

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating LLC **OGRID Number:** 373075
Well Name: Multiple **API:** 30-015-Multiple
Pool: Nash Draw; Delaware (Avalon Sand) & Poker Lake; Delaware, Northwest **Pool Code:** 47545 / 96046

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young
 Print or Type Name

Russell Young
 Signature

04/27/2026
 Date

832-302-5430
 Phone Number

russell.young@exxonmobil.com
 e-mail Address



April 27th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating LLC for administrative approval to amend PLC-400 and for administrative approval to surface commingle (pool) of oil and gas production from spacing units comprised of Sections 10, 14, 15, 21, 22, 23, 27 and 28, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-400 ("Order PLC-400"), attached as **Exhibit 1**. Order PLC-400 authorizes pool commingling at the Poke Lake Unit 261 CTB ("Facility") *insofar as all existing and future wells committed to the following:*

See Exhibit A of Order PLC-400 attached hereto as **Exhibit 1**.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-400 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-400. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

- (a) The **11,652.87.00-acre** of Lease **NMNM105736964 (Legacy NMNM 071016AN)** comprised of Section 2: SW/4, W/2, SE/4 SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2; Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Ranch 30 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, in the **[47545] NASH DRAW; DELAWARE (AVALON SAND) and [96046] POKER LAKE; DELAWARE, NORTHWEST** currently dedicated to the following wells:

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

30-015-42374	POKER LAKE UNIT	430H
30-015-42246	POKER LAKE UNIT	431H

(b) XTO seeks to remove the following well(s) from surface commingle under Order PLC-400:

30-015-20933	POKER LAKE UNIT	41	P&A'd
30-015-34877	POKER LAKE UNIT	261	P&A'd
30-015-39392	POKER LAKE UNIT	325H	P&A'd
30-015-38667	POKER LAKE UNIT	343H	P&A'd
30-015-40685	POKER LAKE UNIT	324H	P&A'd
30-015-39732	POKER LAKE UNIT	340H	PLU 342 Facility*
30-015-39486	POKER LAKE UNIT	341H	PLU 342 Facility*
30-015-38666	POKER LAKE UNIT	342H	PLU 342 Facility*

*PLU 342 Surface Commingle Application will be submitted separately.

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NWSE/4 of Section 21, Township 24 South, Range 30 East therefore, it is considered on-lease measurement and on-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTO's current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or 505-793-2398.

Sincerely,

XTO Permian Operating, LLC.
 Russell Young
 3617 North Big Spring Street
 Midland, TX 79707
 832-302-5430
Russell.young@exxonmobil.com

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



June 31, 2014

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-400
Administrative Application Reference No. pMAM1415337767

BOPCO, LP
Attn: Ms. Tracy Cherry

Pursuant to your application received on June 2, 2014, BOPCO, LP (OGRID 360737) is hereby authorized to surface commingle oil production from the following pools located in Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico;

Dog Town Draw; Delaware	(17975)
Nash Draw; Delaware, Delaware/BS (Avalon Sand)	(47545)
Poker Lake; Delaware, Northwest	(96046)
Poker Lake; Delaware, Southwest	(96047)

and from the following diversely owned wells. These wells are identified in Attachment A, and made part of this order. These wells are located on federal and state leases in said Township and Range in Eddy County, New Mexico.

The commingled oil production shall be measured and sold at the Poker Lake Unit Well No.261 Central Tank Battery (CTB) located in Unit J, Section 21, Township 24 South, Range 30 East, Eddy County, New Mexico.

Oil production from the wells shall be measured and allocated back to each well using periodic monthly well tests.

The operator shall notify the transporter of this commingling authority.

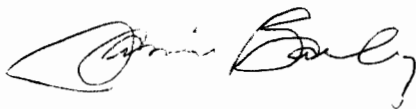
The operator shall notify the Artesia district office of the Division upon commencement of commingling operations.

This approval is subject to like approval from the United States Bureau of Land Management (BLM) and the New Mexico State Land Office (NMSLO) before commencement of the commingling operations.

June 31, 2014

Page 2

DONE at Santa Fe, New Mexico, on July 31, 2014.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" and last name "Bailey" clearly distinguishable.

Jami Bailey
Division Director

JB/mam

cc: Oil Conservation Division District Office – Artesia
New Mexico State Land Office – Oil, Gas, and Minerals
Bureau of Land Management - Carlsbad

Attachment A

APPLICATION FOR, POOL/LEASE COMMINGLING AND OFF-LEASE MEASUREMENT AND SALES APPROVAL

Proposal for Poker Lake Unit 261 Battery:

BOPCO, LP (260737) is requesting approval the above captioned types of commingling & sales for hydrocarbon oil & gas production from all leases shown (gas commingling will be addressed in a separate application):

Well Number	API	Lease Type	Loc ¼, ¼ Sec. Twp. Rng.	Pool	Proration	Pool Code	MCFD	BTU	BOPD	Oil Grav
Poker Lake Unit 041	30-015-20933	F	SWNE 21 24S 30E	Dog Town Draw; Delaware	*	17975			4	40
Poker Lake Unit 261	30-015-34877	F	NWSE 21 24S 30E	Nash Draw; Del/BS (Av Snd)	*	47545			6	37.4
Poker Lake Unit 291	30-015-35546	F	NESW 21 24S 30E	Nash Draw; Del/BS (Av Snd)	*	47545			12	38.0
Poker Lake Unit 293H	30-015-38112	F/S	SHL: NWNE 21 24S 30E BHL1: SESW 22 24S 30E BHL2: NWNW 16 24S 30E	Nash Draw; Del/BS (Av Snd)	*	47545			58	38.4
Poker Lake Unit 362H	30-015-40799	F	SHL: SESE 28 24S 30E BHL: NWNW 28 24S 30E	Nash Draw; Del/BS (Av Sand)	*	47545			242	37.9
Poker Lake Unit 325H	30-015-39392	F/S	SHL: SWNW 22 24S 30E BHL: SENW 16 24S 30E	Poker Lake; Delaware, NW	*	96046			48	39.3
Poker Lake Unit 326H	30-015-39479	F	SHL: SWNW 27 24S 30E BHL: NENE 22 24S 30E	Poker Lake; Delaware, NW	*	96046			63	38.8
Poker Lake Unit 340H	30-015-39732	F	SHL: SESW 14 24S 30E BHL: SESW 24 24S 30E	Poker Lake; Delaware, NW	*	96046			97	38.9
Poker Lake Unit 341H	30-015-39486	F	SHL: NWNW 23 24S 30E BHL: NENE 25 24S 30E	Poker Lake; Delaware, NW	*	96046			97	38.7
Poker Lake Unit 324H	30-015-40685	F/S	SHL: SWNW 23 24S 30E BHL: SENE 16 24S 30E	Poker Lake; Delaware, SW	*	96047			239	39.2
Poker Lake Unit 342H	30-015-38666	F	SHL: NWNW 23 24S 30E BHL: NENE 26 24S 30E	Poker Lake; Delaware, SW	*	96047			61	36.4
Poker Lake Unit 343H	30-015-38667	F	SHL: SESE 22 24S 30E BHL: SESE 26 24S 30E	Poker Lake; Delaware, SW	*	96047			91	43.6

*Proration plats attached.

Signed:

Tracie J Cherry

Title: Sr. Regulatory Analyst

Date:

05/30/24



Poker Lake Unit 261 Central Tank Battery Lease Map

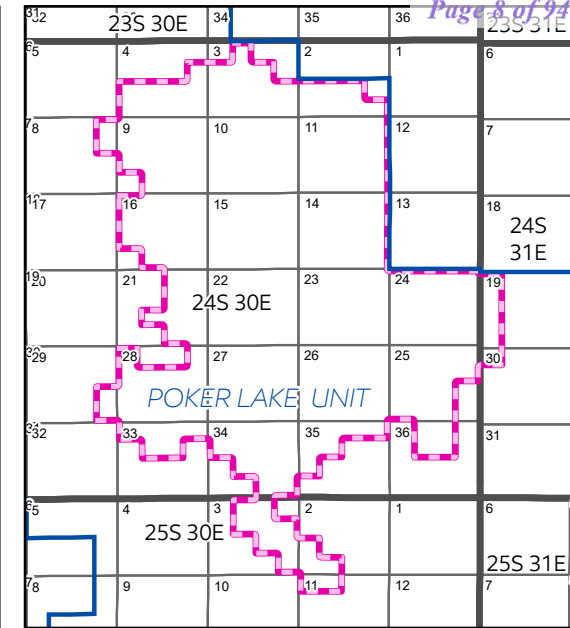
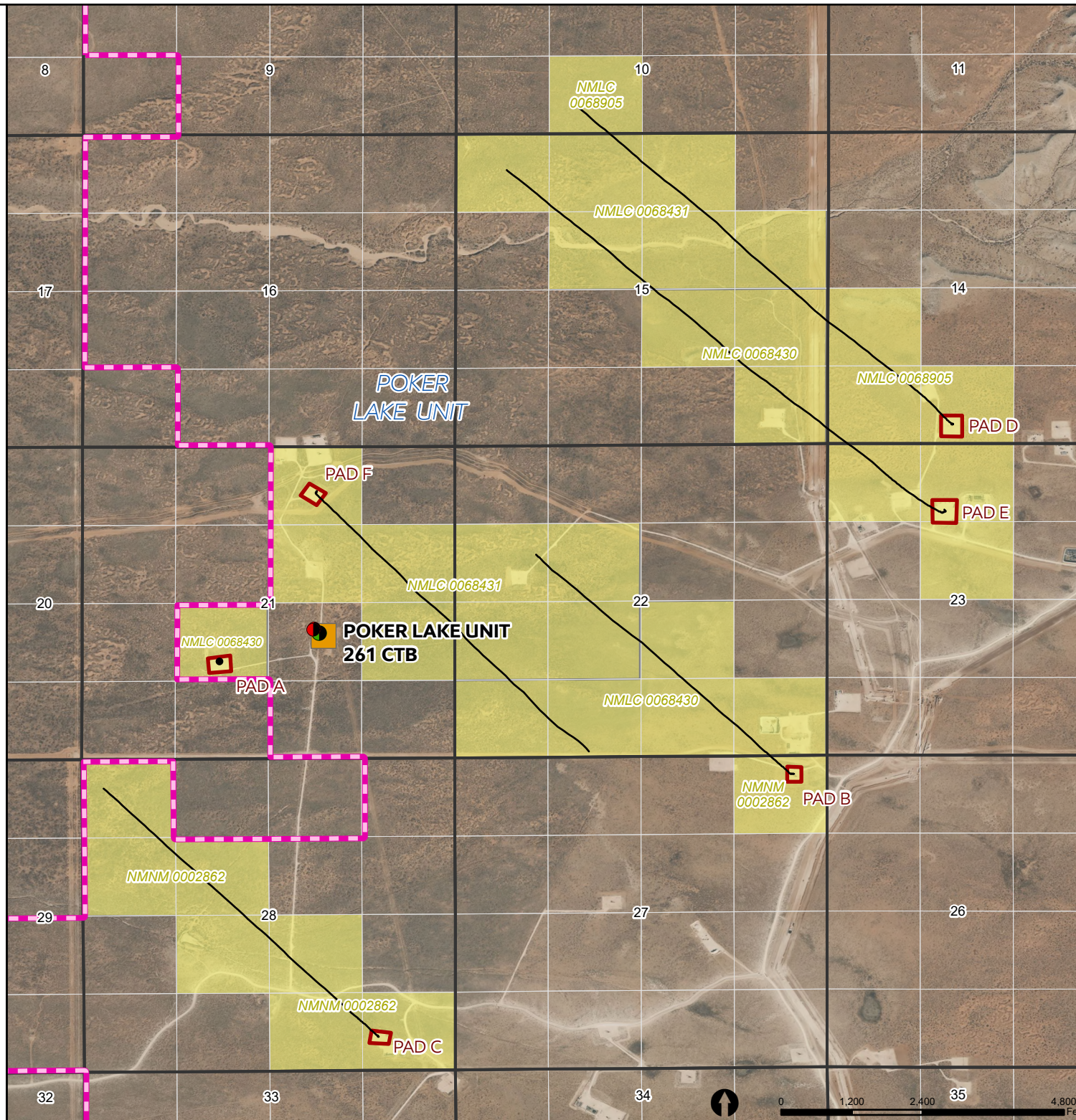
EDDY COUNTY, NM

Legend

-  OIL FMP/SALES METER (1)
-  GAS FMP/SALES METER (2)
-  VERTICAL WELL
-  HORIZONTAL WELL
-  FACILITY SITE
-  WELL PADS
-  NMNM 105736964 / NMNM 071016AN
-  FEDERAL SURFACE & MINERAL LEASE

Existing Wells

Pad A	
30-015-35546	Poker Lake Unit 291
Pad B	
30-015-39479	Poker Lake Unit 326H
Pad C	
30-015-40799	Poker Lake Unit 362H
Pad D	
30-015-42374	Poker lake Unit 430H
Pad E	
30-015-42246	Poker Lake Unit 431H
Pad F	
30-015-38112	Poker Lake Unit 293H



 NMNM 105736964 / NMNM 071016AN

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-400
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Nash Draw; Delaware (Avalon Sand) (47545)	44 / 1291	44 / 1291		Gas \$2.79 Oil \$89.05	
Poker Lake; Delaware, Northwest (96046)	44 / 1291				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Testing
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

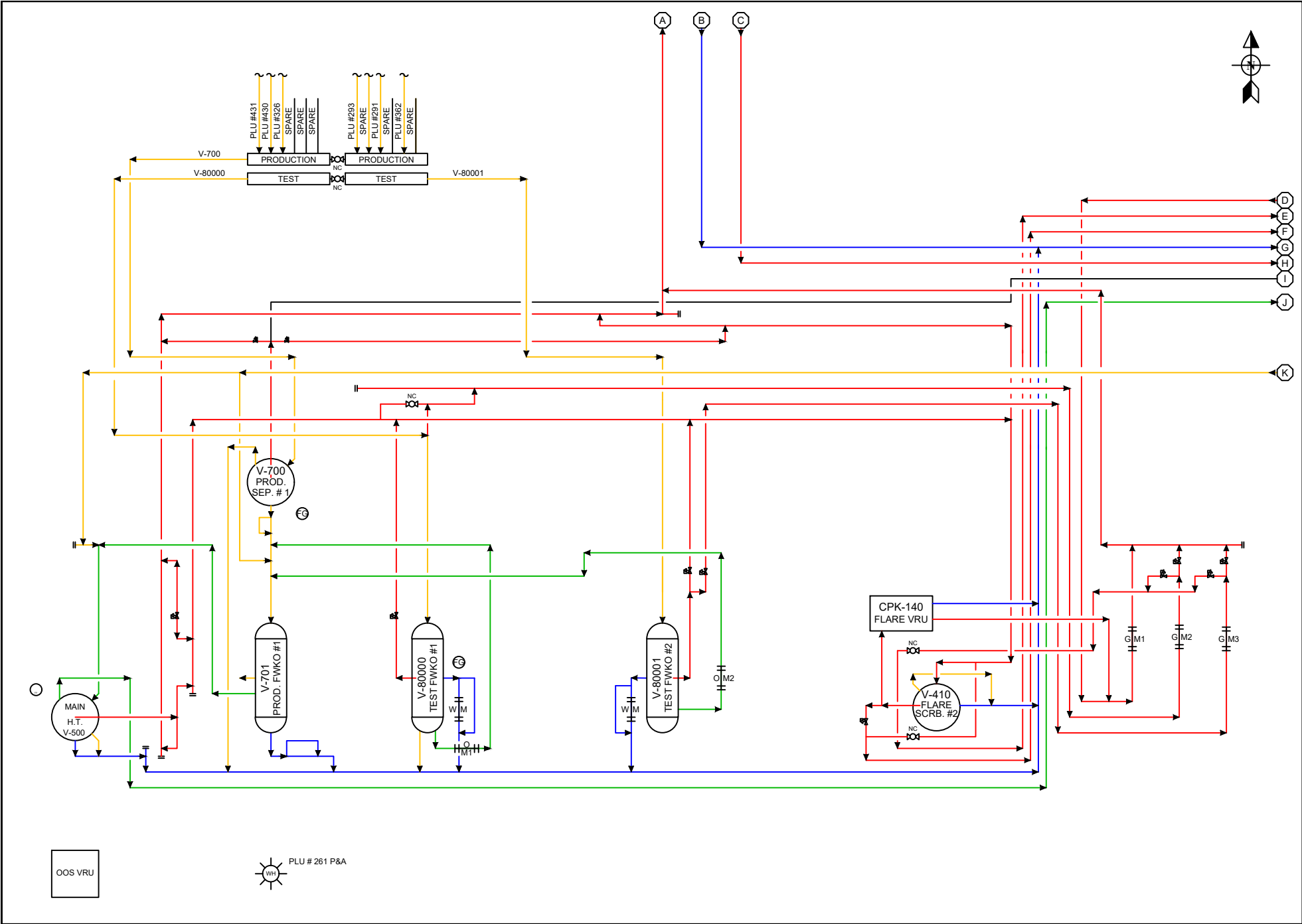
- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 04/27/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

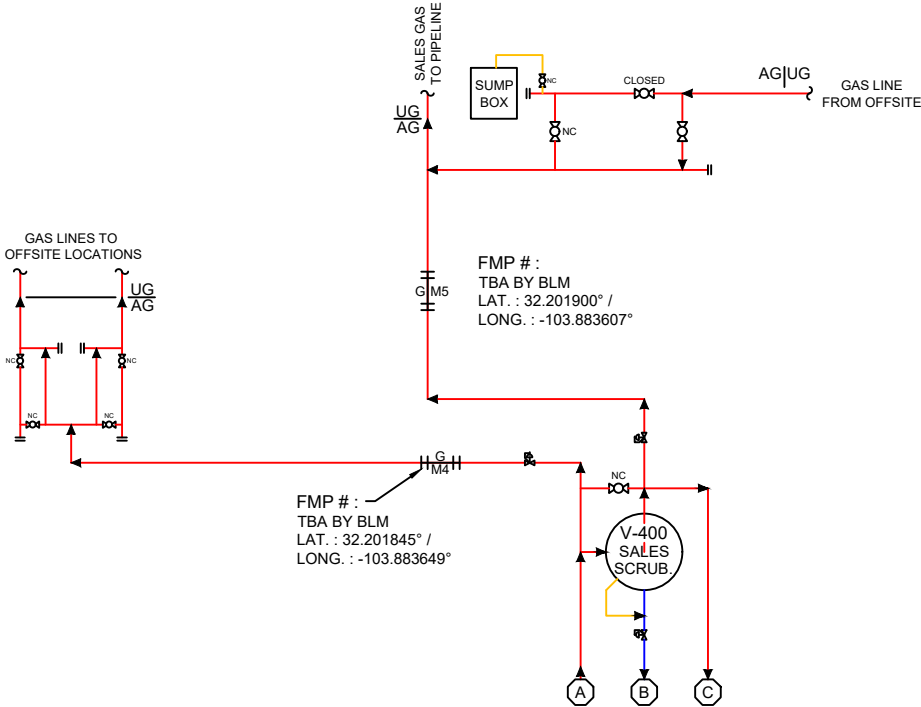


Facility Gas Usage		NOTES: 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS. 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.	Revision	Description of Change	Date	By	ENG. APP'D. By	ExxonMobil	POKER LAKE UNIT #261 CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO
ROYALTY FREE EQUIPMENT	USAGE								
V-500	1.18								
HEAT. TREAT.	MCFD								
HP & LP FLARE PILOTS	0.42								
--	--								
									LAT.: 32.201458°, LONG.: -103.8836746° NMNM105736964 / SEC. 21-T24S-R30E, NWSE
									SITE FACILITY DIAGRAM - SHEET 1 OF 3
									FILE NO. POKER LAKE UNIT #261
									REV. No. 3



TIED IN WELLS		
NAME	API #	PA / CA / LEASE #
POKER LAKE UNIT #291	30-015-35546	PA NMNM 071016AN / NMNM105736964
POKER LAKE UNIT #293H	30-015-38112	PA NMNM 071016AN / NMNM105736964
POKER LAKE UNIT #293H 1 LAT	30-015-38112	PA NMNM 071016AN / NMNM105736964
POKER LAKE UNIT #293H 2 LAT	30-015-38112	PA NMNM 071016AN / NMNM105736964
POKER LAKE UNIT #326H	30-015-39479	PA NMNM 071016AN / NMNM105736964
POKER LAKE UNIT #362H	30-015-40799	PA NMNM 071016AN / NMNM105736964
POKER LAKE UNIT #431H	30-015-42246	PA NMNM 071016AN / NMNM105736964
POKER LAKE UNIT #430H	30-015-42374	PA NMNM 071016AN / NMNM105736964

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-410 FLARE VRU METER	ORIFICE	DBPL0171G	PRODUCTION
GM2	V-80000 TEST FWKO #1	ORIFICE	DBPL0169G	ALLOCATION
GM3	V-80001 TEST FWKO #2	ORIFICE	DBPL0170G	ALLOCATION
GM4	4" SALES GAS CHECK METER - FMP	ORIFICE	DBPL0029G	SALES
GM5	6" SALES GAS METER - FMP	ORIFICE	DBPL0083G	SALES
GM6	LP FLARE METER - O.O.S.	ORIFICE	DBPL0028G	PRODUCTION
GM7	LP FLARE METER	ORIFICE	DBPL0114G	PRODUCTION
OM1	V-80000 TEST FWKO #1	TURBINE	DBPL0169O	ALLOCATION
OM2	V-80001 TEST FWKO #2	TURBINE	DBPL0170O	ALLOCATION
OM3	LACT UNIT PPK-130 - FMP	PD METER	DBPL0006OL	SALES



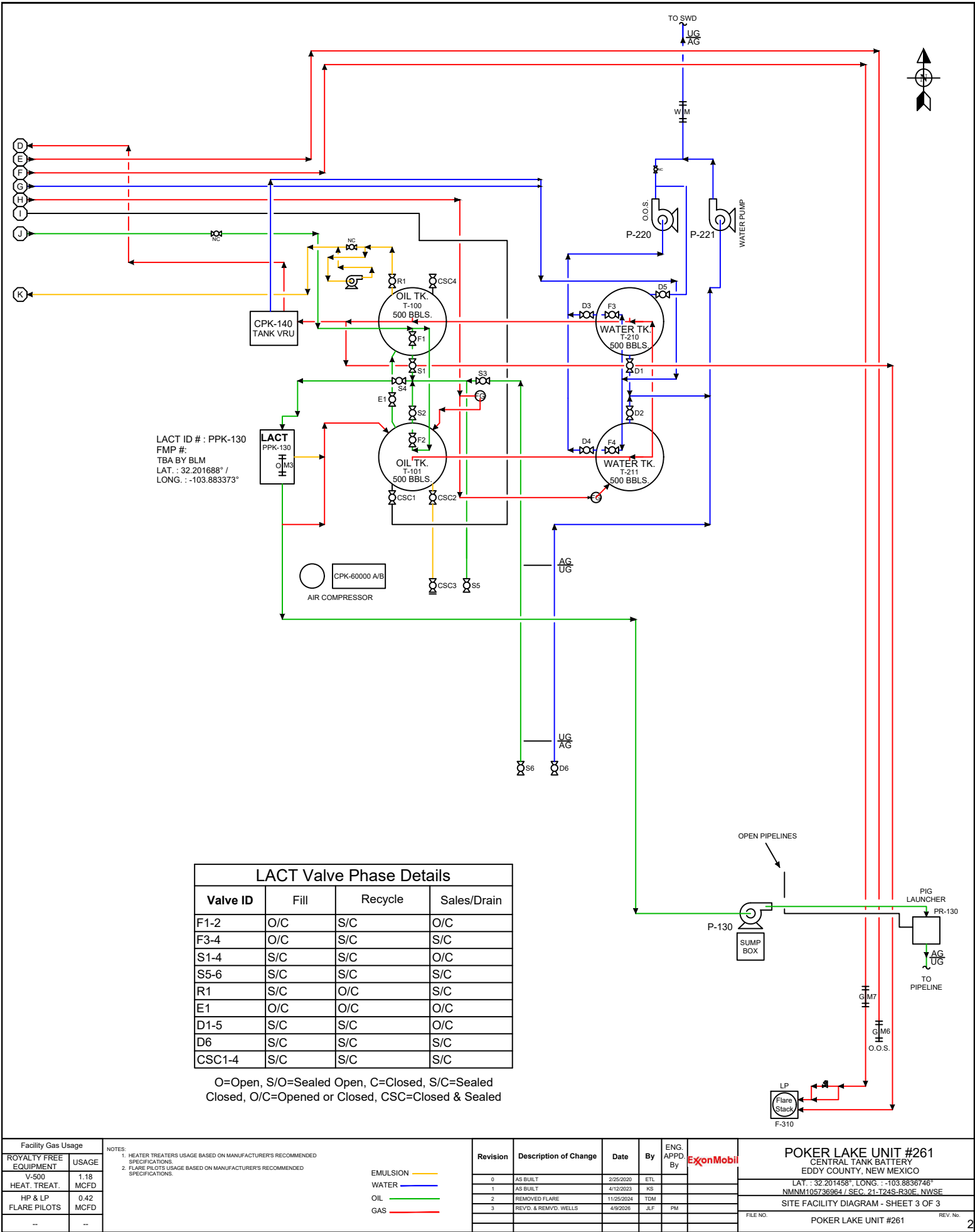
Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	0.42 MCFD
--	--

NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	2/25/2020	ETL	
1	AS BUILT	4/12/2023	KS	
2	REMOVED FLARE	11/25/2024	TDM	
3	REV'D. & REM'D. WELLS	4/9/2026	JLF	PM

POKER LAKE UNIT #261 CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO	
LAT.: 32.201458°, LONG.: -103.8836746° NMNM105736964 / SEC. 21-T24S-R30E, NWSE	
SITE FACILITY DIAGRAM - SHEET 2 OF 3	
FILE NO.	POKER LAKE UNIT #261
REV. No.	2





April 27th, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: **Application of XTO Permian Operating LLC for administrative approval to amend PLC-400 and for administrative approval to surface commingle (pool) of oil and gas production from spacing units comprised of Sections 10, 14, 15, 21, 22, 23, 27 and 28, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com



April 27th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating LLC for administrative approval to amend PLC-400 and for administrative approval to surface commingle (pool) of oil and gas production from spacing units comprised of Sections 10, 14, 15, 21, 22, 23, 27 and 28, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

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See Exhibit A of Order PLC-400 attached hereto as **Exhibit 1**.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-400 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-400. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

- (a) The **11,652.87.00-acre** of Lease **NMNM105736964 (Legacy NMNM 071016AN)** comprised of Section 2: SW/4, W/2, SE/4 SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2; Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Ranch 30 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, in the **[47545] NASH DRAW; DELAWARE (AVALON SAND)** currently dedicated to the following wells:

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

30-015-42374	POKER LAKE UNIT	430H
30-015-42246	POKER LAKE UNIT	431H

(b) XTO seeks to remove the following well(s) from surface commingle under Order PLC-400:

30-015-20933	POKER LAKE UNIT	41	P&A'd
30-015-34877	POKER LAKE UNIT	261	P&A'd
30-015-39392	POKER LAKE UNIT	325H	P&A'd
30-015-38667	POKER LAKE UNIT	343H	P&A'd
30-015-40685	POKER LAKE UNIT	324H	P&A'd
30-015-39732	POKER LAKE UNIT	340H	PLU 342 Facility*
30-015-39486	POKER LAKE UNIT	341H	PLU 342 Facility*
30-015-38666	POKER LAKE UNIT	342H	PLU 342 Facility*

*PLU 342 Surface Commingle Application will be submitted separately.

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NWSE/4 of Section 21, Township 24 South, Range 30 East therefore, it is considered on-lease measurement and on-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTO's current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or 505-793-2398.

Sincerely,

XTO Permian Operating, LLC.
 Russell Young
 3617 North Big Spring Street
 Midland, TX 79707
 832-302-5430
Russell.young@exxonmobil.com

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

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Your item was delivered to an individual at the address at 12:17 pm on May 4, 2026 in GRAND RAPIDS, MI 49546.

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May 4, 2026 12:17 PM

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Your item was delivered to an individual at the address at 8:00 am on May 2, 2026 in GRAND RAPIDS, MI 49546.

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GRAND RAPIDS, MI 49546
May 2, 2026 8:00 AM

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Latest Update

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- Delivery Attempt**

Reminder to Schedule Redelivery of your item

May 7, 2026
- Notice Left (No Authorized Recipient Available)**

DALLAS, TX 75205

May 2, 2026 2:57 PM
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Arrived at USPS Facility

DENVER CO DISTRIBUTION CENTER

May 1, 2026 10:09 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER

April 29, 2026 8:50 PM

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DENVER, CO 80237
May 2, 2026 11:13 AM

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May 7, 2026 9:46 AM

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May 1, 2026 12:05 PM

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CARLSBAD, NM 88220
May 1, 2026 11:30 AM

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DALLAS, TX 75225
May 2, 2026 12:13 PM

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Your item was picked up at the post office at 11:35 am on May 2, 2026 in ROSWELL, NM 88201.

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
May 2, 2026 11:35 AM

See All Tracking History

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Product Information



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Tracking Number:

Remove X

9414814902368957956028

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:41 pm on May 4, 2026 in COYLE, OK 73027.

Delivered

Delivered, Left with Individual

COYLE, OK 73027
May 4, 2026 4:41 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956035

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:15 am on May 4, 2026 in BOGATA, TX 75417.

Delivered

Delivered, Individual Picked Up at Post Office
BOGATA, TX 75417
May 4, 2026 11:15 AM

See All Tracking History

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956042

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:26 am on May 5, 2026 in MIDLOTHIAN, VA 23112.

Delivered

Delivered, Left with Individual
MIDLOTHIAN, VA 23112
May 5, 2026 11:26 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956059

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:04 pm on May 4, 2026 in SAN ANTONIO, TX 78209.

Delivered

Delivered, Left with Individual
SAN ANTONIO, TX 78209
May 4, 2026 12:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956066

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 8:00 am on May 2, 2026 in GRAND RAPIDS, MI 49546.

Delivered

Delivered, Left with Individual
GRAND RAPIDS, MI 49546
May 2, 2026 8:00 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
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Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956073

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 8:00 am on May 2, 2026 in GRAND RAPIDS, MI 49546.

Delivered

Delivered, Left with Individual
GRAND RAPIDS, MI 49546
May 2, 2026 8:00 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956080

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:21 am on May 1, 2026 in LAKE ARTHUR, NM 88253.

Delivered

Delivered, Left with Individual
LAKE ARTHUR, NM 88253
May 1, 2026 11:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956097

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:13 pm on May 4, 2026 in ABILENE, TX 79601.

Delivered

Delivered, Individual Picked Up at Post Office
ABILENE, TX 79601
May 4, 2026 12:13 PM

See All Tracking History

Get More Out of USPS Tracking:
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956103

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 1:16 pm on May 21, 2026 in LITTLETON, CO 80120.

Delivered

Delivered, Individual Picked Up at Postal Facility
LITTLETON, CO 80120
May 21, 2026 1:16 PM

See All Tracking History

Get More Out of USPS Tracking:
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[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956110

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:40 pm on May 4, 2026 in FORT WORTH, TX 76102.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76102
May 4, 2026 1:40 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956127

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:40 pm on May 4, 2026 in FORT WORTH, TX 76102.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76102
May 4, 2026 1:40 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956134

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:13 pm on May 2, 2026 in SOUTHLAKE, TX 76092.

Delivered

Delivered, Left with Individual
SOUTHLAKE, TX 76092
May 2, 2026 1:13 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

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Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956141

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:13 am on May 5, 2026 in ALEDO, TX 76008.

Delivered

Delivered, Individual Picked Up at Post Office
ALEDO, TX 76008
May 5, 2026 8:13 AM

See All Tracking History

Get More Out of USPS Tracking:
USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956158

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:11 pm on May 3, 2026 in DALLAS, TX 75260.

Delivered

Delivered, PO Box
DALLAS, TX 75260
May 3, 2026 9:11 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Get More Out of USPS Tracking:
USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956165

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:44 am on May 6, 2026 in CHICAGO, IL 60680.

Delivered

Delivered, PO Box
CHICAGO, IL 60680
May 6, 2026 9:44 AM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956172

Copy Add to Informed Delivery

Latest Update

Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on May 1, 2026 at 1:15 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:
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On the Way

- Arrived at USPS Facility
DALLAS TX DISTRIBUTION CENTER
May 1, 2026 1:15 PM
- Arrived at USPS Facility
AMARILLO TX DISTRIBUTION CENTER
April 29, 2026 8:49 PM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956189

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:39 am on July 27, 2026 in MIDLAND, TX 79705.

Delivered

Delivered, PO Box
MIDLAND, TX 79705
July 27, 2026 9:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
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Text & Email Updates



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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956196

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:52 am on May 3, 2026 in DALLAS, TX 75373.

Delivered

Delivered, PO Box
DALLAS, TX 75373
May 3, 2026 4:52 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956202

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:08 am on May 1, 2026 in LUBBOCK, TX 79401.

Delivered

Delivered, Front Desk/Reception/Mail Room
LUBBOCK, TX 79401
May 1, 2026 9:08 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956219

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:48 pm on May 4, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76107
May 4, 2026 3:48 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:

USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956226

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:20 am on May 4, 2026 in HOT SPRINGS NATIONAL PARK, AR 71913.

Delivered

Delivered, Individual Picked Up at Post Office
HOT SPRINGS NATIONAL PARK, AR 71913
May 4, 2026 9:20 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
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Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956233

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:51 pm on May 2, 2026 in TUCSON, AZ 85704.

Delivered

Delivered, Left with Individual
TUCSON, AZ 85704
May 2, 2026 1:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956240

Copy Add to Informed Delivery

Latest Update

Your item was forwarded to a different address at 7:51 am on July 10, 2026 in DALLAS, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Forwarded

DALLAS, TX
July 10, 2026 7:51 AM



Arrived at USPS Facility

DALLAS TX DISTRIBUTION CENTER
July 9, 2026 9:20 AM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957956257

Copy Add to Informed Delivery

Latest Update

Your item is being held at the FORT WORTH, TX 76109 post office at 5:28 pm on May 2, 2026. This is at the request of the customer.

Get More Out of USPS Tracking:
USPS Tracking Plus®

- Delivery Attempt**

Held at Post Office, At Customer Request

FORT WORTH, TX 76109

May 2, 2026 5:28 PM
- Out for Delivery**

FORT WORTH, TX 76107

May 2, 2026 7:33 AM
- See All Tracking History**

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957956264

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:25 am on May 2, 2026 in FORT WORTH, TX 76147.

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
May 2, 2026 9:25 AM

See All Tracking History

Get More Out of USPS Tracking:

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What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957956271

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:30 pm on May 2, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Left with Individual
FORT WORTH, TX 76107
May 2, 2026 12:30 PM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957956288

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:09 am on May 11, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Individual Picked Up at Post Office
FORT WORTH, TX 76107
May 11, 2026 10:09 AM

See All Tracking History

Get More Out of USPS Tracking:
USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957956295

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:10 pm on May 6, 2026 in ROSWELL, NM 88201.

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
May 6, 2026 3:10 PM

See All Tracking History

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Text & Email Updates



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Product Information



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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

From: [Walker, Crystal L /C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Walker, Crystal L /C](#)
Subject: [EXTERNAL] RE: Action ID 579646 PC-1422
Date: Monday, August 10, 2026 8:06:55 AM
Attachments: [PLU 261 PLC400 Amendment NMOCD Appl Letter Revised 8.10.26.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

Please find attached the corrected application letter indicating only one pool for the new wells.

So sorry for the confusion. Please contact me if you find any more issues or have any questions.

Thank you,
Crystal

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, August 7, 2026 4:56 PM
To: Walker, Crystal L /C <crystal.l.walker@exxonmobil.com>
Subject: Action ID 579646 PC-1422

To whom it may concern (c/o Crystal Walker for XTO Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	579646
Admin No.	PC-1422
Applicant	XTO Permian Operating, LLC
Title	Poker Lake Unit 261 Central Tank Battery
Sub. Date	04/28/2026

Please provide the following additional supplemental documents:

- 30-015-42374 & 30-015-42246 Show only one pool code authorized. Application shows XTO is requesting these wells have 2 pool codes authorized. Is the application accurate, or does the application need to be updated?

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should

be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

Affidavit of Publication

No. 100310

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

April 30, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

30th day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Katisha Pennine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

TO: ALL AFFECTED PARTIES INCLUDING: TD MINERALS LLC SANTA ELENA MINERALS IV LP MARY ELLEN JOHNSTON MARY MARGARET GRAVES CLAIRE C JESSEE HAMPTON OIL & GAS INC EWELL HMUSE III ROBERT P WEBSTER KIMBERLY SUE LOYD STANLEY ROGER CARPER II JANICE CARPER BONDS ISABELLA J ROTELLA THE PHILECOLOGY FOUNDATION PHILECOLOGY FOUNDATION 2016 HYATT BASS FAMILY TRUST 2016 HYATT BASS FAMILY TRUST 2016 HYATT BASS FAMILY TRUST 2016 HYATT BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB NON-EXEMPT 2016 TRUST LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT 2016 TRUST BARR FAMILY TRUST BRETT G TAYLOR FORTIS MINERALS II LLC CONOCOPHILLIPS COMPANY DEVON ENERGY PRODUCTION CO LP WILLIAM DUANE GRAVES PEGASUS RESOURCES LLC PLATFORM ENERGY III LLC WEST BEND ENERGY PARTNERS LLC JENNINGS LEE TRUST DAVID A DUNN III AR MIDLAND LP VATEX MINERAL FUND I LP PEGASUS RESOURCES NM LLC GATOREX HOLDINGS LLC PETROLEO LLC SLAYTON INVESTMENT LLC PEGASUS RESOURCES II LLC SMP PAISANO MINERAL HOLDINGS LP FLYWAY HOLDINGS II LP SMP TITAN FLEX LP MSH FAMREAL EST PRNTSP II LLC SMP SIDECAR TITAN SMP TITAN MINERAL SMP PATRIOT MINERAL HOLDINGS LLC LAURA AND JOHN ARNOLD FOUNDATION ANDERSON TRUST DTD 12/1/2021 CROFT LIVING TRUST/ KATIE ELIZABETH CROFT CO TTEE KING SNAKE ROYALTY LLC KOSTOHRYZ 2013 FAMILY IRREV TR ROBERT PATRICK WEBSTER KIMBERLY SUE LOYD CAPULATA INVESTMENTS LLC ALLEN FAM REV TRUST DTD 05/19/2000/ NANCY EDGE JENNINGS ALLEN TTEE NELSON S RUBIN & SHARON K RUBIN TR JOHNSON FAM TR OSR ROYALTIES II LP CTAM O&G LLC GC O&G LLC EXPLORATIONS LLC DARK MATTER LLC MOTHRAS QUEENDOM LLC PS ENTERPRISES LTD XTO ROYALTY HOLDINGS LP RU4093 XTO HOLDINGS LLC-RU5737 XTO DELAWARE BASIN LLC-RU5766 STATE OF NEW MEXICO LAND OFFICE BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT/ ATTN: JONATHAN SHEPARD Application of XTO Permian Operating LLC for administrative approval to amend PLC-400 and for administrative approval to surface commingle (pool) of oil and gas production from spacing units comprised of Sections 10, 14, 15, 21, 22, 23, 27 and 28, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the Lands)

XTO Permian Operating LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-400 (Order PLC-400), attached as Exhibit 1. Order PLC-400 authorizes pool commingling at the Poke Lake Unit 261 CTB (Facility) insofar as all existing and future wells committed to the following:
See Exhibit A of Order PLC-400 attached hereto as Exhibit 1. Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-400 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-400. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

(a) The 11,652.87.00-acre of Lease NMNM105736964 (Legacy NMNM 071016AN) comprised of Section 2: SW/4, W/2, SE/4 SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2; Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Range 3 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, and [47545] NASH DRAW; DELAWARE (CAVALON SAND) and [66046] BOKER LAKE, DELAWARE

Section 22: All; Section 23: All; Section 24: All; Section 25: N/2 SW/4, W/2 SE/4; Section 26: All; Section 27: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Range 30 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, in the [47545] NASH DRAW, DELAWARE (AVALON SAND) and [96046] POKER LAKE, DELAWARE, NORTHWEST currently dedicated to the following wells:

30-015-42374 POKER LAKE UNIT 430H

30-015-42246 POKER LAKE UNIT 431H

(b) XTO seeks to remove the following well(s) from surface commingle under Order PLC-400:

30-015-20933 POKER LAKE UNIT 41 P&Ad

30-015-34877 POKER LAKE UNIT 261 P&Ad

30-015-39392 POKER LAKE UNIT 325H P&Ad

30-015-38667 POKER LAKE UNIT 343H P&Ad

30-015-40685 POKER LAKE UNIT 324H P&Ad

30-015-39732 POKER LAKE UNIT 340H PLU 342 Facility*

30-015-39486 POKER LAKE UNIT 341H PLU 342 Facility*

30-015-38666 POKER LAKE UNIT 342H PLU 342 Facility*

*PLU 342 Surface Commingle Application will be submitted separately.

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NWSE/4 of Section 21, Township 24 South, Range 30 East therefore, it is considered on-lease measurement and onlease storage. XTO plans to use the well test method for allocation of production and measurement purposes.

Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTOs current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered leases as defined by 19.15.12.7(C)

NMAC. Exhibit 4 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (322) 454-2857.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PC-1422

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-400.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more

than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/14/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PC-1422**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **Poker Lake Unit 261 Central Tank Battery**

Central Tank Battery Location: **UL J, Section 21, Township 24 South, Range 30 East**

Gas Title Transfer Meter Location: **UL J, Section 21, Township 24 South, Range 30 East x2**

Pools

Pool Name	Pool Code
NASH DRAW;DELAWARE/BS (AVALON SAND)	47545
POKER LAKE;DELAWARE, NORTHWEST	96046

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	SW4, W2SE, SESE	02-24S-30E
	NENW, S2NW,	03-24S-30E
	SWNE, S2	04-24S-30E
	S2, SENE	08-24S-30E
	E2NE	09-24S-30E
	ALL Minus M	10-24S-30E
	ALL	11-24S-30E
	ALL	14-24S-30E
	ALL	15-24S-30E
	ALL Minus M	16-24S-30E
	NESW, E2	21-24S-30E
	ALL	22-24S-30E
	ALL	23-24S-30E
	ALL	24-24S-30E
	N2, SW4, W2SE	25-24S-30E
PA Delaware NMNM 105736964 (071016AN)	ALL	26-24S-30E
	ALL	27-24S-30E
	NWNW, S2NW,	28-24S-30E
	SWNE, E2NE, S2	29-24S-30E
	E2SE	33-24S-30E
	NWNW, E2NW,	34-24S-30E
	W2NE, NENE	35-24S-30E
	N2, NESW, SE4	36-24S-30E
	NW4, NWSW,	35-24S-30E
	N2NE,	36-24S-30E
	E2NW, W2NE	36-24S-30E

W2W2 19-24S-31E
 NWNW 30-24S-31E
 W2SW, SESW 02-25S-30E
 E2NW, NE4, N2SE, 03-25S-30E
 SESE
 N2NW 11-25S-30E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-35546	POKER LAKE UNIT #291	NESW	21-24S-30E	47545
30-015-38112	POKER LAKE UNIT #293H	W2NW, N2SW, SESW, SWSE	16-24S-30E	47545
		W2NE, SENE, NESE	21-24S-30E	
		NWSW, S2SW	22-24S-30E	
30-015-40799	POKER LAKE UNIT #362H	W2NW, SENW, NESW, W2SE	28-24S-30E	47545
30-015-39479	POKER LAKE UNIT #326H	S2NW, NESW, NWSE, S2SE	22-24S-30E	96046
		NENE	27-24S-30E	
30-015-42374	POKER LAKE UNIT #430H	SESW	10-24S-30E	47545
		W2SW	14-24S-30E	
		NENW, NWNE, S2NE, NESE	15-24S-30E	
30-015-42246	POKER LAKE UNIT #431H	SWSW	14-24S-30E	47545
		NW4, SWNE, NESW, SE4	15-24S-30E	
		N2NW	23-24S-30E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 579646

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 579646
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/17/2026