

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 932A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 06/19/2026

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: REGAL LAGER 31 19 FED COM 034H & MULTIPLE **API:** 30-025-52491 & MULTIPLE
Pool: WC-025 G-09 S213232A;UPR WOLFCAMP & MULTIPLE **Pool Code:** 98313 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO
PLC 932A

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

06/19/2026

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES

Commingling proposal for oil production at the Lost Tank 5 CPF (Central Processing Facility) Train 2

OXY USA INC requests approval to amend PLC 932A for oil production at the Lost Tank 5 CPF Train 2 (F-05-T22S-R32E). Wells to be added to Train 2 and also existing wells at Train 2 are listed below.

This commingle permit request includes the existing and future wells within the same pools and leases/CAs listed below.

WELLS TO BE ADDED:

POOL: WC-025 G-09 S213232A; UPR WOLFCAMP (98313)

CA Pending : SEC 6 (LEASES NMNM131588, NMNM012845)

Multiphase flowmeter

WELL NAME	API NO.	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
PARTY TRAP 6 FED COM #031H	30-025-54821	A-06-22S-32E	Aug-26	1190	44.1	2300	1270	2320
PARTY TRAP 6 FED COM #032H	30-025-54638	A-06-22S-32E	Aug-26	1190	44.1	2300	1270	2320
PARTY TRAP 6 FED COM #033H	30-025-54639	A-06-22S-32E	Aug-26	1190	44.1	2300	1270	2320

Production estimates are average of first 6-month volumes

EXISTING WELLS AT FACILITY:

POOL: BILBREY BASIN; BONE SPRING (5695)

CA NMNM106320513 : SEC 9 & 4 (LEASES NMNM086710, NMNM104687, NMNM135248, NMNM077057, V031131, V040813, VC6290)

Test vessel

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
GOLD LOG 4_9 FED COM #001H	30-025-53815	D-04-22S-32E	Apr-2025	644	43.2	5544	1224	779
GOLD LOG 4_9 FED COM #002H	30-025-53807	D-04-22S-32E	Apr-2025	681	43.2	2484	1199	628
GOLD LOG 4_9 FED COM #003H	30-025-53808	B-04-22S-32E	Apr-2025	475	43.2	2910	1204	658
GOLD LOG 4_9 FED COM #004H	30-025-53816	B-04-22S-32E	Apr-2025	313	43.2	721	1200	678
GOLD LOG 4_9 FED COM #012H	30-025-53809	D-04-22S-32E	Apr-2025	261	43.2	7772	1206	86
GOLD LOG 4_9 FED COM #013H	30-025-53817	D-04-22S-32E	Apr-2025	236	43.2	6948	1206	95
GOLD LOG 4_9 FED COM #016H	30-025-53811	D-04-22S-32E	Apr-2025	233	43.2	4537	1206	128
GOLD LOG 4_9 FED COM #022H	30-025-53818	D-04-22S-32E	Apr-2025	377	43.2	375	1221	968
GOLD LOG 4_9 FED COM #023H	30-025-53812	D-04-22S-32E	Apr-2025	83	43.2	190	1219	336
GOLD LOG 4_9 FED COM #025H	30-025-53813	B-04-22S-32E	Apr-2025	771	43.2	2086	1272	1548
GOLD LOG 4_9 FED COM #026H	30-025-53814	B-04-22S-32E	Apr-2025	190	43.2	113	1220	498
GOLD LOG 4_9 FED COM #071H	30-025-52224	D-04-22S-32E	Apr-2024	86	43.2	151	1262	185
GOLD LOG 4_9 FED COM #072H	30-025-52190	D-04-22S-32E	Apr-2024	162	43.2	214	1284	254
GOLD LOG 4_9 FED COM #073H	30-025-52208	B-04-22S-32E	Apr-2024	107	43.2	254	1253	0
GOLD LOG 4_9 FED COM #074H	30-025-52191	B-04-22S-32E	Apr-2024	89	43.2	274	1256	134

POOL: WC-025 G-09 S233216K; UPR WOLFCAMP (98166)

CA NMNM106320515 : SEC 9 & 4 (LEASES NMNM086710, NMNM104687, NMNM135248, NMNM077057, V031131, V040813, VC6290)

Test vessel

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
GOLD LOG 4_9 FED COM #032H	30-025-52187	D-04-22S-32E	Apr-2024	223	43.2	662	1265	534
GOLD LOG 4_9 FED COM #033H	30-025-52188	D-04-22S-32E	Apr-2024	226	43.2	734	1198	455
GOLD LOG 4_9 FED COM #034H	30-025-52189	B-04-22S-32E	Apr-2024	227	43.2	512	1211	493
GOLD LOG 4_9 FED COM #035H	30-025-52186	B-04-22S-32E	Apr-2024	179	43.2	338	1244	405
GOLD LOG 4_9 FED COM #311H	30-025-52225	D-04-22S-32E	Apr-2024	197	43.2	531	1269	373
GOLD LOG 4_9 FED COM #313H	30-025-52192	B-04-22S-32E	Apr-2024	205	43.2	627	1300	601

POOL: BILBREY BASIN; BONE SPRING (5695)

Test vessel

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM106779595 E/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814								
REGAL LAGER 31_19 FED COM #003H	30-025-54898	A-06-22S-32E	Apr-2026	1139	45.0	1760	1250	2920
REGAL LAGER 31_19 FED COM #004H	30-025-54339	A-06-22S-32E	Apr-2026	1139	45.0	1760	1250	2920
REGAL LAGER 31_19 FED COM #023H	30-025-54341	A-06-22S-32E	Apr-2026	1126	45.0	1374	1250	2636
REGAL LAGER 31_19 FED COM #024H	30-025-54342	A-06-22S-32E	Apr-2026	811	45.0	989	1250	1898
CA NMNM106779594 W/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757								
REGAL LAGER 31_19 FED COM #001H	30-025-54950	N-31-21S-32E	Apr-2026	949	45.0	1463	1250	2447
REGAL LAGER 31_19 FED COM #002H	30-025-54825	N-31-21S-32E	Apr-2026	1116	45.0	1721	1250	2879
REGAL LAGER 31_19 FED COM #021H	30-025-54423	N-31-21S-32E	Apr-2026	937	45.0	1141	1250	2203
REGAL LAGER 31_19 FED COM #022H	30-025-54424	N-31-21S-32E	Apr-2026	1103	45.0	1343	1250	2592

Production estimates are average of first 6-month volumes

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
CA Pending W/2 W/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757								
REGAL LAGER 31 19 FED COM #071H	30-025-52620	N-31-21S-32E	TBD-2027	1488	45.0	2660	1230	2432
CA Pending E/2 W/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757								
REGAL LAGER 31 19 FED COM #072H	30-025-52513	N-31-21S-32E	TBD-2027	1653	45.0	2955	1230	2702
CA Pending W/2 E/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814								
REGAL LAGER 31 19 FED COM #073H	30-025-52514	A-06-22S-32E	TBD-2027	1653	45.0	2955	1230	2702
CA Pending E/2 E/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814								
REGAL LAGER 31 19 FED COM #074H	30-025-52515	A-06-22S-32E	TBD-2027	1322	45.0	2364	1230	2161

Production estimates are average of first 6-month volumes

POOL: WC-025 G-09 S213232A; UPR WOLFCAMP (98313)

Test vessel

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM106307077 : W/2 SEC 19, 30 & 31 (LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757)								
REGAL LAGER 31 19 FED COM #031H	30-025-52488	N-31-21S-32E	Jul-2024	641	45.0	1178	1321	1427
REGAL LAGER 31 19 FED COM #032H	30-025-52489	N-31-21S-32E	Jul-2024	623	45.0	2387	1293	1221
REGAL LAGER 31 19 FED COM #033H	30-025-52490	N-31-21S-32E	Jun-2024	492	45.0	1603	1301	1036
CA NMNM106317773 : E/2 SEC 19, 30 & 31 (LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814)								
REGAL LAGER 31 19 FED COM #034H	30-025-52491	A-06-22S-32E	Jun-2024	465	45.0	2358	1292	1193
REGAL LAGER 31 19 FED COM #035H	30-025-52492	A-06-22S-32E	Jun-2024	376	45.0	1581	1261	1155
REGAL LAGER 31 19 FED COM #036H	30-025-52493	A-06-22S-32E	Jun-2024	466	45.0	1667	1283	1139

Process Description:

Production flows to three-phase production separators. Oil then flows through economizers then to in-line heaters before being sent to VRTs. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. Regal Lager 31 19 Fed Com 1H – 4H and 21H – 24H are in Range 1 of decline. Regal Lager 31 19 Fed Com 31H – 36H and all Gold Log wells are in Range 3 of decline. The Regal Lager and Party Trap wells to be drilled will be tested daily prior to Range 1 then adhere to the aforementioned well testing frequency per Range.

The gas orifice meters on each production separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 844H/I.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and facility locations.

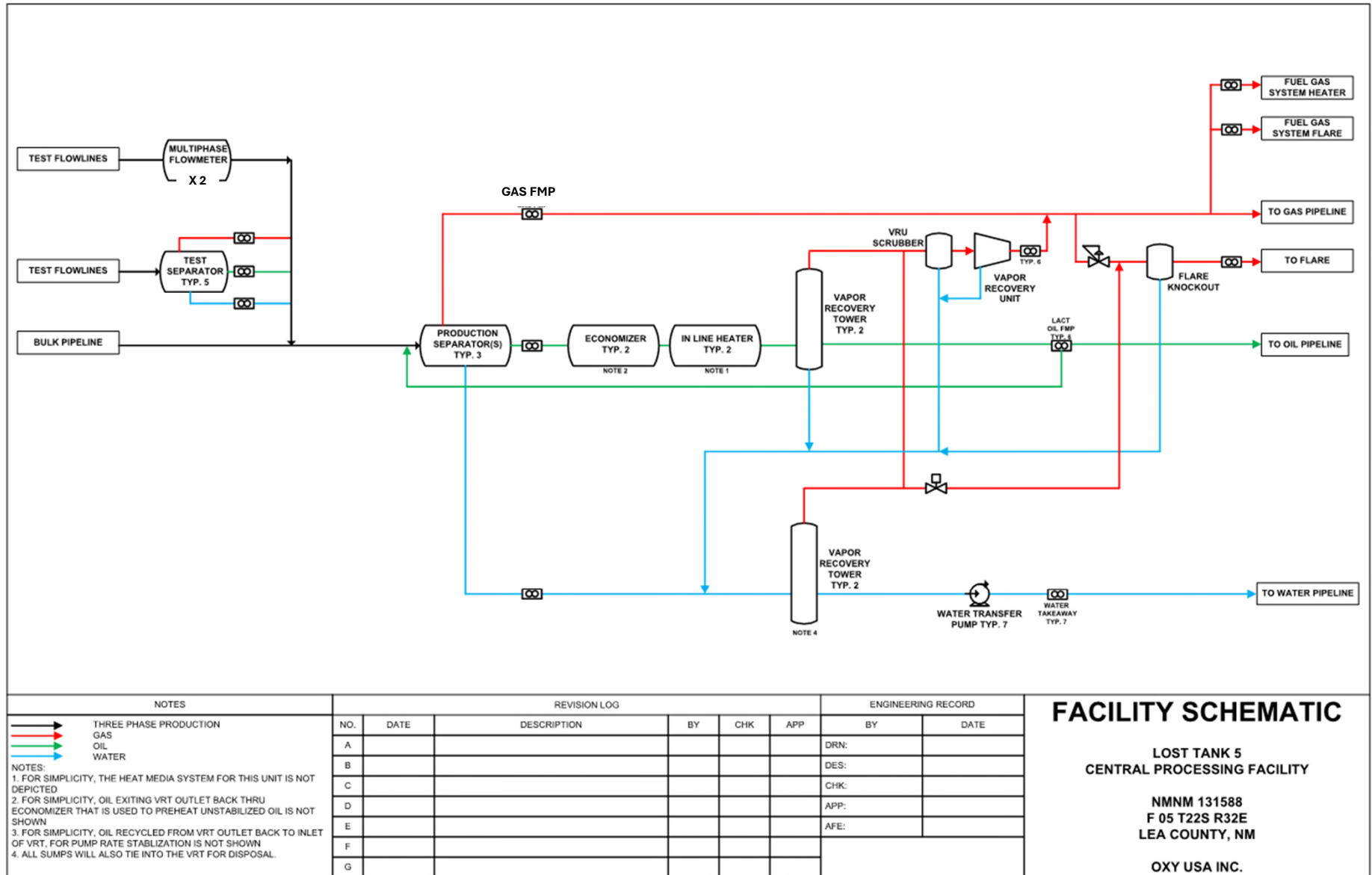
The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal	
		☐ Amended Report	
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54821	Pool Code 98313	Pool Name WC-025 G-09 S213232A; UPR WOLFCAMP
Property Code 337208	Property Name PARTY TRAP 6 FED COM	Well Number 31H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3642'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 342' FNL	Ft. from E/W 900' FEL	Latitude 32.42689730	Longitude -103.70832149	County LEA
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Bottom Hole Location

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 20' FNL	Ft. from E/W 470' FWL	Latitude 32.42773504	Longitude -103.72140560	County LEA
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Dedicated Acres 655.31	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. TBD			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL O	Section 31	Township 21S	Range 32E	Lot	Ft. from N/S 300' FSL	Ft. from E/W 2170' FEL	Latitude 32.42864643	Longitude -103.71244065	County LEA
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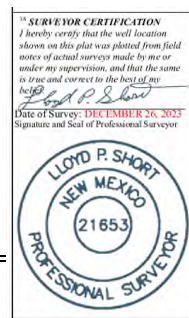
First Take Point (FTP)

UL B	Section 6	Township 22S	Range 32E	Lot 2	Ft. from N/S 100' FNL	Ft. from E/W 2170' FEL	Latitude 32.42754695	Longitude -103.71243939	County LEA
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Last Take Point (LTP)

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 100' FNL	Ft. from E/W 470' FWL	Latitude 32.42751514	Longitude -103.72140575	County LEA
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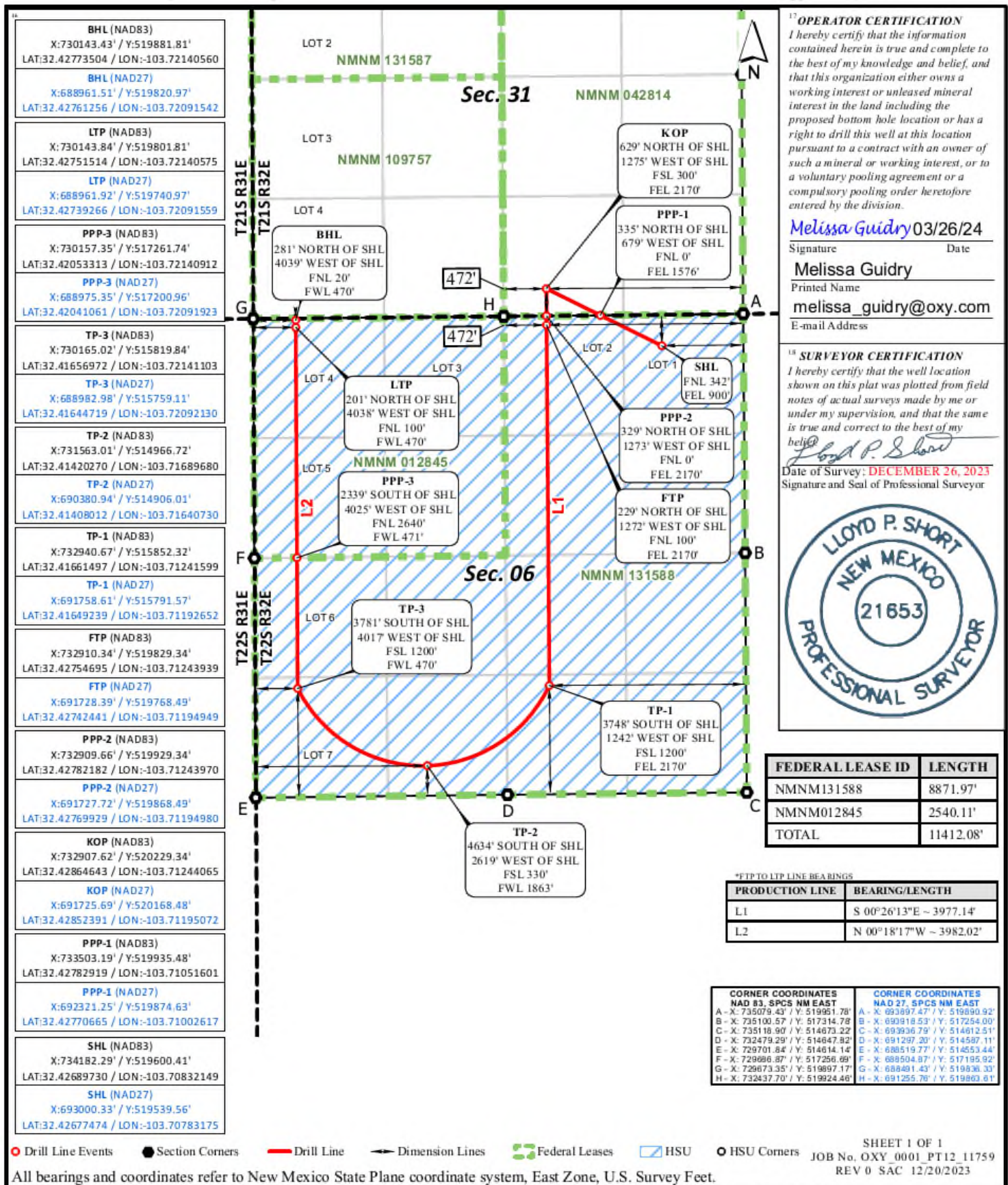
Unitized Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3642'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/29/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey December 26, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54638	Pool Code 98313	Pool Name WC-025 G-09 S213232A; UPR WOLFCAMP	
Property Code 337208	Property Name PARTY TRAP 6 FED COM		Well Number 32H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 3642'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 342' FNL	Ft. from E/W 870' FEL	Latitude 32.42689705	Longitude -103.70822437	County LEA
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Bottom Hole Location

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 20' FNL	Ft. from E/W 1390' FWL	Latitude 32.42774548	Longitude -103.71842393	County LEA
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Dedicated Acres 655.31	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL P	Section 31	Township 21S	Range 32E	Lot	Ft. from N/S 300' FSL	Ft. from E/W 1250' FEL	Latitude 32.42865785	Longitude -103.70945897	County LEA
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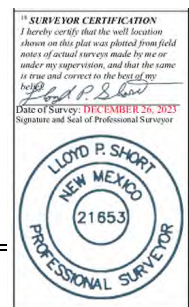
First Take Point (FTP)

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 1250' FEL	Latitude 32.42755836	Longitude -103.70945776	County LEA
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Last Take Point (LTP)

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 100' FNL	Ft. from E/W 1390' FWL	Latitude 32.42752558	Longitude -103.71842409	County LEA
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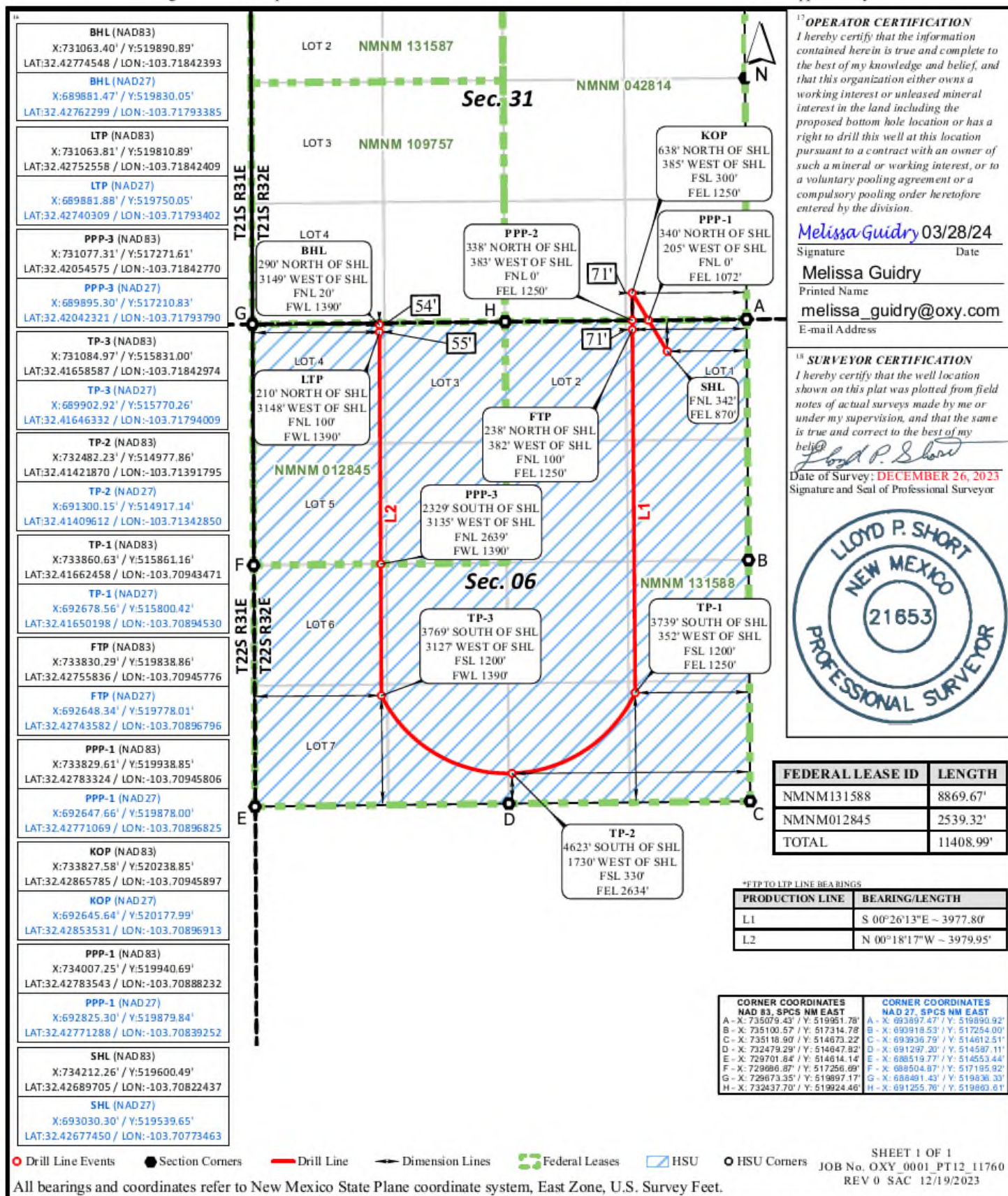
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3642'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 03/06/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey December 26, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	☒ Initial Submittal
		☐ Amended Report
		☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-025- 54639	Pool Code 98313	Pool Name WC-025 G-09 S213232A; UPR WOLFCAMP
Property Code 337208	Property Name PARTY TRAP 6 FED COM	Well Number 33H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3643'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 343' FNL	Ft. from E/W 840' FEL	Latitude 32.42689653	Longitude -103.70812737	County LEA
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Bottom Hole Location

UL C	Section 6	Township 22S	Range 32E	Lot 3	Ft. from N/S 20' FNL	Ft. from E/W 2310' FWL	Latitude 32.42775586	Longitude -103.71544226	County LEA
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Dedicated Acres 655.31	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL P	Section 31	Township 21S	Range 32E	Lot	Ft. from N/S 300' FSL	Ft. from E/W 330' FEL	Latitude 32.42866920	Longitude -103.70647729	County LEA
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First Take Point (FTP)

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 330' FEL	Latitude 32.42756971	Longitude -103.70647613	County LEA
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Last Take Point (LTP)

UL C	Section 6	Township 22S	Range 32E	Lot 3	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.42753596	Longitude -103.71544243	County LEA
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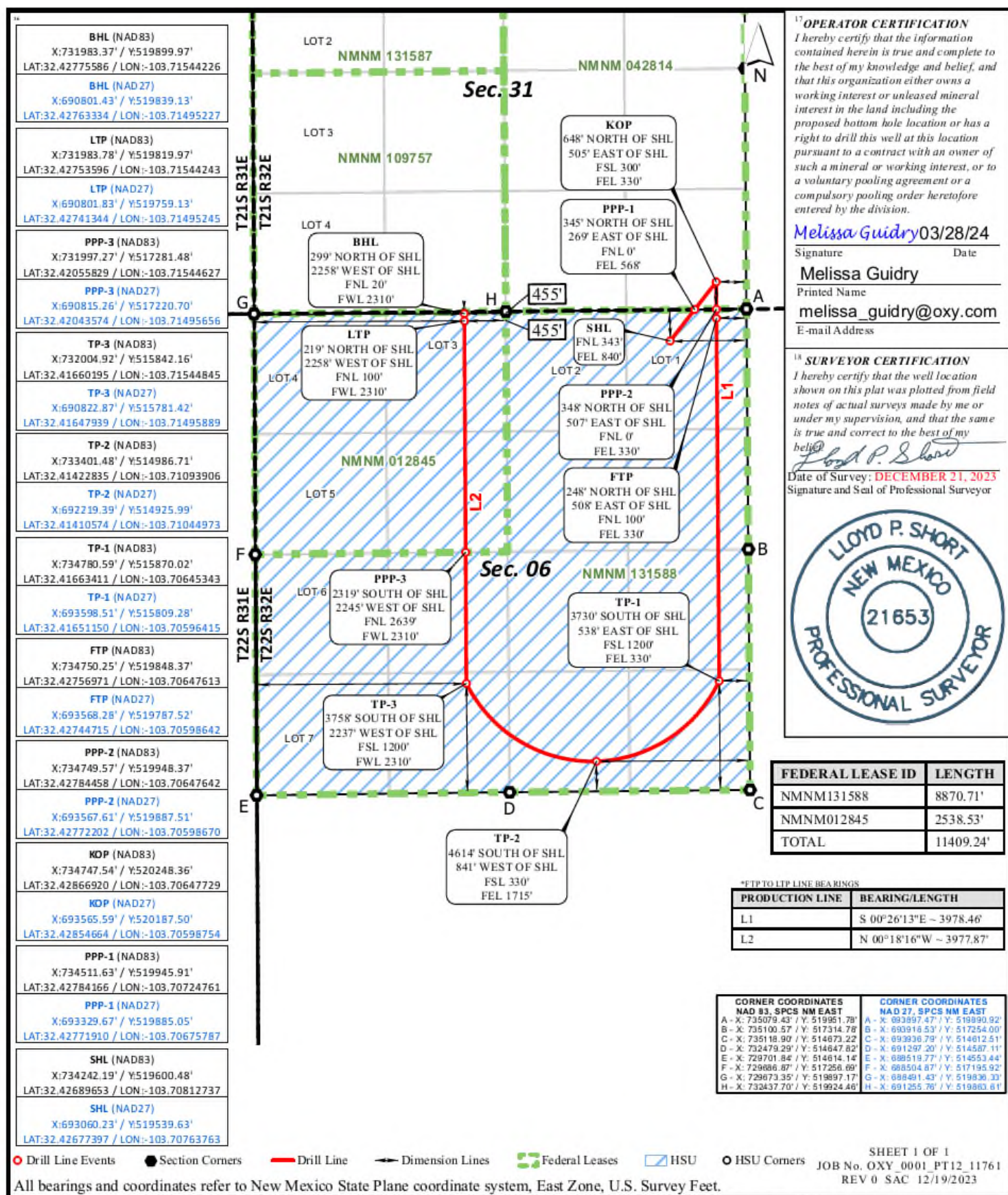
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3643'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 03/06/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey December 21, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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MAILED 06/29/2026

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 HOLDINGS LLC	PO BOX 20748	OKLAHOMA CITY	OK	73156	_9414811898765526023254
2024 PERMIAN BASIN JV	2023 PERMIAN BASIN JV	PO BOX 10	FOLSOM	LA	70437	_9414811898765526023261
	Arrott Family Minerals LLC	14300 Chenal Parkway 7414	LITTLE ROCK	AR	72211	_9414811898765526023223
LISA PALERMO FORTSON TRUSTEE	BEN J FORTSON III CHILDRENS TRUST	PO BOX 29	FORT WORTH	TX	76101	_9414811898765526023209
	BILL BURTON	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765526023247
	BJ AND RACHEL HONEYMAN TRUST	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765526023285
	BLASCO LLC	6235 SAVANNAH WAY	COLORADO SPRINGS	CO	80919	_9414811898765526023230
	BLUE RIDGE ROYALTIES LLC	PO BOX 1973	ROSWELL	NM	88202	_9414811898765526023278
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765526023810
Brent Jeremy Honeyman TTEE	Brent Jeremy Honeyman Childs Trust	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765526023858
	BRYAN BELL FAMILY LLC	PO BOX 24591	NEW ORLEANS	LA	70184	_9414811898765526023865
	CASCADE OIL AND GAS INC	PO BOX 125	BROOMFIELD	CO	80020	_9414811898765526023803
W K BURTON FORTSON OIL CO TTEE	CCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765526023896
	Charles M Duhon	115 Colonial Drive	LAFAYETTE	LA	70506	_9414811898765526023841
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765526023889
	CHARNI L HINKLE	PO BOX 2292	ALTO	NM	88312	_9414811898765526023834
	Chisos Ltd	3355 W Alabama Suite 1200B	HOUSTON	TX	77098	_9414811898765526023872
	Colburn Oil LP	PO Box 2524	MIDLAND	TX	79705	_9414811898765526023711
	Collins Permian LP	3824 Cedar Springs Rd 414	DALLAS	TX	75219	_9414811898765526023759
ATTN REGULATORY DEPT	CONOCOPHILLIPS COMPANY	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765526023766
	COPIA PERMIAN LLC	600 N PEARL ST SUITE S2262	DALLAS	TX	75201	_9414811898765526023728
JOHN KYLE THOMA TRUSTEE	CORNERSTONE FAMILY TRUST	PO BOX 558	PEYTON	CO	80831	_9414811898765526023704
	CRF ECKELS LLC	PO BOX 30	CEDAREIDGE	CO	81413	_9414811898765526023742
	Crown Oil Partners LP	PO Box 50820	MIDLAND	TX	79710	_9414811898765526023735
	Daniel Earl Williams	2520 Daniel Creek	MESQUITE	TX	75181	_9414811898765526023773
	DARYNE J DECK	4808 NORTH MICHIGAN AVENUE	ROSWELL	NM	88201	_9414811898765526023919
	David W Cromwell	6025 Hidden Way Lane	TRUSSVILLE	AL	35173	_9414811898765526023964
W K BURTON FORTSON OIL CO TTEE	DCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765526023926
	Dean Durham	PO Box 50820	MIDLAND	TX	79710	_9414811898765526023902
NORTHERN TRUST CO AGENT	DOLOMITE TABLE LLC	PO BOX 226270	DALLAS	TX	75222	_9414811898765526023995
	Donna Lou Hannon	6780 W 1000 North	CARTHAGE	IN	46115	_9414811898765526023940

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
CURTIS A EDNA I ANDERSON TTEES	EDNA AND CURTIS ANDERSON TRUST	6820 MUIRFIELD DR	RAPID CITY	SD	57702	_9414811898765526023988
ELIZABETH JANE KAY TRUSTEE	ELIZABETH JANE KAY FAMILY TRUST	PO BOX 9602	COLORADO SPRINGS	CO	80932	_9414811898765526023933
	ELK RANGE ROYALTIES III LP	2110 FARRINGTON STREET	DALLAS	TX	75207	_9414811898765526023971
	Estate of A Wayne Breeland	4206 Nashwood Ln	DALLAS	TX	75234	_9414811898765526023650
Charles A Spradlin Personal Rep	Estate of Billy Glen Spradlin	304 Summit Ridge Dr	GLEN ROSE	TX	76043	_9414811898765526023667
	Estate of Donald N Page	5521 Kerry Ln	GARLAND	TX	75043	_9414811898765526023605
	Estate of Francis A Bolen	PO Box 5814	ABILENE	TX	79608	_9414811898765526023698
	ESTATE OF GEORGE G VAUGHT JR	PO BOX 13557	DENVER	CO	80201	_9414811898765526023643
	Estate of John Robert Munford	PO Box 1101	TORRINGTON	WY	82240	_9414811898765526023681
	Estate of Max Dale Houdek	6611 And Half Viva Lane	ROSHARON	TX	77583	_9414811898765526023636
	Estate of Max F Hentz	141 Pleasant View Dr	LAFAYETTE	LA	70503	_9414811898765526023674
	Estate of Paul E Schnurr	945 Lee Ln	CONCORD	CA	94518	_9414811898765526023155
	Estate of Robert C McGhee	13207 Sherr Water Drive	HOUSTON	TX	77082	_9414811898765526023162
	Estate of Theodore N Noel	10 Chatman Ct	MIDLAND	TX	79705	_9414811898765526023124
	Estate of Wayne Selvig	4261 Meadowdale Lane	DALLAS	TX	75229	_9414811898765526023100
	Estate of William Bishop	426 Karen Drive	LAFAYETTE	LA	70503	_9414811898765526023193
	FASKEN ACQUISITIONS 02 LTD	6101 HOLIDAY HILL ROAD	MIDLAND	TX	79707	_9414811898765526023148
Pegasus Resources II LLC	Fortis Minerals II LLC	PO Box 470698	FORT WORTH	TX	76147	_9414811898765526023186
	GEORGIANA MASON CALDWELL	230 ELVIRA ST	CANYON LAKE	TX	78133	_9414811898765526023131
	Good News Minerals LLC	4000 N Big Spring St Suite 310	MIDLAND	TX	79705	_9414811898765526023179
	GPGM LLC	320 Gold Ave Suite 100	ALBUQUERQUE	NM	87102	_9414811898765526023315
NM BANK AND TRUST TTEE	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765526023353
	H Jason Wacker	5601 Hillcrest	MIDLAND	TX	79707	_9414811898765526023322
	HAYES LAND LP	PO BOX 51510	MIDLAND	TX	79710	_9414811898765526023308
	Honeyman Investment Holdings LP	2890 Forest Drive	CELINA	TX	75009	_9414811898765526023391
	HONEYMAN INVESTMENT HOLDINGS LP	PO BOX 1498	CELINA	TX	75009	_9414811898765526023346
	Hrubetz Oil Co	8235 Douglas Ave Suite 822	DALLAS	TX	75225	_9414811898765526023339
	INTERNATIONAL PETROLEUM SERVICE CO	PO BOX 201730	DALLAS	TX	75320	_9414811898765526023377
	JAN C ICE	PO BOX 7366	COVINGTON	WA	98042	_9414811898765526023018
KENNETH MICHAEL JASTROW II TRTEE	JASTROW LIVING TRUST	PO BOX 3668	MIDLAND	TX	79702	_9414811898765526023056
	JKM ENERGY LLC	26 E COMPRESS ROAD	ARTESIA	NM	88210	_9414811898765526023063
	JOHN E BRASELTON	2486 CR 856	MC KINNEY	TX	75071	_9414811898765526023025

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	John M Snyder	147 Brush Creek Drive	AZLE	TX	76020	_9414811898765526023001
	Kaleb Smith	PO Box 50820	MIDLAND	TX	79710	_9414811898765526023094
	KIMBELL ART FOUNDATION	3230 CAMP BOWIE BLVD SUITE 600	FORT WORTH	TX	76107	_9414811898765526023087
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD SUITE 600	DALLAS	TX	75201	_9414811898765526023032
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765526023070
	LRF JR LLC	PO BOX 11327	MIDLAND	TX	79702	_9414811898765526023414
	M BRAD BENNETT	PO BOX 51510	MIDLAND	TX	79710	_9414811898765526023452
	MAGNUM HUNTER PRODUCTION INC	840 GESSNER RD STE 1400	HOUSTON	TX	77024	_9414811898765526023469
CO MINERAL ACQUIS PARTNERS INC	MAP00 NET TX GENERAL PARTNERSHIP	PO BOX 269100	OKLAHOMA CITY	OK	73126	_9414811898765526023421
	MATTHEWS PROPERTIES LLC	26 EAST COMPRESS RD	ARTESIA	NM	88210	_9414811898765526023407
LMC Energy LLC	MCT Energy Ltd	550 West Texas Suite 945	MIDLAND	TX	79701	_9414811898765526023490
	MCVAY DRILLING COMPANY	PO BOX 2450	HOBBS	NM	88240	_9414811898765526023445
	MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185	_9414811898765526023438
	Michael Boyle	10641 West Ida Place	LITTLETON	CO	80127	_9414811898765526023476
	Michael Shotton	272 North Montclair	GLEN ELLYN	IL	60137	_9414811898765526023513
	Mike Moylett	PO Box 50820	MIDLAND	TX	79710	_9414811898765526023568
	Milestone Oil LLC	4813 E 84th Street	TULSA	OK	74137	_9414811898765526023520
	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765526023599
	Misty B Corporation	16110 Red Cedar Trail	DALLAS	TX	75248	_9414811898765526023582
	Monty W Kastner	PO Box 182	CASPER	WY	82602	_9414811898765526023575
	Mountain Lion Oil and Gas LLC	7941 Katy Freeway 117	HOUSTON	TX	77024	_9414811898765526024251
W K BURTON FORTSON OIL CO TTEE	MWB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765526024220
	NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD	ARTESIA	NM	88210	_9414811898765526024299
	NORTHERN OIL AND GAS INC	4350 BAKER RD STE 400	MINNETONKA	MN	55343	_9414811898765526024237
	Oak Valley Mineral and Land LP	PO Box 50820	MIDLAND	TX	79710	_9414811898765526024855
	OSPREY OIL AND GAS III LLC	707 N CARRIZO ST	MIDLAND	TX	79701	_9414811898765526024800
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765526024848
	PERMIAN RESOURCES OPERATING LLC	300 N MARIENFELD ST STE 1000	MIDLAND	TX	79701	_9414811898765526024831
	Post Oak Mavros II LLC	34 S Wynden Dr Suite 210	HOUSTON	TX	77056	_9414811898765526024718
	RICHARD C DEASON	1301 N HAVENHURST DR 217	WEST HOLLYWOOD	CA	90046	_9414811898765526024725
BEVERLY J BARR TRUSTEE	RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765526024794
	RKC INC	7500 E ARAPAHOE RD STE 380	CENTENNIAL	CO	80112	_9414811898765526024749
	ROACH FOUNDATION INC	777 TAYLOR ST PII J	FORT WORTH	TX	76102	_9414811898765526024787
	ROBERT EDWARD ECKELS JR LLC	PO BOX 1093	CEDAREDEGE	CO	81413	_9414811898765526024732

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
BOKF NA SUCCESSOR TTEE	ROBERT N ENFIELD IRR TR B	PO BOX 1588	TULSA	OK	74101	_9414811898765526024770
BOKF NA Trustee	Robert N Enfield Irrevocable Trust B	PO Box 3499	TULSA	OK	74101	_9414811898765526024916
	Rockport Oil and Gas LLC	PO Box 19567	HOUSTON	TX	77224	_9414811898765526024954
	ROLLA R HINKLE III	PO BOX 2292	ROSWELL	NM	88202	_9414811898765526024923
Martha Mayer and Suzanne Mayer Burke TTEE	Ronald H and Martha M Mayer Trust	PO Box 2391	ROSWELL	NM	88202	_9414811898765526024909
	Ronald L Shaw	880 Highland Avenue	ABILENE	TX	79605	_9414811898765526024992
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765526024947
	SAC Investments LLC	18407 Chiefs Honor Ct	CYPRESS	TX	77433	_9414811898765526024985
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765526024978
	Sitio Permian LP	1401 Lawrence St Suite 1750	DENVER	CO	80202	_9414811898765526024664
	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVENUE STE 500	DALLAS	TX	75219	_9414811898765526024626
	SOAN HOLDINGS LLC	PO BOX 50530	AUSTIN	TX	78763	_9414811898765526024602
	Sortida Resources LLC	PO Box 50820	MIDLAND	TX	79710	_9414811898765526024695
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504	_9414811898765526024640
	SUNDANCE MINERALS I	PO BOX 17744	FORT WORTH	TX	76102	_9414811898765526024688
	TAURUS ROYALTY LLC	PO BOX 1477	LITTLE ELM	TX	75068	_9414811898765526024671
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765526024114
	THOMAS DEASON	4712 96TH ST	LUBBOCK	TX	79424	_9414811898765526024152
	Thomas Deason	6402 CR 7420	LUBBOCK	TX	79424	_9414811898765526024169
Larry Long L Allan Long Sammy Adamson	TTEE OF Long Trusts	PO Box 3096	KILGORE	TX	75662	_9414811898765526024121
VNOM HOLDING COMPANY LLC	VIPER ENERGY PARTNERS LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765526024107
	VISION ENERGY INC	PO BOX 2459	CARLSBAD	NM	88221	_9414811898765526024145
	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765526024138
GST EXEMPT TRUST	WILLIAM FULLER KIRKPATRICK FRENCH	1010 WEST WALL ST	MIDLAND	TX	79701	_9414811898765526024176
Wing Resources VI LLC	WING RESOURCES VII LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765526024312



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

June 29, 2026

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Lost Tank 5 CPF (Central Processing Facility) Train 2

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 932A for oil production at the Lost Tank 5 CPF (Central Processing Facility) Train 2. A copy of the application is attached. This request is for existing and future wells in the Lease / Communitization Agreements and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam".

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 14, 2026
and ending with the issue dated
June 14, 2026.



Publisher

Sworn and subscribed to before me this
14th day of June 2026.



Business Manager

My commission expires

January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
June 14, 2026

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingling permit PLC 932A for oil production at the Lost Tank 5 Facility. The facility is located in Lea County in Section 5 in T22S-R32E. Wells going to this battery are located in Sections 19, 30, and 31 in T21S-R32E and Sections 4, 6 and 9 in T22S-R32E in Lea County. Production is from the Bilbrey Basin; Bone Spring, WC-025 G-09 S213232A; UPR Wolfcamp and WC-025 G-09 S233216K; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00312088

67111848

00312088

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Economic Justification Worksheet
LOST TANK 5 CPF

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/ MMBTU
*REGAL LAGER 31 19 FED COM #071H	1488	45.0	\$68.00	2660	1230	\$1.00
*REGAL LAGER 31 19 FED COM #072H	1653	45.0		2955	1230	
*REGAL LAGER 31 19 FED COM #073H	1653	45.0		2955	1230	
*REGAL LAGER 31 19 FED COM #074H	1322	45.0		2364	1230	
*REGAL LAGER 31_19 FED COM #023H	1126	45.0		1374	1250	
*REGAL LAGER 31_19 FED COM #024H	811	45.0		989	1250	
*REGAL LAGER 31_19 FED COM #004H	1139	45.0		1760	1250	
*REGAL LAGER 31_19 FED COM #003H	1139	45.0		1760	1250	
*REGAL LAGER 31_19 FED COM #021H	937	45.0		1141	1250	
*REGAL LAGER 31_19 FED COM #022H	1103	45.0		1343	1250	
*REGAL LAGER 31_19 FED COM #001H	949	45.0		1463	1250	
*REGAL LAGER 31_19 FED COM #002H	1116	45.0		1721	1250	
GOLD LOG 4_9 FED COM #001H	644	43.2		5544	1224	
GOLD LOG 4_9 FED COM #002H	681	43.2		2484	1199	
GOLD LOG 4_9 FED COM #003H	475	43.2		2910	1204	
GOLD LOG 4_9 FED COM #004H	313	43.2		721	1200	
GOLD LOG 4_9 FED COM #012H	261	43.2		7772	1206	
GOLD LOG 4_9 FED COM #013H	236	43.2		6948	1206	
GOLD LOG 4_9 FED COM #016H	233	43.2		4537	1206	
GOLD LOG 4_9 FED COM #022H	377	43.2		375	1221	
GOLD LOG 4_9 FED COM #023H	83	43.2		190	1219	
GOLD LOG 4_9 FED COM #025H	771	43.2		2086	1272	
GOLD LOG 4_9 FED COM #026H	190	43.2		113	1220	
GOLD LOG 4_9 FED COM #071H	86	43.2		151	1262	
GOLD LOG 4_9 FED COM #072H	162	43.2		214	1284	
GOLD LOG 4_9 FED COM #073H	107	43.2		254	1253	
GOLD LOG 4_9 FED COM #074H	89	43.2		274	1256	
*PARTY TRAP 6 FED COM #031H	1190	44.1		2300	1270	
*PARTY TRAP 6 FED COM #032H	1190	44.1		2300	1270	
*PARTY TRAP 6 FED COM #033H	1190	44.1		2300	1270	
REGAL LAGER 31 19 FED COM #031H	641	45.0		1178	1321	
REGAL LAGER 31 19 FED COM #032H	623	45.0		2387	1293	
REGAL LAGER 31 19 FED COM #033H	492	45.0		1603	1301	
REGAL LAGER 31 19 FED COM #034H	465	45.0		2358	1292	
REGAL LAGER 31 19 FED COM #035H	376	45.0		1581	1261	
REGAL LAGER 31 19 FED COM #036H	466	45.0		1667	1283	
GOLD LOG 4_9 FED COM #032H	223	43.2		662	1265	
GOLD LOG 4_9 FED COM #033H	226	43.2		734	1198	
GOLD LOG 4_9 FED COM #034H	227	43.2		512	1211	
GOLD LOG 4_9 FED COM #035H	179	43.2		338	1244	
GOLD LOG 4_9 FED COM #311H	197	43.2		531	1269	
GOLD LOG 4_9 FED COM #313H	205	43.2		627	1300	

*Production estimates are average of first 6 month volumes.

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/BBL	MCFD	WEIGHTED DRY BTU	VALUE/ MMBTU
LOST TANK 5 CPF TRAIN #2	27,036	44.5	\$68.00	78,132	1238	\$1.00

Commingling Wolfcamp (44.1 API gravity avg.) and Bonespring (44.0 API gravity avg.) oil will not decrease the value of production.

Commingling Wolfcamp (1270 BTU avg.) and Bonespring (1235 BTU avg.) gas will not decrease the value of production.



OXY USA INC

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR

ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)

OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. _PLC 932A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 06/19/2026

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: REGAL LAGER 31 19 FED COM 034H & MULTIPLE **API:** 30-025-52491 & MULTIPLE
Pool: WC-025 G-09 S213232A;UPR WOLFCAMP & MULTIPLE **Pool Code:** 98313 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO
PLC 932A

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

06/19/2026

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES

Commingling proposal for oil production at the Lost Tank 5 CPF (Central Processing Facility) Train 2

OXY USA INC requests approval to amend PLC 932A for oil production at the Lost Tank 5 CPF Train 2 (F-05-T22S-R32E). Wells to be added to Train 2 and also existing wells at Train 2 are listed below.

This commingle permit request includes the existing and future wells within the same pools and leases/CAs listed below.

WELLS TO BE ADDED:

POOL: WC-025 G-09 S213232A; UPR WOLFCAMP (98313)

CA Pending : SEC 6 (LEASES NMNM131588, NMNM012845)

Multiphase flowmeter

WELL NAME	API NO.	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
PARTY TRAP 6 FED COM #031H	30-025-54821	A-06-22S-32E	Aug-26	1190	44.1	2300	1270	2320
PARTY TRAP 6 FED COM #032H	30-025-54638	A-06-22S-32E	Aug-26	1190	44.1	2300	1270	2320
PARTY TRAP 6 FED COM #033H	30-025-54639	A-06-22S-32E	Aug-26	1190	44.1	2300	1270	2320

Production estimates are average of first 6-month volumes

EXISTING WELLS AT FACILITY:

POOL: BILBREY BASIN; BONE SPRING (5695)

CA NMNM106320513 : SEC 9 & 4 (LEASES NMNM086710, NMNM104687, NMNM135248, NMNM077057, V031131, V040813, VC6290)

Test vessel

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
GOLD LOG 4_9 FED COM #001H	30-025-53815	D-04-22S-32E	Apr-2025	644	43.2	5544	1224	779
GOLD LOG 4_9 FED COM #002H	30-025-53807	D-04-22S-32E	Apr-2025	681	43.2	2484	1199	628
GOLD LOG 4_9 FED COM #003H	30-025-53808	B-04-22S-32E	Apr-2025	475	43.2	2910	1204	658
GOLD LOG 4_9 FED COM #004H	30-025-53816	B-04-22S-32E	Apr-2025	313	43.2	721	1200	678
GOLD LOG 4_9 FED COM #012H	30-025-53809	D-04-22S-32E	Apr-2025	261	43.2	7772	1206	86
GOLD LOG 4_9 FED COM #013H	30-025-53817	D-04-22S-32E	Apr-2025	236	43.2	6948	1206	95
GOLD LOG 4_9 FED COM #016H	30-025-53811	D-04-22S-32E	Apr-2025	233	43.2	4537	1206	128
GOLD LOG 4_9 FED COM #022H	30-025-53818	D-04-22S-32E	Apr-2025	377	43.2	375	1221	968
GOLD LOG 4_9 FED COM #023H	30-025-53812	D-04-22S-32E	Apr-2025	83	43.2	190	1219	336
GOLD LOG 4_9 FED COM #025H	30-025-53813	B-04-22S-32E	Apr-2025	771	43.2	2086	1272	1548
GOLD LOG 4_9 FED COM #026H	30-025-53814	B-04-22S-32E	Apr-2025	190	43.2	113	1220	498
GOLD LOG 4_9 FED COM #071H	30-025-52224	D-04-22S-32E	Apr-2024	86	43.2	151	1262	185
GOLD LOG 4_9 FED COM #072H	30-025-52190	D-04-22S-32E	Apr-2024	162	43.2	214	1284	254
GOLD LOG 4_9 FED COM #073H	30-025-52208	B-04-22S-32E	Apr-2024	107	43.2	254	1253	0
GOLD LOG 4_9 FED COM #074H	30-025-52191	B-04-22S-32E	Apr-2024	89	43.2	274	1256	134

POOL: WC-025 G-09 S233216K; UPR WOLFCAMP (98166)

CA NMNM106320515 : SEC 9 & 4 (LEASES NMNM086710, NMNM104687, NMNM135248, NMNM077057, V031131, V040813, VC6290)

Test vessel

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
GOLD LOG 4_9 FED COM #032H	30-025-52187	D-04-22S-32E	Apr-2024	223	43.2	662	1265	534
GOLD LOG 4_9 FED COM #033H	30-025-52188	D-04-22S-32E	Apr-2024	226	43.2	734	1198	455
GOLD LOG 4_9 FED COM #034H	30-025-52189	B-04-22S-32E	Apr-2024	227	43.2	512	1211	493
GOLD LOG 4_9 FED COM #035H	30-025-52186	B-04-22S-32E	Apr-2024	179	43.2	338	1244	405
GOLD LOG 4_9 FED COM #311H	30-025-52225	D-04-22S-32E	Apr-2024	197	43.2	531	1269	373
GOLD LOG 4_9 FED COM #313H	30-025-52192	B-04-22S-32E	Apr-2024	205	43.2	627	1300	601

POOL: BILBREY BASIN; BONE SPRING (5695)

Test vessel

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM106779595 E/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814								
REGAL LAGER 31_19 FED COM #003H	30-025-54898	A-06-22S-32E	Apr-2026	1139	45.0	1760	1250	2920
REGAL LAGER 31_19 FED COM #004H	30-025-54339	A-06-22S-32E	Apr-2026	1139	45.0	1760	1250	2920
REGAL LAGER 31_19 FED COM #023H	30-025-54341	A-06-22S-32E	Apr-2026	1126	45.0	1374	1250	2636
REGAL LAGER 31_19 FED COM #024H	30-025-54342	A-06-22S-32E	Apr-2026	811	45.0	989	1250	1898
CA NMNM106779594 W/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757								
REGAL LAGER 31_19 FED COM #001H	30-025-54950	N-31-21S-32E	Apr-2026	949	45.0	1463	1250	2447
REGAL LAGER 31_19 FED COM #002H	30-025-54825	N-31-21S-32E	Apr-2026	1116	45.0	1721	1250	2879
REGAL LAGER 31_19 FED COM #021H	30-025-54423	N-31-21S-32E	Apr-2026	937	45.0	1141	1250	2203
REGAL LAGER 31_19 FED COM #022H	30-025-54424	N-31-21S-32E	Apr-2026	1103	45.0	1343	1250	2592

Production estimates are average of first 6-month volumes

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST BOPD	EST OIL GRAVITY	EST MSCFPD	EST BTU/CF	EST BWPD
CA Pending W/2 W/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757								
REGAL LAGER 31 19 FED COM #071H	30-025-52620	N-31-21S-32E	TBD-2027	1488	45.0	2660	1230	2432
CA Pending E/2 W/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757								
REGAL LAGER 31 19 FED COM #072H	30-025-52513	N-31-21S-32E	TBD-2027	1653	45.0	2955	1230	2702
CA Pending W/2 E/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814								
REGAL LAGER 31 19 FED COM #073H	30-025-52514	A-06-22S-32E	TBD-2027	1653	45.0	2955	1230	2702
CA Pending E/2 E/2 SEC 19, 30 & 31 : LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814								
REGAL LAGER 31 19 FED COM #074H	30-025-52515	A-06-22S-32E	TBD-2027	1322	45.0	2364	1230	2161

Production estimates are average of first 6-month volumes

POOL: WC-025 G-09 S213232A; UPR WOLFCAMP (98313)

Test vessel

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM106307077 : W/2 SEC 19, 30 & 31 (LEASES NMNM014331, NMNM031375, NMNM131587, NMNM109757)								
REGAL LAGER 31 19 FED COM #031H	30-025-52488	N-31-21S-32E	Jul-2024	641	45.0	1178	1321	1427
REGAL LAGER 31 19 FED COM #032H	30-025-52489	N-31-21S-32E	Jul-2024	623	45.0	2387	1293	1221
REGAL LAGER 31 19 FED COM #033H	30-025-52490	N-31-21S-32E	Jun-2024	492	45.0	1603	1301	1036
CA NMNM106317773 : E/2 SEC 19, 30 & 31 (LEASES NMNM014331, NMNM031375, NMNM104764, NMNM042814)								
REGAL LAGER 31 19 FED COM #034H	30-025-52491	A-06-22S-32E	Jun-2024	465	45.0	2358	1292	1193
REGAL LAGER 31 19 FED COM #035H	30-025-52492	A-06-22S-32E	Jun-2024	376	45.0	1581	1261	1155
REGAL LAGER 31 19 FED COM #036H	30-025-52493	A-06-22S-32E	Jun-2024	466	45.0	1667	1283	1139

Process Description:

Production flows to three-phase production separators. Oil then flows through economizers then to in-line heaters before being sent to VRTs. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil production is allocated back to each well based on well test. For testing purposes, the facility utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. Regal Lager 31 19 Fed Com 1H – 4H and 21H – 24H are in Range 1 of decline. Regal Lager 31 19 Fed Com 31H – 36H and all Gold Log wells are in Range 3 of decline. The Regal Lager and Party Trap wells to be drilled will be tested daily prior to Range 1 then adhere to the aforementioned well testing frequency per Range.

The gas orifice meters on each production separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 844H/I.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and facility locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

LOST TANK 5 CPF AND REGAL LAGER - GOLD LOG WELLS

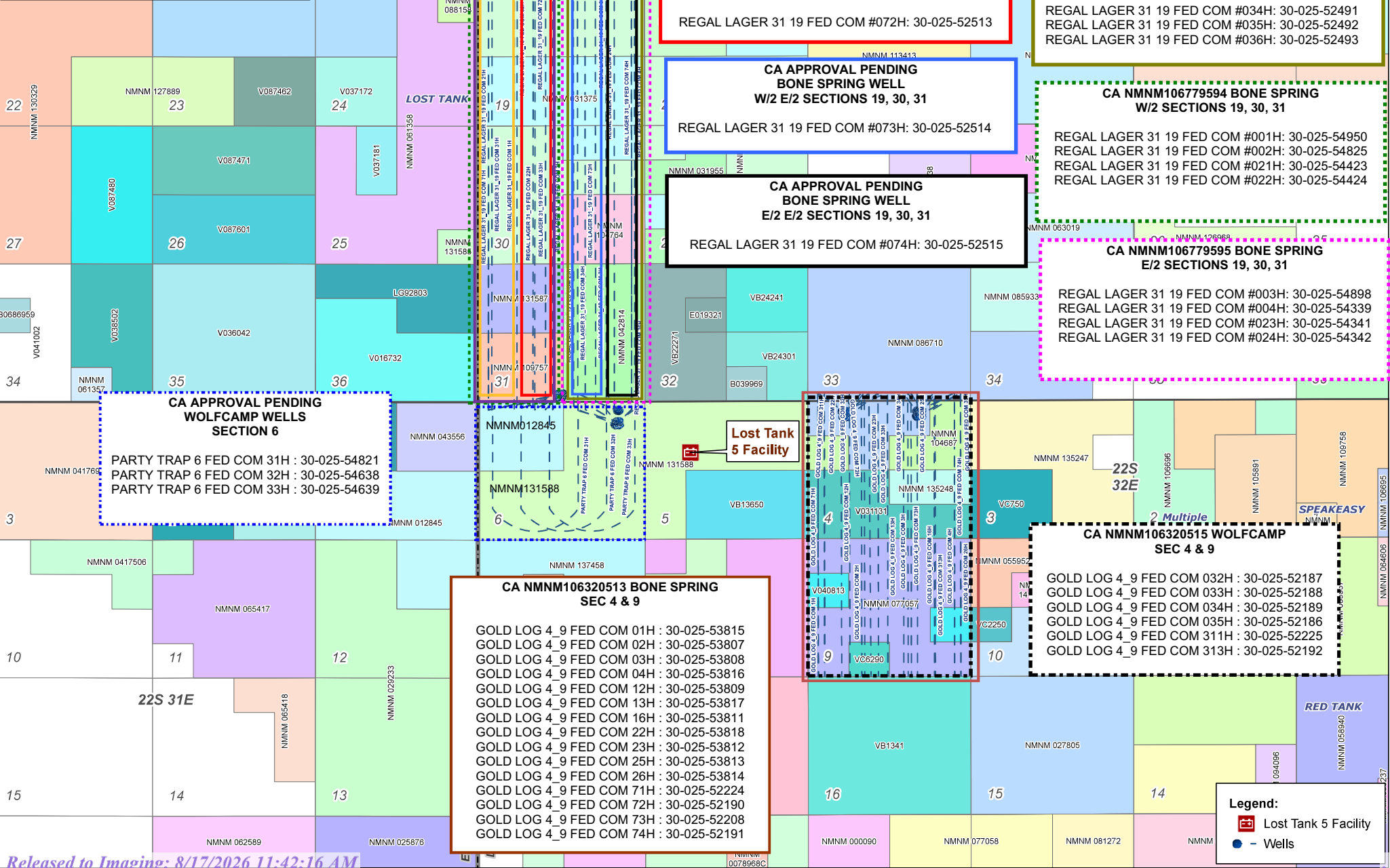
LEA COUNTY, NEW MEXICO

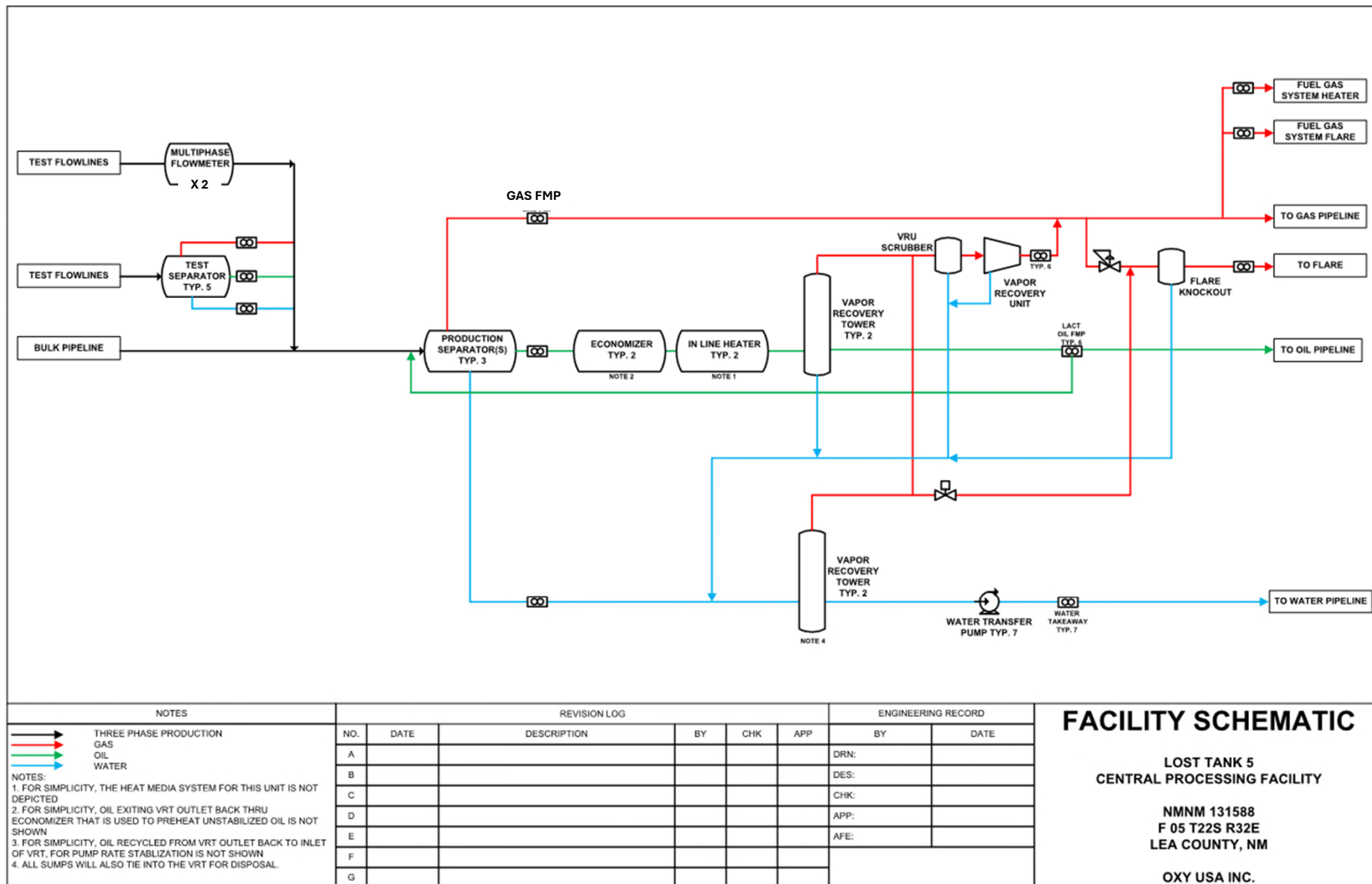


Project: NAD27
Scale: 1:30,000

Last Update: 3/24/2026
Author: yym

Disclaimer: These illustrations, aerial photos, all notations and descriptions thereon, and any related information ("data") are the confidential property of Occidental Petroleum Corporation and/or its affiliates and may not be reproduced, used, or distributed without prior written permission. The data is provided as a courtesy and is intended to be used for general informational purposes only. Occidental Petroleum Corporation makes no representations regarding the data and disclaims any and all implied and express warranties regarding the accuracy, completeness, suitability, or fitness for a particular purpose of the data. Anyone viewing the data should independently verify it prior to taking any action. ANY RELIANCE ON THE DATA FOR ANY PURPOSE WHATSOEVER IS AT THE SOLE RISK OF THE PARTY SO RELYING.





C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal	
		☐ Amended Report	
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54821	Pool Code 98313	Pool Name WC-025 G-09 S213232A; UPR WOLFCAMP
Property Code 337208	Property Name PARTY TRAP 6 FED COM	Well Number 31H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3642'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 342' FNL	Ft. from E/W 900' FEL	Latitude 32.42689730	Longitude -103.70832149	County LEA
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Bottom Hole Location

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 20' FNL	Ft. from E/W 470' FWL	Latitude 32.42773504	Longitude -103.72140560	County LEA
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Dedicated Acres 655.31	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers. TBD			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL O	Section 31	Township 21S	Range 32E	Lot	Ft. from N/S 300' FSL	Ft. from E/W 2170' FEL	Latitude 32.42864643	Longitude -103.71244065	County LEA
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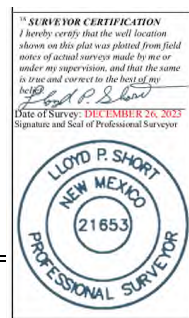
First Take Point (FTP)

UL B	Section 6	Township 22S	Range 32E	Lot 2	Ft. from N/S 100' FNL	Ft. from E/W 2170' FEL	Latitude 32.42754695	Longitude -103.71243939	County LEA
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Last Take Point (LTP)

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 100' FNL	Ft. from E/W 470' FWL	Latitude 32.42751514	Longitude -103.72140575	County LEA
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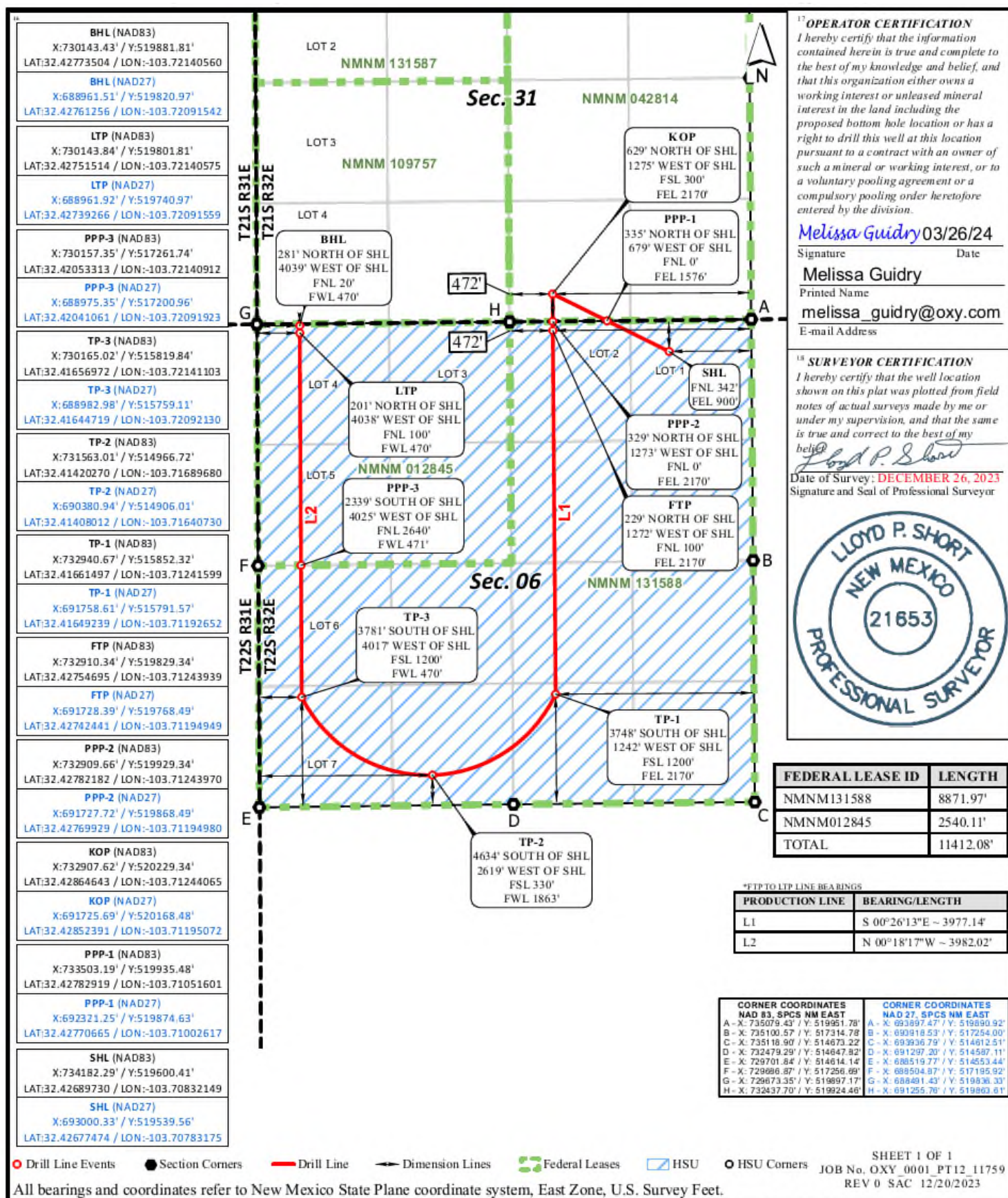
Unitized Area or Area of Uniform Interest N	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3642'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/29/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey December 26, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54638	Pool Code 98313	Pool Name WC-025 G-09 S213232A; UPR WOLFCAMP
Property Code 337208	Property Name PARTY TRAP 6 FED COM	Well Number 32H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3642'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 342' FNL	Ft. from E/W 870' FEL	Latitude 32.42689705	Longitude -103.70822437	County LEA
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Bottom Hole Location

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 20' FNL	Ft. from E/W 1390' FWL	Latitude 32.42774548	Longitude -103.71842393	County LEA
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Dedicated Acres 655.31	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL P	Section 31	Township 21S	Range 32E	Lot	Ft. from N/S 300' FSL	Ft. from E/W 1250' FEL	Latitude 32.42865785	Longitude -103.70945897	County LEA
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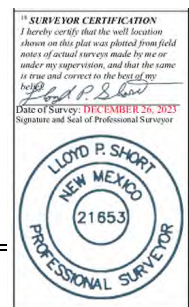
First Take Point (FTP)

UL A	Section 6	Township 22S	Range 32E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 1250' FEL	Latitude 32.42755836	Longitude -103.70945776	County LEA
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Last Take Point (LTP)

UL D	Section 6	Township 22S	Range 32E	Lot 4	Ft. from N/S 100' FNL	Ft. from E/W 1390' FWL	Latitude 32.42752558	Longitude -103.71842409	County LEA
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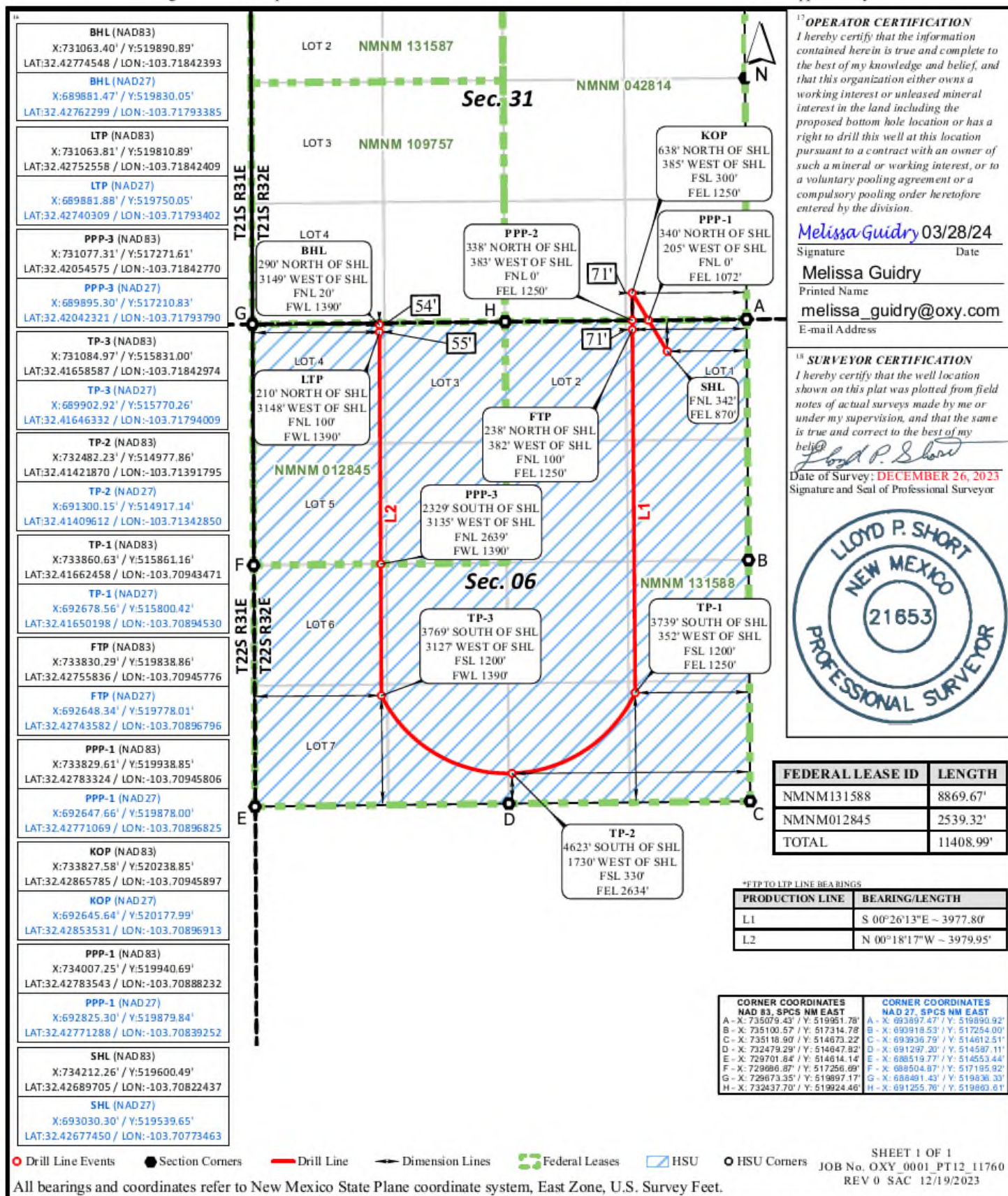
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3642'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 03/06/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey December 26, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☒ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025- 54639	Pool Code 98313	Pool Name WC-025 G-09 S213232A; UPR WOLFCAMP
Property Code 337208	Property Name PARTY TRAP 6 FED COM	Well Number 33H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3643'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	6	22S	32E	1	343' FNL	840' FEL	32.42689653	-103.70812737	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	6	22S	32E	3	20' FNL	2310' FWL	32.42775586	-103.71544226	LEA

Dedicated Acres 655.31	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	21S	32E		300' FSL	330' FEL	32.42866920	-103.70647729	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	6	22S	32E	1	100' FNL	330' FEL	32.42756971	-103.70647613	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	6	22S	32E	3	100' FNL	2310' FWL	32.42753596	-103.71544243	LEA

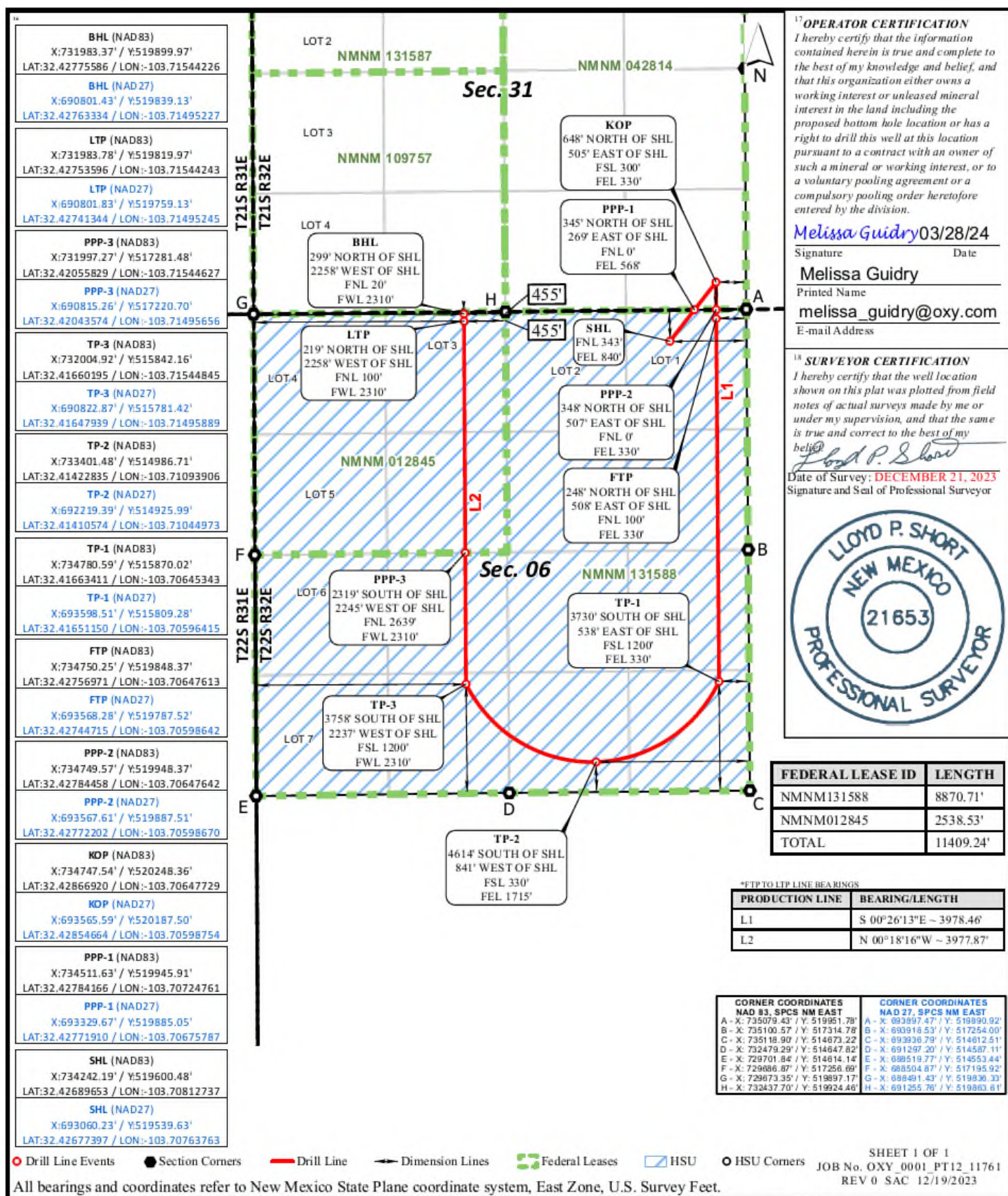
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3643'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 03/06/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey December 21, 2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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MAILED 06/29/2026

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 HOLDINGS LLC	PO BOX 20748	OKLAHOMA CITY	OK	73156	_9414811898765526023254
2024 PERMIAN BASIN JV	2023 PERMIAN BASIN JV	PO BOX 10	FOLSOM	LA	70437	_9414811898765526023261
	Arrott Family Minerals LLC	14300 Chenal Parkway 7414	LITTLE ROCK	AR	72211	_9414811898765526023223
LISA PALERMO FORTSON TRUSTEE	BEN J FORTSON III CHILDRENS TRUST	PO BOX 29	FORT WORTH	TX	76101	_9414811898765526023209
	BILL BURTON	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765526023247
	BJ AND RACHEL HONEYMAN TRUST	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765526023285
	BLASCO LLC	6235 SAVANNAH WAY	COLORADO SPRINGS	CO	80919	_9414811898765526023230
	BLUE RIDGE ROYALTIES LLC	PO BOX 1973	ROSWELL	NM	88202	_9414811898765526023278
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765526023810
Brent Jeremy Honeyman TTEE	Brent Jeremy Honeyman Childs Trust	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765526023858
	BRYAN BELL FAMILY LLC	PO BOX 24591	NEW ORLEANS	LA	70184	_9414811898765526023865
	CASCADE OIL AND GAS INC	PO BOX 125	BROOMFIELD	CO	80020	_9414811898765526023803
W K BURTON FORTSON OIL CO TTEE	CCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765526023896
	Charles M Duhon	115 Colonial Drive	LAFAYETTE	LA	70506	_9414811898765526023841
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765526023889
	CHARNI L HINKLE	PO BOX 2292	ALTO	NM	88312	_9414811898765526023834
	Chisos Ltd	3355 W Alabama Suite 1200B	HOUSTON	TX	77098	_9414811898765526023872
	Colburn Oil LP	PO Box 2524	MIDLAND	TX	79705	_9414811898765526023711
	Collins Permian LP	3824 Cedar Springs Rd 414	DALLAS	TX	75219	_9414811898765526023759
ATTN REGULATORY DEPT	CONOCOPHILLIPS COMPANY	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765526023766
	COPIA PERMIAN LLC	600 N PEARL ST SUITE S2262	DALLAS	TX	75201	_9414811898765526023728
JOHN KYLE THOMA TRUSTEE	CORNERSTONE FAMILY TRUST	PO BOX 558	PEYTON	CO	80831	_9414811898765526023704
	CRF ECKELS LLC	PO BOX 30	CEDAREDGE	CO	81413	_9414811898765526023742
	Crown Oil Partners LP	PO Box 50820	MIDLAND	TX	79710	_9414811898765526023735
	Daniel Earl Williams	2520 Daniel Creek	MESQUITE	TX	75181	_9414811898765526023773
	DARYNE J DECK	4808 NORTH MICHIGAN AVENUE	ROSWELL	NM	88201	_9414811898765526023919
	David W Cromwell	6025 Hidden Way Lane	TRUSSVILLE	AL	35173	_9414811898765526023964
W K BURTON FORTSON OIL CO TTEE	DCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765526023926
	Dean Durham	PO Box 50820	MIDLAND	TX	79710	_9414811898765526023902
NORTHERN TRUST CO AGENT	DOLOMITE TABLE LLC	PO BOX 226270	DALLAS	TX	75222	_9414811898765526023995
	Donna Lou Hannon	6780 W 1000 North	CARTHAGE	IN	46115	_9414811898765526023940

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
CURTIS A EDNA I ANDERSON TTEES	EDNA AND CURTIS ANDERSON TRUST	6820 MUIRFIELD DR	RAPID CITY	SD	57702	_9414811898765526023988
ELIZABETH JANE KAY TRUSTEE	ELIZABETH JANE KAY FAMILY TRUST	PO BOX 9602	COLORADO SPRINGS	CO	80932	_9414811898765526023933
	ELK RANGE ROYALTIES III LP	2110 FARRINGTON STREET	DALLAS	TX	75207	_9414811898765526023971
	Estate of A Wayne Breeland	4206 Nashwood Ln	DALLAS	TX	75234	_9414811898765526023650
Charles A Spradlin Personal Rep	Estate of Billy Glen Spradlin	304 Summit Ridge Dr	GLEN ROSE	TX	76043	_9414811898765526023667
	Estate of Donald N Page	5521 Kerry Ln	GARLAND	TX	75043	_9414811898765526023605
	Estate of Francis A Bolen	PO Box 5814	ABILENE	TX	79608	_9414811898765526023698
	ESTATE OF GEORGE G VAUGHT JR	PO BOX 13557	DENVER	CO	80201	_9414811898765526023643
	Estate of John Robert Munford	PO Box 1101	TORRINGTON	WY	82240	_9414811898765526023681
	Estate of Max Dale Houdek	6611 And Half Viva Lane	ROSHARON	TX	77583	_9414811898765526023636
	Estate of Max F Hentz	141 Pleasant View Dr	LAFAYETTE	LA	70503	_9414811898765526023674
	Estate of Paul E Schnurr	945 Lee Ln	CONCORD	CA	94518	_9414811898765526023155
	Estate of Robert C McGhee	13207 Sherr Water Drive	HOUSTON	TX	77082	_9414811898765526023162
	Estate of Theodore N Noel	10 Chatman Ct	MIDLAND	TX	79705	_9414811898765526023124
	Estate of Wayne Selvig	4261 Meadowdale Lane	DALLAS	TX	75229	_9414811898765526023100
	Estate of William Bishop	426 Karen Drive	LAFAYETTE	LA	70503	_9414811898765526023193
	FASKEN ACQUISITIONS 02 LTD	6101 HOLIDAY HILL ROAD	MIDLAND	TX	79707	_9414811898765526023148
Pegasus Resources II LLC	Fortis Minerals II LLC	PO Box 470698	FORT WORTH	TX	76147	_9414811898765526023186
	GEORGIANA MASON CALDWELL	230 ELVIRA ST	CANYON LAKE	TX	78133	_9414811898765526023131
	Good News Minerals LLC	4000 N Big Spring St Suite 310	MIDLAND	TX	79705	_9414811898765526023179
	GPGM LLC	320 Gold Ave Suite 100	ALBUQUERQUE	NM	87102	_9414811898765526023315
NM BANK AND TRUST TTEE	GPGM LLC	320 GOLD AVE SW STE 200	ALBUQUERQUE	NM	87102	_9414811898765526023353
	H Jason Wacker	5601 Hillcrest	MIDLAND	TX	79707	_9414811898765526023322
	HAYES LAND LP	PO BOX 51510	MIDLAND	TX	79710	_9414811898765526023308
	Honeyman Investment Holdings LP	2890 Forest Drive	CELINA	TX	75009	_9414811898765526023391
	HONEYMAN INVESTMENT HOLDINGS LP	PO BOX 1498	CELINA	TX	75009	_9414811898765526023346
	Hrubetz Oil Co	8235 Douglas Ave Suite 822	DALLAS	TX	75225	_9414811898765526023339
	INTERNATIONAL PETROLEUM SERVICE CO	PO BOX 201730	DALLAS	TX	75320	_9414811898765526023377
	JAN C ICE	PO BOX 7366	COVINGTON	WA	98042	_9414811898765526023018
KENNETH MICHAEL JASTROW II TRTEE	JASTROW LIVING TRUST	PO BOX 3668	MIDLAND	TX	79702	_9414811898765526023056
	JKM ENERGY LLC	26 E COMPRESS ROAD	ARTESIA	NM	88210	_9414811898765526023063
	JOHN E BRASELTON	2486 CR 856	MC KINNEY	TX	75071	_9414811898765526023025

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	John M Snyder	147 Brush Creek Drive	AZLE	TX	76020	_9414811898765526023001
	Kaleb Smith	PO Box 50820	MIDLAND	TX	79710	_9414811898765526023094
	KIMBELL ART FOUNDATION	3230 CAMP BOWIE BLVD SUITE 600	FORT WORTH	TX	76107	_9414811898765526023087
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD SUITE 600	DALLAS	TX	75201	_9414811898765526023032
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765526023070
	LRF JR LLC	PO BOX 11327	MIDLAND	TX	79702	_9414811898765526023414
	M BRAD BENNETT	PO BOX 51510	MIDLAND	TX	79710	_9414811898765526023452
	MAGNUM HUNTER PRODUCTION INC	840 GESSNER RD STE 1400	HOUSTON	TX	77024	_9414811898765526023469
CO MINERAL ACQUIS PARTNERS INC	MAP00 NET TX GENERAL PARTNERSHIP	PO BOX 269100	OKLAHOMA CITY	OK	73126	_9414811898765526023421
	MATTHEWS PROPERTIES LLC	26 EAST COMPRESS RD	ARTESIA	NM	88210	_9414811898765526023407
LMC Energy LLC	MCT Energy Ltd	550 West Texas Suite 945	MIDLAND	TX	79701	_9414811898765526023490
	MCVAY DRILLING COMPANY	PO BOX 2450	HOBBS	NM	88240	_9414811898765526023445
	MERPEL LLC	PO BOX 100367	FORT WORTH	TX	76185	_9414811898765526023438
	Michael Boyle	10641 West Ida Place	LITTLETON	CO	80127	_9414811898765526023476
	Michael Shotton	272 North Montclair	GLEN ELLYN	IL	60137	_9414811898765526023513
	Mike Moylett	PO Box 50820	MIDLAND	TX	79710	_9414811898765526023568
	Milestone Oil LLC	4813 E 84th Street	TULSA	OK	74137	_9414811898765526023520
	MINERALS MANAGEMENT SERVICE	520 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765526023599
	Misty B Corporation	16110 Red Cedar Trail	DALLAS	TX	75248	_9414811898765526023582
	Monty W Kastner	PO Box 182	CASPER	WY	82602	_9414811898765526023575
	Mountain Lion Oil and Gas LLC	7941 Katy Freeway 117	HOUSTON	TX	77024	_9414811898765526024251
W K BURTON FORTSON OIL CO TTEE	MWB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765526024220
	NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD	ARTESIA	NM	88210	_9414811898765526024299
	NORTHERN OIL AND GAS INC	4350 BAKER RD STE 400	MINNETONKA	MN	55343	_9414811898765526024237
	Oak Valley Mineral and Land LP	PO Box 50820	MIDLAND	TX	79710	_9414811898765526024855
	OSPREY OIL AND GAS III LLC	707 N CARRIZO ST	MIDLAND	TX	79701	_9414811898765526024800
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765526024848
	PERMIAN RESOURCES OPERATING LLC	300 N MARIENFELD ST STE 1000	MIDLAND	TX	79701	_9414811898765526024831
	Post Oak Mavros II LLC	34 S Wynden Dr Suite 210	HOUSTON	TX	77056	_9414811898765526024718
	RICHARD C DEASON	1301 N HAVENHURST DR 217	WEST HOLLYWOOD	CA	90046	_9414811898765526024725
BEVERLY J BARR TRUSTEE	RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765526024794
	RKC INC	7500 E ARAPAHOE RD STE 380	CENTENNIAL	CO	80112	_9414811898765526024749
	ROACH FOUNDATION INC	777 TAYLOR ST PII J	FORT WORTH	TX	76102	_9414811898765526024787
	ROBERT EDWARD ECKELS JR LLC	PO BOX 1093	CEDAREdge	CO	81413	_9414811898765526024732

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
BOKF NA SUCCESSOR TTEE	ROBERT N ENFIELD IRR TR B	PO BOX 1588	TULSA	OK	74101	_9414811898765526024770
BOKF NA Trustee	Robert N Enfield Irrevocable Trust B	PO Box 3499	TULSA	OK	74101	_9414811898765526024916
	Rockport Oil and Gas LLC	PO Box 19567	HOUSTON	TX	77224	_9414811898765526024954
	ROLLA R HINKLE III	PO BOX 2292	ROSWELL	NM	88202	_9414811898765526024923
Martha Mayer and Suzanne Mayer Burke TTEE	Ronald H and Martha M Mayer Trust	PO Box 2391	ROSWELL	NM	88202	_9414811898765526024909
	Ronald L Shaw	880 Highland Avenue	ABILENE	TX	79605	_9414811898765526024992
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765526024947
	SAC Investments LLC	18407 Chiefs Honor Ct	CYPRESS	TX	77433	_9414811898765526024985
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765526024978
	Sitio Permian LP	1401 Lawrence St Suite 1750	DENVER	CO	80202	_9414811898765526024664
	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVENUE STE 500	DALLAS	TX	75219	_9414811898765526024626
	SOAN HOLDINGS LLC	PO BOX 50530	AUSTIN	TX	78763	_9414811898765526024602
	Sortida Resources LLC	PO Box 50820	MIDLAND	TX	79710	_9414811898765526024695
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504	_9414811898765526024640
	SUNDANCE MINERALS I	PO BOX 17744	FORT WORTH	TX	76102	_9414811898765526024688
	TAURUS ROYALTY LLC	PO BOX 1477	LITTLE ELM	TX	75068	_9414811898765526024671
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765526024114
	THOMAS DEASON	4712 96TH ST	LUBBOCK	TX	79424	_9414811898765526024152
	Thomas Deason	6402 CR 7420	LUBBOCK	TX	79424	_9414811898765526024169
Larry Long L Allan Long Sammy Adamson	TTEE OF Long Trusts	PO Box 3096	KILGORE	TX	75662	_9414811898765526024121
VNOM HOLDING COMPANY LLC	VIPER ENERGY PARTNERS LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765526024107
	VISION ENERGY INC	PO BOX 2459	CARLSBAD	NM	88221	_9414811898765526024145
	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765526024138
GST EXEMPT TRUST	WILLIAM FULLER KIRKPATRICK FRENCH	1010 WEST WALL ST	MIDLAND	TX	79701	_9414811898765526024176
Wing Resources VI LLC	WING RESOURCES VII LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765526024312



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

June 29, 2026

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Lost Tank 5 CPF (Central Processing Facility) Train 2

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 932A for oil production at the Lost Tank 5 CPF (Central Processing Facility) Train 2. A copy of the application is attached. This request is for existing and future wells in the Lease / Communitization Agreements and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam".

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 14, 2026
and ending with the issue dated
June 14, 2026.



Publisher

Sworn and subscribed to before me this
14th day of June 2026.



Business Manager

My commission expires

January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
June 14, 2026

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingling permit PLC 932A for oil production at the Lost Tank 5 Facility. The facility is located in Lea County in Section 5 in T22S-R32E. Wells going to this battery are located in Sections 19, 30, and 31 in T21S-R32E and Sections 4, 6 and 9 in T22S-R32E in Lea County. Production is from the Bilbrey Basin; Bone Spring, WC-025 G-09 S213232A; UPR Wolfcamp and WC-025 G-09 S233216K; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00312088

67111848

00312088

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Economic Justification Worksheet
LOST TANK 5 CPF

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/ MMBTU
*REGAL LAGER 31 19 FED COM #071H	1488	45.0	\$68.00	2660	1230	\$1.00
*REGAL LAGER 31 19 FED COM #072H	1653	45.0		2955	1230	
*REGAL LAGER 31 19 FED COM #073H	1653	45.0		2955	1230	
*REGAL LAGER 31 19 FED COM #074H	1322	45.0		2364	1230	
*REGAL LAGER 31_19 FED COM #023H	1126	45.0		1374	1250	
*REGAL LAGER 31_19 FED COM #024H	811	45.0		989	1250	
*REGAL LAGER 31_19 FED COM #004H	1139	45.0		1760	1250	
*REGAL LAGER 31_19 FED COM #003H	1139	45.0		1760	1250	
*REGAL LAGER 31_19 FED COM #021H	937	45.0		1141	1250	
*REGAL LAGER 31_19 FED COM #022H	1103	45.0		1343	1250	
*REGAL LAGER 31_19 FED COM #001H	949	45.0		1463	1250	
*REGAL LAGER 31_19 FED COM #002H	1116	45.0		1721	1250	
GOLD LOG 4_9 FED COM #001H	644	43.2		5544	1224	
GOLD LOG 4_9 FED COM #002H	681	43.2		2484	1199	
GOLD LOG 4_9 FED COM #003H	475	43.2		2910	1204	
GOLD LOG 4_9 FED COM #004H	313	43.2		721	1200	
GOLD LOG 4_9 FED COM #012H	261	43.2		7772	1206	
GOLD LOG 4_9 FED COM #013H	236	43.2		6948	1206	
GOLD LOG 4_9 FED COM #016H	233	43.2		4537	1206	
GOLD LOG 4_9 FED COM #022H	377	43.2		375	1221	
GOLD LOG 4_9 FED COM #023H	83	43.2		190	1219	
GOLD LOG 4_9 FED COM #025H	771	43.2		2086	1272	
GOLD LOG 4_9 FED COM #026H	190	43.2		113	1220	
GOLD LOG 4_9 FED COM #071H	86	43.2		151	1262	
GOLD LOG 4_9 FED COM #072H	162	43.2		214	1284	
GOLD LOG 4_9 FED COM #073H	107	43.2		254	1253	
GOLD LOG 4_9 FED COM #074H	89	43.2		274	1256	
*PARTY TRAP 6 FED COM #031H	1190	44.1		2300	1270	
*PARTY TRAP 6 FED COM #032H	1190	44.1		2300	1270	
*PARTY TRAP 6 FED COM #033H	1190	44.1		2300	1270	
REGAL LAGER 31 19 FED COM #031H	641	45.0		1178	1321	
REGAL LAGER 31 19 FED COM #032H	623	45.0		2387	1293	
REGAL LAGER 31 19 FED COM #033H	492	45.0		1603	1301	
REGAL LAGER 31 19 FED COM #034H	465	45.0		2358	1292	
REGAL LAGER 31 19 FED COM #035H	376	45.0		1581	1261	
REGAL LAGER 31 19 FED COM #036H	466	45.0		1667	1283	
GOLD LOG 4_9 FED COM #032H	223	43.2		662	1265	
GOLD LOG 4_9 FED COM #033H	226	43.2		734	1198	
GOLD LOG 4_9 FED COM #034H	227	43.2		512	1211	
GOLD LOG 4_9 FED COM #035H	179	43.2		338	1244	
GOLD LOG 4_9 FED COM #311H	197	43.2		531	1269	
GOLD LOG 4_9 FED COM #313H	205	43.2		627	1300	

*Production estimates are average of first 6 month volumes.

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/BBL	MCFD	WEIGHTED DRY BTU	VALUE/MMBTU
LOST TANK 5 CPF TRAIN #2	27,036	44.5	\$68.00	78,132	1238	\$1.00

Commingling Wolfcamp (44.1 API gravity avg.) and Bonespring (44.0 API gravity avg.) oil will not decrease the value of production.

Commingling Wolfcamp (1270 BTU avg.) and Bonespring (1235 BTU avg.) gas will not decrease the value of production.



OXY USA INC

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Phone 713.215.7000

OIL CONSERVATION DIVISION

NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

Beth Schenkel

REGULATORY DIRECTOR

ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)

OXY USA INC

✉ Beth_Schenkel@oxy.com

☎ 713.497.2055

ACTION ID 603321		Amendment to PLC 932A			LOST TANK 5 OIL COMMINGLE		
WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	COMMENTS	WELL TEST METHOD	WERE ALL OWNERS IN FACILITY/TRAIN NOTIFIED OF FUTURE MPFM UTILIZATION OIL COMMINGLE?
PARTY TRAP 6 FED COM #031H	30-025-54821	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	being added to PLC 932A	MULTIPHASE FLOWMETER	YES
PARTY TRAP 6 FED COM #032H	30-025-54638	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	being added to PLC 932A	MULTIPHASE FLOWMETER	YES
PARTY TRAP 6 FED COM #033H	30-025-54639	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	being added to PLC 932A	MULTIPHASE FLOWMETER	YES
GOLD LOG 4_9 FED COM #071H	30-025-52224	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #072H	30-025-52190	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #073H	30-025-52208	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #074H	30-025-52191	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #022H	30-025-53818	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #023H	30-025-53812	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #025H	30-025-53813	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #026H	30-025-53814	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #012H	30-025-53809	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #001H	30-025-53815	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #016H	30-025-53811	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #002H	30-025-53807	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #013H	30-025-53817	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #004H	30-025-53816	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #003H	30-025-53808	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #311H	30-025-52225	D-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #313H	30-025-52192	B-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #032H	30-025-52187	D-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #033H	30-025-52188	D-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #034H	30-025-52189	B-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #035H	30-025-52186	B-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #023H	30-025-54341	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #024H	30-025-54342	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #004H	30-025-54339	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #003H	30-025-54898	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #021H	30-025-54423	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #022H	30-025-54424	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #001H	30-025-54950	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #002H	30-025-54825	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #071H	30-025-52620	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD	YES
REGAL LAGER 31 19 FED COM #072H	30-025-52513	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD	YES
REGAL LAGER 31 19 FED COM #073H	30-025-52514	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD	YES
REGAL LAGER 31 19 FED COM #074H	30-025-52515	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD	YES
REGAL LAGER 31 19 FED COM #031H	30-025-52488	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #032H	30-025-52489	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #033H	30-025-52490	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #034H	30-025-52491	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #035H	30-025-52492	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #036H	30-025-52493	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

07/09/2026

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PARTY TRAP 6	31H	3002554821	NMNM131588	NMNM131588	OXY USA
PARTY TRAP 6	32H	3002554638	NMNM131588	NMNM131588	OXY USA
PARTY TRAP 6	33H	3002554639	NMNM131588	NMNM131588	OXY USA
GOLD LOG 4_9	32H	3002552187	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4_9	33H	3002552188	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4_9	311H	3002552225	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4_9	71H	3002552224	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4_9	72H	3002552190	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	313H	3002552192	NMNM104687	NMNM106320515	OXY USA
GOLD LOG 4-9	34H	3002552189	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4-9	35H	3002552186	NMNM104687	NMNM106320515	OXY USA
GOLD LOG 4-9	73H	3002552208	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-*9	74H	3002552191	NMNM104687	NMNM106320513	OXY USA
GOLD LOG 4_9	1H	3002553815	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4_9	2H	3002553807	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4_9	12H	3002553809	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	13H	3002553817	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	22H	3002553818	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	23H	3002553812	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	16H	3002553811	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	25H	3002553813	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	26H	3002553814	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	3H	3002553808	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	4H	3002553816	NMNM104687	NMNM106320513	OXY USA
REGAL LAGER	35H	3002552492	NMNM131587	NMNM106317773	OXY USA
REGAL LAGER	36H	3002552493	NMNM131587	NMNM106317773	OXY USA
REGAL LAGER	73H	3002552514	NMNM131587	NMNM131587	OXY USA
REGAL LAGER	74H	3002552515	NMNM131587	NMNM131587	OXY USA
REGAL LAGER	34H	3002552491	NMNM131587	NMNM106317773	OXY USA
REGAL LAGER	31H	3002552488	NMNM131587	NMNM106307077	OXY USA
REGAL LAGER	32H	3002552489	NMNM131587	NMNM106307077	OXY USA
REGAL LAGER	33H	3002552490	NMNM131587	NMNM106307077	OXY USA
REGAL LAGER	71H	3002552620	NMNM109757	NMNM109757	OXY USA
REGAL LAGER	72H	3002552513	NMNM131587	NMNM131587	OXY USA

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
REGAL LAGER	2H	3002554825	NMNM109757	NMNM106779594	OXY USA

Notice of Intent

Sundry ID: 2919497

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/29/2026

Date proposed operation will begin: 08/01/2026

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 02:59

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal CAs at the Lost Tank 5 CPF. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

0_Lost_Tank_5_Commingle_BLM_Submittal_2026_06_20260629145508.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM**Signed on:** JUN 29, 2026 02:55 PM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 GREENWAY PLAZA, SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 366-5106**Email address:** SANDRA_MUSALLAM@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 7/9/2026 15:52 PM
Single Serial Number Report

Serial Register Page
NMNM106809481

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106809481

Agreement Acres	Participating Area Acres	Legacy Serial No
655.3100	0.0000	

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS	NMNM106809481
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MLRS Case Ref	C-14702117		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	05/01/2026	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS	NMNM106809481
-----------------------	---------------

Name & Mailing Address	Interest Relationship	Percent Interest
OXY USA INC 5 GREENWAY PLAZA STE 110 HOUSTON TX 77046	OPERATOR	100.0000

ACTIVE LAND RECORDS	NMNM106809481
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0220S	0320E	006	Lot		1-7	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY, LEA	BUREAU OF LAND MANAGEMENT, ST
23	0220S	0320E	006	Aliquot		SENW,S2NE, E2SW,SE	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS	NMNM106809481
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM106809481
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
05/01/2026	05/01/2026	05/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/04/2026	06/03/2026	05/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATIONRun Date/Time: 7/9/2026 15:52 PM
Single Serial Number ReportSerial Register Page
NMNM106809481

Page 2 of 2

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
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06/04/2026	06/03/2026	05/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
06/29/2026	06/29/2026	05/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105450395	NMNM 012845	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	1			167.5800	25.572600
NMNM105397865	NMNM 131588	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	2			487.7300	74.427400
TOTAL								655.3100	100.000000

Lost Tank 5 Oil Commingle
SLO Notification Confirmation
Action ID 603321

Tracking Number:

9414811898765523068807



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Latest Update

Your item was picked up at the post office at 9:56 am on July 23, 2026 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
July 23, 2026 9:56 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Leung, Steven A](#)
Subject: [EXTERNAL] Supplemental Documents Action ID 603321 Lost Tank 5 Oil Commingle
Date: Thursday, July 9, 2026 4:07:42 PM
Attachments: [1 LT5 P TRAP Well List NMOCD 2026 07.xlsx](#)
[2 LT5 Commingle AFMSS 2026 06.pdf](#)
[4 Party Trap WC LR2000 Approved.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached are the supplemental documents for Action ID 603321 Lost Tank 5 Facility Train 2 Oil Commingle.

- Amendment to PLC 932A to add new Party Trap wells to Train 2 (also includes former Train1 since now all trains are consolidated at Facility)
- MPFMs will be utilized for well testing (**future utilization is** included in this owner mailing)
- All owners in all wells in Lost Tank 5 Facility were notified

Supplemental Documents:

1. Spreadsheet with well, API, pool, pool code and well test method (MPFM or test vessel)
2. BLM submittal sundry
3. SLO notification confirmation will be sent after OXY internal check has been prepared and mailed
4. Party Trap Communitization Agreement LR2000 (Approved)
5. Well test accuracy certification letter and economic justification are included in OCD submittal packet

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Re: Supplemental Documents Action ID 603321 Lost Tank 5 Oil Commingle
Date: Friday, July 31, 2026 5:40:59 PM
Attachments: [SLO Confirmation LT5 Oil 2026 07.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached is SLO notification confirmation for Lost Tank 5 Oil Commingle.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Thursday, July 9, 2026 5:07 PM
To: Clelland, Sarah, EMNRD <sarah.clelland@emnrd.nm.gov>
Cc: Leung, Steven A <Steven_Leung@oxy.com>
Subject: Supplemental Documents Action ID 603321 Lost Tank 5 Oil Commingle

Hello Sarah,

Attached are the supplemental documents for Action ID 603321 Lost Tank 5 Facility Train 2 Oil Commingle.

- Amendment to PLC 932A to add new Party Trap wells to Train 2 (also includes former Train1 since now all trains are consolidated at Facility)
- MPFMs will be utilized for well testing (**future utilization is** included in this owner mailing)
- All owners in all wells in Lost Tank 5 Facility were notified

Supplemental Documents:

1. Spreadsheet with well, API, pool, pool code and well test method (MPFM or test vessel)
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3. SLO notification confirmation will be sent after OXY internal check has been prepared and mailed
4. Party Trap Communitization Agreement LR2000 (Approved)
5. Well test accuracy certification letter and economic justification are included in OCD submittal packet

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

ACTION ID 603321			Amendment to PLC 932A		LOST TANK 5 OIL COMMINGLE		
WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	COMMENTS	WELL TEST METHOD	WERE ALL OWNERS IN FACILITY/TRAIN NOTIFIED OF FUTURE MPFM UTILIZATION OIL COMMINGLE?
PARTY TRAP 6 FED COM #031H	30-025-54821	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	being added to PLC 932A	MULTIPHASE FLOWMETER	YES
PARTY TRAP 6 FED COM #032H	30-025-54638	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	being added to PLC 932A	MULTIPHASE FLOWMETER	YES
PARTY TRAP 6 FED COM #033H	30-025-54639	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313	being added to PLC 932A	MULTIPHASE FLOWMETER	YES
GOLD LOG 4_9 FED COM #071H	30-025-52224	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #072H	30-025-52190	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #073H	30-025-52208	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #074H	30-025-52191	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #022H	30-025-53818	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #023H	30-025-53812	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #025H	30-025-53813	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #026H	30-025-53814	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #012H	30-025-53809	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #001H	30-025-53815	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #016H	30-025-53811	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #002H	30-025-53807	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #013H	30-025-53817	D-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #004H	30-025-53816	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #003H	30-025-53808	B-04-22S-32E	BILBREY BASIN; BONE SPRING	5695		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #311H	30-025-52225	D-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #313H	30-025-52192	B-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #032H	30-025-52187	D-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #033H	30-025-52188	D-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #034H	30-025-52189	B-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
GOLD LOG 4_9 FED COM #035H	30-025-52186	B-04-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #023H	30-025-54341	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #024H	30-025-54342	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #004H	30-025-54339	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #003H	30-025-54898	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #021H	30-025-54423	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #022H	30-025-54424	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #001H	30-025-54950	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31_19 FED COM #002H	30-025-54825	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #071H	30-025-52620	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD	YES
REGAL LAGER 31 19 FED COM #072H	30-025-52513	N-31-21S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD	YES
REGAL LAGER 31 19 FED COM #073H	30-025-52514	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD	YES
REGAL LAGER 31 19 FED COM #074H	30-025-52515	A-06-22S-32E	BILBREY BASIN;BONE SPRING	5695	online date TBD	TBD	YES
REGAL LAGER 31 19 FED COM #031H	30-025-52488	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #032H	30-025-52489	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #033H	30-025-52490	N-31-21S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #034H	30-025-52491	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #035H	30-025-52492	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES
REGAL LAGER 31 19 FED COM #036H	30-025-52493	A-06-22S-32E	WC-025 G-09 S213232A; UPR WOLFCAMP	98313		TEST VESSEL	YES

ALERT: WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DE...

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FAQs >

Tracking Number:

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Your item has been delivered to an agent. The item was picked up at USPS at 9:01 am on June 29, 2026 in TULSA, OK 74103.

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Delivered to Agent

Delivered to Agent, Picked up at USPS

TULSA, OK 74103
June 29, 2026 9:01 AM

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Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414811898765526024916

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Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 9:01 am on June 29, 2026 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

TULSA, OK 74103
June 29, 2026 9:01 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024954

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Latest Update

Your item was picked up at the post office at 10:46 am on June 29, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

HOUSTON, TX 77024

June 29, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024923

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Latest Update

Your item was picked up at the post office at 10:18 am on June 29, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 29, 2026 10:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

Remove X

9414811898765526024909

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Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on July 7, 2026 at 3:44 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 7, 2026 3:44 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 4, 2026 3:52 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024992

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Latest Update

Your item was delivered to an individual at the address at 5:39 pm on June 29, 2026 in ABILENE, TX 79605.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Left with Individual

ABILENE, TX 79605
June 29, 2026 5:39 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024947

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Latest Update

Your item was delivered to an individual at the address at 1:39 pm on June 29, 2026 in HOUSTON, TX 77040.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77040
June 29, 2026 1:39 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526024985

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Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on July 14, 2026 at 12:08 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

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On the Way

- Arrived at USPS Facility
SOUTH HOUSTON PROCESSING CENTER
July 14, 2026 12:08 AM
- Arrived at USPS Facility
NORTH HOUSTON TX DISTRIBUTION CENTER
July 10, 2026 3:40 PM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414811898765526024978

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Latest Update

Your item was delivered to an individual at the address at 12:33 pm on June 29, 2026 in ROSWELL, NM 88203.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88203

June 29, 2026 12:33 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
Return Receipt Electronic	▼

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Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024664

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Latest Update

Your item was picked up at the post office at 8:30 am on July 13, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

July 13, 2026 8:30 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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9414811898765526024626

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:23 am on July 2, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
July 2, 2026 10:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024602

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:13 pm on July 2, 2026 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

AUSTIN, TX 78703

July 2, 2026 3:13 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024695

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Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:26 am on June 30, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
June 30, 2026 10:26 AM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024640

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Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

9414811898765526024688

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Latest Update

Your item has been delivered and is available at a PO Box at 8:45 am on June 29, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76102
June 29, 2026 8:45 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765526024671

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Latest Update

Your item has been delivered and is available at a PO Box at 9:05 am on June 29, 2026 in LITTLE ELM, TX 75068.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

LITTLE ELM, TX 75068

June 29, 2026 9:05 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024114

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Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:45 pm on June 29, 2026 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225
June 29, 2026 12:45 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024152

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:34 pm on June 29, 2026 in LUBBOCK, TX 79424.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LUBBOCK, TX 79424
June 29, 2026 3:34 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526024169

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on August 1, 2026 at 3:33 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

- Arrived at USPS Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
August 1, 2026 3:33 PM
- Unclaimed/Being Returned to Sender
LUBBOCK, TX 79424
July 28, 2026 3:01 PM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414811898765526024121

Copy

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Remove X

Latest Update

Your item was picked up at the post office at 10:21 am on June 29, 2026 in KILGORE, TX 75662.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

KILGORE, TX 75662

June 29, 2026 10:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024107

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Latest Update

Your item was picked up at the post office at 8:27 am on June 30, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
June 30, 2026 8:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024145

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:44 am on June 30, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CARLSBAD, NM 88220
June 30, 2026 11:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024138

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:54 pm on June 29, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76107
June 29, 2026 3:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024176

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Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:31 am on June 29, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
June 29, 2026 10:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024312

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 4:54 pm on June 29, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75201

June 29, 2026 4:54 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

[See Less](#) ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

ALERT: WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DE...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414811898765526023254

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:10 pm on June 29, 2026 in OKLAHOMA CITY, OK 73120.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73120
June 29, 2026 12:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414811898765526023261

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:16 am on June 27, 2026 in FOLSOM, LA 70437.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FOLSOM, LA 70437
June 27, 2026 9:16 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023223

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:14 pm on June 29, 2026 in LITTLE ROCK, AR 72211.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

LITTLE ROCK, AR 72211
June 29, 2026 1:14 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765526023209

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 12:43 pm on July 27, 2026 in FORT WORTH, TX 76101.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

FORT WORTH, TX 76101

July 27, 2026 12:43 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023247

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:46 am on June 27, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107

June 27, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023285

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on July 21, 2026 at 8:11 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 21, 2026 8:11 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
July 20, 2026 1:43 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023230

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:51 am on June 30, 2026 in COLORADO SPRINGS, CO 80919.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
COLORADO SPRINGS, CO 80919
June 30, 2026 9:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023278

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:09 am on June 29, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
June 29, 2026 10:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023810

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:08 am on June 27, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 27, 2026 8:08 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023858

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on July 21, 2026 at 8:11 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 21, 2026 8:11 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
July 20, 2026 1:43 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023865

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:04 pm on June 29, 2026 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

NEW ORLEANS, LA 70124
June 29, 2026 1:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023803

Copy Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 22, 2026 at 11:03 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 22, 2026 11:03 AM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 19, 2026 11:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023896

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:46 am on June 27, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
June 27, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023841

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:27 pm on June 29, 2026 in LAFAYETTE, LA 70506.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LAFAYETTE, LA 70506
June 29, 2026 12:27 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023889

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:21 am on July 1, 2026 in ALBUQUERQUE, NM 87109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

ALBUQUERQUE, NM 87109
July 1, 2026 11:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023834

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:25 pm on July 1, 2026 in ALTO, NM 88312.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ALTO, NM 88312
July 1, 2026 1:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9414811898765526023872

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:19 pm on June 29, 2026 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
HOUSTON, TX 77098
June 29, 2026 12:19 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023711

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:12 pm on July 6, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
July 6, 2026 4:12 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023759

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:59 pm on June 27, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DALLAS, TX 75219

June 27, 2026 8:59 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023766

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:56 am on June 30, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
June 30, 2026 7:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023728

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:27 am on June 29, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75201
June 29, 2026 11:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765526023704

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:41 am on June 29, 2026 in PEYTON, CO 80831.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

PEYTON, CO 80831

June 29, 2026 9:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023742

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:34 am on June 29, 2026 in CEDAREEDGE, CO 81413.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
CEDAREdge, CO 81413
June 29, 2026 9:34 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023735

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:25 am on June 30, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
June 30, 2026 10:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023773

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on July 16, 2026 at 2:22 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

July 16, 2026 2:22 AM

Forwarded

MESQUITE, TX

June 27, 2026 7:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9414811898765526023919

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:25 am on June 29, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201
June 29, 2026 9:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023964

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on July 18, 2026 at 9:11 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 18, 2026 9:11 AM

Arrived at USPS Facility

WEST PALM BEACH FL DISTRIBUTION CENTER
July 12, 2026 8:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023926

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:46 am on June 27, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
June 27, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023902

Copy Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 22, 2026 at 11:06 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 22, 2026 11:06 AM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 12, 2026 1:36 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023995

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:50 am on June 29, 2026 in DALLAS, TX 75222.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75222
June 29, 2026 4:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023940

Copy Add to Informed Delivery

Latest Update

Your item could not be delivered on July 15, 2026 at 8:09 am in CARTHAGE, IN 46115. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Unclaimed/Being Returned to Sender

CARTHAGE, IN 46115
July 15, 2026 8:09 AM



Reminder to Schedule Redelivery of your item

July 4, 2026



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DE...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414811898765526023988

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:49 am on July 1, 2026 in RAPID CITY, SD 57702.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

RAPID CITY, SD 57702
July 1, 2026 11:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414811898765526023933

Copy Add to Informed Delivery

Latest Update

Your item arrived at our COLORADO SPRINGS CO DISTRIBUTION CENTER destination facility on June 27, 2026 at 6:50 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
COLORADO SPRINGS CO DISTRIBUTION CENTER
June 27, 2026 6:50 PM

Arrived at USPS Facility
NORTH HOUSTON TX DISTRIBUTION CENTER
June 25, 2026 9:03 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023971

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:40 pm on June 30, 2026 in DALLAS, TX 75207.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75207
June 30, 2026 2:40 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023650

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on August 2, 2026 at 1:07 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
August 2, 2026 1:07 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
August 2, 2026 8:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414811898765526023667

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:59 am on July 1, 2026 in GLEN ROSE, TX 76043.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GLEN ROSE, TX 76043
July 1, 2026 9:59 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765526023605

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on July 27, 2026 at 5:10 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 27, 2026 5:10 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 24, 2026 10:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023698

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on August 2, 2026 at 12:51 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
August 2, 2026 12:51 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 30, 2026 12:12 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023643

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:39 am on July 21, 2026 in DENVER, CO 80202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80202
July 21, 2026 8:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765526023681

Copy

Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 22, 2026 at 11:05 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 22, 2026 11:05 AM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 16, 2026 6:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023636

Copy

Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 22, 2026 at 11:03 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 22, 2026 11:03 AM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 19, 2026 6:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023674

Copy Add to Informed Delivery

Latest Update

Your item arrived at our LAFAYETTE LA DISTRIBUTION CENTER destination facility on June 29, 2026 at 12:44 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

LAFAYETTE LA DISTRIBUTION CENTER
June 29, 2026 12:44 AM

Arrived at USPS Facility

BATON ROUGE LA PROCESSING CENTER
June 27, 2026 3:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023155

Copy

Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Delivery Attempt

Reminder to Schedule Redelivery of your item
July 4, 2026



Notice Left (No Authorized Recipient Available)
CONCORD, CA 94518
June 29, 2026 1:15 PM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023162

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on July 10, 2026 at 11:23 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 10, 2026 11:23 AM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
July 9, 2026 1:31 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023124

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER origin facility on August 3, 2026 at 11:24 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
NORTH HOUSTON TX DISTRIBUTION CENTER
August 3, 2026 11:24 PM

Processing at USPS Facility
HOUSTON, TX 77058
August 3, 2026 10:19 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023100

Copy Add to Informed Delivery

Latest Update

Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER origin facility on July 23, 2026 at 4:49 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:
USPS Tracking Plus®

On the Way

Arrived at USPS Facility
NORTH HOUSTON TX DISTRIBUTION CENTER
July 23, 2026 4:49 PM

Arrived at USPS Facility
SOUTH HOUSTON PROCESSING CENTER
July 22, 2026 8:57 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023193

Copy Add to Informed Delivery

Latest Update

Your item arrived at our LAFAYETTE LA DISTRIBUTION CENTER destination facility on June 29, 2026 at 12:44 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

LAFAYETTE LA DISTRIBUTION CENTER
June 29, 2026 12:44 AM

Arrived at USPS Facility

BATON ROUGE LA PROCESSING CENTER
June 27, 2026 3:25 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023148

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:41 am on June 29, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
MIDLAND, TX 79707
June 29, 2026 10:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023186

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:09 am on June 27, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 27, 2026 8:09 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023131

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:57 am on July 1, 2026 in CANYON LAKE, TX 78133.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CANYON LAKE, TX 78133

July 1, 2026 10:57 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023179

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:33 am on June 30, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79705
June 30, 2026 10:33 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023315

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 1:26 pm on July 28, 2026 in HOUSTON, TX 77210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77210
July 28, 2026 1:26 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023353

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:57 am on June 29, 2026 in ALBUQUERQUE, NM 87102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87102
June 29, 2026 10:57 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765526023322

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on July 27, 2026 at 4:19 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 27, 2026 4:19 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 23, 2026 10:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023308

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:37 am on June 30, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
June 30, 2026 8:37 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023391

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on July 19, 2026 at 11:02 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 19, 2026 11:02 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 16, 2026 12:03 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023346

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 1:51 pm on June 29, 2026 in CELINA, TX 75009.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CELINA, TX 75009

June 29, 2026 1:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023339

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:31 am on July 22, 2026 in DALLAS, TX 75230.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75230

July 22, 2026 10:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023377

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 3:19 pm on June 29, 2026 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75260
June 29, 2026 3:19 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023018

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 1:55 pm on July 9, 2026 in KENT, WA 98042.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

KENT, WA 98042

July 9, 2026 1:55 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023056

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on August 3, 2026 at 9:24 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
August 3, 2026 9:24 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 31, 2026 11:01 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023063

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:37 pm on June 29, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210
June 29, 2026 12:37 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023025

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:30 pm on June 29, 2026 in MCKINNEY, TX 75071.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MCKINNEY, TX 75071
June 29, 2026 2:30 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DE...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414811898765526023001

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:04 am on July 11, 2026 in AZLE, TX 76020.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

AZLE, TX 76020

July 11, 2026 10:04 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Feedback

Tracking Number:

Remove X

9414811898765526023094

Copy Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 22, 2026 at 11:05 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 22, 2026 11:05 AM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 12, 2026 1:36 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023087

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:27 pm on June 27, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
June 27, 2026 3:27 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023032

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:48 pm on June 30, 2026 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75201
June 30, 2026 2:48 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765526023070

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:49 am on July 1, 2026 in LAFAYETTE, LA 70503.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LAFAYETTE, LA 70503
July 1, 2026 10:49 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023414

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:58 am on June 30, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
June 30, 2026 9:58 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023452

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:37 am on June 30, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
June 30, 2026 8:37 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414811898765526023469

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:10 pm on June 30, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024

June 30, 2026 1:10 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023421

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:26 am on June 30, 2026 in OKLAHOMA CITY, OK 73125.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73125
June 30, 2026 9:26 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023407

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:37 pm on June 29, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210
June 29, 2026 12:37 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023490

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on July 17, 2026 at 12:33 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 17, 2026 12:33 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 14, 2026 10:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023445

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:06 am on July 1, 2026 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

HOBBS, NM 88240
July 1, 2026 10:06 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023438

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:55 am on June 27, 2026 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76185

June 27, 2026 8:55 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023476

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:59 pm on July 2, 2026 in LITTLETON, CO 80127.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LITTLETON, CO 80127
July 2, 2026 4:59 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023513

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:41 pm on July 1, 2026 in GLEN ELLYN, IL 60137.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GLEN ELLYN, IL 60137
July 1, 2026 1:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414811898765526023568

Copy Add to Informed Delivery

Latest Update

Your item is being processed at our USPS facility in HOUSTON, TX 77002 on July 22, 2026 at 11:06 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Processing at USPS Facility

HOUSTON, TX 77002
July 22, 2026 11:06 AM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 12, 2026 1:36 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

9414811898765526023520

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to an individual at the address at 5:59 pm on June 29, 2026 in TULSA, OK 74133.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TULSA, OK 74133
June 29, 2026 5:59 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023599

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:23 am on July 2, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

CARLSBAD, NM 88220
July 2, 2026 11:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526023582

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:06 pm on June 30, 2026 in DALLAS, TX 75248.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DALLAS, TX 75248
June 30, 2026 4:06 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526023575

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on July 6, 2026 at 7:42 am. The item is currently in transit to the destination.

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On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
July 6, 2026 7:42 AM

Arrived at USPS Facility

PHOENIX AZ DISTRIBUTION CENTER
July 3, 2026 10:45 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414811898765526024251

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:11 pm on June 27, 2026 in HOUSTON, TX 77024.

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USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024
June 27, 2026 12:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414811898765526024220

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:46 am on June 27, 2026 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107

June 27, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024299

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:20 am on June 30, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210
June 30, 2026 11:20 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024237

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 5:37 pm on July 1, 2026 in WAYZATA, MN 55391.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WAYZATA, MN 55391
July 1, 2026 5:37 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024855

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:26 am on June 30, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
June 30, 2026 10:26 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024800

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on June 27, 2026 at 1:11 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 27, 2026 1:11 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 25, 2026 9:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024848

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 5:28 pm on June 28, 2026 in DALLAS, TX 75284.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75284

June 28, 2026 5:28 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024831

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:28 pm on June 29, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
June 29, 2026 12:28 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024718

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:57 am on June 29, 2026 in HOUSTON, TX 77056.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77056
June 29, 2026 11:57 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024725

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Latest Update

Your item was delivered to an individual at the address at 10:55 am on July 1, 2026 in LOS ANGELES, CA 90046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LOS ANGELES, CA 90046
July 1, 2026 10:55 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024794

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Latest Update

Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on June 26, 2026 at 4:48 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

FORT WORTH TX DISTRIBUTION CENTER
June 26, 2026 4:48 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
June 25, 2026 9:41 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765526024749

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:53 pm on June 29, 2026 in ENGLEWOOD, CO 80112.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
ENGLEWOOD, CO 80112
June 29, 2026 12:53 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024787

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:10 am on June 29, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76102
June 29, 2026 11:10 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414811898765526024732

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Latest Update

Your item was picked up at the post office at 9:52 am on July 15, 2026 in GREELEY, CO 80634.

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Delivered

Delivered, Individual Picked Up at Post Office

GREELEY, CO 80634

July 15, 2026 9:52 AM

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Return Receipt Electronic	▼

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Product Information



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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

07/09/2026

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PARTY TRAP 6	31H	3002554821	NMNM131588	NMNM131588	OXY USA
PARTY TRAP 6	32H	3002554638	NMNM131588	NMNM131588	OXY USA
PARTY TRAP 6	33H	3002554639	NMNM131588	NMNM131588	OXY USA
GOLD LOG 4_9	32H	3002552187	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4_9	33H	3002552188	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4_9	311H	3002552225	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4_9	71H	3002552224	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4_9	72H	3002552190	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	313H	3002552192	NMNM104687	NMNM106320515	OXY USA
GOLD LOG 4-9	34H	3002552189	NMNM86710	NMNM106320515	OXY USA
GOLD LOG 4-9	35H	3002552186	NMNM104687	NMNM106320515	OXY USA
GOLD LOG 4-9	73H	3002552208	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-*9	74H	3002552191	NMNM104687	NMNM106320513	OXY USA
GOLD LOG 4_9	1H	3002553815	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4_9	2H	3002553807	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4_9	12H	3002553809	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	13H	3002553817	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	22H	3002553818	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	23H	3002553812	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	16H	3002553811	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	25H	3002553813	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	26H	3002553814	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	3H	3002553808	NMNM86710	NMNM106320513	OXY USA
GOLD LOG 4-9	4H	3002553816	NMNM104687	NMNM106320513	OXY USA
REGAL LAGER	35H	3002552492	NMNM131587	NMNM106317773	OXY USA
REGAL LAGER	36H	3002552493	NMNM131587	NMNM106317773	OXY USA
REGAL LAGER	73H	3002552514	NMNM131587	NMNM131587	OXY USA
REGAL LAGER	74H	3002552515	NMNM131587	NMNM131587	OXY USA
REGAL LAGER	34H	3002552491	NMNM131587	NMNM106317773	OXY USA
REGAL LAGER	31H	3002552488	NMNM131587	NMNM106307077	OXY USA
REGAL LAGER	32H	3002552489	NMNM131587	NMNM106307077	OXY USA
REGAL LAGER	33H	3002552490	NMNM131587	NMNM106307077	OXY USA
REGAL LAGER	71H	3002552620	NMNM109757	NMNM109757	OXY USA
REGAL LAGER	72H	3002552513	NMNM131587	NMNM131587	OXY USA

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
REGAL LAGER	2H	3002554825	NMNM109757	NMNM106779594	OXY USA

Notice of Intent

Sundry ID: 2919497

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/29/2026

Date proposed operation will begin: 08/01/2026

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 02:59

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal CAs at the Lost Tank 5 CPF. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

0_Lost_Tank_5_Commingle_BLM_Submittal_2026_06_20260629145508.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM**Signed on:** JUN 29, 2026 02:55 PM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 GREENWAY PLAZA, SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 366-5106**Email address:** SANDRA_MUSALLAM@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

Lost Tank 5 Oil Commingle
SLO Notification Confirmation
Action ID 603321

Tracking Number:

9414811898765523068807



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Latest Update

Your item was picked up at the post office at 9:56 am on July 23, 2026 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
July 23, 2026 9:56 AM

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[What Do USPS Tracking Statuses Mean?](#)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 7/9/2026 15:52 PM
Single Serial Number Report

Serial Register Page
NMNM106809481

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920		NMNM106809481
	Agreement Acres	Participating Area Acres
	655.3100	0.0000
		Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
New Mexico State Office

CASE DETAILS	NMNM106809481
---------------------	---------------

MLRS Case Ref	C-14702117		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	05/01/2026	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS	NMNM106809481
-----------------------	---------------

Name & Mailing Address	Interest Relationship	Percent Interest
OXY USA INC 5 GREENWAY PLAZA STE 110 HOUSTON TX 77046	OPERATOR	100.0000

ACTIVE LAND RECORDS	NMNM106809481
----------------------------	---------------

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0220S	0320E	006	Lot		1-7	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY, LEA	BUREAU OF LAND MANAGEMENT, ST
23	0220S	0320E	006	Aliquot		SENW,S2NE, E2SW,SE	Authorization Issued	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT

INACTIVE LAND RECORDS	NMNM106809481
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM106809481
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
05/01/2026	05/01/2026	05/01/2026	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/04/2026	06/03/2026	05/01/2026	AGREEMENT FILED	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 7/9/2026 15:52 PM
Single Serial Number Report

Serial Register Page
NMNM106809481

Page 2 of 2

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
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06/04/2026	06/03/2026	05/01/2026	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
06/29/2026	06/29/2026	05/01/2026	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105450395	NMNM 012845	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	1			167.5800	25.572600
NMNM105397865	NMNM 131588	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	2			487.7300	74.427400
TOTAL								655.3100	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Re: Supplemental Documents Action ID 603321 Lost Tank 5 Oil Commingle
Date: Friday, July 31, 2026 5:40:59 PM
Attachments: [SLO Confirmation LT5 Oil 2026 07.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached is SLO notification confirmation for Lost Tank 5 Oil Commingle.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Thursday, July 9, 2026 5:07 PM
To: Clelland, Sarah, EMNRD <sarah.clelland@emnrd.nm.gov>
Cc: Leung, Steven A <Steven_Leung@oxy.com>
Subject: Supplemental Documents Action ID 603321 Lost Tank 5 Oil Commingle

Hello Sarah,

Attached are the supplemental documents for Action ID 603321 Lost Tank 5 Facility Train 2 Oil Commingle.

- Amendment to PLC 932A to add new Party Trap wells to Train 2 (also includes former Train1 since now all trains are consolidated at Facility)
- MPFMs will be utilized for well testing (**future utilization is** included in this owner mailing)
- All owners in all wells in Lost Tank 5 Facility were notified

Supplemental Documents:

1. Spreadsheet with well, API, pool, pool code and well test method (MPFM or test vessel)
2. BLM submittal sundry
3. SLO notification confirmation will be sent after OXY internal check has been prepared and mailed
4. Party Trap Communitization Agreement LR2000 (Approved)
5. Well test accuracy certification letter and economic justification are included in OCD submittal packet

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Leung, Steven A](#)
Subject: [EXTERNAL] Supplemental Documents Action ID 603321 Lost Tank 5 Oil Commingle
Date: Thursday, July 9, 2026 4:07:42 PM
Attachments: [1 LT5 P TRAP Well List NMOCD 2026 07.xlsx](#)
[2 LT5 Commingle AFMSS 2026 06.pdf](#)
[4 Party Trap WC LR2000 Approved.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

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5. Well test accuracy certification letter and economic justification are included in OCD submittal packet

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-932-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
10. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

11. This Order is associated with Order PLC-844 and PLC-933 which authorizes in-full or in-part the commingling of GAS production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
16. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
17. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-932-A.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil production for each well identified in Exhibit H shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil production for each well identified in Exhibit I shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil production for each well identified in Exhibit H shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil production for each well identified in Exhibit I shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil production for each well identified in Exhibit H shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;

- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;
- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil production for each well identified in Exhibit I shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/07/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-932-B**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Lost Tank 5 Central Processing Facility Train #2 OIL ONLY**

Central Tank Battery Location: **UL F, Section 5, Township 22 South, Range 32 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S213232A; UPR WOLFCAMP	98313

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106307077	W/2	19-21S-32E
	W/2	30-21S-32E
	W/2	31-21S-32E
NMNM 105552869 (014331)	N/2	19-21S-32E
	W/2, G H	20-21S-32E
NMNM 105469327 (031375)	S/2	19-21S-32E
	A B	30-21S-32E
NMNM 105522746 (104764)	SE/4	30-21S-32E
NMNM 105556238 (042814)	E/2	31-21S-32E
NMNM 105397864 (131587)	NW/4	31-21S-32E
NMNM 105548160 (109757)	SW/4	31-21S-32E
PROPOSED CA Bone Spring NMNM 106779595	E2	19-21S-32E
	E2	30-21S-32E
	E2	31-21S-32E
PROPOSED CA Bone Spring NMNM 106779594	W2	19-21S-32E
	W2	30-21S-32E
	W2	31-21S-32E
CA Bone Spring NMNM 106320513	ALL	04-22S-32E
	ALL	09-22S-32E
CA Wolfcamp NMNM 106320515	ALL	04-22S-32E
	ALL	09-22S-32E
CA Wolfcamp NMNM 106809481	ALL	06-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52491	Regal Lager 31 19 Federal Com #34H	E/2	19-21S-32E	98313
		E/2	30-21S-32E	
		E/2	31-21S-32E	

30-025-52492	Regal Lager 31 19 Federal Com #35H	E/2	19-21S-32E	98313
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52493	Regal Lager 31 19 Federal Com #36H	E/2	19-21S-32E	98313
		E/2	30-21S-32E	
		E/2	31-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W/2	19-21S-32E	98313
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W/2	19-21S-32E	98313
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W/2	19-21S-32E	98313
		W/2	30-21S-32E	
		W/2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W/2 W/2	19-21S-32E	5695
		W/2 W/2	30-21S-32E	
		W/2 W/2	31-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E/2 W/2	19-21S-32E	5695
		E/2 W/2	30-21S-32E	
		E/2 W/2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W/2 E/2	19-21S-32E	5695
		W/2 E/2	30-21S-32E	
		W/2 E/2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E/2 E/2	19-21S-32E	5695
		E/2 E/2	30-21S-32E	
		E/2 E/2	31-21S-32E	
30-025-54341	Regal Lager 31 19 Federal Com #23H	E2	19-21S-32E	5695
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-54342	Regal Lager 31 19 Federal Com #24H	E2	19-21S-32E	5695
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-54339	Regal Lager 31 19 Federal Com #4H	E2	19-21S-32E	5695
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-54898	Regal Lager 31 19 Federal Com #3H	E2	19-21S-32E	5695
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-54423	Regal Lager 31 19 Federal Com #21H	W2	19-21S-32E	5695
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-54424	Regal Lager 31 19 Federal Com #22H	W2	19-21S-32E	5695
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-54950	Regal Lager 31 19 Federal Com #1H	W2	19-21S-32E	5695
		W2	30-21S-32E	
		W2	31-21S-32E	

30-025-54825	Regal Lager 31 19 Federal Com #2H	W2	19-21S-32E	5695
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53818	Gold Log 4 9 Federal Com #22H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53812	Gold Log 4 9 Federal Com #23H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53813	Gold Log 4 9 Federal Com #25H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53814	Gold Log 4 9 Federal Com #26H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53809	Gold Log 4 9 Federal Com #12H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53815	Gold Log 4 9 Federal Com #1H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53811	Gold Log 4 9 Federal Com #16H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53807	Gold Log 4 9 Federal Com #2H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53817	Gold Log 4 9 Federal Com #13H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53816	Gold Log 4 9 Federal Com #4H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-53808	Gold Log 4 9 Federal Com #3H	ALL	04-22S-32E	5695
		ALL	09-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	ALL	04-22S-32E	98166
		ALL	09-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	ALL	04-22S-32E	98166
		ALL	09-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	ALL	04-22S-32E	98166
		ALL	09-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	ALL	04-22S-32E	98166
		ALL	09-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	ALL	04-22S-32E	98166
		ALL	09-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	ALL	04-22S-32E	98166
		ALL	09-22S-32E	

30-025-54821	PARTY TRAP 6 FEDERAL COM #031H	ALL	06-22S-32E	98313
30-025-54638	PARTY TRAP 6 FEDERAL COM #032H	ALL	06-22S-32E	98313
30-025-54639	PARTY TRAP 6 FEDERAL COM #033H	ALL	06-22S-32E	98313

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-932-B**
Operator: **Oxy USA, Inc. (16696)**

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
PARTY TRAP 6 FEDERAL COM #031H	ALL	06-22S-32E	98313
PARTY TRAP 6 FEDERAL COM #032H	ALL	06-22S-32E	98313
PARTY TRAP 6 FEDERAL COM #033H	ALL	06-22S-32E	98313

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: **PLC-932-B**
Operator: **Oxy USA, Inc. (16696)**

Proposed Wells			
Well Name	UL or Q/Q	S-T-R	Pool
Regal Lager 31 19 Federal Com #34H	E/2	19-21S-32E	98313
	E/2	30-21S-32E	
	E/2	31-21S-32E	
Regal Lager 31 19 Federal Com #35H	E/2	19-21S-32E	98313
	E/2	30-21S-32E	
	E/2	31-21S-32E	
Regal Lager 31 19 Federal Com #36H	E/2	19-21S-32E	98313
	E/2	30-21S-32E	
	E/2	31-21S-32E	
Regal Lager 31 19 Federal Com #31H	W/2	19-21S-32E	98313
	W/2	30-21S-32E	
	W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #32H	W/2	19-21S-32E	98313
	W/2	30-21S-32E	
	W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #33H	W/2	19-21S-32E	98313
	W/2	30-21S-32E	
	W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #71H	W/2 W/2	19-21S-32E	5695
	W/2 W/2	30-21S-32E	
	W/2 W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #72H	E/2 W/2	19-21S-32E	5695
	E/2 W/2	30-21S-32E	
	E/2 W/2	31-21S-32E	
Regal Lager 31 19 Federal Com #73H	W/2 E/2	19-21S-32E	5695
	W/2 E/2	30-21S-32E	
	W/2 E/2	31-21S-32E	
Regal Lager 31 19 Federal Com #74H	E/2 E/2	19-21S-32E	5695
	E/2 E/2	30-21S-32E	
	E/2 E/2	31-21S-32E	
Gold Log 4 9 Federal Com #71H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #72H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #73H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #74H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #22H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	

Gold Log 4 9 Federal Com #23H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #25H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #26H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #12H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #1H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #16H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #2H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #13H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #4H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #3H	ALL	04-22S-32E	5695
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #311H	ALL	04-22S-32E	98166
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #313H	ALL	04-22S-32E	98166
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #32H	ALL	04-22S-32E	98166
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #33H	ALL	04-22S-32E	98166
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #34H	ALL	04-22S-32E	98166
	ALL	09-22S-32E	
Gold Log 4 9 Federal Com #35H	ALL	04-22S-32E	98166
	ALL	09-22S-32E	
Regal Lager 31 19 Federal Com #23H	E2	19-21S-32E	5695
	E2	30-21S-32E	
	E2	31-21S-32E	
Regal Lager 31 19 Federal Com #24H	E2	19-21S-32E	5695
	E2	30-21S-32E	
	E2	31-21S-32E	
Regal Lager 31 19 Federal Com #4H	E2	19-21S-32E	5695
	E2	30-21S-32E	
	E2	31-21S-32E	
Regal Lager 31 19 Federal Com #3H	E2	19-21S-32E	5695
	E2	30-21S-32E	
	E2	31-21S-32E	
Regal Lager 31 19 Federal Com #21H	W2	19-21S-32E	5695
	W2	30-21S-32E	
	W2	31-21S-32E	

Regal Lager 31 19 Federal Com #22H	W2	19-21S-32E	5695
	W2	30-21S-32E	
	W2	31-21S-32E	
Regal Lager 31 19 Federal Com #1H	W2	19-21S-32E	5695
	W2	30-21S-32E	
	W2	31-21S-32E	
Regal Lager 31 19 Federal Com #2H	W2	19-21S-32E	5695
	W2	30-21S-32E	
	W2	31-21S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 603321

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 603321
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/17/2026