

Well Name: SAN JUAN 29-7 UNIT NP	Well Location: T29N / R7W / SEC 25 / NWNW / 36.701645 / -107.526718	County or Parish/State: RIO ARRIBA / NM
Well Number: 143	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078425	Unit or CA Name: SAN JUAN 29-7 UNIT--PC	Unit or CA Number: NMNM78417C
US Well Number: 3003924299	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2923766

Type of Submission: Notice of Intent

Type of Action: Commingling (Subsurface)

Date Sundry Submitted: 07/23/2026

Time Sundry Submitted: 09:42

Date proposed operation will begin: 09/21/2023

Procedure Description: Revised Allocation: Please see attached preliminary subtraction allocation.

NOI Attachments

Procedure Description

SJ_29_7_Unit_NP_143_Preliminary_Subtraction_Allocation_Rev_20260723094047.pdf

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US Well Number: 3003924299	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUL 23, 2026 09:42 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 07/23/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.
NMSF078425

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 770023b. Phone No. (include area code)
(713) 209-2400

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 25/T29N/R7W/NMP

7. If Unit of CA/Agreement, Name and/or No.
SAN JUAN 29-7 UNIT-PC/NMNM78417C

8. Well Name and No.
SAN JUAN 29-7 UNIT NP/143

9. API Well No. 3003924299

10. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS/BLANCO PICTURED CLIFFS

11. Country or Parish, State
RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Revised Allocation: Please see attached preliminary subtraction allocation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 07/23/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Approved	Title Petroleum Engineer	Date 07/23/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Hilcorp Energy Company PRODUCTION ALLOCATION FORM					Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
Commingle Type SURFACE ☐ DOWNHOLE ☒ Type of Completion NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐					Status PRELIMINARY ☒ FINAL ☐ REVISED ☐	
					Date: 7/2/2026 API No. 30-039-24299 DHC No. DHC-5307 Lease No. NMSF078425	
Well Name SAN JUAN 29-7 UNIT NP					Well No. 143	
Unit Letter D	Section 25	Township 29N	Range 07W	Footage 860' FNL & 1190' FWL	County, State Rio Arriba, New Mexico	
Completion Date 9/21/2023		Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒				
JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formation is the Pictured Cliffs and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation. After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation. (No change from Approved DHC) Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. PC 100%, FRC 0% (Change from Approved DHC; utilized updated PC oil yield map to derive the 100% PC condensate allocation). After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.						
NAME		DATE		TITLE		PHONE
X <i>Cherylene Weston</i>				Operations/Regulatory Tech – Sr.		713-289-2615
Cherylene Weston		7/2/2026				

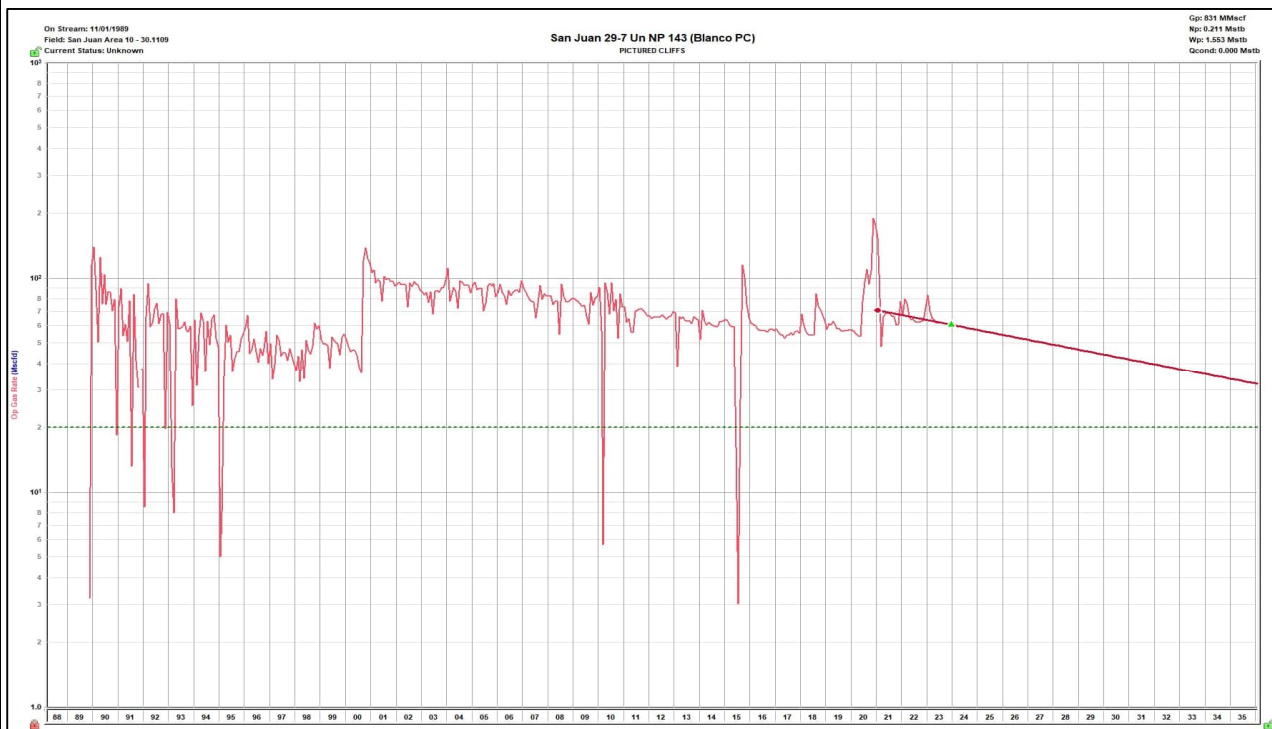
San Juan 29-7 Unit NP 143 Subtraction Allocation

Date	Mcfd
Sep-23	60.17
Oct-23	59.87
Nov-23	59.57
Dec-23	59.27
Jan-24	58.97
Feb-24	58.68
Mar-24	58.39
Apr-24	58.1
May-24	57.81
Jun-24	57.52
Jul-24	57.24
Aug-24	56.95
Sep-24	56.66
Oct-24	56.38
Nov-24	56.1
Dec-24	55.82
Jan-25	55.54
Feb-25	55.27
Mar-25	55
Apr-25	54.73
May-25	54.45
Jun-25	54.18
Jul-25	53.91
Aug-25	53.64
Sep-25	53.37
Oct-25	53.11
Nov-25	52.84
Dec-25	52.58
Jan-26	52.31
Feb-26	52.06
Mar-26	51.81
Apr-26	51.55
May-26	51.29
Jun-26	51.04
Jul-26	50.78
Aug-26	50.52
Sep-26	50.27
Oct-26	50.02
Nov-26	49.77
Dec-26	49.52
Jan-27	49.27
Feb-27	49.03
Mar-27	48.8
Apr-27	48.55
May-27	48.31
Jun-27	48.07
Jul-27	47.83
Aug-27	47.59

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the **Pictured Cliffs** and the added formation to be commingled is the **Fruitland Coal**. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.

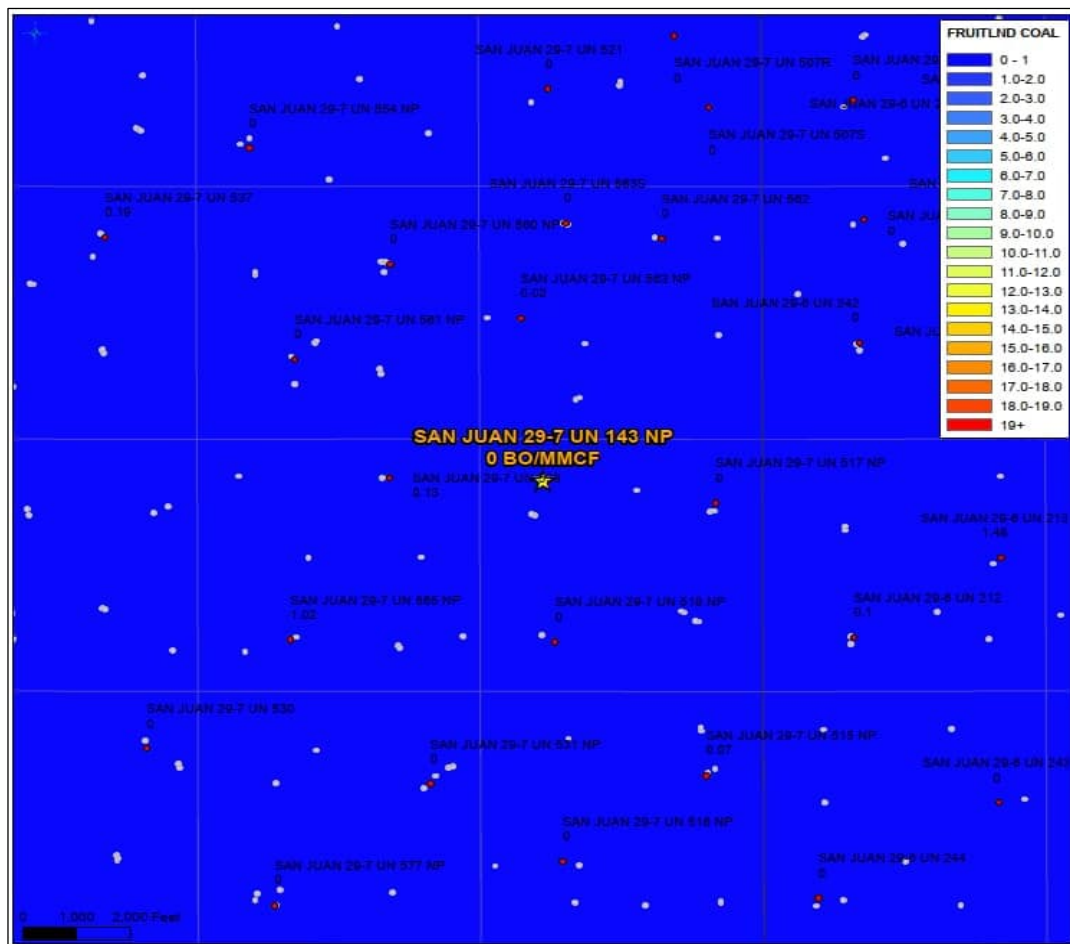
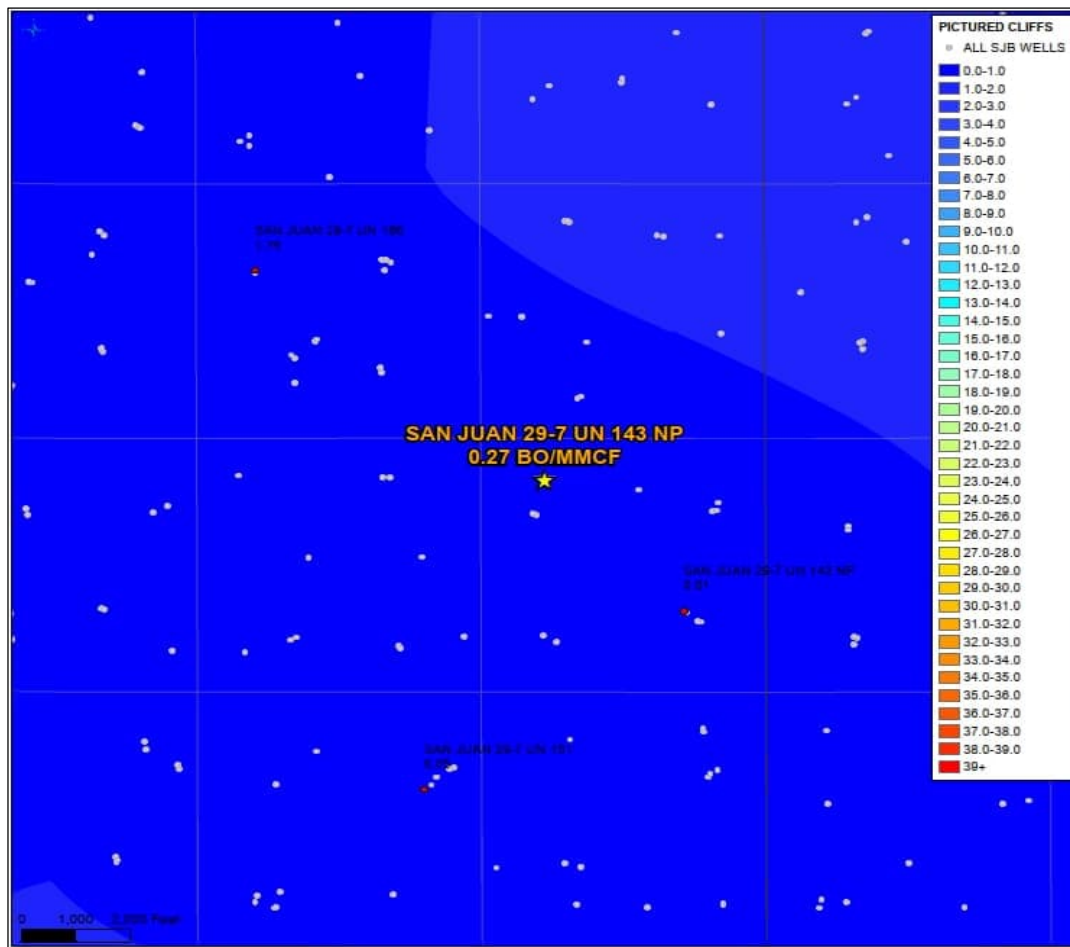


Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
PC	0.27	246	100%
FC	0	740	0%



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 614999

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 614999
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Operator shall correct production to the newly proposed allocation.	8/17/2026