

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-834-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
16. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-834-A.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil production for each well identified in Exhibit B shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil production for each well identified in Exhibit C shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil production for each well identified in Exhibit B shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil production for each well identified in Exhibit C shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil production for each well identified in Exhibit B shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;

- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil production for each well identified in Exhibit C shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/14/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-834-B

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Lost Tank 18 Central Processing Facility (OIL ONLY)

Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL M, Section 18, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC 22S31E13; WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfcamp NMNM 105825906	ALL	07-22S-32E
	ALL	08-22S-32E
	ALL	17-22S-32E
	ALL	18-22S-32E
PA Bone Spring NMNM 105825907	ALL	07-22S-32E
	ALL	08-22S-32E
	ALL	17-22S-32E
	ALL	18-22S-32E
CA Wolfcamp NMNM 105693341 (139009)	W2W2	19-22S-32E
	W2W2	30-22S-32E
CA Bone Spring NMNM 108728444 (140586)	W2W2	19-22S-32E
	W2W2	30-22S-32E
CA Wolfcamp NMNM 106368122	W2	19-22S-32E
	W2	30-22S-32E
CA Bone Spring NMNM 106368131	W2	19-22S-32E
	W2	30-22S-32E
CA Wolfcamp NMNM 105810902	E2	12-22S-31E
	E2	13-22S-31E
CA Bone Spring NMNM 106697634	E2	12-22S-31E
	E2	13-22S-31E
CA Bone Spring NMNM 106698263	W2E2	12-22S-31E
	W2E2	13-22S-31E
BLM Lease NMNM 105312805 (029233)	W2, SE4	12-22S-31E
	ALL	13-22S-31E
PROPOSED CA Wolfcamp NMNM	W2	12-22S-31E
	W2	13-22S-31E
PROPOSED CA Bone Spring NMNM	W2	12-22S-31E
	W2	13-22S-31E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49147	DR PI UNIT #131H	W2W2	08-22S-32E	98166
		W2W2	17-22S-32E	
30-025-49148	DR PI UNIT #132H	E2W2	08-22S-32E	98166
		E2W2	17-22S-32E	
30-025-48951	DR PI UNIT #134H	E2	08-22S-32E	98166
		E2	17-22S-32E	
30-025-48952	DR PI UNIT #135H	E2E2	08-22S-32E	97366
		E2E2	17-22S-32E	
30-025-49152	DR PI UNIT #311H	W2	08-22S-32E	97366
		W2	17-22S-32E	
30-025-48955	DR PI UNIT #212H	W2E2	08-22S-32E	97366
		W2E2	17-22S-32E	
30-025-48160	DR PI UNIT #031H	W2W2	07-22S-32E	98296
		W2W2	18-22S-32E	
30-025-48024	DR PI UNIT #032H	E2W2	07-22S-32E	98296
		E2W2	18-22S-32E	
30-025-48025	DR PI UNIT #034H	E2	07-22S-32E	98296
		E2	18-22S-32E	
30-025-48166	DR PI UNIT #311H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-48167	DR PI UNIT #312H	W2E2	07-22S-32E	97366
		W2E2	18-22S-32E	
30-025-48168	DR PI UNIT #313H	E2E2	07-22S-32E	97366
		E2E2	18-22S-32E	
30-025-47835	DR PI UNIT #021H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-48157	DR PI UNIT #022H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-47867	DR PI UNIT #024H	W2E2	07-22S-32E	97366
		W2E2	18-22S-32E	
30-025-48159	DR PI UNIT #025H	E2E2	07-22S-32E	97366
		E2E2	18-22S-32E	
30-025-54209	DR PI FEDERAL UNIT 18 7 IPP #001H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-54175	DR PI FEDERAL UNIT 18 7 IPP #002H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-54176	DR PI FEDERAL UNIT 18 7 IPP #003H	W2E2	07-22S-32E	97366
		W2E2	18-22S-32E	
30-025-54177	DR PI FEDERAL UNIT 18 7 IPP #004H	E2E2	07-22S-32E	97366
		E2E2	18-22S-32E	
30-025-54178	DR PI FEDERAL UNIT 18 7 IPP #011H	W2	07-22S-32E	97366
		W2	18-22S-32E	
30-025-54179	DR PI FEDERAL UNIT 18 7 IPP #012H	E2W2, W2E2	07-22S-32E	97366
		E2W2, W2E2	18-22S-32E	

30-025-54180	DR PI FEDERAL UNIT 18 7 IPP #015H	E2E2 E2E2	07-22S-32E 18-22S-32E	97366
30-025-48944	DR PI UNIT #111H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48945	DR PI UNIT #112H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48282	DR PI UNIT #121H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48947	DR PI UNIT #123H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48948	DR PI UNIT #124H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48949	DR PI UNIT #125H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48950	DR PI UNIT #126H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-49150	DR PI UNIT #171H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-49151	DR PI UNIT #172H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-48953	DR PI UNIT #173H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-48954	DR PI UNIT #174H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-54210	DR PI UNIT #101H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-54211	DR PI UNIT #102H	W2 W2	08-22S-32E 17-22S-32E	97366
30-025-54212	DR PI UNIT #103H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-54226	DR PI UNIT #104H	E2 E2	08-22S-32E 17-22S-32E	97366
30-025-46474	LOST TANK 30 19 FEDERAL COM #001H	W2W2 W2W2	19-22S-32E 30-22S-32E	97366
30-025-47543	LOST TANK 30 19 FEDERAL COM #022H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-47942	LOST TANK 30 19 FEDERAL COM #021H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-45182	LOST TANK 30 19 FEDERAL COM #031H	W2W2 W2W2	19-22S-32E 30-22S-32E	98296
30-025-47944	LOST TANK 30 19 FEDERAL COM #032H	W2 W2	19-22S-32E 30-22S-32E	98296
30-025-48464	LOST TANK 30 19 FEDERAL COM #033H	W2 W2	19-22S-32E 30-22S-32E	98296
30-015-47954	TOP SPOT 12 13 FEDERAL COM #024H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-47639	TOP SPOT 12 13 FEDERAL COM #025H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695

30-015-47888	TOP SPOT 12 13 FEDERAL COM #026H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-47953	TOP SPOT 12 13 FEDERAL COM #033H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-48594	TOP SPOT 12 13 FEDERAL COM #001H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-48595	TOP SPOT 12 13 FEDERAL COM #011H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-47771	TOP SPOT 12 13 FEDERAL COM #021H	W2 W2	12-22S-31E 13-22S-31E	5695
30-015-47889	TOP SPOT 12 13 FEDERAL #022H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47885	TOP SPOT 12 13 FEDERAL #023H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47949	TOP SPOT 12 13 FEDERAL COM #034H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47887	TOP SPOT 12 13 FEDERAL COM #035H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47625	TOP SPOT 12 13 FEDERAL COM #313H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-48597	TOP SPOT 12 13 FEDERAL COM #031H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-48596	TOP SPOT 12 13 FEDERAL COM #032H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47627	TOP SPOT 12 13 FEDERAL COM #311H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47626	TOP SPOT 12 13 FEDERAL COM #312H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-56968	TOP SPOT 12 13 FEDERAL COM #012H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-56985	TOP SPOT 12 13 FEDERAL COM #013H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-56984	TOP SPOT 12 13 FEDERAL COM #042H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-56988	TOP SPOT 12 13 FEDERAL #041H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-56986	TOP SPOT 12 13 FEDERAL COM #043H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-56987	TOP SPOT 12 13 FEDERAL COM #044H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-57973	TOP SPOT 12 13 FEDERAL #075H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-57974	TOP SPOT 12 13 FEDERAL #076H	W2 W2	12-22S-31E 13-22S-31E	98351

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-834-B**
Operator: **Oxy USA, Inc. (16696)**

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
DR PI UNIT #101H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #102H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #103H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #104H	E2	08-22S-32E	97366
	E2	17-22S-32E	
TOP SPOT 12 13 FEDERAL COM #012H	E2E2	12-22S-31E	5695
	E2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #013H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #042H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #041H	E2W2	12-22S-31E	5695
	E2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #043H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #044H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #075H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #076H	W2	12-22S-31E	98351
	W2	13-22S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-834-B
Operator: Oxy USA, Inc. (16696)

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
DR PI UNIT #131H	W2W2	08-22S-32E	98166
	W2W2	17-22S-32E	
DR PI UNIT #132H	E2W2	08-22S-32E	98166
	E2W2	17-22S-32E	
DR PI UNIT #134H	E2	08-22S-32E	98166
	E2	17-22S-32E	
DR PI UNIT #135H	E2E2	08-22S-32E	97366
	E2E2	17-22S-32E	
DR PI UNIT #311H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #212H	W2E2	08-22S-32E	97366
	W2E2	17-22S-32E	
DR PI UNIT #031H	W2W2	07-22S-32E	98296
	W2W2	18-22S-32E	
DR PI UNIT #032H	E2W2	07-22S-32E	98296
	E2W2	18-22S-32E	
DR PI UNIT #034H	E2	07-22S-32E	98296
	E2	18-22S-32E	
DR PI UNIT #311H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI UNIT #312H	W2E2	07-22S-32E	97366
	W2E2	18-22S-32E	
DR PI UNIT #313H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	
DR PI UNIT #021H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI UNIT #022H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI UNIT #024H	W2E2	07-22S-32E	97366
	W2E2	18-22S-32E	
DR PI UNIT #025H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #001H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #002H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #003H	W2E2	07-22S-32E	97366
	W2E2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #004H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	

DR PI FEDERAL UNIT 18 7 IPP #011H	W2	07-22S-32E	97366
	W2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #012H	E2W2, W2E2	07-22S-32E	97366
	E2W2, W2E2	18-22S-32E	
DR PI FEDERAL UNIT 18 7 IPP #015H	E2E2	07-22S-32E	97366
	E2E2	18-22S-32E	
DR PI UNIT #111H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #112H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #121H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #123H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #124H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #125H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #126H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #171H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #172H	W2	08-22S-32E	97366
	W2	17-22S-32E	
DR PI UNIT #173H	E2	08-22S-32E	97366
	E2	17-22S-32E	
DR PI UNIT #174H	E2	08-22S-32E	97366
	E2	17-22S-32E	
LOST TANK 30 19 FEDERAL COM #001H	W2W2	19-22S-32E	97366
	W2W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #022H	W2	19-22S-32E	97366
	W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #021H	W2	19-22S-32E	97366
	W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #031H	W2W2	19-22S-32E	98296
	W2W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #032H	W2	19-22S-32E	98296
	W2	30-22S-32E	
LOST TANK 30 19 FEDERAL COM #033H	W2	19-22S-32E	98296
	W2	30-22S-32E	
TOP SPOT 12 13 FEDERAL COM #024H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #025H	W2E2	12-22S-31E	5695
	W2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #026H	E2E2	12-22S-31E	5695
	E2E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #033H	E2E2	12-22S-31E	5695
	E2E2	13-22S-31E	

TOP SPOT 12 13 FEDERAL COM #001H	W2W2	12-22S-31E	5695
	W2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #011H	W2W2	12-22S-31E	5695
	W2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #021H	W2	12-22S-31E	5695
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #022H	E2W2	12-22S-31E	5695
	E2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL #023H	E2W2	12-22S-31E	5695
	E2W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #034H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #035H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #313H	E2	12-22S-31E	98351
	E2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #031H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #032H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #311H	W2	12-22S-31E	98351
	W2	13-22S-31E	
TOP SPOT 12 13 FEDERAL COM #312H	W2	12-22S-31E	98351
	W2	13-22S-31E	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 614879

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 614879
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	8/17/2026