



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

January 9th, 2025

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Boll Weevil 27 CTB 2
Sec.-T-R: 27-26S-34E
County: Lea Co., New Mexico
Wells: BOLL WEEVIL 27-34 FED COM 1H-6H, BOLL WEEVIL 27-34 FED COM 10H

Lease: NMNM100569, NMNM110840
Agreements: Bone Spring CA Pending, Wolfcamp CA Pending
Pool: [96776] JABALINA;WOLFCAMP, SOUTHWEST
[96672] WC-025 G-08 S263412K;BONE SPRING

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools and multiple Communitization Agreements and Leases.

The working interest, royalty interest and overriding royalty interest owners are identical.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal
Regulatory Compliance Professional

Enclosures

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: BOLL WEEVIL 27-34 FED COM wells - See Attached **API:** Multiple - See Attached
Pool: JABALINA;WOLFCAMP, SOUTHWEST & WC-025 G-08 S263412K;BONE SPRING **Pool Code:** [96776], [96672]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca Deal

Print or Type Name

1/9/2025

Date

405-228-8429

Phone Number

Rebecca Deal

Signature

rebecca.deal@dvn.com
 e-mail Address

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-47949(Multiple)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Co. LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Ave OKC, OK 73102		7. Lease Name or Unit Agreement Name BOLL WEEVIL 27-34 FED COM
4. Well Location Unit Letter <u>D</u> : <u>210</u> feet from the <u>North</u> line and <u>1351</u> feet from the <u>West</u> line Section <u>27</u> Township <u>26S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number <u>2H</u> (Multiple)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) '3266.2'		9. OGRID Number <u>6137</u>
		10. Pool name or Wildcat [96776] JABALINA;WOLFCAMP, SOUTHWEST [96672] WC-025 G-08 S263412K;BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: Surface Commingle ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests approval for Lease/Pool Commingling at the Boll Weevil 27 CTB

2. This is application is necessary due to multiple pools and Communitization Agreements & Lease. The working interest, royalty interest and overriding royalty interest owners are identical.

Please find the included commingle application for the Central Tank Battery of the BOLL WEEVIL 27-34 FED COM 1H-6H, BOLL WEEVIL 27-34 FED COM 10H wells.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 1/9/2025

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

APPLICATION FOR COMMINGLING OF CENTRAL TANK BATTERY

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Boll Weevil 27 CTB 2

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

Pending BS CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 1H	3002547948	C-27-26S-34E 210 FNL & 1321 FWL	[96672] WC-025 G-08 S263412K;BONE SPRING

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 2H	3002547949	D-27-26S-34E 210 FNL & 1351 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 3H	3002547950	C-27-26S-34E 210 FNL & 1381 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

Pending BS CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 4H	3002547951	C-27-26S-34E 210 FNL & 1141 FWL	[96672] WC-025 G-08 S263412K;BONE SPRING

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 5H	3002547952	B-27-26S-34E 225 FNL & 1814 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
BOLL WEEVIL 27-34 FED COM 6H	3002547953	B-27-26S-34E 225 FNL & 1784 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
BOLL WEEVIL 27-34 FED COM 10H	3002547957	B-27-26S-34E 225 FNL & 1754 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

CA Allocation

Pending BS CA covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Pending WC CA covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Pending WC CA covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Pending BS CA covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Bone Spring Formation

Pending WC CA covering 235.87 acres, being the W/2E/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Oil & Gas metering:

The Boll Weevil 27 CTB 2 central tank battery is in NE/4, S27, T26S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

CTB Power Generation will utilize produced or buyback gas for the fuel source on temporary generators. There is an undetermined quantity of temporary generators that will be set for each specific project which will be removed upon availability or installation of line power.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BOLL WEEVIL 27-34 FED COM 1H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 4H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 2H	DVN / *	DVN / *	DVN / *

BOLL WEEVIL 27-34 FED COM 3H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 6H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 10H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 5H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	TARGA / *		
Oil FMP	MARATHON / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC).

Working, royalty, and overriding interest owners are identical.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

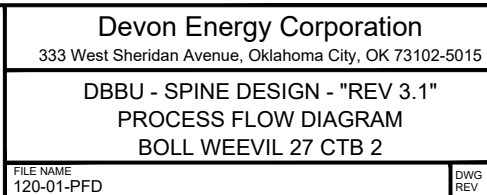
Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)



A	INITIAL RELEASE			KR
REV	DESCRIPTION	DATE	DRAWN	APPROV

DRAWING REVISION

DRAWN BY:	DATE:
GR	12/10/24
ENGINEERED BY:	DATE:
GR	12/10/24
WBS PROJECT No.:	
DRAWING No.:	
120-01-PFD.dwg	





1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

LAT. / LONG. COORDINATES	
GPS:	N. _____, -W. _____
CONFIDENTIAL	
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.	

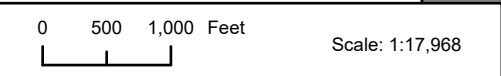


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Projection: Transverse Mercator
Map Units: Foot US
Created by: jenset
Map is current as of: 3/19/2025





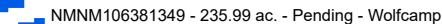
- Central Tank Battery

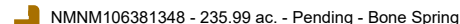
Sales Meter

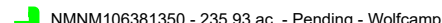
Flow Line

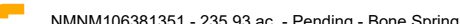
Directional Survey (ACT-DVN/OBO)

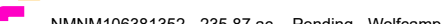
Project Areas

NMNM106381349 - 235.99 ac. - Pending - Wolfcamp

NMNM106381348 - 235.99 ac. - Pending - Bone Spring

NMNM106381350 - 235.93 ac. - Pending - Wolfcamp

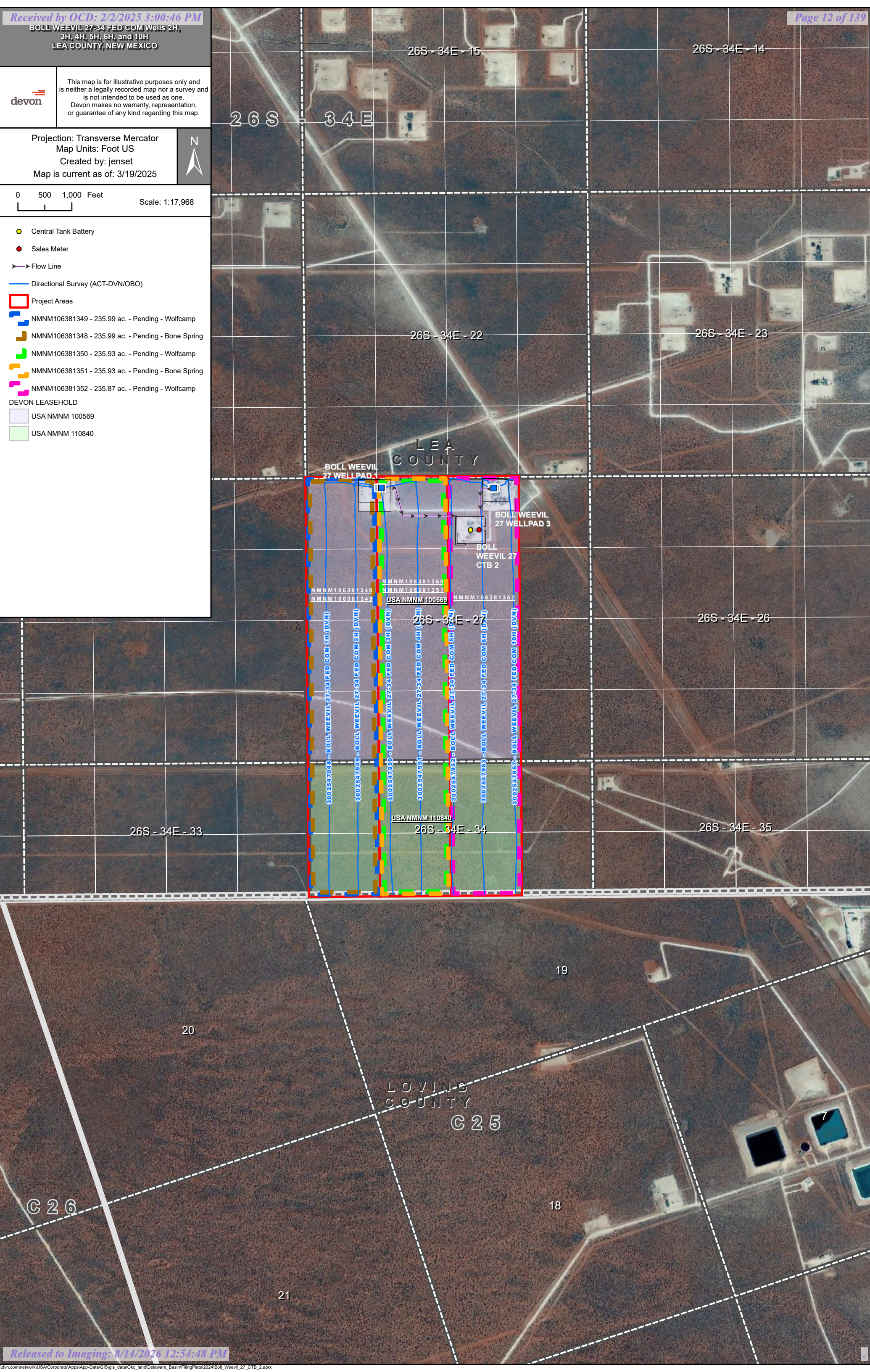
NMNM106381351 - 235.93 ac. - Pending - Bone Spring

NMNM106381352 - 235.87 ac. - Pending - Wolfcamp

DEVON LEASEHOLD

USA NMNM 100569

USA NMNM 110840



**Economic Justification Report
Boll Weevil 27 CTB 2**

Well Name & Number	Type	State/Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	Fed Lease 4 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
BOLL WEEVIL 27-34 FED COM 2H	Sweet	NMNM100569	12.50%	NMNM110840	12.50%					1100	46	1826	1320
BOLL WEEVIL 27-34 FED COM 3H	Sweet	NMNM100569	12.50%	NMNM110840	12.50%					1100	46	1826	1320
BOLL WEEVIL 27-34 FED COM 4H	Sweet	NMNM100569	12.50%	NMNM110840	12.50%					1100	46	1826	1320
BOLL WEEVIL 27-34 FED COM 5H	Sweet	NMNM100569	12.50%	NMNM110840	12.50%					1100	46	1826	1320
BOLL WEEVIL 27-34 FED COM 6H	Sweet	NMNM100569	12.50%	NMNM110840	12.50%					1100	46	1826	1320
BOLL WEEVIL 27-34 FED COM 10H	Sweet	NMNM100569	12.50%	NMNM110840	12.50%					1100	46	1826	1320
BOLL WEEVIL 27-34 FED COM 1H	Sweet	NMNM100569	12.50%	NMNM110840	12.50%					1100	46	1826	1320

Signed: Rebecca Deal

Date: 3/19/2025

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
7700.0	46.0	12782.0	1320.0

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between pools.



Devon Energy Production Company, LP
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 552-8101 Phone
www.devonenergy.com

MEMORANDUM

To: David Korell

From: Cindy Sheldon

Date: June 27, 2024

Re: Comm Agreements

Attached please 5 CA's for the following wells:

BOLL WEEVIL 27-34 FED COM 1H
BOLL WEEVIL 27-34 FED COM 2H
BOLL WEEVIL 27-34 FED COM 3H
BOLL WEEVIL 27-34 FED COM 4H
BOLL WEEVIL 27-34 FED COM 5H, 6H & 10H

If you have any questions, please let me know.

Thanks

Reviewed By:

 Daniel Brunsman (Initial)

 David Korell (Execute)

Return To: CINDY SHELDON

- ☒ The/This Title/description of the document routing for approval is in the same form or in a substantially similar form, with minor adjustment made to address the particular facts in this situation, as previously approved by Devon's legal department. BLM Federal Form
- ☐ The/This Title/description of the document routing for approval has been reviewed and approved by in Devon's legal department.



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

Fed Ex: 7771 0566 3212

June 27, 2024

Bureau of Land Management
Attn: Lisa Rivera
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreements
Boll Weevil 27-34 Fed Com 1H, 2H, 3H, 4H, 5H, 6H & 10H

Ms. Rivera:

Enclosed please find three (3) original fully executed copies of the Communitization Agreement referenced.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-3653 or Cindy.Sheldon@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

A handwritten signature in cursive script that reads "CSheldon".

Cindy Sheldon
Land Analysis Professional

Enclosures

ORIGIN ID: OKCA (405) 552-7998
CINDY SHELTON
DEVON ENERGY
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102
SHIP DATE: 27 JUN 24
ACTWTG: 0.50 LB
CAD: 103493122/NET/4535

BILL SENDER

TO LISA RIVERA
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAIL

SANTA FE NM 87508

REF: 9001001098

(405) 552-3653

INV:

DEPT:



J242024032601uv

583J5/B21D/9AE3

TRK# 7771 0566 3212
0201

FRI - 28 JUN 5:00P
STANDARD OVERNIGHT

XS SAFA

87508
NM-US ABQ



After printing this label:

CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on [fedex.com](https://www.fedex.com). FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 2nd day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 27: W/2W/2 (160.00 acres)

Section 34: W/2W/2 (75.99 acres)

Lea County, New Mexico

Containing 235.99 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not,

shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title, & Working Interest Owner)

6-27-2024
Date

By: [Signature]

Name: David M. Korell DB

Title: Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on June 27, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

[Signature]
Signature of Notarial Officer

My Commission Expires: 11.25.2025



Chevron U.S.A., Inc.
(Working Interest Owner)

05-07-2024
Date

By:



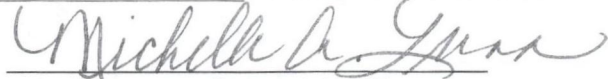
Name: Ben J. Wilson

Title: Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

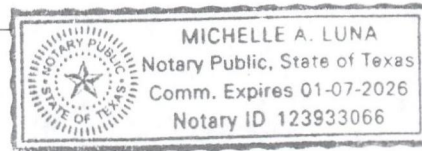
STATE OF Texas)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on May 7th, 2024, by
Ben J. Wilson, as Attorney-in-Fact of Chevron U.S.A. Inc.



Signature of Notarial Officer

My Commission Expires: 01-07-2026



Allar Development, LLC
(Working Interest Owner)

5/2/24
Date

By: [Signature]

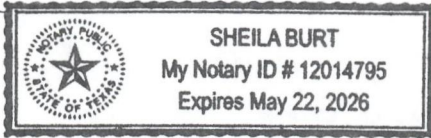
Name: John Chiles Graham

Title: President

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Young)

This instrument was acknowledged before me on May 2,, 2024, by
John Chiles Graham, as President of Allar Development
LLC



Sheila Burt
Signature of Notarial Officer

My Commission Expires: May 22, 2026

Chief Capital (O&G) II LLC
(Working Interest Owner)

5-2-2024
Date

By: [Signature]
Name: Walt Nixon
Title: President

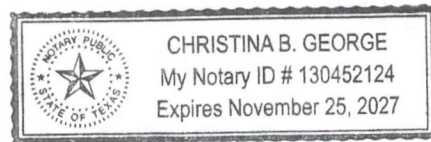
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
COUNTY OF Dallas) SS

This instrument was acknowledged before me on May 2, 2024
by Walt Nixon, as President of Chief Capital
(O&G) II LLC.

[Signature]
Signature of Notarial Officer

My Commission Expires: 11/25/2027



OXY USA Inc.
(Working Interest Owner)

6/20/2024
Date

By: _____

Name: _____

Title: _____

James Laning
Attorney-in-Fact RM

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on June 20, 2024, by
James Laning, as Attorney-in-Fact of OXY USA Inc.

Rachel McDow
Signature of Notarial Officer

My Commission Expires: 2/17/2026

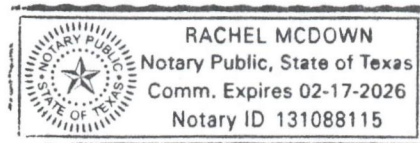


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
NMNM 100569

Tract 2:
NMNM 110840

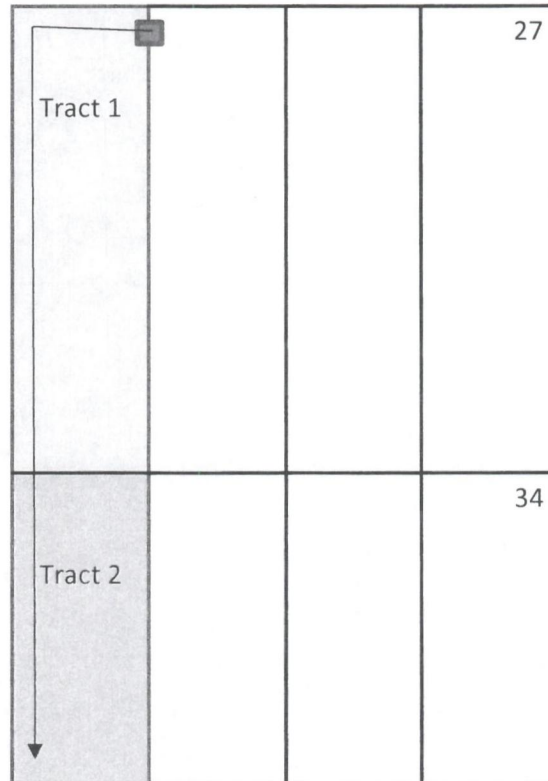


EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 100569
Lease Date:	March 1, 1998
Lease Term:	10 Years
Lessor:	United States of America
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 27: ALL
Number of Acres:	640.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 50% Chevron U.S.A. Inc 50%
ORRI Owners:	Devon Energy Production Company, L.P.

Tract No. 2

Lease Serial Number:	NMNM 110840
Lease Date:	September 1, 2003
Lease Term:	10 Years
Lessor:	United States of America
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 34: ALL
Number of Acres:	303.60
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 45% Chevron U.S.A. Inc 20% OXY USA Inc. 15% Allar Development, LLC 10% Chief Capital (O&G) II, LLC 10%
ORRI Owners:	Cornerstone Family Trust Crownrock Minerals, L.P. Allar Development, LLC The Allar Company Amerdev New Mexico, LLC Apollo Investment Corporation Strategic Energy Income Fund IV, LP Shepherd Royalty, LLC Constitution Resources II, LP

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	67.80%
2	75.99	32.20%
Total	235.99	100.00%



Devon Energy Production Company, LP 405 552-8101 Phone
333 W. Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

MEMORANDUM

To: David Korell

From: Cindy Sheldon

Date: June 27, 2024

Re: Comm Agreements

Attached please 5 CA's for the following wells:

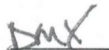
BOLL WEEVIL 27-34 FED COM 1H
BOLL WEEVIL 27-34 FED COM 2H
BOLL WEEVIL 27-34 FED COM 3H
BOLL WEEVIL 27-34 FED COM 4H
BOLL WEEVIL 27-34 FED COM 5H, 6H & 10H

If you have any questions, please let me know.

Thanks

Reviewed By:

 Daniel Brunsman (Initial)

 David Korell (Execute)

Return To: CINDY SHELDON

- ☒ The/This Title/description of the document routing for approval is in the same form or in a substantially similar form, with minor adjustment made to address the particular facts in this situation, as previously approved by Devon's legal department. BLM Federal Form
- ☐ The/This Title/description of the document routing for approval has been reviewed and approved by in Devon's legal department.



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

Fed Ex: 7771 0566 3212

June 27, 2024

Bureau of Land Management
Attn: Lisa Rivera
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreements
Boll Weevil 27-34 Fed Com 1H, 2H, 3H, 4H, 5H, 6H & 10H

Ms. Rivera:

Enclosed please find three (3) original fully executed copies of the Communitization Agreement referenced.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-3653 or Cindy.Sheldon@devon.com.

Very truly yours,

Devon Energy Production Company, L.P.

A handwritten signature in cursive script that reads "CSheldon".

Cindy Sheldon
Land Analysis Professional

Enclosures

ORIGIN ID: OKCA (405) 552-7998
CINDY SHELTON
DEVON ENERGY
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102
SHIP DATE: 27 JUN 24
ACTWGT: 0.50 LB
CAD: 103493122/INET4535

BILL SENDER

TO LISA RIVERA
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAIL

SANTA FE NM 87508

REF: 9001001098

(405) 552-3653
INV:

DEPT:



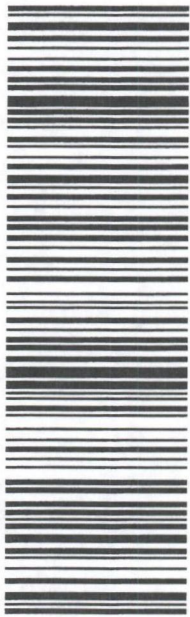
J242024032601uv

583J5/B21D/9AE3

TRK# 7771 0566 3212

FRI - 28 JUN 5:00P
STANDARD OVERNIGHT

XS SAFA

87508
NM-US ABQ

After printing this label:

CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

1. Fold the printed page along the horizontal line
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on [fedex.com](https://www.fedex.com). FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 2nd day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.**Section 27: W/2W/2 (160.00 acres)****Section 34: W/2W/2 (75.99 acres)****Lea County, New Mexico**

Containing 235.99 acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not,

shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title, & Working Interest Owner)

6-27-2024
Date

By: [Signature]

Name: David M. Korell DK

Title: Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on June 27, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

[Signature: Cynthia Sheldon]
Signature of Notarial Officer

My Commission Expires: 11.25.2025



Chevron U.S.A., Inc.
(Working Interest Owner)

05-07-2024
Date

By: 

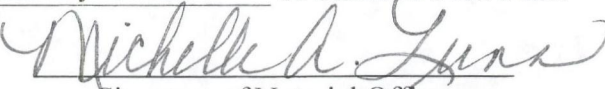
Name: Ben J. Wilson

Title: Attorney-in-Fact

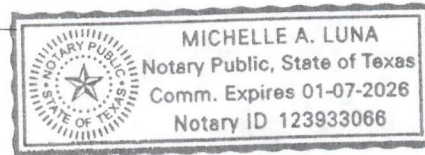
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on May 7th, 2024, by
Ben J. Wilson, as Attorney-in-Fact of Chevron U.S.A. Inc.


Signature of Notarial Officer

My Commission Expires: 01-07-2026



Allar Development, LLC
(Working Interest Owner)

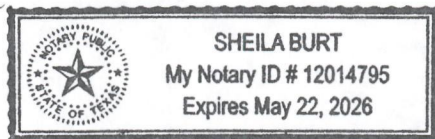
5/2/24
Date

By: [Signature]
Name: JOHN CHILES GRAHAM
Title: PRESIDENT

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Young)

This instrument was acknowledged before me on May 2, 2024, by
John Chiles Graham, as President of Allar Development,
LLC



[Signature]
Signature of Notarial Officer

My Commission Expires: May 22, 2026

Chief Capital (O&G) II LLC
(Working Interest Owner)

5-2-2024
Date

By: [Signature]
Name: Walt Nixon
Title: President

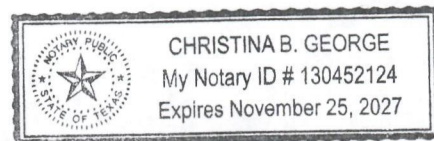
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Dallas)

This instrument was acknowledged before me on May 2, 2024,
by Walt Nixon, as President of Chief Capital
(O&G) II LLC.

[Signature]
Signature of Notarial Officer

My Commission Expires: 11/25/2027



OXY USA Inc.
(Working Interest Owner)

6/20/2024
Date

By: _____

Name: James Laning

Title: Attorney-in-Fact RM

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
COUNTY OF Harris) SS

This instrument was acknowledged before me on June 20, 2024, by
James Laning, as Attorney-in-Fact of OXY USA Inc.

Rachel McDow
Signature of Notarial Officer

My Commission Expires: 2/17/2026

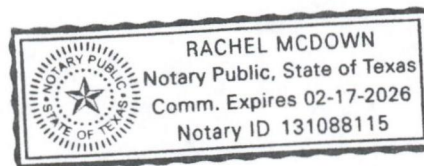


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1: NMNM
100569

Tract 2: NMNM
110840

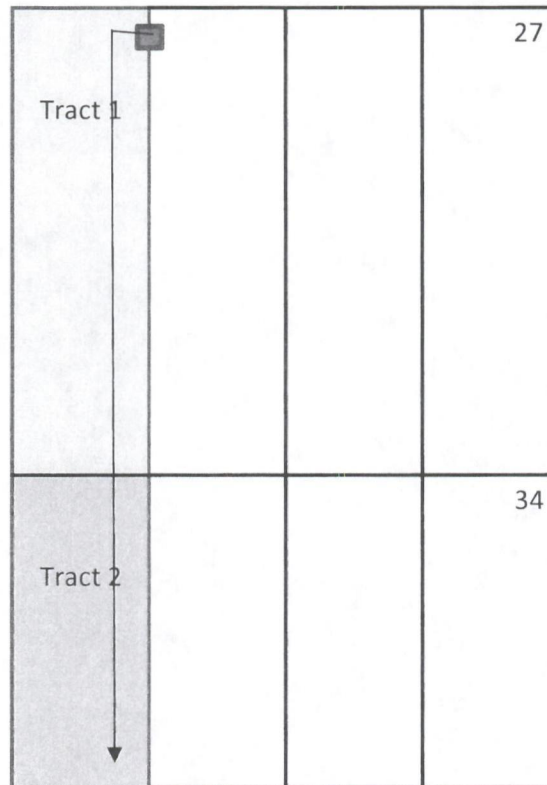


EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 100569
Lease Date:	March 1, 1998
Lease Term:	10 Years
Lessor:	United States of America
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 27: ALL
Number of Acres:	640.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 50% Chevron U.S.A. Inc 50%
ORRI Owners:	Devon Energy Production Company, L.P.

Tract No. 2

Lease Serial Number:	NMNM 110840
Lease Date:	September 1, 2003
Lease Term:	10 Years
Lessor:	United States of America
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 34: ALL
Number of Acres:	303.60
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 45% Chevron U.S.A. Inc 20% OXY USA Inc. 15% Allar Development, LLC 10% Chief Capital (O&G) II, LLC 10%
ORRI Owners:	Cornerstone Family Trust Crownrock Minerals, L.P. Allar Development, LLC The Allar Company Amerdev New Mexico, LLC Apollo Investment Corporation Strategic Energy Income Fund IV, LP Shepherd Royalty, LLC Constitution Resources II, LP

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	67.80%
2	75.99	32.20%
Total	235.99	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 2nd day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 27: E/2W/2 (160.00 acres)

Section 34: E/2W/2 (75.93 acres)

Lea County, New Mexico

Containing 235.93 acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not,

shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title, & Working Interest Owner)

6-27-2024
Date

By: [Signature]

Name: David M. Korell DB

Title: Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on June 27, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

[Signature]
Signature of Notarial Officer

My Commission Expires: 11-25-2025



Chevron U.S.A., Inc.
(Working Interest Owner)

05-07-2024
Date

By:



Name: Ben J. Wilson

Title: Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

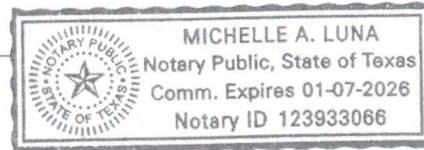
STATE OF Texas)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on May 7th, 2024, by
Ben J. Wilson, as Attorney-in-Fact of Chevron U.S.A. Inc.



Signature of Notarial Officer

My Commission Expires: 01-07-2026



Allar Development, LLC
(Working Interest Owner)

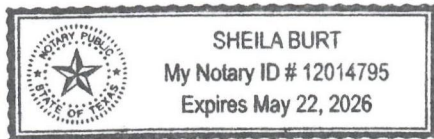
5/2/24
Date

By: [Signature]
Name: JOHN CHILES GRAHAM
Title: President

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Young)

This instrument was acknowledged before me on May 2, 2024, by
John Chiles Graham President of Allar Development
LLC.



Sheila Burt
Signature of Notarial Officer

My Commission Expires: May 22, 2026

Chief Capital (O&G) II LLC
(Working Interest Owner)

5-2-2024
Date

By: [Signature]
Name: Walt Nixon
Title: President

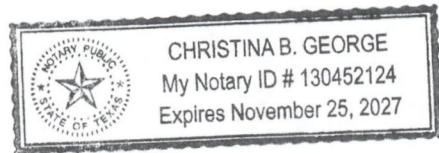
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Dallas)

This instrument was acknowledged before me on May 2, 2024, by
Walt Nixon, as President of Chief Capital (O&G) II
LLC.

[Signature]
Signature of Notarial Officer

My Commission Expires: 11/25/2027



OXY USA Inc.
(Working Interest Owner)

6/20/2024
Date

By: _____

Name: _____

Title: _____

James Laning

Attorney-in-Fact

pm

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
COUNTY OF Harris) SS
)

This instrument was acknowledged before me on June 20, 2024 by
James Laning, as Attorney-in-Fact of OXY USA Inc.

Rachel McDow
Signature of Notarial Officer

My Commission Expires: 2/17/2026

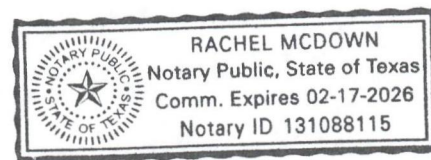
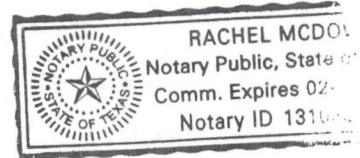


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

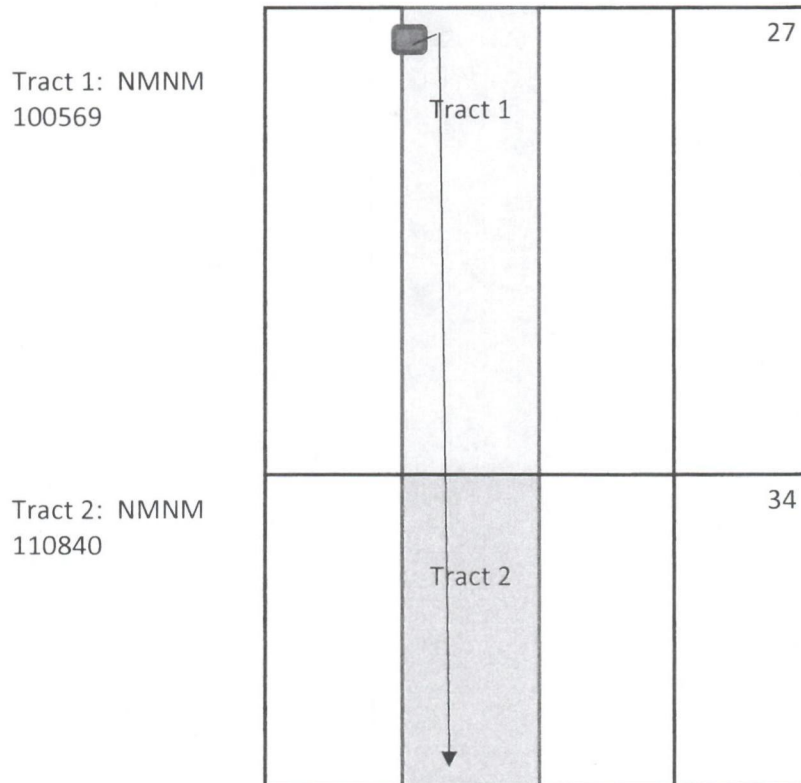


EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 100569
Lease Date:	March 1, 1998
Lease Term:	10 Years
Lessor:	United States of America
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 27: ALL
Number of Acres:	640.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 50% Chevron U.S.A. Inc 50%
ORRI Owners:	Devon Energy Production Company, L.P.

Tract No. 2

Lease Serial Number:	NMNM 110840
Lease Date:	September 1, 2003
Lease Term:	10 Years
Lessor:	United States of America
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 34: ALL
Number of Acres:	303.60
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 45% Chevron U.S.A. Inc 20% OXY USA Inc. 15% Allar Development, LLC 10% Chief Capital (O&G) II LLC 10%
ORRI Owners:	Cornerstone Family Trust Crownrock Minerals, L.P. Allar Development, LLC The Allar Company Amerdev New Mexico, LLC Apollo Investment Corporation Strategic Energy Income Fund IV, LP Shepherd Royalty, LLC Constitution Resources II, LP

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	67.82%
2	75.93	32.18%
Total	235.93	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 2nd day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 27: E/2W/2 (160.00 acres)

Section 34: E/2W/2 (75.93 acres)

Lea County, New Mexico

Containing 235.93 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not,

shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title, & Working Interest Owner)

6-27-2024
Date

By: [Signature]
Name: David M. Korell DP
Title: Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on June 27, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

[Signature]
Signature of Notarial Officer

My Commission Expires: 11.25.2025



Chevron U.S.A., Inc.
(Working Interest Owner)

05-07-2024
Date

By:



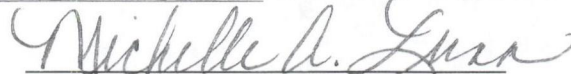
Name: Ben J. Wilson

Title: Attorney-in-Fact

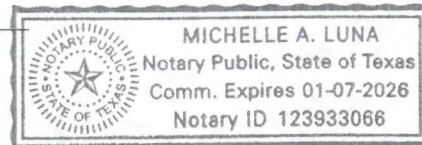
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on May 7th, 2024, by
Ben J. Wilson, as Attorney-in-Fact of Chevron U.S.A. Inc.


Signature of Notarial Officer

My Commission Expires: 01-07-2026



Allar Development, LLC
(Working Interest Owner)

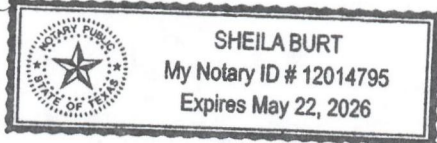
5/2/24
Date

By: [Signature]
Name: JOHN CHILES GRAHAM
Title: PRESIDENT

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Young)

This instrument was acknowledged before me on May 2, 2024, by
John Chiles Graham as President of Allar Development
LLC



Sheila Burt
Signature of Notarial Officer

My Commission Expires: May 22, 2026

Chief Capital (O&G) II LLC
(Working Interest Owner)

5-2-2024
Date

By: [Signature]
Name: Walt Nixon
Title: President

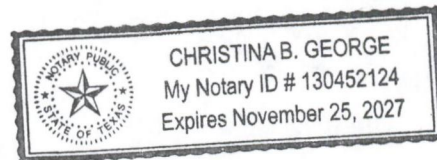
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Dallas)

This instrument was acknowledged before me on May 2, 2024,
by Walt Nixon, as President of Chief Capital
(O&G) II LLC.

[Signature]
Signature of Notarial Officer

My Commission Expires: 11/25/2027



OXY USA Inc.
(Working Interest Owner)

6/20/2024
Date

By: [Signature]

Name: James Laning

Title: Attorney-in-Fact pm

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on June 20, 2024 by
James Laning, as Attorney-in-Fact of OXY USA Inc.

[Signature]
Signature of Notarial Officer

My Commission Expires: 2/17/2026

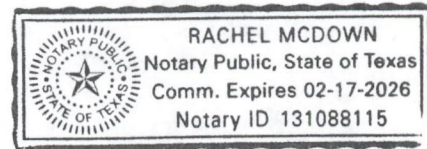


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

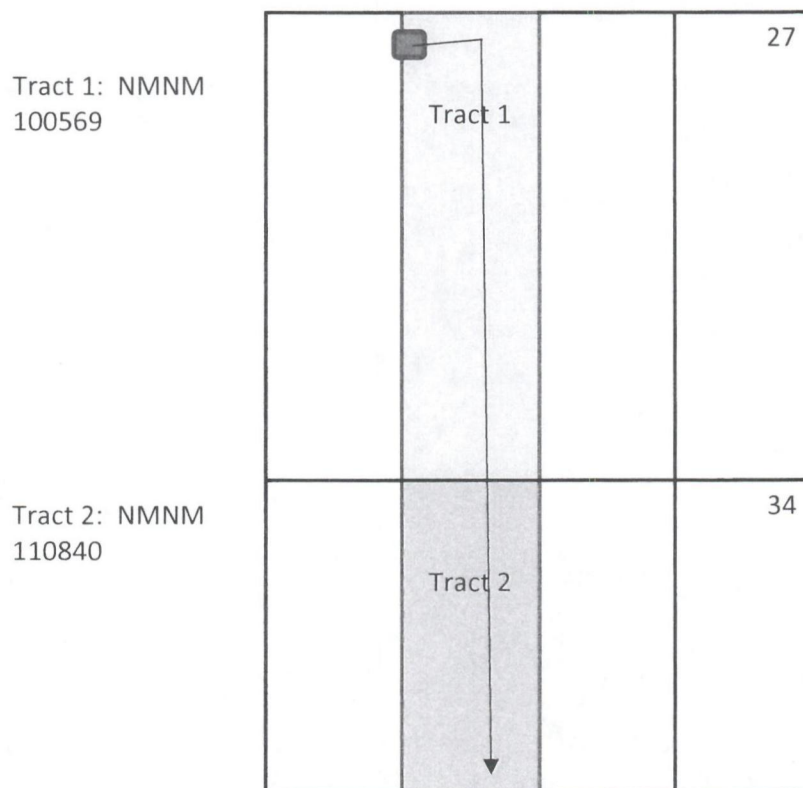


EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 100569	
Lease Date:	March 1, 1998	
Lease Term:	10 Years	
Lessor:	United States of America	
Description of Land Committed:	<u>Township 26 South, Range 34 East</u>	
	Section 27: ALL	
Number of Acres:	640.00	
Current Lessee of Record:	Devon Energy Production Company, L.P.	
Royalty Rate:	12.50%	
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	50%
	Chevron U.S.A. Inc	50%
ORRI Owners:	Devon Energy Production Company, L.P.	

Tract No. 2

Lease Serial Number:	NMNM 110840	
Lease Date:	September 1, 2003	
Lease Term:	10 Years	
Lessor:	United States of America	
Description of Land Committed:	<u>Township 26 South, Range 34 East</u>	
	Section 34: ALL	
Number of Acres:	303.60	
Current Lessee of Record:	Devon Energy Production Company, L.P.	
Royalty Rate:	12.50%	
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	45%
	Chevron U.S.A. Inc	20%
	OXY USA Inc.	15%
	Allar Development, LLC	10%
	Chief Capital (O&G) II, LLC	10%
ORRI Owners:	Cornerstone Family Trust	
	Crownrock Minerals, L.P.	
	Allar Development, LLC	
	The Allar Company	
	Amerdev New Mexico, LLC	
	Apollo Investment Corporation	
	Strategic Energy Income Fund IV, LP	
	Shepherd Royalty, LLC	
	Constitution Resources II, LP	

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	67.82%
2	75.93	32.18%
Total	235.93	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 2nd day of May, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 27: W/2E/2 (160.00 acres)

Section 34: W/2E/2 (75.87 acres)

Lea County, New Mexico

Containing 235.87 acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not,

shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title, & Working Interest Owner)

6-27-2024
Date

By: [Signature]

Name: David M. Korell DK

Title: Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on June 27, 2024, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

[Signature]
Signature of Notarial Officer

My Commission Expires: 11-25-2025



Chevron U.S.A., Inc.
(Working Interest Owner)

05-07-2024
Date

By:



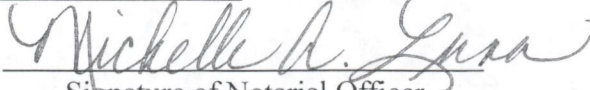
Name: Ben J. Wilson

Title: Attorney-in-Fact

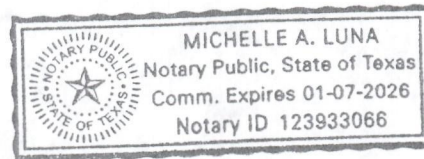
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on May 7th, 20 24, by
Ben J. Wilson, as Attorney-in-Fact of Chevron U.S.A. Inc.


Signature of Notarial Officer

My Commission Expires: 01-07-2026



Allar Development, LLC
(Working Interest Owner)

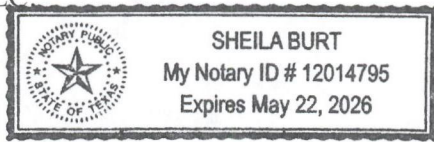
5/2/24
Date

By: [Signature]
Name: JOHN CHILES GRAHAM
Title: PRESIDENT

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Young)

This instrument was acknowledged before me on May 2, 2024 by
John Chiles Graham, as President of Allar Development
LLC



Sheila Burt
Signature of Notarial Officer

My Commission Expires: May 22, 2026

Chief Capital (O&G) II LLC
(Working Interest Owner)

5-2-2024
Date

By: Walt Nixon
Name: Walt Nixon
Title: President

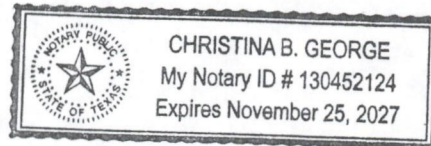
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
COUNTY OF Dallas) SS

This instrument was acknowledged before me on May 2, 2024,
by Walt Nixon, as President of Chief Capital
(O&G) II LLC.

Christina B. George
Signature of Notarial Officer

My Commission Expires: 11/25/2027



OXY USA Inc.
(Working Interest Owner)

6/20/2024
Date

By: _____

Name: James Lanning

Title: Attorney-in-Fact RM

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Harris)

This instrument was acknowledged before me on June 20, 2024, by
James Lanning, as Attorney-in-fact of OXY USA Inc.

Rachel McDown
Signature of Notarial Officer

My Commission Expires: 2/17/2026

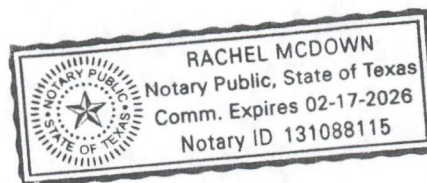


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.87 acres, being the W/2E/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

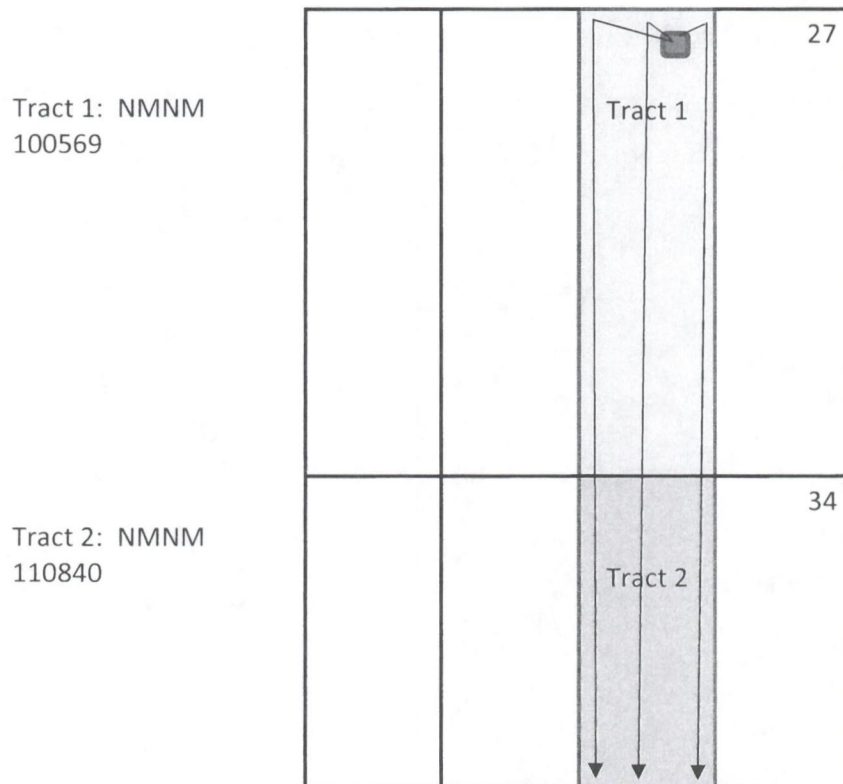


EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.87 acres, being the W/2E/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 100569	
Lease Date:	March 1, 1998	
Lease Term:	10 Years	
Lessor:	United States of America	
Description of Land Committed:	<u>Township 26 South, Range 34 East</u>	
	Section 27: ALL	
Number of Acres:	640.00	
Current Lessee of Record:	Devon Energy Production Company, L.P.	
Royalty Rate:	12.50%	
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	50%
	Chevron U.S.A. Inc	50%
ORRI Owners:	Devon Energy Production Company, L.P.	

Tract No. 2

Lease Serial Number:	NMNM 110840	
Lease Date:	September 1, 2003	
Lease Term:	10 Years	
Lessor:	United States of America	
Description of Land Committed:	<u>Township 26 South, Range 34 East</u>	
	Section 34: ALL	
Number of Acres:	303.60	
Current Lessee of Record:	Devon Energy Production Company, L.P.	
Royalty Rate:	12.50%	
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	45%
	Chevron U.S.A. Inc	20%
	OXY USA Inc.	15%
	Allar Development, LLC	10%
	Chief Capital (O&G) II, LLC	10%
ORRI Owners:	Cornerstone Family Trust	
	Crownrock Minerals, L.P.	
	Allar Development, LLC	
	The Allar Company	
	Amerdev New Mexico, LLC	
	Apollo Investment Corporation	
	Strategic Energy Income Fund IV, LP	
	Shepherd Royalty, LLC	
	Constitution Resources II, LP	

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	67.84%
2	75.87	32.16%
Total	235.87	100.00%

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-47952	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 5H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3228.8'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		225' N	1814' E	32.021056	103.455102	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	2	29' S	2595' E	32.000360	103.457621	LEA

Dedicated Acres 235.87	Infill or Defining Well INFILL	Defining Well API 30-025-47953	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		95' N	2621' E	32.021420	103.457704	LEA

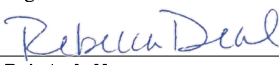
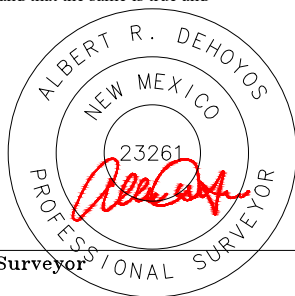
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		505' N	2573' E	32.020293	103.457550	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	2	117' S	2599' E	32.000601	103.457636	LEA

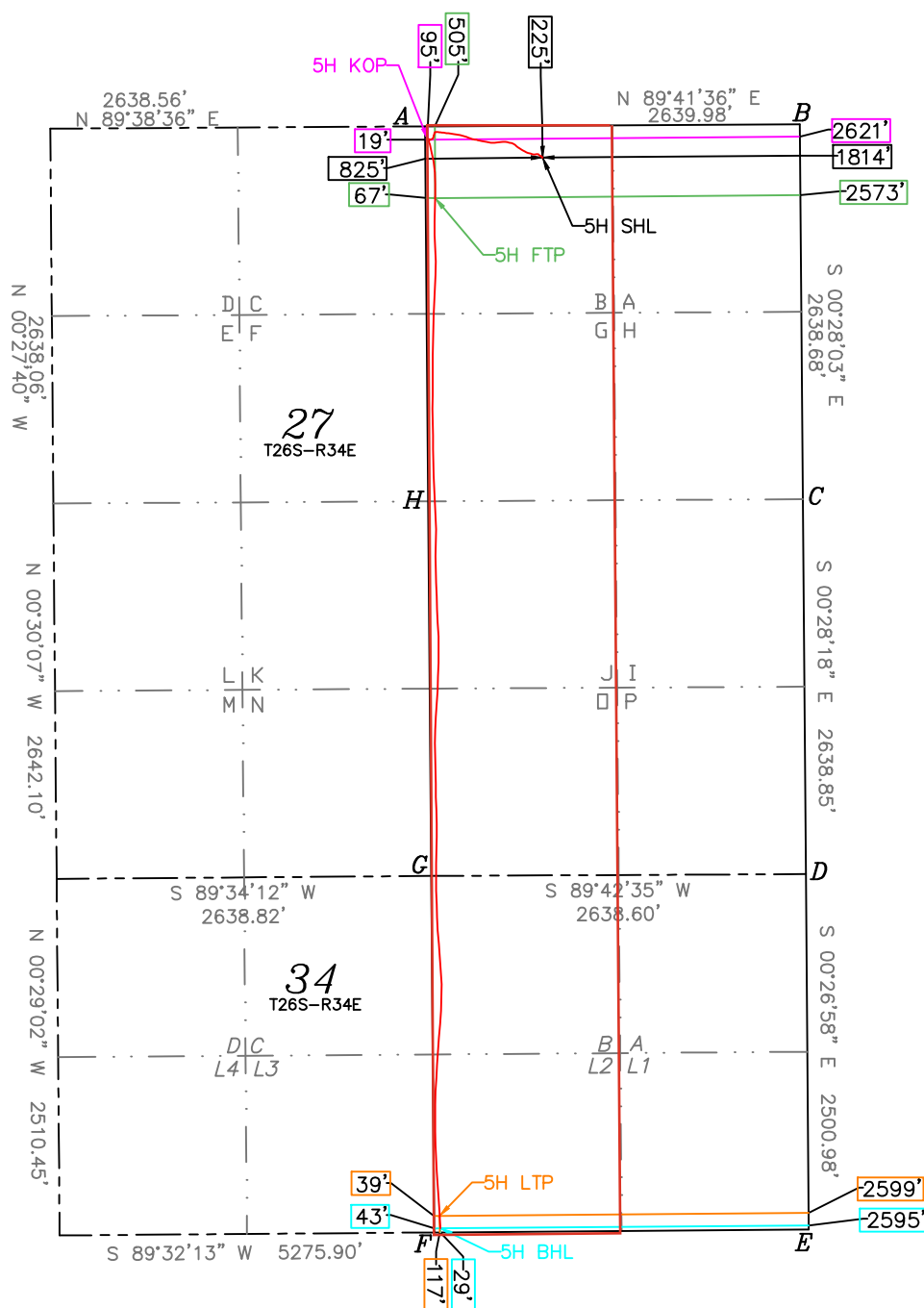
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HZ		

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature 	Date 3/13/2025	Signature and Seal of Professional Surveyor 	
Printed Name Rebecca Deal, Regulatory Analyst	Email Address Rebecca.deal@dvn.com	Certificate Number 23261	Date of Survey 09/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 225' FNL 1814' FEL SECTION 27
 0' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372505.29/E:813521.17
 LAT:32.021056/LON:103.455102

KICK OFF POINT
 95' FNL 2621' FEL SECTION 27
 12,545' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372631.07/E:812713.53
 LAT:32.021420/LON:103.457704

FIRST TAKE POINT
 505' FNL 2573' FEL SECTION 27
 13,193' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372221.29/E:812764.84
 LAT:32.020293/LON:103.457550

LAST TAKE POINT
 117' FSL 2599' FEL SECTION 34
 20,375' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:365057.61/E:812796.21
 LAT:32.000601/LON:103.457636

BOTTOM HOLE LOCATION
 29' FSL 2595' FEL SECTION 34
 20,463' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:364969.88/E:812801.45
 LAT:32.000360/LON:103.457621

CORNER COORDINATES
 NAD 83, SPCS NM EAST
 A=N:372725.86/E:812693.37
 B=N:372740.00/E:815333.32
 C=N:370101.40/E:815354.84
 D=N:367462.64/E:815376.57
 E=N:364961.74/E:815396.18
 F=N:364940.42/E:812758.31
 G=N:367449.27/E:812737.99
 H=N:370086.43/E:812715.69

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-47948	Pool Code 96672	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 1H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3266.2'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	27	26-S	34-E		210' N	1321' W	32.021111	103.462017	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	4	38' S	380' W	32.000385	103.465044	LEA

Dedicated Acres 235.99	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	27	26-S	34-E		134' N	353' W	32.021323	103.465141	LEA

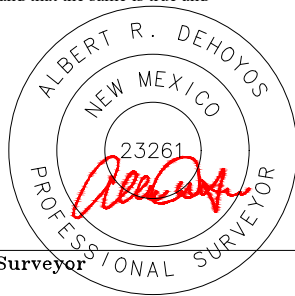
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	27	26-S	34-E		680' N	377' W	32.019824	103.465063	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	4	135' S	377' W	32.000652	103.465053	LEA

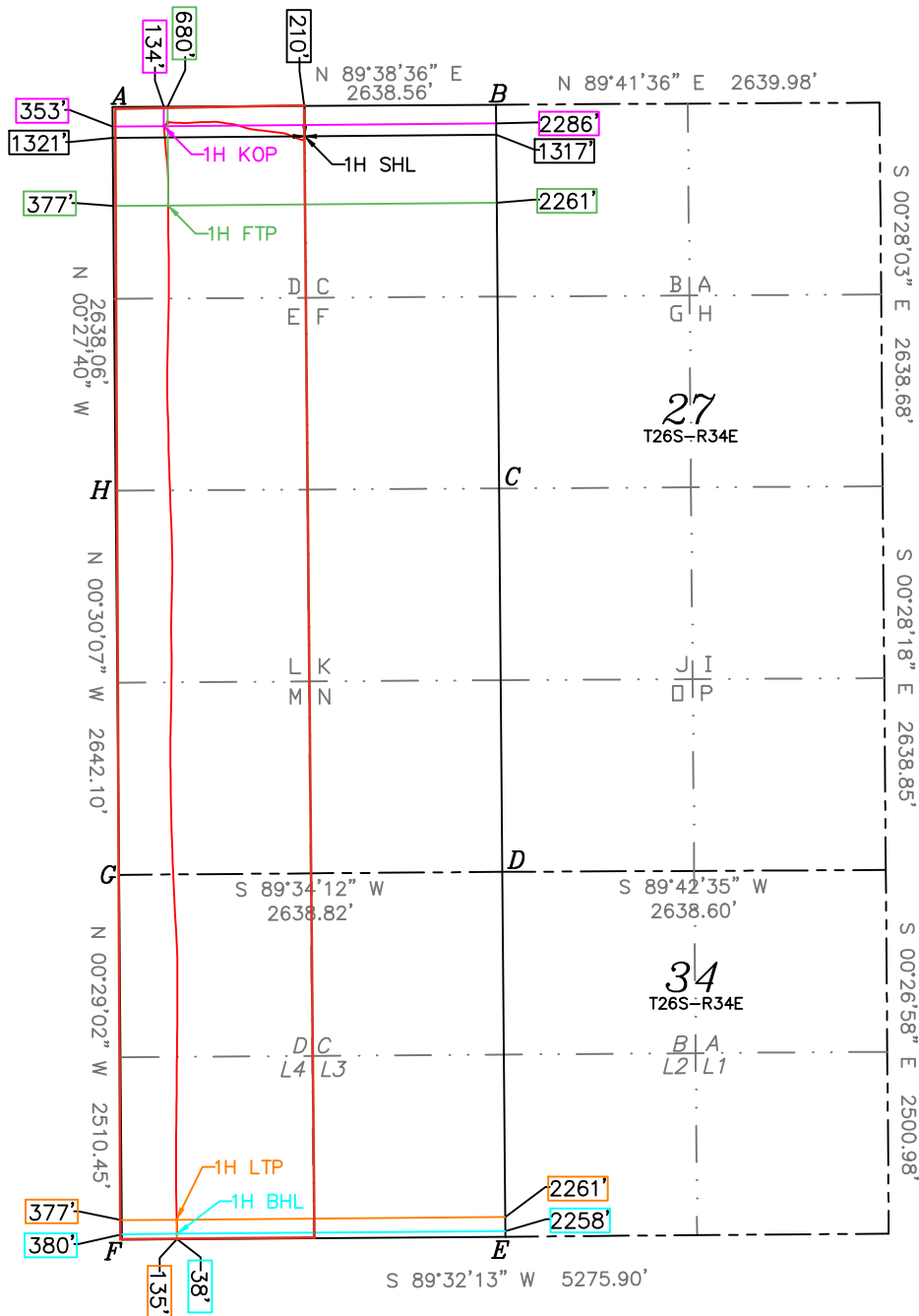
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
HZ				

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 3/13/2025		Signature and Seal of Professional Surveyor 	
Printed Name Rebecca Deal, Regulatory Analyst Email Address Rebecca.deal@dmn.com		Certificate Number 23261	Date of Survey 08/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 210' FNL 1321' FWL SECTION 27
 0' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372507.67/E:811377.79
 LAT:32.021111/LDN:103.462017

KICK OFF POINT
 134' FNL 353' FWL SECTION 27
 12,007' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372577.31/E:810408.92
 LAT:32.021323/LDN:103.465141

FIRST TAKE POINT
 680' FNL 377' FWL SECTION 27
 12,899' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372032.12/E:810437.67
 LAT:32.019824/LDN:103.465063

LAST TAKE POINT
 135' FSL 377' FWL SECTION 34
 19,878' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:365057.40/E:810496.61
 LAT:32.000652/LDN:103.465053

BOTTOM HOLE LOCATION
 38' FSL 380' FWL SECTION 34
 19,975' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:364960.51/E:810500.23
 LAT:32.000385/LDN:103.465044

CORNER COORDINATES
 NAD 83, SPCS NM EAST
 A=N:372709.44/E:810054.86
 B=N:372725.86/E:812693.37
 C=N:370086.43/E:812715.69
 D=N:367449.27/E:812737.99
 E=N:364940.42/E:812758.31
 F=N:364919.10/E:810120.45
 G=N:367429.46/E:810099.25
 H=N:370071.46/E:810076.09

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-47949	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3266.2'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	27	26-S	34-E		210' N	1351' W	32.021110	103.461920	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	4	26' S	927' W	32.000351	103.463282	LEA

Dedicated Acres 235.99	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	27	26-S	34-E		137' N	900' W	32.021314	103.463377	LEA

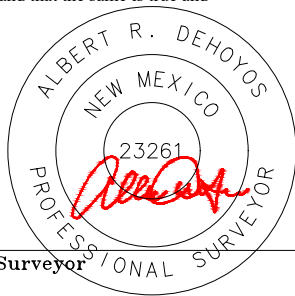
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	27	26-S	34-E		656' N	917' W	32.019887	103.463321	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	4	130' S	922' W	32.000637	103.463295	LEA

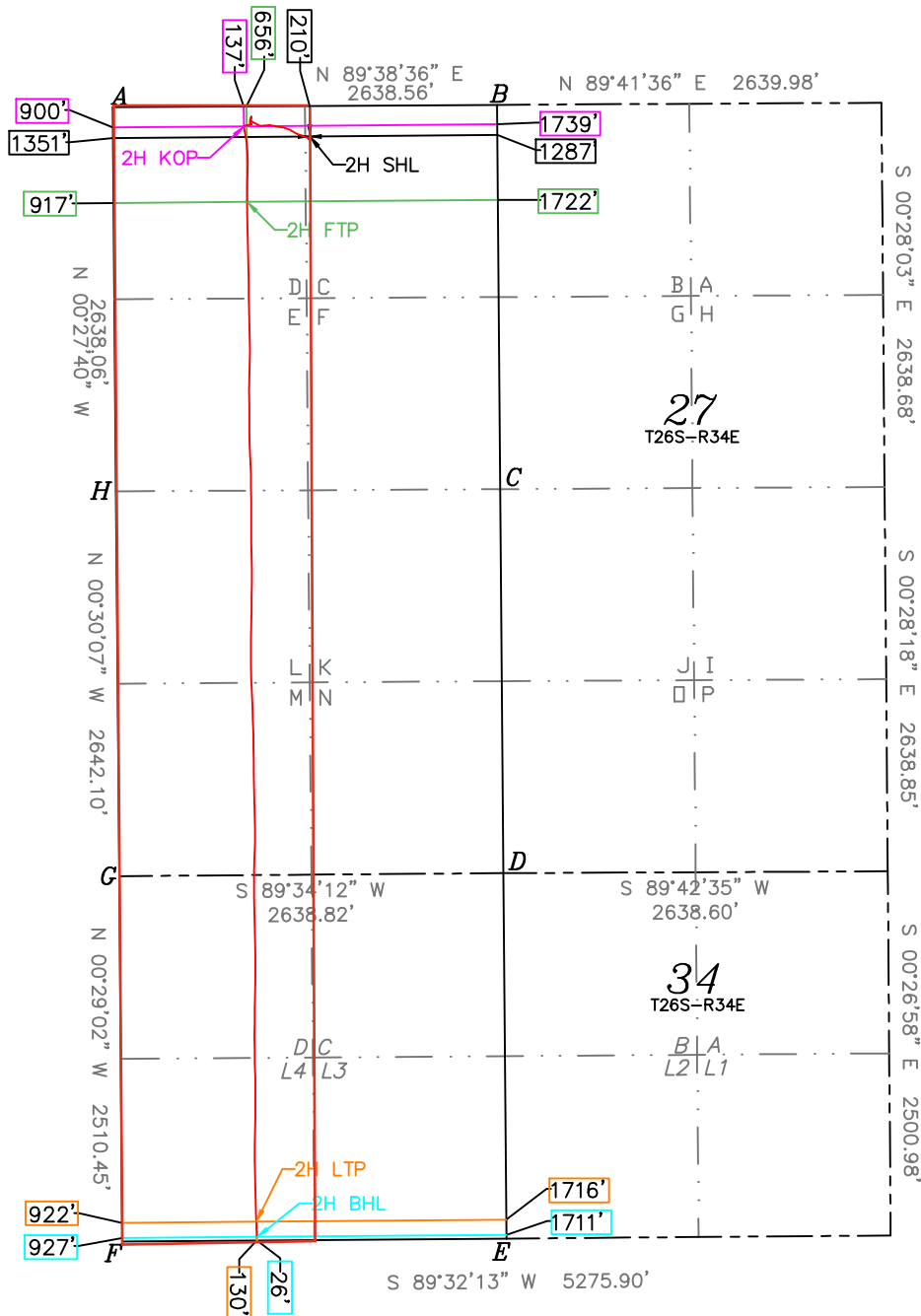
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HZ		

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 3/13/2025		Signature and Seal of Professional Surveyor 	
Printed Name Rebecca Deal, Regulatory Analyst Email Address Rebecca.deal@dvn.com		Certificate Number 23261	Date of Survey 08/2024

ACREAGE DEDICATION PLATS

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SURFACE HOLE LOCATION
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 210' FNL 1351' FWL SECTION 27
 0' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372507.86/E:811407.79
 LAT:32.021110/LDN:103.461920

KICK OFF POINT
 137' FNL 900' FWL SECTION 27
 12,375' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372578.41/E:810955.72
 LAT:32.021314/LDN:103.463377

FIRST TAKE POINT
 656' FNL 917' FWL SECTION 27
 13,279' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372059.17/E:810977.37
 LAT:32.019887/LDN:103.463321

LAST TAKE POINT
 130' FSL 922' FWL SECTION 34
 20,288' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:365056.30/E:811041.57
 LAT:32.000637/LDN:103.463295

BOTTOM HOLE LOCATION
 26' FSL 927' FWL SECTION 34
 20,392' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:364952.44/E:811046.72
 LAT:32.000351/LDN:103.463282

CORNER COORDINATES
 NAD 83, SPCS NM EAST
 A=N:372709.44/E:810054.86
 B=N:372725.86/E:812693.37
 C=N:370086.43/E:812715.69
 D=N:367449.27/E:812737.99
 E=N:364940.42/E:812758.31
 F=N:364919.10/E:810120.45
 G=N:367429.46/E:810099.25
 H=N:370071.46/E:810076.09

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-47950	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3266.1'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	27	26-S	34-E		210' N	1381' W	32.021110	103.461824	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	3	30' S	1568' W	32.000361	103.461212	LEA

Dedicated Acres 235.93	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers	Pooling Order in process.		Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	27	26-S	34-E		160' N	1400' W	32.021247	103.461762	LEA

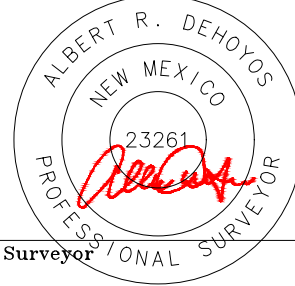
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	27	26-S	34-E		659' N	1460' W	32.019876	103.461570	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	3	133' S	1554' W	32.000645	103.461257	LEA

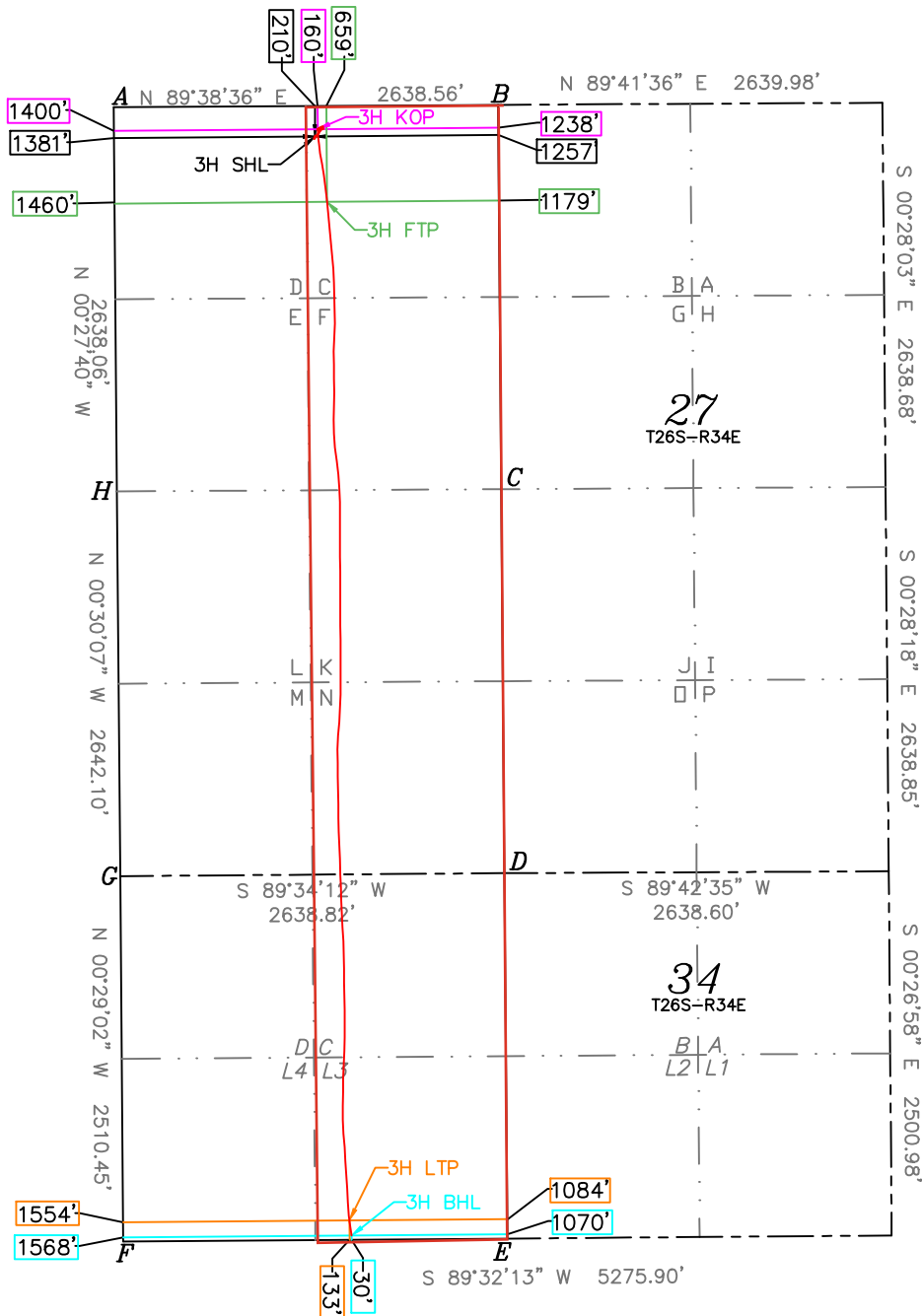
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
HZ				

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Signature  Date 3/13/2025		Signature and Seal of Professional Surveyor 	
Printed Name Rebecca Deal, Regulatory Analyst Email Address Rebecca.deal@dvn.com		Certificate Number 23261	Date of Survey 08/2024

ACREAGE DEDICATION PLATS

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 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 210' FNL 1381' FWL SECTION 27
 0' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372508.05/E:811437.79
 LAT:32.021110/LON:103.461824

KICK OFF POINT
 160' FNL 1400' FWL SECTION 27
 12,268' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372557.77/E:811456.36
 LAT:32.021247/LON:103.461762

FIRST TAKE POINT
 659' FNL 1460' FWL SECTION 27
 13,087' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372059.63/E:811520.09
 LAT:32.019876/LON:103.461570

LAST TAKE POINT
 133' FSL 1554' FWL SECTION 34
 20,094' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:365064.34/E:811673.50
 LAT:32.000645/LON:103.461257

BOTTOM HOLE LOCATION
 30' FSL 1568' FWL SECTION 34
 20,198' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:364961.43/E:811688.41
 LAT:32.000361/LON:103.461212

CORNER COORDINATES
 NAD 83, SPCS NM EAST
 A=N:372709.44/E:810054.86
 B=N:372725.86/E:812693.37
 C=N:370086.43/E:812715.69
 D=N:367449.27/E:812737.99
 E=N:364940.42/E:812758.31
 F=N:364919.10/E:810120.45
 G=N:367429.46/E:810099.25
 H=N:370071.46/E:810076.09

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 3002547951	Pool Code [96672]	Pool Name WC-025 G-08 S263412K;BONE SPRING
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 4H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3265.6'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	27	26-S	34-E		210' N	1411' W	32.021110	103.461727	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	3	91' S	2087' W	32.000530	103.459538	LEA

Dedicated Acres 235.93	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	27	26-S	34-E		109' N	2047' W	32.021384	103.459675	LEA

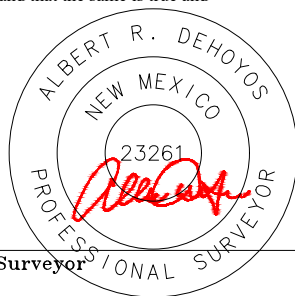
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	27	26-S	34-E		682' N	2092' W	32.019809	103.459532	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	3	134' S	2088' W	32.000648	103.459535	LEA

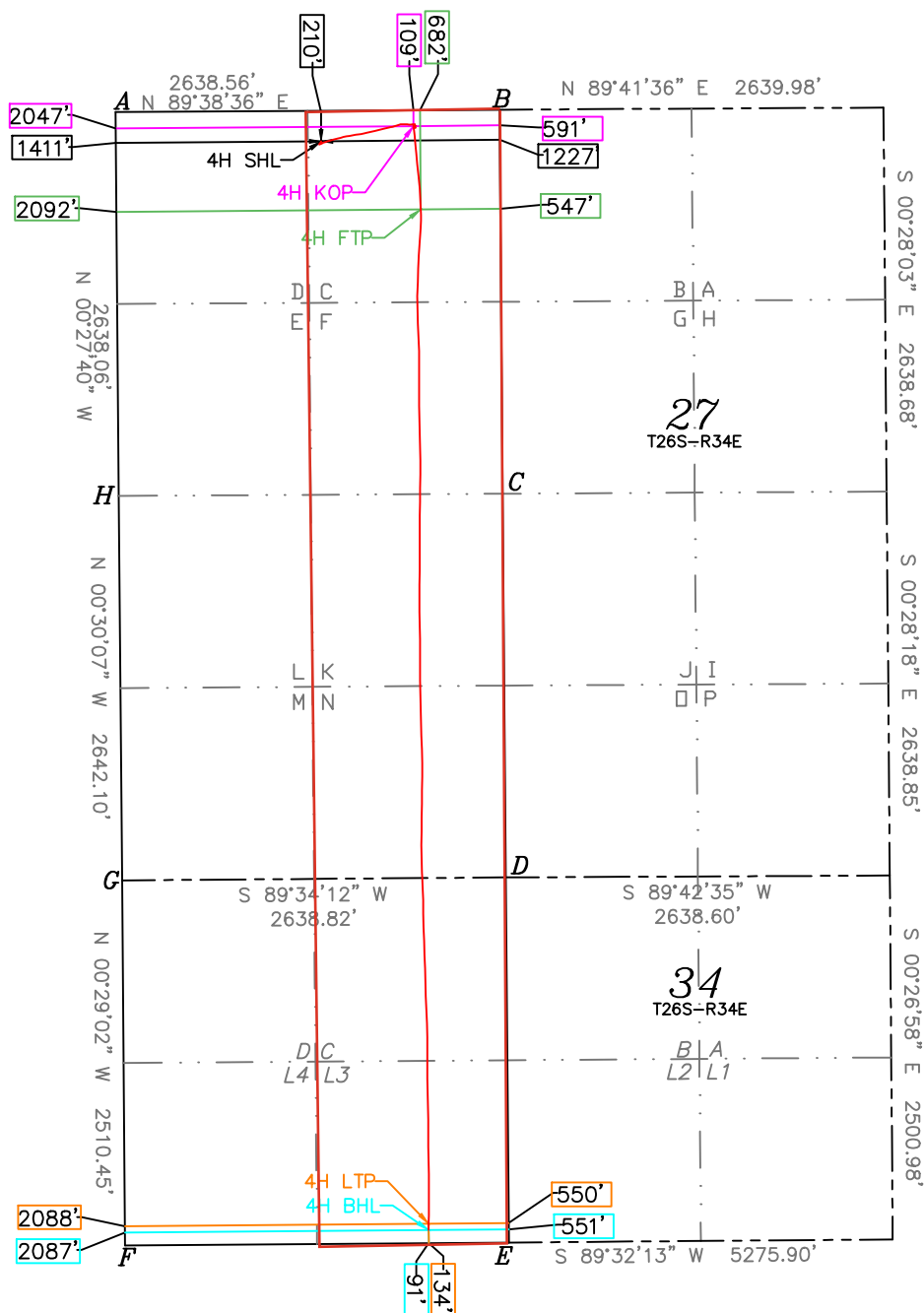
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
HZ				

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Signature  Date 3/13/2025		Signature and Seal of Professional Surveyor 	
Printed Name Rebecca Deal, Regulatory Analyst Email Address Rebecca.deal@dvn.com		Certificate Number 23261	Date of Survey 09/2024

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SURFACE HOLE LOCATION
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 210' FNL 1411' FWL SECTION 27
 0' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372508.23/E:811467.78
 LAT:32.021110/LON:103.461727

KICK OFF POINT
 109' FNL 2047' FWL SECTION 27
 12,069' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372613.14/E:812102.92
 LAT:32.021384/LON:103.459675

FIRST TAKE POINT
 682' FNL 2092' FWL SECTION 27
 12,946' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372040.45/E:812152.00
 LAT:32.019809/LON:103.459532

LAST TAKE POINT
 134' FSL 2088' FWL SECTION 34
 19,923' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:365070.00/E:812207.15
 LAT:32.000648/LON:103.459535

BOTTOM HOLE LOCATION
 91' FSL 2087' FWL SECTION 34
 19,966' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:365027.04/E:812206.77
 LAT:32.000530/LON:103.459538

CORNER COORDINATES
 NAD 83, SPCS NM EAST
 A=N:372709.44/E:810054.86
 B=N:372725.86/E:812693.37
 C=N:370086.43/E:812715.69
 D=N:367449.27/E:812737.99
 E=N:364940.42/E:812758.31
 F=N:364919.10/E:810120.45
 G=N:367429.46/E:810099.25
 H=N:370071.46/E:810076.09

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-47953	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 6H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3229.7'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		225' N	1784' E	32.021056	103.455005	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	2	32' S	2022' E	32.000368	103.455775	LEA

Dedicated Acres 235.87	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		101' N	2000' E	32.021399	103.455702	LEA

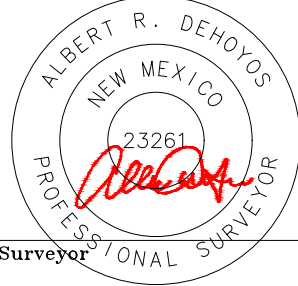
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		507' N	2028' E	32.020284	103.455792	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	2	118' S	2024' E	32.000604	103.455779	LEA

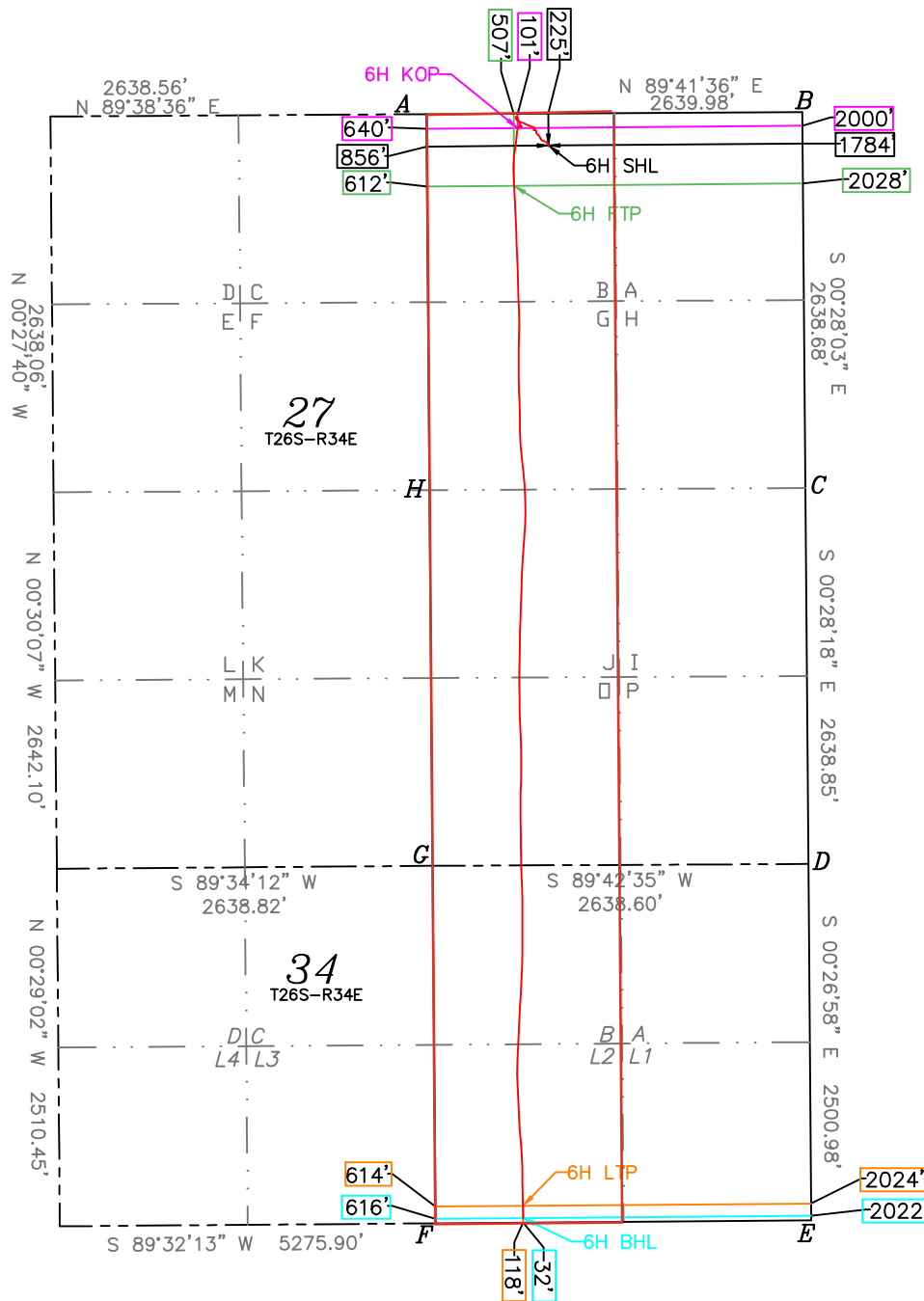
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
HZ				

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature <i>Rebecca Deal</i>	Date 3/13/2025		
Signature and Seal of Professional Surveyor			
Printed Name Rebecca Deal, Regulatory Analyst		Certificate Number 23261	Date of Survey 09/2024
Email Address Rebecca.deal@dvn.com			

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SURFACE HOLE LOCATION
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 225' FNL 1784' FEL SECTION 27
 0' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372505.45/E:813551.17
 LAT:32.021056/LON:103.455005

KICK OFF POINT
 101' FNL 2000' FEL SECTION 27
 12,320' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372628.50/E:813334.17
 LAT:32.021399/LON:103.455702

FIRST TAKE POINT
 507' FNL 2028' FEL SECTION 27
 12,951' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372222.54/E:813309.49
 LAT:32.020284/LON:103.455792

LAST TAKE POINT
 118' FSL 2024' FEL SECTION 34
 20,134' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:365063.28/E:813371.64
 LAT:32.000604/LON:103.455779

BOTTOM HOLE LOCATION
 32' FSL 2022' FEL SECTION 34
 20,220' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:364977.31/E:813373.81
 LAT:32.000368/LON:103.455775

CORNER COORDINATES
 NAD 83, SPCS NM EAST
 A=N:372725.86/E:812693.37
 B=N:372740.00/E:815333.32
 C=N:370101.40/E:815354.84
 D=N:367462.64/E:815376.57
 E=N:364961.74/E:815396.18
 F=N:364940.42/E:812758.31
 G=N:367449.27/E:812737.99
 H=N:370086.43/E:812715.69

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-47957	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 329772	Property Name BOLL WEEVIL 27-34 FED COM	Well Number 10H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3230.3'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		225' N	1754' E	32.021056	103.454909	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	2	46' S	1440' E	32.000406	103.453898	LEA

Dedicated Acres 235.87	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		65' N	1514' E	32.021494	103.454135	LEA

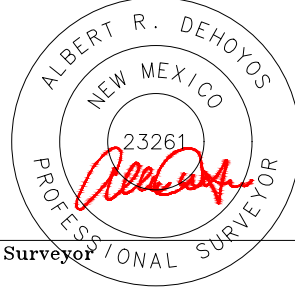
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	27	26-S	34-E		501' N	1485' E	32.020296	103.454041	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	34	26-S	34-E	2	125' S	1439' E	32.000623	103.453892	LEA

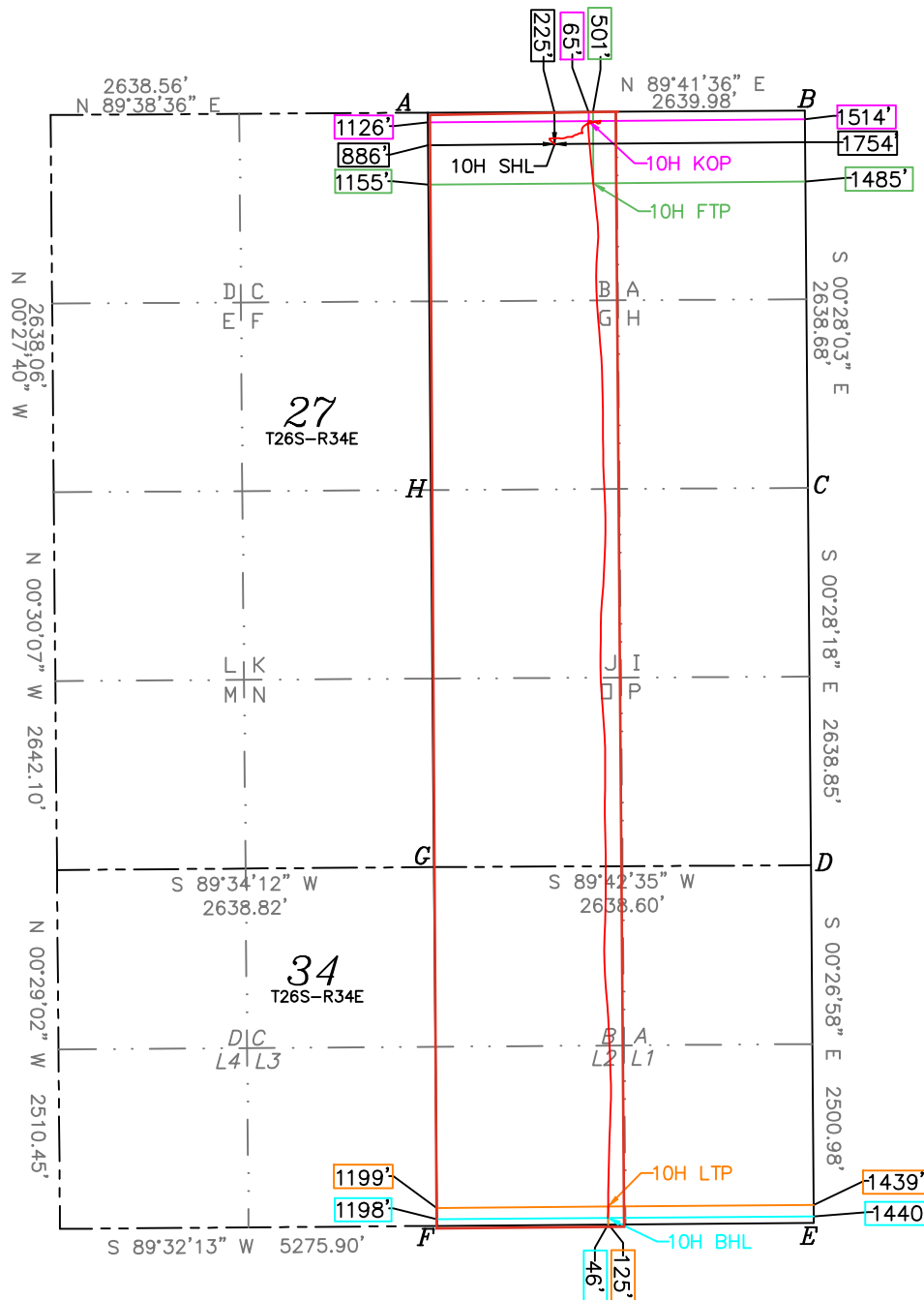
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
HZ				

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature	Date		
	3/13/2025		
Printed Name		Certificate Number	Date of Survey
Rebecca Deal, Regulatory Analyst		23261	09/2024
Email Address			
Rebecca.deal@dvn.com			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 225' FNL 1754' FEL SECTION 27
 0' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372505.61/E:813581.17
 LAT:32.021056/LON:103.454909

KICK OFF POINT
 65' FNL 1514' FEL SECTION 27
 12,428' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372666.90/E:813819.73
 LAT:32.021494/LON:103.454135

FIRST TAKE POINT
 501' FNL 1485' FEL SECTION 27
 13,171' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:372231.22/E:813852.32
 LAT:32.020296/LON:103.454041

LAST TAKE POINT
 125' FSL 1439' FEL SECTION 34
 20,351' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:365075.09/E:813956.56
 LAT:32.000623/LON:103.453892

BOTTOM HOLE LOCATION
 46' FSL 1440' FEL SECTION 34
 20,430' MEASURED DEPTH IN FEET
 NAD 83, SPCS NM EAST
 N:364996.11/E:813955.49
 LAT:32.000406/LON:103.453898

CORNER COORDINATES
 NAD 83, SPCS NM EAST
 A=N:372725.86/E:812693.37
 B=N:372740.00/E:815333.32
 C=N:370101.40/E:815354.84
 D=N:367462.64/E:815376.57
 E=N:364961.74/E:815396.18
 F=N:364940.42/E:812758.31
 G=N:367449.27/E:812737.99
 H=N:370086.43/E:812715.69



Devon Energy
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 228 8788 Phone
www.devonenergy.com

December 12, 2024

New Mexico Oil Conversation Division
1120 South Saint Francis Drive
Santa Fe, NM 87504

RE: **Boll Weevil 27 CTB 2**
Section 27-26S-34E
Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that ownership in each well is identical.

Pending BS CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 1H	3002547948	C-27-26S-34E 210 FNL & 1321 FWL	[96672] WC-025 G-08 S263412K;BONE SPRING

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 2H	3002547949	D-27-26S-34E 210 FNL & 1351 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 3H	3002547950	C-27-26S-34E 210 FNL & 1381 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

Pending BS CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 4H	3002547951	C-27-26S-34E 210 FNL & 1141 FWL	[96672] WC-025 G-08 S263412K;BONE SPRING

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 5H	3002547952	B-27-26S-34E 225 FNL & 1814 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
BOLL WEEVIL 27-34 FED COM 6H	3002547953	B-27-26S-34E 225 FNL & 1784 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
BOLL WEEVIL 27-34 FED COM 10H	3002547957	B-27-26S-34E 225 FNL & 1754 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

If you have any questions, please feel free to contact me directly at 405-228-8788.

Sincerely,

A handwritten signature in blue ink, appearing to read 'David Broussard', with a stylized flourish extending to the right.

David Broussard

Senior Staff Landman

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BOLL WEEVIL 27-	5H	3002547952	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	3H	3002547950	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	1H	3002547948	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	6H	3002547953	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	4H	3002547951	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	2H	3002547949	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	10H	3002547957	NMNM100569	NMNM100569	DEVON

Notice of Intent

Sundry ID: 2842687

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted:

Time Sundry Submitted:

Date proposed operation will begin: 03/17/2025

Procedure Description: Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the Boll Weevil 27 CTB 2. Please see attached application and supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Boll_Weevil_27_CTB_2_Submitted_Commingling_Application_Rev_1H_20250320150351.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL**Signed on:** MAR 20, 2025 03:05 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Professional**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY **State:** OK**Phone:** (405) 228-8429**Email address:** REBECCA.DEAL@DVN.COM**Field****Representative Name:****Street Address:****City:** **State:** **Zip:****Phone:****Email address:**

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BOLL WEEVIL 27-	4H	3002547951	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	3H	3002547950	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	2H	3002547949	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	1H	3002547948	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	10H	3002547957	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	5H	3002547952	NMNM100569	NMNM100569	DEVON
BOLL WEEVIL 27-	6H	3002547953	NMNM100569	NMNM100569	DEVON

Notice of Intent

Sundry ID: 2842687

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/20/2025

Time Sundry Submitted: 03:08

Date proposed operation will begin: 03/17/2025

Procedure Description: Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the Boll Weevil 27 CTB 2. Please see attached application and supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Boll_Weevil_27_CTB_2_Submitted_Cominggle_Application_Rev_1H_20250320150351.pdf

Conditions of Approval**Specialist Review**

Surface_Commingling_COA_20250415213426.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL**Signed on:** MAR 20, 2025 03:05 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Professional**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY **State:** OK**Phone:** (405) 228-8429**Email address:** REBECCA.DEAL@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 04/15/2025**Signature:** Jonathon Shepard

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE

6. If Indian, Allottee or Tribe Name

MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

MULTIPLE

8. Well Name and No.

MULTIPLE

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY LP

9. API Well No.

MULTIPLE

3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY,

3b. Phone No. (include area code)
(405) 235-3611

10. Field and Pool or Exploratory Area

MULTIPLE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE

11. Country or Parish, State

MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the Boll Weevil 27 CTB 2. Please see attached application and supporting documentation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

REBECCA DEAL / Ph: (405) 228-8429

Regulatory Professional

Title

Signature (Electronic Submission)

Date

03/20/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Petroleum Engineer

Title

04/16/2025

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

BOLL WEEVIL 27-34 FED COM 1H, US Well Number: 3002547948, Case Number: NMNM100569, Lease Number: NMNM100569,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BOLL WEEVIL 27-34 FED COM 2H, US Well Number: 3002547949, Case Number: NMNM100569, Lease Number: NMNM100569,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BOLL WEEVIL 27-34 FED COM 3H, US Well Number: 3002547950, Case Number: NMNM100569, Lease Number: NMNM100569,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BOLL WEEVIL 27-34 FED COM 4H, US Well Number: 3002547951, Case Number: NMNM100569, Lease Number: NMNM100569,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BOLL WEEVIL 27-34 FED COM 5H, US Well Number: 3002547952, Case Number: NMNM100569, Lease Number: NMNM100569,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BOLL WEEVIL 27-34 FED COM 6H, US Well Number: 3002547953, Case Number: NMNM100569, Lease Number: NMNM100569,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

BOLL WEEVIL 27-34 FED COM 10H, US Well Number: 3002547957, Case Number: NMNM100569, Lease Number: NMNM100569,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

APPLICATION FOR COMMINGLING OF CENTRAL TANK BATTERY

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Boll Weevil 27 CTB 2

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

Pending BS CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 1H	3002547948	C-27-26S-34E 210 FNL & 1321 FWL	[96672] WC-025 G-08 S263412K;BONE SPRING

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 2H	3002547949	D-27-26S-34E 210 FNL & 1351 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 3H	3002547950	C-27-26S-34E 210 FNL & 1381 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

Pending BS CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 4H	3002547951	C-27-26S-34E 210 FNL & 1141 FWL	[96672] WC-025 G-08 S263412K;BONE SPRING

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 5H	3002547952	B-27-26S-34E 225 FNL & 1814 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
BOLL WEEVIL 27-34 FED COM 6H	3002547953	B-27-26S-34E 225 FNL & 1784 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
BOLL WEEVIL 27-34 FED COM 10H	3002547957	B-27-26S-34E 225 FNL & 1754 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

CA Allocation

Pending BS CA covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Pending WC CA covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Pending WC CA covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Pending BS CA covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Bone Spring Formation

Pending WC CA covering 235.87 acres, being the W/2E/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Oil & Gas metering:

The Boll Weevil 27 CTB 2 central tank battery is in NE/4, S27, T26S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

CTB Power Generation will utilize produced or buyback gas for the fuel source on temporary generators. There is an undetermined quantity of temporary generators that will be set for each specific project which will be removed upon availability or installation of line power.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BOLL WEEVIL 27-34 FED COM 1H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 4H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 2H	DVN / *	DVN / *	DVN / *

BOLL WEEVIL 27-34 FED COM 3H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 6H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 10H	DVN / *	DVN / *	DVN / *
BOLL WEEVIL 27-34 FED COM 5H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	TARGA / *		
Oil FMP	MARATHON / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC).

Working, royalty, and overriding interest owners are identical.

Additional information:

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). There will not be a CA created due to having one federal lease.
3. A proposed allocation agreement (including allocation of produced water) that includes: Information provided on Allocation Methodology Attachment.(100% going to one federal lease)
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
 - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.
Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.
 - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - i. Completion Report will provide well test.
6. Gas analysis -not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
 - a. On lease FMP: Justification for off lease measurement (OLM)
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
 - a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
 - a. There are not any additional right of way grant applications for this location.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) or tanks and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Applied Allocation Spreadsheet Examples

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES									
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
Well Name	Gas WH ALLOC	GL INJ	Net Well Prod (WH-GLI)	Gas Theo % of Prod	Net CTB Gas (Total Net FMP)	Flare	Lease Use	Allocated Prod	
	1,795	1,220	575	0.052601847	576	8.36	4.16	588.72	
	1,826	1,162	664	0.060687969	665	9.65	4.79	679.22	
	1,976	1,458	518	0.047355831	519	7.53	3.74	530.01	
	1,641	1,250	391	0.035725745	391	5.68	2.82	399.84	
	2,524	2,100	424	0.038766953	425	6.16	3.06	433.88	
	1,746	1,254	491	0.044918842	492	7.14	3.55	502.73	
	1,783	1,221	563	0.051431800	563	8.18	4.06	575.62	
	1,574	1,211	363	0.033190033	364	5.28	2.62	371.46	
	1,259	986	273	0.024964053	273	3.97	1.97	279.40	
	988	788	200	0.018245423	200	2.90	1.44	204.20	
	1,824	1,542	282	0.025786742	282	4.10	2.04	288.61	
	1,343	929	414	0.037852854	415	6.02	2.99	423.65	
	1,895	1,359	536	0.049005780	537	7.79	3.87	548.47	
	2,326	1,493	833	0.076174641	834	12.11	6.02	852.55	
	1,870	1,208	662	0.060531658	663	9.62	4.78	677.47	
	2,599	1,703	895	0.081845713	897	13.01	6.47	916.02	
	2,497	1,989	508	0.046437161	509	7.38	3.67	519.72	
	1,968	1,476	491	0.044898732	492	7.14	3.55	502.51	
	2,335	1,515	820	0.074915012	821	11.91	5.92	838.45	
	1,976	1,500	476	0.043512957	477	6.92	3.44	487.00	
	1,461	901	560	0.051150257	560	8.13	4.04	572.47	
	39,206	28,266	10,940	1.000000000	10,954	159	79	11,192	
BATT ALLOC/3rd Party									
BUYBACK	40,053								
	29,099								
NET CTB GAS (TOTAL NET FMP)	10,954								
FLARE	159								
LEASE USE	79								
VRU (included in BALL ALLOC/3rd Party)	350								
GL COMPR (included in BUYBACK)	500								
ALLOCATED PROD	11,192								

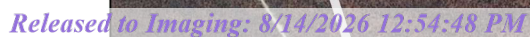
ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES									
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
Well Name	Oil WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Available Sales	Oil Theo % Avail for Sale	Allocated Oil Sales (FMP)	Beginning Inventory	Ending Inventory	
	11.00	0.004232055	11.05	21.28	0.004232055	12.70	8.58	6.94	
	110.40	0.042474444	110.94	213.56	0.042474444	127	86.14	69.66	
	153.98	0.059241077	154.74	297.86	0.059241077	178	120.14	97.16	
	160.71	0.061830325	161.50	310.88	0.061830325	185	125.39	101.40	
	211.15	0.081236222	212.19	408.46	0.081236222	244	164.75	133.23	
	196.11	0.075449848	197.08	379.36	0.075449848	226	153.01	123.74	
	182.65	0.070271352	183.55	353.32	0.070271352	211	142.51	115.25	
	105.50	0.040589256	106.02	204.08	0.040589256	122	82.32	66.57	
	73.80	0.028393243	74.16	142.76	0.028393243	85	57.58	46.56	
	134.80	0.051861912	135.46	260.76	0.051861912	156	105.18	85.05	
	151.12	0.058140743	151.86	292.33	0.058140743	174	117.91	95.35	
	183.12	0.070452176	184.02	354.23	0.070452176	211	142.88	115.54	
	94.56	0.036380285	95.03	182.92	0.036380285	109	73.78	59.66	
	98.21	0.037784558	98.69	189.98	0.037784558	113	76.63	61.97	
	151.91	0.058444681	152.66	293.86	0.058444681	175	118.53	95.85	
	170.25	0.065500671	171.09	329.34	0.065500671	197	132.84	107.42	
	169.67	0.065277527	170.50	328.22	0.065277527	196	132.38	107.06	
	92.60	0.035626210	93.06	179.13	0.035626210	107	72.25	58.43	
	10.00	0.003847323	10.05	19.34	0.003847323	12	7.80	6.31	
	85.08	0.032733023	85.50	164.58	0.032733023	98	66.38	53.68	
	52.59	0.020233071	52.85	101.73	0.020233071	61	41.03	33.18	
	2,599	1.000000000	2,612	5,028	1.000000000	3,000	2,028	1,640	
CTB ALLOCATED PRODUCTION	2,612								
CTB AVAILABLE FOR SALE	5,028								
PIPELINE LACT	3,000								
BEGINNING TANK INVENTORY	2,028								
ENDING TANK INVENTORY	1,640								

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES									
Manually entered metered volumes from meter statement									
Allocated volumes for reporting OGOR									
Well Name	WATER WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Total Water Available	Water Theo % Avail To Transfer	Allocated Water Transferred	Beginning Inventory	Ending Inventory	
	22.00	0.011778815	23.44	34.68	0.011778815	23.56	11.24	11.12	
	100.40	0.053754230	106.97	158.25	0.053754230	108	51.28	50.74	
	123.51	0.066127340	131.59	194.68	0.066127340	132	63.09	62.42	
	125.71	0.067305221	133.94	198.15	0.067305221	135	64.21	63.54	
	188.15	0.100735641	200.46	296.57	0.100735641	201	96.10	95.09	
	176.20	0.094337602	187.73	277.73	0.094337602	189	90.00	89.05	
	152.60	0.081702146	162.59	240.53	0.081702146	163	77.94	77.13	
	95.50	0.051130766	101.75	150.53	0.051130766	102	48.78	48.27	
	53.50	0.028643937	57.00	84.33	0.028643937	57	27.33	27.04	
	120.20	0.064355163	128.07	189.46	0.064355163	129	61.39	60.75	
	142.00	0.076026899	151.29	223.82	0.076026899	152	72.53	71.77	
	123.12	0.065918533	131.18	194.06	0.065918533	132	62.89	62.23	
	34.56	0.018503448	36.82	54.47	0.018503448	37	17.65	17.47	
	48.21	0.025811667	51.37	75.99	0.025811667	52	24.62	24.37	
	51.91	0.027792650	55.31	81.82	0.027792650	56	26.51	26.24	
	70.25	0.037611899	74.85	110.73	0.037611899	75	35.88	35.51	
	69.67	0.037301366	74.23	109.82	0.037301366	75	35.59	35.21	
	72.60	0.038870090	77.35	114.43	0.038870090	78	37.08	36.69	
	10.00	0.005354007	10.65	15.76	0.005354007	11	5.11	5.05	
	55.08	0.029489870	58.68	86.82	0.029489870	59	28.13	27.84	
	32.59	0.017448709	34.72	51.37	0.017448709	35	16.65	16.47	
	1,868	1.000000000	1,990	2,944	1.000000000	2,000	954	944	
CTB ALLOCATED PRODUCTION	1,990								
CTB AVAILABLE TO TRANSFER	2,944								
WATER TRANSFER METER	2,000								
BEGINNING TANK INVENTORY	954								
ENDING TANK INVENTORY	944								

Legend of all acronyms and abbreviations used in “Additional information” attachment.

- CAA - Commingling and Allocation Approval
- PA – Participating Area
- CA - Communitization agreement
- FMP- Facility measurement point
- API- American Petroleum Institute
- API MPMS Chapter 20.1-2013 - API MPMS 20.1, 1st Edition, 1993 - Manual of Petroleum Measurement Standards Chapter 20-Allocation Measurement Section 1-Allocation Measurement
- API MPMS Chapter 20.2-2016 - API MPMS 20.2, 1st Edition, November 2016 - Manual of Petroleum Measurement Standards Chapter 20.2 Production Allocation Measurement Using Single-phase Devices
- API MPMS Chapter 21, Section 1, Flow Measurement Using Electronic Metering Systems— Electronic Gas Measurement; Second Edition, February 2013
- API MPMS Chapter 14.3.2–2016- API MPMS 14.3.2, 5th Edition, March 2016 - Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids - Concentric, Square-edged Orifice Meters Part 2: Specification and Installation Requirements
- EFM- electronic flow meter
- API Chapter 14.1 and GPA 2166-2017 - Obtaining Natural Gas Samples for Analysis by Gas Chromatography; The purpose of GPA 2166-17 is to recommend procedures for obtaining samples from flowing natural gas streams that represent the composition of the vapor phase portion of the system being analyzed.
- API MPMS Chapter 5.6-2013 - API MPMS Chapter 5—Metering, Section 6, Measurement of Liquid Hydrocarbons by Coriolis Meters; First Edition, October 2002; Reaffirmed November 2013
- API MPMS Chapter 7, Temperature Determination; First Edition, June 2001, Reaffirmed February 2012
- API MPMS Chapter 11.1-2012- API MPMS Chapter 11—Physical Properties Data, Section 1, Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products and Lubricating Oils; May 2004, Addendum 1 September 2007; Reaffirmed August
- API MPMS Chapter 12.2.1-2014 –Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Part 1, Introduction; Second Edition, May 1995; Reaffirmed March 2014
- OLM- off lease measurement
- WH ALLOC - Wellhead Allocation
- GL INJ - Gas Lift Injection
- CTB – Centralized Tank Battery
- BATT ALLOC - Battery Allocation
- HP Flare/ HP FL - High Pressure Flare
- VRU- Vapor Recovery Unit
- ULPS- ultra-low-pressure separator
- CTB BATT ALLOC – Centralized Tank Battery, Battery Allocation
- OGOR - Oil and Gas Operations Report

- GAS WH ALLOC – Gas Wellhead Allocation
- GL INJ – Gas Lift injection
- NEW WELL PROD(WH-GLI)- New Well Production (Wellhead – Gas Lift Injection)
- GAS THEO % OF PROD – Gas Theoretical Percentage of Production
- NET CTB GAS (TOTAL NET FMP) – Net Centralized Tank Battery Gas (Total Net Facility measurement point)
- GL COMPR(INCLUDED IN BUYBACK)- Gas Lift Compressor
- ALLOCATED PROD – Allocated Production
- OIL WH ALLOC – Oil Wellhead Allocation
- OIL THEO % OF PROD - Oil Theoretical Percentage of Production
- ALLOC WELL PRODUCTION – Allocated Well Production
- OIL THEO % AVAIL FOR SALE - Oil Theoretical Percentage Available For Sale
- WATER WH ALLOC- Water Wellhead Allocation
- WATER THEO %AVAIL TO TRANSFER- Water Theoretical Percentage of Available to Transfer



Proposed Federal CA's with lease numbers and allocation percentages per lease

	TOTAL ACRES	Tract 1 NMNM100569	Tract 2 NMNM11110840
Pending WC CA covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation			
	100	68%	32%
	235.99	160	75.99
BOLL WEEVIL 27-34 FED COM 2H			
	TOTAL ACRES	Tract 1 NMNM100569	Tract 2 NMNM11110840
Pending WC CA covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation			
	100	68%	32%
	235.93	160	75.93
BOLL WEEVIL 27-34 FED COM 3H			
	TOTAL ACRES	Tract 1 NMNM100569	Tract 2 NMNM11110840
Pending BS CA covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Bone Spring Formation			
	100	68%	32%
	235.93	160	75.93
BOLL WEEVIL 27-34 FED COM 4H			
	TOTAL ACRES	Tract 1 NMNM100569	Tract 2 NMNM11110840
Pending WC CA covering 235.87 acres, being the W/2E/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation			
	100	68%	32%
	235.87	160	75.87
BOLL WEEVIL 27-34 FED COM 5H			
BOLL WEEVIL 27-34 FED COM 6H			
BOLL WEEVIL 27-34 FED COM 10H			
	TOTAL ACRES	Tract 1 NMNM100569	Tract 2 NMNM11110840
Pending BS CA covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26			
	100	68%	32%
	235.99	160	75.99
BOLL WEEVIL 27-34 FED COM 1H			

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.99 acres, being the W/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
NMNM 100569

Tract 2:
NMNM 110840

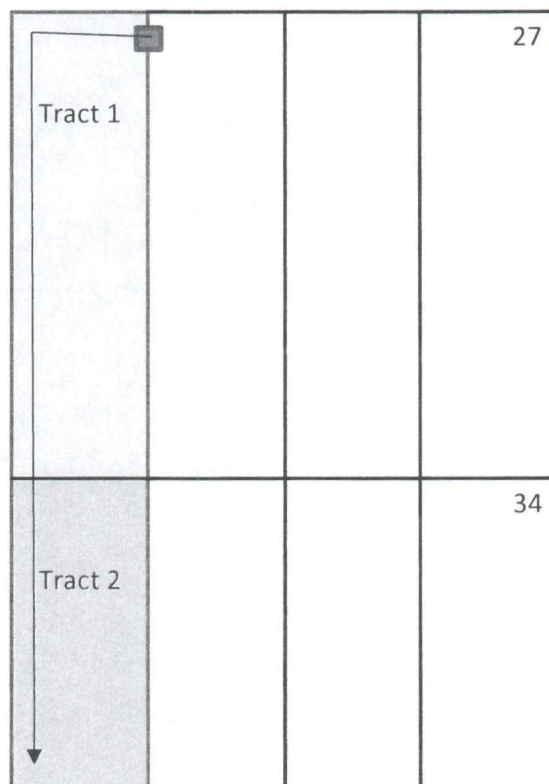


EXHIBIT "A"

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Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1: NMNM
100569

Tract 2: NMNM
110840

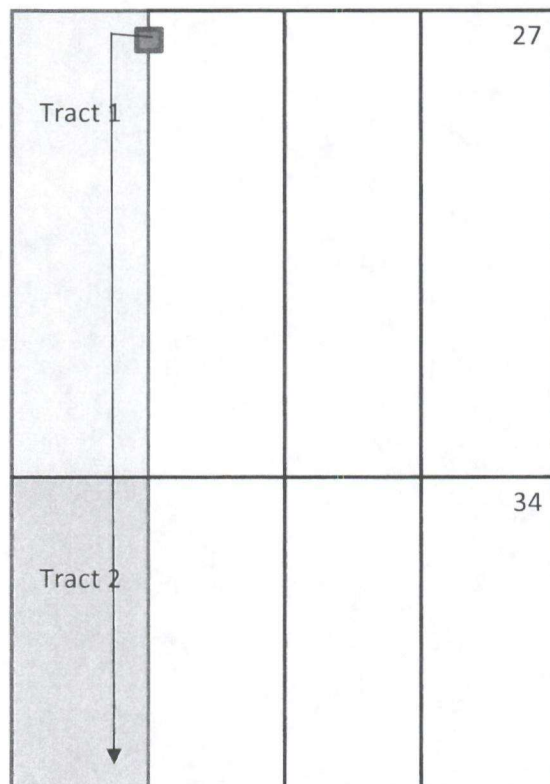


EXHIBIT "A"

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Operator of Communitized Area: Devon Energy Production Company, L.P.

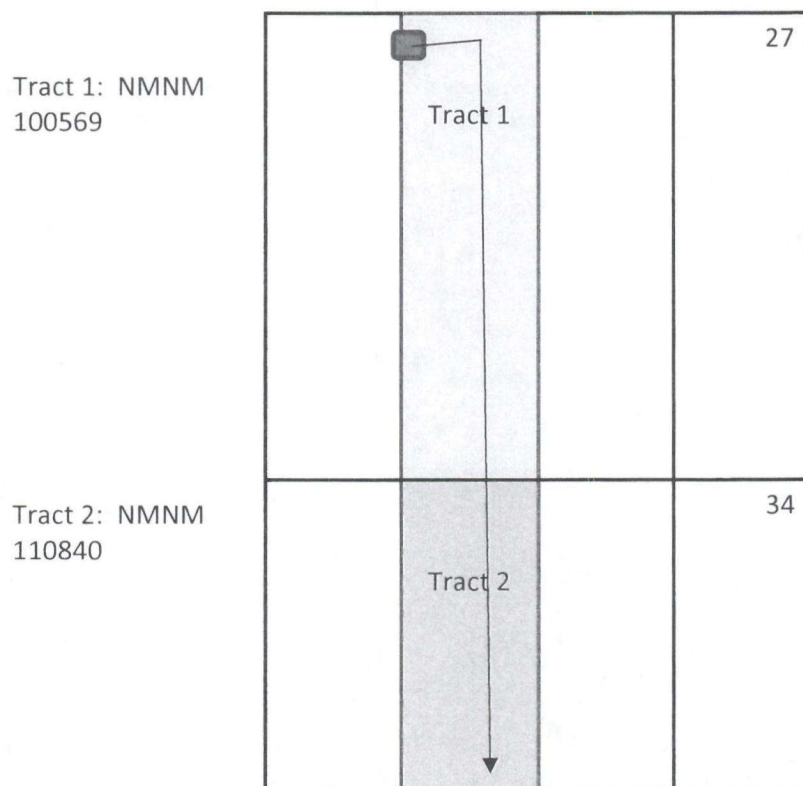


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Operator of Communitized Area: Devon Energy Production Company, L.P.

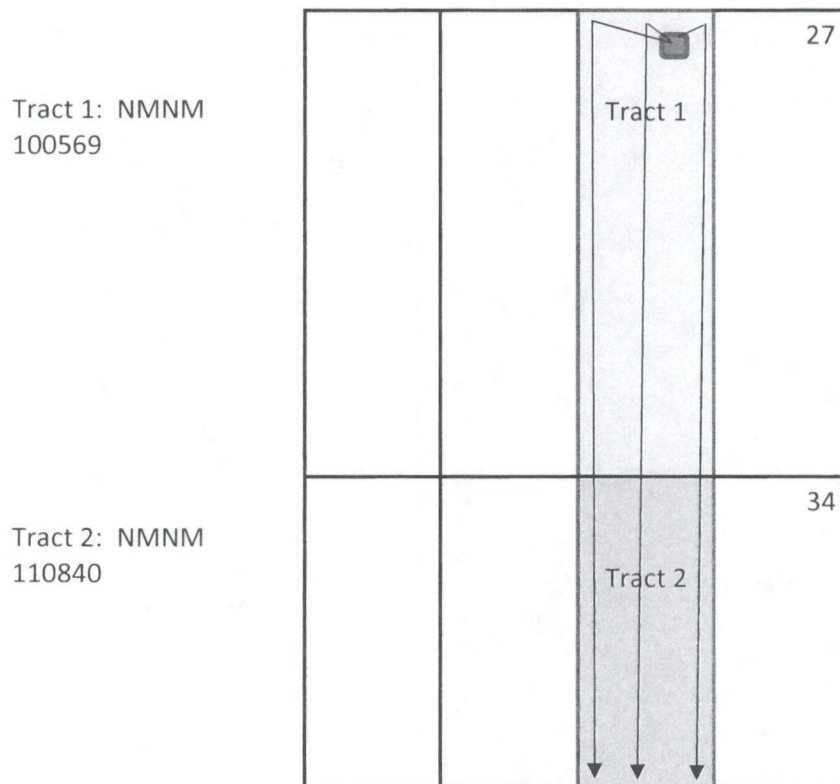
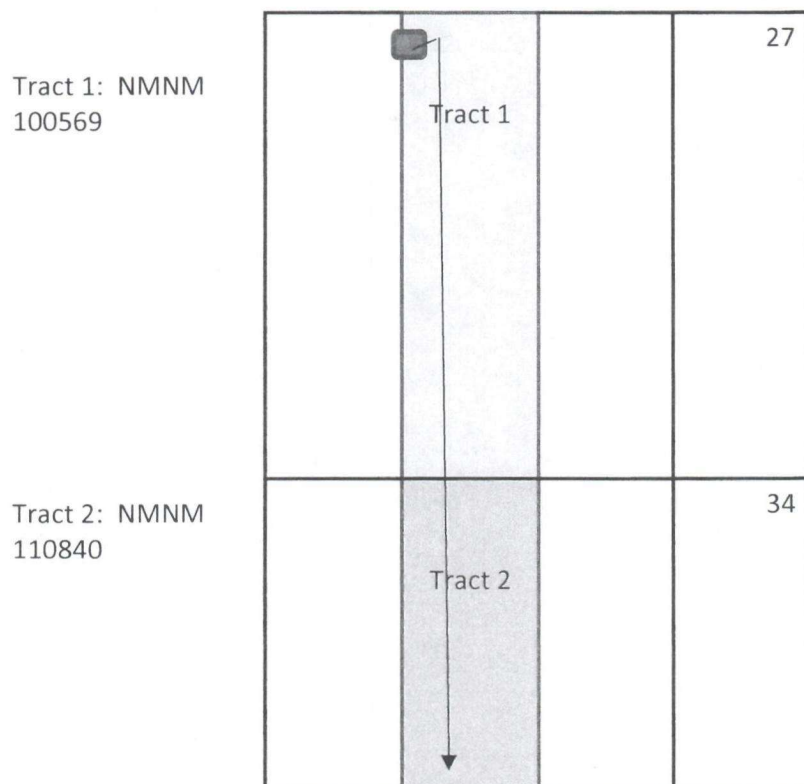


EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 2, 2024, covering 235.93 acres, being the E/2W/2 of Sections 27 and 34, Township 26 South, Range 34 East, in the Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.



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Economic Combined Production			
BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
7700.0	46.0	12782.0	1320.0

Printed Name: Rebecca Deal
Title: Regulatory Compliance Specialist

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between pools.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
640.000

Serial Number
NMNM 100569

Case File Juris:

Name & Address						Serial Number: NMNM-- 100569
						Int Rel % Interest
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE		50.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	OPERATING RIGHTS		0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	LESSEE		50.000000000

Mer Twp Rng Sec SType Nr Suff Subdivision							Serial Number: NMNM-- 100569	
							County	Mgmt Agency
23	0260S	0340E	027	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 100569

Act Date Act Code Action Txt				Serial Number: NMNM-- 100569	
				Pending Off	
01/20/1998	387	CASE ESTABLISHED	9801150		
01/21/1998	191	SALE HELD			
01/21/1998	267	BID RECEIVED	\$54400.00;		
01/21/1998	392	MONIES RECEIVED	\$1280.00;		
02/04/1998	392	MONIES RECEIVED	\$53120.00;		
02/13/1998	237	LEASE ISSUED			
02/13/1998	974	AUTOMATED RECORD VERIF	GSB		
02/19/1998	084	RENTAL RECEIVED BY ONRR	\$960.00;21/MULTIPLE		
02/26/1998	600	RECORDS NOTED			
03/01/1998	496	FUND CODE	05;145003		
03/01/1998	530	RLTY RATE - 12 1/2%			
03/01/1998	868	EFFECTIVE DATE			
06/25/1998	963	CASE MICROFILMED/SCANNED			
09/14/1998	140	ASGN FILED	HINKLE/SANTA FE ENE		
10/13/1998	139	ASGN APPROVED	EFF 10/01/98;		
10/13/1998	974	AUTOMATED RECORD VERIF	ANN		
02/03/1999	084	RENTAL RECEIVED BY ONRR	\$960.00;21/0000000064		
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER		

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Serial Number: NMNM-- 100569

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
02/07/2000	084	RENTAL RECEIVED BY ONRR	\$960.00;21/71	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
03/07/2001	084	RENTAL RECEIVED BY ONRR	\$960.00;11/84	
04/25/2001	791	TERMINAT'N NOTICE ISSUED	CLASS I;	
04/25/2001	974	AUTOMATED RECORD VERIF	GSB	
05/14/2001	284	REINSTATEMENT FILED	CLASS I;	
05/22/2001	282	REINSTATEMENT APPROVED	CLASS I EFF 3/1/01;	
05/22/2001	974	AUTOMATED RECORD VERIF	LBO	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/30/2004	232	LEASE COMMITTED TO UNIT	NM111796X;RATTLESNAKE	
11/20/2006	396	TRF OF INTEREST FILED	DEVON/CHEASPEAKE EXP	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
06/03/2013	139	ASGN APPROVED	EFF 12/01/12;	
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 12/01/12;	
06/03/2013	974	AUTOMATED RECORD VERIF	LBO	
02/28/2014	650	HELD BY PROD - ACTUAL	/1/	
02/28/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/#27 FEDERAL;	
05/05/2014	643	PRODUCTION DETERMINATION	/1/	

Line Number	Remark Text	Serial Number: NMNM-- 100569
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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,335.190

Serial Number
NMNM 110840

Case File Juris:

						Serial Number: NMNM-- - 110840	
Name & Address						Int Rel	% Interest
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	OPERATING RIGHTS			0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX	770460521	OPERATING RIGHTS			0.000000000
CHIEF CAPITAL (O&G) II LLC	8111 WESTCHESTER DR STE 900	DALLAS TX	752256146	OPERATING RIGHTS			0.000000000
ECHO PROD INC	PO BOX 1210	GRAHAM TX	76450	LESSEE			100.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX	770022589	OPERATING RIGHTS			0.000000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX	770027327	OPERATING RIGHTS			0.000000000
ALLAR DEVELOPMENT LLC	PO BOX 1567	GRAHAM TX	764507567	OPERATING RIGHTS			0.000000000

							Serial Number: NMNM-- - 110840	
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County Mgmt Agency
23	0260S	0340E	010	ALIQ		N2NW;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0340E	029	ALIQ		NENE;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0340E	031	LOTS		1,2,3,4,5;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0340E	031	ALIQ		N2NE,NENW;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0340E	033	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0340E	033	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0340E	034	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0340E	034	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0340E	035	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0340E	035	ALIQ		N2N2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands**Serial Number: NMNM-- - 110840**

				Serial Number: NMNM-- - 110840	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
07/15/2003	387	CASE ESTABLISHED	200307099		
07/16/2003	191	SALE HELD			
07/16/2003	267	BID RECEIVED	\$93520.00;		
08/15/2003	237	LEASE ISSUED			

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Serial Number: NMNM-- - 110840

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/15/2003	974	AUTOMATED RECORD VERIF	BTM	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
09/22/2003	899	TRF OF ORR FILED	ECHO PROD INC;1	
10/08/2003	963	CASE MICROFILMED/SCANNED		
11/24/2003	932	TRF OPER RGTS FILED	1	
12/29/2003	933	TRF OPER RGTS APPROVED	EFF 12/01/03;	
12/29/2003	974	AUTOMATED RECORD VERIF	LR	
07/12/2004	932	TRF OPER RGTS FILED	SAGA PETRO/LATIGO	
08/20/2004	933	TRF OPER RGTS APPROVED	EFF 08/01/04;	
08/20/2004	974	AUTOMATED RECORD VERIF	MV	
11/30/2004	233	LEASE IN UNIT/UNCOMMIT'D	NMNM111796X;RATTLE	
03/31/2008	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1	
05/13/2008	933	TRF OPER RGTS APPROVED	EFF 04/01/08;	
05/13/2008	974	AUTOMATED RECORD VERIF	ANN	
01/08/2009	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1	
04/22/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
04/22/2009	974	AUTOMATED RECORD VERIF	MV	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
05/06/2013	899	TRF OF ORR FILED	1	
06/24/2013	932	TRF OPER RGTS FILED	ALLAR COM/CAZA PETR;1	
08/02/2013	932	TRF OPER RGTS FILED	TWIN MONT/CAZA PETR;1	
08/02/2013	932	TRF OPER RGTS FILED	TALUS/CAZA PETROLEU;1	
09/03/2013	650	HELD BY PROD - ACTUAL	/1/	
09/03/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H;MADERA 35 FED	
09/25/2013	933	TRF OPER RGTS APPROVED	EFF 07/01/13;	
09/25/2013	974	AUTOMATED RECORD VERIF	EMR	
01/07/2014	643	PRODUCTION DETERMINATION	/1/	
02/28/2014	974	AUTOMATED RECORD VERIF	BTM	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;1	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;2	
03/07/2014	974	AUTOMATED RECORD VERIF	BTM	
11/01/2016	932	TRF OPER RGTS FILED	OXY USA/EOG RESOURC;1	
11/02/2016	932	TRF OPER RGTS FILED	TALUS/STRATEGIC ENE;1	
11/02/2016	932	TRF OPER RGTS FILED	TWIN MONT/STRATEGIC;1	
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;1	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;2	
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;3	
12/19/2016	974	AUTOMATED RECORD VERIF	EMR	
02/17/2017	932	TRF OPER RGTS FILED	STRATEGIC/HIGHLAND;1	
03/08/2017	933	TRF OPER RGTS APPROVED	EFF 03/01/17;	
03/08/2017	974	AUTOMATED RECORD VERIF	RCC	
06/23/2017	932	TRF OPER RGTS FILED	HIGHLAND/AMEREDEV;1	
06/23/2017	932	TRF OPER RGTS FILED	STRATEGIC/AMEREDEV;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;2	
07/11/2017	974	AUTOMATED RECORD VERIF	RCC	
08/17/2017	932	TRF OPER RGTS FILED	CAZA PETR/EOG RESOU;1	
09/07/2017	932	TRF OPER RGTS FILED	OXY USA/CHEVRON USA;1	
09/07/2017	933	TRF OPER RGTS APPROVED	EFF 09/01/17;	
09/07/2017	974	AUTOMATED RECORD VERIF	RCC	
10/12/2017	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;1	
10/12/2017	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;2	
11/30/2017	933	TRF OPER RGTS APPROVED	EFF 10/01/17;	
11/30/2017	974	AUTOMATED RECORD VERIF	EMR	
12/11/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;1	
12/11/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;2	
12/11/2017	974	AUTOMATED RECORD VERIF	LBO	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM139917;	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM139918;	
05/14/2018	899	TRF OF ORR FILED	1	
05/30/2018	140	ASGN FILED	CAZA PETR/CHEVRON U;1	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139116;	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139117;	
06/05/2018	899	TRF OF ORR FILED	1	
06/16/2018	269	ASGN DENIED	NO INTEREST;	
06/16/2018	974	AUTOMATED RECORD VERIF	RCC	
07/09/2018	932	TRF OPER RGTS FILED	CAZA PETR/CHEVRON U;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG A RES;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG M RES;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG RESOU;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG Y RES;1	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139917;#703H;	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM139918;#701H	
11/29/2018	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;1	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/19/2018	932	TRF OPER RGTS FILED	AMEREDEV/BELLOMY E;1	
12/19/2018	932	TRF OPER RGTS FILED	BELLOMY E/CHIEF CAP;1	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
01/31/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/18;	
01/31/2019	974	AUTOMATED RECORD VERIF	LBO	
04/22/2019	933	TRF OPER RGTS APPROVED	EFF 12/01/18;	
04/22/2019	974	AUTOMATED RECORD VERIF	PM	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;1	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;2	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;3	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;4	
04/23/2019	974	AUTOMATED RECORD VERIF	DME	
05/10/2019	933	TRF OPER RGTS APPROVED	EFF 01/01/19;1	
05/10/2019	933	TRF OPER RGTS APPROVED	EFF 01/01/19;2	
05/10/2019	974	AUTOMATED RECORD VERIF	DME	
06/01/2019	246	LEASE COMMITTED TO CA	NMNM140795;	
09/09/2019	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM140795;#709H	
12/01/2019	246	LEASE COMMITTED TO CA	NMNM141300;	
01/01/2020	246	LEASE COMMITTED TO CA	NMNM141791;	
01/01/2020	658	MEMO OF 1ST PROD-ACTUAL	/6/NMNM141971;#1H	
05/01/2020	246	LEASE COMMITTED TO CA	NMNM142114;	
05/01/2020	246	LEASE COMMITTED TO CA	NMNM142169;	
05/04/2020	643	PRODUCTION DETERMINATION	/2/	
05/04/2020	643	PRODUCTION DETERMINATION	/3/	
06/02/2020	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM141300;#8H	
06/05/2020	643	PRODUCTION DETERMINATION	/4/	
09/18/2020	932	TRF OPER RGTS FILED	ALLAR/ALLAR DEVELOP;1	
01/21/2021	658	MEMO OF 1ST PROD-ACTUAL	/7/NMNM142114;#7H	
02/28/2021	933	TRF OPER RGTS APPROVED	EFF 10/01/20;	
02/28/2021	974	AUTOMATED RECORD VERIF	LL	
06/04/2021	932	TRF OPER RGTS FILED	CHEVRON U/DEVON ENE;1	
06/30/2021	643	PRODUCTION DETERMINATION	/5/	
10/06/2021	643	PRODUCTION DETERMINATION	/6/	
10/29/2021	933	TRF OPER RGTS APPROVED	EFF 07/01/21;	
11/10/2021	643	PRODUCTION DETERMINATION	/7/	

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Line Number	Remark Text	Serial Number: NMNM-- - 110840
0001	-	
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	SENM-S-22 (PRAIRIE CHICKENS)	
0004	-	
0005	RENTAL PAID FROM 09/01/2009 THRU 08/31/2010	
0006	RENTAL PAID FROM 09/01/2012 THRU 08/31/2013	
0007	RENTAL PAID FROM 09/01/2013 THRU 08/31/2014	
0008	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0009	12/19/2016 - ECHO PRODUCTION INC - NM2692 - SW/NM;	
0010	03/08/2017 - ECHO NM2692 SW	
0011	09/07/2017 - EOG NM2308 NW;	
0012	11/30/2017 - ECHO PRODUCTION INC - NM2692 - SW/NM;	
0013	11/27/2017 - ADVANCE ENE PTNTS LLC - NMB001444-SW/NM	
0014	04/23/2019 EOG A RESOURCES BONDED NM2098 SW/NM	
0015	-----	
0016	02/28/2021 - OPERATING RIGHTS ADJUDICATED;	
0017	SEE WORKSHEET.	
0018	-----	
0019	10/29/21 - DEVON ENERY CO LP NMB00801 \$1.9M NM/SW;	

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Devon Energy
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 228 8788 Phone
www.devonenergy.com

December 12, 2024

New Mexico Oil Conversation Division
1120 South Saint Francis Drive
Santa Fe, NM 87504

RE: **Boll Weevil 27 CTB 2**
Section 27-26S-34E
Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that ownership in each well is identical.

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 2H	3002547949	D-27-26S-34E 210 FNL & 1351 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 3H	3002547950	C-27-26S-34E 210 FNL & 1381 FWL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

Pending BS CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 4H	3002547951	C-27-26S-34E 210 FNL & 1141 FWL	[96672] WC-025 G-08 S263412K;BONE SPRING

Pending WC CA. Leases: NMNM100569 (12.5%), NMNM110840 (12.5%)			
Well Name	API	Location	Pool
BOLL WEEVIL 27-34 FED COM 5H	3002547952	B-27-26S-34E 225 FNL & 1814 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
BOLL WEEVIL 27-34 FED COM 6H	3002547953	B-27-26S-34E 225 FNL & 1784 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST
BOLL WEEVIL 27-34 FED COM 10H	3002547957	B-27-26S-34E 225 FNL & 1754 FEL	[96776] JABALINA;WOLFCAMP, SOUTHWEST

If you have any questions, please feel free to contact me directly at 405-228-8788.

Sincerely,

David Broussard

Senior Staff Landman

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

From: [Deal, Rebecca](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Clelland, Sarah, EMNRD](#)
Subject: RE: [EXTERNAL] Commingle Application Action ID 427341 - Missing Well
Date: Thursday, March 20, 2025 4:50:56 PM
Attachments: [image001.png](#)

Hi Dean,

Yes. I submitted the commingle application to the BLM today with the 1H added. I added the new AFMSS pages to the application attached the last email. They had already approved the application without the 1H so it was a completely new AFMSS submittal.

Thank you,

Rebecca Deal

Sr Staff Regulatory Compliance Professional

Devon Energy Corporation

333 West Sheridan Avenue

Oklahoma City, OK 73102



From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, March 20, 2025 4:37 PM
To: Deal, Rebecca <Rebecca.Deal@dvn.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Commingle Application Action ID 427341 - Missing Well

Hello Rebecca,

Was the 1H included in the application packet provided to the BLM?

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Deal, Rebecca <Rebecca.Deal@dvn.com>

Sent: Thursday, March 20, 2025 4:01 PM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Subject: [EXTERNAL] Commingle Application Action ID 427341 - Missing Well

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon Dean,

I submitted a commingle application on 2/2/2025, Action ID 427341, and accidentally left a well out. Is it possible to swap the application packet or should I go ahead and submit a new application? My only thought is that when I created the application on the OCD website, the 1H wasn't a part of the well list so I'm not sure if it can be added to the application tied to the Action ID or if swapping will work. Just let me know either way.

Thank you,

Rebecca Deal

Sr Staff Regulatory Compliance Professional

Devon Energy Corporation

333 West Sheridan Avenue

Oklahoma City, OK 73102



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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-1158

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 8/8/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1158**

Operator: **Devon Energy Production Company, LLC (6137)**

Central Tank Battery: **Boll Weevil 27 Central Tank Battery 2**

Central Tank Battery Location: **UL B, Section 27, Township 26 South, Range 34 East**

Gas Title Transfer Meter Location: **UL B, Section 27, Township 26 South, Range 34 East**

Pools

Pool Name	Pool Code
WC-025 G-08 S263412K;BONE SPRING	96672
JABALINA;WOLFCAMP, SOUTHWEST	96776

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106381348	W2W2	27-26S-34E
	W2W2	34-26S-34E
CA Wolfcamp NMNM 106381349	W2W2	27-26S-34E
	W2W2	34-26S-34E
CA Wolfcamp NMNM 106381350	E2W2	27-26S-34E
	E2W2	34-26S-34E
CA Bone Spring NMNM 106381351	E2W2	27-26S-34E
	E2W2	34-26S-34E
CA Wolfcamp NMNM 106381352	W2E2	27-26S-34E
	W2E2	34-26S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47948	BOLL WEEVIL 27 34 FEDERAL COM #001H	W2W2	27-26S-34E	96672
		W2W2	34-26S-34E	
30-025-47949	BOLL WEEVIL 27 34 FEDERAL COM #002H	W2W2	27-26S-34E	96776
		W2W2	34-26S-34E	
30-025-47950	BOLL WEEVIL 27 34 FEDERAL COM #003H	E2W2	27-26S-34E	96776
		E2W2	34-26S-34E	
30-025-47951	BOLL WEEVIL 27 34 FEDERAL COM #004H	E2W2	27-26S-34E	96672
		E2W2	34-26S-34E	
30-025-47952	BOLL WEEVIL 27 34 FEDERAL COM #005H	W2E2	27-26S-34E	96776
		W2E2	34-26S-34E	
30-025-47953	BOLL WEEVIL 27 34 FEDERAL COM #006H	W2E2	27-26S-34E	96776
		W2E2	34-26S-34E	
30-025-47957	BOLL WEEVIL 27 34 FEDERAL COM #010H	W2E2	27-26S-34E	96776
		W2E2	34-26S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 427341

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 427341
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/14/2026