

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 834/A_____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 06/15/2026

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: (713) 366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: DR PI UNIT 135H & MULTIPLE **API:** 30-025-48952 & MULTIPLE
Pool: BILBREY BASIN; BONE SPRING, SOUTH & MULTIPLE **Pool Code:** 97366 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO
PLC 834/A

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

06/15/2026

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES

Commingling proposal for oil production at the Lost Tank 18 CPF (Central Processing Facility)

OXY USA INC requests approval to amend PLC 834/A for oil production at the Lost Tank 18 CPF (M-18-T22S-R32E). Wells to be added to the facility and also existing wells at the facility are listed below.

This commingle permit request includes the existing and future wells within the same pools and leases/CAs/PAs listed below.

WELLS TO BE ADDED:

POOL: BILBREY BASIN; BONE SPRING (5695)

MULTIPHASE FLOWMETER

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
CA NMNM106697634 : E/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 12H	30-015-56968	P-13-22S-31E	Jul-2026	940	44.3	6300	1230	1260
CA NMNM106698263 : W/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 13H	30-015-56985	P-13-22S-31E	Jul-2026	940	44.3	6300	1230	1260
TOP SPOT 12_13 FED COM 42H	30-015-56984	N-13-22S-31E	Jul-2026	940	44.3	6300	1230	1260
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 41H	30-015-56988	N-13-22S-31E	Jul-2026	940	44.3	6300	1230	1260

POOL: WC 22S31E13; WOLFCAMP (98351)

MULTIPHASE FLOWMETER

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
CA NMNM105810902: E/2 SEC 12 & 13: LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 43H	30-015-56986	P-13-22S-31E	Jul-2026	750	44.3	3300	1260	2335
TOP SPOT 12_13 FED COM 44H	30-015-56987	P-13-22S-31E	Jul-2026	750	44.3	3300	1260	2335
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 75H	30-015-57973	N-13-22S-31E	Jul-2026	750	44.3	3300	1260	2335
TOP SPOT 12_13 FEDERAL 76H	30-015-57974	N-13-22S-31E	Jul-2026	750	44.3	3300	1260	2335

Production estimates are average of first 6-month volumes

EXISTING WELLS AT FACILITY:

POOL: BILBREY BASIN; BONE SPRING (5695)

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM106698263 : W/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 24H	30-015-47954	P-13-22S-31E	Aug-2024	214	44.3	1840	1218	222
TOP SPOT 12_13 FED COM 25H	30-015-47639	O-13-22S-31E	Aug-2024	238	44.3	864	1252	426
CA NMNM106697634 : E/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 26H	30-015-47888	O-13-22S-31E	Aug-2024	201	44.3	550	1243	458
TOP SPOT 12_13 FED COM 33H	30-015-47953	P-13-22S-31E	Aug-2024	234	44.3	873	1221	451
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 1H	30-015-48594	N-13-22S-31E	May-2023	231	44.3	677	1237	185
TOP SPOT 12_13 FEDERAL 11H	30-015-48595	N-13-22S-31E	May-2023	102	44.3	3843	1241	48
TOP SPOT 12_13 FEDERAL 21H	30-015-47771	N-13-22S-31E	May-2023	176	44.3	243	1253	230
TOP SPOT 12_13 FEDERAL 22H	30-015-47889	N-13-22S-31E	Aug-2024	293	44.3	988	1243	611
TOP SPOT 12_13 FEDERAL 23H	30-015-47885	N-13-22S-31E	Aug-2024	263	44.3	1999	1219	244

POOL: WC 22S31E13; WOLFCAMP (98351)**TEST VESSEL**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM105810902: E/2 SEC 12 & 13: LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 34H	30-015-47949	O-13-22S-31E	May-2023	205	44.3	530	1276	435
TOP SPOT 12_13 FED COM 35H	30-015-47887	P-13-22S-31E	May-2023	152	44.3	930	1257	492
TOP SPOT 12_13 FED COM 313H	30-015-47625	P-13-22S-31E	May-2023	193	44.3	1042	1229	342
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 31H	30-015-48597	N-13-22S-31E	May-2023	468	44.3	1823	1261	419
TOP SPOT 12_13 FEDERAL 32H	30-015-48596	N-13-22S-31E	May-2023	257	44.3	1211	1270	398
TOP SPOT 12_13 FEDERAL 311H	30-015-47627	N-13-22S-31E	May-2023	227	44.3	741	1285	344
TOP SPOT 12_13 FEDERAL 312H	30-015-47626	O-13-22S-31E	May-2023	141	44.3	1095	1255	179

POOL: BILBREY BASIN; BONE SPRING, SOUTH (97366)

PA NMNM105825907 : SEC 7, 8, 17 & 18 : LEASES NMNM137458, NMNM096574, NMNM090585, NMNM069372, NMNM090586, NMNM069373, NMNM090588, NMNM053990, NMNM032411, NMNM090587, NMNM128362

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
DR PI FED UNIT 18_7 IPP 01H	30-025-54209	N-18-22S-32E	May-2025	318	43.8	1744	1191	843
DR PI FED UNIT 18_7 IPP 02H	30-025-54175	N-18-22S-32E	May-2025	398	43.8	1730	1206	881
DR PI FED UNIT 18_7 IPP 03H	30-025-54176	P-18-22S-32E	Apr-2025	294	43.8	1177	1189	427
DR PI FED UNIT 18_7 IPP 04H	30-025-54177	P-18-22S-32E	May-2025	263	43.8	911	1194	421
DR PI FED UNIT 18_7 IPP 11H	30-025-54178	N-18-22S-32E	May-2025	200	43.8	5021	1179	45
DR PI FED UNIT 18_7 IPP 12H	30-025-54179	N-18-22S-32E	May-2025	246	43.8	5486	1179	46
DR PI FED UNIT 18_7 IPP 15H	30-025-54180	P-18-22S-32E	Apr-2025	220	43.8	4136	1154	190
DR PI UNIT 021H	30-025-47835	M-18-22S-32E	Mar-2024	214	43.8	469	1224	538
DR PI UNIT 022H	30-025-48157	M-18-22S-32E	May-2024	180	43.8	294	1229	530
DR PI UNIT 024H	30-025-47867	P-18-22S-32E	Mar-2024	163	43.8	153	1210	378
DR PI UNIT 025H	30-025-48159	P-18-22S-32E	Mar-2024	167	43.8	302	1212	579
DR PI UNIT 111H	30-025-48944	N-17-22S-32E	Jul-2024	116	43.8	5060	1157	129
DR PI UNIT 112H	30-025-48945	N-17-22S-32E	Jul-2024	107	43.8	3458	1162	130
DR PI UNIT 121H	30-025-48282	M-17-22S-32E	Dec-2022	112	43.8	512	1237	146
DR PI UNIT 123H	30-025-48947	M-17-22S-32E	Dec-2022	107	43.8	643	1263	173
DR PI UNIT 124H	30-025-48948	O-17-22S-32E	Jul-2024	124	43.8	3081	1235	145
DR PI UNIT 125H	30-025-48949	O-17-22S-32E	Dec-2022	93	43.8	843	1238	148
DR PI UNIT 126H	30-025-48950	O-17-22S-32E	Dec-2022	92	43.8	322	1232	202
DR PI UNIT 135H	30-025-48952	O-17-22S-32E	Aug-2022	153	43.8	506	1250	334
DR PI UNIT 171H	30-025-49150	N-17-22S-32E	Jul-2024	212	43.8	946	1202	301
DR PI UNIT 172H	30-025-49151	N-17-22S-32E	Jul-2024	260	43.8	2309	1210	341
DR PI UNIT 173H	30-025-48953	P-17-22S-32E	Jul-2024	261	43.8	1374	1217	280
DR PI UNIT 174H	30-025-48954	P-17-22S-32E	Jul-2024	410	43.8	1209	1221	524
DR PI UNIT 211H	30-025-49152	M-17-22S-32E	Sep-2022	147	43.8	674	1234	477
DR PI UNIT 212H	30-025-48955	O-17-22S-32E	Aug-2022	133	43.8	560	1231	285
DR PI UNIT 311H	30-025-48166	N-18-22S-32E	Sep-2022	131	43.8	418	1244	567
DR PI UNIT 312H	30-025-48167	O-18-22S-32E	Sep-2022	106	43.8	180	1230	321
DR PI UNIT 313H	30-025-48168	O-18-22S-32E	Sep-2022	218	43.8	342	1253	762
*DR PI UNIT 101H	30-025-54210	N-17-22S-32E	Apr-2026	815	43.8	1270	1230	2060
*DR PI UNIT 102H	30-025-54211	N-17-22S-32E	Apr-2026	815	43.8	1270	1230	2060
*DR PI UNIT 103H	30-025-54212	O-17-22S-32E	Apr-2026	815	43.8	1270	1230	2060
*DR PI UNIT 104H	30-025-54226	O-17-22S-32E	Apr-2026	815	43.8	1270	1230	2060

*Production estimates are average of first 6-month volumes

PA NMNM105825906

POOL: WC-025 G-09 S223219D;WOLFCAMP (98296) #031H, 032H, 034H & WC-025 G-09 S233216K;UPR WOLFCAMP (98166) #131H, 132H, 134H

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
DR PI UNIT 031H	30-025-48160	N-18-22S-32E	Sep-2022	194	43.8	627	1282	448
DR PI UNIT 032H	30-025-48024	N-18-22S-32E	Sep-2022	176	43.8	596	1278	349
DR PI UNIT 034H	30-025-48025	O-18-22S-32E	Sep-2022	196	43.8	779	1257	358
DR PI UNIT 131H	30-025-49147	M-17-22S-32E	Sep-2022	221	43.8	1588	1231	288
DR PI UNIT 132H	30-025-49148	M-17-22S-32E	Aug-2022	167	43.8	763	1233	176
DR PI UNIT 134H	30-025-48951	O-17-22S-32E	Aug-2022	102	43.8	806	1262	221

POOL: BILBREY BASIN; BONE SPRING, SOUTH (97366)

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM105728444 : W/2 W/2 SEC 19 & 30 : LEASES NMNM090587, NMNM106915, FEE								
LOST TANK 30_19 FED COM 1H	30-025-46474	D-19-22S-32E	Mar-2020	75	44.7	156	1317	662
CA NMNM10638131 : W/2 SEC 19 & 30 : LEASES LEASES NMNM090587, NMNM106915, NMNM000090, FEE								
LOST TANK 30 19 FED COM 22H	30-025-47543	C-19-22S-32E	Jul-2024	196	45.1	801	1273	169
LOST TANK 30 19 FED COM 21H	30-025-47942	C-19-22S-32E	Jul-2024	342	45.1	554	1281	566

POOL: WC-025 G-09 S223219D; WOLFCAMP (98296)

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM105693341 : W/2 W/2 SEC 19 & 30 : LEASES NMNM090587, NMNM106915, FEE								
LOST TANK 30 19 FED COM 31H	30-025-45182	D-19-22S-32E	Feb-2019	96	44.7	364	1287	240
CA NMNM106368122 : W/2 SEC 19 & 30 : LEASES LEASES NMNM090587, NMNM106915, NMNM000090, FEE								
LOST TANK 30 19 FED COM 32H	30-025-47944	D-19-22S-32E	Jul-2024	301	45.1	2605	1272	599
LOST TANK 30 19 FED COM 33H	30-025-48464	D-19-22S-32E	Jul-2024	343	45.1	2840	1276	516

Process Description:

Production flows to three-phase production separators. Oil then flows through economizers then to heat exchangers before being sent to stabilizers. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales points.

Oil production is allocated back to each well from the oil LACTs (FMPs) based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation of production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the leases, CAs/PAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. Dr Pi Fed Unit 101H, 102H, 103H and 104H are in Range 1 of decline. All other currently producing wells are in Range 3 of decline. The Top Spot wells to be drilled will be tested daily prior to Range 1 then adhere to the aforementioned well testing frequency per Range.

The gas orifice meters on each test and production separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 844H/I.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

LOST TANK 18 FACILITY DR PI, TOP SPOT & LOST TANK 30 19 WELLS

NEW MEXICO

Project: NAD27
Scale: 1:19,000Last Update: 12/2/2025
Author: vym

CA NMNM106698263 BONE SPRING
TOP SPOT 12 13 FED COM 024H : 30-015-47954
TOP SPOT 12 13 FED COM 025H : 30-015-47639
TOP SPOT 12 13 FED COM 013H : 30-015-56985
TOP SPOT 12 13 FED COM 042H : 30-015-56984



CA NMNM106697634 BONE SPRING
TOP SPOT 12 13 FED COM 026H : 30-015-47888
TOP SPOT 12 13 FED COM 033H : 30-015-47953
TOP SPOT 12 13 FED COM 012H : 30-015-56968



LEASE NMNM029233 BONE SPRING
TOP SPOT 12 13 FEDERAL 001H : 30-015-48594
TOP SPOT 12 13 FEDERAL 011H : 30-015-48595
TOP SPOT 12 13 FEDERAL 021H : 30-015-47771
TOP SPOT 12 13 FEDERAL 022H : 30-015-47889
TOP SPOT 12 13 FEDERAL 023H : 30-015-47885
TOP SPOT 12 13 FEDERAL 041H : 30-015-56988

CA NMNM105810902 WOLFCAMP
TOP SPOT 12 13 FED COM 034H : 30-015-47949
TOP SPOT 12 13 FED COM 035H : 30-015-47887
TOP SPOT 12 13 FED COM 313H : 30-015-47625
TOP SPOT 12 13 FED COM 043H : 30-015-56986
TOP SPOT 12 13 FED COM 044H : 30-015-56987

LEASE NMNM029233 WOLFCAMP
TOP SPOT 12 13 FEDERAL 031H : 30-015-48597
TOP SPOT 12 13 FEDERAL 032H : 30-015-48596
TOP SPOT 12 13 FEDERAL 311H : 30-015-47627
TOP SPOT 12 13 FEDERAL 312H : 30-015-47626
TOP SPOT 12 13 FEDERAL 075H : 30-015-57973
TOP SPOT 12 13 FEDERAL 076H : 30-015-57974

**PA NMNM105825907 BONE SPRING**

DR PI UNIT 101H : 30-025-54210	DR PI UNIT 124H : 30-025-48948
DR PI UNIT 102H : 30-025-54211	DR PI UNIT 125H : 30-025-48949
DR PI UNIT 103H : 30-025-54212	DR PI UNIT 126H : 30-025-48950
DR PI UNIT 104H : 30-025-54226	DR PI UNIT 135H : 30-025-48952
DR PI UNIT 021H : 30-025-47835	DR PI UNIT 171H : 30-025-49150
DR PI UNIT 022H : 30-025-48157	DR PI UNIT 172H : 30-025-49151
DR PI UNIT 024H : 30-025-47867	DR PI UNIT 173H : 30-025-48953
DR PI UNIT 025H : 30-025-48159	DR PI UNIT 174H : 30-025-48954
DR PI UNIT 071H : 30-025-48162	DR PI UNIT 211H : 30-025-49152
DR PI UNIT 072H : 30-025-48163	DR PI UNIT 212H : 30-025-48955
DR PI UNIT 311H : 30-025-48166	DR PI FED UNIT 18 7 IPP 01H : 30-025-54209
DR PI UNIT 312H : 30-025-48167	DR PI FED UNIT 18 7 IPP 02H : 30-025-54175
DR PI UNIT 313H : 30-025-48168	DR PI FED UNIT 18 7 IPP 03H : 30-025-54176
DR PI UNIT 111H : 30-025-48944	DR PI FED UNIT 18 7 IPP 04H : 30-025-54177
DR PI UNIT 112H : 30-025-48945	DR PI FED UNIT 18 7 IPP 11H : 30-025-54178
DR PI UNIT 121H : 30-025-48282	DR PI FED UNIT 18 7 IPP 12H : 30-025-54179
DR PI UNIT 123H : 30-025-48947	DR PI FED UNIT 18 7 IPP 15H : 30-025-54180

**PA NMNM105825906 WOLFCAMP**

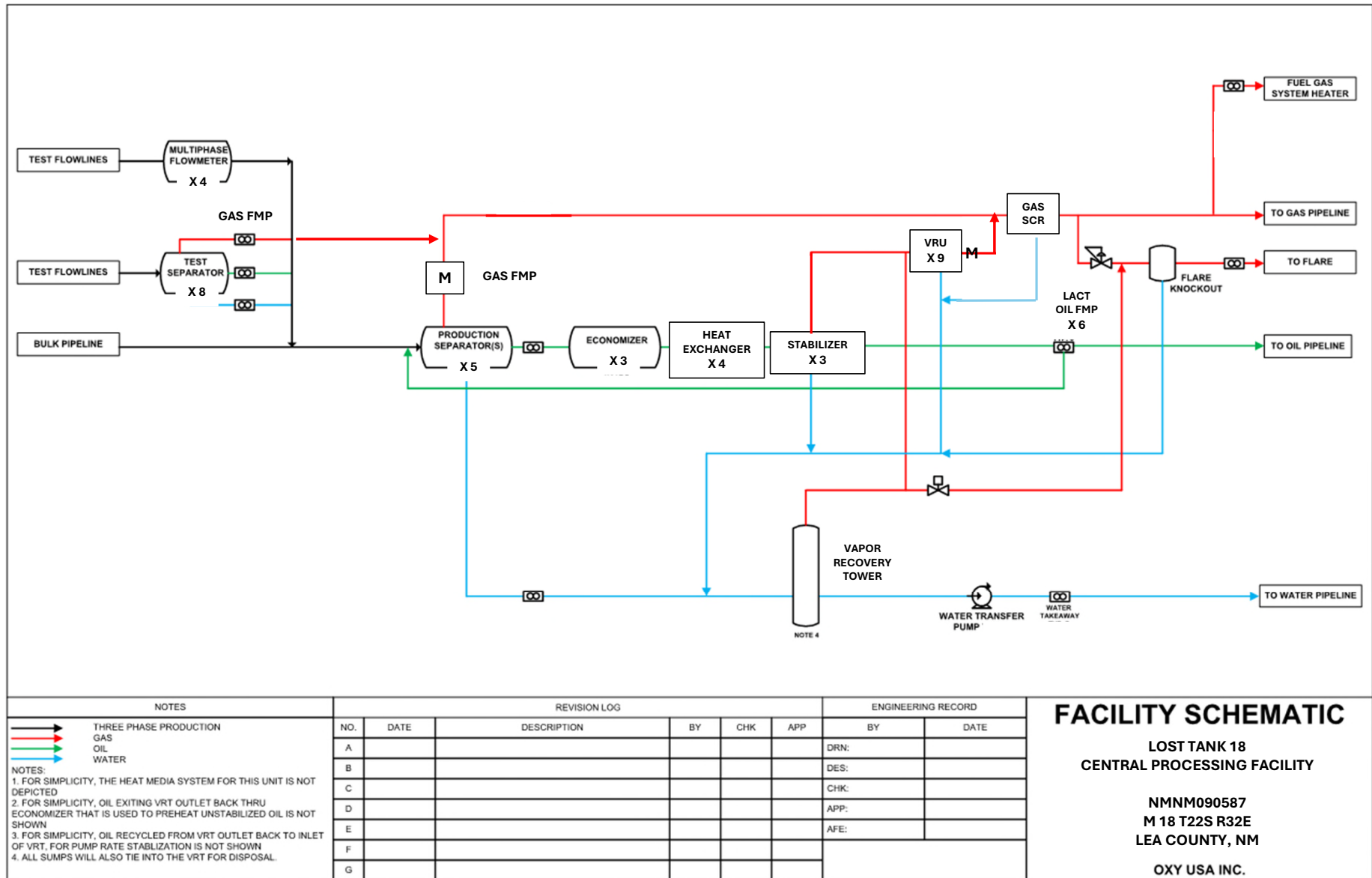
DR PI UNIT 031H : 30-025-48160	DR PI UNIT 131H : 30-025-49147
DR PI UNIT 032H : 30-025-48024	DR PI UNIT 132H : 30-025-49148
DR PI UNIT 034H : 30-025-48025	DR PI UNIT 134H : 30-025-48951

Legend:

Lost Tank 18 CPF



Wells



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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56968	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING
Property Code 335970	Property Name TOP SPOT 12_13 FED COM	Well Number 12H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3583.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		520 SOUTH	1165 EAST	32.385676°	-103.726721°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	12	22S	31E		20 NORTH	450 EAST	32.413212°	-103.724392°	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 33H - 30-015-47953 N	Overlapping Spacing Unit (Y/N) C	Consolidation Code C
Order Numbers: N/A		Well setbacks are under Common Ownership: ☐ Yes ☒ No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		50 SOUTH	450 EAST	32.384382°	-103.724405°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		100 SOUTH	450 EAST	32.384519°	-103.724405°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	12	22S	31E		100 NORTH	450 EAST	32.412992°	-103.724393°	EDDY

Unintended Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3583.5'
---	--	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well or this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 09/11/25

Signature	Date
Melissa Guidry	09/11/25
Printed Name	
melissa_guidry@oxy.com	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23782 June 25, 2025

Certificate Number Date of Survey



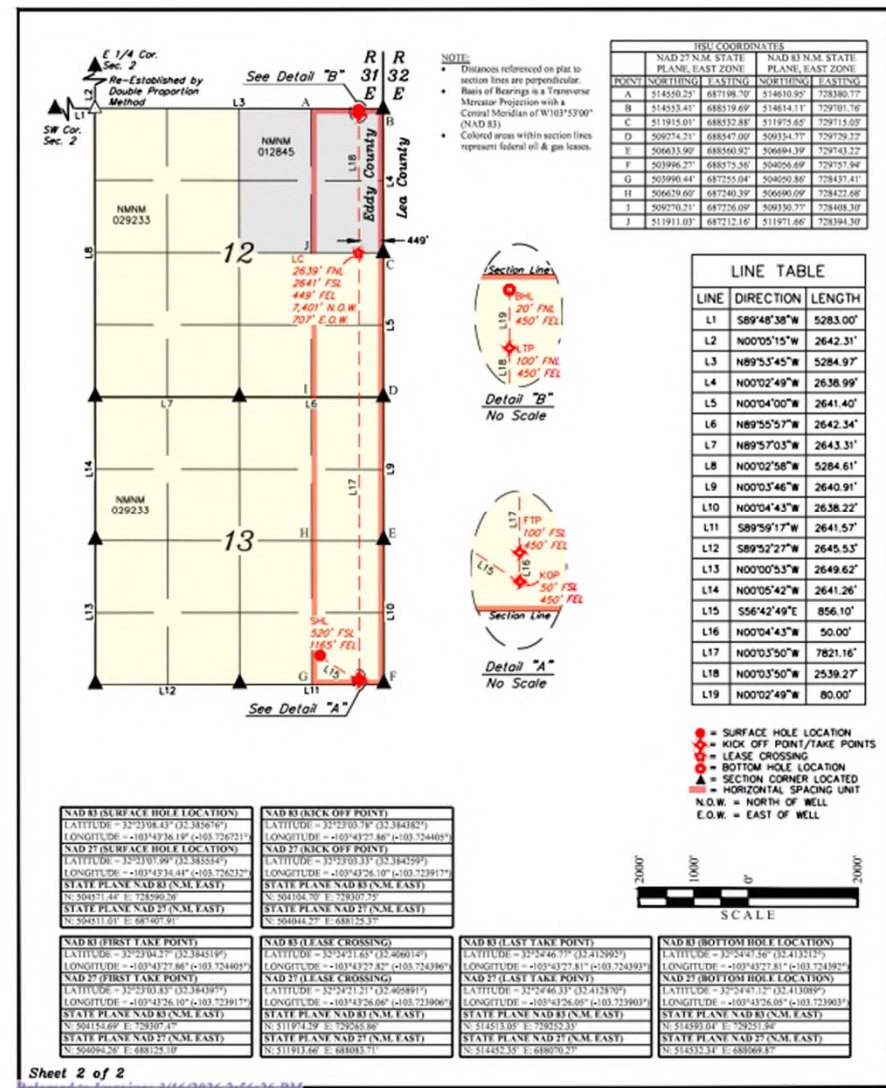
Note: No allowable well be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 3/16/2026 2:56:26 PM

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Property Name TOP SPOT 12_13 FED COM	Well Number 12H	Drawn By T.I.R. 08-26-24	Revised By REV. 2 T.I.R. 06-30-25 (WELLBORE & NAME CHANGES)
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Sheet 2 of 2

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Received by OCD: 3/26/2026 10:35:50 AM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				☐ Initial Submittal ☒ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION					
API Number 30-015-56985	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING			
Property Code 335970	Property Name TOP SPOT 12_13 FED COM	Well Number 13H			
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3583.5'			
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			

Surface Location									
U/L	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		520 SOUTH	1225 EAST	32.385676°	-103.726915°	EDDY

Bottom Hole Location									
U/L	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	12	22S	31E		20 NORTH	1372 EAST	32.413220°	-103.727380°	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 24H - 30-015-47954	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A				
Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)									
U/L	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	13	22S	31E		50 SOUTH	1372 EAST	32.384385°	-103.727391°	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	13	22S	31E		100 SOUTH	1372 EAST	32.384523°	-103.727391°	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	12	22S	31E		100 NORTH	1372 EAST	32.413000°	-103.727380°	EDDY

Unitized Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3583.5'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 09/10/25

Signature _____ Date _____

Melissa Guidry

Printed Name

melissa.guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23782 June 25, 2025

Certificate Number Date of Survey



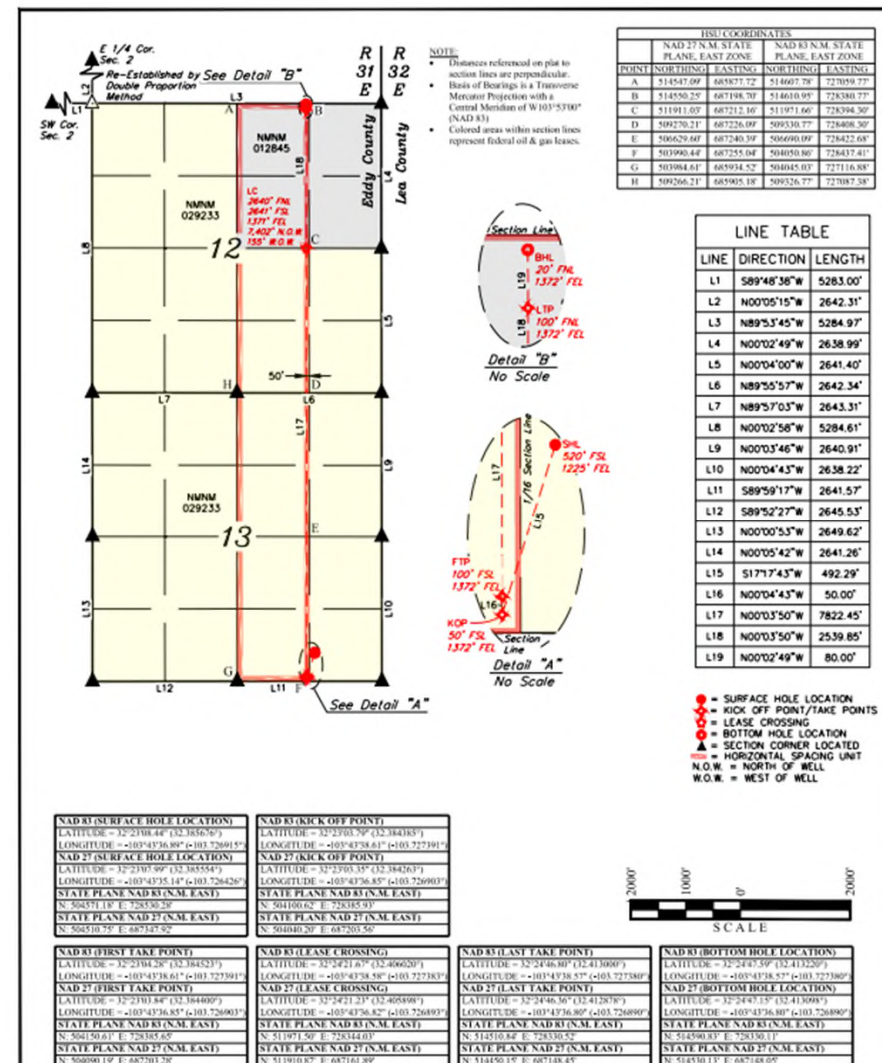
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2
Released to Imaging: 4/8/2026 11:07:30 AM

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Property Name TOP SPOT 12_13 FED COM	Well Number 13H	Drawn By T.I.R. 08-26-24	Revised By REV. 3 T.J.S. 07-17-25 (WELLBORE PATH UPDATE)
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Sheet 2 of 2
Released to Imaging: 4/8/2026 11:07:30 AM

Received by OCD: 2/18/2026 12:04:52 PM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submittal Type:		☐ Initial Submittal ☒ Amended Report ☐ As Drilled	
WELL LOCATION INFORMATION					
API Number 30-015-56988		Pool Code 5695		Pool Name BILBREY BASIN; BONE SPRING	
Property Code 335970		Property Name TOP SPOT 12_13 FED		Well Number 41H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3560.7'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			

41H

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		215 SOUTH	1580 WEST	32.384840°	-103.734953°	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	12	22S	31E		20 NORTH	1530 WEST	32.413242°	-103.735100°	EDDY
Dedicated Acres: 320 Infill or Defining Well: INFILL Defining Well API: 30-015-47885 Overlapping Spacing Unit (Y/N): N Consolidation Code: O Order Numbers: _____ Well setbacks are under Common Ownership: ☐ Yes ☒ No									
Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		50 SOUTH	1530 WEST	32.384387°	-103.735116°	EDDY
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		100 SOUTH	1530 WEST	32.384525°	-103.735116°	EDDY
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	12	22S	31E		100 NORTH	1530 WEST	32.413022°	-103.735100°	EDDY
Unitized Area or Area of Uniform Interest: NA Spacing Unit Type: ☒ Horizontal ☐ Vertical Ground Floor Elevation: _____									

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature: _____ Date: 10/16/2025 LESLEE REEVES Printed Name: _____ LESLEE_REEVES@OXY.COM Email Address: _____		Signature and Seal of Professional Surveyor: _____ 23782 October 26, 2022 Certificate Number Date of Survey	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

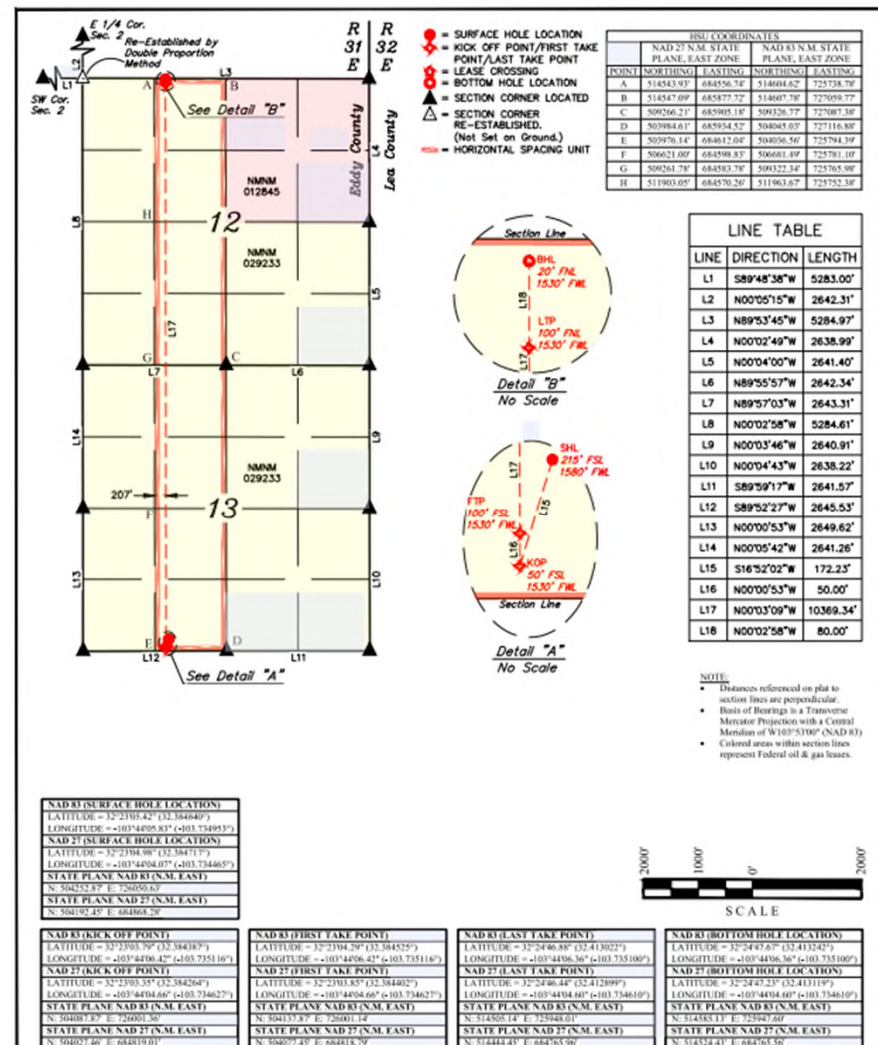
Sheet 1 of 2

Released to Imaging: 3/23/2026 1:54:13 PM

Received by OCD: 2/18/2026 12:04:52 PM

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Property Name TOP SPOT 12_13 FED	Well Number 41H	Drawn By L.M.W.	11-01-22	Revised By REV. 6 T.I.R.	09-22-25 (WELLBORE & WELL NAME UPDATES)
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Sheet 2 of 2

Released to Imaging: 3/23/2026 1:54:13 PM

Received by OCD: 2/18/2026 12:09:49 PM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submital Type: ☒ Initial Submittal ☒ Amended Report ☐ As Drilled			
WELL LOCATION INFORMATION Los Medanos; Bone Spring					
API Number 30-015-56984		Pool Code 6695- 40295		Pool Name BILBREY BASIN; BONE SPRING	
Property Code 335970		Property Name TOP SPOT 12_13 FED COM		Well Number 42H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3558.8'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			

Surface Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
N	13	22S	31E				EDDY

Bottom Hole Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
B	12	22S	31E		20 NORTH	2590 EAST	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	INFILL	30-015-56985	N	O
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
O	13	22S	31E		50 SOUTH	2590 EAST	EDDY

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
O	13	22S	31E		100 SOUTH	2590 EAST	EDDY

Last Take Point (LTP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
B	12	22S	31E		100 NORTH	2590 EAST	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
NA		

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <u>Leslie T. Reeves</u> 10/16/2025 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plan was plotted from the original survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor 23782 October 26, 2022 Certificate Number Date of Survey	
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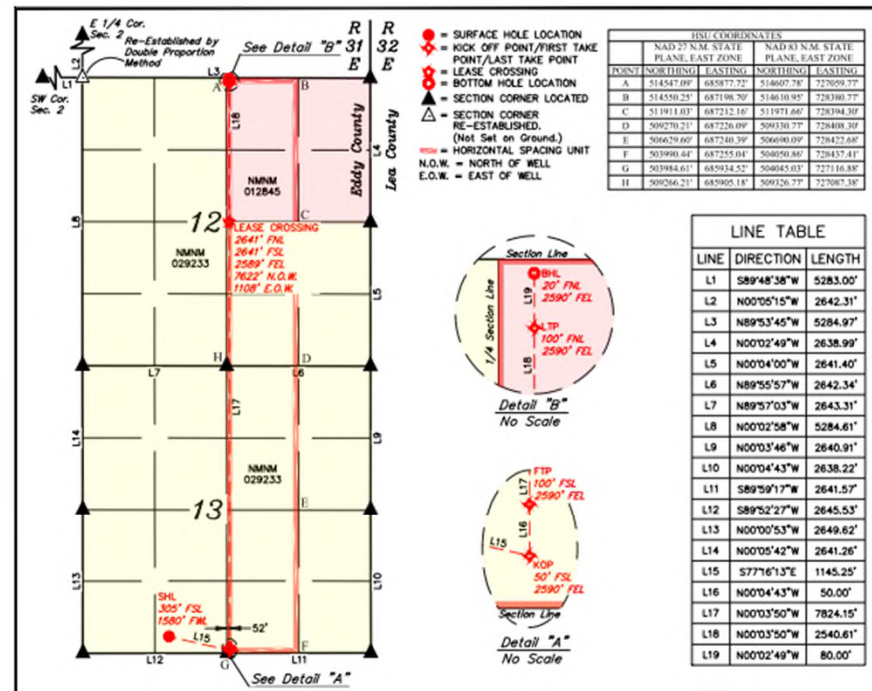
Note: No allowance will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2
Released to Imaging: 3/23/2026 2:03:29 PM

Received by OCD: 2/18/2026 12:09:49 PM

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Property Name TOP SPOT 12_13 FED COM	Well Number 42H	Drawn By L.M.W. 11-01-22	Revised By REV. 6 T.I.R. 09-22-25 (UPDATE SHL, WELLBORE & WELL NAME)
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TOP SPOT 42H 30-015-56984
Current NMOC pool is Bilbrey Basin; Bone Spring (5695)

Well Completions									
[5695] BILBREY BASIN; BONE SPRING									
Status:	New, Not Drilled								
Bottomhole Location:	B-12-22S-31E 20 FNL 2590 FEL								
Lat/Long:	32.413231, -103.731326 NAD83								
Acreeage:	320 12-22S-31E Units: B G J O								
DHC:	13-22S-31E Units: B G J O								
<table border="1"> <tr> <th>STATE PLANE NAD 27 (N.M. EAST)</th> <th>STATE PLANE NAD 27 (N.M. EAST)</th> </tr> <tr> <td>N: 504084.83' E: 65985.53'</td> <td>N: 51707.30' E: 65984.13'</td> </tr> </table>		STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)	N: 504084.83' E: 65985.53'	N: 51707.30' E: 65984.13'				
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)								
N: 504084.83' E: 65985.53'	N: 51707.30' E: 65984.13'								
<table border="1"> <tr> <th>NAD 83 (LAST TAKE POINT)</th> <th>NAD 83 (BOTTOM HOLE LOCATION)</th> </tr> <tr> <td>LATITUDE = 32°24'46.8" (32.413231°)</td> <td>LATITUDE = 32°24'47.1" (32.413231°)</td> </tr> <tr> <td>LONGITUDE = -103°43'53.77" (-103.731326°)</td> <td>LONGITUDE = -103°43'53.77" (-103.731326°)</td> </tr> </table>		NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)	LATITUDE = 32°24'46.8" (32.413231°)	LATITUDE = 32°24'47.1" (32.413231°)	LONGITUDE = -103°43'53.77" (-103.731326°)	LONGITUDE = -103°43'53.77" (-103.731326°)		
NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)								
LATITUDE = 32°24'46.8" (32.413231°)	LATITUDE = 32°24'47.1" (32.413231°)								
LONGITUDE = -103°43'53.77" (-103.731326°)	LONGITUDE = -103°43'53.77" (-103.731326°)								
<table border="1"> <tr> <th>NAD 27 (LAST TAKE POINT)</th> <th>NAD 27 (BOTTOM HOLE LOCATION)</th> </tr> <tr> <td>LATITUDE = 32°24'46.40" (32.412899°)</td> <td>LATITUDE = 32°24'47.1" (32.413231°)</td> </tr> <tr> <td>LONGITUDE = -103°43'51.01" (-103.730830°)</td> <td>LONGITUDE = -103°43'51.01" (-103.730830°)</td> </tr> </table>		NAD 27 (LAST TAKE POINT)	NAD 27 (BOTTOM HOLE LOCATION)	LATITUDE = 32°24'46.40" (32.412899°)	LATITUDE = 32°24'47.1" (32.413231°)	LONGITUDE = -103°43'51.01" (-103.730830°)	LONGITUDE = -103°43'51.01" (-103.730830°)		
NAD 27 (LAST TAKE POINT)	NAD 27 (BOTTOM HOLE LOCATION)								
LATITUDE = 32°24'46.40" (32.412899°)	LATITUDE = 32°24'47.1" (32.413231°)								
LONGITUDE = -103°43'51.01" (-103.730830°)	LONGITUDE = -103°43'51.01" (-103.730830°)								
<table border="1"> <tr> <th>STATE PLANE NAD 83 (N.M. EAST)</th> <th>STATE PLANE NAD 83 (N.M. EAST)</th> </tr> <tr> <td>N: 514587.91' E: 777112.50'</td> <td>N: 514587.91' E: 777112.50'</td> </tr> <tr> <td>STATE PLANE NAD 27 (N.M. EAST)</td> <td>STATE PLANE NAD 27 (N.M. EAST)</td> </tr> <tr> <td>N: 514447.34' E: 65950.60'</td> <td>N: 514571.23' E: 65950.20'</td> </tr> </table>		STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)	N: 514587.91' E: 777112.50'	N: 514587.91' E: 777112.50'	STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)	N: 514447.34' E: 65950.60'	N: 514571.23' E: 65950.20'
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)								
N: 514587.91' E: 777112.50'	N: 514587.91' E: 777112.50'								
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)								
N: 514447.34' E: 65950.60'	N: 514571.23' E: 65950.20'								

Sheet 2 of 2
Released to Imaging: 3/23/2026 2:03:29 PM

C-102 Submit Electronically Via OGD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
		Submittal Type:		☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015	Post Code 98351	Pool Name WC 22S31E13;WOLFCAMP
Property Code	Property Name TOP SPOT 12_13 FED COM	Well Number 43H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3583.4'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL P	Section 13	Township 22S	Range 31E	Lot	Ft. from N/S 520 SOUTH	Ft. from E/W 1255 EAST	Latitude (NAD 83) 32.385677°	Longitude (NAD 83) -103.727012°	County EDDY
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	12	22S	31E		20 NORTH	1750 EAST	32.413224°	-103.728604°	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 313H - 30-015-47625	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers.	N/A			
Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	24	22S	31E		300 NORTH	1750 EAST	32.383425°	-103.728616°	EDDY

First Take Point (FTP)

UL O	Section 13	Township 22S	Range 31E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1750 EAST	Latitude (NAD 83) 32.384524°	Longitude (NAD 83) -103.728616°	County EDDY
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	12	22S	31E		100 NORTH	1750 EAST	32.413004°	-103.728604°	EDDY

Unitized Area or Area of Uniform Interest	N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:	3583.4'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 10/03/24

Signature _____ Date _____

Melissa Guidry

Printed Name _____

melissa.guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor 

23782 August 23, 2024

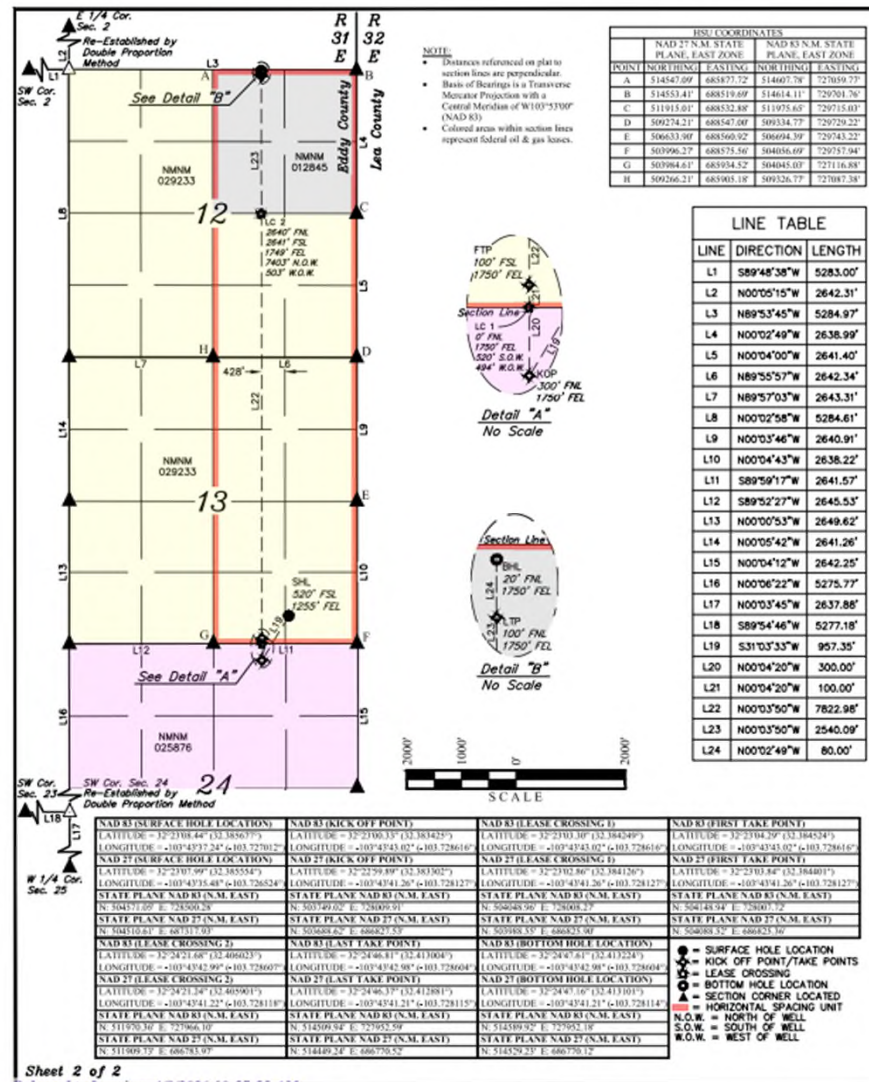
Certificate Number	Date of Survey
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division

Sheet 1 of 2

Sheet 1 of 2
Released to Imaging: 4/8/2026 10:57:55 AM

Property Name TOP SPOT 12 13 FED.COM	Well Number 43H	Drawn By D.J.S. 10-24-23	Revised By REV. 2 T.I.R. 08-26-24 (SHL MOVE & UPDATE FORMAT)
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Received by OCD: 1/22/2026 9:24:03 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015	Pool Code 98351	Pool Name WC 22S31E13;WOLFCAMP	
Property Code	Property Name TOP SPOT 12_13 FED COM	Well Number 44H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3583.4'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		520 SOUTH	1195 EAST	32.385676°	-103.726818°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	12	22S	31E		20 NORTH	530 EAST	32.413213°	-103.724652°	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 313H - 30-015-47625	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A				
Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	24	22S	31E		300 NORTH	530 EAST	32.383420°	-103.724665°	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		100 SOUTH	530 EAST	32.384520°	-103.724664°	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	12	22S	31E		100 NORTH	530 EAST	32.412993°	-103.724652°	EDDY

Unitized Area or Area of Uniform Interest	N	Spacing Unit Type	☒ Horizontal ☐ Vertical	Ground Floor Elevation:	3583.4'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: Melissa Guidry Date: 10/03/24

Signature: Date:

Printed Name: Melissa Guidry

Email Address: melissa.guidry@oxy.com

Signature: Date:

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Signature: Date: 08-26-24

Signature: Date:

Printed Name: 23782

Signature: Date: August 23, 2024

Signature: Date:

Signature: Date:

Signature: Date:

Signature: Date:

Signature: Date:

Signature: Date:

Signature: Date:

Signature: Date:

Signature: Date:

Signature: Date:

Signature: Date:

Signature: Date:

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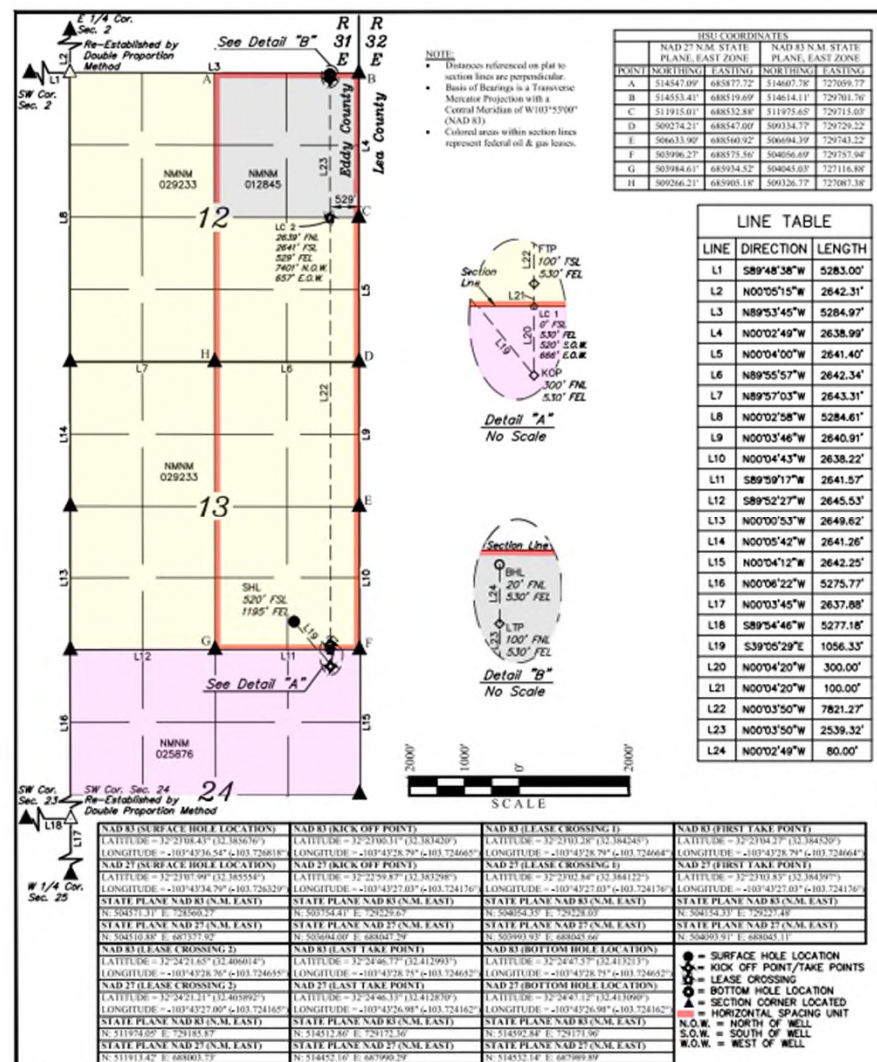
Signature: Date:

Signature: Date:

Received by OCD: 1/22/2026 9:24:03 AM

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Property Name TOP SPOT 12_13 FED COM	Well Number 44H	Drawn By D.J.S. 10-24-23	Revised By REV. 2 T.I.R. 08-26-24 (SHL MOVE & UPDATE FORMAT)
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Sheet 2 of 2

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submittal Type:		☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION					
API Number 30-015-57973	Pool Code 98351	Pool Name WC 22S31E13;WOLFCAMP			
Property Code 335970	Property Name TOP SPOT 12_13 FED	Well Number 75H			
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3559.6'			
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		245 SOUTH	1580 WEST	32.384922°	-103.734953°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	12	22S	31E		20 NORTH	440 WEST	32.413251°	-103.738631°	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 311H - 30-015-47627	Overlapping Spacing Unit (Y/N) N/A	Consolidation Code N/A
Order Numbers: N/A				
Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	13	22S	31E		50 SOUTH	440 WEST	32.384385°	-103.738646°	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	13	22S	31E		100 SOUTH	440 WEST	32.384522°	-103.738646°	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	12	22S	31E		100 NORTH	440 WEST	32.413031°	-103.738631°	EDDY

Unitized Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3559.6'
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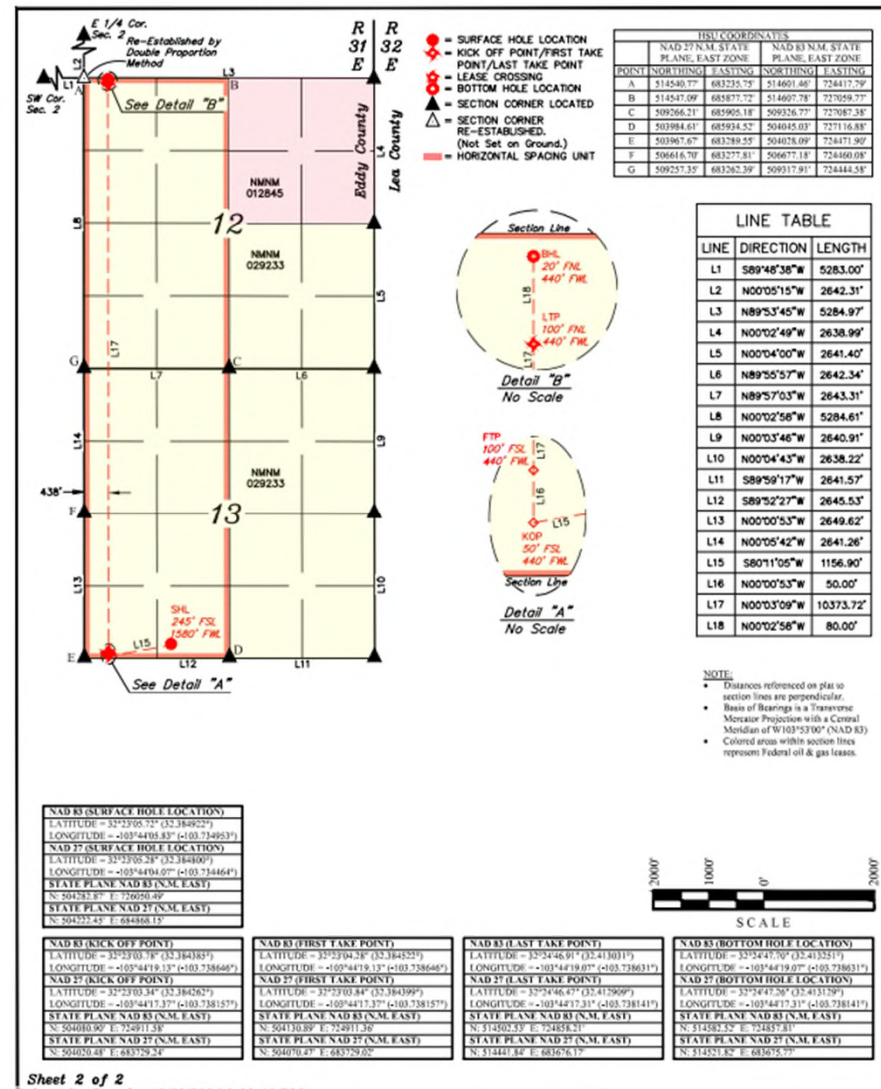
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 10/09/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor 23782 October 26, 2022 Certificate Number Date of Survey	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

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Property Name TOP SPOT 12_13 FED	Well Number 75H	Drawn By L.M.W. 11-01-22	Revised By REV. 6 T.I.R. 09-22-25 (SHL & WELLBORE CHANGES)
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Sheet 1 of 2
Released to Imaging: 3/23/2026 3:33:11 PMSheet 2 of 2
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Received by OCD: 1/26/2026 10:49:33 AM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submittal Type:		☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION					
API Number 30-015-57974		Pool Code 98351		Pool Name WC 22S31E13;WOLFCAMP	
Property Code 335970		Property Name TOP SPOT 12_13 FED		Well Number 76H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3559.9'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		275 SOUTH	1580 WEST	32.385005°	-103.734953°	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	12	22S	31E		20 NORTH	1960 WEST	32.413238°	-103.733707°	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 311H - 30-015-47627	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers N/A		Well setbacks are under Common Ownership: ☐ Yes ☒ No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		50 SOUTH	1960 WEST	32.384388°	-103.73723°	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		100 SOUTH	1960 WEST	32.384525°	-103.73723°	EDDY

East Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	12	22S	31E		100 NORTH	1960 WEST	32.413018°	-103.733707°	EDDY

Unitized Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3559.9'
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 10/09/25		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. PAUL BOCHLE NEW MEXICO 2022 09-22-25 PROFESSIONAL SURVEYOR	
Signature Date Melissa Guidry Printed Name melissa.guidry@oxy.com Email Address		Signature and Seal of Professional Surveyor 23782 October 26, 2022 Certificate Number Date of Survey	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

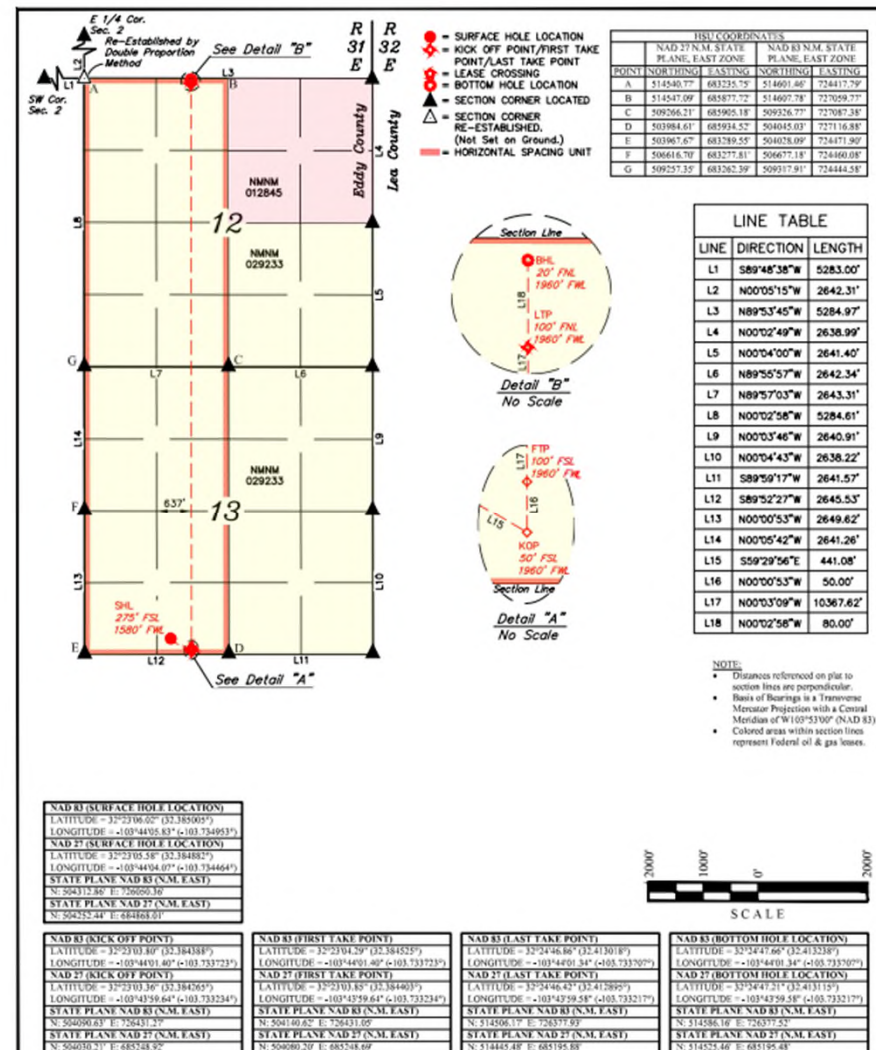
Sheet 1 of 2

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Received by OCD: 1/26/2026 10:49:33 AM

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Property Name TOP SPOT 12_13 FED	Well Number 76H	Drawn By L.M.W. 11-01-22	Revised By REV. 5 T.I.R. 09-22-25 (SHL & WELLBORE UPDATES)
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Sheet 2 of 2

Released to Imaging: 3/23/2026 3:49:08 PM

MAILED 06/16/2026

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 HOLDINGS LLC	PO BOX 20748	OKLAHOMA CITY	OK	73156	_9414811898765520232157
	AMY KERBOW SEDANO	194 LITCHFIELD LN BLDG 31	HOUSTON	TX	77024	_9414811898765520232164
ATTN PRYOR BLACKWELL	ANAVAU INVESTMENTS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520232102
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765520232195
	BEN B ANDREWS	2216 PELHAM	HOUSTON	TX	77019	_9414811898765520232140
	BJ AND RACHEL HONEYMAN TRUST	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765520232188
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765520232133
BRENT JEREMY HONEYMAN TRUSTEE	BRENT JEREMY HONEYMAN TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765520232171
DENISE BRODERICK TTEE	BRODERICK REV TRUST	1029 SW 8TH CIRCLE	LEES SUMMIT	MO	64081	_9414811898765520232355
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765520232362
U S BANK NA SOLE TTEE	BYPASS TR B AND H ATWELL FAM REV TR	PO BOX 1588	TULSA	OK	74101	_9414811898765520232324
	CAL MON OIL COMPANY	200 N LORAIN ST STE 1404	MIDLAND	TX	79701	_9414811898765520232300
CATHLEEN ANN ADAMS TTEE	CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765520232348
	CHARLES ANDREW SPRADLIN	304 SUMMIT RIDGE DR	GLEN ROSE	TX	76043	_9414811898765520232386
	CHARLES MANNING DUHON II	332 ROSELAWN BLVD	LAFAYETTE	LA	70503	_9414811898765520232379
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765520232010
	CHISOS LTD	3355 W ALABAMA STE 1200 B	HOUSTON	TX	77098	_9414811898765520232058
CITY BANK TRUSTEE	CLAY BAKER 2021 TRUST	P O BOX 2307	LUBBOCK	TX	79408	_9414811898765520232065
CNX GAS COMPANY LLC	CNX RESOURCES CORP	1000 HORIZON VUE DR	CANONSBURG	PA	15317	_9414811898765520232027
	COLBURN OIL LP	PO BOX 2524	MIDLAND	TX	79702	_9414811898765520232003
	CRAIG CORNELL	43 RINCON LOOP RD	TIJERAS	NM	87059	_9414811898765520232096
	CYNTHIA BISHOP	426 KAREN DRIVE	LAFAYETTE	LA	70503	_9414811898765520232089
	DAVID HUMPHREY KERBOW	1343 WESTWICK FOREST DRIVE	HOUSTON	TX	77043	_9414811898765520232034
JAMES GORDON AND LINDA DEBLOIS TTEE	DEBLOIS REVOCABLE TRUST	5300 CORTADERIA PLACE N E	ALBUQUERQUE	NM	87111	_9414811898765520232072
	DIANNE M TRUITT	20230 ATASCOCITA LAKE DR	HUMBLE	TX	77346	_9414811898765520232454
	DON PAGE ROYALTIES LLC	P O BOX 270771	FLOWER MOUND	TX	75027	_9414811898765520232461
CAMERON C DONNELL	DONNELL FAMILY HOLDINGS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520232423
	ELIZABETH C AND JAMES A REICHERT	7516 CHEVY CHASE	HOUSTON	TX	77063	_9414811898765520232409
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765520232492
	FIRST ROSWELL COMPANY LTD	P O BOX 1797	ROSWELL	NM	88202	_9414811898765520232447
	FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765520232485
	FRANCIS A AND FRANCES R BOLEN	3418 BLUERIDGE	ABILENE	TX	79605	_9414811898765520232478
	FRED L ENGLE	610 SANDY NOOK ST	SARASOTA	FL	34242	_9414811898765520232515

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	FREDERICK ZIMMERMAN	6760 PORTWEST DR	HOUSTON	TX	77024	_9414811898765520232553
ROGER STEPHEN MEEK III	GALLEY INVESTMENTS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520232522
NM BANK AND TR SUCC TTEE OF TRUST	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765520232508
	HATCH ROYALTY LLC	600 W 5TH ST STE 1250	AUSTIN	TX	78701	_9414811898765520232591
US BANK SUCCESSOR TRUSTEE	HELEN MCCUSKER ATWILL ADMIN TRUST	PO BOX 1588	TULSA	OK	74101	_9414811898765520232546
	HILL MINERALS GROUP LTD	5809 LONDON LANE	DALLAS	TX	75252	_9414811898765520232584
	HONDO MINERALS LP	37 BROOKHAVEN PLACE	LITTLETON	CO	80123	_9414811898765520232577
	HONEYMAN INVESTMENT HOLDINGS LP	PO BOX 1498	CELINA	TX	75009	_9414811898765520230214
	HORTON ROYALTY LP	PO BOX 50938	MIDLAND	TX	79710	_9414811898765520230269
	JAMES EDWARD KAUCHER	20602 LAVERTON DRIVE	KATY	TX	77450	_9414811898765520230221
	JEAN ANN TULLY STELL	1611 LIVE OAK PL	CARLSBAD	NM	88220	_9414811898765520230207
	JILL KERBOW IMHOFF	3213 TARRYHOLLOW DR	AUSTIN	TX	78703	_9414811898765520230290
FRANKIE JO MILLS TRUSTEE	JIMMY MILLS TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765520230245
	JOHN AND THERESA HILLMAN FAMILY PROP LP	PO BOX 50187	MIDLAND	TX	79710	_9414811898765520230283
	JOHN M SNYDER	147 BRUSH CREEK DR	AZLE	TX	76020	_9414811898765520230238
	JOHN MCGHEE	700 WREN AVE	AUSTIN	TX	78753	_9414811898765520230276
	KAREN J KASTNER	1811 S WALNUT STREET	CASPER	WY	82601	_9414811898765520230818
	KATHERINE NEFF WILSON	206 FRANKLIN RD	FRANKLIN	TN	37064	_9414811898765520230856
	KATHLEEN ANN CURRY	7 SABADELL LN	HOT SPRINGS	AR	71909	_9414811898765520230863
	KATHLEEN L AND DAVID K GEORGE	2004 SOUTHWEST BRIGHTON PLACE	BLUE SPRINGS	MO	64015	_9414811898765520230801
	KIMBERLY NEFF HOGUE	5101 E SEWARD RD	GUTHRIE	OK	73044	_9414811898765520230894
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765520230887
	LISA KERBOW HOOD	6316 COMMUNITY DRIVE	HOUSTON	TX	77005	_9414811898765520230832
LISA M ENFIELD TRUSTEE	LISA M ENFIELD TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765520230870
	LONG TRUSTS	P O BOX 3096	KILGORE	TX	75663	_9414811898765520230719
LORI BAKER HOUSTON TTEE	LORI BAKER HOUSTON ESTATE TRUST A	1602 AVENUE G	ABERNATHY	TX	79311	_9414811898765520230757
	LOVETT BAKER JR	5773 WOODWAY DR 420	HOUSTON	TX	77057	_9414811898765520230726
	LYNETTE DUHON FOREMAN	213 BRANDY ST	LAFAYETTE	LA	70506	_9414811898765520230702
	MARC DECLOUET DUHON	121 GAYLE DR	LAFAYETTE	LA	70503	_9414811898765520230795
ATTN J STEPHEN JONES	MARINA HOLDINGS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520230740
	MARSHALL S BAKER	2711 WESLAYAN STREET	HOUSTON	TX	77027	_9414811898765520230788
	MAX F HENTZ	141 PLEASANT VIEW DR	LAFAYETTE	LA	70503	_9414811898765520230733

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	MICHAEL AND MARLENE BOYLE	10641 WEST IDA PLACE	LITTLETON	CO	80127	_9414811898765520230771
	MICHAEL D AND LYNNE M SHOTTON	4100 SW BANBURY DRIVE	BENTONVILLE	AR	72713	_9414811898765520230917
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765520230962
FEDERAL GOVERNMENT ROYALTY	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765520230924
	MISTY B CORPORATION	16110 RED CEDAR TRAIL	DALLAS	TX	75248	_9414811898765520230948
	MRC DELAWARE RESOURCES LLC	5400 LBJ FRWY STE 1500	DALLAS	TX	75240	_9414811898765520230986
	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765520230931
	OSR ROYALTIES II LP	100 CRESCENT COURT SUITE 700	DALLAS	TX	75225	_9414811898765520230658
PATRICK K MONAGHAN TRUSTEE	PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	_9414811898765520230665
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765520230627
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765520230603
	PENASCO PETROLEUM LLC	P O BOX 4168	ROSWELL	NM	88202	_9414811898765520230641
	PENROC OIL CORPORATION	P O BOX 2769	HOBBS	NM	88241	_9414811898765520230634
	PHILIP L WHITE	PO BOX 25968	ALBUQUERQUE	NM	87125	_9414811898765520230115
	REDMAN MINERALS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520230153
	RICHARD C DEASON	1301 N HAVENHURST DR 217	WEST HOLLYWOOD	CA	90046	_9414811898765520230160
BEVERLY J BARR TRUSTEE	RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765520230108
ALAN NOEL TRUSTEE	RICHARD NOEL TRUST	1108 CLIFF SWALLOW DR	GRANBURY	TX	76048	_9414811898765520230191
	RICHARD WARD KAUCHER	9597 JONES ROAD 302	HOUSTON	TX	77065	_9414811898765520230146
	RIVER HILLS RESOURCES LLC	4228 N CENTRAL EXPWY SUITE 180	DALLAS	TX	75206	_9414811898765520230184
	RIVERBEND OIL AND GAS IX INVEST LLC	1200 SMITH STREET SUITE 1950	HOUSTON	TX	77002	_9414811898765520230139
	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765520230313
	ROBERT PETER KAUCHER	3425 FOXRIDGE DRIVE	COLORADO SPRINGS	CO	80916	_9414811898765520230368
	ROBERTA WARNER	14686 US HWY 277S	WINGATE	TX	79566	_9414811898765520230306
PATRICIA R NEFF	ROCK RIDGE MINERALS LLC	11548 TWISTED OAK RD	OKLAHOMA CITY	OK	73120	_9414811898765520230399
	ROCKPORT OIL AND GAS LLC	PO BOX 19567	HOUSTON	TX	77224	_9414811898765520230344
	ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765520230382
	RONALD L AND SHAW B J POLLAN	880 HIGHLAND AVENUE	ABILENE	TX	79605	_9414811898765520230337
	ROSS A BRODERICK REV INTER TR	3724 W 141ST ST	LEAWOOD	KS	66224	_9414811898765520230375
	RUSSELL T RUDY ENERGY LLC	320 WESTCOTT ST	HOUSTON	TX	77007	_9414811898765520230054
	RUTH ANN BECKER	6327 CONTOUR DR	DALLAS	TX	75248	_9414811898765520230061
	SALLY KERBOW BROLLIER	613 S RIPPLE CREEK DRIVE	HOUSTON	TX	77057	_9414811898765520230009
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765520230047
GREGORY SCHNURR AND MARTA COLLINGS TTEES	SCHNURR FAMILY TRUST	2960 MASSA DR	NAPA	CA	94558	_9414811898765520230085

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765520230030
SMP TITAN MINERAL HOLDINGS LP	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765520230078
SOFTVEST MANAGEMENT LP	SOFTSEARCH INVESTMENT LP	PO BOX 89	ABILENE	TX	79604	_9414811898765520230412
	SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B 248	ROUND ROCK	TX	78664	_9414811898765520230429
HECTOR ANDRE DOWD	TAZ HOLDINGS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520230405
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765520230498
	TEXAS INDEPENDENT EXPL LTD	6760 PORTWEST DR	HOUSTON	TX	77024	_9414811898765520230443
	THERESA BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081	_9414811898765520230481
	THOMAS C AND LYNNE M WILLIAMS	12646 RIP VAN WINKLE DRIVE	HOUSTON	TX	77024	_9414811898765520230436
	THOMAS D DEASON	4712 96TH ST	LUBBOCK	TX	79424	_9414811898765520230474
	THOMAS E JENNINGS	P O BOX 1797	ROSWELL	NM	88202	_9414811898765520230511
	TIMOTHY Z JENNINGS	PO BOX 1797	ROSWELL	NM	88202	_9414811898765520230559
	TOCOR INVESTMENTS INC	P O BOX 293	MIDLAND	TX	79702	_9414811898765520230528
VNOM HOLDING COMPANY LLC	VIPER ENERGY PARTNERS LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765520230504
	WAYNE SELVIG	4261 MEADOWDALE LANE	DALLAS	TX	75229	_9414811898765520230597
	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765520230542
	WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765520230580
	WPX ENERGY PERMIAN LLC	333 WEST SHERIDAN AVE	OKLAHOMA CITY	OK	73102	_9414811898765520230573
	YATES BROTHERS	P O BOX 1394	ARTESIA	NM	88211	_9414811898765520238210
	YATES INDUSTRIES LLC	P O BOX 1091	ARTESIA	NM	88211	_9414811898765520238258



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

June 16, 2026

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Lost Tank 18 CPF Train 1 in Lea County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 834/A for oil production at the Lost Tank 18 CPF Train 1. A copy of the application is attached. This request is for existing and future wells in the Leases / Communitization Agreements / Participating Areas and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", written over a horizontal line.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 31, 2026
and ending with the issue dated
May 31, 2026.


Publisher

Sworn and subscribed to before me this
31st day of May 2026.


Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE May 31, 2026

Notice of Application for Surface Commingling

OXY USA INC, located at 5 Greenway Plaza, Suite 110 Houston TX 77046, is applying to the NMOCD to amend surface commingle permit PLC 834/A for oil production at the Lost Tank 18 Facility. The facility is located in Lea County, Section 18, T22S - R32E. Wells are located in Lea County Sections 7, 8, 17, 18, 19 and 30 T22S - R32E and Eddy County, Sections 12 and 13, T22S - R31E. Production is from the Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S233216K; Upper Wolfcamp, WC22S31E13; Wolfcamp and WC-025 G-09 S223219D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00311627

67118841

00311627

SANDRA MUSALLAM
OXY
5 GREENWAY PLAZA
SUITE 110
HOUSTON, TX 77046

Affidavit of Publication**Copy of Publication:**No. 108120

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication June 3, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

3rd day of June 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Notice of Application for Surface Commingling

OXY USA INC, located at 5 Greenway Plaza, Suite 110 Houston TX 77046, is applying to the NMOCD to amend surface commingle permit PLC 834/A for oil production at the Lost Tank 18 Facility. The facility is located in Lea County, Section 18, T22S R32E. Wells are located in Lea County Sections 7, 8, 17, 18, 19 and 30 T22S R32E and Eddy County, Sections 12 and 13, T22S R31E. Production is from the Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S233216K; Upper Wolfcamp, WC 22S31E13; Wolfcamp and WC-025 G-09 S223219D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

108120-Published in Carlsbad Current Argus June 3, 2026.

Economic Justification Worksheet
LOST TANK 18 CPF TRAIN 1

WELLS	BOPD	OIL GRAVITY @ 60	\$/ BBL	MCFD	DRY BTU	\$/ MMBTU
*TOP SPOT 12_13 FED COM 12H	940	44.3	\$68.00	6300	1230	\$1.00
*TOP SPOT 12_13 FED COM 13H	940	44.3		6300	1230	
*TOP SPOT 12_13 FED COM 42H	940	44.3		6300	1230	
*TOP SPOT 12_13 FEDERAL 41H	940	44.3		6300	1230	
LOST TANK 30_19 FED COM 1H	75	44.7		156	1317	
LOST TANK 30_19 FED COM 22H	196	45.1		801	1273	
LOST TANK 30_19 FED COM 21H	342	45.1		554	1281	
TOP SPOT 12_13 FED COM 24H	214	44.3		1840	1218	
TOP SPOT 12_13 FED COM 25H	238	44.3		864	1252	
TOP SPOT 12_13 FED COM 26H	201	44.3		550	1243	
TOP SPOT 12_13 FED COM 33H	234	44.3		873	1221	
TOP SPOT 12_13 FEDERAL 1H	231	44.3		677	1237	
TOP SPOT 12_13 FEDERAL 11H	102	44.3		3843	1241	
TOP SPOT 12_13 FEDERAL 21H	176	44.3		243	1253	
TOP SPOT 12_13 FEDERAL 22H	293	44.3		988	1243	
TOP SPOT 12_13 FEDERAL 23H	263	44.3		1999	1219	
*DR PI UNIT 101H	815	43.8		1270	1230	
*DR PI UNIT 102H	815	43.8		1270	1230	
*DR PI UNIT 103H	815	43.8		1270	1230	
*DR PI UNIT 104H	815	43.8		1270	1230	
DR PI UNIT 021H	214	43.8		469	1224	
DR PI UNIT 022H	180	43.8		294	1229	
DR PI UNIT 024H	163	43.8		153	1210	
DR PI UNIT 025H	167	43.8		302	1212	
DR PI UNIT 311H	131	43.8		418	1244	
DR PI UNIT 312H	106	43.8		180	1230	
DR PI UNIT 313H	218	43.8		342	1253	
DR PI FED UNIT 18_7 IPP 01H	318	43.8		1744	1191	
DR PI FED UNIT 18_7 IPP 02H	398	43.8		1730	1206	
DR PI FED UNIT 18_7 IPP 03H	294	43.8		1177	1189	
DR PI FED UNIT 18_7 IPP 04H	263	43.8		911	1194	
DR PI FED UNIT 18_7 IPP 11H	200	43.8		5021	1179	
DR PI FED UNIT 18_7 IPP 12H	246	43.8		5486	1179	
DR PI FED UNIT 18_7 IPP 15H	220	43.8		4136	1154	
DR PI UNIT 111H	116	43.8		5060	1157	
DR PI UNIT 112H	107	43.8		3458	1162	
DR PI UNIT 121H	112	43.8		512	1237	
DR PI UNIT 123H	107	43.8		643	1263	
DR PI UNIT 124H	124	43.8		3081	1235	
DR PI UNIT 125H	93	43.8		843	1238	

DR PI UNIT 126H	92	43.8	322	1232
DR PI UNIT 135H	153	43.8	506	1250
DR PI UNIT 171H	212	43.8	946	1202
DR PI UNIT 172H	260	43.8	2309	1210
DR PI UNIT 173H	261	43.8	1374	1217
DR PI UNIT 174H	410	43.8	1209	1221
DR PI UNIT 211H	147	43.8	674	1234
DR PI UNIT 212H	133	43.8	560	1231
*TOP SPOT 12_13 FED COM 43H	750	44.3	3300	1260
*TOP SPOT 12_13 FED COM 44H	750	44.3	3300	1260
*TOP SPOT 12_13 FEDERAL 75H	750	44.3	3300	1260
*TOP SPOT 12_13 FEDERAL 76H	750	44.3	3300	1260
TOP SPOT 12_13 FED COM 34H	205	44.3	530	1276
TOP SPOT 12_13 FED COM 35H	152	44.3	930	1257
TOP SPOT 12_13 FED COM 313H	193	44.3	1042	1229
TOP SPOT 12_13 FEDERAL 31H	468	44.3	1823	1261
TOP SPOT 12_13 FEDERAL 32H	257	44.3	1211	1270
TOP SPOT 12_13 FEDERAL 311H	227	44.3	741	1285
TOP SPOT 12_13 FEDERAL 312H	141	44.3	1095	1255
DR PI UNIT 031H	194	43.8	627	1282
DR PI UNIT 032H	176	43.8	596	1278
DR PI UNIT 034H	196	43.8	779	1257
DR PI UNIT 131H	221	43.8	1588	1231
DR PI UNIT 132H	167	43.8	763	1233
DR PI UNIT 134H	102	43.8	806	1262
LOST TANK 30 19 FED COM 31H	96	44.7	364	1287
LOST TANK 30 19 FED COM 32H	301	45.1	2605	1272
LOST TANK 30 19 FED COM 33H	343	45.1	2840	1276

*Production estimates are average of first 6 month volumes.

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	\$/ BBL	MCFD	WEIGHTED DRY BTU	\$/ MMBTU
LOST TANK 18 CPF TRAIN 1	21,471	44.1	\$68.00	119,070	1215	\$1.00

Commingling Wolfcamp (44.3 API gravity avg.) and Bonespring (44.0 API gravity avg.) oil will not decrease the value of production.

Commingling Wolfcamp (1262 BTU avg.) and Bonespring (1225 BTU avg.) gas will not decrease the value of production.



OXY USA INC

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR

ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)

OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 834/A_____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 06/15/2026

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: (713) 366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: DR PI UNIT 135H & MULTIPLE **API:** 30-025-48952 & MULTIPLE
Pool: BILBREY BASIN; BONE SPRING, SOUTH & MULTIPLE **Pool Code:** 97366 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO
PLC 834/A

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

06/15/2026

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES

Commingling proposal for oil production at the Lost Tank 18 CPF (Central Processing Facility)

OXY USA INC requests approval to amend PLC 834/A for oil production at the Lost Tank 18 CPF (M-18-T22S-R32E). Wells to be added to the facility and also existing wells at the facility are listed below.

This commingle permit request includes the existing and future wells within the same pools and leases/CAs/PAs listed below.

WELLS TO BE ADDED:

POOL: BILBREY BASIN; BONE SPRING (5695)

MULTIPHASE FLOWMETER

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
CA NMNM106697634 : E/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 12H	30-015-56968	P-13-22S-31E	Jul-2026	940	44.3	6300	1230	1260
CA NMNM106698263 : W/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 13H	30-015-56985	P-13-22S-31E	Jul-2026	940	44.3	6300	1230	1260
TOP SPOT 12_13 FED COM 42H	30-015-56984	N-13-22S-31E	Jul-2026	940	44.3	6300	1230	1260
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 41H	30-015-56988	N-13-22S-31E	Jul-2026	940	44.3	6300	1230	1260

POOL: WC 22S31E13; WOLFCAMP (98351)

MULTIPHASE FLOWMETER

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
CA NMNM105810902: E/2 SEC 12 & 13: LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 43H	30-015-56986	P-13-22S-31E	Jul-2026	750	44.3	3300	1260	2335
TOP SPOT 12_13 FED COM 44H	30-015-56987	P-13-22S-31E	Jul-2026	750	44.3	3300	1260	2335
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 75H	30-015-57973	N-13-22S-31E	Jul-2026	750	44.3	3300	1260	2335
TOP SPOT 12_13 FEDERAL 76H	30-015-57974	N-13-22S-31E	Jul-2026	750	44.3	3300	1260	2335

Production estimates are average of first 6-month volumes

EXISTING WELLS AT FACILITY:

POOL: BILBREY BASIN; BONE SPRING (5695)

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM106698263 : W/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 24H	30-015-47954	P-13-22S-31E	Aug-2024	214	44.3	1840	1218	222
TOP SPOT 12_13 FED COM 25H	30-015-47639	O-13-22S-31E	Aug-2024	238	44.3	864	1252	426
CA NMNM106697634 : E/2 E/2 SECTIONS 12 & 13 : LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 26H	30-015-47888	O-13-22S-31E	Aug-2024	201	44.3	550	1243	458
TOP SPOT 12_13 FED COM 33H	30-015-47953	P-13-22S-31E	Aug-2024	234	44.3	873	1221	451
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 1H	30-015-48594	N-13-22S-31E	May-2023	231	44.3	677	1237	185
TOP SPOT 12_13 FEDERAL 11H	30-015-48595	N-13-22S-31E	May-2023	102	44.3	3843	1241	48
TOP SPOT 12_13 FEDERAL 21H	30-015-47771	N-13-22S-31E	May-2023	176	44.3	243	1253	230
TOP SPOT 12_13 FEDERAL 22H	30-015-47889	N-13-22S-31E	Aug-2024	293	44.3	988	1243	611
TOP SPOT 12_13 FEDERAL 23H	30-015-47885	N-13-22S-31E	Aug-2024	263	44.3	1999	1219	244

POOL: WC 22S31E13; WOLFCAMP (98351)**TEST VESSEL**

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM105810902: E/2 SEC 12 & 13: LEASES NMNM029233, NMNM012845								
TOP SPOT 12_13 FED COM 34H	30-015-47949	O-13-22S-31E	May-2023	205	44.3	530	1276	435
TOP SPOT 12_13 FED COM 35H	30-015-47887	P-13-22S-31E	May-2023	152	44.3	930	1257	492
TOP SPOT 12_13 FED COM 313H	30-015-47625	P-13-22S-31E	May-2023	193	44.3	1042	1229	342
LEASE NMNM029233 : HSUs within W/2 SEC 12 & 13								
TOP SPOT 12_13 FEDERAL 31H	30-015-48597	N-13-22S-31E	May-2023	468	44.3	1823	1261	419
TOP SPOT 12_13 FEDERAL 32H	30-015-48596	N-13-22S-31E	May-2023	257	44.3	1211	1270	398
TOP SPOT 12_13 FEDERAL 311H	30-015-47627	N-13-22S-31E	May-2023	227	44.3	741	1285	344
TOP SPOT 12_13 FEDERAL 312H	30-015-47626	O-13-22S-31E	May-2023	141	44.3	1095	1255	179

POOL: BILBREY BASIN; BONE SPRING, SOUTH (97366)

PA NMNM105825907 : SEC 7, 8, 17 & 18 : LEASES NMNM137458, NMNM096574, NMNM090585, NMNM069372, NMNM090586, NMNM069373, NMNM090588, NMNM053990, NMNM032411, NMNM090587, NMNM128362

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
DR PI FED UNIT 18_7 IPP 01H	30-025-54209	N-18-22S-32E	May-2025	318	43.8	1744	1191	843
DR PI FED UNIT 18_7 IPP 02H	30-025-54175	N-18-22S-32E	May-2025	398	43.8	1730	1206	881
DR PI FED UNIT 18_7 IPP 03H	30-025-54176	P-18-22S-32E	Apr-2025	294	43.8	1177	1189	427
DR PI FED UNIT 18_7 IPP 04H	30-025-54177	P-18-22S-32E	May-2025	263	43.8	911	1194	421
DR PI FED UNIT 18_7 IPP 11H	30-025-54178	N-18-22S-32E	May-2025	200	43.8	5021	1179	45
DR PI FED UNIT 18_7 IPP 12H	30-025-54179	N-18-22S-32E	May-2025	246	43.8	5486	1179	46
DR PI FED UNIT 18_7 IPP 15H	30-025-54180	P-18-22S-32E	Apr-2025	220	43.8	4136	1154	190
DR PI UNIT 021H	30-025-47835	M-18-22S-32E	Mar-2024	214	43.8	469	1224	538
DR PI UNIT 022H	30-025-48157	M-18-22S-32E	May-2024	180	43.8	294	1229	530
DR PI UNIT 024H	30-025-47867	P-18-22S-32E	Mar-2024	163	43.8	153	1210	378
DR PI UNIT 025H	30-025-48159	P-18-22S-32E	Mar-2024	167	43.8	302	1212	579
DR PI UNIT 111H	30-025-48944	N-17-22S-32E	Jul-2024	116	43.8	5060	1157	129
DR PI UNIT 112H	30-025-48945	N-17-22S-32E	Jul-2024	107	43.8	3458	1162	130
DR PI UNIT 121H	30-025-48282	M-17-22S-32E	Dec-2022	112	43.8	512	1237	146
DR PI UNIT 123H	30-025-48947	M-17-22S-32E	Dec-2022	107	43.8	643	1263	173
DR PI UNIT 124H	30-025-48948	O-17-22S-32E	Jul-2024	124	43.8	3081	1235	145
DR PI UNIT 125H	30-025-48949	O-17-22S-32E	Dec-2022	93	43.8	843	1238	148
DR PI UNIT 126H	30-025-48950	O-17-22S-32E	Dec-2022	92	43.8	322	1232	202
DR PI UNIT 135H	30-025-48952	O-17-22S-32E	Aug-2022	153	43.8	506	1250	334
DR PI UNIT 171H	30-025-49150	N-17-22S-32E	Jul-2024	212	43.8	946	1202	301
DR PI UNIT 172H	30-025-49151	N-17-22S-32E	Jul-2024	260	43.8	2309	1210	341
DR PI UNIT 173H	30-025-48953	P-17-22S-32E	Jul-2024	261	43.8	1374	1217	280
DR PI UNIT 174H	30-025-48954	P-17-22S-32E	Jul-2024	410	43.8	1209	1221	524
DR PI UNIT 211H	30-025-49152	M-17-22S-32E	Sep-2022	147	43.8	674	1234	477
DR PI UNIT 212H	30-025-48955	O-17-22S-32E	Aug-2022	133	43.8	560	1231	285
DR PI UNIT 311H	30-025-48166	N-18-22S-32E	Sep-2022	131	43.8	418	1244	567
DR PI UNIT 312H	30-025-48167	O-18-22S-32E	Sep-2022	106	43.8	180	1230	321
DR PI UNIT 313H	30-025-48168	O-18-22S-32E	Sep-2022	218	43.8	342	1253	762
*DR PI UNIT 101H	30-025-54210	N-17-22S-32E	Apr-2026	815	43.8	1270	1230	2060
*DR PI UNIT 102H	30-025-54211	N-17-22S-32E	Apr-2026	815	43.8	1270	1230	2060
*DR PI UNIT 103H	30-025-54212	O-17-22S-32E	Apr-2026	815	43.8	1270	1230	2060
*DR PI UNIT 104H	30-025-54226	O-17-22S-32E	Apr-2026	815	43.8	1270	1230	2060

*Production estimates are average of first 6-month volumes

PA NMNM105825906

POOL: WC-025 G-09 S223219D;WOLFCAMP (98296) #031H, 032H, 034H & WC-025 G-09 S233216K;UPR WOLFCAMP (98166) #131H, 132H, 134H

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
DR PI UNIT 031H	30-025-48160	N-18-22S-32E	Sep-2022	194	43.8	627	1282	448
DR PI UNIT 032H	30-025-48024	N-18-22S-32E	Sep-2022	176	43.8	596	1278	349
DR PI UNIT 034H	30-025-48025	O-18-22S-32E	Sep-2022	196	43.8	779	1257	358
DR PI UNIT 131H	30-025-49147	M-17-22S-32E	Sep-2022	221	43.8	1588	1231	288
DR PI UNIT 132H	30-025-49148	M-17-22S-32E	Aug-2022	167	43.8	763	1233	176
DR PI UNIT 134H	30-025-48951	O-17-22S-32E	Aug-2022	102	43.8	806	1262	221

POOL: BILBREY BASIN; BONE SPRING, SOUTH (97366)

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM105728444 : W/2 W/2 SEC 19 & 30 : LEASES NMNM090587, NMNM106915, FEE								
LOST TANK 30_19 FED COM 1H	30-025-46474	D-19-22S-32E	Mar-2020	75	44.7	156	1317	662
CA NMNM10638131 : W/2 SEC 19 & 30 : LEASES LEASES NMNM090587, NMNM106915, NMNM000090, FEE								
LOST TANK 30 19 FED COM 22H	30-025-47543	C-19-22S-32E	Jul-2024	196	45.1	801	1273	169
LOST TANK 30 19 FED COM 21H	30-025-47942	C-19-22S-32E	Jul-2024	342	45.1	554	1281	566

POOL: WC-025 G-09 S223219D; WOLFCAMP (98296)

TEST VESSEL

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
CA NMNM105693341 : W/2 W/2 SEC 19 & 30 : LEASES NMNM090587, NMNM106915, FEE								
LOST TANK 30 19 FED COM 31H	30-025-45182	D-19-22S-32E	Feb-2019	96	44.7	364	1287	240
CA NMNM106368122 : W/2 SEC 19 & 30 : LEASES LEASES NMNM090587, NMNM106915, NMNM000090, FEE								
LOST TANK 30 19 FED COM 32H	30-025-47944	D-19-22S-32E	Jul-2024	301	45.1	2605	1272	599
LOST TANK 30 19 FED COM 33H	30-025-48464	D-19-22S-32E	Jul-2024	343	45.1	2840	1276	516

Process Description:

Production flows to three-phase production separators. Oil then flows through economizers then to heat exchangers before being sent to stabilizers. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales points.

Oil production is allocated back to each well from the oil LACTs (FMPs) based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation of production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the leases, CAs/PAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. Dr Pi Fed Unit 101H, 102H, 103H and 104H are in Range 1 of decline. All other currently producing wells are in Range 3 of decline. The Top Spot wells to be drilled will be tested daily prior to Range 1 then adhere to the aforementioned well testing frequency per Range.

The gas orifice meters on each test and production separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 844H/I.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

LOST TANK 18 FACILITY
DR PI, TOP SPOT &
LOST TANK 30 19 WELLS

NEW MEXICO

Project: NAD27
Scale: 1:19,000Last Update: 12/2/2025
Author: yym

CA NMNM106698263 BONE SPRING
TOP SPOT 12 13 FED COM 024H : 30-015-47954
TOP SPOT 12 13 FED COM 025H : 30-015-47639
TOP SPOT 12 13 FED COM 013H : 30-015-56985
TOP SPOT 12 13 FED COM 042H : 30-015-56984



CA NMNM106697634 BONE SPRING
TOP SPOT 12 13 FED COM 026H : 30-015-47888
TOP SPOT 12 13 FED COM 033H : 30-015-47953
TOP SPOT 12 13 FED COM 012H : 30-015-56968



LEASE NMNM029233 BONE SPRING
TOP SPOT 12 13 FEDERAL 001H : 30-015-48594
TOP SPOT 12 13 FEDERAL 011H : 30-015-48595
TOP SPOT 12 13 FEDERAL 021H : 30-015-47771
TOP SPOT 12 13 FEDERAL 022H : 30-015-47889
TOP SPOT 12 13 FEDERAL 023H : 30-015-47885
TOP SPOT 12 13 FEDERAL 041H : 30-015-56988

CA NMNM105810902 WOLFCAMP
TOP SPOT 12 13 FED COM 034H : 30-015-47949
TOP SPOT 12 13 FED COM 035H : 30-015-47887
TOP SPOT 12 13 FED COM 313H : 30-015-47625
TOP SPOT 12 13 FED COM 043H : 30-015-56986
TOP SPOT 12 13 FED COM 044H : 30-015-56987

LEASE NMNM029233 WOLFCAMP
TOP SPOT 12 13 FEDERAL 031H : 30-015-48597
TOP SPOT 12 13 FEDERAL 032H : 30-015-48596
TOP SPOT 12 13 FEDERAL 311H : 30-015-47627
TOP SPOT 12 13 FEDERAL 312H : 30-015-47626
TOP SPOT 12 13 FEDERAL 075H : 30-015-57973
TOP SPOT 12 13 FEDERAL 076H : 30-015-57974

**PA NMNM105825907 BONE SPRING**

DR PI UNIT 101H : 30-025-54210	DR PI UNIT 124H : 30-025-48948
DR PI UNIT 102H : 30-025-54211	DR PI UNIT 125H : 30-025-48949
DR PI UNIT 103H : 30-025-54212	DR PI UNIT 126H : 30-025-48950
DR PI UNIT 104H : 30-025-54226	DR PI UNIT 135H : 30-025-48952
DR PI UNIT 021H : 30-025-47835	DR PI UNIT 171H : 30-025-49150
DR PI UNIT 022H : 30-025-48157	DR PI UNIT 172H : 30-025-49151
DR PI UNIT 024H : 30-025-47867	DR PI UNIT 173H : 30-025-48953
DR PI UNIT 025H : 30-025-48159	DR PI UNIT 174H : 30-025-48954
DR PI UNIT 071H : 30-025-48162	DR PI UNIT 211H : 30-025-49152
DR PI UNIT 072H : 30-025-48163	DR PI UNIT 212H : 30-025-48955
DR PI UNIT 311H : 30-025-48166	DR PI FED UNIT 18 7 IPP 01H : 30-025-54209
DR PI UNIT 312H : 30-025-48167	DR PI FED UNIT 18 7 IPP 02H : 30-025-54175
DR PI UNIT 313H : 30-025-48168	DR PI FED UNIT 18 7 IPP 03H : 30-025-54176
DR PI UNIT 111H : 30-025-48944	DR PI FED UNIT 18 7 IPP 04H : 30-025-54177
DR PI UNIT 112H : 30-025-48945	DR PI FED UNIT 18 7 IPP 11H : 30-025-54178
DR PI UNIT 121H : 30-025-48282	DR PI FED UNIT 18 7 IPP 12H : 30-025-54179
DR PI UNIT 123H : 30-025-48947	DR PI FED UNIT 18 7 IPP 15H : 30-025-54180

**PA NMNM105825906 WOLFCAMP**

DR PI UNIT 031H : 30-025-48160	DR PI UNIT 131H : 30-025-49147
DR PI UNIT 032H : 30-025-48024	DR PI UNIT 132H : 30-025-49148
DR PI UNIT 034H : 30-025-48025	DR PI UNIT 134H : 30-025-48951

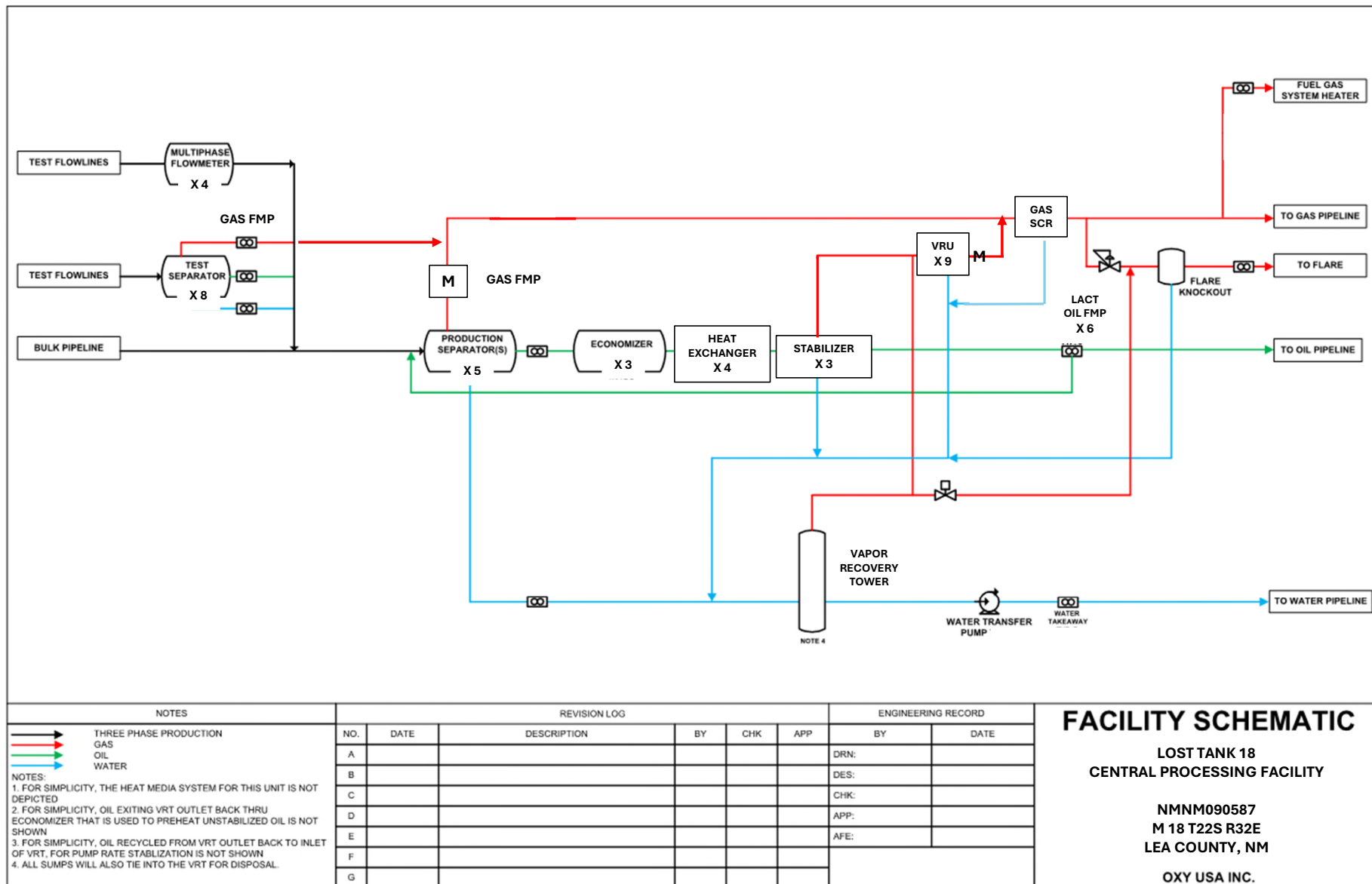
Legend:



Lost Tank 18 CPF



Wells



Received by OCD: 11/17/2025 7:35:30 AM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56968	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING
Property Code 335970	Property Name TOP SPOT 12_13 FED COM	Well Number 12H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3583.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		520 SOUTH	1165 EAST	32.385676°	-103.726721°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	12	22S	31E		20 NORTH	450 EAST	32.413212°	-103.724392°	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 33H - 30-015-47953 N	Overlapping Spacing Unit (Y/N) C	Consolidation Code C
Order Numbers: N/A		Well setbacks are under Common Ownership: ☐ Yes ☒ No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		50 SOUTH	450 EAST	32.384382°	-103.724405°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		100 SOUTH	450 EAST	32.384519°	-103.724405°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	12	22S	31E		100 NORTH	450 EAST	32.412992°	-103.724393°	EDDY

Unzoned Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3583.5'
--	--	---------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well or this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 09/11/25

Signature	Date
Melissa Guidry	09/11/25
Printed Name	
melissa_guidry@oxy.com	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23782 June 25, 2025

Certificate Number Date of Survey



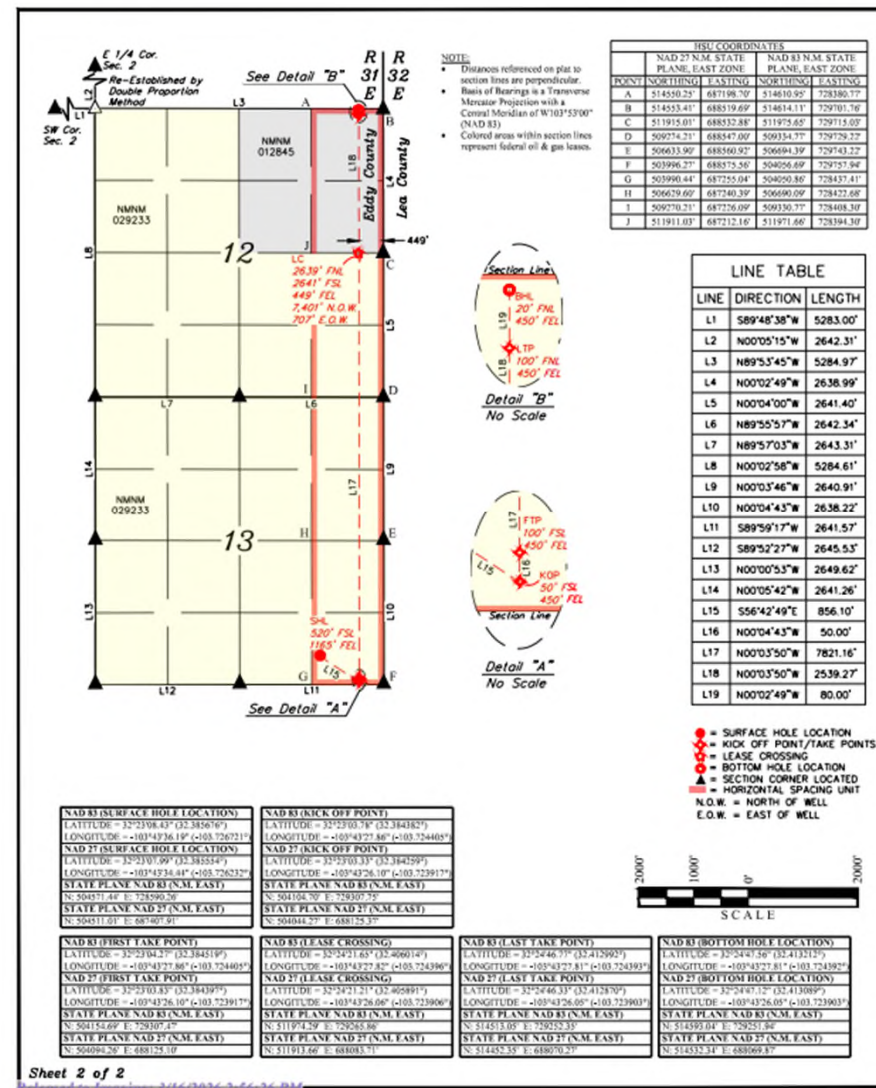
Note: No allowable well be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 3/16/2026 2:56:26 PM

Received by OCD: 11/17/2025 7:35:30 AM

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Property Name TOP SPOT 12_13 FED COM	Well Number 12H	Drawn By T.I.R. 08-26-24	Revised By REV. 2 T.I.R. 06-30-25 (WELLBORE & NAME CHANGES)
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Sheet 2 of 2

Released to Imaging: 3/16/2026 2:56:26 PM

Received by OCD: 3/26/2026 10:35:50 AM

Page 99 of 102

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				☐ Initial Submittal ☒ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56985	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING
Property Code 335970	Property Name TOP SPOT 12_13 FED COM	Well Number 13H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3583.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
P	13	22S	31E		520 SOUTH	1225 EAST	32.385676°	-103.726915°
County								
EDDY								

Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
B	12	22S	31E		20 NORTH	1372 EAST	32.413220°	-103.727380°
County								
EDDY								

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 24H - 30-015-47954	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A				
Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
O	13	22S	31E		50 SOUTH	1372 EAST	32.384385°	-103.727391°
County								
EDDY								

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
O	13	22S	31E		100 SOUTH	1372 EAST	32.384523°	-103.727391°
County								
EDDY								

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
B	12	22S	31E		100 NORTH	1372 EAST	32.413000°	-103.727380°
County								
EDDY								

Unitized Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3583.5'
--	--	---------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 09/10/25

Signature Date

Melissa Guidry

Printed Name

melissa.guidry@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23782 June 25, 2025

Certificate Number Date of Survey



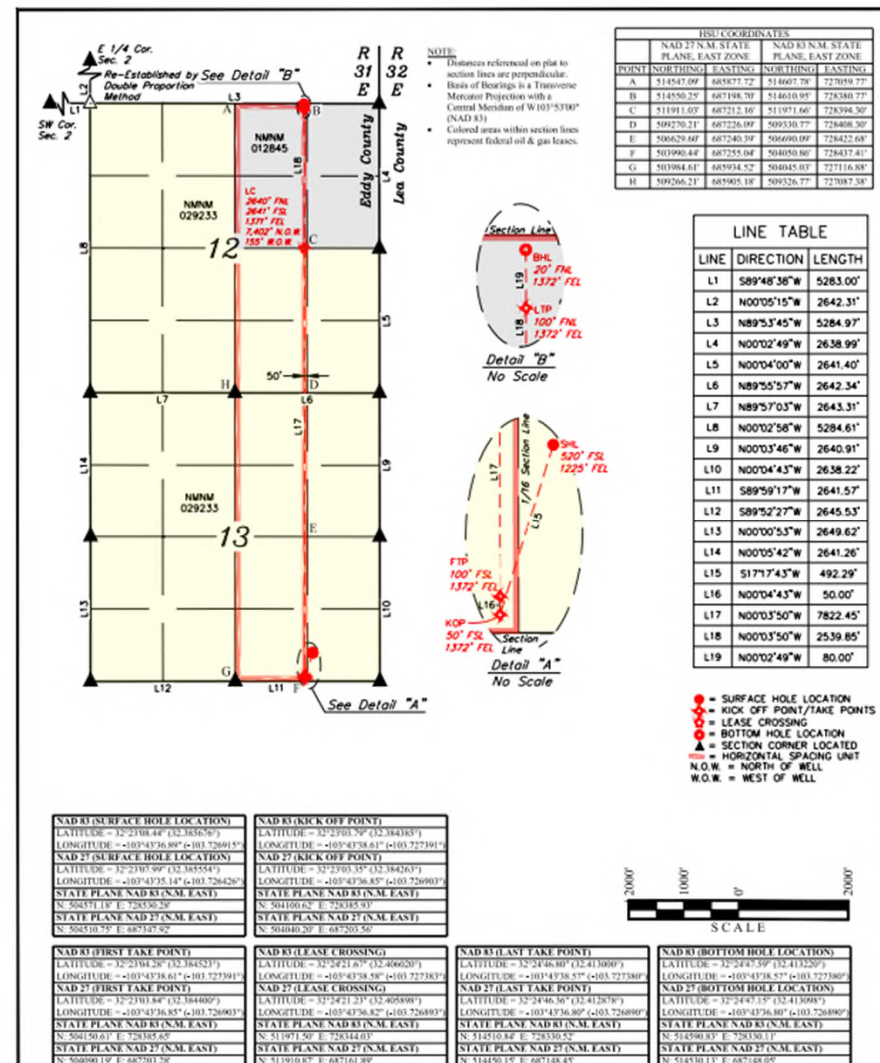
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2
Released to Imaging: 4/8/2026 11:07:30 AM

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Property Name TOP SPOT 12_13 FED COM	Well Number 13H	Drawn By T.I.R. 08-26-24	Revised By REV. 3 T.J.S. 07-17-25 (WELLBORE PATH UPDATE)
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Sheet 2 of 2
Released to Imaging: 4/8/2026 11:07:30 AM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submittal Type:		☐ Initial Submittal ☒ Amended Report ☐ As Drilled	
WELL LOCATION INFORMATION					
API Number 30-015-56988		Pool Code 5695		Pool Name BILBREY BASIN; BONE SPRING	
Property Code 335970		Property Name TOP SPOT 12_13 FED		Well Number 41H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3560.7'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			

41H

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		215 SOUTH	1580 WEST	32.384840°	-103.734953°	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	12	22S	31E		20 NORTH	1530 WEST	32.413242°	-103.735100°	EDDY
Dedicated Acres: 320 Infill or Defining Well: INFILL Defining Well API: 30-015-47885 Overlapping Spacing Unit (Y/N): N Consolidation Code: O Order Numbers: _____ Well setbacks are under Common Ownership: ☐ Yes ☒ No									
Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		50 SOUTH	1530 WEST	32.384387°	-103.735116°	EDDY
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	13	22S	31E		100 SOUTH	1530 WEST	32.384525°	-103.735116°	EDDY
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	12	22S	31E		100 NORTH	1530 WEST	32.413022°	-103.735100°	EDDY
Unitized Area or Area of Uniform Interest: N/A Spacing Unit Type: ☒ Horizontal ☐ Vertical Ground Floor Elevation: _____									

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature: _____ Date: 10/16/2025 LESLEE REEVES Printed Name: _____ LESLEE_REEVES@OXY.COM Email Address: _____		Signature and Seal of Professional Surveyor: _____ Certificate Number: 23782 Date of Survey: October 26, 2022	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

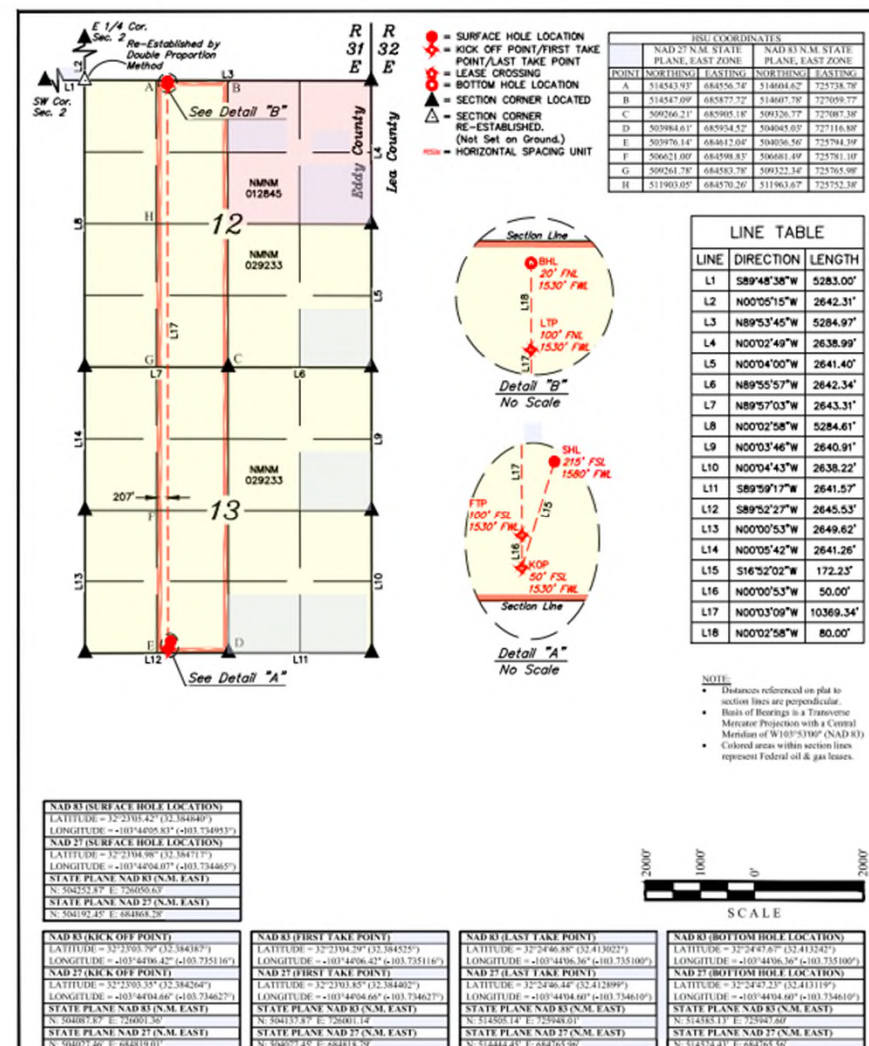
Sheet 1 of 2

Released to Imaging: 3/23/2026 1:54:13 PM

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Property Name TOP SPOT 12_13 FED	Well Number 41H	Drawn By L.M.W.	Revised By REV. 6 T.I.R. 09-22-25 (WELLBORE & WELL NAME UPDATES)
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Sheet 2 of 2

Released to Imaging: 3/23/2026 1:54:13 PM

Received by OCD: 2/18/2026 12:09:49 PM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submital Type: ☒ Initial Submittal ☒ Amended Report ☐ As Drilled			
WELL LOCATION INFORMATION Los Medanos; Bone Spring					
API Number 30-015-56984		Pool Code 5695- 40295		Pool Name BILBREY BASIN; BONE SPRING	
Property Code 335970		Property Name TOP SPOT 12_13 FED COM		Well Number 42H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3558.8'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			

Surface Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
N	13	22S	31E		305 SOUTH	1580 WEST	EDDY

Bottom Hole Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
B	12	22S	31E		20 NORTH	2590 EAST	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API 30-015-56985	Overlapping Spacing Unit (Y/N) N	Consolidation Code O
Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
O	13	22S	31E		50 SOUTH	2590 EAST	EDDY

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
O	13	22S	31E		100 SOUTH	2590 EAST	EDDY

Last Take Point (LTP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	County
B	12	22S	31E		100 NORTH	2590 EAST	EDDY

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <u>Leslie T. Reeves</u> 10/16/2025 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plan was plotted from the original survey made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor 23782 October 26, 2022 Certificate Number Date of Survey	
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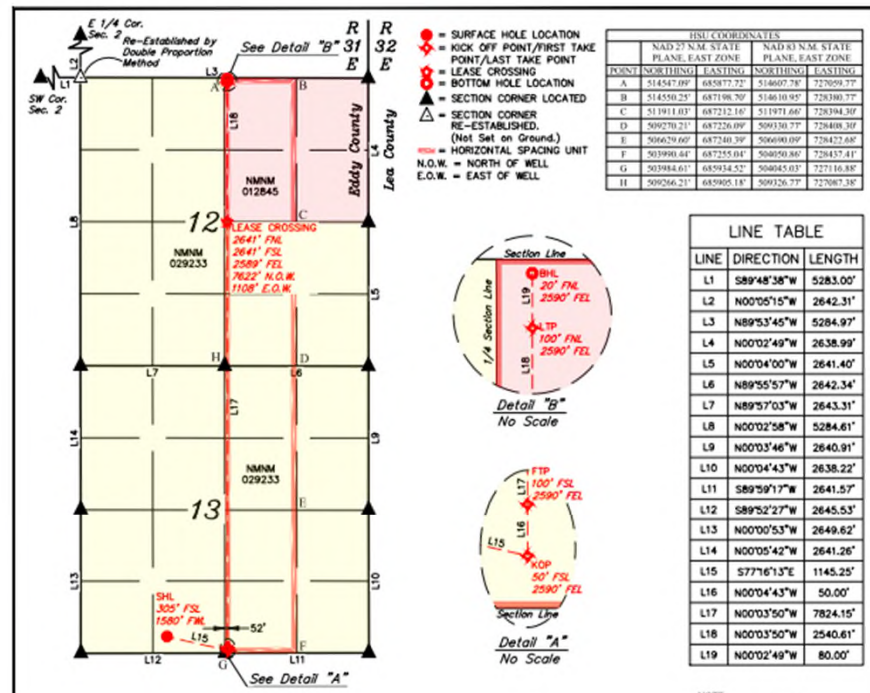
Note: No allowance will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2
Released to Imaging: 3/23/2026 2:03:29 PM

Received by OCD: 2/18/2026 12:09:49 PM

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Property Name TOP SPOT 12_13 FED COM	Well Number 42H	Drawn By L.M.W. 11-01-22	Revised By REV. 6 T.I.R. 09-22-25 (UPDATE SHL, WELLBORE & WELL NAME)
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TOP SPOT 42H 30-015-56984
Current NMOC pool is Bilbrey Basin; Bone Spring (5695)

Well Completions									
[5695] BILBREY BASIN; BONE SPRING									
Status:	New, Not Drilled								
Bottomhole Location:	B-12-22S-31E 20 FNL 2590 FEL								
Lat/Long:	32.413231, -103.731326 NAD83								
Acreeage:	320 12-22S-31E Units: B G J O								
DHC:	13-22S-31E Units: B G J O								
<table border="1"> <tr> <th>STATE PLANE NAD 27 (N.M. EAST)</th> <th>STATE PLANE NAD 27 (N.M. EAST)</th> </tr> <tr> <td>N: 504084.83' E: 65985.53'</td> <td>N: 51707.30' E: 65984.13'</td> </tr> </table>		STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)	N: 504084.83' E: 65985.53'	N: 51707.30' E: 65984.13'				
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)								
N: 504084.83' E: 65985.53'	N: 51707.30' E: 65984.13'								
<table border="1"> <tr> <th>NAD 83 (LAST TAKE POINT)</th> <th>NAD 83 (BOTTOM HOLE LOCATION)</th> </tr> <tr> <td>LATITUDE = 32°24'46.8" (32.413231°)</td> <td>LATITUDE = 32°24'47.1" (32.413231°)</td> </tr> <tr> <td>LONGITUDE = -103°43'53.77" (-103.731326°)</td> <td>LONGITUDE = -103°43'53.77" (-103.731326°)</td> </tr> </table>		NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)	LATITUDE = 32°24'46.8" (32.413231°)	LATITUDE = 32°24'47.1" (32.413231°)	LONGITUDE = -103°43'53.77" (-103.731326°)	LONGITUDE = -103°43'53.77" (-103.731326°)		
NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)								
LATITUDE = 32°24'46.8" (32.413231°)	LATITUDE = 32°24'47.1" (32.413231°)								
LONGITUDE = -103°43'53.77" (-103.731326°)	LONGITUDE = -103°43'53.77" (-103.731326°)								
<table border="1"> <tr> <th>NAD 27 (LAST TAKE POINT)</th> <th>NAD 27 (BOTTOM HOLE LOCATION)</th> </tr> <tr> <td>LATITUDE = 32°24'46.40" (32.412899°)</td> <td>LATITUDE = 32°24'47.1" (32.413231°)</td> </tr> <tr> <td>LONGITUDE = -103°43'51.61" (-103.730836°)</td> <td>LONGITUDE = -103°43'51.61" (-103.730836°)</td> </tr> </table>		NAD 27 (LAST TAKE POINT)	NAD 27 (BOTTOM HOLE LOCATION)	LATITUDE = 32°24'46.40" (32.412899°)	LATITUDE = 32°24'47.1" (32.413231°)	LONGITUDE = -103°43'51.61" (-103.730836°)	LONGITUDE = -103°43'51.61" (-103.730836°)		
NAD 27 (LAST TAKE POINT)	NAD 27 (BOTTOM HOLE LOCATION)								
LATITUDE = 32°24'46.40" (32.412899°)	LATITUDE = 32°24'47.1" (32.413231°)								
LONGITUDE = -103°43'51.61" (-103.730836°)	LONGITUDE = -103°43'51.61" (-103.730836°)								
<table border="1"> <tr> <th>STATE PLANE NAD 83 (N.M. EAST)</th> <th>STATE PLANE NAD 83 (N.M. EAST)</th> </tr> <tr> <td>N: 514587.91' E: 777112.50'</td> <td>N: 514587.91' E: 777112.50'</td> </tr> <tr> <td>STATE PLANE NAD 27 (N.M. EAST)</td> <td>STATE PLANE NAD 27 (N.M. EAST)</td> </tr> <tr> <td>N: 514447.34' E: 65950.60'</td> <td>N: 514571.23' E: 65950.20'</td> </tr> </table>		STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)	N: 514587.91' E: 777112.50'	N: 514587.91' E: 777112.50'	STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)	N: 514447.34' E: 65950.60'	N: 514571.23' E: 65950.20'
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)								
N: 514587.91' E: 777112.50'	N: 514587.91' E: 777112.50'								
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)								
N: 514447.34' E: 65950.60'	N: 514571.23' E: 65950.20'								

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Submitted by: <u>UCD- 1/22/2026 9:31:38 AM</u> Page 89					
<u>C-102</u> Submit Electronically Via OGD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				
	Revised July 9, 2024 <table border="1"> <tr> <td rowspan="3"> Submittal Type: </td> <td>☒ Initial Submittal</td> </tr> <tr> <td>☐ Amended Report</td> </tr> <tr> <td>☐ As Drilled</td> </tr> </table>	Submittal Type:	☒ Initial Submittal	☐ Amended Report	☐ As Drilled
Submittal Type:	☒ Initial Submittal				
	☐ Amended Report				
	☐ As Drilled				

WELL LOCATION INFORMATION			
API Number 30-015	Pool Code 98351	Pool Name WC 22S31E13;WOLFCAMP	
Property Code	Property Name	TOP SPOT 12_13 FED COM	Well Number 43H
OGRID No. 16696	Operator Name	OXY USA INC.	Ground Level Elevation 3583.4'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location									
U/L	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	13	22S	31E		520 SOUTH	1255 EAST	32.385677°	-103.727012°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	12	22S	31E		20 NORTH	1750 EAST	32.4132224°	-103.728604°	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 313H - 30-015-47625	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers.	N/A			
Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)									
UL B	Section 24	Township 22S	Range 31E	Lot	Fl. from N/S 300 NORTH	Fl. from E/W 1750 EAST	Latitude (NAD 83) 32.383425°	Longitude (NAD 83) -103.728616°	County EDDY

First Take Point (FTP)									
UL O	Section 13	Township 22S	Range 31E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1750 EAST	Latitude (NAD 83) 32.384524°	Longitude (NAD 83) -103.728616°	County EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	12	22S	31E		100 NORTH	1750 EAST	32.413004°	-103.728604°	EDDY

Unitized Area or Area of Uniform Interest	N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:	3583.4'
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
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I hereby certify that the information contained in this is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by a regulatory authority.

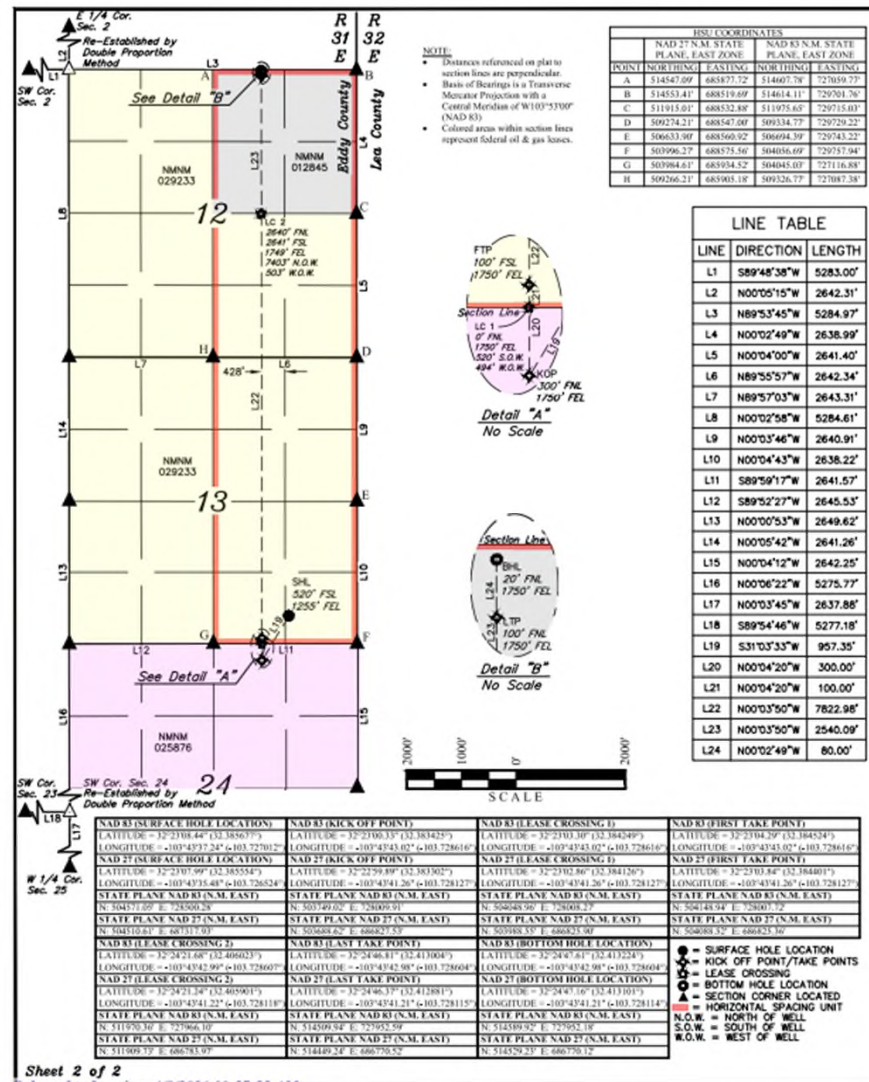
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

<i>Melissa Guidry</i>	10/03/24		
Signature	Date	Signature and Seal of Professional Surveyor	
Melissa Guidry		02769	August 22, 2024

Printed Name	Certificate Number	Date of Survey
melissa_guidry@oxy.com		
Email Address		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division

Property Name TOP SPOT 12 13 FED COM	Well Number 43H	Drawn By D.J.S. 10-24-23	Revised By REV. 2 T.I.R. 08-26-24 (SHL MOVE & UPDATE FORMAT)
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Received by OCD: 1/22/2026 9:24:03 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION		
API Number 30-015	Pool Code 98351	Pool Name WC 22S31E13;WOLFCAMP
Property Code	Property Name TOP SPOT 12_13 FED COM	Well Number 44H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3583.4'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location								
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
P	13	22S	31E		520 SOUTH	1195 EAST	32.385676°	-103.726818°
County: EDDY								

Bottom Hole Location								
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
A	12	22S	31E		20 NORTH	530 EAST	32.413213°	-103.724652°
County: EDDY								

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 313H + 30-015-47625	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
A	24	22S	31E		300 NORTH	530 EAST	32.383420°	-103.724665°
County: EDDY								

First Take Point (FTP)								
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
P	13	22S	31E		100 SOUTH	530 EAST	32.384520°	-103.724664°
County: EDDY								

Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)	Longitude (NAD 83)
A	12	22S	31E		100 NORTH	530 EAST	32.412993°	-103.724652°
County: EDDY								

Unitized Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3583.4'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: Melissa Guidry Date: 10/03/24

Signature: Date:

Printed Name: Melissa Guidry

Email Address: melissa.guidry@oxy.com

Signature: Date:

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Signature: Date: 08-26-24

Signature: Date:

Printed Name: 23782

Email Address: August 23, 2024

Signature: Date:

Signature: Date:

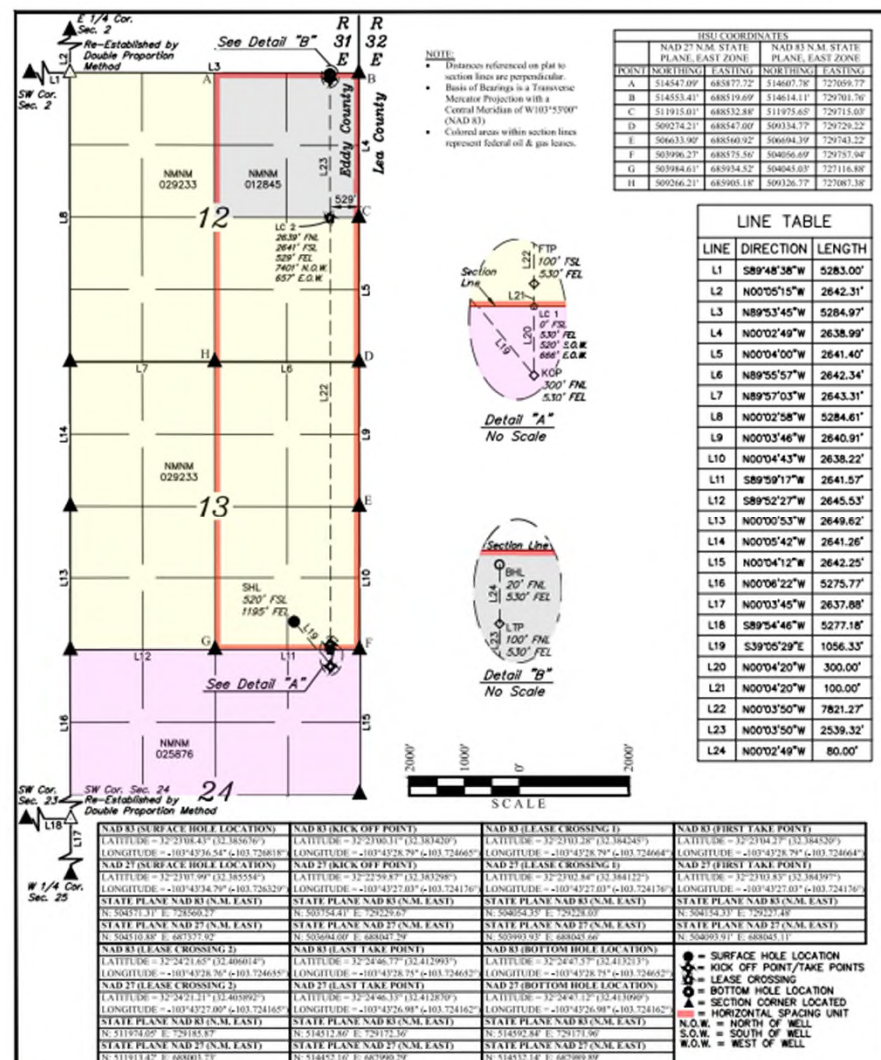
Note: No allowance will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 4/8/2026 11:03:39 AM

Received by OCD: 1/22/2026 9:24:03 AM

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Property Name TOP SPOT 12_13 FED COM	Well Number 44H	Drawn By D.J.S. 10-24-23	Revised By REV. 2 T.I.R. 08-26-24 (SHL MOVE & UPDATE FORMAT)
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Received by OCD: 1/26/2026 7:19:01 AM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submittal Type:		☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION					
API Number 30-015-57973		Pool Code 98351		Pool Name WC 22S31E13;WOLFCAMP	
Property Code 335970		Property Name TOP SPOT 12_13 FED		Well Number 75H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3559.6'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		

Surface Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
N	13	22S	31E		245 SOUTH	1580 WEST	32.384922°
							Longitude (NAD 83)
							-103.734953°
							County
							EDDY

Bottom Hole Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
D	12	22S	31E		20 NORTH	440 WEST	32.413251°
							Longitude (NAD 83)
							-103.738631°
							County
							EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 311H - 30-015-47627	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: N/A				
Well setbacks are under Common Ownership: ☐ Yes ☒ No				

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
M	13	22S	31E		50 SOUTH	440 WEST	32.384385°
							Longitude (NAD 83)
							-103.738646°
							County
							EDDY

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
M	13	22S	31E		100 SOUTH	440 WEST	32.384522°
							Longitude (NAD 83)
							-103.738646°
							County
							EDDY

Last Take Point (LTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD 83)
D	12	22S	31E		100 NORTH	440 WEST	32.413031°
							Longitude (NAD 83)
							-103.738631°
							County
							EDDY

Unitized Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3559.6'
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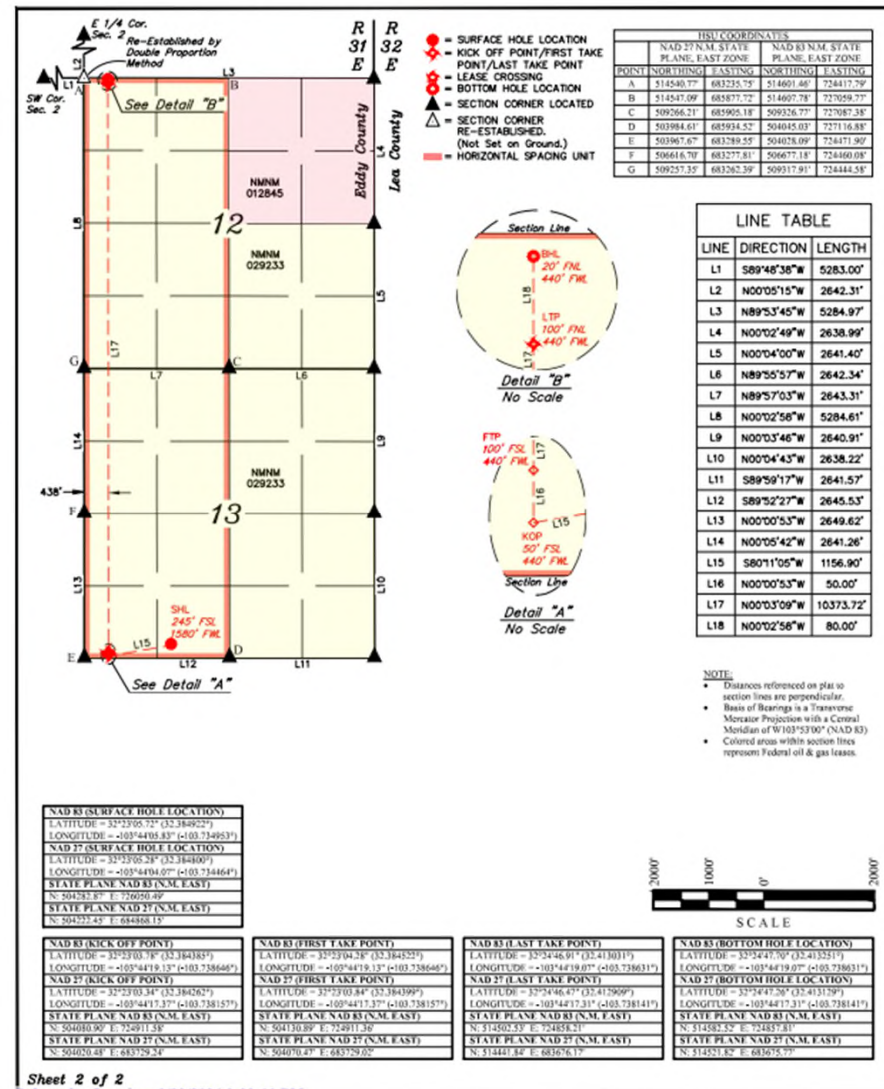
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 10/09/25 Signature Date Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address		I hereby certify that the well location shown on this plot was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  Signature and Seal of Professional Surveyor 23782 October 26, 2022 Certificate Number Date of Survey	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

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Property Name TOP SPOT 12_13 FED	Well Number 75H	Drawn By L.M.W. 11-01-22	Revised By REV. 6 T.I.R. 09-22-25 (SHL & WELLBORE CHANGES)
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Sheet 2 of 2

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Sheet 1 of 2
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Received by OCD: 1/26/2026 10:49:33 AM

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Submittal Type:		☒ Initial Submittal ☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION					
API Number 30-015-57974		Pool Code 98351		Pool Name WC 22S31E13;WOLFCAMP	
Property Code 335970		Property Name TOP SPOT 12_13 FED		Well Number 76H	
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3559.9'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal			

Surface Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
N	13	22S	31E		275 SOUTH	1580 WEST	EDDY
Bottom Hole Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
C	12	22S	31E		20 NORTH	1960 WEST	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 311H - 30-015-47627	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers N/A		Well setbacks are under Common Ownership: ☐ Yes ☒ No		

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
N	13	22S	31E		100 SOUTH	1960 WEST	EDDY

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
N	13	22S	31E		100 SOUTH	1960 WEST	EDDY

East Take Point (LTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
C	12	22S	31E		100 NORTH	1960 WEST	EDDY

Unitized Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3559.9'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 10/09/25 Signature Date Melissa Guidry Printed Name melissa.guidry@oxy.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plan was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor 23782 October 26, 2022 Certificate Number Date of Survey	
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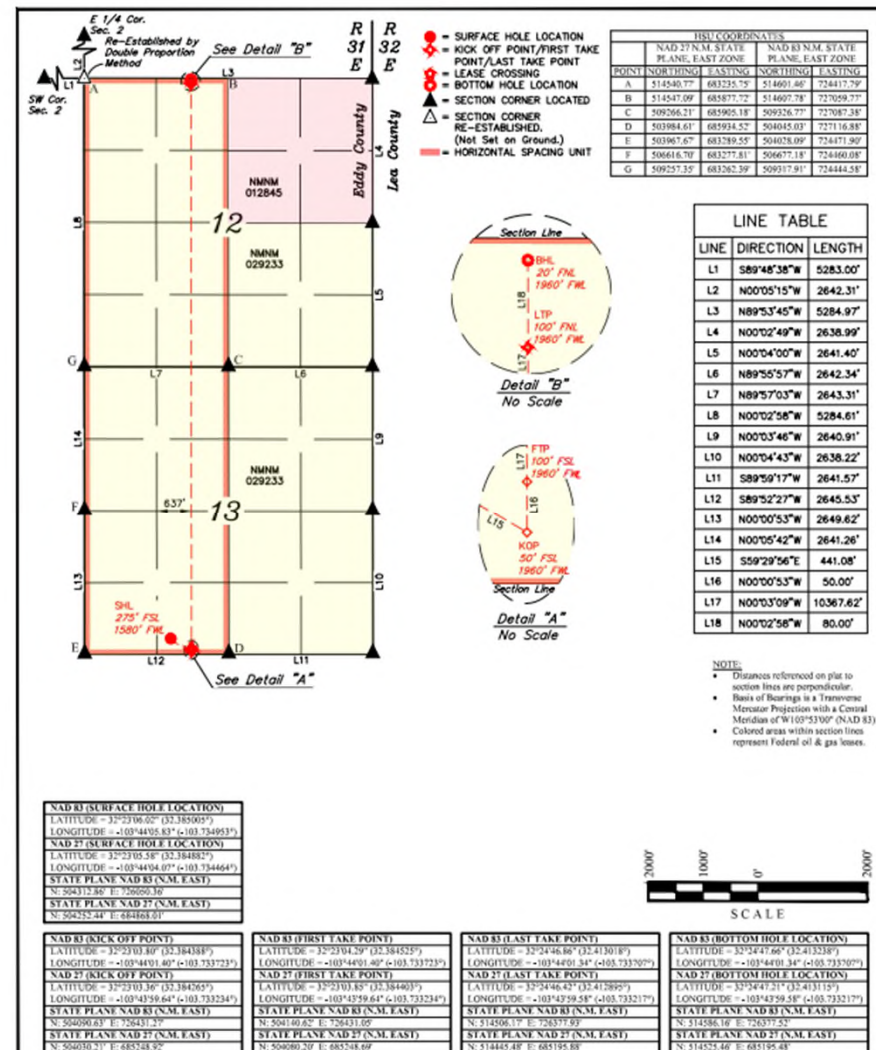
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2
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Property Name TOP SPOT 12_13 FED	Well Number 76H	Drawn By L.M.W. 11-01-22	Revised By REV. 5 T.I.R. 09-22-25 (SHL & WELLBORE UPDATES)
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Sheet 2 of 2
Released to Imaging: 3/23/2026 3:49:08 PM

MAILED 06/16/2026

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 HOLDINGS LLC	PO BOX 20748	OKLAHOMA CITY	OK	73156	_9414811898765520232157
	AMY KERBOW SEDANO	194 LITCHFIELD LN BLDG 31	HOUSTON	TX	77024	_9414811898765520232164
ATTN PRYOR BLACKWELL	ANAVAU INVESTMENTS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520232102
	ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_9414811898765520232195
	BEN B ANDREWS	2216 PELHAM	HOUSTON	TX	77019	_9414811898765520232140
	BJ AND RACHEL HONEYMAN TRUST	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765520232188
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765520232133
BRENT JEREMY HONEYMAN TRUSTEE	BRENT JEREMY HONEYMAN TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765520232171
DENISE BRODERICK TTEE	BRODERICK REV TRUST	1029 SW 8TH CIRCLE	LEES SUMMIT	MO	64081	_9414811898765520232355
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765520232362
U S BANK NA SOLE TTEE	BYPASS TR B AND H ATWELL FAM REV TR	PO BOX 1588	TULSA	OK	74101	_9414811898765520232324
	CAL MON OIL COMPANY	200 N LORAIN ST STE 1404	MIDLAND	TX	79701	_9414811898765520232300
CATHLEEN ANN ADAMS TTEE	CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765520232348
	CHARLES ANDREW SPRADLIN	304 SUMMIT RIDGE DR	GLEN ROSE	TX	76043	_9414811898765520232386
	CHARLES MANNING DUHON II	332 ROSELAWN BLVD	LAFAYETTE	LA	70503	_9414811898765520232379
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765520232010
	CHISOS LTD	3355 W ALABAMA STE 1200 B	HOUSTON	TX	77098	_9414811898765520232058
CITY BANK TRUSTEE	CLAY BAKER 2021 TRUST	P O BOX 2307	LUBBOCK	TX	79408	_9414811898765520232065
CNX GAS COMPANY LLC	CNX RESOURCES CORP	1000 HORIZON VUE DR	CANONSBURG	PA	15317	_9414811898765520232027
	COLBURN OIL LP	PO BOX 2524	MIDLAND	TX	79702	_9414811898765520232003
	CRAIG CORNELL	43 RINCON LOOP RD	TIJERAS	NM	87059	_9414811898765520232096
	CYNTHIA BISHOP	426 KAREN DRIVE	LAFAYETTE	LA	70503	_9414811898765520232089
	DAVID HUMPHREY KERBOW	1343 WESTWICK FOREST DRIVE	HOUSTON	TX	77043	_9414811898765520232034
JAMES GORDON AND LINDA DEBLOIS TTEE	DEBLOIS REVOCABLE TRUST	5300 CORTADERIA PLACE N E	ALBUQUERQUE	NM	87111	_9414811898765520232072
	DIANNE M TRUITT	20230 ATASCOCITA LAKE DR	HUMBLE	TX	77346	_9414811898765520232454
	DON PAGE ROYALTIES LLC	P O BOX 270771	FLOWER MOUND	TX	75027	_9414811898765520232461
CAMERON C DONNELL	DONNELL FAMILY HOLDINGS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520232423
	ELIZABETH C AND JAMES A REICHERT	7516 CHEVY CHASE	HOUSTON	TX	77063	_9414811898765520232409
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765520232492
	FIRST ROSWELL COMPANY LTD	P O BOX 1797	ROSWELL	NM	88202	_9414811898765520232447
	FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765520232485
	FRANCIS A AND FRANCES R BOLEN	3418 BLUERIDGE	ABILENE	TX	79605	_9414811898765520232478
	FRED L ENGLE	610 SANDY NOOK ST	SARASOTA	FL	34242	_9414811898765520232515

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	FREDERICK ZIMMERMAN	6760 PORTWEST DR	HOUSTON	TX	77024	_9414811898765520232553
ROGER STEPHEN MEEK III	GALLEY INVESTMENTS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520232522
NM BANK AND TR SUCC TTEE OF TRUST	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765520232508
	HATCH ROYALTY LLC	600 W 5TH ST STE 1250	AUSTIN	TX	78701	_9414811898765520232591
US BANK SUCCESSOR TRUSTEE	HELEN MCCUSKER ATWILL ADMIN TRUST	PO BOX 1588	TULSA	OK	74101	_9414811898765520232546
	HILL MINERALS GROUP LTD	5809 LONDON LANE	DALLAS	TX	75252	_9414811898765520232584
	HONDO MINERALS LP	37 BROOKHAVEN PLACE	LITTLETON	CO	80123	_9414811898765520232577
	HONEYMAN INVESTMENT HOLDINGS LP	PO BOX 1498	CELINA	TX	75009	_9414811898765520230214
	HORTON ROYALTY LP	PO BOX 50938	MIDLAND	TX	79710	_9414811898765520230269
	JAMES EDWARD KAUCHER	20602 LAVERTON DRIVE	KATY	TX	77450	_9414811898765520230221
	JEAN ANN TULLY STELL	1611 LIVE OAK PL	CARLSBAD	NM	88220	_9414811898765520230207
	JILL KERBOW IMHOFF	3213 TARRYHOLLOW DR	AUSTIN	TX	78703	_9414811898765520230290
FRANKIE JO MILLS TRUSTEE	JIMMY MILLS TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765520230245
	JOHN AND THERESA HILLMAN FAMILY PROP LP	PO BOX 50187	MIDLAND	TX	79710	_9414811898765520230283
	JOHN M SNYDER	147 BRUSH CREEK DR	AZLE	TX	76020	_9414811898765520230238
	JOHN MCGHEE	700 WREN AVE	AUSTIN	TX	78753	_9414811898765520230276
	KAREN J KASTNER	1811 S WALNUT STREET	CASPER	WY	82601	_9414811898765520230818
	KATHERINE NEFF WILSON	206 FRANKLIN RD	FRANKLIN	TN	37064	_9414811898765520230856
	KATHLEEN ANN CURRY	7 SABADELL LN	HOT SPRINGS	AR	71909	_9414811898765520230863
	KATHLEEN L AND DAVID K GEORGE	2004 SOUTHWEST BRIGHTON PLACE	BLUE SPRINGS	MO	64015	_9414811898765520230801
	KIMBERLY NEFF HOGUE	5101 E SEWARD RD	GUTHRIE	OK	73044	_9414811898765520230894
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765520230887
	LISA KERBOW HOOD	6316 COMMUNITY DRIVE	HOUSTON	TX	77005	_9414811898765520230832
LISA M ENFIELD TRUSTEE	LISA M ENFIELD TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765520230870
	LONG TRUSTS	P O BOX 3096	KILGORE	TX	75663	_9414811898765520230719
LORI BAKER HOUSTON TTEE	LORI BAKER HOUSTON ESTATE TRUST A	1602 AVENUE G	ABERNATHY	TX	79311	_9414811898765520230757
	LOVETT BAKER JR	5773 WOODWAY DR 420	HOUSTON	TX	77057	_9414811898765520230726
	LYNETTE DUHON FOREMAN	213 BRANDY ST	LAFAYETTE	LA	70506	_9414811898765520230702
	MARC DECLOUET DUHON	121 GAYLE DR	LAFAYETTE	LA	70503	_9414811898765520230795
ATTN J STEPHEN JONES	MARINA HOLDINGS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520230740
	MARSHALL S BAKER	2711 WESLAYAN STREET	HOUSTON	TX	77027	_9414811898765520230788
	MAX F HENTZ	141 PLEASANT VIEW DR	LAFAYETTE	LA	70503	_9414811898765520230733

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	MICHAEL AND MARLENE BOYLE	10641 WEST IDA PLACE	LITTLETON	CO	80127	_9414811898765520230771
	MICHAEL D AND LYNNE M SHOTTON	4100 SW BANBURY DRIVE	BENTONVILLE	AR	72713	_9414811898765520230917
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765520230962
FEDERAL GOVERNMENT ROYALTY	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765520230924
	MISTY B CORPORATION	16110 RED CEDAR TRAIL	DALLAS	TX	75248	_9414811898765520230948
	MRC DELAWARE RESOURCES LLC	5400 LBJ FRWY STE 1500	DALLAS	TX	75240	_9414811898765520230986
	MSH FAMILY REAL ESTATE PARTNERSHIP II LLC	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765520230931
	OSR ROYALTIES II LP	100 CRESCENT COURT SUITE 700	DALLAS	TX	75225	_9414811898765520230658
PATRICK K MONAGHAN TRUSTEE	PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	_9414811898765520230665
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765520230627
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765520230603
	PENASCO PETROLEUM LLC	P O BOX 4168	ROSWELL	NM	88202	_9414811898765520230641
	PENROC OIL CORPORATION	P O BOX 2769	HOBBS	NM	88241	_9414811898765520230634
	PHILIP L WHITE	PO BOX 25968	ALBUQUERQUE	NM	87125	_9414811898765520230115
	REDMAN MINERALS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520230153
	RICHARD C DEASON	1301 N HAVENHURST DR 217	WEST HOLLYWOOD	CA	90046	_9414811898765520230160
BEVERLY J BARR TRUSTEE	RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765520230108
ALAN NOEL TRUSTEE	RICHARD NOEL TRUST	1108 CLIFF SWALLOW DR	GRANBURY	TX	76048	_9414811898765520230191
	RICHARD WARD KAUCHER	9597 JONES ROAD 302	HOUSTON	TX	77065	_9414811898765520230146
	RIVER HILLS RESOURCES LLC	4228 N CENTRAL EXPWY SUITE 180	DALLAS	TX	75206	_9414811898765520230184
	RIVERBEND OIL AND GAS IX INVEST LLC	1200 SMITH STREET SUITE 1950	HOUSTON	TX	77002	_9414811898765520230139
	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765520230313
	ROBERT PETER KAUCHER	3425 FOXRIDGE DRIVE	COLORADO SPRINGS	CO	80916	_9414811898765520230368
	ROBERTA WARNER	14686 US HWY 277S	WINGATE	TX	79566	_9414811898765520230306
PATRICIA R NEFF	ROCK RIDGE MINERALS LLC	11548 TWISTED OAK RD	OKLAHOMA CITY	OK	73120	_9414811898765520230399
	ROCKPORT OIL AND GAS LLC	PO BOX 19567	HOUSTON	TX	77224	_9414811898765520230344
	ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765520230382
	RONALD L AND SHAW B J POLLAN	880 HIGHLAND AVENUE	ABILENE	TX	79605	_9414811898765520230337
	ROSS A BRODERICK REV INTER TR	3724 W 141ST ST	LEAWOOD	KS	66224	_9414811898765520230375
	RUSSELL T RUDY ENERGY LLC	320 WESTCOTT ST	HOUSTON	TX	77007	_9414811898765520230054
	RUTH ANN BECKER	6327 CONTOUR DR	DALLAS	TX	75248	_9414811898765520230061
	SALLY KERBOW BROLLIER	613 S RIPPLE CREEK DRIVE	HOUSTON	TX	77057	_9414811898765520230009
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765520230047
GREGORY SCHNURR AND MARTA COLLINGS TTEES	SCHNURR FAMILY TRUST	2960 MASSA DR	NAPA	CA	94558	_9414811898765520230085

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SMP SIDECAR TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765520230030
SMP TITAN MINERAL HOLDINGS LP	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765520230078
SOFTVEST MANAGEMENT LP	SOFTSEARCH INVESTMENT LP	PO BOX 89	ABILENE	TX	79604	_9414811898765520230412
	SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B 248	ROUND ROCK	TX	78664	_9414811898765520230429
HECTOR ANDRE DOWD	TAZ HOLDINGS LLC	10497 TOWN AND COUNTRY WAY STE 415	HOUSTON	TX	77024	_9414811898765520230405
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765520230498
	TEXAS INDEPENDENT EXPL LTD	6760 PORTWEST DR	HOUSTON	TX	77024	_9414811898765520230443
	THERESA BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081	_9414811898765520230481
	THOMAS C AND LYNNE M WILLIAMS	12646 RIP VAN WINKLE DRIVE	HOUSTON	TX	77024	_9414811898765520230436
	THOMAS D DEASON	4712 96TH ST	LUBBOCK	TX	79424	_9414811898765520230474
	THOMAS E JENNINGS	P O BOX 1797	ROSWELL	NM	88202	_9414811898765520230511
	TIMOTHY Z JENNINGS	PO BOX 1797	ROSWELL	NM	88202	_9414811898765520230559
	TOCOR INVESTMENTS INC	P O BOX 293	MIDLAND	TX	79702	_9414811898765520230528
VNOM HOLDING COMPANY LLC	VIPER ENERGY PARTNERS LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765520230504
	WAYNE SELVIG	4261 MEADOWDALE LANE	DALLAS	TX	75229	_9414811898765520230597
	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765520230542
	WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765520230580
	WPX ENERGY PERMIAN LLC	333 WEST SHERIDAN AVE	OKLAHOMA CITY	OK	73102	_9414811898765520230573
	YATES BROTHERS	P O BOX 1394	ARTESIA	NM	88211	_9414811898765520238210
	YATES INDUSTRIES LLC	P O BOX 1091	ARTESIA	NM	88211	_9414811898765520238258



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

June 16, 2026

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Lost Tank 18 CPF Train 1 in Lea County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 834/A for oil production at the Lost Tank 18 CPF Train 1. A copy of the application is attached. This request is for existing and future wells in the Leases / Communitization Agreements / Participating Areas and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", with a horizontal line extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 31, 2026
and ending with the issue dated
May 31, 2026.


Publisher

Sworn and subscribed to before me this
31st day of May 2026.


Business Manager

My commission expires
January 29, 2027

(Seal) **STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE May 31, 2026

Notice of Application for Surface Commingling

OXY USA INC, located at 5 Greenway Plaza, Suite 110 Houston TX 77046, is applying to the NMOCD to amend surface commingle permit PLC 834/A for oil production at the Lost Tank 18 Facility. The facility is located in Lea County, Section 18, T22S - R32E. Wells are located in Lea County Sections 7, 8, 17, 18, 19 and 30 T22S - R32E and Eddy County, Sections 12 and 13, T22S - R31E. Production is from the Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S233216K; Upper Wolfcamp, WC22S31E13; Wolfcamp and WC-025 G-09 S223219D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00311627

67118841

00311627

SANDRA MUSALLAM
OXY
5 GREENWAY PLAZA
SUITE 110
HOUSTON, TX 77046

Affidavit of Publication**Copy of Publication:**No. 108120

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication June 3, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

3rd day of June 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Notice of Application for Surface Commingling

OXY USA INC, located at 5 Greenway Plaza, Suite 110 Houston TX 77046, is applying to the NMOCD to amend surface commingle permit PLC 834/A for oil production at the Lost Tank 18 Facility. The facility is located in Lea County, Section 18, T22S R32E. Wells are located in Lea County Sections 7, 8, 17, 18, 19 and 30 T22S R32E and Eddy County, Sections 12 and 13, T22S R31E. Production is from the Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S233216K; Upper Wolfcamp, WC 22S31E13; Wolfcamp and WC-025 G-09 S233219D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

108120-Published in Carlsbad Current Argus June 3, 2026.

Economic Justification Worksheet
LOST TANK 18 CPF TRAIN 1

WELLS	BOPD	OIL GRAVITY @ 60	\$/ BBL	MCFD	DRY BTU	\$/ MMBTU
*TOP SPOT 12_13 FED COM 12H	940	44.3	\$68.00	6300	1230	\$1.00
*TOP SPOT 12_13 FED COM 13H	940	44.3		6300	1230	
*TOP SPOT 12_13 FED COM 42H	940	44.3		6300	1230	
*TOP SPOT 12_13 FEDERAL 41H	940	44.3		6300	1230	
LOST TANK 30_19 FED COM 1H	75	44.7		156	1317	
LOST TANK 30_19 FED COM 22H	196	45.1		801	1273	
LOST TANK 30_19 FED COM 21H	342	45.1		554	1281	
TOP SPOT 12_13 FED COM 24H	214	44.3		1840	1218	
TOP SPOT 12_13 FED COM 25H	238	44.3		864	1252	
TOP SPOT 12_13 FED COM 26H	201	44.3		550	1243	
TOP SPOT 12_13 FED COM 33H	234	44.3		873	1221	
TOP SPOT 12_13 FEDERAL 1H	231	44.3		677	1237	
TOP SPOT 12_13 FEDERAL 11H	102	44.3		3843	1241	
TOP SPOT 12_13 FEDERAL 21H	176	44.3		243	1253	
TOP SPOT 12_13 FEDERAL 22H	293	44.3		988	1243	
TOP SPOT 12_13 FEDERAL 23H	263	44.3		1999	1219	
*DR PI UNIT 101H	815	43.8		1270	1230	
*DR PI UNIT 102H	815	43.8		1270	1230	
*DR PI UNIT 103H	815	43.8		1270	1230	
*DR PI UNIT 104H	815	43.8		1270	1230	
DR PI UNIT 021H	214	43.8		469	1224	
DR PI UNIT 022H	180	43.8		294	1229	
DR PI UNIT 024H	163	43.8		153	1210	
DR PI UNIT 025H	167	43.8		302	1212	
DR PI UNIT 311H	131	43.8		418	1244	
DR PI UNIT 312H	106	43.8		180	1230	
DR PI UNIT 313H	218	43.8		342	1253	
DR PI FED UNIT 18_7 IPP 01H	318	43.8		1744	1191	
DR PI FED UNIT 18_7 IPP 02H	398	43.8		1730	1206	
DR PI FED UNIT 18_7 IPP 03H	294	43.8		1177	1189	
DR PI FED UNIT 18_7 IPP 04H	263	43.8		911	1194	
DR PI FED UNIT 18_7 IPP 11H	200	43.8		5021	1179	
DR PI FED UNIT 18_7 IPP 12H	246	43.8		5486	1179	
DR PI FED UNIT 18_7 IPP 15H	220	43.8		4136	1154	
DR PI UNIT 111H	116	43.8		5060	1157	
DR PI UNIT 112H	107	43.8		3458	1162	
DR PI UNIT 121H	112	43.8		512	1237	
DR PI UNIT 123H	107	43.8		643	1263	
DR PI UNIT 124H	124	43.8		3081	1235	
DR PI UNIT 125H	93	43.8		843	1238	

DR PI UNIT 126H	92	43.8	322	1232
DR PI UNIT 135H	153	43.8	506	1250
DR PI UNIT 171H	212	43.8	946	1202
DR PI UNIT 172H	260	43.8	2309	1210
DR PI UNIT 173H	261	43.8	1374	1217
DR PI UNIT 174H	410	43.8	1209	1221
DR PI UNIT 211H	147	43.8	674	1234
DR PI UNIT 212H	133	43.8	560	1231
*TOP SPOT 12_13 FED COM 43H	750	44.3	3300	1260
*TOP SPOT 12_13 FED COM 44H	750	44.3	3300	1260
*TOP SPOT 12_13 FEDERAL 75H	750	44.3	3300	1260
*TOP SPOT 12_13 FEDERAL 76H	750	44.3	3300	1260
TOP SPOT 12_13 FED COM 34H	205	44.3	530	1276
TOP SPOT 12_13 FED COM 35H	152	44.3	930	1257
TOP SPOT 12_13 FED COM 313H	193	44.3	1042	1229
TOP SPOT 12_13 FEDERAL 31H	468	44.3	1823	1261
TOP SPOT 12_13 FEDERAL 32H	257	44.3	1211	1270
TOP SPOT 12_13 FEDERAL 311H	227	44.3	741	1285
TOP SPOT 12_13 FEDERAL 312H	141	44.3	1095	1255
DR PI UNIT 031H	194	43.8	627	1282
DR PI UNIT 032H	176	43.8	596	1278
DR PI UNIT 034H	196	43.8	779	1257
DR PI UNIT 131H	221	43.8	1588	1231
DR PI UNIT 132H	167	43.8	763	1233
DR PI UNIT 134H	102	43.8	806	1262
LOST TANK 30 19 FED COM 31H	96	44.7	364	1287
LOST TANK 30 19 FED COM 32H	301	45.1	2605	1272
LOST TANK 30 19 FED COM 33H	343	45.1	2840	1276

*Production estimates are average of first 6 month volumes.

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	\$/ BBL	MCFD	WEIGHTED DRY BTU	\$/ MMBTU
LOST TANK 18 CPF TRAIN 1	21,471	44.1	\$68.00	119,070	1215	\$1.00

Commingling Wolfcamp (44.3 API gravity avg.) and Bonespring (44.0 API gravity avg.) oil will not decrease the value of production.

Commingling Wolfcamp (1262 BTU avg.) and Bonespring (1225 BTU avg.) gas will not decrease the value of production.



OXY USA INC

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR

ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)

OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

ACTION ID 603299		AMENDMENT TO PLC 834A		LOST TANK 18 OIL COMMINGLE			
WELL NAME	API NO.	SURFACE LOCATION	POOL	POOL CODE	WELL TEST METHOD	WERE ALL OWNERS NOTIFIED OF FUTURE MPFM UTILIZATION - OIL COMMINGLE?	COMMENTS
TOP SPOT 12_13 FED COM 12H	30-015-56968	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FED COM 13H	30-015-56985	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FED COM 42H	30-015-56984	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FEDERAL 41H	30-015-56988	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FED COM 43H	30-015-56986	P-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FED COM 44H	30-015-56987	P-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FEDERAL 75H	30-015-57973	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FEDERAL 76H	30-015-57974	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
LOST TANK 30_19 FED COM 1H	30-025-46474	D-19-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 22H	30-025-47543	C-19-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 21H	30-025-47942	C-19-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 31H	30-025-45182	D-19-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 32H	30-025-47944	D-19-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 33H	30-025-48464	D-19-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 24H	30-015-47954	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 25H	30-015-47639	O-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 26H	30-015-47888	O-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 33H	30-015-47953	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 1H	30-015-48594	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 11H	30-015-48595	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 21H	30-015-47771	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 22H	30-015-47889	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 23H	30-015-47885	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 34H	30-015-47949	O-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 35H	30-015-47887	P-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 313H	30-015-47625	P-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 31H	30-015-48597	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 32H	30-015-48596	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 311H	30-015-47627	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 312H	30-015-47626	O-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
DR PI UNIT 101H	30-025-54210	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 102H	30-025-54211	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 103H	30-025-54212	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 104H	30-025-54226	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 021H	30-025-47835	M-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 022H	30-025-48157	M-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 024H	30-025-47867	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 025H	30-025-48159	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 311H	30-025-48166	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 312H	30-025-48167	O-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 313H	30-025-48168	O-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 01H	30-025-54209	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 02H	30-025-54175	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 03H	30-025-54176	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 04H	30-025-54177	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 11H	30-025-54178	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 12H	30-025-54179	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 15H	30-025-54180	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 111H	30-025-48944	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 112H	30-025-48945	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 121H	30-025-48282	M-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 123H	30-025-48947	M-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 124H	30-025-48948	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 125H	30-025-48949	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 126H	30-025-48950	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 135H	30-025-48952	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 171H	30-025-49150	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 172H	30-025-49151	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 173H	30-025-48953	P-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 174H	30-025-48954	P-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 211H	30-025-49152	M-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 212H	30-025-48955	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 031H	30-025-48160	N-18-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	TEST VESSEL	YES	
DR PI UNIT 032H	30-025-48024	N-18-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	TEST VESSEL	YES	
DR PI UNIT 034H	30-025-48025	O-18-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	TEST VESSEL	YES	
DR PI UNIT 131H	30-025-49147	M-17-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	TEST VESSEL	YES	
DR PI UNIT 132H	30-025-49148	M-17-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	TEST VESSEL	YES	
DR PI UNIT 134H	30-025-48951	O-17-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	TEST VESSEL	YES	

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
TOP SPOT 12_13	12H	3001556968	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	44H	3001556987	NMNM29233	NMNM105810902	OXY USA
TOP SPOT 12_13	13H	3001556985	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	43H	3001556986	NMNM29233	NMNM105810902	OXY USA
TOP SPOT 12_13	41H	3001556988	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	75H	3001557973	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	42H	3001556984	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	76H	3001557974	NMNM29233	NMNM29233	OXY USA

Notice of Intent

Sundry ID: 2907851

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 04/23/2026

Time Sundry Submitted: 09:35

Date proposed operation will begin: 07/01/2026

Procedure Description: OXY requests approval to add 8 additional wells to the Surface Commingle permit for Lost Tank 18 Facility (AFMSS 2886438 previous approval with 62 wells). The wells to be added are in the following CAs / lease which are included in the previously approved surface commingle permit : CA NMNM106698263, CA NMNM106697634, CA NMNM105810902, lease NMNM029233. The allocation methodology described in the previously approved surface commingle permit will not change by adding new wells to the facility. Attached are the previously approved surface commingle Sundry 2886438 (Form 3160-5) and updated maps.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

0_TSPot_Infill_LT18_Sundry_BLM_Submittal_2026_04_v2_20260511063138.pdf

Conditions of Approval**Specialist Review**

Surface_Commingling_COA_20260514140438.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM**Signed on:** MAY 11, 2026 06:31 AM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 GREENWAY PLAZA, SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 366-5106**Email address:** SANDRA_MUSALLAM@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 05/14/2026**Signature:** Jonathon Shepard

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Leung, Steven A](#)
Subject: [EXTERNAL] Supplemental Documents Action ID 603299 Lost Tank 18 Oil Commingle
Date: Thursday, July 9, 2026 2:59:30 PM
Attachments: [Lost Tank 18 Oil WELL LIST NMOCD 2026 07.xlsx](#)
[TSpot Infill LT18 Sundry BLM AFMSS Approval 2026 04.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached are the supplemental documents for Action ID 603299 Lost Tank 18 Train 1 Oil Commingle.

- Amendment to PLC 834A to add new Top Spot wells to Train 1 (also includes former Trains 2 and 3 since now all trains are consolidated at Facility)
- MPFMs will be utilized for well testing (**future utilization is** included in this owner mailing)
- All owners in all wells in Lost Tank 18 Facility were notified

Supplemental Documents:

- Spreadsheet with well, API, pool, pool code and well test method (MPFM or test vessel)
- BLM approval sundry
- Well test accuracy certification letter and economic justification are included in OCD submittal packet

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

ACTION ID 603299		AMENDMENT TO PLC 834A			LOST TANK 18 OIL COMMINGLE		
WELL NAME	API NO.	SURFACE LOCATION	POOL	POOL CODE	WELL TEST METHOD	WERE ALL OWNERS NOTIFIED OF FUTURE MPFM UTILIZATION - OIL COMMINGLE?	COMMENTS
TOP SPOT 12_13 FED COM 12H	30-015-56968	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FED COM 13H	30-015-56985	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FED COM 42H	30-015-56984	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FEDERAL 41H	30-015-56988	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FED COM 43H	30-015-56986	P-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FED COM 44H	30-015-56987	P-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FEDERAL 75H	30-015-57973	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
TOP SPOT 12_13 FEDERAL 76H	30-015-57974	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	MULTIPHASE FLOWMETER	YES	being added to PLC 834A
LOST TANK 30_19 FED COM 1H	30-025-46474	D-19-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 22H	30-025-47543	C-19-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 21H	30-025-47942	C-19-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 31H	30-025-45182	D-19-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 32H	30-025-47944	D-19-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296	TEST VESSEL	YES	
LOST TANK 30 19 FED COM 33H	30-025-48464	D-19-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 24H	30-015-47954	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 25H	30-015-47639	O-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 26H	30-015-47888	O-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 33H	30-015-47953	P-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 1H	30-015-48594	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 11H	30-015-48595	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 21H	30-015-47771	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 22H	30-015-47889	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 23H	30-015-47885	N-13-22S-31E	BILBREY BASIN; BONE SPRING	5695	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 34H	30-015-47949	O-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 35H	30-015-47887	P-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FED COM 313H	30-015-47625	P-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 31H	30-015-48597	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 32H	30-015-48596	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 311H	30-015-47627	N-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
TOP SPOT 12_13 FEDERAL 312H	30-015-47626	O-13-22S-31E	WC 22S31E13; WOLFCAMP	98351	TEST VESSEL	YES	
DR PI UNIT 101H	30-025-54210	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 102H	30-025-54211	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 103H	30-025-54212	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 104H	30-025-54226	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 021H	30-025-47835	M-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 022H	30-025-48157	M-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 024H	30-025-47867	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 025H	30-025-48159	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 311H	30-025-48166	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 312H	30-025-48167	O-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 313H	30-025-48168	O-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 01H	30-025-54209	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 02H	30-025-54175	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 03H	30-025-54176	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 04H	30-025-54177	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 11H	30-025-54178	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 12H	30-025-54179	N-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI FED UNIT 18_7 IPP 15H	30-025-54180	P-18-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 111H	30-025-48944	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 112H	30-025-48945	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 121H	30-025-48282	M-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 123H	30-025-48947	M-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 124H	30-025-48948	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 125H	30-025-48949	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 126H	30-025-48950	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 135H	30-025-48952	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 171H	30-025-49150	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 172H	30-025-49151	N-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 173H	30-025-48953	P-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 174H	30-025-48954	P-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 211H	30-025-49152	M-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 212H	30-025-48955	O-17-22S-32E	BILBREY BASIN;BONE SPRING, SOUTH	97366	TEST VESSEL	YES	
DR PI UNIT 031H	30-025-48160	N-18-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	TEST VESSEL	YES	
DR PI UNIT 032H	30-025-48024	N-18-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	TEST VESSEL	YES	
DR PI UNIT 034H	30-025-48025	O-18-22S-32E	WC-025 G-09 S223219D;WOLFCAMP	98296	TEST VESSEL	YES	
DR PI UNIT 131H	30-025-49147	M-17-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	TEST VESSEL	YES	
DR PI UNIT 132H	30-025-49148	M-17-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	TEST VESSEL	YES	
DR PI UNIT 134H	30-025-48951	O-17-22S-32E	WC-025 G-09 S233216K;UPR WOLFCAMP	98166	TEST VESSEL	YES	

ALERT: IMPACTS FROM WILDFIRES IN THE PACIFIC NORTHWEST AND SEVERE WEATHER IN ...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414811898765520230382

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Latest Update

Your item was picked up at the post office at 10:10 am on June 18, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

June 18, 2026 10:10 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Feedback

Tracking Number:

Remove X

9414811898765520230337

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Latest Update

Your item was delivered to an individual at the address at 4:55 pm on June 20, 2026 in ABILENE, TX 79605.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ABILENE, TX 79605
June 20, 2026 4:55 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230375

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Latest Update

Your item was delivered to an individual at the address at 12:18 pm on June 18, 2026 in OVERLAND PARK, KS 66224.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

OVERLAND PARK, KS 66224
June 18, 2026 12:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230054

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Latest Update

Your item was delivered to an individual at the address at 4:34 pm on June 16, 2026 in HOUSTON, TX 77007.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77007
June 16, 2026 4:34 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230061

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Latest Update

Your item was picked up at the post office at 3:28 pm on June 22, 2026 in DALLAS, TX 75248.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
DALLAS, TX 75248
June 22, 2026 3:28 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230009

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Latest Update

Your item was picked up at a postal facility at 12:32 pm on June 22, 2026 in HOUSTON, TX 77057.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
HOUSTON, TX 77057
June 22, 2026 12:32 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414811898765520230047

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Remove X

Latest Update

Your item was picked up at the post office at 11:29 am on June 26, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

June 26, 2026 11:29 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230085

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:36 pm on June 18, 2026 in NAPA, CA 94558.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

NAPA, CA 94558

June 18, 2026 2:36 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230030

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:04 am on June 17, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
June 17, 2026 10:04 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230078

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:27 am on June 18, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
June 18, 2026 10:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765520230412

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:50 am on June 22, 2026 in ABILENE, TX 79601.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ABILENE, TX 79601
June 22, 2026 9:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230429

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:22 pm on June 17, 2026 in ROUND ROCK, TX 78664.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROUND ROCK, TX 78664

June 17, 2026 1:22 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230405

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on June 22, 2026 at 11:41 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
June 22, 2026 11:41 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 18, 2026 2:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230498

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:35 am on June 17, 2026 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75225
June 17, 2026 11:35 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230443

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:10 pm on June 16, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
HOUSTON, TX 77024
June 16, 2026 1:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765520230481

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:00 pm on June 18, 2026 in LEES SUMMIT, MO 64081.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LEES SUMMIT, MO 64081
June 18, 2026 4:00 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230436

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on June 25, 2026 at 2:35 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
June 25, 2026 2:35 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 24, 2026 1:42 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230474

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:27 am on June 22, 2026 in LUBBOCK, TX 79464.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LUBBOCK, TX 79464

June 22, 2026 11:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230511

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:40 am on June 23, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 23, 2026 9:40 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Remove X

Tracking Number:

9414811898765520230559

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:37 am on June 18, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 18, 2026 8:37 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230528

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 1:21 pm on June 22, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
June 22, 2026 1:21 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230504

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:09 am on June 22, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:



USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
June 22, 2026 8:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765520230597

Copy Add to Informed Delivery



Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on June 26, 2026 at 9:30 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
June 26, 2026 9:30 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
June 20, 2026 12:21 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230542

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on June 17, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76107
June 17, 2026 12:23 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230580

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:31 am on June 17, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75201
June 17, 2026 11:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765520230573

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 6:23 am on June 17, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73102
June 17, 2026 6:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
----------------------	---

Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520238210

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:43 pm on June 18, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
June 18, 2026 12:43 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520238258

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:11 am on June 30, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
June 30, 2026 9:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM WILDFIRES IN THE PACIFIC NORTHWEST AND SEVERE WEATHER IN ...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414811898765520232157

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:48 am on June 17, 2026 in OKLAHOMA CITY, OK 73120.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

OKLAHOMA CITY, OK 73120

June 17, 2026 8:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414811898765520232164

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on June 13, 2026 at 1:54 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
June 13, 2026 1:54 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 12, 2026 2:23 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232102

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on June 21, 2026 at 6:40 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
June 21, 2026 6:40 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 18, 2026 2:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232195

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:36 pm on June 18, 2026 in CUSTER, SD 57730.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CUSTER, SD 57730
June 18, 2026 1:36 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232140

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:54 pm on June 17, 2026 in HOUSTON, TX 77019.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77019
June 17, 2026 2:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232188

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:54 pm on June 17, 2026 in SPRING, TX 77382.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SPRING, TX 77382

June 17, 2026 2:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232133

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:00 pm on June 15, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 15, 2026 8:00 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232171

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:54 pm on June 17, 2026 in SPRING, TX 77382.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
SPRING, TX 77382
June 17, 2026 2:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765520232355

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:42 am on June 17, 2026 in LEES SUMMIT, MO 64081.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LEES SUMMIT, MO 64081
June 17, 2026 10:42 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232362

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:08 pm on June 16, 2026 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124
June 16, 2026 12:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232324

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 9:11 am on June 15, 2026 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

TULSA, OK 74103
June 15, 2026 9:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232300

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:49 pm on June 15, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
June 15, 2026 1:49 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232348

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on July 13, 2026 at 7:49 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 13, 2026 7:49 AM

Arrived at USPS Facility

PHOENIX AZ DISTRIBUTION CENTER
July 11, 2026 1:35 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232386

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:38 pm on June 15, 2026 in GLEN ROSE, TX 76043.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GLEN ROSE, TX 76043
June 15, 2026 12:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232379

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:38 am on June 18, 2026 in LAFAYETTE, LA 70506.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LAFAYETTE, LA 70506
June 18, 2026 8:38 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232010

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:02 am on June 17, 2026 in ALBUQUERQUE, NM 87109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ALBUQUERQUE, NM 87109
June 17, 2026 11:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232058

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:12 pm on June 15, 2026 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
HOUSTON, TX 77098
June 15, 2026 2:12 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765520232065

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 7:47 am on June 16, 2026 in LUBBOCK, TX 79408.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

LUBBOCK, TX 79408
June 16, 2026 7:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232027

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:25 am on June 16, 2026 in CANONSBURG, PA 15317.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

CANONSBURG, PA 15317
June 16, 2026 11:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232003

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 12:40 pm on June 22, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
June 22, 2026 12:40 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414811898765520232096

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:22 am on June 15, 2026 in TIJERAS, NM 87059.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TIJERAS, NM 87059
June 15, 2026 9:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232089

Copy Add to Informed Delivery

Latest Update

Your item arrived at our LAFAYETTE LA DISTRIBUTION CENTER destination facility on June 15, 2026 at 3:03 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

LAFAYETTE LA DISTRIBUTION CENTER
June 15, 2026 3:03 AM

Arrived at USPS Facility

BATON ROUGE LA PROCESSING CENTER
June 13, 2026 3:13 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232034

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:24 pm on June 16, 2026 in HOUSTON, TX 77043.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77043
June 16, 2026 2:24 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232072

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:36 pm on June 15, 2026 in ALBUQUERQUE, NM 87111.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87111
June 15, 2026 2:36 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232454

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:53 pm on June 15, 2026 in HUMBLE, TX 77346.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HUMBLE, TX 77346

June 15, 2026 3:53 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232461

Copy Add to Informed Delivery

Latest Update

Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on June 13, 2026 at 5:13 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

COPPELL TX DISTRIBUTION CENTER
June 13, 2026 5:13 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 12, 2026 2:23 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232423

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 2:10 pm on June 24, 2026 in HOUSTON, TX 77079.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

HOUSTON, TX 77079
June 24, 2026 2:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232409

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:23 pm on June 15, 2026 in HOUSTON, TX 77063.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

HOUSTON, TX 77063
June 15, 2026 4:23 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9414811898765520232492

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:36 am on June 16, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
June 16, 2026 8:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232447

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:00 am on June 16, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

June 16, 2026 9:00 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232485

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:04 pm on June 15, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 15, 2026 8:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM WILDFIRES IN THE PACIFIC NORTHWEST AND SEVERE WEATHER IN ...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414811898765520232478

Copy

Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 22, 2026 at 11:05 am.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 22, 2026 11:05 AM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 13, 2026 5:16 PM

See All Tracking History

Feedback

What Do USPS Tracking Statuses Mean?

Text & Email Updates

✓

Return Receipt Electronic

✓

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232515

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:48 am on June 15, 2026 in SARASOTA, FL 34242.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SARASOTA, FL 34242
June 15, 2026 11:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232553

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:10 pm on June 16, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024
June 16, 2026 1:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765520232522

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on July 7, 2026 at 2:58 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 7, 2026 2:58 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
July 2, 2026 2:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414811898765520232508

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on July 13, 2026 at 7:40 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 13, 2026 7:40 AM

Arrived at USPS Facility

PHOENIX AZ DISTRIBUTION CENTER
July 10, 2026 3:59 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232591

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:00 pm on June 15, 2026 in AUSTIN, TX 78701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78701
June 15, 2026 3:00 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765520232546

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 9:11 am on June 15, 2026 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

TULSA, OK 74103

June 15, 2026 9:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520232584

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:40 pm on June 15, 2026 in DALLAS, TX 75252.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75252
June 15, 2026 4:40 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520232577

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:43 pm on June 24, 2026 in LITTLETON, CO 80123.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LITTLETON, CO 80123
June 24, 2026 3:43 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230214

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:18 am on June 16, 2026 in CELINA, TX 75009.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CELINA, TX 75009
June 16, 2026 10:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230269

Copy

Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 22, 2026 at 11:05 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 22, 2026 11:05 AM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 17, 2026 2:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230221

Copy

Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 11, 2026 at 3:18 pm.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 11, 2026 3:18 PM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 7, 2026 6:14 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230207

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:23 pm on June 16, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220

June 16, 2026 1:23 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230290

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:53 pm on June 15, 2026 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AUSTIN, TX 78703
June 15, 2026 12:53 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230245

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:40 am on June 17, 2026 in LUBBOCK, TX 79424.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LUBBOCK, TX 79424
June 17, 2026 9:40 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230283

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 9:32 am on June 17, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
June 17, 2026 9:32 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230238

Copy Add to Informed Delivery

Latest Update

Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on June 13, 2026 at 12:48 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

FORT WORTH TX DISTRIBUTION CENTER
June 13, 2026 12:48 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 12, 2026 2:24 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230276

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 5:30 pm on June 15, 2026 in AUSTIN, TX 78753.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AUSTIN, TX 78753
June 15, 2026 5:30 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230818

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:53 pm on June 17, 2026 in CASPER, WY 82601.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CASPER, WY 82601
June 17, 2026 1:53 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765520230856

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:47 am on June 25, 2026 in FRANKLIN, TN 37064.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FRANKLIN, TN 37064
June 25, 2026 9:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230863

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:39 pm on June 16, 2026 in HOT SPRINGS VILLAGE, AR 71909.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
HOT SPRINGS VILLAGE, AR 71909
June 16, 2026 2:39 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230801

Copy Add to Informed Delivery

Latest Update

Your item arrived at our KANSAS CITY MO DISTRIBUTION CENTER destination facility on June 17, 2026 at 10:16 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

KANSAS CITY MO DISTRIBUTION CENTER
June 17, 2026 10:16 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 12, 2026 2:24 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414811898765520230894

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to an individual at the address at 11:25 am on June 15, 2026 in GUTHRIE, OK 73044.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GUTHRIE, OK 73044
June 15, 2026 11:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414811898765520230887

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:25 pm on June 16, 2026 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027
June 16, 2026 3:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230832

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 6:06 pm on June 15, 2026 in HOUSTON, TX 77005.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77005
June 15, 2026 6:06 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230870

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 9:11 am on June 15, 2026 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS
TULSA, OK 74103
June 15, 2026 9:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230719

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:31 am on June 17, 2026 in KILGORE, TX 75663.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
KILGORE, TX 75663
June 17, 2026 10:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414811898765520230757

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was picked up at the post office at 11:33 am on June 16, 2026 in ABERNATHY, TX 79311.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ABERNATHY, TX 79311

June 16, 2026 11:33 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230726

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:39 pm on June 15, 2026 in HOUSTON, TX 77057.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77057
June 15, 2026 1:39 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230702

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:50 am on June 18, 2026 in LAFAYETTE, LA 70506.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LAFAYETTE, LA 70506
June 18, 2026 10:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM WILDFIRES IN THE PACIFIC NORTHWEST AND SEVERE WEATHER IN ...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414811898765520230795

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:46 pm on June 15, 2026 in LAFAYETTE, LA 70503.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

LAFAYETTE, LA 70503
June 15, 2026 12:46 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414811898765520230740

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 8:15 am on July 13, 2026 in HOUSTON, TX 77210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

HOUSTON, TX 77210
July 13, 2026 8:15 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230788

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 5:49 pm on June 15, 2026 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77027
June 15, 2026 5:49 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230733

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our LAFAYETTE LA DISTRIBUTION CENTER destination facility on June 15, 2026 at 3:03 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

LAFAYETTE LA DISTRIBUTION CENTER
June 15, 2026 3:03 AM

Arrived at USPS Facility

BATON ROUGE LA PROCESSING CENTER
June 13, 2026 3:13 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230771

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:51 am on June 16, 2026 in LITTLETON, CO 80127.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

LITTLETON, CO 80127

June 16, 2026 9:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230917

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:46 am on June 16, 2026 in BENTONVILLE, AR 72713.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

BENTONVILLE, AR 72713

June 16, 2026 11:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230962

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on June 22, 2026 at 11:18 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
June 22, 2026 11:18 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
June 20, 2026 10:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230924

Copy

Add to Informed Delivery

Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

9414811898765520230948

Copy Add to Informed Delivery

Latest Update

Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on June 13, 2026 at 10:49 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

DALLAS TX DISTRIBUTION CENTER
June 13, 2026 10:49 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 12, 2026 2:24 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates ✓

Return Receipt Electronic ✓

USPS Tracking Plus® ✓

Product Information ✓

See Less ^

Tracking Number:

Remove X

9414811898765520230986

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:18 am on June 15, 2026 in DALLAS, TX 75240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75240
June 15, 2026 10:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230931

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:41 am on June 16, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
June 16, 2026 9:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230658

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:29 am on June 17, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75201

June 17, 2026 11:29 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230665

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:24 pm on June 18, 2026 in CHICAGO, IL 60625.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CHICAGO, IL 60625
June 18, 2026 12:24 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230627

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 5:01 pm on June 14, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75260
June 14, 2026 5:01 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765520230603

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 5:01 pm on June 14, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75260
June 14, 2026 5:01 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230641

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:39 am on June 16, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 16, 2026 8:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230634

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:44 am on June 15, 2026 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
HOBBS, NM 88240
June 15, 2026 10:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230115

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:22 pm on June 16, 2026 in ALBUQUERQUE, NM 87101.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ALBUQUERQUE, NM 87101
June 16, 2026 3:22 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230153

Copy Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 11, 2026 at 3:18 pm.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 11, 2026 3:18 PM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 9, 2026 1:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414811898765520230160

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:41 pm on June 15, 2026 in LOS ANGELES, CA 90046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LOS ANGELES, CA 90046
June 15, 2026 1:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765520230108

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:43 pm on June 22, 2026 in SOUTHLAKE, TX 76092.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SOUTHLAKE, TX 76092

June 22, 2026 1:43 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230191

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:50 am on June 15, 2026 in GRANBURY, TX 76048.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GRANBURY, TX 76048
June 15, 2026 10:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230146

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:33 pm on June 15, 2026 in HOUSTON, TX 77065.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77065
June 15, 2026 12:33 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765520230184

Copy Add to Informed Delivery

Latest Update

Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on June 13, 2026 at 10:49 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

- Arrived at USPS Facility
DALLAS TX DISTRIBUTION CENTER
June 13, 2026 10:49 AM
- Arrived at USPS Facility
NORTH HOUSTON TX DISTRIBUTION CENTER
June 12, 2026 2:23 PM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414811898765520230139

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:51 pm on June 15, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

June 15, 2026 12:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230313

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 9:11 am on June 15, 2026 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

TULSA, OK 74103
June 15, 2026 9:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230368

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:56 pm on June 17, 2026 in COLORADO SPRINGS, CO 80916.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
COLORADO SPRINGS, CO 80916
June 17, 2026 3:56 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230306

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:11 am on June 16, 2026 in WINGATE, TX 79566.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WINGATE, TX 79566
June 16, 2026 11:11 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765520230399

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:20 pm on June 17, 2026 in OKLAHOMA CITY, OK 73120.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73120
June 17, 2026 3:20 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765520230344

Copy

Add to Informed Delivery

Latest Update

Your item could not be delivered on July 3, 2026 at 5:51 pm in HOUSTON, TX 77024. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Unclaimed/Being Returned to Sender

HOUSTON, TX 77024

July 3, 2026 5:51 PM



Reminder to Schedule Redelivery of your item

June 22, 2026



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
TOP SPOT 12_13	12H	3001556968	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	44H	3001556987	NMNM29233	NMNM105810902	OXY USA
TOP SPOT 12_13	13H	3001556985	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	43H	3001556986	NMNM29233	NMNM105810902	OXY USA
TOP SPOT 12_13	41H	3001556988	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	75H	3001557973	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	42H	3001556984	NMNM29233	NMNM29233	OXY USA
TOP SPOT 12_13	76H	3001557974	NMNM29233	NMNM29233	OXY USA

Notice of Intent

Sundry ID: 2907851

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 04/23/2026

Time Sundry Submitted: 09:35

Date proposed operation will begin: 07/01/2026

Procedure Description: OXY requests approval to add 8 additional wells to the Surface Commingle permit for Lost Tank 18 Facility (AFMSS 2886438 previous approval with 62 wells). The wells to be added are in the following CAs / lease which are included in the previously approved surface commingle permit : CA NMNM106698263, CA NMNM106697634, CA NMNM105810902, lease NMNM029233. The allocation methodology described in the previously approved surface commingle permit will not change by adding new wells to the facility. Attached are the previously approved surface commingle Sundry 2886438 (Form 3160-5) and updated maps.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

0_TSPot_Infill_LT18_Sundry_BLM_Submittal_2026_04_v2_20260511063138.pdf

Conditions of Approval**Specialist Review**

Surface_Commingling_COA_20260514140438.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM**Signed on:** MAY 11, 2026 06:31 AM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 GREENWAY PLAZA, SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 366-5106**Email address:** SANDRA_MUSALLAM@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Phone:** 5752345972**Disposition:** Approved**Signature:** Jonathon Shepard**BLM POC Title:** Petroleum Engineer**BLM POC Email Address:** jshepard@blm.gov**Disposition Date:** 05/14/2026

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Leung, Steven A](#)
Subject: [EXTERNAL] Supplemental Documents Action ID 603299 Lost Tank 18 Oil Commingle
Date: Thursday, July 9, 2026 2:59:30 PM
Attachments: [Lost Tank 18 Oil WELL LIST NMOCD 2026 07.xlsx](#)
[TSpot Infill LT18 Sundry BLM AFMSS Approval 2026 04.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached are the supplemental documents for Action ID 603299 Lost Tank 18 Train 1 Oil Commingle.

- Amendment to PLC 834A to add new Top Spot wells to Train 1 (also includes former Trains 2 and 3 since now all trains are consolidated at Facility)
- MPFMs will be utilized for well testing (**future utilization is** included in this owner mailing)
- All owners in all wells in Lost Tank 18 Facility were notified

Supplemental Documents:

- Spreadsheet with well, API, pool, pool code and well test method (MPFM or test vessel)
- BLM approval sundry
- Well test accuracy certification letter and economic justification are included in OCD submittal packet

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-834-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
16. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-834-A.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil production for each well identified in Exhibit B shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil production for each well identified in Exhibit C shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil production for each well identified in Exhibit B shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil production for each well identified in Exhibit C shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil production for each well identified in Exhibit B shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;

- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil production for each well identified in Exhibit C shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/14/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-834-B**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Lost Tank 18 Central Processing Facility (OIL ONLY)**

Central Tank Battery Location: **UL M, Section 18, Township 22 South, Range 32 East**

Gas Title Transfer Meter Location: **UL M, Section 18, Township 22 South, Range 32 East**

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC 22S31E13; WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfcamp NMNM 105825906	ALL	07-22S-32E
	ALL	08-22S-32E
	ALL	17-22S-32E
	ALL	18-22S-32E
PA Bone Spring NMNM 105825907	ALL	07-22S-32E
	ALL	08-22S-32E
	ALL	17-22S-32E
	ALL	18-22S-32E
CA Wolfcamp NMNM 105693341 (139009)	W2W2	19-22S-32E
	W2W2	30-22S-32E
CA Bone Spring NMNM 108728444 (140586)	W2W2	19-22S-32E
	W2W2	30-22S-32E
CA Wolfcamp NMNM 106368122	W2	19-22S-32E
	W2	30-22S-32E
CA Bone Spring NMNM 106368131	W2	19-22S-32E
	W2	30-22S-32E
CA Wolfcamp NMNM 105810902	E2	12-22S-31E
	E2	13-22S-31E
CA Bone Spring NMNM 106697634	E2	12-22S-31E
	E2	13-22S-31E
CA Bone Spring NMNM 106698263	W2E2	12-22S-31E
	W2E2	13-22S-31E
BLM Lease NMNM 105312805 (029233)	W2, SE4	12-22S-31E
	ALL	13-22S-31E
PROPOSED CA Wolfcamp NMNM	W2	12-22S-31E
	W2	13-22S-31E
PROPOSED CA Bone Spring NMNM	W2	12-22S-31E
	W2	13-22S-31E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49147	DR PI UNIT #131H	W2W2	08-22S-32E	98166
		W2W2	17-22S-32E	
30-025-49148	DR PI UNIT #132H	E2W2	08-22S-32E	98166
		E2W2	17-22S-32E	
30-025-48951	DR PI UNIT #134H	E2	08-22S-32E	98166
		E2	17-22S-32E	
30-025-48952	DR PI UNIT #135H	E2E2	08-22S-32E	97366
		E2E2	17-22S-32E	
30-025-49152	DR PI UNIT #311H	W2	08-22S-32E	97366
		W2	17-22S-32E	
30-025-48955	DR PI UNIT #212H	W2E2	08-22S-32E	97366
		W2E2	17-22S-32E	
30-025-48160	DR PI UNIT #031H	W2W2	07-22S-32E	98296
		W2W2	18-22S-32E	
30-025-48024	DR PI UNIT #032H	E2W2	07-22S-32E	98296
		E2W2	18-22S-32E	
30-025-48025	DR PI UNIT #034H	E2	07-22S-32E	98296
		E2	18-22S-32E	
30-025-48166	DR PI UNIT #311H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-48167	DR PI UNIT #312H	W2E2	07-22S-32E	97366
		W2E2	18-22S-32E	
30-025-48168	DR PI UNIT #313H	E2E2	07-22S-32E	97366
		E2E2	18-22S-32E	
30-025-47835	DR PI UNIT #021H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-48157	DR PI UNIT #022H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-47867	DR PI UNIT #024H	W2E2	07-22S-32E	97366
		W2E2	18-22S-32E	
30-025-48159	DR PI UNIT #025H	E2E2	07-22S-32E	97366
		E2E2	18-22S-32E	
30-025-54209	DR PI FEDERAL UNIT 18 7 IPP #001H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-54175	DR PI FEDERAL UNIT 18 7 IPP #002H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-54176	DR PI FEDERAL UNIT 18 7 IPP #003H	W2E2	07-22S-32E	97366
		W2E2	18-22S-32E	
30-025-54177	DR PI FEDERAL UNIT 18 7 IPP #004H	E2E2	07-22S-32E	97366
		E2E2	18-22S-32E	
30-025-54178	DR PI FEDERAL UNIT 18 7 IPP #011H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-54179	DR PI FEDERAL UNIT 18 7 IPP #012H	E2W2, W2E2	07-22S-32E	97366
		E2W2, W2E2	18-22S-32E	

30-025-54180	DR PI FEDERAL UNIT 18 7 IPP #015H	E2E2 E2E2	07-22S-32E 18-22S-32E	97366
30-025-48944	DR PI UNIT #111H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48945	DR PI UNIT #112H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48282	DR PI UNIT #121H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48947	DR PI UNIT #123H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48948	DR PI UNIT #124H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48949	DR PI UNIT #125H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48950	DR PI UNIT #126H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-49150	DR PI UNIT #171H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-49151	DR PI UNIT #172H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48953	DR PI UNIT #173H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48954	DR PI UNIT #174H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-54210	DR PI UNIT #101H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-54211	DR PI UNIT #102H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-54212	DR PI UNIT #103H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-54226	DR PI UNIT #104H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-46474	LOST TANK 30 19 FEDERAL COM #001H	W2W2 W2W2	19-22S-32E 30-22S-32E	97366
30-025-47543	LOST TANK 30 19 FEDERAL COM #022H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-47942	LOST TANK 30 19 FEDERAL COM #021H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-45182	LOST TANK 30 19 FEDERAL COM #031H	W2W2 W2W2	19-22S-32E 30-22S-32E	98296
30-025-47944	LOST TANK 30 19 FEDERAL COM #032H	W2 W2	19-22S-32E 30-22S-32E	98296
30-025-48464	LOST TANK 30 19 FEDERAL COM #033H	W2 W2	19-22S-32E 30-22S-32E	98296
30-015-47954	TOP SPOT 12 13 FEDERAL COM #024H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-47639	TOP SPOT 12 13 FEDERAL COM #025H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695

30-015-47888	TOP SPOT 12 13 FEDERAL COM #026H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-47953	TOP SPOT 12 13 FEDERAL COM #033H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-48594	TOP SPOT 12 13 FEDERAL COM #001H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-48595	TOP SPOT 12 13 FEDERAL COM #011H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-47771	TOP SPOT 12 13 FEDERAL COM #021H	W2 W2	12-22S-31E 13-22S-31E	5695
30-015-47889	TOP SPOT 12 13 FEDERAL #022H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47885	TOP SPOT 12 13 FEDERAL #023H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47949	TOP SPOT 12 13 FEDERAL COM #034H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47887	TOP SPOT 12 13 FEDERAL COM #035H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47625	TOP SPOT 12 13 FEDERAL COM #313H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-48597	TOP SPOT 12 13 FEDERAL COM #031H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-48596	TOP SPOT 12 13 FEDERAL COM #032H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47627	TOP SPOT 12 13 FEDERAL COM #311H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47626	TOP SPOT 12 13 FEDERAL COM #312H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-56968	TOP SPOT 12 13 FEDERAL COM #012H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-56985	TOP SPOT 12 13 FEDERAL COM #013H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-56984	TOP SPOT 12 13 FEDERAL COM #042H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-56988	TOP SPOT 12 13 FEDERAL #041H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-56986	TOP SPOT 12 13 FEDERAL COM #043H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-56987	TOP SPOT 12 13 FEDERAL COM #044H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-57973	TOP SPOT 12 13 FEDERAL #075H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-57974	TOP SPOT 12 13 FEDERAL #076H	W2 W2	12-22S-31E 13-22S-31E	98351

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-834-B**
Operator: **Oxy USA, Inc. (16696)**

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
DR PI UNIT #101H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #102H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #103H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #104H	E2	08-22S-32E	97366
	E2	17-22S-32E	
TOP SPOT 12 13 FEDERAL COM #012H	E2E2	12-22S-31E	5695
	E2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #013H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #042H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #041H	E2W2	12-22S-31E	5695
	E2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #043H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #044H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #075H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #076H	W2	12-22S-31E	98351
	W2	13-22S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-834-B
Operator: Oxy USA, Inc. (16696)

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
DR PI UNIT #131H	W2W2	08-22S-32E	98166
	W2W2	17-22S-32E	
DR PI UNIT #132H	E2W2	08-22S-32E	98166
	E2W2	17-22S-32E	
DR PI UNIT #134H	E2	08-22S-32E	98166
	E2	17-22S-32E	
DR PI UNIT #135H	E2E2	08-22S-32E	97366
	E2E2	17-22S-32E	
DR PI UNIT #311H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #212H	W2E2	08-22S-32E	97366
	W2E2	17-22S-32E	
DR PI UNIT #031H	W2W2	07-22S-32E	98296
	W2W2	18-22S-32E	
DR PI UNIT #032H	E2W2	07-22S-32E	98296
	E2W2	18-22S-32E	
DR PI UNIT #034H	E2	07-22S-32E	98296
	E2	18-22S-32E	
DR PI UNIT #311H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI UNIT #312H	W2E2	07-22S-32E	97366
	W2E2	18-22S-32E	
DR PI UNIT #313H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	
DR PI UNIT #021H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI UNIT #022H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI UNIT #024H	W2E2	07-22S-32E	97366
	W2E2	18-22S-32E	
DR PI UNIT #025H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #001H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #002H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #003H	W2E2	07-22S-32E	97366
	W2E2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #004H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	

DR PI FEDERAL UNIT 18 7 IPP #011H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #012H	E2W2, W2E2	07-22S-32E	97366
	E2W2, W2E2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #015H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	
DR PI UNIT #111H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #112H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #121H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #123H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #124H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #125H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #126H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #171H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #172H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #173H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #174H	E2	08-22S-32E	97366
	E2	17-22S-32E	
LOST TANK 30 19 FEDERAL COM #001H	W2W2	19-22S-32E	97366
	W2W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #022H	W2	19-22S-32E	97366
	W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #021H	W2	19-22S-32E	97366
	W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #031H	W2W2	19-22S-32E	98296
	W2W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #032H	W2	19-22S-32E	98296
	W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #033H	W2	19-22S-32E	98296
	W2	30-22S-32E	
TOP SPOT 12 13 FEDERAL COM #024H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #025H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #026H	E2E2	12-22S-31E	5695
	E2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #033H	E2E2	12-22S-31E	5695
	E2E2	13-22S-31E	

TOP SPOT 12 13 FEDERAL COM #001H	W2W2	12-22S-31E	5695
	W2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #011H	W2W2	12-22S-31E	5695
	W2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #021H	W2	12-22S-31E	5695
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #022H	E2W2	12-22S-31E	5695
	E2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #023H	E2W2	12-22S-31E	5695
	E2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #034H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #035H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #313H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #031H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #032H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #311H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #312H	W2	12-22S-31E	98351
	W2	13-22S-31E	

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 603299

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 603299
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/17/2026