

From: ben.sosconsulting.us
To: [Sandoval, Stacy, EMNRD](#); Faith.Malton@westernmidstream.com
Cc: [Goetze, Phillip, EMNRD](#); [Harris, Anthony, EMNRD](#); [Chavez, Carl, EMNRD](#); [Doug, Delilah, EMNRD](#); [Cordero, Gilbert, EMNRD](#); [Lydick, Barbara, EMNRD](#); [Powell, Brandon, EMNRD](#)
Subject: [EXTERNAL] Re: Signed Extension of Injection Authority_SWD-2347_Solaris Water Midstream, LLC_Ragin Rutley SWD No. 1
Date: Friday, February 6, 2026 12:06:10 PM
Attachments: [image001.png](#)
[Outlook-0wqo45nz.bmp](#)

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Thank you Stacy.



127 Teena Lane, Livingston, TX 77351
936-367-5950

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From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Friday, February 6, 2026 12:15 PM
To: ben.sosconsulting.us <ben.sosconsulting.us>; Faith.Malton@westernmidstream.com <Faith.Malton@westernmidstream.com>
Cc: [Goetze, Phillip, EMNRD](#) <phillip.goetze@emnrd.nm.gov>; [Harris, Anthony, EMNRD](#) <Anthony.Harris@emnrd.nm.gov>; [Chavez, Carl, EMNRD](#) <Carlj.Chavez@emnrd.nm.gov>; [Doug, Delilah, EMNRD](#) <Delilah.Doug@emnrd.nm.gov>; [Cordero, Gilbert, EMNRD](#) <Gilbert.Cordero@emnrd.nm.gov>; [Lydick, Barbara, EMNRD](#) <Barbara.Lydick@emnrd.nm.gov>; [Powell, Brandon, EMNRD](#) <Brandon.Powell@emnrd.nm.gov>
Subject: Signed Extension of Injection Authority_SWD-2347_Solaris Water Midstream, LLC_Ragin Rutley SWD No. 1

Greetings Mr. Stone,

Attached is the signed Extension of Injection Authority for the subject administrative order. Ensure that you understand the provisions of the extension order. Don't hesitate to contact the UIC team with any questions about the extension order or its content.

Thank you,
Stacy Sandoval

Petroleum Specialist

Stacy.Sandoval@emnrd.nm.gov



From: [Malton, Faith](#)
To: [Sandoval, Stacy, EMNRD](#)
Cc: [Goetze, Phillip, EMNRD](#); [Pittman, Jason](#); [Erzinger, Scott](#)
Subject: Re: [EXTERNAL]: RE: [EXTERNAL] Re: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...
Date: Monday, January 26, 2026 2:54:26 PM
Attachments: [image001.png](#)
[image002.png](#)
[image004.png](#)
[Outlook-u3rubow5.png](#)

Stacy!

You made my day! Thank you so much. We really appreciate you and everything you do!

May you have a blessed week!!!

Cheers,

Faith Malton
Sr. Regulatory Analyst
(c) 832-454-0001
faith.malton@westernmidstream.com



From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Monday, January 26, 2026 3:47 PM
To: Malton, Faith <Faith.Malton@westernmidstream.com>
Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Subject: RE: [EXTERNAL]: RE: [EXTERNAL] Re: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

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Good afternoon Faith,

The extension request for SWD-2347 Ragin Rutley SWD No. 1 is in for signature. As soon as I receive the signed extension of injection authority, I will send it to you.

Thank you,
Stacy Sandoval
Petroleum Specialist

Stacy.Sandoval@emnrd.nm.gov



From: Malton, Faith <Faith.Malton@westernmidstream.com>
Sent: Thursday, January 22, 2026 7:09 AM
To: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Cc: ben sosconsulting.us <ben@sosconsulting.us>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Pittman, Jason <Jason.Pittman@westernmidstream.com>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Subject: Re: [EXTERNAL]: RE: [EXTERNAL] Re: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

Good Morning Stacy,

Thank you! We appreciate your help on this.

Best,

Faith Malton
Sr. Regulatory Analyst
(c) 832-454-0001
faith.malton@westernmidstream.com



From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Thursday, January 15, 2026 2:41 PM
To: Malton, Faith <Faith.Malton@westernmidstream.com>
Cc: ben sosconsulting.us <ben@sosconsulting.us>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Pittman, Jason <Jason.Pittman@westernmidstream.com>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Subject: RE: [EXTERNAL]: RE: [EXTERNAL] Re: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

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Good afternoon Faith,

I am still working on processing your extension request. If I have any questions or need additional information I will let you know. Thanks for following up.

Thank you,

Stacy Sandoval

Petroleum Specialist

Stacy.Sandoval@emnrd.nm.gov



From: Malton, Faith <Faith.Malton@westernmidstream.com>

Sent: Wednesday, January 14, 2026 3:07 PM

To: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>

Cc: ben sosconsulting.us <ben@sosconsulting.us>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Pittman, Jason <Jason.Pittman@westernmidstream.com>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>

Subject: Re: [EXTERNAL]: RE: [EXTERNAL] Re: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

Stacy,

I hope you are well and I am following up here on Ragin Rutley. Today is the last day of the permit, so please give me a call if you have any questions.

We did see OCD approved our drill permit. Thank you for that!

Faith Malton

Sr. Regulatory Analyst

(c) 832-454-0001

faith.malton@westernmidstream.com



From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>

Sent: Wednesday, January 7, 2026 5:37 PM

To: ben sosconsulting.us <ben@sosconsulting.us>

Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Faith Malton <faith.malton@ariswater.com>

Subject: [EXTERNAL]: RE: [EXTERNAL] Re: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

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Thank you. I just found your submitted package. I will work on processing the extension request for SWD-2347.

Thank you,
Stacy Sandoval
Petroleum Specialist
Stacy.Sandoval@emnrd.nm.gov



From: ben sosconsulting.us <ben@sosconsulting.us>
Sent: Wednesday, January 7, 2026 3:52 PM
To: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; faith.malton@ariswater.com
Subject: Re: [EXTERNAL] Re: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

Hi Stacy,

Yes, I did this and the documentation was in the submitted package... unless I'm not understanding your question.

I've attached the certified mail notice page here; but the package I uploaded had 34 pages including proof of notification.

Let me know please.

Happy new year,
Ben



127 Teena Lane, Livingston, TX 77351

936-367-5950

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From: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Sent: Wednesday, January 7, 2026 4:46 PM
To: ben sosconsulting.us <ben@sosconsulting.us>
Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; faith.malton@ariswater.com <faith.malton@ariswater.com>
Subject: RE: [EXTERNAL] Re: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

Good afternoon Mr. Stone,

The UIC team has received the extension request for SWD-2347. A review of the original AOR needs to be completed looking for any new well penetrations and new “affected persons”. If any new “affected persons” are found they must be noticed. Our review found that there are three designated operators that need to be noticed, Raybaw Operating, LLC, Earthstone Operating, LLC, and Civitas Permian Operating, LLC. Western Midstream is responsible for ensuring the AOR review has been completed. Once the review is complete, please share the results with the UIC team. If you have any questions please let me know.

Thank you,
Stacy Sandoval
Petroleum Specialist
Stacy.Sandoval@emnrd.nm.gov



From: ben sosconsulting.us <ben@sosconsulting.us>
Sent: Monday, January 5, 2026 1:57 PM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Cc: Faith Malton <faith.malton@ariswater.com>; Pittman, Jason <jason.pittman@westernmidstream.com>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>; Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>
Subject: [EXTERNAL] Re: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

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Thank you very much for the update.



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From: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Sent: Monday, January 5, 2026 1:53 PM
To: ben sosconsulting.us <ben@sosconsulting.us>
Cc: Faith Malton <faith.malton@ariswater.com>; Pittman, Jason <jason.pittman@westernmidstream.com>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>; Gomez, Matthew, EMNRD <Matthew.Gomez@emnrd.nm.gov>

Subject: SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

Good afternoon, Mr. Stone. The extension request sent via OCD Engineering is sufficient to qualify as proper submission. The issuance of API numbers is dependent on the approval of an APD (whether federal or state). Solaris submitted Action ID No. 509427 which contains the BLM APD application. This is being reviewed by staff this week. As the extension, this is also being reviewed concurrently, and we will contact you should additional documentation be required. PRG

From: ben sosconsulting.us <ben@sosconsulting.us>

Sent: Thursday, December 18, 2025 1:14 PM

To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>

Cc: Faith Malton <faith.malton@ariswater.com>; Pittman, Jason <jason.pittman@westernmidstream.com>

Subject: [EXTERNAL] SWD-2347 Western Midstream (Solaris) Ragin Rutley SWD permit extension request...

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Gentlemen:

Attached is an application package concerning the subject request. Please note, we are ALSO requesting issuance of an API number. I was going to file the corresponding sundry notice, but had no API. the federal APD was approved in September 2025 and a copy of that document is contained in the package. I'm happy to file that sundry after we get an API if you need for us to.

The main intent, started by Faith Malton w/ Solaris/ Western last month, was the extension of the SWD permit. Per that conversation, I did notify all current operators in the AOR of the extension request.

I believe we have documented and compiled all that may be needed for both requests.

If you need additional info, please let me know at your earliest convenience.

Thank you and happy Holidays,
Ben



Ben Stone, Partner
127 Teena Lane
Livingston, TX 77351

C: 903-335-3368
O: 936-376-5950

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From: [Sandoval, Stacy, EMNRD](#)
To: "Faith Malton"
Cc: [Goetze, Phillip, EMNRD](#); [Harris, Anthony, EMNRD](#)
Subject: RE: [EXTERNAL] Injection Permit Follow Up
Date: Wednesday, November 12, 2025 3:27:00 PM
Attachments: [image001.png](#)
[image002.png](#)

Good afternoon Faith,

The UIC team has received your request for an extension of time for SWD-2347, and your request was submitted in a timely manner. A review of the original AOR needs to be completed looking for any new well penetrations and new "affected persons". If any new "affected persons" are found they must be noticed. Our review found that there are three designated operators that need to be noticed, Raybaw Operating, LLC, Earthstone Operating, LLC, and Civitas Permian Operating, LLC. Aris Water Solutions, Inc. is responsible for ensuring the AOR review has been completed. Once the review is complete, please share the results with the UIC team. If you have any questions please let me know.

Thank you,

Stacy Sandoval

Petroleum Specialist

Stacy.Sandoval@emnrd.nm.gov



From: Faith Malton <faith.malton@ariswater.com>
Sent: Monday, October 20, 2025 1:57 PM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Cc: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Injection Permit Follow Up

Tony,

I am not sure if you have heard, but Aris has recently and officially been acquired by Western Midstream. I will continue working for Western so OCD can still consider me as

a main point of contact for Solaris assets.

That being considered, we would like to request an extension on Ragin Rutley's injection permit. Please find the injection and drill permits attached. The reason for the extension request is the acquisition and the timeline needed to merge Aris into Western. There are loads of items to get in order before we can spud the well. The transition time for Western to reconfigure itself with Aris assets will take a few months time, likely even beyond the expiration date of January 14th 2026, especially considering the holidays in the year's end. There is simply not enough time to get everything in order and be poised for drilling.

Please let me know of any questions or concerns.

Faith Malton
Regulatory Engineer
Aris Water Solutions, Inc.
9651 Katy Freeway, Suite 400
Houston, Texas 77024
Mobile: 832-454-0001 | Email: faith.malton@ariswater.com



From: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Sent: Wednesday, October 15, 2025 15:34
To: Faith Malton <faith.malton@ariswater.com>
Cc: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Injection Permit Follow Up

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Hi Faith

Sorry for the late response as I am still catching up on a backlog of e-mails. I will add both wells to the "to-do list" and try to review them in the near future once other pending items have been addressed.

Please note that Million is no longer with the OCD so you can remove him from future e-mails.

Regards

Tony

From: Faith Malton <faith.malton@ariswater.com>

Sent: Thursday, August 14, 2025 8:26 AM

To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>

Cc: Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>

Subject: Re: [EXTERNAL] Injection Permit Follow Up

Gentlemen,

I imagine you all are incredibly busy. May I please have one of you provide an answer on the below?

Thank you so much and wishing you a great finish to the week.

Faith Malton

Regulatory Engineer

Aris Water Solutions, Inc.

9651 Katy Freeway, Suite 400

Houston, Texas 77024

Mobile: 832-454-0001 | Email: faith.malton@ariswater.com



From: Faith Malton <faith.malton@ariswater.com>

Sent: Friday, August 01, 2025 11:23

To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>

Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>

Subject: Re: [EXTERNAL] Injection Permit Follow Up

Tony,

After long consideration and looking into these applications, we are most eager to know the status or determination of Shakenbake Fed SWD #1 & Gobbler Fed SWD #1.

Where are these at in the permit process?

They have been with you guys for a few years. Please let us know if you are missing any information from us or need us to address comments. If there is nothing needed from Aris, we need to understand the reason why these permits have not been issued.

For the rest listed as "Received by OCD", is there any information or comments we need to address? We would like to understand the hold up or concern for each of the permits.

Aardvark State SWD #1

Bayside State SWD #1

Centaurus SWD #1

Gunner Deep 5 Fee SWD #1

Hasta La Vista 8 Fee SWD #1

Lisa Turtle SWD #1

Thanks and have a great weekend ahead!

Faith Malton

Regulatory Engineer

Aris Water Solutions, Inc.

9651 Katy Freeway, Suite 400

Houston, Texas 77024

Mobile: 832-454-0001 | Email: faith.malton@ariswater.com



From: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Sent: Tuesday, February 11, 2025 15:33
To: Faith Malton <Faith.Malton@ariswater.com>
Cc: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Injection Permit Follow Up

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Good Afternoon, Faith

Attached is an Update to your spreadsheet. Refer to the tab named "OCD Update"

As you will see, many of the application are protested, and several permits were issued but subsequently expired. For wells listed as "Received by OCD" please advise how you wish to proceed.

Regards

Tony Harris

Petroleum Specialist

Anthony.harris@emnrd.nm.gov

505 549 8131.



From: Faith Malton <Faith.Malton@ariswater.com>
Sent: Thursday, January 23, 2025 3:05 PM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Injection Permit Follow Up

Tony,

Thank you. You're the best. See the attached list of wells we are in the dark about. I have included their details.

Another piece to this effort is, I'd image Three Bars, SWD-1897, is expired. Is there an easy way we can renew it? I know you guys are overloaded, so I would like to do what makes your lives easier. If we need to change the application to shallow injection, we would be willing to do that if it makes the process easier.

Sending my best,

Faith Malton

Regulation Engineer - Land and Regulatory

Aris Water

faith.malton@ariswater.com

www.ariswater.com



From: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Sent: Thursday, January 23, 2025 10:24
To: Faith Malton <Faith.Malton@ariswater.com>
Subject: RE: [EXTERNAL] Injection Permit Follow Up

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Good Morning Faith

It was nice to speak to you as well, and we are always happy to help.

I have not encountered this scenario before. Let me check with my Manager and I will get back to you.

Regards

Tony

From: Faith Malton <Faith.Malton@ariswater.com>
Sent: Thursday, January 23, 2025 9:19 AM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Subject: [EXTERNAL] Injection Permit Follow Up

You don't often get email from faith.malton@ariswater.com. [Learn why this is important](#)

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Anthony,

It was a pleasure talking to you yesterday. Thank you for being absolutely delightful.

I will be sending you a list of the wells we are in the dark about later today or by Monday the latest.

May I get your help on one more other thing? We have an injection permit for Moonwalk Fed SWD #1, SWD-2251, that is expiring on the 21st of May this year. We submitted a drilling permit application to the BLM but they have yet to respond. We would like to get an extension on the injection permit as BLM needs more time to review our drilling permit application. What do you think the path ahead looks like to get this extension? Is the process relatively easy/quick and what do we need to submit?

Best,

Faith Malton

Regulation Engineer - Land and Regulatory

Aris Water

faith.malton@ariswater.com

www.ariswater.com



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Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Signature

 Date

 Phone Number

 e-mail Address



December 17, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Mr. Albert Chang, Director

Re: Extension Date Request; Permit No. SWD-2347 (R-23622) AND, API number issuance for the Ragin Rutley SWD #1 located in Section 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico.

Dear Mr. Chang,

347 (R-23622), Ragin Rutley SWD #1, issued January 14, 2025.

The permit remains valid and in good standing. No changes are proposed to the permitted well location, well design, injection interval, operating parameters, or the approved Area of Review.

Western Midstream recently acquired the New Mexico salt water disposal assets of Solaris Midstream, LLC. As part of the transition of ownership and operatorship, additional time is required to complete internal project sequencing and to coordinate drilling and completion activities associated with the Ragin Rutley SWD #1.

The Bureau of Land Management approved the federal Application for Permit to Drill (APD) for the Ragin Rutley SWD #1 in September 2025. A copy of the approved APD is attached for reference. Western Midstream respectfully requests coordination with the Oil Conservation Division for issuance of an API number associated with the approved federal APD.

Granting the requested extension will allow orderly implementation of the project without modification to the approved permit and without expansion of the approved Area of Review. Western Midstream intends to proceed with drilling, completion, and operation of the well in accordance with the terms and conditions of the existing permit.

Granting the **requested extension to January 14, 2027** will allow orderly implementation of the project without modification to the approved permit or expansion of the area of review.

Best regards,

A handwritten signature in blue ink, appearing to read "Ben Stone", is placed above the printed name.

Ben Stone, Partner
SOS Consulting, LLC
Agent for Western Midstream, LLC

Cc: Application attachment and project file

List of Package Contents

- 1) Email communication from OCD to Solaris indicating original request for SWD extension was filed in a timely manner pending additional information.
- 2) Current AOR Maps – SOS and OCD GIS versions – matching info.
- 3) Current list of AOR wells.
- 4) Original C-108 AOR map and list of wells.
- 5) SWD-2347 issued January 14, 2025
- 6) Letter to affected parties e.g., current operators.
- 7) Certified mailing proof (receipts).
- 8) Approved federal APD (8/29/2025) for the Ragin Rutley SWD/

Good afternoon Faith,

The UIC team has received your request for an extension of time for SWD-2347, and your request was submitted in a timely manner. A review of the original AOR needs to be completed looking for any new well penetrations and new "affected persons". If any new "affected persons" are found they must be noticed. Our review found that there are three designated operators that need to be noticed, Raybaw Operating, LLC, Earthstone Operating, LLC, and Civitas Permian Operating, LLC. Aris Water Solutions, Inc. is responsible for ensuring the AOR review has been completed. Once the review is complete, please share the results with the UIC team. If you have any questions please let me know.

Thank you,
Stacy Sandoval
Petroleum Specialist
Stacy.Sandoval@emnrd.nm.gov



From: Faith Malton <faith.malton@ariswater.com>
Sent: Monday, October 20, 2025 1:57 PM
To: Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>
Cc: Sandoval, Stacy, EMNRD <Stacy.Sandoval@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Injection Permit Follow Up

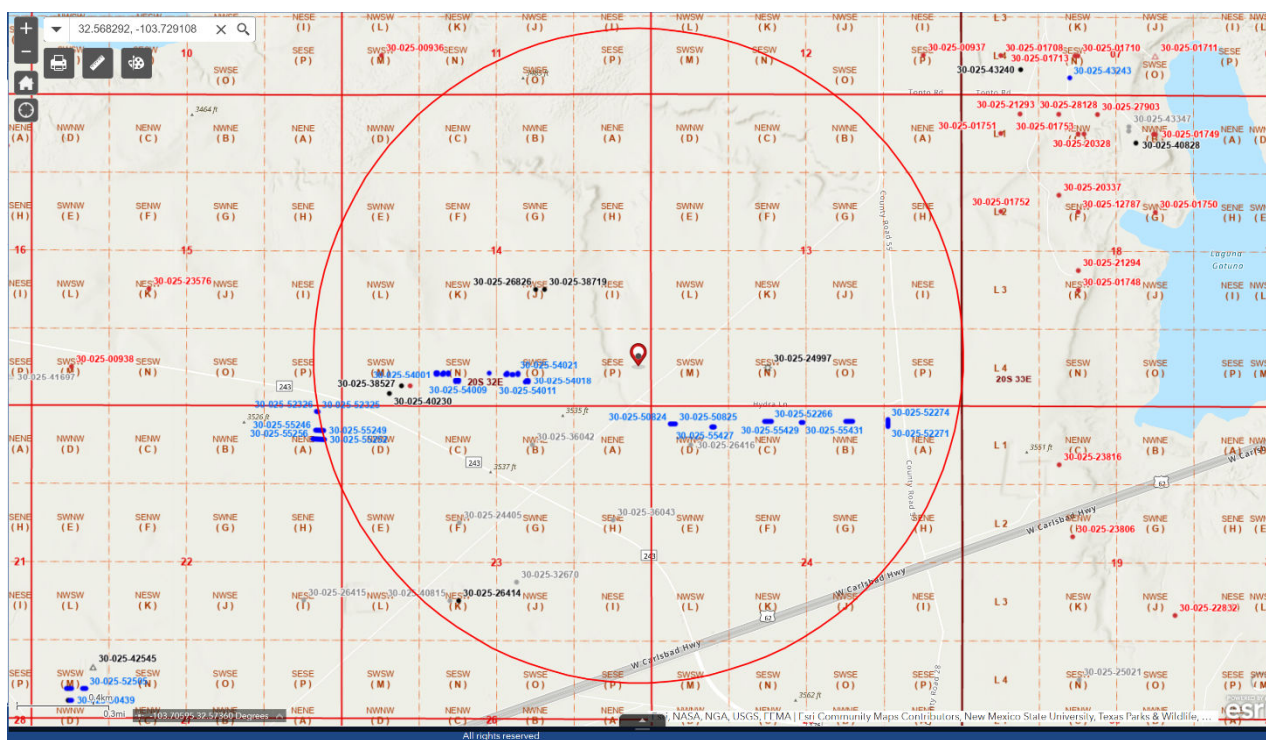
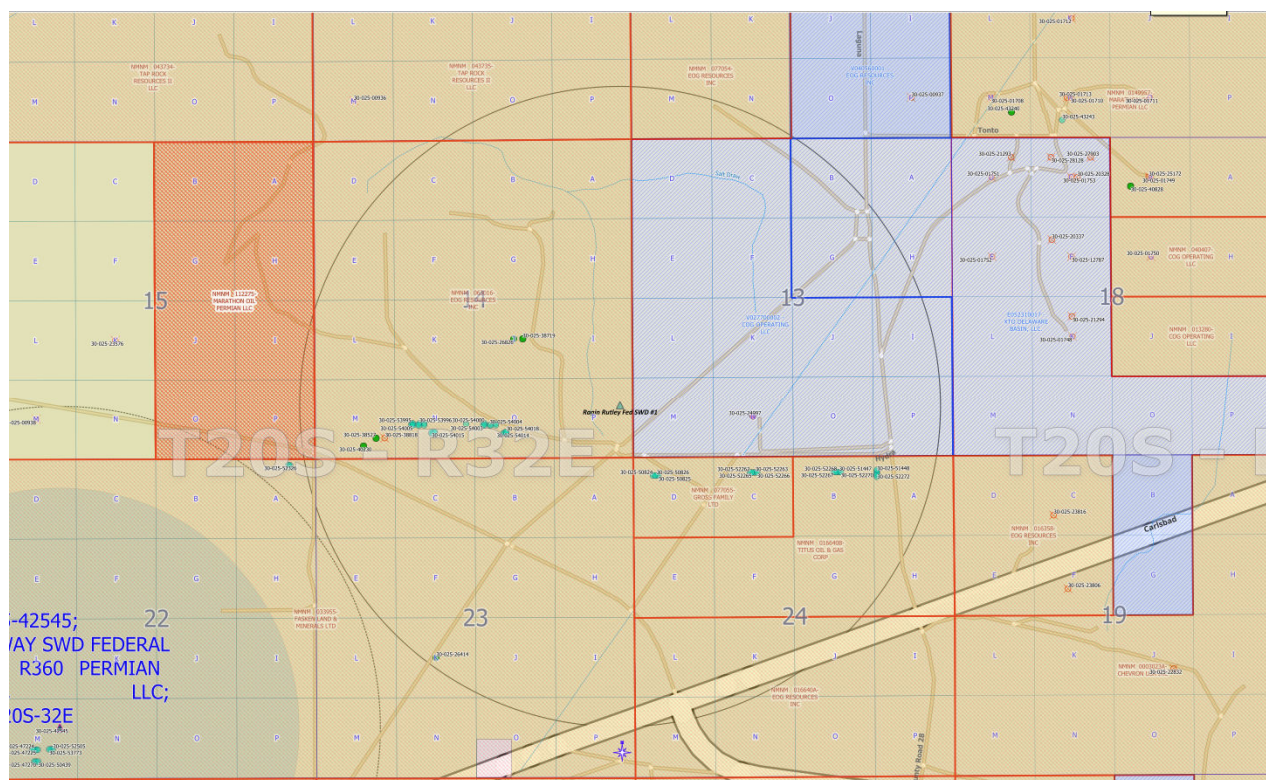
Tony,

I am not sure if you have heard, but Aris has recently and officially been acquired by Western Midstream. I will continue working for Western so OCD can still consider me as a main point of contact for Solaris assets.

That being considered, we would like to request an extension on Ragin Rutley's injection permit. Please find the injection and drill permits attached. The reason for the extension request is the acquisition and the timeline needed to merge Aris into Western. There are loads of items to get in order before we can spud the well. The transition time for Western to reconfigure itself with Aris assets will take a few months time, likely even beyond the expiration date of January 14th 2026, especially considering the holidays in the year's end. There is simply not enough time to get everything in order and be poised for drilling.

CURRENT AOR MAPS

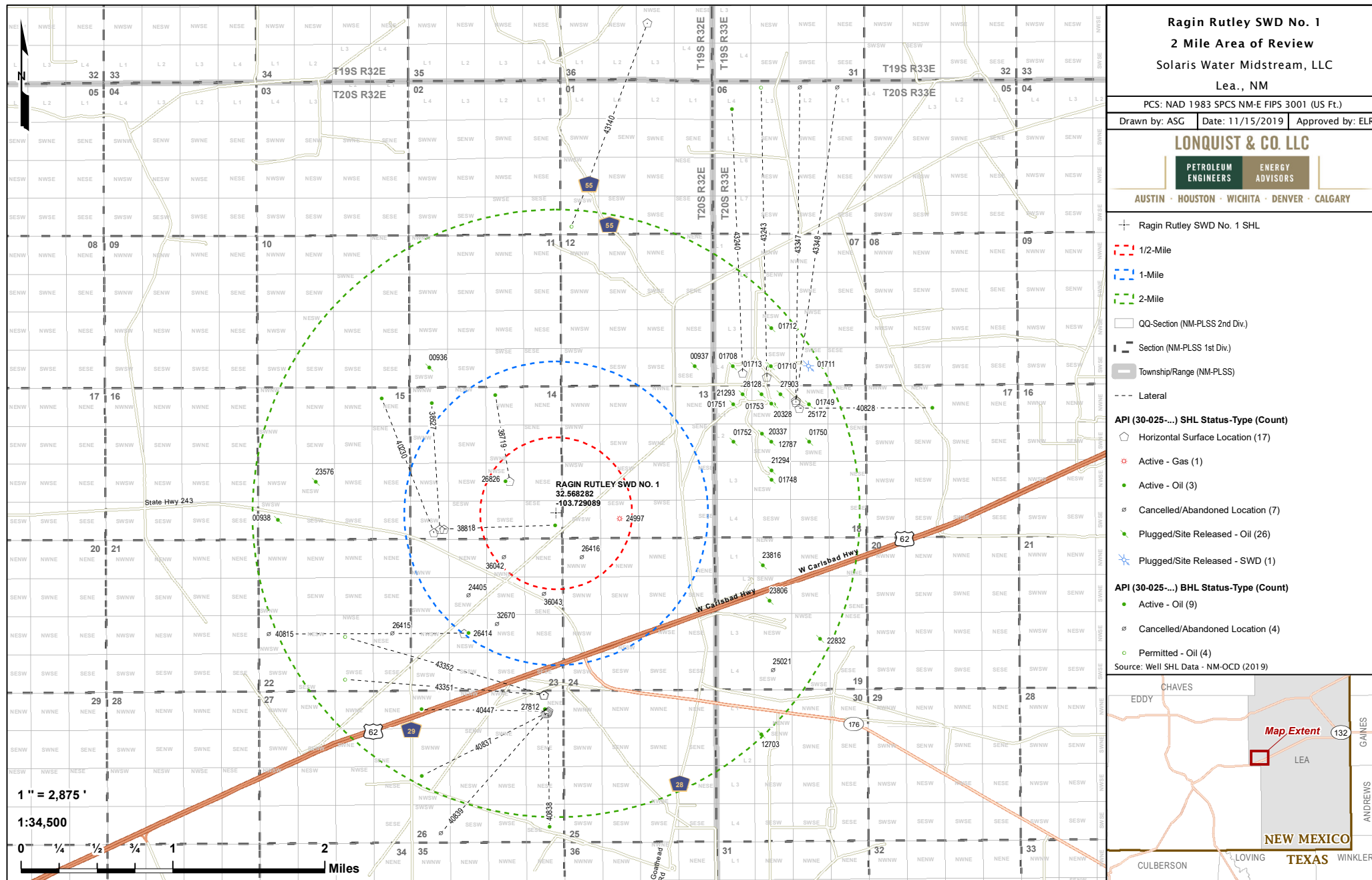
Lease boundaries unchanged, new wells staked in AOR since SWD-2347 approval.



Ragin Rutley - Current 1-Mile AOR List (Dec 2025)

API	Well Name	Operator	Well Type	Well Status	ULSTR	SPUD Date	Vertical Depth
30-025-24997	HANSON STATE #001	COG OPERATING LLC	Gas	Active	N-13-20S-32E	27615	13363
30-025-26826	BELCO AIA FEDERAL #001	EOG RESOURCES INC	Oil	Active	J-14-20S-32E	2958464	13250
30-025-38719	BELCO AIA FEDERAL #003H	EOG RESOURCES INC	Oil	Active	J-14-20S-32E	39496	4855
30-025-40230	QUEENIE 15 FEDERAL #001H	RAYBAW Operating, LLC	Oil	Active	M-14-20S-32E	40819	5032
30-025-38818	BELCO AIA FEDERAL #004H	EOG RESOURCES INC	Oil	Plugged (site released)	M-14-20S-32E	39540	5083
30-025-38527	BELCO AIA FEDERAL #002H	EOG RESOURCES INC	Oil	Active	M-14-20S-32E	39055	5057
30-025-53995	DOUBLE STAMP FEDERAL COM #111H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-53996	DOUBLE STAMP FEDERAL COM #112H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-53999	DOUBLE STAMP FEDERAL COM #115H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54001	DOUBLE STAMP FEDERAL COM #121H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54002	DOUBLE STAMP FEDERAL COM #122H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54005	DOUBLE STAMP FEDERAL COM #125H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54007	DOUBLE STAMP FEDERAL COM #127H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54009	DOUBLE STAMP FEDERAL COM #131H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54010	DOUBLE STAMP FEDERAL COM #132H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54013	DOUBLE STAMP FEDERAL COM #135H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54015	DOUBLE STAMP FEDERAL COM #151H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54016	DOUBLE STAMP FEDERAL COM #152H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54019	DOUBLE STAMP FEDERAL COM #171H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-54020	DOUBLE STAMP FEDERAL COM #172H	Civitas Permian Operating, LLC	Oil	New	N-14-20S-32E	2958464	0
30-025-53998	DOUBLE STAMP FEDERAL COM #114H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54000	DOUBLE STAMP FEDERAL COM #116H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54003	DOUBLE STAMP FEDERAL COM #123H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54004	DOUBLE STAMP FEDERAL COM #124H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54006	DOUBLE STAMP FEDERAL COM #126H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54008	DOUBLE STAMP FEDERAL COM #128H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54011	DOUBLE STAMP FEDERAL COM #133H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54012	DOUBLE STAMP FEDERAL COM #134H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54014	DOUBLE STAMP FEDERAL COM #136H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54017	DOUBLE STAMP FEDERAL COM #153H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54018	DOUBLE STAMP FEDERAL COM #154H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54021	DOUBLE STAMP FEDERAL COM #173H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-54022	DOUBLE STAMP FEDERAL COM #174H	Civitas Permian Operating, LLC	Oil	New	O-14-20S-32E	2958464	0
30-025-55244	THAI CURRY 22 27 FEDERAL COM #301H	Avant Operating II, LLC	Oil	New	A-22-20S-32E	2958464	0
30-025-55249	THAI CURRY 22 27 FEDERAL COM #501H	Avant Operating II, LLC	Oil	New	A-22-20S-32E	2958464	0
30-025-26414	BAETZ 23 FEDERAL #001	FASKEN OIL & RANCH LTD	Oil	Active	K-23-20S-32E	2958464	13640
30-025-51448	PAKSE 5 SOUTH FEDERAL COM #214H	Earthstone Operating, LLC	Oil	New	A-24-20S-32E	45382	0
30-025-52271	PAKSE 5 SOUTH FEDERAL COM #324H	Earthstone Operating, LLC	Oil	New	A-24-20S-32E	45384	0
30-025-52272	PAKSE 5 SOUTH FEDERAL COM #115H	Earthstone Operating, LLC	Oil	New	A-24-20S-32E	45383	0
30-025-52273	PAKSE 5 SOUTH FEDERAL COM #224H	Earthstone Operating, LLC	Oil	New	A-24-20S-32E	45383	0
30-025-52274	PAKSE 5 SOUTH FEDERAL COM #304H	Earthstone Operating, LLC	Oil	New	A-24-20S-32E	45382	0
30-025-51447	PAKSE 4 SOUTH FEDERAL COM #433H	Earthstone Operating, LLC	Oil	New	B-24-20S-32E	45372	0

30-025-52267	PAKSE 4 SOUTH FEDERAL COM #303H	Earthstone Operating, LLC	Oil	New	B-24-20S-32E	45374	0
30-025-52268	PAKSE 4 SOUTH FEDERAL COM #223H	Earthstone Operating, LLC	Oil	New	B-24-20S-32E	45373	0
30-025-52269	PAKSE 4 SOUTH FEDERAL COM #213H	Earthstone Operating, LLC	Oil	New	B-24-20S-32E	45374	0
30-025-52270	PAKSE 4 SOUTH FEDERAL COM #114H	Earthstone Operating, LLC	Oil	New	B-24-20S-32E	45372	0
30-025-52262	PAKSE 3 SOUTH FEDERAL COM #432H	Earthstone Operating, LLC	Oil	New	C-24-20S-32E	45373	0
30-025-52263	PAKSE 3 SOUTH FEDERAL COM #322H	Earthstone Operating, LLC	Oil	New	C-24-20S-32E	45373	0
30-025-52264	PAKSE 3 SOUTH FEDERAL COM #302H	Earthstone Operating, LLC	Oil	New	C-24-20S-32E	45373	0
30-025-52265	PAKSE 3 SOUTH FEDERAL COM #112H	Earthstone Operating, LLC	Oil	New	C-24-20S-32E	45374	0
30-025-52266	PAKSE 3 SOUTH FEDERAL COM #113H	Earthstone Operating, LLC	Oil	New	C-24-20S-32E	45372	0
30-025-55429	MARGIE 24 FEDERAL COM #304H	EOG RESOURCES INC	Oil	New	C-24-20S-32E	2958464	0
30-025-55431	MARGIE 24 FEDERAL COM #504H	EOG RESOURCES INC	Oil	New	C-24-20S-32E	2958464	0
30-025-50824	PAKSE SOUTH FEDERAL COM #111H	Earthstone Operating, LLC	Oil	New	D-24-20S-32E	44976	0
30-025-50825	PAKSE SOUTH FEDERAL COM #221H	Earthstone Operating, LLC	Oil	New	D-24-20S-32E	44969	0
30-025-50826	PAKSE SOUTH FEDERAL COM #301H	Earthstone Operating, LLC	Oil	New	D-24-20S-32E	44972	0
30-025-50827	PAKSE SOUTH FEDERAL COM #321H	Earthstone Operating, LLC	Oil	New	D-24-20S-32E	44974	0
30-025-55426	MARGIE 24 FEDERAL COM #201H	EOG RESOURCES INC	Oil	New	D-24-20S-32E	2958464	0
30-025-55427	MARGIE 24 FEDERAL COM #202H	EOG RESOURCES INC	Oil	New	D-24-20S-32E	2958464	0
30-025-55428	MARGIE 24 FEDERAL COM #301H	EOG RESOURCES INC	Oil	New	D-24-20S-32E	2958464	0
30-025-55430	MARGIE 24 FEDERAL COM #501H	EOG RESOURCES INC	Oil	New	D-24-20S-32E	2958464	0



Ragin Rutley SWD No. 1
1 Mile Area of Review List

API (30-025-...)	WELL NAME	WELL TYPE	STATUS	OPERATOR	TVD (FT.)	LATITUDE (NAD83 DD)	LONGITUDE (NAD83 DD)	SPUD DATE	FIELD
24405	PRE-ONGARD WELL #001	O	C	PRE-ONGARD WELL OPERATOR	0	32.5604924446	-103.739016415	-	
24997	HANSON STATE #001	G	A	COG OPERATING LLC	13363	32.5677414000	-103.721931500	8/10/1975	[53560] SALT LAKE, BONE SPRING; [96041] WILDCAT, GROUP 10; [96049] WC, ATOKA DO NOT USE; [96070] WC, MORROW (GAS); [96344] SALT LAKE, ATOKA (GAS); [96345] SALT LAKE, MORROW (GAS)
26414	BAETZ 23 FEDERAL #001	O	A	FASKEN OIL & RANCH LTD	13640	32.5568771000	-103.739051800	8/25/1975	[53560] SALT LAKE, BONE SPRING
26416	PRE-ONGARD WELL #001	O	C	PRE-ONGARD WELL OPERATOR	0	32.5641141820	-103.726202357	-	-
26826	BELCO AIA FEDERAL #001	O	A	EOG RESOURCES INC	13250	32.5713806000	-103.734787000	2/15/1991	[53565] SALT LAKE, DELAWARE
32670	BAETZ 23 #002	O	C	BARBARA FASKEN	0	32.5577398901	-103.735845650	-	-
36042	BAETZ 23 FEDERAL #003C	O	C	FASKEN OIL & RANCH LTD	0	32.5641164586	-103.734975129	-	-
36043	BAETZ 23 FEDERAL #009	O	C	FASKEN OIL & RANCH LTD	0	32.5606242796	-103.730501700	-	-
38527	BELCO AIA FEDERAL #002H	O	A	EOG RESOURCES INC	5057	32.56685260000	-103.74221800000	12/5/2006	[53565] SALT LAKE, DELAWARE
38719	BELCO AIA FEDERAL #003H	O	A	EOG RESOURCES INC	4855	32.5713806000	-103.734298700	2/19/2008	[53565] SALT LAKE, DELAWARE
38818	BELCO AIA FEDERAL #004H	O	A	EOG RESOURCES INC	5083	32.56685260000	-103.74173740000	4/3/2008	[53565] SALT LAKE, DELAWARE
40230	QUEENIE 15 FEDERAL #001H	O	A	MARATHON OIL PERMIAN LLC	5032	32.5664978000	-103.742889400	10/4/2011	[53565] SALT LAKE, DELAWARE
40815	BAETZ 23 FEDERAL #002C	O	C	FASKEN OIL & RANCH LTD	0	32.5568771000	-103.739540100	-	[53560] SALT LAKE, BONE SPRING

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION FOR THE
PURPOSE OF CONSIDERING:**

**APPLICATION OF SOLARIS WATER MIDSTREAM, LLC FOR APPROVAL OF A
SALTWATER DISPOSAL WELL, LEA COUNTY, NEW MEXICO**

**CASE NO. 24380
ORDER NO. R-23622**

ORDER OF THE DIVISION

This case came in for hearing before the Oil Conservation Division (“OCD”) at 8:15 a.m. on June 13, 2024, in Santa Fe, New Mexico.

The OCD Director, having considered the testimony, the record, the recommendations of the Hearing Examiners, these findings of fact, and conclusions of law issues this Order.

FINDINGS OF FACT

1. Due public notice has been given, and the OCD has jurisdiction of this case and the subject matter.
2. Solaris Water Midstream, LLC (“Applicant” or “Solaris”) seeks authority to utilize its Ragin Rutley SWD Well No. 1 (API No. 30-025-pending; “Subject Well”), located 857 feet from the South line and 228 feet from the East line (Unit P) of Section 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico, as an Underground Injection Control (“UIC”) Class II well for disposal of produced water into the Devonian and Silurian formations through an open-hole completion from approximately 14,463 feet to 16,263 feet below surface.
3. Applicant submitted a Form C-108 application (Administrative Application No. pBL1934360855) on December 9, 2019, for authority to inject into the Subject Well. A protest of this application by NGL Water Solutions Permian, LLC was previously submitted through counsel on December 6, 2019.
4. On April 1, 2024, Applicant submitted an application for hearing for approval of the Subject Well for disposal of produced water. An entry of appearance and notice of objection to proceed by affidavit was filed by EOG Resources, Incorporated (“EOG”) on April 19, 2024. An entry of appearance for this application was filed by Civitas Permian Operating LLC (“Civitas”) on April 22, 2024.

Case No. 24380
Order No. R-23622
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5. Following a status conference on May 2, 2024, the OCD Examiner set the hearing date for June 13, 2024.

6. Subsequently on May 8, 2024, EOG Resources Inc. withdrew its objection for the case to proceed by affidavit.

7. Solaris, through counsel, provided exhibits and testimony at hearing geologic and engineering evidence in support of the approval of the injection authority for the Subject Well.

a. Applicant proposed an injection interval within the Siluro-Devonian formations for a commercial disposal operation in an area that currently lacks infrastructure for proposed expansion of oil and gas development.

b. At the proposed location, the Subject Well is:

- i. to be drilled through the Capitan Reef aquifer which is protectable at this location;
- ii. within the designated Four String Casing Area; and
- iii. subject to approval under Commission Order No. R-111-Q.

c. Applicant proposed a casing program that included a surface casing followed by two dedicated casings to individually isolate the salt interval (Salado Formation) and the Capitan Reef interval. The deeper portion of the Subject Well will have a production casing set in the Wolfcamp and liner set into the Devonian formation below the Woodford Shale.

d. The Subject Well is proposed to inject produced water and associated Class II fluids through an open-hole interval at a maximum rate of 40,000 barrel of water per day at a maximum surface injection pressure of 2,892 pounds per square inch.

e. Applicant did not detect any plugged or active well that penetrated the proposed injection interval within the one mile Area of Review ("AOR") of the surface location of the Subject Well. The closest active Devonian SWD well is the Halfway SWD Federal No. 1 (API No. 30-025-42545) located 2.03 miles to the southwest of the Subject Well.

f. Review of the New Mexico Office of the State Engineer identified six Points of Diversion ("PODs") within one mile of the surface location of the Subject Well. These PODs approve permits for shallow groundwater monitoring wells and are not sources for livestock or domestic use.

g. The analyses of produced water samples provided by Applicant showed the compatibility of the injection fluids with formation fluids in the proposed disposal interval.

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Order No. R-23622
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h. Applicant provided an assessment for the potential for induced seismicity with the proposed operation of the Subject Well. The assessment included review of historical seismic activity in the area, a summary of known faults and the results of fault-slip potential model. The assessment indicated a low potential for seismic activity resulting from injection at the proposed rate for 30-year period.

8. At hearing, OCD identified a discrepancy in the legal description of the Subject Well in the submitted Form C-102, the lack of a written record for compliance with Order No. R-111-Q, and possible drilling and well completion problems due to the proximity of an existing horizontal production well to the Subject Well. OCD requested that the Applicant provide additional exhibits to address these items.

9. Solaris submitted through counsel the supplemental exhibits requested at hearing on July 31, 2024. These exhibits included a corrected Form C-102, a document confirming the approval by the Bureau of Land Management of the surface location within Order No. R-111-Q, and a written plan to manage any occurrences of lost circulation during drilling.

10. Counsel for EOG and Civitas appeared at hearing but did not oppose the application. No other party appeared at hearing or otherwise opposed the granting of this application.

The OCD concludes as follows:

11. Applicant provided the information required by 19.15.26 NMAC and the Form C-108 for an application to inject produced water into a Class II UIC well.

12. Applicant complied with the notice requirements of 19.15.4 NMAC.

13. Applicant affirmed in a sworn statement by a qualified person that it examined the available geologic and engineering data and found no evidence of open faults or other hydrologic connections between the approved injection interval and any underground sources of drinking water.

14. Applicant is in compliance with 19.15.5.9 NMAC.

15. Applicant provided an assessment for seismicity associated with the operation of the Subject Well which identified the potential as low.

16. Having considered the evidence, approval of disposal in the Subject Well with specific conditions will enable Applicant to support existing production and future exploration in this area, thereby preventing waste while not impairing correlative rights and protecting fresh water or underground sources of drinking water.

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Order No. R-23622
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IT IS THEREFORE ORDERED THAT:

1. Solaris Water Midstream, LLC is hereby authorized by **UIC Permit SWD-2347** to utilize its Ragin Rutley SWD Well No. 1, located in Unit P of Section 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico, for commercial disposal of UIC Class II fluids into Devonian and Silurian formations through an open-hole completion from approximately 14,463 feet to 16,263 feet below surface.
2. Jurisdiction is retained by the OCD for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order; whereupon the OCD may, after notice and hearing or prior to notice and hearing in event of an emergency, terminate the disposal authority granted herein.



GERASIMOS RAZATOS
Division Director (Acting)

Date: 1/14/2025

GR/prg

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

UIC CLASS II PERMIT SWD-2347

APPENDIX A – AUTHORIZED INJECTION

Permittee: Solaris Water Midstream, LLC

OGRID No.: 371643

Well name: Ragin Rutley SWD No. 1

Surface location: 857 feet from the South line and 228 feet from the East line (Unit P) of Section 14, Township 20 South, Range 32 East, NMPM
LAT/LONG: 32.56828178° N, 103.72908948° W, NAD83

Bottom hole location (if different): Not applicable

Type of completion: Open-hole completion

Type of injection: Commercial

Injection fluid: Class II UIC (Produced water)

Injection interval: Devonian and Silurian Formations approximately 14,463 feet to 16,263 feet

Injection interval thickness (feet): 1,800

Confining layer(s): Woodford Shale (upper) and Montoya Formation (lower)

Prohibited injection interval(s): Any formation above or below the permitted injection interval including lost circulation intervals.

Liner, tubing, and packer set: 5.5-inch (OD) or smaller tubing placed within the 7.625-inch liner and 7-inch (OD) or smaller tubing placed in the 9.625-inch intermediate casing above the 7.625-inch liner with the packer set within 100 feet of the top of the open-hole completion.

Maximum daily injection rate: 40,000 barrels of water

Maximum surface injection pressure: 2,893 PSI

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

UIC CLASS II PERMIT SWD-2347

Pursuant to the Oil and Gas Act, NMSA 1978, §§70-2-1 *et seq.*, (“Act”) and its implementing regulations, 19.15.1 *et seq.* NMAC, (“Rules”) and the federal Safe Drinking Water Act, 42 U.S.C. 300f *et seq.*, and its implementing regulations, 40 CFR 144 *et seq.*, the Oil Conservation Division (“OCD”) issues this Permit to Solaris Water Midstream, LLC (“Permittee”) to authorize the construction and operation of a well to inject produced water at the location and under the terms and conditions specified in this Permit and Appendix A.

I. GENERAL CONDITIONS

A. AUTHORIZATION

1. Scope of Permit. This Permit authorizes the injection of produced water into the well described on Appendix A (“Well”). Any injection not specifically authorized by this Permit is prohibited. Permittee shall be the “operator” of the Well as defined in 19.15.2.7(O)(5) NMAC.

a. Injection is limited to the approved injection interval described in Appendix A. Permittee shall not allow the movement of fluid containing any contaminant into an underground source of drinking water (“USDW”) if the presence of that contaminant may cause a violation of a Primary Drinking Water Regulation adopted pursuant to 40 CFR Part 142 or that may adversely affect the health of any person. [40 CFR 144.12(a)]

b. The wellhead injection pressure for the Well shall not exceed the value identified in Appendix A.

c. Permittee shall not commence to drill, convert, or recompleat the Well until receiving this approval and until OCD approves a Form C-101 Application for Permit to Drill (“APD”) pursuant to 19.15.14 NMAC or receives an approved federal Form 3160-3 APD for the Well. [40 CFR 144.11; 19.15.14.8 and 19.15.26.8 NMAC]

d. Permittee shall not commence injection into the Well until the Permittee complies with the conditions in Section I. C. of this Permit.

e. This Permit authorizes injection of any UIC Class II fluid or oil field waste defined in 19.15.2.7(E)(6) NMAC.

f. This Permit does not authorize injection for an enhanced oil recovery project as defined in 19.15.2.7(E)(2) NMAC.

2. Notice of Commencement. Permittee shall provide written notice on Form C-103 to OCD E-Permitting and notify OCD Engineering Bureau by email of the submittal no later than two (2) business days following the date on which injection commenced into the Well. [19.15.26.12(B) NMAC]

3. Termination. Unless terminated sooner, this Permit shall remain in effect for a term of twenty (20) years beginning on the date of issuance. Permittee may submit an application for a new permit prior to the expiration of this Permit. If Permittee submits an application for a new permit, then the terms and conditions of this Permit shall remain in effect until OCD denies the application or grants a new permit.

a. This Permit shall terminate one (1) year after the date of issuance if Permittee has not commenced injection into the Well, provided, however, that OCD may grant a single extension of no longer than one (1) year for good cause shown. Permittee shall submit a written request for an extension to OCD Engineering Bureau no later than thirty (30) days prior to the deadline for commencing injection.

b. One (1) year after the last date of reported injection into the Well, OCD shall consider the Well abandoned, the authority to inject pursuant to this Permit shall terminate automatically, and Permittee shall plug and abandon the Well as provided in Section I. E. of this Permit. Upon receipt of a written request by the Permittee no later than one year after the last date of reported injection into the Well, OCD may grant an extension for good cause. [19.15.26.12(C) NMAC]

B. DUTIES AND REQUIREMENTS

1. Duty to Comply with Permit. Permittee shall comply with the terms and conditions of this Permit. Any noncompliance with the terms and conditions of this Permit, or of any provision of the Act, Rules or an Order issued by OCD or the Oil Conservation Commission, shall constitute a violation of law and is grounds for an enforcement action, including revocation of this Permit and civil and criminal penalties. Compliance with this Permit does not relieve Permittee of the obligation to comply with any other applicable law, or to exercise due care for the protection of fresh water, public health and safety and the environment. The contents of the Application and Appendix A shall be enforceable terms and conditions of this Permit. [40 CFR 144.51(a); 19.15.5 NMAC]

2. Duty to Halt or Reduce Activity to Avoid Permit Violations. Permittee shall halt or reduce injection to avoid a violation of this Permit or other applicable law. It shall not be a defense in an enforcement action for Permittee to assert that it would have been necessary to halt or reduce injection in order to maintain compliance with this Permit. [40 CFR 144.51(c)]

3. Duty to Mitigate Adverse Effects. Permittee shall take all reasonable steps to minimize, mitigate and correct any waste or effect on correlative rights, public health, or the

environment resulting from noncompliance with the terms and conditions of this Permit. [40 CFR 144.51(d)]

4. Duty to Operate and Maintain Well and Facilities. Permittee shall operate and maintain the Well and associated facilities in compliance with the terms and conditions of this Permit. [40 CFR 144.51(e)]

5. Duty to Provide Information. In addition to any other applicable requirement, Permittee shall provide to OCD by the date and on the terms specified by OCD any information which OCD requests for the purpose of determining whether Permittee is complying with the terms and conditions of this Permit. [40 CFR 144.51(h)]

6. Private Property. This Permit does not convey a property right or authorize an injury to any person or property, an invasion of private rights, or an infringement of state or local law or regulations. [40 CFR 144.51(g)]

7. Inspection and Entry. Permittee shall allow OCD's authorized representative(s) to enter upon the Permittee's premises where the Well is located and where records are kept for the purposes of this Permit at reasonable times and upon the presentation of credentials to:

- a. Inspect the Well and associated facilities;
- b. Have access to and copy any record required by this Permit;
- c. Observe any action, test, practice, sampling, measurement or operation of the Well and associated facilities; and
- d. Obtain a sample, measure, and monitor any fluid, material or parameter as necessary to determine compliance with the terms and conditions of this Permit. [40 CFR 144.51(i)]

8. Certification Requirement. Permittee shall sign and certify the truth and accuracy of all reports, records, and documents required by this Permit or requested by OCD. [40 CFR 144.51(k)]

9. Financial Assurance. Permittee shall provide and maintain financial assurance for the Well in the amount specified by OCD until the Well has been plugged and abandoned and the financial assurance has been released by OCD. [40 CFR 144.52; 19.15.8.12 NMAC]

C. PRIOR TO COMMENCING INJECTION

1. Construction Requirements.

- a. Permittee shall construct the Well as described in the Application,

Appendix A and as required by the Special Conditions.

b. Permittee shall construct and operate the Well in a manner that ensures the injected fluid enters only the approved injection interval and is not permitted to escape to other formations or onto the surface.

2. Tests and Reports. Permittee shall complete the following actions prior to commencing injection in the Well.

a. Permittee shall obtain and comply with the terms and conditions of an approved APD prior to commencing drilling of the Well, or other OCD approval, as applicable, prior to converting or recompleting the Well. If the APD is approved by the OCD, the Well shall be subject to the construction, testing, and reporting requirements of 19.15.16 NMAC.

b. Permittee shall circulate to surface the cement for all casings (surface, intermediate and production casings). If cement does not circulate on any casing string, Permittee shall run a cement bond log ("CBL") to determine the top of cement, then notify the OCD Engineering Bureau and the appropriate OCD Inspection Supervisor and submit the CBL prior to continuing with any further cementing on the Well. If the cement did not tie back into next higher casing shoe, Permittee shall perform remedial cement action to bring the cement to a minimum of two hundred (200) feet above the next higher casing shoe.

c. If a liner is approved for the construction of the Well, Permittee shall run and submit to OCD E-Permitting and notify the OCD Engineering Bureau by email, a CBL for the liner to demonstrate placement cement and the cement bond with the tie-in for the casing string.

d. Permittee shall submit the mudlog, geophysical logs, and a summary of depths (picks) for the contacts of the formations demonstrating that only the permitted formation is open for injection. OCD may amend this Permit to specify the depth of the approved injection interval within the stratigraphic interval requested in the application. If Permittee detects a hydrocarbon show during the drilling of the Well, it shall notify OCD Engineering Bureau by email and obtain written approval prior to commencing injection into the Well.

e. Permittee shall obtain and submit on a Form C-103 a calculated or measured static bottom-hole pressure measurement representative of the completion in the approved injection interval.

f. Permittee shall conduct an initial mechanical integrity test ("MIT") on the Well in compliance with the terms and conditions of this Permit and 19.15.26 NMAC, and shall not commence injection into the Well until the results of the initial MIT have been approved by the appropriate OCD Inspection Supervisor. [19.15.26.11(A) NMAC]

g. OCD retains authority to require a wireline verification of the completion and packer setting depths in this Well. [19.15.26.11(A) NMAC]

D. OPERATION

1. Operation and Maintenance.

a. Permittee shall equip, operate, monitor and maintain the Well to facilitate periodic testing, assure mechanical integrity, and prevent significant leaks in the tubular goods and packing materials used and significant fluid movements through vertical channels adjacent to the well bore. [19.15.26.10(A) NMAC]

b. Permittee shall operate and maintain the Well and associated facilities in a manner that confines the injected fluid to the approved injection interval and prevents surface damage and pollution by leaks, breaks and spills. [19.15.26.10(B) NMAC]

c. OCD may authorize an increase in the maximum surface injection pressure upon a showing by the Permittee that such higher pressure will not result in the migration of the disposed fluid from the approved injection interval or induced seismicity. Such proper showing shall be demonstrated by sufficient evidence, including an acceptable step-rate test.

d. If OCD has reason to believe that operation of the Well may have caused or determined to be contributing to seismic activity, Permittee shall, upon OCD's written request:

i. Take immediate corrective action, which could include testing and evaluating of the injection interval and confining layers; suspending or reducing of the rate of injection or maximum surface injection pressure, or both; and providing increased monitoring of the Well's operation; and

ii. Submit a remedial work plan or an application to modify the Permit to implement the corrective action, plug back the injection interval, or incorporate another modification required by OCD.

OCD may approve the remedial work plan, modify the Permit or issue an emergency order or temporary cessation order as it deems necessary.

2. Pressure Limiting Device.

a. The Well shall be equipped with a pressure limiting device, which is in workable condition and can be tested for proper calibration at the well site,

that shall limit surface tubing pressure to the maximum surface injection pressure specified in Appendix A.

b. Permittee shall test the pressure limiting device and all gauges and other metering requirement to ensure their accuracy and proper function no less than every five (5) years.

3. Mechanical Integrity. Permittee shall conduct a MIT prior to commencing injection, at least every five (5) years after the date of the previous MIT, and whenever the tubing is removed or replaced, the packer is reset, mechanical integrity is lost, Permittee proposes to transfer the Well, or requested by OCD.

a. MITs shall be conducted in accordance with 19.15.26 NMAC.

b. Permittee shall submit a sundry notice on Form C-103 of intent to install or replace injection equipment or conduct a MIT no later than three (3) business days prior to the event.

c. Permittee shall report the result of a MIT no later than two (2) business days after the test.

d. Permittee shall cease injection and shut-in the Well no later than twenty-four (24) hours after discovery if:

i. The Well fails a MIT; or

ii. Permittee observes conditions at the Well that indicate the mechanical failure of tubing, casing, or packer.

e. Permittee shall take all necessary actions to address the effects resulting from the loss of mechanical integrity in accordance with 19.15.26.10 NMAC.

f. Permittee shall conduct a successful MIT pursuant to 19.15.26.11 NMAC, including written approval from OCD prior to recommencing injection and the requirements contained in Section I G.3.

4. Additional Tests. Permittee shall conduct any additional test requested by OCD, including but not limited to step-rate tests, tracer surveys, injection surveys, noise logs, temperature logs, and casing integrity logs [19.15.26.11(A)(3) NMAC]

5. Records.

a. Permittee shall retain a copy of each record required by this Permit for a period of at least five (5) years and shall furnish a copy to OCD upon request. [40 CFR 144.51(h)]

b. Permittee shall retain a record of each test, sample, measurement, and certification of accuracy and function collected for the Well, including:

- i. Date, location, and time of sample, measurement or calibration;
- ii. Person who conducted the sample event, -measurement or calibration;
- iii. Calibration of gauge or other equipment in accordance with the manufacturer's specifications;
- iv. Description of method and procedures;
- v. Description of handling and custody procedures; and
- vi. Result of the analysis.

E. PLUGGING AND ABANDONMENT

1. Upon the termination of this Permit, Permittee shall plug and abandon the Well and restore and remediate the location in accordance with 19.15.25 NMAC.

2. If Permittee has received an extension pursuant to Section I. A. 3. b., Permittee shall apply for approved temporary abandonment pursuant to 19.15.25 NMAC.

3. If this Permit expires pursuant to 19.15.26.12 NMAC and OCD has not issued a new permit, then Permittee shall plug and abandon the Well and restore and remediate the location in accordance with 19.15.25 NMAC.

4. Permittee's temporary abandonment of the Well shall not toll the abandonment of injection in accordance with 19.15.26.12(C) NMAC.

F. REPORTING

1. **Monthly Reports.** Permittee shall submit a report using Form C-115 using the OCD's web-based online application on or before the 15th day of the second month following the month of injection, or if such day falls on a weekend or holiday, the first workday following the 15th, with the number of days of operation, injection volume, and injection pressure. [19.15.26.13 NMAC; 19.15.7.24 NMAC]

2. Corrections. Permittee shall promptly disclose to OCD any incorrect information in the Application or any record required by this Permit and submit corrected information. [40 CFR 144.51(h)(8)]

G. CORRECTIVE ACTION

1. Releases. Permittee shall report any unauthorized release of injection fluid at the Well or associated facilities in accordance with 19.15.29 and 19.15.30 NMAC.

2. Failures and Noncompliance. Permittee shall report the following incidents to appropriate OCD Inspection Supervisor and OCD Engineering Bureau verbally and by e-mail no later than 24 hours after such incident:

a. Any mechanical integrity failures identified in Section I. D. 3. d;

b. The migration of injection fluid from the injection interval [19.15.26.10 NMAC]; or

c. A malfunction of the Well or associated facilities that may cause waste or affect the public health or environment, including: (a) monitoring or other information which indicates that a contaminant may affect a USDW; or (b) noncompliance or malfunction which may cause the migration of injection fluid into or between USDWs. [40 CFR 144.51(l)(6)]

3. Corrective Action. Permittee shall submit a written report describing the incident in Sections I.G.1 or I.G.2, including a corrective active plan, no later than five (5) calendar days after discovery of the incident. [40 CFR 144.51(l)(6)] For an unauthorized release, Permittee also shall comply with the site assessment, characterization and remediation requirements of 19.15.29 and 19.15.30 NMAC.

4. Restriction or Shut-In. OCD may restrict the injected volume and pressure or shut-in the Well if OCD determines that the Well has failed or may fail to confine the injected fluid to the approved injection interval or has caused induced seismicity until OCD determines that Permittee has identified and corrected the failure. [19.15.26.10(E) NMAC]

H. PERMIT CHANGES

1. Transfer. This Permit shall not be transferred without the prior written approval of OCD. Permittee shall file Form C-145 for a proposed transfer of the Well. OCD may require, as a condition of approving the transfer, that this Permit be amended to ensure compliance and consistency with applicable law. If the Well has not been spud prior to the transfer, the OCD may require that the new operator reapply and submit to the OCD a new Form C-108 prior to constructing and injecting into the well. [19.15.26.15 NMAC; 19.15.9.9 NMAC]

2. Insolvency. Permittee shall notify OCD Engineering Bureau of the commencement of a voluntary or involuntary proceeding in bankruptcy which names Permittee or an entity which operates the Well on behalf of Permittee as a debtor no later than ten (10) business days after the commencement of the proceeding.

3. OCD Authority to Modify Permit and Issue Orders

a. The OCD may amend, suspend, or revoke this Permit after notice and an opportunity for hearing if it determines that:

i. The Permit contains a material mistake;

ii. Permittee made an incorrect statement on which OCD relied to establish a term or condition of the Permit or grant this Permit;

iii. this Permit must be amended to ensure compliance and consistency with applicable law, including a change to the financial assurance requirements;

iv. The Well's operation may affect the water quality of fresh water;

v. Injected fluid is escaping from the approved injection interval;

vi. Injection may be caused or contributed to seismic activity:
or

vii. Injection may cause or contribute to the waste of oil, gas or potash resources or affect correlative rights, public health, or the environment.

b. OCD retains jurisdiction to enter such orders as it deems necessary to prevent waste and to protect correlative rights, protect public health, and the environment.

c. OCD retains jurisdiction to review this Permit as necessary and no less than once every five (5) years, and may determine whether this Permit should be modified, revoked and reissued, or terminated. [40 CFR 144.36(a)]

4. Permittee Request to Modify Permit. Permittee may apply to modify the terms of this Permit.

a. **Minor Modifications.** OCD may make a minor modification to this Permit without notice and an opportunity for hearing for:

- i. Non-substantive changes such as correction of typographical errors;
- ii. Requirements for more frequent monitoring or reporting;
- iii. Changes to the Well construction requirements provided that any alteration shall comply with the conditions of the Permit and does not change the Area of Review considered in the application for the Permit;
- iv. Amendments to the plugging and abandonment plan;
- v. Changes in the types of fluids injected which are consistent with sources listed in the application for the Permit and do not change the classification of the Well;
- vi. Corrections of the actual injection interval if within the approved formation; or
- vii. Transfer of a Permit for a Well that has been spud. [40 CFR 144.41]

b. **Major Modifications.** OCD shall require notice and an opportunity for hearing for any modification that is not minor. For such modifications, Permittee shall submit Form C-108 and comply with the notice requirements of 19.15.26 NMAC.

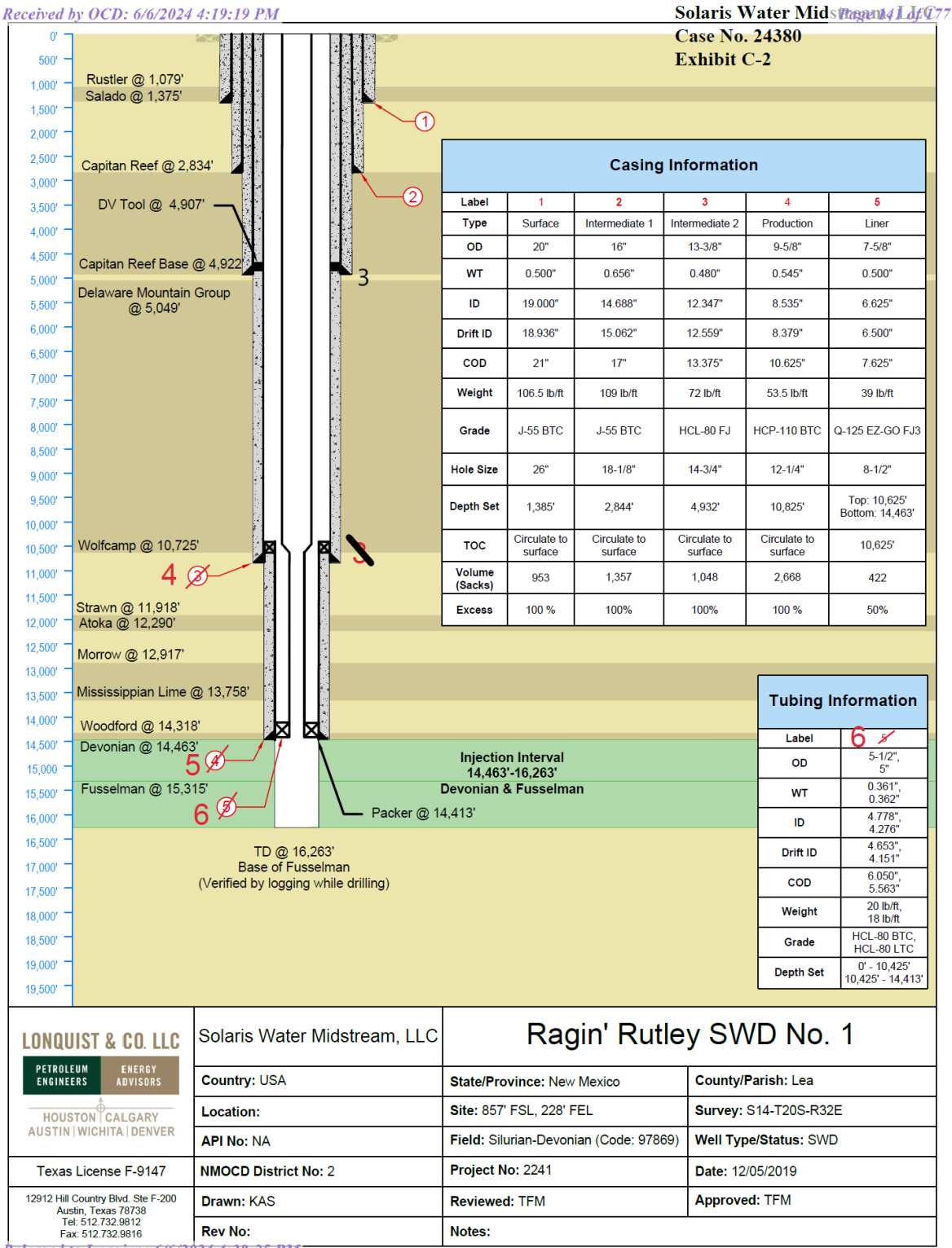
II. SPECIAL CONDITIONS

Permittee shall comply with the following special conditions:

1. Permittee shall initiate the "Lost Circulation Plan" provided in the Supplemental Exhibits date July 31, 2024, (Exhibit E-3) should drilling conditions necessitate them. Permittee shall also provide notice to the closest potash operator as directed by Commission Order R-111-Q (Section E).
2. Permittee shall construct the well as proposed in the C-108 application with dedicated casings for the Salado Formation (designated as Intermediate Casing 1 with a 16-inch outside diameter) and the Capitan Reef (designated as Intermediate Casing 2 with a 13 $\frac{3}{8}$ -inch outside diameter). Permittee shall complete a cement bond log (CBL) for each casing that covers the entire length of the casing. Permittee shall submit copies to the Engineering Bureau (using E-permitting [UF-WL] EP Well Log Submission) prior to setting the next casing. The OCD shall retain the authority to require remedial activities if the cement does not provide a proper seal. Additionally, the injection authority of this permit shall be void *ipso facto* if the well completion is not constructed with the two dedicated casing reference above.

III. ATTACHMENT

Well Completion Diagram from Exhibit C-2 submitted June 6, 2024, with edits by OCD.



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 469140

CONDITIONS

Operator: NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	OGRID: 264235
	Action Number: 469140
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	5/29/2025



December 15, 2025

NOTIFICATION TO INTERESTED PARTIES
via U.S. Certified Mail – Return Receipt Requested

To Whom It May Concern:

This letter is provided for notice purposes only.

Western Midstream, LLC, which recently acquired the New Mexico salt water disposal assets of Solaris Midstream, LLC, is in the process of requesting an extension of the commencement date for Permit No. SWD-2347 (R-23622), Ragin Rutley SWD #1, issued January 14, 2025. Location of the SWD is in section 14-20S-32E, Lea County, New Mexico.

The permit remains valid and in good standing. An Application for Permit to Drill (APD) for the Ragin Rutley SWD #1 is being submitted to the Bureau of Land Management for approval.

Western Midstream intends to proceed with development of the Ragin Rutley SWD #1 under the terms and conditions of the existing permit.

This notice is being provided in connection with the extension request. Any questions regarding the permit or extension process should be directed to the Engineering and UIC Bureau of the New Mexico Oil Conservation Division, Santa Fe, New Mexico.

Best regards,

A handwritten signature in blue ink, appearing to read "Ben Stone", is written over a horizontal line.

Ben Stone, SOS Consulting, LLC
Agent for Western Midstream, LLC

Cc: Project File

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating, LLC
600 W Illinois Ave
Midland, TX 79701
RAGIN RUTLEY

2. Article Number (Transfer from service label)
9590 9402 8599 3244 0807 32
7018 2290 0001 2038 9637

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature	☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery	☐ Registered Mail™
☐ Certified Mail®	☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery	
☐ Insured Mail	
☐ Mail Restricted Delivery	

1. Article Addressed to:

Raybaw Operating, LLC
2626 Cole Ave, Suite 300
Dallas, TX 75204
RAGIN RUTLEY

2. Article Number (Transfer from service label)
9590 9402 8599 3244 0807 49
7018 2290 0001 2038 9620

PS Form 3811, July 2020 PSN 7530-02-000-9053

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature	☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery	☐ Registered Mail™
☐ Certified Mail®	☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery	
☐ Insured Mail	
☐ Mail Restricted Delivery	

00 Fasken Oil & Ranch LTD
6101 Holiday Hill Rd
Midland, TX 79707
RAGIN RUTLEY

2. Article Number (Transfer from service label)
9590 9402 4780 8344 5574 14
7018 2290 0001 2038 9613

PS Form 3811, July 2015 PSN 7530-02-000-9053

If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature	☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery	☐ Registered Mail™
☐ Certified Mail®	☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery	☐ Return Receipt for Merchandise
☐ Collect on Delivery	☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery	☐ Signature Confirmation Restricted Delivery
☐ Insured Mail	
☐ Mail Restricted Delivery	

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.
P.O. Box 4362
Houston, TX 77210-4362
RAGIN RUTLEY

2. Article Number (Transfer from service label)
9590 9402 4780 8344 5574 07

PS Form 3811, July 2015 PSN 7530-02-000-9053

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature	☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery	☐ Registered Mail™
☐ Certified Mail®	☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery	☐ Return Receipt for Merchandise
☐ Collect on Delivery	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☐ Agent ☐ Addressee	
1. Article Addressed to: Civitas Permian Operating, LLC 9950 Woodloch Forest Dr, Suite 1400 The Woodlands, TX 77380 RUTLEY  9590 9402 4780 8344 5573 91		B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label) 7018 2290 0001 2038 9583		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery			
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt	

or on the front if space permits. 1. Article Addressed to: Earthstone Operating, LLC 1400 Woodloch Forest Dr, Suite 300 The Woodlands, TX 77380 RUTLEY RAGIN  9590 9402 4780 8344 5573 84		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 7018 2290 0001 2038 9576		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt	

■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		X ☐ Agent ☐ Addressee	
1. Article Addressed to: Avant Operating, LLC 1515 Wynkoop St, Suite 700 Denver, CO 80202 RAGIN RUTLEY  9590 9402 4780 8344 5574 21		B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label) 7018 2290 0001 2038 9606		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery			
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt	

Certified Mail

- A receipt (this portion of the card)
- A unique identifier for your mailpiece
- Electronic verification of delivery
- A record of delivery (the signature) that is retained for a specified period.

Important Reminders:

- You may purchase Certified Mail® service, First-Class Mail® service, or Priority Mail® service.
- Certified Mail service is available for all mail.
- Insurance coverage is provided with Certified Mail service.
- Certified Mail service includes a return receipt service.
- Insurance coverage for certain Priority Mail® mail has an additional fee, or endorsement on the mail.
- Return receipt service of delivery (including electronic version). For complete PS Form 3811, attach PS Form 3811.

PS Form 3811

C-108 - Item XIV

Proof of Notice (Certified Mail Receipts)

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Midland, TX 79701	
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$10.48
Sent To	
Street and	COG Operating, LLC
City, State,	600 W Illinois Ave
PS Form	Midland, TX 79701
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$10.48
Sent To	
Street and	Fasken Oil & Ranch LTD
City, State,	6101 Holiday Hill Rd
PS Form	Midland, TX 79707
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$10.48
Sent To	
Street and	Avant Operating, LLC
City, State,	1515 Wynkoop St, Suite 700
PS Form	Denver, CO 80202
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$10.48
Sent To	
Street and	Civitas Permian Operating, LLC
City, State,	9950 Woodloch Forest Dr, Suite 1400
PS Form	The Woodlands, TX 77380

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Dallas, TX 75204	
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$10.48
Sent To	
Street	Raybaw Operating, LLC
City, State,	2626 Cole Ave, Suite 300
PS Form	Dallas, TX 75204
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$10.48
Sent To	
Street and	EOG Resources, Inc.
City, State,	P.O. Box 4362
PS Form	Houston, TX 77210-4362
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$10.48
Sent To	
Street and	Earthstone Operating, LLC
City, State,	1400 Woodloch Forest Dr, Suite 300
PS Form	The Woodlands, TX 77380

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
13. State		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: TR P / 857 FSL / 228 FEL / TWSP: 20S / RANGE: 32E / SECTION: 14 / LAT: 32.5682817 / LONG: -103.7290894 (TVD: 0 feet, MD: 0 feet)

BHL: TR P / 857 FSL / 228 FEL / TWSP: 20S / RANGE: 32W / SECTION: 14 / LAT: 32.5682817 / LONG: -103.7290894 (TVD: 0 feet, MD: 0 feet)

BLM Point of Contact

Name: CANDY VIGIL

Title: LLE

Phone: (575) 234-5982

Email: CVIGIL@BLM.GOV

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Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 603639

CONDITIONS

Operator: NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	OGRID: 264235
	Action Number: 603639
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	None	8/10/2026