

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy, Inc **OGRID Number:** 5380
Well Name: Ross Draw 25 Com & Ross Draw 25 36 Fed Com **API:** 30-015-Multiple
Pool: WC-015G-03 S262925D; BONE SPRING **Pool Code:** 98211

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

Print or Type Name

January 14th, 2026

Date

832-302-5430

Phone Number

Russell Young

Signature

russell.young@exxonmobil.com

e-mail Address



January 14, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Energy, Inc. for administrative approval to surface commingle (leases) oil and gas production, comprised of Sections 25, 35 and 36; Township 26 South, Range 29 East, NMPM, and off-lease measure from one communitization agreement (CA) of oil and gas production comprised of Section 25; Township 26 South, Range 29 East, NMPM; Eddy County, New Mexico.

Dear Mr. Chang:

XTO Energy, Inc. (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle** (off lease) diversely owned oil and gas production at the Ross Draw 25 31 Central Tank Battery ("CTB") *insofar as all existing and future wells drilled in the following:*

- (a) The **223.97-acre** of communization agreement (CA) **NMNM105698075** comprised of Section 25 W2W2, Section 36; Lot 1 NW4NW4; Township 26 South, Range 29 East, in the **[98211] WC-015G-03 S262925D; BONE SPRING** currently dedicated to the following well:

30-015-43579 ROSS DRAW 25 COM 031H

- (b) The **223.93-acre** of communization agreement (CA) **NMNM 105736870** comprised of Section 25 E2W2; Section 35; Lot 2 NE/4 NW/4; Township 26 South, Range 29 East in the **[98211] WC-015G-03 S262925D; BONE SPRING** currently dedicated to the following well:

30-015-45586 ROSS DRAW 25 36 FED COM 072H

- (c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Ross Draw 25 31 Central Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the CTB, located in the NWNW of Section 25, T26S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central Tank battery ("CTB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement). Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC.

Exhibit 3 is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved and the State Land Office since state lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or (505) 793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com



January 14, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Energy, Inc. for administrative approval to surface commingle VRU-Flash gas¹ from communization agreements and lease comprised of Sections 25, 35, and 36 of Township 26 South, Range 29 East, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle VRU-Flash gas¹** (off lease) diversely owned gas production at the Ross Draw 25 31 Central Tank Battery ("CTB") *insofar as all existing and future wells drilled in the following:*

- (a) The **223.97-acre** of communization agreement (CA) **NMNM 105698075** comprised of Section 25 W2W2, Section 36; Lot 1 NW4NW4; Township 26 South, Range 29 East, in the **[98211] WC-015G-03 S262925D; BONE SPRING** currently dedicated to the following well:

30-015-43579	ROSS DRAW 25 COM	031H
--------------	------------------	------

- (b) The **223.93-acre** of communization agreement (CA) **NMNM 105736870** comprised of Section 25 E2W2; Section 35; Lot 2 NE/4 NW/4; Township 26 South, Range 29 East, in the **[98211] WC-015G-03 S262925D; BONE SPRING** currently dedicated to the following well:

30-015-45586	ROSS DRAW 25 36 FED COM	072H
--------------	-------------------------	------

- (c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Ross Draw 25 31 Central Tank Battery* with notice provided only to the owners of interests to be added.

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com

Gas production from these spacing units will be commingled and sold at the CTB, located in the NWNW of Section 25, T26S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Gas production will then be allocated daily based on the most recent individual well tests of gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central Tank battery ("CTB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement). Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC.

Exhibit 3 is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved and the State Land Office since state lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or (505) 793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com



Date: 1/14/2026

Ross Draw 25 #31 CTB
VRU Lease Map

EDDY COUNTY, NM

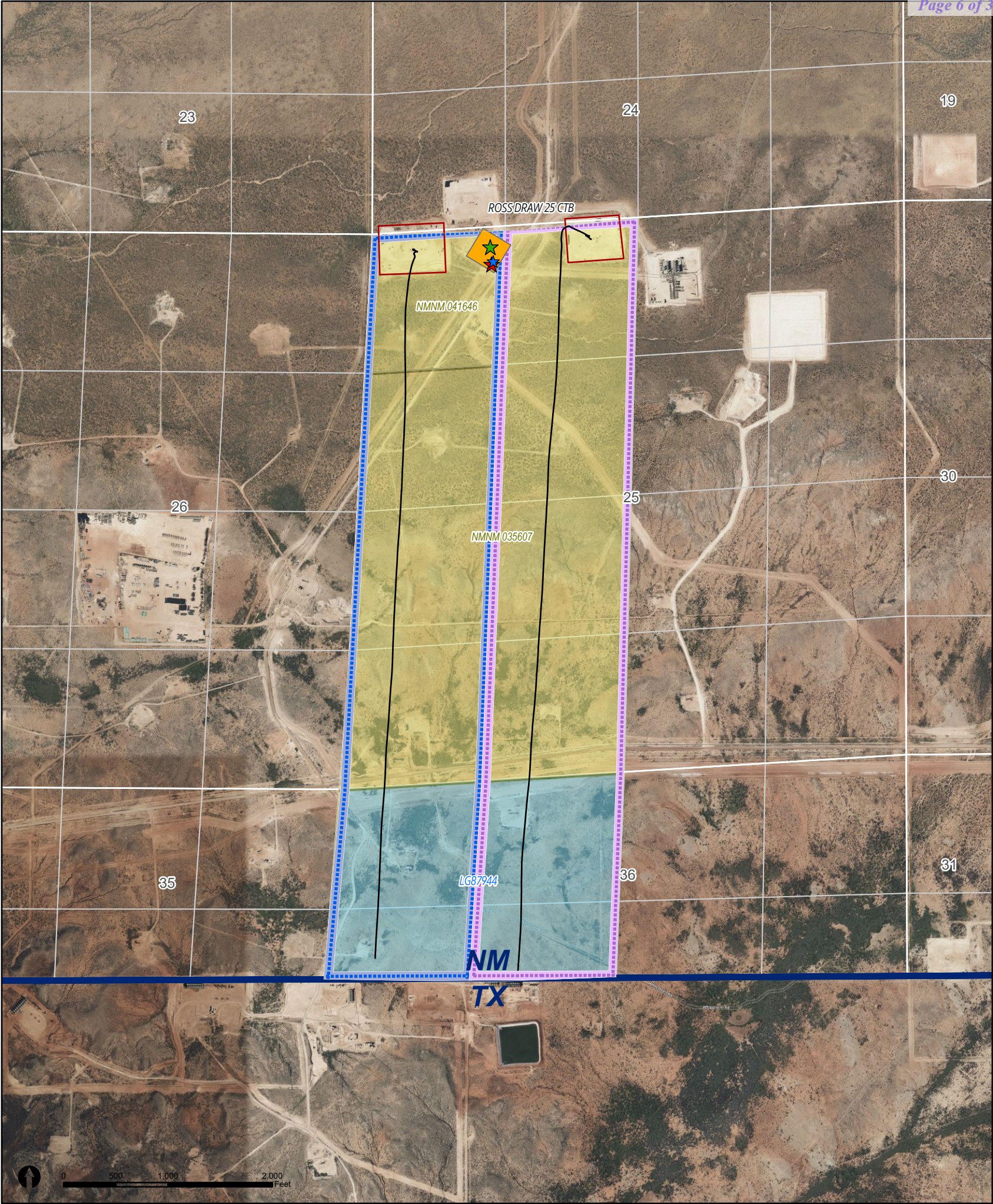
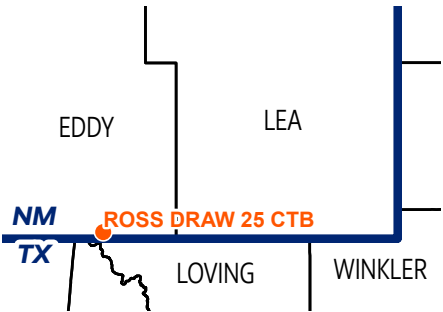
Legend

- ★ Gas FMP/Sales Meter (1)
- ★ Oil FMP/Sales Meter (2)
- ★ VRU FMP/Sales Meter
- CTB SITE
- FEDERAL MINERAL AND SURFACE LEASE
- STATE MINERAL AND SURFACE LEASE
- CA NMNM105698075
- CA NMNM105736870

Wells

3001545586 ROSS DRAW 25 36 FED COM 72H
3001543579 ROSS DRAW 25 COM 31H

Location



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy, Inc
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING & VRU

Please attach sheets with the following information

- (1) Pool Name and Code. WC-015-G03- S262925D; Bone Spring (98211)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Testing

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 01/14/2026
TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430
E-MAIL ADDRESS: russell.young@exxonmobil.com

APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL
Ross Draw 25 31 (CTB)

XTO Energy, Inc. requests approval, pursuant to 43 CFR § 3173.14(b)(5), H.R. 1 (OBBBA) and IM 2025-034, and 43CFR 3173.15 to commingle surface and VRU flash-gas at the Ross Draw 25 31 CTB. XTO requests for a CAA to combine production from two Communitization Agreements (CAs) before production is measured at an approved Facility Measurement Point (FMP). FMPs are located on Federal Lands within at least one of the approved CAs which grants BLM access of 43 CFR 3173.23(e) and are “on lease” (See attached Lease Map). The federal leases have different distribution revenue. All wells are expected to produce in paying quantities (see table below). XTO is the designated operator; therefore, no operator agreement is required. Since application is being made under 43 CFR § 3173.14(b)(5), a gas analysis is required (see tables below). No new surface disturbance is needed.

List of Leases and CAs to be included:

Lease Number	Formation	Land Description	Type of Product	Proportional Interest	Royalty Percentage	Dedicated Acreage	BTU	Gravity
CA NMNM105698075, Legacy NMNM 138284	Bone Spring	T26S, R29E, Sec. 25: W/2 W/2; Sec. 36: Lot 1, NW/4 NW/4	Oil & Gas	Federal - 71.4381% State - 28.5619%	Federal - Sliding Scale State - 12.50%	223.97		
Ross Draw 25 Com 31H							1267.8	45.1
CA NMNM105736870, Legacy NMNM 143550	Bone Spring	T26S, R29E, Sec. 25: E/2 W/2; Sec. 35: Lot 2, NE/4 NW/4	Oil & Gas	Federal - 71.4509% State - 28.5491%	Federal - 12.50% State - 12.50%	223.93		
Ross Draw 25 36 Fed Com 72H							1316	43.6

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.

VRU Commingle

Flash gas will be defined as gas recovered through compression. Flash gas will be measured with a sales meter /FMP and allocated based on production as described in the included allocation methodology.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) XTO requests the option to include all future wells drilled in these pools and leases to this commingle order.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

List of Wells to be included in CAA with Production Volumes

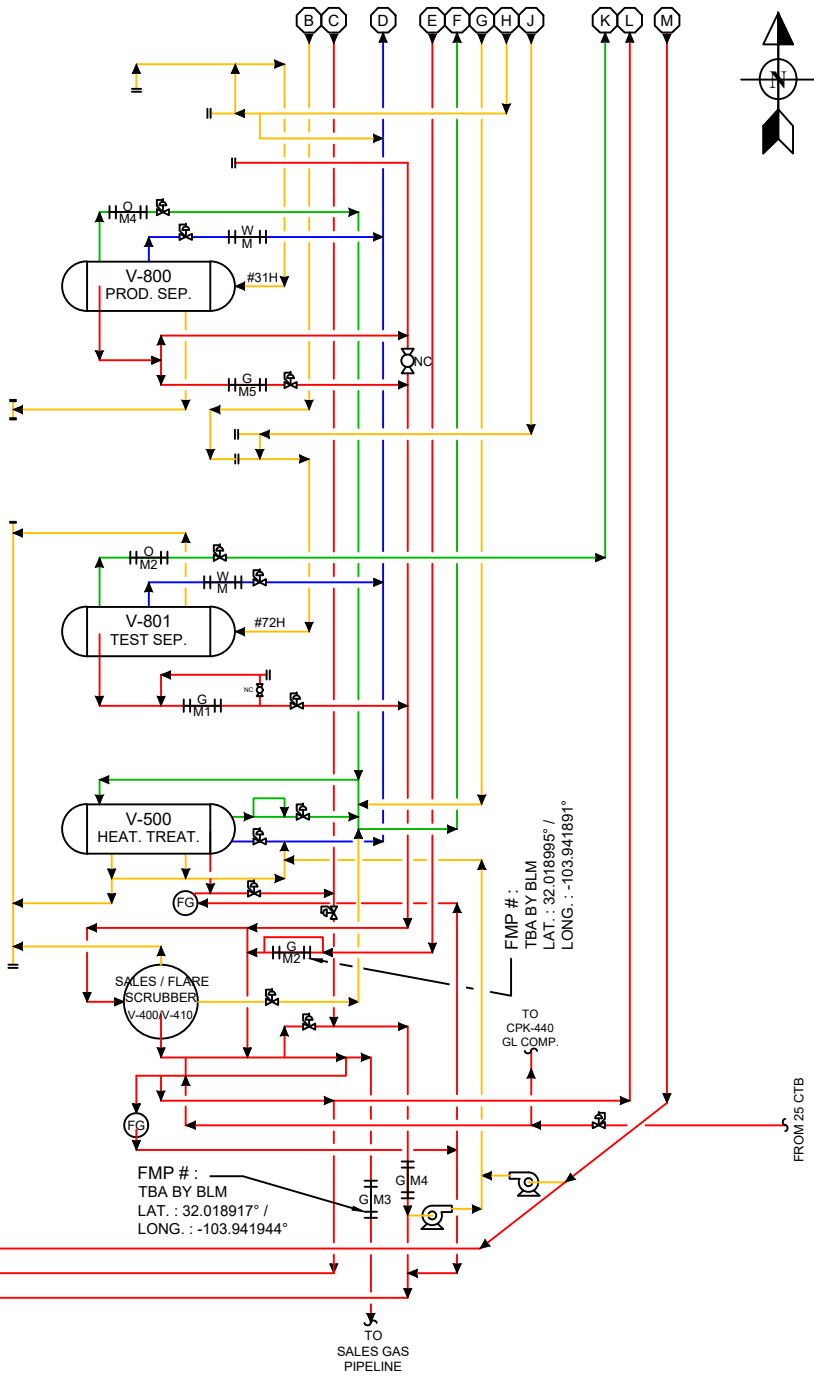
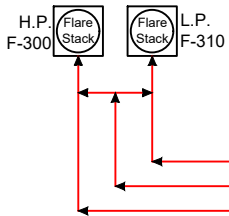
API	Well Name	Well Number	Pool	Pool CODE	BPD	MCFD	Projected or Actual
30-015-45586	ROSS DRAW 25 36 FED COM	72H	WC-015G-03 S262925D; BONE SPRING	98211	306.31	819.12	Actual
30-015-43579	ROSS DRAW 25 COM	31H	WC-015G-03 S262925D; BONE SPRING	98211	16.56	531.21	Actual

Exhibits:

1. Lease Map
2. Allocation Methodology
3. Serial Register Pages

TIED IN WELLS			
NAME	API #	GAS LIFT METER #	PA/CA/LEASE ID
ROSS DRAW 25 PAD "A"			
ROSS DRAW 25 COM #031H	30-015-43579	DBRD0042G	CA NMNM105698075
ROSS DRAW 25 PAD "C"			
ROSS DRAW 25-36 FEDERAL COM #072H	30-015-45586	DBRD0048G	CA NMNM105736870

DRAWING ID	METER DESCRIPTION	TYPE	METER ID#	PURPOSE
GM1	V-801 TEST SEPARATOR	ORIFICE	DBRD0004G	ALLOCATION
GM2	CPK-120 & CPK-140 VRU - FMP	ORIFICE	DBRD0001G	SALES
GM3	4" SALES GAS TO MSO - FMP	ORIFICE	DBRD0003G	SALES
GM4	H.P. FLARE	ORIFICE	DBRD0002G	PRODUCTION
GM5	V-800 PRODUCTION SEP.	ORIFICE	DBRD0053G	ALLOCATION
OM1	#31H LACT UNIT - FMP	CORIOLIS	DBRD0001OL	SALES
OM2	V-801 TEST SEPARATOR	TURBINE	DBRD0004O	ALLOCATION
OM3	#72H LACT UNIT - FMP	CORIOLIS	DBRD0054OL	SALES
OM4	V-800 PRODUCTION SEP.	TURBINE	DBRD0035O	ALLOCATION



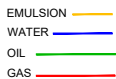
NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	3.4 MCFD
HP & LP FLARE PILOTS	0.6 MCFD

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
4	ADDED / REMOVED FMPs	1/9/2026	JLF	
1	ADDED GAS METER	9/14/2023	TDM	
2	LAYOUT REVISED & BACK PRESSURE VALVE ADDED	12/18/2024	SB	
2C	FOR COMMINGLE REVIEW	1/30/2025	JLF	
3	REPLACED ALL WATER, OIL TKS & PIPING	12/12/2025	SB/JLF	

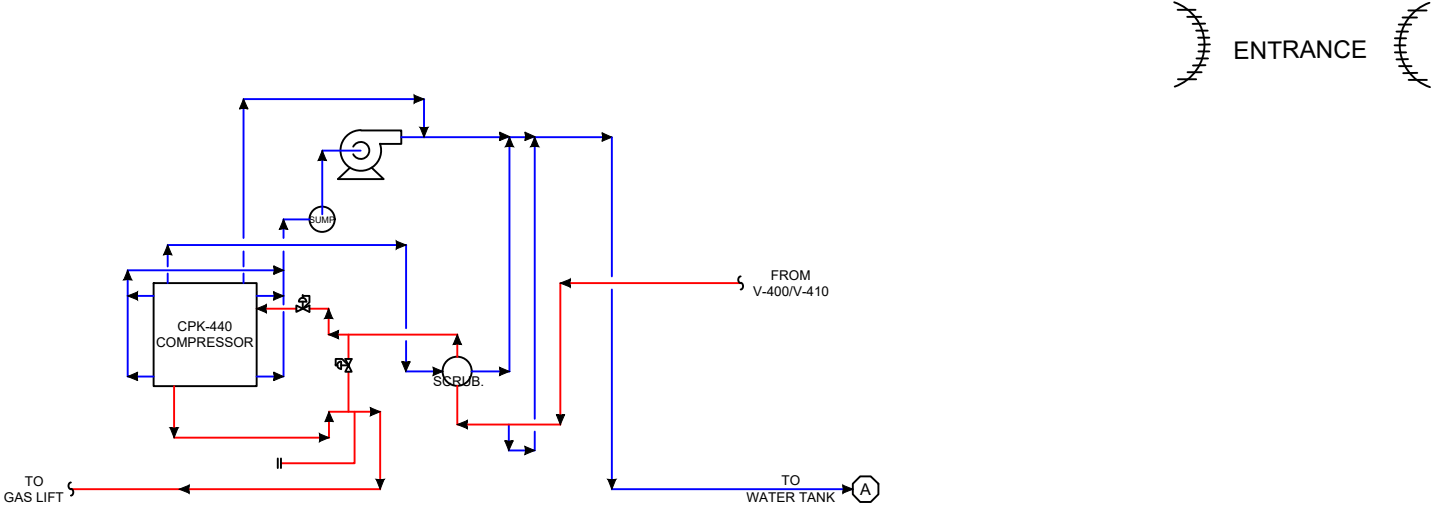
ROSS DRAW 25 #31 CENTRAL TANK BATTERY - VESSELS EDDY COUNTY, NEW MEXICO	
LAT.: 32.019387° / LONG.: -103.942087° USA NMNM041646 / SEC. 25-R29E-T26S, NWNW	
SITE FACILITY DIAGRAM - SHEET 1 OF 3	
FILE NO.	ROSS DRAW 25 #31 CTB
REV. NO.	4



NOTES:

1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

ROSS DRAW 25 #31	
CENTRAL TANK BATTERY - TANKS	
EDDY COUNTY, NEW MEXICO	
LAT.: 32.019387° / LONG.: -103.942087°	
USA NNM041646 / SEC. 25-R29E-T26S, NWNW	
SITE FACILITY DIAGRAM - SHEET 2 OF 3	
FILE NO.	ROSS DRAW 25 #31 CTB
	REV. No. 4



EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil
4	ISSUED FOR REF.	1/9/2026	JLF		
1	ADDED GAS METER	9/14/2023	TDM		
2	LAYOUT REVISED & BACK PRESSURE VALVE ADDED	12/18/2024	SB		
2C	FOR COMMINGLE REVIEW	1/30/2025	JLF		
3	REPLACED ALL WATER, OIL TKS & PIPING	9/7/2025	SB		

ROSS DRAW 25 #31 CENTRAL TANK BATTERY - COMPRESSOR EDDY COUNTY, NEW MEXICO	
LAT.: 32.019387° / LONG.: -103.942087° USA NMNM041646 / SEC. 25-R29E-T26S, NWNW	
SITE FACILITY DIAGRAM - SHEET 3 OF 3	
FILE NO.	ROSS DRAW 25 #31 CTB
REV. No.	4



January 14, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Energy, Inc. for administrative approve to surface commingle (leases) oil and gas production and off-lease storage and measure from one communization agreement (CA) of oil and gas production and to surface commingle VRU-Flash gas¹ from communization agreement (CA) and lease comprised of Sections 25, 35 and 36 of Township 26 South, Range 29 East, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832)302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

¹VRU- Flash gas is a spontaneous vapor that is produced from the heating or depressurization of the extracted oil mixture during different phases of production.

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com

ROSS DRAW 25 31 - POSTAL DELIVERY LIST				
CERTIFIED RECEIPT #	NAME	ADDRESS	ADDRESS 2	DATE NOTIFICATION SENT
9589 0710 5270 1533 1715 23	CAT SPRING PROPERTIES LLC	PO BOX 450	SEALY TX 77474	1.22.26
9589 0710 5270 1533 1715 16	CHEVRON USA INC	PO BOX 730436	DALLAS TX 75373	1.22.26
9589 0710 5270 1533 1715 09	CRW CORPORATION	PO BOX 50498	AUSTIN TX 78763	1.22.26
9589 0710 5270 1533 1714 93	DK INVESTMENTS INC	828 E EDGEHILL RD	SALT LAKE CITY UT 84103	1.22.26
9589 0710 5270 1533 1725 06	BEVERLY J BROCK LIFE ESTATE	2301 MAXWELL DR	MIDLAND TX 79705	1.22.26
9589 0710 5270 1533 1724 90	WPX ENERGY PERMIAN LLC	333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102	1.22.26
9589 07105 270 1533 1724 69	WIGZELL 2009 TRUST ANDREW K WIGZELL CO TTEES	1302 S RUSK	WEATHERFORD TX 76086	1.22.26
9589 0710 5270 1533 1724 83	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	1.22.26
9589 0710 5270 1533 1724 76	NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE NM 87501	1.22.26
9589 0710 5270 1533 1713 49	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389	1.22.26

Affidavit of PublicationNo. 81350

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication January 24, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

27th day of January 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

TO: ALL AFFECTED PARTIES, INCLUDING: CAT SPRING PROPERTIES LLC CHEVRON USA INC CRW CORPORATION DK INVESTMENTS INC BEVERLY J BROCK LIFE ESTATE WPX ENERGY PERMIAN LLC WIGZELL 2009 TRUST ANDREW K WIGZELL CO TTEES BUREAU OF LAND MANAGEMENT NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE XTO HOLDINGS LLC-RU5737

Application of XTO Energy, Inc. for administrative approval to surface commingle (leases) oil and gas production, comprised of Sections 25, 35 and 36; Township 26 South, Range 29 East, NMPM, and off-lease measure from one communization agreement (CA) of oil and gas production comprised of Section 25; Township 26 South, Range 29 East, NMPM; Eddy County, New Mexico.

XTO Energy, Inc. (OGRID No. 5380) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (off lease) diversely owned oil and gas production at the Ross Draw 25 31 Central Tank Battery (CTB) insofar as all existing and future wells drilled in the following:

(a) The 223.97-acre of communization agreement (CA) NMNM105698075 comprised of Section 25 W2W2, Section 36; Lot 1 NW4NW4; Township 26 South, Range 29 East, in the [98211] WC-015G03 S262925D; BONE SPRING currently dedicated to the following well:

30-015-43579 ROSS DRAW 25 COM 031H

(b) The 223.93-acre of communization agreement (CA) NMNM 105736870 comprised of Section 25 E2W2; Section 35; Lot 2 NE/4 NW/4; Township 26 South, Range 29 East in the [98211] WC-015G03 S262925D; BONE SPRING currently dedicated to the following well:

30-015-45586 ROSS DRAW 25 36 FED COM 072H

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Ross Draw 25 31 Central Tank Battery with notice provided only to the owners of interests to be added

Application of XTO Energy, Inc. for administrative approval to surface commingle VRU-Flash gas' from communization agreements and lease comprised of Sections 25, 35, and 36 of Township 26 South, Range 29 East, Eddy County, New Mexico (the Lands)

XTO Energy, Inc (OGRID No. 5380) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle VRU-Flash gas' (off lease) diversely owned gas production at the Ross Draw 25 31 Central Tank Battery (CTB) insofar as all existing and future wells drilled in the following:

(a) The 223.97-acre of communization agreement (CA) NMNM 105698075 comprised of Section 25 W2W2, Section 36; Lot 1 NW4NW4; Township 26 South, Range 29 East, in the [98211] WC-015G03 S262925D; BONE SPRING currently dedicated to the following well:

30-015-43579 ROSS DRAW 25 COM 031H

(b) The 223.93-acre of communization agreement (CA) NMNM 105736870 comprised of Section 25 E2W2; Section 35; Lot 2 NE/4 NW/4; Township 26 South, Range 29 East, in the [98211] WC-015G03 S262925D; BONE SPRING currently dedicated to the following well:

30-015-45586 ROSS DRAW 25 36 FED COM 072H

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Ross Draw 25 31 Central Tank Battery with notice provided only to the owners of interests to be added

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com.

81350-Published in Carlsbad Current Argus Jan 24, 2026.

ALERT: WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DE...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701533171523

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 10:01 am on February 6, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79705

February 6, 2026 10:01 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

✓

USPS Tracking Plus®

✓

Product Information

✓

See Less ^

Feedback

Tracking Number:

Remove X

9589071052701533171516

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 6:20 pm on February 2, 2026 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75373

February 2, 2026 6:20 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

▼

USPS Tracking Plus®

▼

Product Information

▼

See Less ^

Tracking Number:

Remove X

9589071052701533171509

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:11 am on February 5, 2026 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
AUSTIN, TX 78703
February 5, 2026 9:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9589071052701533171493

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SALT LAKE CITY UT DISTRIBUTION CENTER on February 6, 2026 at 11:27 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
SALT LAKE CITY UT DISTRIBUTION CENTER
February 6, 2026 11:27 AM

Arrived at USPS Facility
PHOENIX AZ DISTRIBUTION CENTER
February 3, 2026 9:16 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9589071052701533172506

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:10 pm on January 27, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
January 27, 2026 4:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9589071052701533172490

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:18 am on January 29, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73102
January 29, 2026 7:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9589071052701533172469

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:39 am on January 31, 2026 in WEATHERFORD, TX 76086.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WEATHERFORD, TX 76086
January 31, 2026 11:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9589071052701533172483

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:53 am on January 28, 2026 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SANTA FE, NM 87508
January 28, 2026 11:53 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates ✓

USPS Tracking Plus® ✓

Product Information ✓

See Less ^

Tracking Number:

Remove X

9589071052701533172476

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:42 am on January 29, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

January 29, 2026 7:42 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9589071052701533171349

Copy

Add to Informed Delivery

Latest Update

We were unable to deliver your package at 8:55 am on January 24, 2026 in MIDLAND, TX 79705 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Delivery Attempt

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79705
January 24, 2026 8:55 AM



Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
January 23, 2026 12:22 PM

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO ENERGY, INC**

ORDER NO. CTB-1242

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Energy, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For matters of surface commingling and off-lease storing and measuring oil and gas production and for the wells identified in Exhibit A, this Order supersedes Order PLC-625 and PLC-692.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/07/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1242**

Operator: **XTO Energy, Inc (5380)**

Central Tank Battery: **Ross Draw 25 31 Central Tank Battery**

Central Tank Battery Location: **UL D, Section 25, Township 26 South, Range 29 East x2**

Gas Title Transfer Meter Location: **UL D, Section 25, Township 26 South, Range 29 East x1**

Pools

Pool Name	Pool Code
WC-015 G-03 S262925D;BONE SPRING	98211

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105736870 (143550)	E2W2	25-26S-29E
	E2NW	36-26S-29E
CA Bone Spring NMNM 105698075 (138284)	W2W2	25-26S-29E
	W2NW	36-26S-29E
CA Bone Spring SLO 203741 PUN 1370246	W2W2	25-26S-29E
	W2NW	36-26S-29E
CA Bone Spring SLO 205486 PUN 1391659	E2W2	25-26S-29E
	E2NW	36-26S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43579	ROSS DRAW 25 COM #031H	W2W2	25-26S-29E	98211
		W2NW	36-26S-29E	
30-015-45586	ROSS DRAW 25 36 FEDERAL COM #072H	E2W2	25-26S-29E	98211
		E2NW	36-26S-29E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 564416

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 564416
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/11/2026