIAL TIMING ISSUES WITH COMPLETION OF THE WELL.

[Workover]
 Spud Date:

~10/15/2025 - MIRU

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for BC&D Operating, Inc. DATE 10/31/2025

Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE: 936-967-5950

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD		WELL API NO. 30-025-52782 5. Indicate Type of Lease STATE ☐ FEE ☒ 6. State Oil & Gas Lease No.
2. Name of Operator BC&D OPERATING, INC.		7. Lease Name or Unit Agreement Name Javelina 34 25 37 SWD
3. Address of Operator 2702 North Grimes, Ste.B, Hobbs, NM 88241		8. Well Number 1
4. Well Location Unit Letter <u>G</u> : <u>2425</u> feet from the <u>North</u> line and <u>2422</u> feet from the <u>East</u> line Section <u>34</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		9. OGRID Number 25670
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3010' GL		10. Pool name or Wildcat SWD; San Andres (96121)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ALTER C-101 CSG DSGN ☒	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC&D Operating is requesting a construction design to modify casing as described on the approved C-101 for this well.

As a result of challenges drilling and completing a nearby, very similar well, BC&D in consultation w/ OCD field personnel determined that the addition of an intermediate string would alleviate potential concerns with drilling through and protecting the Salado formation.

BC&D will change [upsized] the approved surface casing from 10-3/4" to 13-3/8" to the approved depth of 310' w/ 150 sx circulated. A NEW intermediate string will be added - 9-5/3" casing will be set at ~2300' and cemented with 800 sx and circulated to surface. The approved 7.0" production string will remain as approved; set at ~5184' cemented with 700 sx and circulated to surface.

CBL logs will be run to verify cement sheath and remediated if necessary.

A new wellbore diagram is included with this sundry notice.

[Workover]
 Spud Date:

~10/15/2025 - MIRU

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for BC&D Operating, Inc. DATE 10/31/2025

Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE: 936-967-5950

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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CONDITIONS

Action 612968

CONDITIONS

Operator: NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	OGRID: 264235
	Action Number: 612968
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	None	8/10/2026