

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐

Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Park

Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

May 13, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of All of Sections 23 and 24, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, from diversely owned oil and gas production at the **R Wilson Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 23 and 24, in the Cass Draw; Bone Spring [10380] – currently dedicated to the **R Wilson Federal Com 137H** (API. No. 30-015-57555);

(b) The 640-acre spacing unit comprised of the N/2 of Sections 23 and 24, in the Purple Sage; Wolfcamp (Gas) [98220] – currently dedicated to the **R Wilson Federal Com 222H** (API. No. 30-015-57556);

(c) The 640-acre spacing unit comprised of the S/2 of Sections 23 and 24, in the Purple Sage; Wolfcamp (Gas) [98220] – currently dedicated to the **R Wilson Federal Com 223H** (API. No. 30-015-57557) and **R Wilson Federal Com 224H** (API. No. 30-015-57672);

(d) The 320-acre spacing unit comprised of the N/2 of Section 23, in the Cass Draw; Bone Spring [10380] – currently dedicated to the **Colonel R. Howard Federal Com 200H** (API. No. 30-015-57558) u-turn well; and

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the R Wilson Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **R Wilson Tank Battery** ("TB") located off the project area in the NW/4 SE/4 (Unit J) of Section 22, Township 23 South, Range 27 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, well pads, and the tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Klint Franz, Senior Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

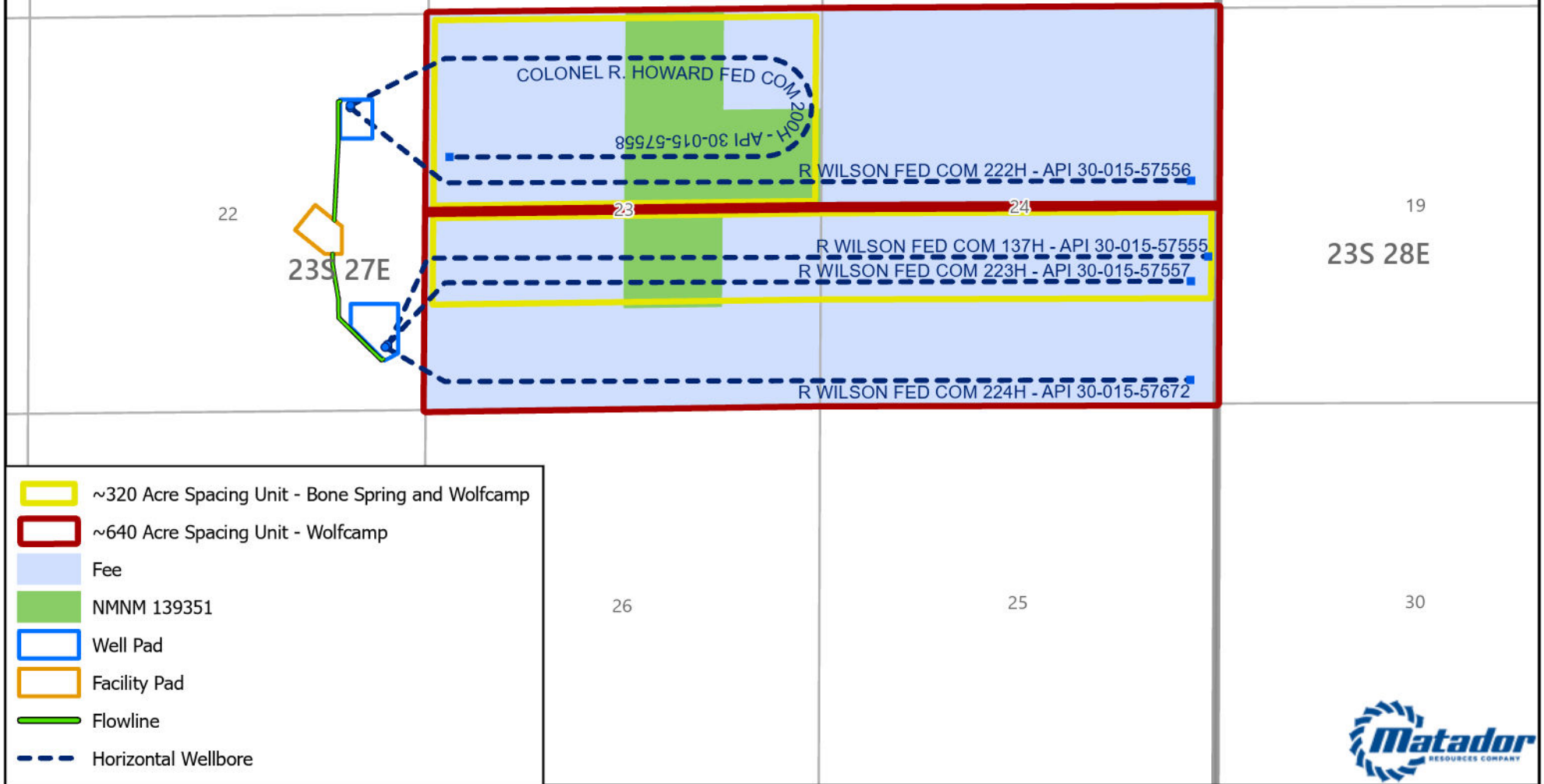
Sincerely,



Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

**R Wilson**

Date Published:
3/25/2026



- ~320 Acre Spacing Unit - Bone Spring and Wolfcamp
- ~640 Acre Spacing Unit - Wolfcamp
- Fee
- NMNM 139351
- Well Pad
- Facility Pad
- Flowline
- Horizontal Wellbore



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes only and may not be used for legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the reliability of the information.

0 1,050 2,100 4,200 Feet

1:24,000
1 inch equals 2,000 feet

Map Prepared by: amercio.gamarral
Date: March 25, 2026
Project: <LINK>\\gis\UserData\agamarra\projects\Commingling-Tract Maps\Commingling-Tract Maps.aprx</LINK>
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department,
Texas Cooperative Wildlife Collection, Texas A&M University,
United States Census Bureau (TIGER).

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

EXHIBIT

2

Form C-107-B
August 1, 2011

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[10380] CASS DRAW; BONE SPRING (OIL)	41°	45.2° oil 125 BTU/CF	\$67.17/bbl oil Deemed Sweet (July '25 realized price) \$3.02/mcf (July '25 realized price)	850 bopd
[10380] CASS DRAW; BONE SPRING (OIL)	1275 BTU/CF			1,800 MCFd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	47°			2,000 bopd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	1250 BTU/CF			4,500 MCFd

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code-

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Klint Franz TITLE: Sr. Facilities Engineer DATE: 1/27/2026

TYPE OR PRINT NAME Klint Franz TELEPHONE NO.: (972) 371-5200

E-MAIL ADDRESS: klint.franz@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5200 • Fax 972.371.5201

klint.franz@matadorresources.com

Klint Franz
Sr. Facilities Engineer

March 9, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing units comprised of Sections 23 and Section 24, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Lands") and for approval for off-lease storage and measurement.

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from five (5) distinct wells located on the Lands and future production from the Lands as described herein, as well as approval for off-lease storage and measurement. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum

Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

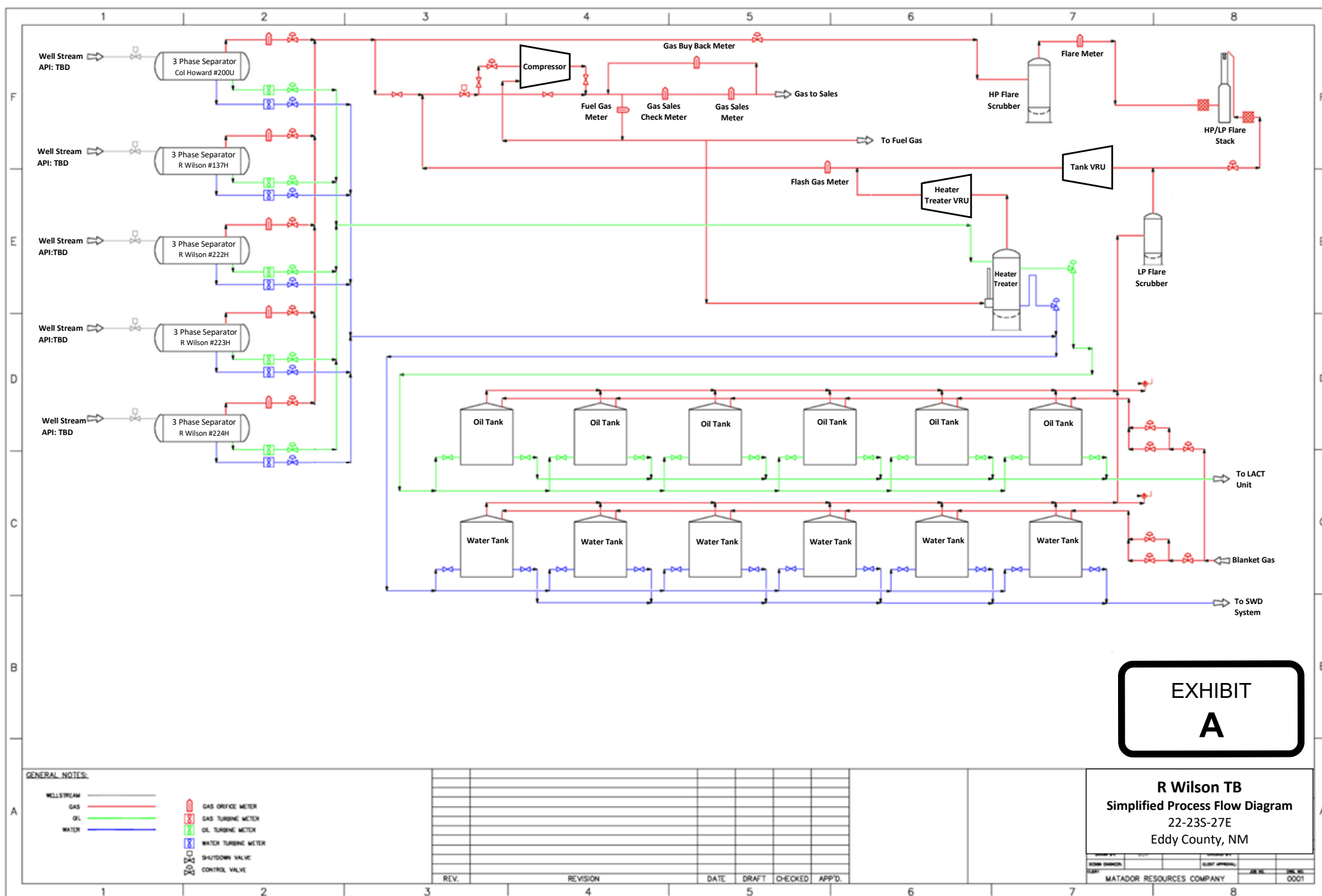
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'Klint Franz', followed by a long horizontal flourish.

Klint Franz
Sr. Facilities Engineer





www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

9465G	40-30088	Jack Sleeper Check	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2021048343	1166	BF - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Nov 6, 2021 14:30	Nov 6, 2021 14:30	Nov 16, 2021 10:26	Nov 17, 2021
Date Sampled	Date Effective	Date Received	Date Reported
76.00	1,217.00	Torrance	977 @ 114
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Matador Resources		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.9550	0.95511	
CO2 (CO2)	0.1300	0.12962	
Methane (C1)	79.6630	79.66449	
Ethane (C2)	10.4140	10.4135	2.7840
Propane (C3)	4.8290	4.82946	1.3300
I-Butane (IC4)	0.6910	0.6907	0.2260
N-Butane (NC4)	1.5700	1.56956	0.4950
I-Pentane (IC5)	0.4110	0.41092	0.1500
N-Pentane (NC5)	0.4710	0.47092	0.1710
Hexanes Plus (C6+)	0.8660	0.86572	0.3760
TOTAL	100.0000	100.0000	5.5320

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Nov 14, 2021

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,268.2	1,247.6	1,271.1	1,250.5

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7317	0.7293
Molecular Weight	
21.1230	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
4 PPM

PROTREND STATUS:

Passed By Validator on Nov 17, 2021

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Dustin Armstrong

VALIDATOR COMMENTS:

OK

EXHIBIT
B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-015-57555	R Wilson Federal Com 137H	N/2 S/2 N/2 S/2	23-23S-27E 24-23S-27E	Cass Draw; Bone Spring [10380]	Matador Production Company
30-015-57556	R Wilson Federal Com 222H	N/2 N/2	23-23S-27E 24-23S-27E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-57557	R Wilson Federal Com 223H	S/2 S/2	23-23S-27E 24-23S-27E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-57672	R Wilson Federal Com 224H	S/2 S/2	23-23S-27E 24-23S-27E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-57558	Colonel R. Howard Federal Com 200H	N/2	23-23S-27E	Cass Draw; Bone Spring [10380]	Matador Production Company

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57555	Pool Code	Pool Name
Property Code	Property Name R WILSON FED COM	Well Number 137H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3142'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	22	23-S	27-E	-	1265' N	951' E	N 32.2944583	W 104.1725538	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	24	23-S	27-E	-	1980' S	110' E	N 32.2888577	W 104.1355754	EDDY

Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API 30-015-41920	Overlapping Spacing Unit (Y/N) No	Consolidated Code C
Order Numbers NA			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	22	23-S	27-E	-	1984' S	220' E	N 32.2888451	W 104.1702065	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	23	23-S	27-E	-	1980' S	100' W	N 32.2888441	W 104.1691709	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	24	23-S	27-E	-	1980' S	110' E	N 32.2888577	W 104.1355754	EDDY

Unzoned Area or Area of Uniform Interest E/2 NE/4 of Sec. 22, 23S-27E, and S/2 N/2 of Sec. 23, 24 - 23S-27E and S/2 N/2 of 19, 23S - 28E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3,170'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed

3/13/2026

Signature Debbie Creed	Date
Print Name debbie.creed@matadorresources.com	
E-mail Address	

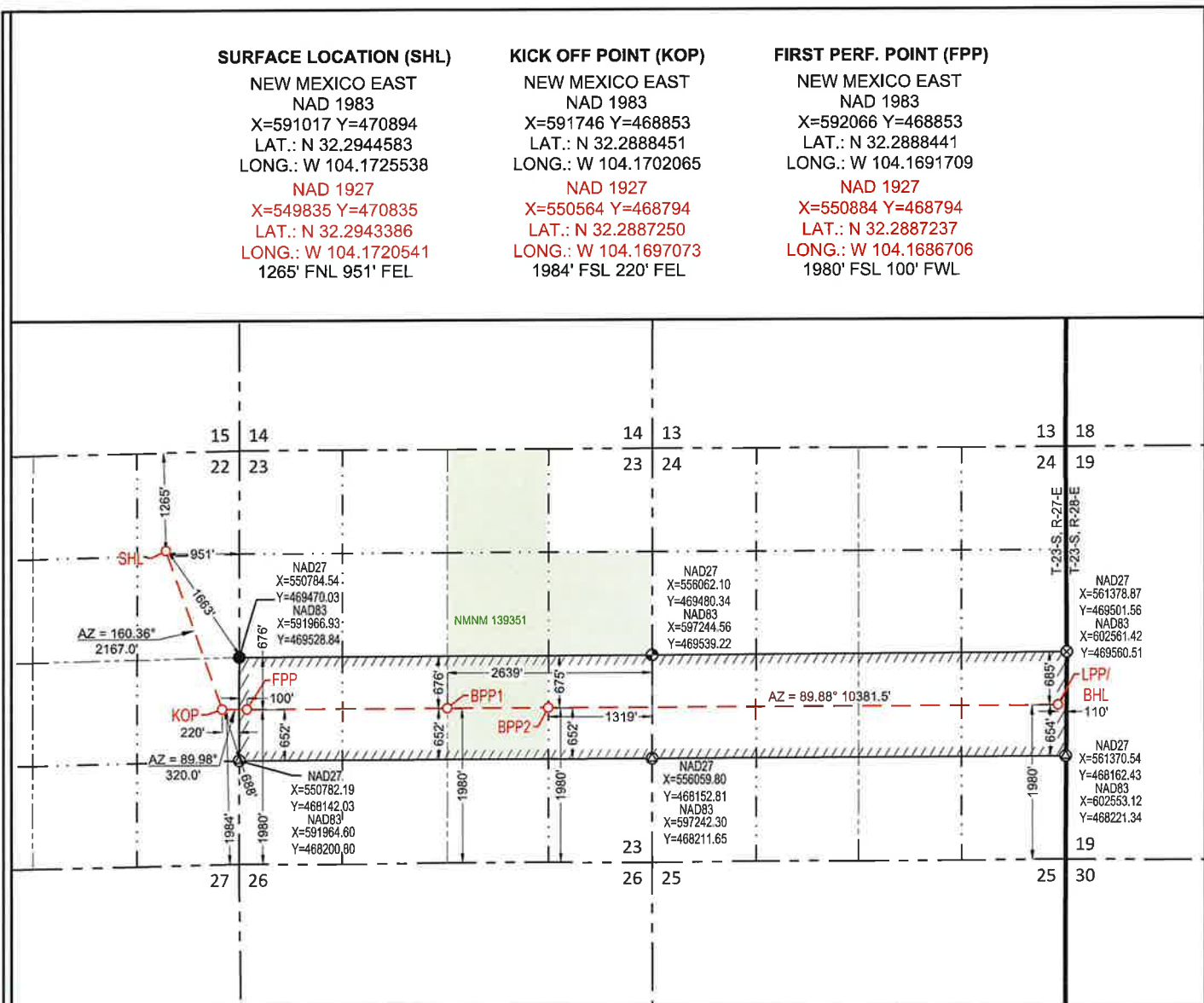
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.

MICHAEL H. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey 02/19/2026

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☐ Initial Submittal ☐ Amended Report ☐ As Drilled	
Property Name and Well Number R WILSON FED COM 137H					

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST
 NAD 1983
 X=594605 Y=468859
 LAT.: N 32.2888482
 LONG.: W 104.1609547
 NAD 1927
 X=553423 Y=468799
 LAT.: N 32.2887277
 LONG.: W 104.1604546
 1980' FSL 2639' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
 NAD 1983
 X=595924 Y=468861
 LAT.: N 32.2888502
 LONG.: W 104.1566850
 NAD 1927
 X=554742 Y=468802
 LAT.: N 32.2887296
 LONG.: W 104.1561852
 1980' FSL 1319' FEL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
 NAD 1983
 X=602447 Y=468875
 LAT.: N 32.2888577
 LONG.: W 104.1355754
 NAD 1927
 X=561265 Y=468816
 LAT.: N 32.2887367
 LONG.: W 104.1350764
 1980' FSL 110' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/19/2026
 Date of Survey



Received by OCD: 11/17/2025 11:52:00 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57556	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 338286	Property Name R WILSON FED COM	Well Number 222H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3413'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	22	23-S	27-E	-	1294' N	986' E	N 32.2943760	W 104.1726672	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	24	23-S	27-E	-	2309' N	340' E	N 32.2916453	W 104.1363077	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers N/A			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	22	23-S	27-E	-	2316' N	220' E	N 32.2916118	W 104.1701969	EDDY

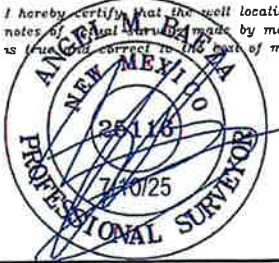
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	23	23-S	27-E	-	2323' N	330' W	N 32.2916098	W 104.1684169	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	24	23-S	27-E	-	2309' N	340' E	N 32.2916453	W 104.1363077	EDDY

Unitized Area or Area of Uniform Interest E/2 NE/4 of Sec. 22, 23S-27E, and S/2 N/2 of Sec. 23, 24 - 23S-27E and S/2 N/2 of 19, 23S - 28E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3171'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/31/2025 Signature Date Debbie Creed Print Name debbie.creed@matadorresources.com E-mail Address		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a final survey made by me or under my supervision, and that the same is (true and) correct to the best of my belief.  Angie M. Baez 7/10/25 Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 25116 06/06/2025	
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Released to Imaging: 12/15/2025 8:50:09 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled			
Property Name and Well Number R WILSON FED COM 222H					
<table border="0" style="width: 100%;"> <tr> <td style="width: 33%; vertical-align: top;"> SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=590982 Y=470864 LAT.: N 32.2943760 LONG.: W 104.1726672 NAD 1927 X=549801 Y=470805 LAT.: N 32.2942557 LONG.: W 104.1721665 1294' FNL 986' FEL </td> <td style="width: 33%; vertical-align: top;"> KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=591747 Y=469859 LAT.: N 32.2916118 LONG.: W 104.1701969 NAD 1927 X=550565 Y=469800 LAT.: N 32.2914918 LONG.: W 104.1696977 2316' FNL 220' FEL </td> <td style="width: 33%; vertical-align: top;"> FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=592297 Y=469859 LAT.: N 32.2916098 LONG.: W 104.1684169 NAD 1927 X=551115 Y=469800 LAT.: N 32.2914894 LONG.: W 104.1679165 2323' FNL 330' FWL </td> </tr> </table>			SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=590982 Y=470864 LAT.: N 32.2943760 LONG.: W 104.1726672 NAD 1927 X=549801 Y=470805 LAT.: N 32.2942557 LONG.: W 104.1721665 1294' FNL 986' FEL	KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=591747 Y=469859 LAT.: N 32.2916118 LONG.: W 104.1701969 NAD 1927 X=550565 Y=469800 LAT.: N 32.2914918 LONG.: W 104.1696977 2316' FNL 220' FEL	FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=592297 Y=469859 LAT.: N 32.2916098 LONG.: W 104.1684169 NAD 1927 X=551115 Y=469800 LAT.: N 32.2914894 LONG.: W 104.1679165 2323' FNL 330' FWL
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=590982 Y=470864 LAT.: N 32.2943760 LONG.: W 104.1726672 NAD 1927 X=549801 Y=470805 LAT.: N 32.2942557 LONG.: W 104.1721665 1294' FNL 986' FEL	KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=591747 Y=469859 LAT.: N 32.2916118 LONG.: W 104.1701969 NAD 1927 X=550565 Y=469800 LAT.: N 32.2914918 LONG.: W 104.1696977 2316' FNL 220' FEL	FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=592297 Y=469859 LAT.: N 32.2916098 LONG.: W 104.1684169 NAD 1927 X=551115 Y=469800 LAT.: N 32.2914894 LONG.: W 104.1679165 2323' FNL 330' FWL			
BLM PERF. POINT (BPP1) NEW MEXICO EAST NAD 1983 X=594606 Y=469864 LAT.: N 32.2916123 LONG.: W 104.1609454 NAD 1927 X=553424 Y=469805 LAT.: N 32.2914918 LONG.: W 104.1604453 2325' FNL 2639' FWL	BLM PERF. POINT (BPP2) NEW MEXICO EAST NAD 1983 X=597245 Y=469869 LAT.: N 32.2916146 LONG.: W 104.1524049 NAD 1927 X=556063 Y=469810 LAT.: N 32.2914940 LONG.: W 104.1519051 2325' FNL 0' FWL	LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=602219 Y=469889 LAT.: N 32.2916453 LONG.: W 104.1363077 NAD 1927 X=561037 Y=469830 LAT.: N 32.2915243 LONG.: W 104.1358085 2309' FNL 340' FEL			
		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 06/06/2025 Date of Survey 			

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57557	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 338286	Property Name R WILSON FED COM	Well Number 223H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3149'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	23-S	27-E	-	832' S	486' E	N 32.2856616	W 104.1710785	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	24	23-S	27-E	-	1650' S	340' E	N 32.2879504	W 104.1363283	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers N/A			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	22	23-S	27-E	-	1655' S	220' E	N 32.2879394	W 104.1702100	EDDY

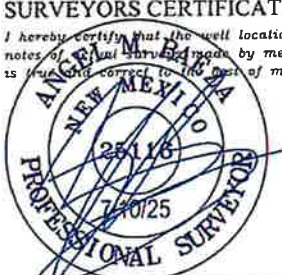
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	23	23-S	27-E	-	1650' S	330' W	N 32.2879374	W 104.1684301	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	24	23-S	27-E	-	1650' S	340' E	N 32.2879504	W 104.1363283	EDDY

Unitized Area or Area of Uniform Interest E/2 NE/4 of Sec. 22, 23S-27E, and S/2 N/2 of Sec. 23, 24 - 23S-27E and S/2 N/2 of 19, 23S - 28E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3177'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 7/31/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  7/10/25	
Signature Debbie Creed	Date 7/31/2025	Signature and Seal of Professional Surveyor	Date 7/10/25
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	Date of Survey 06/06/2025
E-mail Address			

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SURFACE LOCATION (SHL)	KICK OFF POINT (KOP)	FIRST PERF. POINT (FPP)
NEW MEXICO EAST NAD 1983 X=591478 Y=467694 LAT.: N 32.2856616 LONG.: W 104.1710785	NEW MEXICO EAST NAD 1983 X=591745 Y=468523 LAT.: N 32.2879394 LONG.: W 104.1702100	NEW MEXICO EAST NAD 1983 X=592295 Y=468524 LAT.: N 32.2879374 LONG.: W 104.1684301
NAD 1927 X=550296 Y=467635 LAT.: N 32.2855412 LONG.: W 104.1705782 832' FSL 486' FEL	NAD 1927 X=550563 Y=468464 LAT.: N 32.2878193 LONG.: W 104.1697109 1655' FSL 220' FEL	NAD 1927 X=551113 Y=468464 LAT.: N 32.2878170 LONG.: W 104.1679298 1650' FSL 330' FWL

BLM PERF. POINT (BPP1)
NEW MEXICO EAST
NAD 1983
X=594604 Y=468529
LAT.: N 32.2879411
LONG.: W 104.1609577
NAD 1927
X=553422 Y=468469
LAT.: N 32.2878206
LONG.: W 104.1604577
1650' FSL 2639' FEL

BLM PERF. POINT (BPP2)
NEW MEXICO EAST
NAD 1983
X=595924 Y=468531
LAT.: N 32.2879431
LONG.: W 104.1566884
NAD 1927
X=554742 Y=468472
LAT.: N 32.2878225
LONG.: W 104.1561885
1650' FSL 1319' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=602215 Y=468545
LAT.: N 32.2879504
LONG.: W 104.1363283
NAD 1927
X=561033 Y=468486
LAT.: N 32.2878294
LONG.: W 104.1358293
1650' FSL 340' FEL

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date of Survey: 06/06/2025

ANGEL M. BAEZA
NEW MEXICO
PROFESSIONAL SURVEYOR
25116
7/16/25

Received by OCD: 12/11/2025 7:56:46 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57672	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 338286	Property Name R WILSON FED COM	Well Number 224H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3149'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UTL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	23-S	27-E	-	803' S	516' E	N 32.2855793	W 104.1711763	EDDY

Bottom Hole Location

UTL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	24	23-S	27-E	-	330' S	340' E	N 32.2843219	W 104.1363626	EDDY

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers N/A			Well Serbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UTL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	22	23-S	27-E	-	335' S	220' E	N 32.2843109	W 104.1702239	EDDY

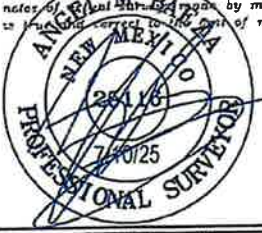
First Take Point (FTP)

UTL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	23	23-S	27-E	-	330' S	330' W	N 32.2843089	W 104.1684442	EDDY

Last Take Point (LTP)

UTL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	24	23-S	27-E	-	330' S	340' E	N 32.2843219	W 104.1363626	EDDY

Unleased Area or Area of Uniform Interest N/Ax	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3149'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature: <u>Clay Wooten</u> Date: <u>12/2/25</u> Print Name: <u>Clay Wooten</u> E-mail Address: <u>Clay.wooten@matadorresources.com</u>		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a well surveyed by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor: _____ Date: _____ Certificate Number: _____ Date of Survey: <u>06/06/2025</u>	
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number R WILSON FED COM 224H		
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=591448 Y=467664 LAT.: N 32.2855793 LONG.: W 104.1711763 NAD 1927 X=550266 Y=467605 LAT.: N 32.2854590 LONG.: W 104.1706759 803' FSL 516' FEL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=591743 Y=467203 LAT.: N 32.2843109 LONG.: W 104.1702239 NAD 1927 X=550561 Y=467144 LAT.: N 32.2841907 LONG.: W 104.1697249 335' FSL 220' FEL		
FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=592293 Y=467204 LAT.: N 32.2843089 LONG.: W 104.1684442 NAD 1927 X=551111 Y=467144 LAT.: N 32.2841884 LONG.: W 104.1679440 330' FSL 330' FWL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=602207 Y=467225 LAT.: N 32.2843219 LONG.: W 104.1363626 NAD 1927 X=561025 Y=467166 LAT.: N 32.2842009 LONG.: W 104.1358637 330' FSL 340' FEL		
SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 05/06/2025 Date of Survey 		

Received by OCD: 12/1/2025 11:13:55 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-57558	Pool Code 10380	Pool Name Cass Draw; Bone Spring
Property Code 320071	Property Name COLONEL R. HOWARD FED COM	Well Number 200H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3143'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	22	23-S	27-E	-	1265' N	986' E	N 32.2944583	W 104.1726666	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	23	23-S	27-E	-	1978' N	340' W	N 32.2925580	W 104.1683820	EDDY

Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API 30-015-42272	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers N/A			Well Setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	22	23-S	27-E	-	655' N	220' E	N 32.2961792	W 104.1701846	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	23	23-S	27-E	-	660' N	330' W	N 32.2961809	W 104.1684045	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	23	23-S	27-E	-	1978' N	340' W	N 32.2925580	W 104.1683820	EDDY

Unitized Area or Area of Uniform Interest N/2 of Sec. 23, 23S - 27E	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3171'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 8/12/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of a well survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  7/22/25	
Signature Date Debbie Creed		Signature and Seal of Professional Surveyor Date	
Print Name debbie.creed@matadorresources.com		Certificate Number 25116	Date of Survey 06/06/2025
E-mail Address			

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number COLONEL R. HOWARD FED COM 200H		

SURFACE LOCATION (SHL)	KICK OFF POINT (KOP)	FIRST PERF. POINT (FPP)	BLM PERF. POINT (BPP1)	BLM PERF. POINT (BPP2)	DEFLECTION POINT (DP1)	NON PERF. ZONE (NPZ1)
NEW MEXICO EAST NAD 1983 X=590982 Y=470894 LAT.: N 32.2944583 LONG.: W 104.1726666	NEW MEXICO EAST NAD 1983 X=591748 Y=471521 LAT.: N 32.2961792 LONG.: W 104.1701846	NEW MEXICO EAST NAD 1983 X=592298 Y=471522 LAT.: N 32.2961809 LONG.: W 104.1684045	NEW MEXICO EAST NAD 1983 X=594608 Y=471529 LAT.: N 32.2961880 LONG.: W 104.1609300	NEW MEXICO EAST NAD 1983 X=595927 Y=471531 LAT.: N 32.2961899 LONG.: W 104.1566598	NEW MEXICO EAST NAD 1983 X=596487 Y=471533 LAT.: N 32.2961907 LONG.: W 104.1548492	NEW MEXICO EAST NAD 1983 X=596993 Y=471295 LAT.: N 32.2955351 LONG.: W 104.1532117
NAD 1927 X=549801 Y=470835 LAT.: N 32.2943380 LONG.: W 104.1721659 1265' FNL 986' FEL	NAD 1927 X=550567 Y=471462 LAT.: N 32.2960594 LONG.: W 104.1696948 655' FNL 220' FEL	NAD 1927 X=551117 Y=471453 LAT.: N 32.2960606 LONG.: W 104.1679040 660' FNL 330' FWL	NAD 1927 X=553426 Y=471469 LAT.: N 32.2960576 LONG.: W 104.1604207 660' FNL 2639' FEL	NAD 1927 X=554746 Y=471472 LAT.: N 32.2960694 LONG.: W 104.1561597 660' FNL 1319' FEL	NAD 1927 X=555305 Y=471473 LAT.: N 32.2960701 LONG.: W 104.1543492 660' FNL 760' FEL	NAD 1927 X=555812 Y=471236 LAT.: N 32.2954145 LONG.: W 104.1527117 899' FNL 253' FEL

SEE DETAIL B

SEE DETAIL A

DETAIL VIEW B
SCALE: 1" = 1000'

DETAIL VIEW A1
SCALE: 1" = 1000'

DETAIL VIEW A
SCALE: 1" = 1000'

DETAIL VIEW A1
SCALE: 1" = 1000'

DETAIL VIEW A
SCALE: 1" = 1000'

U-TURN APEX (APEX) NEW MEXICO EAST NAD 1983 X=597146 Y=470872 LAT.: N 32.2943713 LONG.: W 104.1527193 NAD 1927 X=555964 Y=470813 LAT.: N 32.2942507 LONG.: W 104.1522194 1322' FNL 100' FEL	BLM PERF. POINT (BPP3) NEW MEXICO EAST NAD 1983 X=597146 Y=470867 LAT.: N 32.2943566 LONG.: W 104.1527194 NAD 1927 X=555964 Y=470807 LAT.: N 32.2942360 LONG.: W 104.1522196 1328' FNL 100' FEL	NON PERF. ZONE (NPZ2) NEW MEXICO EAST NAD 1983 X=596992 Y=470449 LAT.: N 32.2932099 LONG.: W 104.1532194 NAD 1927 X=555811 Y=470390 LAT.: N 32.2930892 LONG.: W 104.1527196 1745' FNL 253' FEL
DEFLECTION POINT (DP2) NEW MEXICO EAST NAD 1983 X=596485 Y=470213 LAT.: N 32.2925622 LONG.: W 104.1548613 NAD 1927 X=555304 Y=470153 LAT.: N 32.2924416 LONG.: W 104.1543614 1980' FNL 760' FEL	BLM PERF. POINT (BPP4) NEW MEXICO EAST NAD 1983 X=594606 Y=470209 LAT.: N 32.2925605 LONG.: W 104.1609422 NAD 1927 X=553425 Y=470150 LAT.: N 32.2924400 LONG.: W 104.1604421 1980' FNL 2639' FWL	LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=592307 Y=470204 LAT.: N 32.2925580 LONG.: W 104.1683820 NAD 1927 X=551126 Y=470145 LAT.: N 32.2924376 LONG.: W 104.1678816 1978' FNL 340' FWL

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SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/06/2025
Date of Survey

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2S2 of Sections 23 & 24, Township 23 South, Range 27 East, Eddy County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

R Wilson Fed Com #137H – Federal Comm Agreement

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **December 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

R Wilson Fed Com #137H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

R Wilson Fed Com #137H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **N2S2** of **Sections 23 & 24, Township 23 South, Range 27 East, Eddy County, New Mexico.**

R Wilson Fed Com #137H – API#: 30-015-57555

Section 23-23S-27E			Section 24-23S-27E	
Tract 1 Fee Leases 80.00 acres	Tract 2 NMNM- 139351 40.00 acres		Tract 3 Fee Leases 200.00 acres	

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **N2S2 of Sections 23 & 24 Township 23 South, Range 27 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee
Description of Land Committed:	Township 23 South, Range 27 East, Section 23: N2SW4
Number of Acres:	80.00
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	NMNM-139351
Description of Land Committed:	Township 23 South, Range 27 East, Section 23: NW4SE4
Number of Acres:	40.00
Current Lessee of Record:	Granite Ridge Holdings, LLC
Name and Percent of Working Interest Owners:	Granite Ridge Holdings, LLC

Tract No. 3

Lease Serial Number: Fee

Description of Land Committed: Township 23 South, Range 27 East,
Section 23: NE4SE4
Section 24: N2S2

Number of Acres: 200.00

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00%
2	40.00	12.50%
3	200.00	62.50%
Total	320.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2 of Sections 23 & 24, Township 23 South, Range 27 East, Eddy County, New Mexico.

Containing **640.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

R Wilson Fed Com #222H – Federal Comm Agreement

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **December 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

R Wilson Fed Com #222H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

R Wilson Fed Com #222H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **640.00** acres in the **N2 of Sections 23 & 24, Township 23 South, Range 27 East, Eddy County, New Mexico.**

R Wilson Fed Com #222H – API#: 30-015-57556

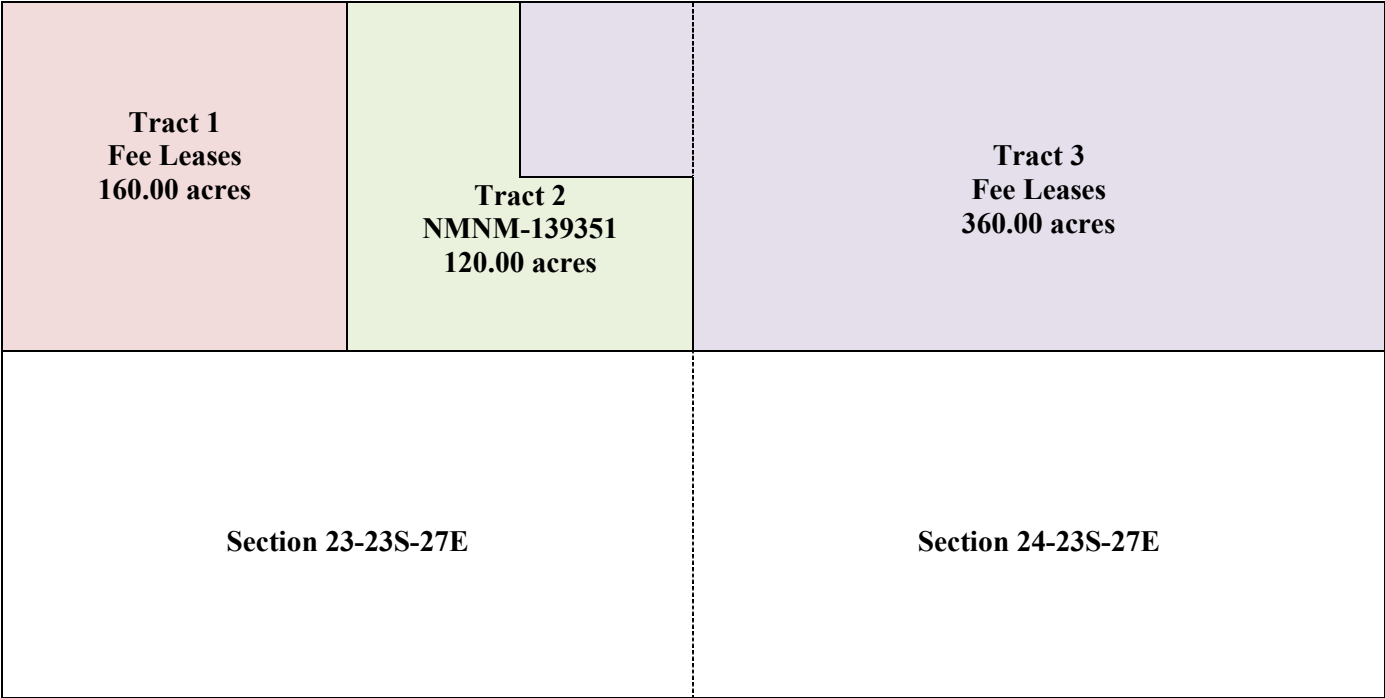


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **N2 of Sections 23 & 24 Township 23 South, Range 27 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee
Description of Land Committed:	Township 23 South, Range 27 East, Section 23: NW4
Number of Acres:	160.00
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	NMNM-139351
Description of Land Committed:	Township 23 South, Range 27 East, Section 23: S2NW4, NW4NE4
Number of Acres:	120.00
Current Lessee of Record:	Granite Ridge Holdings, LLC
Name and Percent of Working Interest Owners:	Granite Ridge Holdings, LLC

Tract No. 3

Lease Serial Number: Fee

Description of Land Committed: Township 23 South, Range 27 East,
Section 23: NE4NE4
Section 24: N2

Number of Acres: 360.00

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	25.00%
2	120.00	18.75%
3	360.00	56.25%
Total	640.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled a **Wolfcamp Oil** well designated the **R Wilson Fed Com #223H – API#: 30-015-57557 & R Wilson Fed Com #224H – API#: 30-015-57672** (Subject Well) in the **S2 of Sections 23 & 24 Township 23 South, Range 27 East, Eddy County, New Mexico.**

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2 of Sections 23 & 24 Township 23 South, Range 27 East, Eddy County, New Mexico.

Containing **640.00** acres, and this agreement shall include only the **Wolfcamp** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation(s) and only through the well bore of **R Wilson Fed Com #223H – API#: 30-015-57557 & R Wilson Fed Com #224H – API#: 30-015-57672.**

R Wilson Fed Com #223H & #224H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety insofar as the production from **R Wilson Fed Com #223H – API#: 30-015-57557 & R Wilson Fed Com #224H – API#: 30-015-57672** well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the **R Wilson Fed Com #223H – API#: 30-015-57557 & R Wilson Fed Com #224H – API#: 30-015-57672** well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

R Wilson Fed Com #223H & #224H – Federal Comm Agreement

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the **R Wilson Fed Com #223H – API#: 30-015-57557 & R Wilson Fed Com #224H – API#: 30-015-57672** well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

R Wilson Fed Com #223H & #224H – Federal Comm Agreement

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **December 1st, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the **R Wilson Fed Com #223H – API#: 30-015-57557 & R Wilson Fed Com #224H – API#: 30-015-57672** well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the **R Wilson Fed Com #223H – API#: 30-015-57557 & R Wilson Fed Com #224H – API#: 30-015-57672** well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

R Wilson Fed Com #223H & #224H – Federal Comm Agreement

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

R Wilson Fed Com #223H & #224H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

R Wilson Fed Com #223H & #224H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

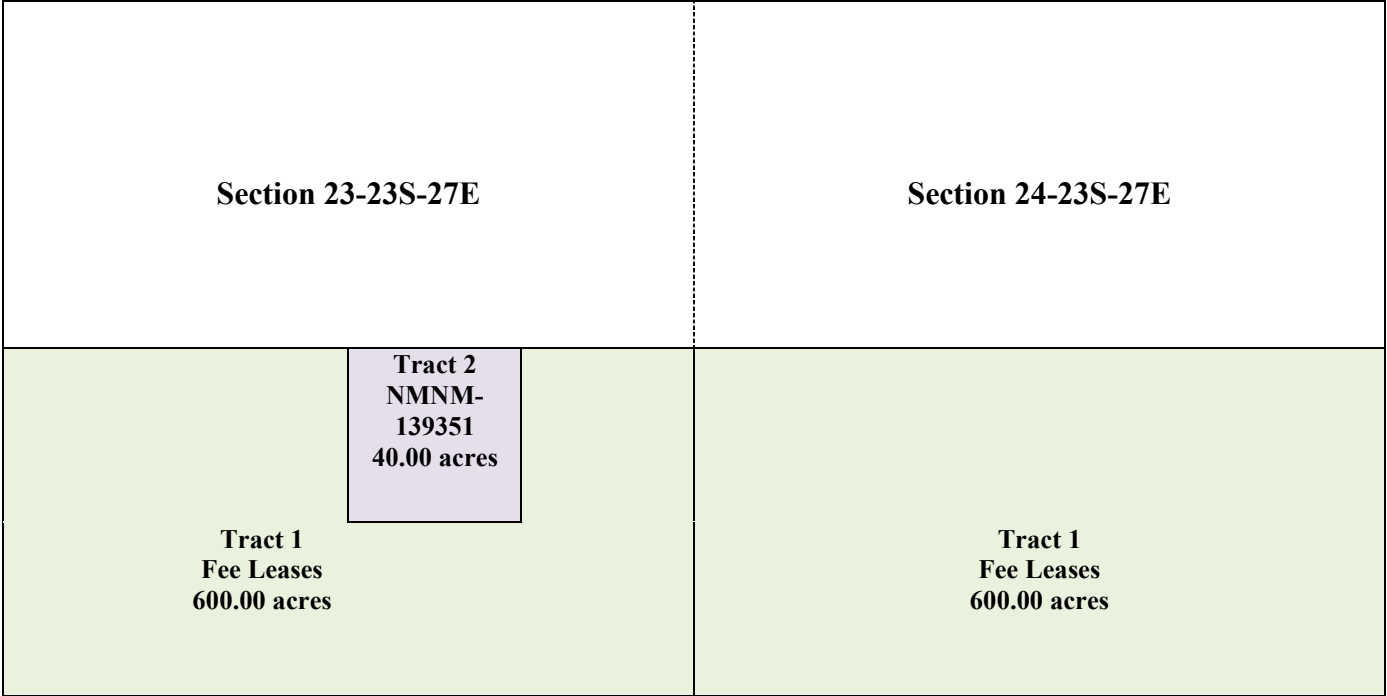
Phone number : (972) -371-5430

R Wilson Fed Com #223H & #224H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **640.00** acres in **S2 of Sections 23 & 24 Township 23 South, Range 27 East, Eddy County, New Mexico.**

R Wilson Fed Com #223H – API#: 30-015-57557
R Wilson Fed Com #224H – API#: 30-015-57672



R Wilson Fed Com #223H & #224H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **S2 of Sections 23 & 24 Township 23 South, Range 27 East, Eddy County, New Mexico**.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee Leases
Description of Land Committed:	Township 23 South, Range 27 East, Section 23: SW4, S2SE4, NE4SE4 Section 24: S2
Number of Acres:	600.00
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	NMNM-139351
Description of Land Committed:	Township 23 South, Range 27 East, Section 23: NW4SE4
Number of Acres:	40.00
Current Lessee of Record:	Granite Ridge Holdings, LLC
Name and Percent of Working Interest Owners:	Granite Ridge Holdings, LLC

R Wilson Fed Com #223H & #224H – Federal Comm Agreement

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	600.00	93.75%
2	40.00	6.25%
Total	640.00	100.00%

R Wilson Fed Com #223H & #224H – Federal Comm Agreement

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2 of Sections 23, Township 23 South, Range 27 East, Eddy County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and

Colonel R. Howard Fed Com #200H – Federal Comm Agreement

the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Colonel R. Howard Fed Com #200H – Federal Comm Agreement

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a

forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **December 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Colonel R. Howard Fed Com #200H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Colonel R. Howard Fed Com #200H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

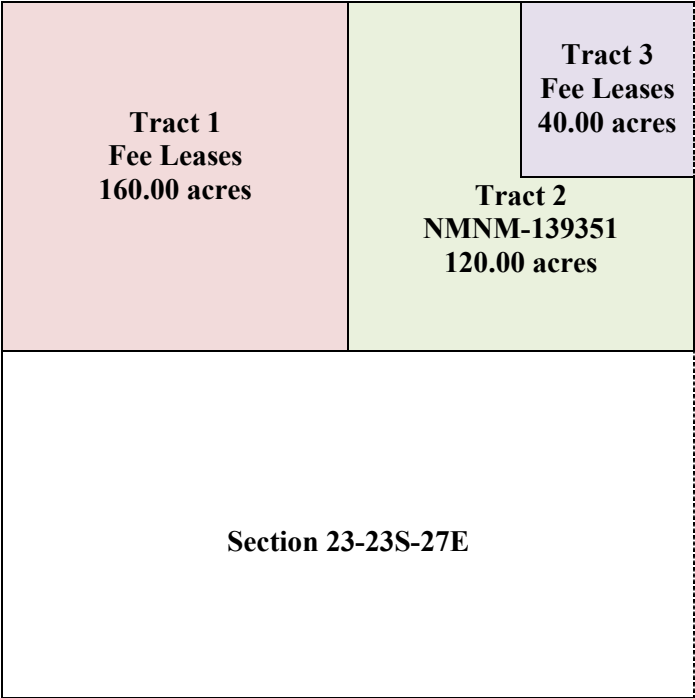
Phone number : (972) -371-5430

Colonel R. Howard Fed Com #200H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **N2 of Sections 23, Township 23 South, Range 27 East, Eddy County, New Mexico.**

Colonel R. Howard Fed Com #200H – API#: 30-015-57558



Colonel R. Howard Fed Com #200H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **N2 of Sections 23, Township 23 South, Range 27 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee
Description of Land Committed:	Township 23 South, Range 27 East, Section 23: NW4
Number of Acres:	160.00
Name and Percent of Working Interest Owners:	MRC Permian Company

Tract No. 2

Lease Serial Number:	NMNM-139351
Description of Land Committed:	Township 23 South, Range 27 East, Section 23: S2NW4, NW4NE4
Number of Acres:	120.00
Current Lessee of Record:	Granite Ridge Holdings, LLC
Name and Percent of Working Interest Owners:	Granite Ridge Holdings, LLC

Colonel R. Howard Fed Com #200H – Federal Comm Agreement

Tract No. 3

Lease Serial Number: Fee

Description of Land Committed: Township 23 South, Range 27 East,
Section 23: NE4NE4

Number of Acres: 40.00

Name and Percent of Working Interest Owners: MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	120.00	37.50%
3	40.00	12.50%
Total	320.00	100.00%

Colonel R. Howard Fed Com #200H – Federal Comm Agreement

1836 Royalty Partners, LLC	116 S FM 1187	Aledo	TX	76008
B&G Royalties	P. O. Box 376	Artesia	NM	88202-0429
Big Three Energy Group, LLC	P. O. Box 429	Roswell	NM	88202
Blind Side, LLC	PO Box 429	Roswell	NM	88202
Bonnie R. Norfleet Newman	1564 Northcrest Lane	Vista	CA	92083
Bureau of Land Management	520 E. Greene Street	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705
Chalcam Exploration LLC	403 Tierra Berrenda	Roswell	NM	88201
Compound Properties, LLC	PO Box 2360	Alto	NM	83312-2360
Damian Onsurez, Personal Representative of the Estate of Antonio Carrasco Onsurez	PO Box 1088	Calrsbad	NM	88221-1088
Efrain Onsurez	PO Box 391	Loving	NM	88256
Elisema Margaret Soto Lopez	210 N Meredith	Dumas	TX	79029
Estate of Sharyn K.Callison	1303 S Country Club Circle	Carlsbad	NM	88220
Eusebio D. Lopez	PO Box 487	Loving	NM	88256-0487
Featherstone Development Corporation	P. O. Box 429	Roswell	NM	88202-0429
Frank N. Carrasco	285 W London Rd	Carlsbad	NM	88220-9538
Gloria S. Onsurez, Damian Onsurez POA	PO Box 598	Loving	NM	88256-0598
Granite Ridge Holdings, LLC	5217 McKinney Ave Ste 400	Dallas	TX	75205
Hope Royalties, LLC	P O Box 1326	Artesia	NM	88211
Jerry D. Rose and wife, Tricia M. Rose	1067 Black River Village Road	Carlsbad	NM	88220
Jerry D. Rose and wife, Tricia M. Rose	8400 Porter Road	Loving	NM	88256
Jubilee Royalty Holdings LLC	P O Box 192	New York	NY	10024
Lovella Williams Kilman	8425 James Ave NE	Albuquerque	NM	87111
Lus Michele Morales	210 N Meredith	Dumas	TX	79029-2714
Margarita L. Onsurez	PO Box 239	Loving	NM	88256-0239
Maxine Lopez	PO Box 143	Loving	NM	88256-0143
Melissa McCarthy (f/k/a Melissa G. Williams)	48073 Larrabee St	Edwall	WA	99008
Michael D. Price	5450 Governor Circle	Stockton	CA	95210
Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168
Prospector, LLC	P. O. Box 429	Roswell	NM	88202-0429
Ramon D. Lopez	1963 Pecos Hwy	Loving	NM	88256-9726
Reed T. Kimbley	PO Box 595	Loving	NM	88256

Robert B. Callison
 Rolla R. Hinkle, III
 Ross Duncan Properties LLC
 Sandra K. Grant
 Sandra K. Norfleet Clark
 Shrader Enterprises, LP
 Sylvia L. Urban
 The Estate of Natalia L. Bautista
 Tierra Oil Company, LLC
 Tundra AD3, LP
 Valspark Oil and Gas, LLC
 Victoria Leeann Morales
 WPX Energy Permian, LLC
 Xplor Resources, LLC
 Ygnacio S. Lopez, Jr.
 Zolene Voigt Knott and Carlsbad National Bank, Co-Trustees of the Lee B. Voigt and
 Wilma E. Voigt Revocable Trust UTA dated January 10, 1996

406 Cimarron Trail	Carlsbad	NM	88220
P. O. Box 2292	Roswell	NM	88202-0429
P. O. Box 647	Artesia	NM	88202-0429
9210 Dona Lugo Way	Stockton	CA	95210
314 Palace Drive	San Augustine	FL	732084
3349 South St Paul	Wichita	KS	67217
1330 FM 604	Abilene	TX	79601-7818
3832 Fox Sparrow Trail NW	Albuquerque	NM	87120-5004
P.O. Box 1220	Jupiter	FL	33468-1220
2100 Ross Ave Ste 1870, LB-9	Dallas	TX	75201
36 Positano Loop	Roswell	NM	88201
210 N Meredith	Dumas	TX	79029-2714
333 West Sheridan Ave	Oklahoma City	OK	73102
1003 North Shore Drive	Carlsbad	NM	88220
PO Box 446	Rock For	CO	81067-0446
1103 North Shore Dr	Carlsbad	NM	88220



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

May 05, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of All of Sections 23 and 24, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns
Matador Production Company
(972) 619-1259
djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - R Wilson - Commingling
Postal Delivery Report

9414811898765524086077	1836 Royalty Partners, LLC	116 S Fm 1187	Aledo	TX	76008-4404	Your item was delivered to an individual at the address at 3:49 pm on May 9, 2026 in ALEDO, TX 76008.
9414811898765524086411	B&G Royalties	PO Box 376	Artesia	NM	88211-0376	Your item was picked up at the post office at 11:19 am on May 11, 2026 in ARTESIA, NM 88210.
9414811898765524086459	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 1:02 pm on May 11, 2026 in ROSWELL, NM 88201.
9414811898765524086428	Blind Side, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 1:02 pm on May 11, 2026 in ROSWELL, NM 88201.
9414811898765524086404	Bonnie R. Norfleet Newman	1564 Northcrest Ln	Vista	CA	92083-1912	Your item was delivered to an individual at the address at 11:11 am on May 12, 2026 in VISTA, CA 92083.
9414811898765524086497	Bureau of Land Management	520 E Greene St	Carlsbad	NM	88220-6218	Your item was delivered to the front desk, reception area, or mail room at 12:12 pm on May 11, 2026 in CARLSBAD, NM 88220.
9414811898765524086442	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 10:38 am on May 8, 2026 in SANTA FE, NM 87508.
9414811898765524086435	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on May 9, 2026 at 1:14 pm. The item is currently in transit to the destination.
9414811898765524086473	Chalcam Exploration LLC	403 Tierra Berrenda Dr	Roswell	NM	88201-7837	As of 8:14 am on May 11, 2026, your item is available for redelivery or pickup. You may Schedule a Redelivery or your item can be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998 M-F 0830-1700; SAT 0900-1200.
9414811898765524086510	Compound Properties, LLC	PO Box 2360	Alto	NM	88312-2360	Your item arrived at the ALTO, NM 88312 post office at 10:15 am on May 9, 2026 and is ready for pickup. Your item may be picked up at ALTO, 100 SUN VALLEY RD, ALTO, NM 883129800, M-F 0800-1600; SAT 0800-1000.
9414811898765524086558	Damian Onsurez, Personal Representative of the Estate of Antonio Carrasco Onsurez	PO Box 1088	Carlsbad	NM	88221-1088	Your item arrived at the CARLSBAD, NM 88221 post office at 12:30 pm on May 9, 2026 and is ready for pickup. Your item may be picked up at CARLSBAD, 204 W SHAW ST, CARLSBAD, NM 882206290, M-F 0800-1700; SAT 1000-1300.
9414811898765524086565	Efrain Onsurez	PO Box 391	Loving	NM	88256-0391	Your item was picked up at the post office at 8:49 am on May 12, 2026 in LOVING, NM 88256.

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9414811898765524086527	Elisema Margaret Soto Lopez	210 N Meredith Ave	Dumas	TX	79029-2714	Your item was delivered to an individual at the address at 11:30 am on May 8, 2026 in DUMAS, TX 79029.
9414811898765524086503	Estate of Sharyn K.Callison	1303 S Country Club Cir	Carlsbad	NM	88220-4119	Your item was returned to the sender on May 9, 2026 at 10:43 am in CARLSBAD, NM 88220 because the addressee was not known at the delivery address noted on the package.
9414811898765524086596	Eusebio D. Lopez	PO Box 487	Loving	NM	88256-0487	Your item was refused by the addressee at 8:08 am on May 12, 2026 in LOVING, NM 88256 and is being returned to the sender.
9414811898765524086541	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 1:02 pm on May 11, 2026 in ROSWELL, NM 88201.
9414811898765524086589	Frank N. Carrasco	285 W London Rd	Carlsbad	NM	88220-9538	Your item was delivered to an individual at the address at 2:50 pm on May 9, 2026 in CARLSBAD, NM 88220.
9414811898765524086534	Gloria S. Onsurez, Damian Onsurez POA	PO Box 598	Loving	NM	88256-0598	Your item arrived at the LOVING, NM 88256 post office at 11:58 am on May 9, 2026 and is ready for pickup. Your item may be picked up at LOVING, 402 W BEECH ST, LOVING, NM 882569800, M-F 0800-1700; SAT 1100-1300.
9414811898765524086572	Granite Ridge Holdings, LLC	5217 McKinney Ave Ste 400DALLAS	Dallas	TX	75205-3336	Your item was delivered to an individual at the address at 12:39 pm on May 11, 2026 in DALLAS, TX 75205.
9414811898765524081218	Hope Royalties, LLC	PO Box 1326	Artesia	NM	88211-1326	Your item was picked up at the post office at 10:57 am on May 11, 2026 in ARTESIA, NM 88210.
9414811898765524081256	Jerry D. Rose and wife, Tricia M. Rose	1067 Black River Village Rd	Carlsbad	NM	88220	Your item was returned to the sender on May 9, 2026 at 8:42 am in CARLSBAD, NM 88220 because of an incorrect address.
9414811898765524081225	Jerry D. Rose and wife, Tricia M. Rose	8400 Porter Road	Loving	NM	88256	Your item was returned to the sender on May 9, 2026 at 11:58 am in LOVING, NM 88256 because of an incomplete address.
9414811898765524081201	Jubilee Royalty Holdings LLC	PO Box 192	New York	NY	10024-0192	Your item arrived at our NEW YORK NY DISTRIBUTION CENTER destination facility on May 8, 2026 at 11:43 am. The item is currently in transit to the destination.
9414811898765524081294	Lovella Williams Kilman	8425 James Ave NE	Albuquerque	NM	87111-3222	Your item was delivered to an individual at the address at 12:40 pm on May 8, 2026 in ALBUQUERQUE, NM 87111.
9414811898765524081249	Lus Michele Morales	210 N Meredith Ave	Dumas	TX	79029-2714	Your item was delivered to an individual at the address at 11:30 am on May 8, 2026 in DUMAS, TX 79029.

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Postal Delivery Report

9414811898765524081287	Margarita L. Onsurez	PO Box 239	Loving	NM	88256-0239	Your item arrived at the LOVING, NM 88256 post office at 11:58 am on May 9, 2026 and is ready for pickup. Your item may be picked up at LOVING, 402 W BEECH ST, LOVING, NM 882569800, M-F 0800-1700; SAT 1100-1300.
9414811898765524081232	Maxine Lopez	PO Box 143	Loving	NM	88256-0143	Your item arrived at the LOVING, NM 88256 post office at 11:58 am on May 9, 2026 and is ready for pickup. Your item may be picked up at LOVING, 402 W BEECH ST, LOVING, NM 882569800, M-F 0800-1700; SAT 1100-1300.
9414811898765524081812	Melissa McCarthy f/k/a Melissa G. Williams	48073 Larrabee St	Edwall	WA	99008-5004	Your item was delivered to an individual at the address at 9:11 am on May 9, 2026 in EDWALL, WA 99008.
9414811898765524081850	Michael D. Price	5450 Governor Cir	Stockton	CA	95210-6730	Your item arrived at the STOCKTON, CA 95209 post office at 9:34 am on May 11, 2026 and is ready for pickup. Your item may be picked up at HAMMER RANCH, 7554 PACIFIC AVE, STOCKTON, CA 952079998, M-F 0900-1630; SAT 0900-1530.
9414811898765524081867	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item arrived at the ROSWELL, NM 88202 post office at 7:26 am on May 9, 2026 and is ready for pickup. Your item may be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998, M-F 0830-1700; SAT 0900-1200.
9414811898765524081829	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 1:02 pm on May 11, 2026 in ROSWELL, NM 88201.
9414811898765524081805	Ramon D. Lopez	1963 Pecos Hwy	Loving	NM	88256-9726	Your item was picked up at the post office at 12:05 pm on May 12, 2026 in LOVING, NM 88256.
9414811898765524081898	Reed T. Kimbley	PO Box 595	Loving	NM	88256-0595	Your item arrived at the LOVING, NM 88256 post office at 11:58 am on May 9, 2026 and is ready for pickup. Your item may be picked up at LOVING, 402 W BEECH ST, LOVING, NM 882569800, M-F 0800-1700; SAT 1100-1300.
9414811898765524081843	Robert B. Callison	406 Cimarron Trl	Carlsbad	NM	88220-6602	Your item has been delivered to an agent and left with an individual at the address at 5:43 pm on May 9, 2026 in CARLSBAD, NM 88220.

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Postal Delivery Report

9414811898765524081836	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:35 am on May 11, 2026 in ROSWELL, NM 88201.
9414811898765524081874	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 11:19 am on May 11, 2026 in ARTESIA, NM 88210.
9414811898765524081751	Sandra K. Grant	9210 Dona Lugo Way	Stockton	CA	95210-1263	Your item was picked up at the post office at 2:26 pm on May 12, 2026 in STOCKTON, CA 95207.
9414811898765524081768	Sandra K. Norfleet Clark	314 Palace Dr	Saint Augustine	FL	32084-6656	Your item was delivered to an individual at the address at 10:53 am on May 9, 2026 in SAINT AUGUSTINE, FL 32084.
9414811898765524081720	Shrader Enterprises, LP	3349 S Saint Paul Ave	Wichita	KS	67217-1628	Your item was picked up at the post office at 10:08 am on May 12, 2026 in WICHITA, KS 67217.
9414811898765524081706	Sylvia L. Urban	1330 Fm 604	Abilene	TX	79601-7818	Your item was delivered to an individual at the address at 5:34 pm on May 11, 2026 in ABILENE, TX 79601.
9414811898765524081799	The Estate of Natalia L. Bautista Vanessa L. Bautista, Personal Representative	3832 Fox Sparrow Trl NW	Albuquerque	NM	87120-5004	Your item was delivered to an individual at the address at 11:52 am on May 8, 2026 in ALBUQUERQUE, NM 87120.
9414811898765524081744	Tierra Oil Company, LLC	PO Box 1220	Jupiter	FL	33468-1220	Your item was picked up at the post office at 10:15 am on May 12, 2026 in JUPITER, FL 33458.
9414811898765524081782	Tundra AD3, LP	2100 Ross Ave Ste 1870 Lb-9	Dallas	TX	75201-6773	Your item was forwarded to a different address at 9:20 am on May 9, 2026 in DALLAS, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765524081775	Valspark Oil and Gas, LLC	36 Positano Loop	Roswell	NM	88201-3325	Your item was picked up at the post office at 12:44 pm on May 12, 2026 in ROSWELL, NM 88201.
9414811898765524081911	Victoria Leeann Morales	210 N Meredith Ave	Dumas	TX	79029-2714	Your item was delivered to an individual at the address at 11:32 am on May 12, 2026 in DUMAS, TX 79029.
9414811898765524081959	WPX Energy Permian, LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at the post office at 7:22 am on May 12, 2026 in OKLAHOMA CITY, OK 73102.
9414811898765524081966	Xplor Resources, LLC	1003 North Shore Dr	Carlsbad	NM	88220-4635	Your item was picked up at the post office at 11:18 am on May 11, 2026 in CARLSBAD, NM 88220.
9414811898765524081928	Ygnacio S. Lopez, Jr.	PO Box 446	Rocky Ford	CO	81067-0446	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

MRC - R Wilson - Commingling
Postal Delivery Report

9414811898765524081904	Zolene Voigt Knott and Carlsbad National Bank, Co-Trustees of the Lee B. Voigt and Wilma E. Voigt Revocable Trust UTA dated January 10, 19	1103 North Shore Dr	Carlsbad	NM	88220-4637	Your item arrived at the CARLSBAD, NM 88221 post office at 8:41 am on May 11, 2026 and is ready for pickup. Your item may be picked up at CARLSBAD, 204 W SHAW ST, CARLSBAD, NM 882206290, M-F 0800-1700; SAT 1000-1300.
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Affidavit of Publication

No. 103800

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**
 of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication May 13, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

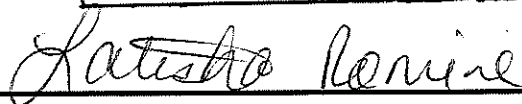
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

13th day of May 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:**Legal Notice (Publication)**

To: All affected parties, including all heirs, devisees, and successors of: Bureau of Land Management; 1836 Royalty Partners, LLC; B&G Royalties; Big Three Energy Group, LLC; Blind Side, LLC; Bonnie R. Norfleet Newman; Camarie Oil & Gas, LLC; Chalcam Exploration LLC; Compound Properties, LLC; Damian Onsurez, Personal Representative of the Estate of Antonio Carrasco Onsurez; Efrain Onsurez; Elisema Margaret Soto Lopez; Estate of Sharyn K. Callison; Eusebio D. Lopez; Featherstone Development Corporation; Frank N. Carrasco; Gloria S. Onsurez, Damian Onsurez POA; Granite Ridge Holdings, LLC; Hope Royalties, LLC; Jerry D. Rose and wife, Tricia M. Rose; Jubilee Royalty Holdings LLC; Lovella Williams Kilman; Lus Michele Morales; Margarita L. Onsurez; Maxine Lopez; Melissa McCarthy (f/k/a Melissa G. Williams); Michael D. Price; Penasco Petroleum LLC; Prospector, LLC; Ramon D. Lopez; Reed T. Kimbley; Robert B. Callison; Rolla R. Hinkle, III; Ross Duncan Properties LLC; Sandra K. Grant; Sandra K. Norfleet Clark; Shrader Enterprises, LP; Sylvia L. Urban; The Estate of Natalia L. Bautista; Vanessa L. Bautista, Personal Representative; Tierra Oil Company, LLC; Tundra AD3, LP; Valspark Oil and Gas, LLC; Victoria Lecann Morales; WPX Energy Permian, LLC; Xplor Resources, LLC; Ygnacio S. Lopez, Jr.; and Zolene Voigt Knott and Carlsbad National Bank, Co-Trustees of the Lee B. Voigt and Wilma E. Voigt Revocable Trust, UTA dated January 10, 1996.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of All of Sections 23 and 24, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the Lands). Matador Production Company (OGRID No. 228937) (Matador), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, diversely owned oil and gas production at the R Wilson Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 23 and 24, in the Cass Draw; Bone Spring [10380] currently dedicated to the R Wilson Federal Com 137H (API No. 30-015-57555);

(b) The 640-acre spacing unit comprised of the N/2 of Sections 23 and 24, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the R Wilson Federal Com 222H (API No. 30-015-57556);

(c) The 640-acre spacing unit comprised of the S/2 of Sections 23 and 24, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the R Wilson Federal Com 223H (API No. 30-015-57557) and R Wilson Federal Com 224H (API No. 30-015-57672);

(d) The 320-acre spacing unit comprised of the N/2 of Section 23, in the Cass Draw; Bone Spring [10380] currently dedicated to the Colonel R. Howard Federal Com 200H (API No. 30-015-57558) u-turn well; and

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the R Wilson Tank Battery (located off the project area in the NW/4 SE/4 (Unit J) of Section 22, Township 23 South, Range 27 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact David Johns, Matador Production Company, (972) 619-1259 or djohns@matadorresources.com. 103800-Published in Carlsbad Current Argus May 13, 2026.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1159**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/07/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1159**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **R Wilson Tank Battery**

Central Tank Battery Location: **UL J, Section 22, Township 23 South, Range 27 East**

Gas Title Transfer Meter Location: **UL J, Section 22, Township 23 South, Range 27 East**

Pools

Pool Name	Pool Code
CASS DRAW;BONE SPRING	10380
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106782305	N2S2	23-23S-27E
	N2S2	24-23S-27E
CA Wolfcamp NMNM 106782301	N2	23-23S-27E
	N2	24-23S-27E
CA Wolfcamp NMNM 106782303	S2	23-23S-27E
	S2	24-23S-27E
PROPOSED CA Bone Spring NMNM	N2	23-23S-27E
FEE Lease "A"	NW4	23-23S-27E
Fee Lease "B"	NENE	23-23S-27E
BLM Lease NMNM 105691370 (139351)	NWNE, S2NE, NWSE	23-23S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-57555	R WILSON FEDERAL COM #137H	N2S2	23-23S-27E	10380
		N2S2	24-23S-27E	
30-015-57556	R WILSON FEDERAL COM #222H	N2	23-23S-27E	98220
		N2	24-23S-27E	
30-015-57557	R WILSON FEDERAL COM #223H	S2	23-23S-27E	98220
		S2	24-23S-27E	
30-015-57672	R WILSON FEDERAL COM #224H	S2	23-23S-27E	98220
		S2	24-23S-27E	
30-015-57558	COLONEL R. HOWARD COM #200H	N2	23-23S-27E	10380

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 585028

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 585028
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/11/2026