

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG RESOURCES, INC **OGRID Number:** 7377
Well Name: PERDOMO 25 STATE COM 501H & OTHERS **API:** 30-025-55400
Pool: WILLOW LAKE; BONE SPRING, WEST & OTHERS **Pool Code:** 96415

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Laura Becerra

Print or Type Name

Laura Becerra

Signature

7/1/2026

Date

(432) 202-3759

Phone Number

Laura_Becerra@EOGResources.com

e-mail Address

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG RESOURCES, INC.
OPERATOR ADDRESS: P.O. BOX 2267 MIDLAND, TX 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Laura Becerra TITLE: Regulatory Specialist DATE: 7/1/2026

TYPE OR PRINT NAME Laura Becerra TELEPHONE NO.: (432) 202-3759

E-MAIL ADDRESS: Laura_Becerra@EOGResources.com

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Sections 14, 23, 24, 25 and 26 in Township 24 South, Range 27 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases V0-5867-1, VB-1535-1, VB-0545-1, VA-1851-1, VA-1856-1, V0-5392-1, VA-1835-1 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect royalties. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. The location of the FMP is on-lease. There is no new surface disturbance included as part of the proposed CAA. Any additional documentation that is required under 3173.15(f.-i.) relating to surface use or right of way grant applications will be submitted through appropriate channels. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
MACANUDO BTE STATE COM 1H	I-23-24S-27E	30-015-42893	WILLOW LAKE; BONE SPRING, WEST [96415]	*20	*45	*100	*1250
HUMIDOR BML STATE COM 5H	I-23-24S-27E	30-015-42755	WILLOW LAKE; BONE SPRING, WEST [96415]	*70	*45	*100	*1250
PERDOMO 25 STATE COM #501H	M-25-24S-27E	30-015-55400	WILLOW LAKE; BONE SPRING, WEST [96415]	*500	*45	*1750	*1250
PERDOMO 25 STATE COM #502H	M-25-24S-27E	30-015-55401	WILLOW LAKE; BONE SPRING, WEST [96415]	*175	*45	*1500	*1250
PERDOMO 25 STATE COM #503H	M-25-24S-27E	30-015-55402	WILLOW LAKE; BONE SPRING, WEST [96415]	*180	*45	*1600	*1250
PERDOMO 25 STATE COM #581H	M-25-24S-27E	30-015-55403	WILLOW LAKE; BONE SPRING, WEST [96415]	*190	*45	*1300	*1250
PERDOMO 25 STATE COM #701H	M-25-24S-27E	30-015-48646	PURPLE SAGE; WOLFCAMP (GAS) [98220]	100	47	225	1300
PERDOMO 25 STATE COM #702H	M-25-24S-27E	30-015-48647	PURPLE SAGE; WOLFCAMP (GAS) [98220]	120	48	600	1275
PERDOMO 25 STATE COM #703H	M-25-24S-27E	30-015-49181	PURPLE SAGE; WOLFCAMP (GAS) [98220]	105	49	450	1300
PERDOMO 25 STATE COM #704H	M-25-24S-27E	30-015-49180	PURPLE SAGE; WOLFCAMP (GAS) [98220]	85	49	570	1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

GENERAL INFORMATION:

- State lease V0-5867-1 covers 320 acres in the W2 of Section 24 in Township 24 South, Range 27 East, Eddy County, New Mexico.
- State lease VB-1535-1 covers 320 acres in the W2 of Section 25 in Township 24 South, Range 27 East, Eddy County, New Mexico
- State lease VB-0545-1 covers 160 acres in the E2E2 of Section 14 in Township 24 South, Range 27 East, Eddy County, New Mexico
- State lease VA-1851-1 covers 80 acres in the E2NE4 of Section 23 in Township 24 South, Range 27 East, Eddy County, New Mexico
- State lease VA-1856-1 covers 80 acres in the E2SE4 of Section 23 in Township 24 South, Range 27 East, Eddy County, New Mexico

- State lease V0-5392-1 covers 80 acres in the E2NE4 of Section 26 in Township 24 South, Range 27 East, Eddy County, New Mexico
- State lease VA-1835-1 covers 80 acres in the E2SE4 of Section 26 in Township 24 South, Range 27 East, Eddy County, New Mexico
- The central tank battery to service the subject wells is located in the SW4 of Section 25 in Township 24 South, Range 27 East, Eddy County, New Mexico on State lease VB-1535-1.
- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring or Wolfcamp Pools (Willow Lake; Bone Spring, West [96415] and Purple Sage; Wolfcamp (Gas) [98220]) from Leases V0-5867-1, VB-1535-1, VB-0545-1, VA-1851-1, VA-1856-1, V0-5392-1, VA-1835-1 and Communitized Agreements listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high-pressure flare meter, and individual flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the headers of two custody transfer meters (FC FMP Meter, 14246751) (Lucid Facility Check FMP Meter, 14246767) that serve as our lease production meters. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 14246756) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 14246757) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 14246786). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method via a MEOPs system, and injection volumes will be measured with either 2 meters (INJ BB Meter, 14246781) (INJ BB

from Lucid Meter, 14246782). If the VRU gas has oxygen, it will be sent to flare and measured through the VRU flare meter (VRU Flare Meter, 14246744).

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (4) 750-barrel steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked from the facility

WELL NAME	GAS METER #	OIL METER #
MACANUDO BTE STATE COM 1H	*1111	10-*1111
HUMIDOR BML STATE COM 5H	*1111	10-*1111
PERDOMO 25 STATE COM 501H	*14544201	10-*145442
PERDOMO 25 STATE COM 502H	*14544301	10-*145443
PERDOMO 25 STATE COM 503H	*14544401	10-*145444
PERDOMO 25 STATE COM 581H	*14544501	10-*145445
PERDOMO 25 STATE COM 701H	14246701	10-142383
PERDOMO 25 STATE COM 702H	14246702	10-142384
PERDOMO 25 STATE COM 703H	14246703	10-143036
PERDOMO 25 STATE COM 704H	14246704	10-143037

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: June 19, 2026

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Perdomo 25 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-015-55400	PERDOMO 25 STATE COM 501H	M-25-24S-27E	WILLOW LAKE, BONE SPRING, WEST [96415]	PRODUCING
30-015-55401	PERDOMO 25 STATE COM 502H	M-25-24S-27E	WILLOW LAKE, BONE SPRING, WEST [96415]	PRODUCING
30-015-55402	PERDOMO 25 STATE COM 503H	M-25-24S-27E	WILLOW LAKE, BONE SPRING, WEST [96415]	PRODUCING
30-015-55403	PERDOMO 25 STATE COM 581H	M-25-24S-27E	WILLOW LAKE, BONE SPRING, WEST [96415]	PRODUCING
30-015-48646	PERDOMO 25 STATE COM 701H	M-25-24S-27E	PURPLE SAGE; WOLFCAMP (GAS) [98220]	PRODUCING
30-015-48647	PERDOMO 25 STATE COM 702H	M-25-24S-27E	PURPLE SAGE; WOLFCAMP (GAS) [98220]	PRODUCING
30-015-49181	PERDOMO 25 STATE COM 703H	M-25-24S-27E	PURPLE SAGE; WOLFCAMP (GAS) [98220]	PRODUCING
30-015-49180	PERDOMO 25 STATE COM 704H	M-25-24S-27E	PURPLE SAGE; WOLFCAMP (GAS) [98220]	PRODUCING
30-015-42893	MACANUDO BTE STATE COM #1H	I-23-24S-27E	WILLOW LAKE, BONE SPRING, WEST [96415]	PRODUCING
30-015-42755	HUMIDOR BML STATE COM #5H	I-23-24S-27E	WILLOW LAKE, BONE SPRING, WEST [96415]	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:

Bella Coffman
Landman II

Date

6/22/2026

Commingling Application for Perdomo 25 State Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division	Commissioner of Public Lands	OXY Y 1 COMPANY
Attn: Ms. Sarah Clelland	Attn: Baylen Lamkin	P O BOX 27570
1220 South St. Francis Drive	PO Box 1148	HOUSTON, TX 77227-7570
Santa Fe, NM 87505	Santa Fe, NM 87504-1148	7021 0950 0001 9255 8585
Via OCD Online	7021 0950 0001 9255 8578	

SHARBRO ENERGY LLC
POA ELIZABETH BAKER
P O BOX 840
ARTESIA, NM 88211-0840
7021 0950 0001 9255 8592

Copies of this application were mailed to the following individuals, companies, and organizations on or before July 1, 2026.

Laura Becerra
Laura Becerra
EOG Resources, Inc.



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: July 1, 2026

Re: Surface Pool Lease Commingling Application; Perdomo 25 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Perdomo 25 State Com Central Tank Battery located in Eddy County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Willow Lake; Bone Spring, West [96415] and Purple Sage; Wolfcamp (Gas) [98220]) from Leases V0-5867-1, VB-1535-1, VB-0545-1, VA-1851-1, VA-1856-1, V0-5392-1, VA-1835-1 and CAs listed in the application.

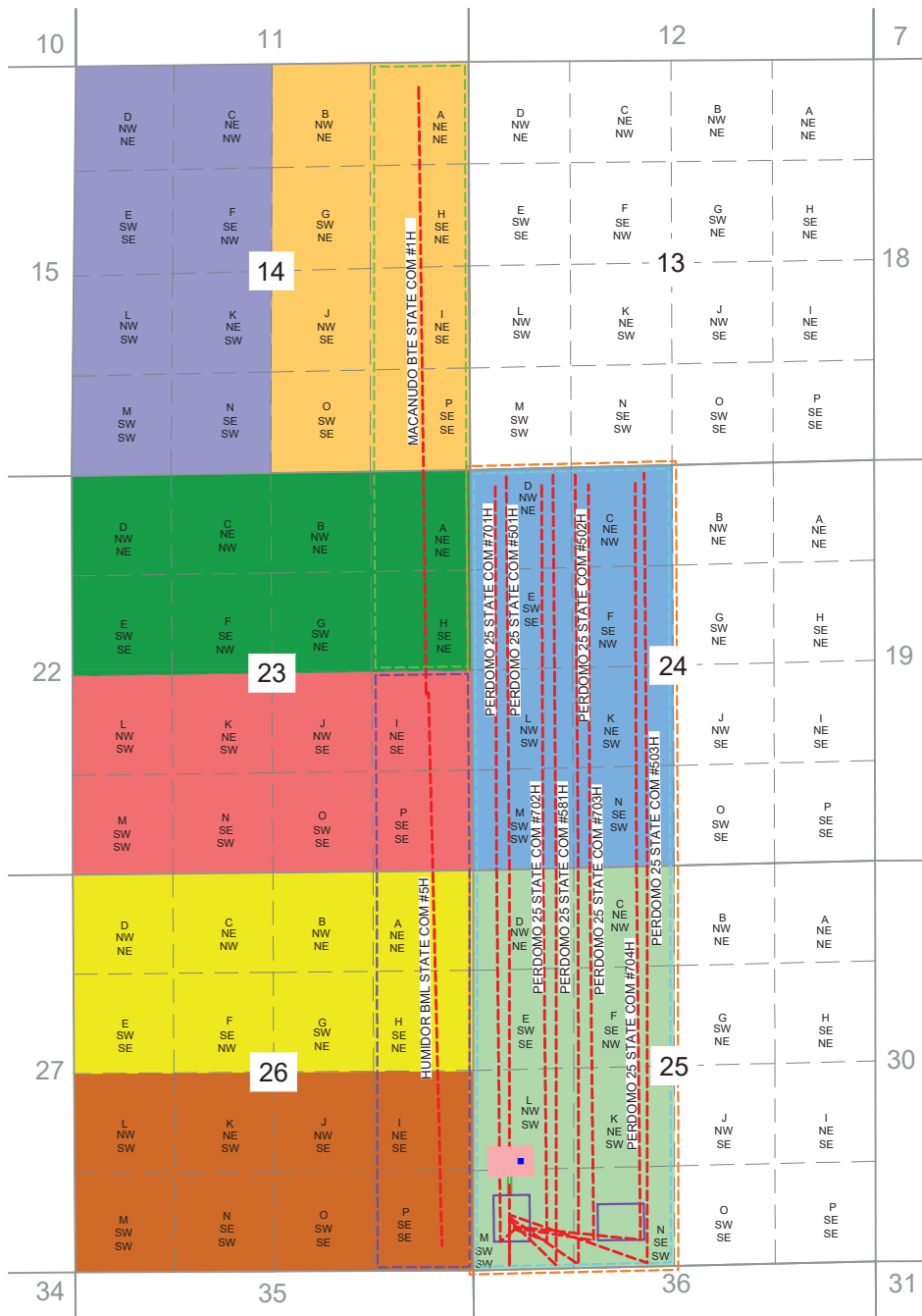
For questions regarding this application, please contact Laura Becerra at (432) 202-3759 or Laura_Becerra@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Laura Becerra
Laura Becerra
Regulatory Specialist

PERDOMO 25 STATE COM COMMINGLING PLAT



LEGEND

- ST NM V0-5866-1
- ST NM VB-0545-1
- ST NM VA-1851-1
- ST NM VA-1856-1
- ST NM V0-5392-1
- ST NM VA-1835-1
- 0332561
ST NM V0-5867-1
- 0332733
ST NM VB-1535-1
- WELL BORE PATHS
- FLOWLINES
- PERDOMO 25 STATE COM
W2 SEC 24 & 25 - 204434
- PERDOMO 25 STATE COM
W2 SEC 24 & 25 - 205052
- MACANUDO BTE STATE COM
E2E2 SEC 14 & E2NE4 SEC 23
- 203531
- HUMIDOR BML STATE COM
E2E2 SEC 26 & E2SE4 SEC 23
- 203505
- PERDOMO 25 STATE COM PADS
- PERDOMO 25 STATE
COM CTB 700
- FMP LOCATION

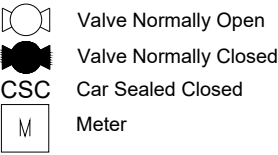
API #	WELL NAME
30-015-42893	MACANUDO BTE STATE COM 1H
30-015-42755	HUMIDOR BML STATE COM #5H
30-015-55400	PERDOMO 25 STATE COM 501H
30-015-55401	PERDOMO 25 STATE COM 502H
30-015-55402	PERDOMO 25 STATE COM 503H
30-015-55403	PERDOMO 25 STATE COM 581H
30-015-48646	PERDOMO 25 STATE COM 701H
30-015-48647	PERDOMO 25 STATE COM 702H
30-015-49181	PERDOMO 25 STATE COM 703H
30-015-49180	PERDOMO 25 STATE COM 704H

EOG Resources, Inc.
PERDOMO 25 STATE COM CTB
L-25-24S-27E

05/05/2026 SJC

LAT/LONG: 32.18484347,-104.15120842 NAD83

S Sales
D Drain
F Fill



LEGEND

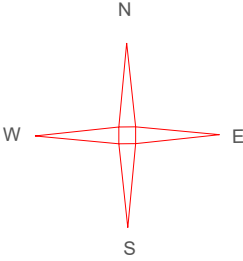
Oil
Gas
Water
Purge

FACILITY DIAGRAM
Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



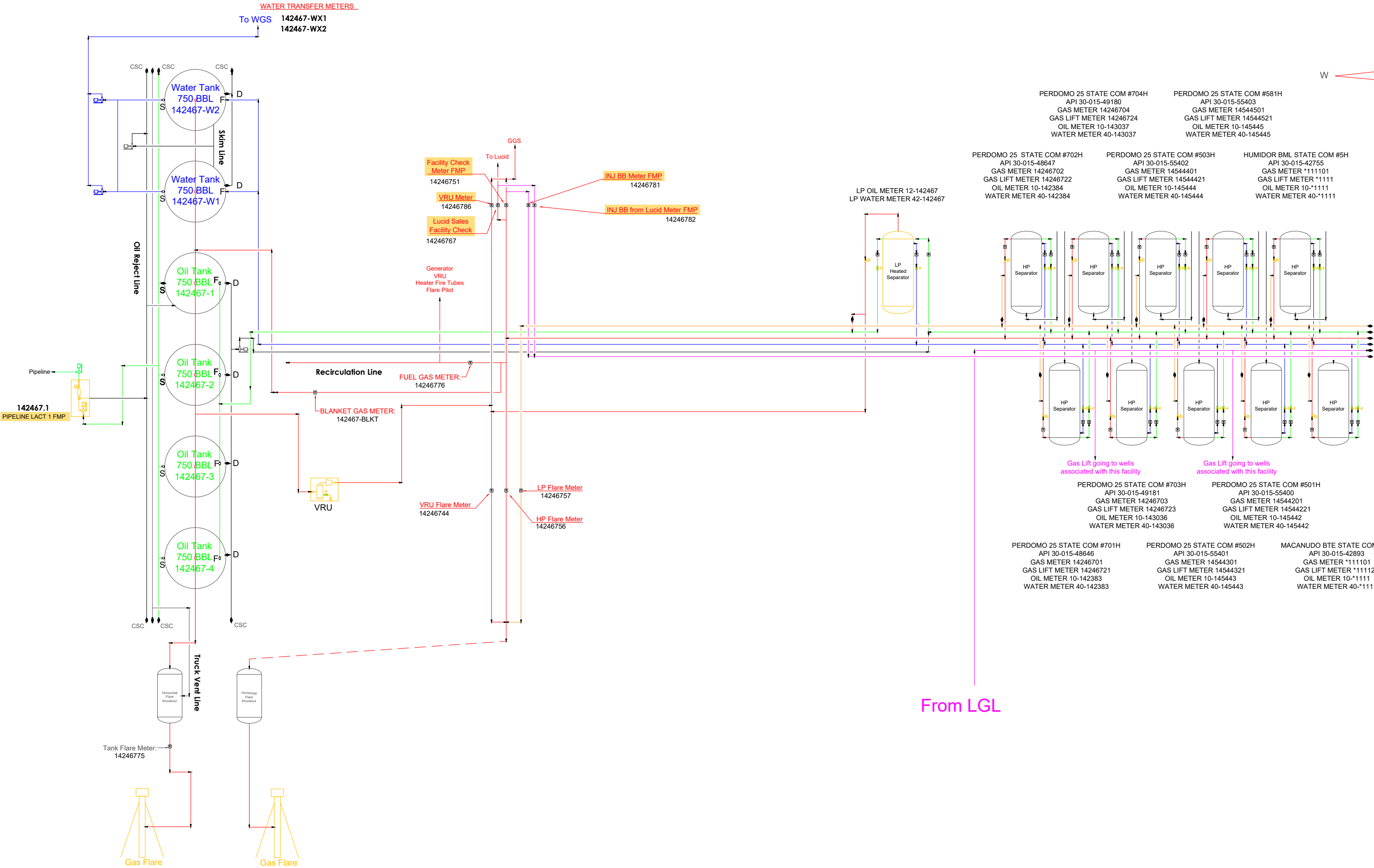
PERDOMO 25 STATE COM #704H
API 30-015-49180
GAS METER 14246704
GAS LIFT METER 14246724
OIL METER 10-143037
WATER METER 40-143037

PERDOMO 25 STATE COM #581H
API 30-015-55403
GAS METER 14544501
GAS LIFT METER 14544521
OIL METER 10-145445
WATER METER 40-145445

PERDOMO 25 STATE COM #702H
API 30-015-48647
GAS METER 14246702
GAS LIFT METER 14246722
OIL METER 10-142384
WATER METER 40-142384

PERDOMO 25 STATE COM #503H
API 30-015-55402
GAS METER 14544401
GAS LIFT METER 14544421
OIL METER 10-145444
WATER METER 40-145444

HUMIDOR BML STATE COM #5H
API 30-015-42755
GAS METER *111101
GAS LIFT METER *1111
OIL METER 10-*1111
WATER METER 40-*1111



PERDOMO 25 STATE COM #703H
API 30-015-49181
GAS METER 14246703
GAS LIFT METER 14246723
OIL METER 10-143036
WATER METER 40-143036

PERDOMO 25 STATE COM #501H
API 30-015-55400
GAS METER 14544201
GAS LIFT METER 14544221
OIL METER 10-145442
WATER METER 40-145442

PERDOMO 25 STATE COM #701H
API 30-015-48646
GAS METER 14246701
GAS LIFT METER 14246721
OIL METER 10-142383
WATER METER 40-142383

PERDOMO 25 STATE COM #502H
API 30-015-55401
GAS METER 14544301
GAS LIFT METER 14544321
OIL METER 10-145443
WATER METER 40-145443

MACANUDO BTE STATE COM #1H
API 30-015-42893
GAS METER *111101
GAS LIFT METER *111121
OIL METER 10-*1111
WATER METER 40-*1111

Production Summary Report											
API: 30-015-55400											
PERDOMO 25 STATE COM #501H											
Printed On: Wednesday, July 01 2026											
		Production					Injection				
Year	Pool	Month	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure
2025	[96415] WILLOW LAKE;BONE SPRING,WEST	Dec	6668	57390	57594	31	0	0	0	0	0
2026	[96415] WILLOW LAKE;BONE SPRING,WEST	Jan	6992	51221	50107	31	0	0	0	0	0
2026	[96415] WILLOW LAKE;BONE SPRING,WEST	Feb	5992	48188	47589	28	0	0	0	0	0
2026	[96415] WILLOW LAKE;BONE SPRING,WEST	Mar	5592	37071	34437	31	0	0	0	0	0
2026	[96415] WILLOW LAKE;BONE SPRING,WEST	Apr	5781	51438	47610	30	0	0	0	0	0
2026	[96415] WILLOW LAKE;BONE SPRING,WEST	May	5638	53709	46995	31	0	0	0	0	0

Production Summary Report											
API: 30-015-48646											
PERDOMO 25 STATE COM #701H											
Printed On: Wednesday, July 01 2026											
		Production					Injection				
Year	Pool	Month	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure
2025	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	4813	2767	13803	31	0	0	0	0	0
2026	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3988	3442	18719	31	0	0	0	0	0
2026	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	4931	7595	24268	28	0	0	0	0	0
2026	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3409	7367	22504	31	0	0	0	0	0
2026	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	4224	5624	20737	30	0	0	0	0	0
2026	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	4077	6220	20917	31	0	0	0	0	0

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number PERDOMO 25 STATE COM 501H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-55400	Pool Code 96415	Pool Name WILLOW LAKE, BONE SPRING, WEST
Property Code 331157	Property Name PERDOMO 25 STATE COM	Well Number 501H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3142'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or Lot No. M	Section 25	Township 24 S	Range 27 E	Lot 	Feet from the N/S 630 FSL	Feet from the E/W 482 FWL	Latitude N 32.182602°	Longitude W 104.151204°	County EDDY
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Bottom Hole Location If Different From Surface

UL or Lot No. D	Section 24	Township 24 S	Range 27 E	Lot 	Feet from the N/S 100 FNL	Feet from the E/W 480 FWL	Latitude N 32.209801°	Longitude W 104.151292°	County EDDY
Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) YES		Consolidated Code C				
Order Numbers PENDING COM AGREEMENT							Well Setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL or lot no. M	Section 25	Township 24 S	Range 27 E	Lot 	Feet from the N/S 50 FSL	Feet from the E/W 480 FWL	Latitude N 32.181006°	Longitude W 104.151214°	County EDDY
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First Take Point (FTP)

UL or lot no. M	Section 25	Township 24 S	Range 27 E	Lot 	Feet from the N/S 100 FSL	Feet from the E/W 480 FWL	Latitude N 32.181144°	Longitude W 104.151214°	County EDDY
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Last Take Point (LTP)

UL or lot no. D	Section 24	Township 24 S	Range 27 E	Lot 	Feet from the N/S 100 FNL	Feet from the E/W 480 FWL	Latitude N 32.209801°	Longitude W 104.151292°	County EDDY
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Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3267'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Kayla McConnell</i> 08/21/2024 Signature Date KAYLA MCCONNELL Print Name KAYLA_MCCONNELL@EOGRESOURCES.COM E-mail Address	SURVEYORS CERTIFICATION  Signature and Seal of Professional Surveyor Date <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> MITCHELL L. MCDONALD, N.M. P.L.S. Certificate Number Date of Survey 29821 JULY 25, 2024
--	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

PERDOMO 25 STATE COM 501H

SURFACE LOCATION

NEW MEXICO EAST
NAD 1983

X=597683' Y=430213'

LAT=N32.182602°

LONG=W104.151204°

NAD 1927

X=556500' Y=430155'

LAT=N32.182481°

LONG=W104.150709°

630' FSL 482' FWL

KOP LOCATION

NEW MEXICO EAST
NAD 1983

X=597681' Y=429633'

LAT=N32.181006°

LONG=W104.151214°

NAD 1927

X=556498' Y=429575'

LAT=N32.180886°

LONG=W104.150720°

50' FSL 480' FWL

FIRST TAKE POINT

NEW MEXICO EAST
NAD 1983

X=597681' Y=429683'

LAT=N32.181144°

LONG=W104.151214°

NAD 1927

X=556498' Y=429625'

LAT=N32.181023°

LONG=W104.150720°

100' FSL 480' FWL

LOWER MOST PERF./
BOTTOM HOLE LOCATIONNEW MEXICO EAST
NAD 1983

X=597639' Y=440107'

LAT=N32.209801°

LONG=W104.151292°

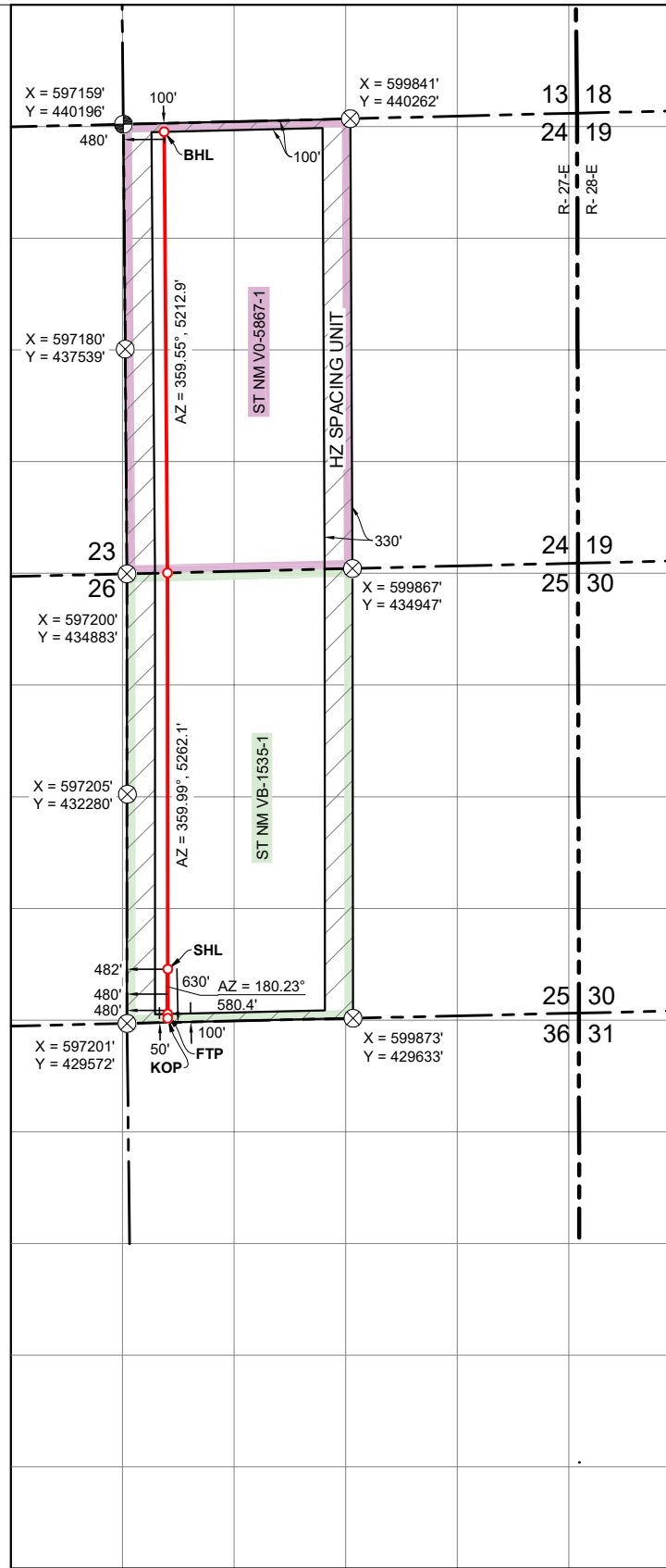
NAD 1927

X=556456' Y=440049'

LAT=N32.209680°

LONG=W104.150796°

100' FNL 480' FWL



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number PERDOMO 25 STATE COM 502H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-55401	Pool Code 96415	Pool Name WILLOW LAKE, BONE SPRING, WEST
Property Code 331157	Property Name PERDOMO 25 STATE COM	Well Number 502H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3142'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or Lot No. M	Section 25	Township 24 S	Range 27 E	Lot	Feet from the N/S 696 FSL	Feet from the E/W 482 FWL	Latitude N 32.182783°	Longitude W 104.151206°	County EDDY
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Bottom Hole Location If Different From Surface

UL or Lot No. C	Section 24	Township 24 S	Range 27 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 1395 FWL	Latitude N 32.209859°	Longitude W 104.148333°	County EDDY
Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) YES		Consolidated Code C				
Order Numbers PENDING COM AGREEMENT						Well Setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)

UL or lot no. N	Section 25	Township 24 S	Range 27 E	Lot	Feet from the N/S 50 FSL	Feet from the E/W 1395 FWL	Latitude N 32.181060°	Longitude W 104.148257°	County EDDY
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First Take Point (FTP)

UL or lot no. N	Section 25	Township 24 S	Range 27 E	Lot	Feet from the N/S 100 FSL	Feet from the E/W 1395 FWL	Latitude N 32.181197°	Longitude W 104.148257°	County EDDY
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Last Take Point (LTP)

UL or lot no. C	Section 24	Township 24 S	Range 27 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 1395 FWL	Latitude N 32.209859°	Longitude W 104.148333°	County EDDY
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Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3267'
--	--	---------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Kayla McConnell</i> 08/21/2024 Signature Date KAYLA MCCONNELL Print Name KAYLA_MCCONNELL@EOGRESOURCES.COM E-mail Address	SURVEYORS CERTIFICATION  Signature and Seal of Professional Surveyor Date <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> MITCHELL L. MCDONALD, N.M. P.L.S. Certificate Number 29821 Date of Survey JULY 25, 2024
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number PERDOMO 25 STATE COM 503H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-55402	Pool Code 96415	Pool Name WILLOW LAKE, BONE SPRING, WEST
Property Code 331157	Property Name PERDOMO 25 STATE COM	Well Number 503H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3142'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or Lot No. M	Section 25	Township 24 S	Range 27 E	Lot	Feet from the N/S 729 FSL	Feet from the E/W 481 FWL	Latitude N 32.182874°	Longitude W 104.151207°	County EDDY
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Bottom Hole Location If Different From Surface

UL or Lot No. C	Section 24	Township 24 S	Range 27 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 2310 FWL	Latitude N 32.209916°	Longitude W 104.145375°	County EDDY
Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) YES		Consolidated Code C				
Order Numbers PENDING COM AGREEMENT						Well Setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)

UL or lot no. N	Section 25	Township 24 S	Range 27 E	Lot	Feet from the N/S 50 FSL	Feet from the E/W 2310 FWL	Latitude N 32.181113°	Longitude W 104.145299°	County EDDY
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First Take Point (FTP)

UL or lot no. N	Section 25	Township 24 S	Range 27 E	Lot	Feet from the N/S 100 FSL	Feet from the E/W 2310 FWL	Latitude N 32.181250°	Longitude W 104.145299°	County EDDY
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Last Take Point (LTP)

UL or lot no. C	Section 24	Township 24 S	Range 27 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 2310 FWL	Latitude N 32.209916°	Longitude W 104.145375°	County EDDY
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Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3267'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Kayla McConnell 08/21/2024 SignatureDate KAYLA MCCONNELL Print Name KAYLA_MCCONNELL@EOGRESOURCES.COM E-mail Address	SURVEYORS CERTIFICATION MITCHELL L. McDONALD NEW MEXICO 29821 PROFESSIONAL SURVEYOR 08/15/2024 Signature and Seal of Professional SurveyorDate <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> MITCHELL L. MCDONALD, N.M. P.L.S. Certificate NumberDate of Survey 29821JULY 25, 2024
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

PERDOMO 25 STATE COM 503H

SURFACE LOCATION

NEW MEXICO EAST

NAD 1983

X=597682' Y=430312'

LAT=N32.182874°

LONG=W104.151207°

NAD 1927

X=556499' Y=430254'

LAT=N32.182753°

LONG=W104.150713°

729' FSL 481' FWL

KOP LOCATION

NEW MEXICO EAST

NAD 1983

X=599511' Y=429674'

LAT=N32.181113°

LONG=W104.145299°

NAD 1927

X=558328' Y=429616'

LAT=N32.180992°

LONG=W104.144805°

50' FSL 2310' FWL

FIRST TAKE POINT

NEW MEXICO EAST

NAD 1983

X=599511' Y=429724'

LAT=N32.181250°

LONG=W104.145299°

NAD 1927

X=558328' Y=429666'

LAT=N32.181129°

LONG=W104.144805°

100' FSL 2310' FWL

LOWER MOST PERF./
BOTTOM HOLE LOCATION

NEW MEXICO EAST

NAD 1983

X=599469' Y=440152'

LAT=N32.209916°

LONG=W104.145375°

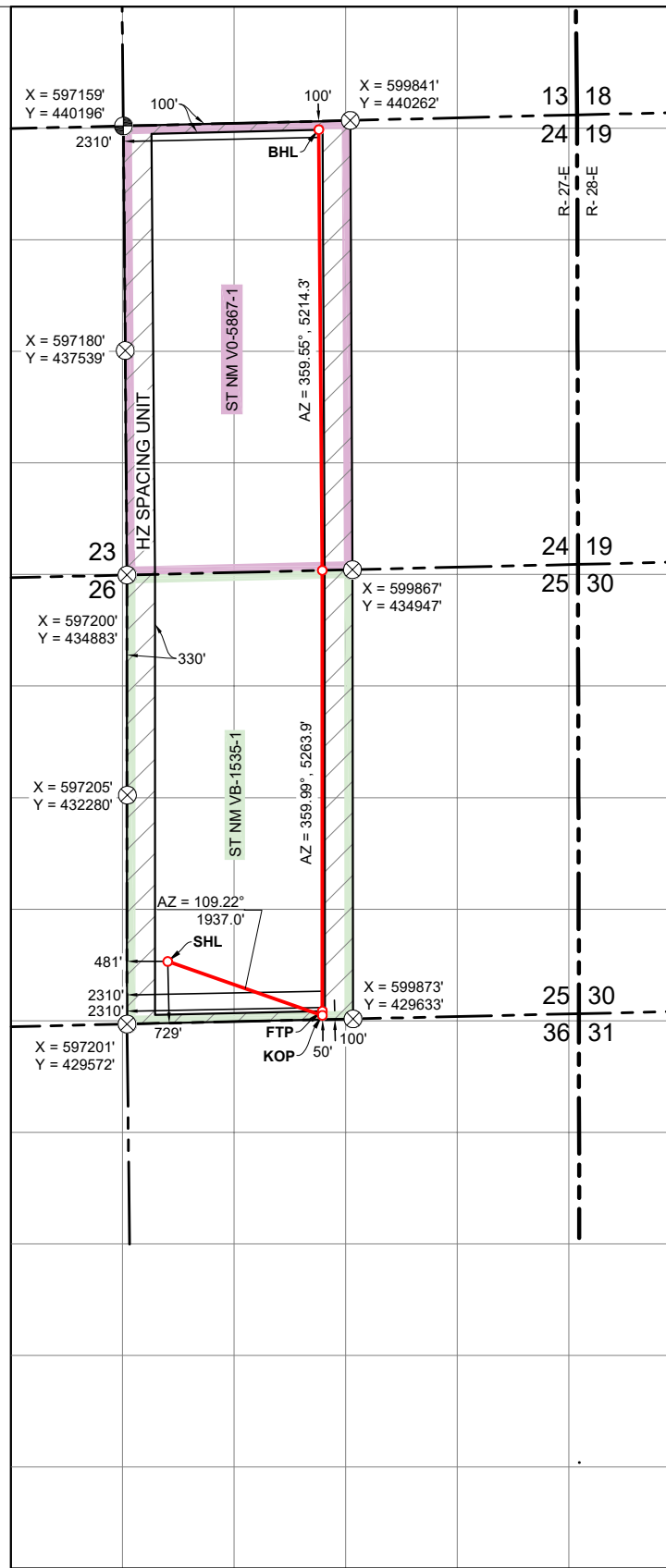
NAD 1927

X=558286' Y=440094'

LAT=N32.209795°

LONG=W104.144880°

100' FNL 2310' FWL



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number PERDOMO 25 STATE COM 581H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 55403	Pool Code 96415	Pool Name WILLOW LAKE, BONE SPRING, WEST
Property Code 331157	Property Name PERDOMO 25 STATE COM	Well Number 581H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3142'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or Lot No. M	Section 25	Township 24 S	Range 27 E	Lot	Feet from the N/S 663 FSL	Feet from the E/W 482 FWL	Latitude N 32.182693°	Longitude W 104.151205°	County EDDY
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Bottom Hole Location If Different From Surface

UL or Lot No. D	Section 24	Township 24 S	Range 27 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 1100 FWL	Latitude N 32.209840°	Longitude W 104.149287°	County EDDY
Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) YES		Consolidated Code C				
Order Numbers PENDING COM AGREEMENT							Well Setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL or lot no. M	Section 25	Township 24 S	Range 27 E	Lot	Feet from the N/S 50 FSL	Feet from the E/W 1100 FWL	Latitude N 32.181042°	Longitude W 104.149210°	County EDDY
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First Take Point (FTP)

UL or lot no. M	Section 25	Township 24 S	Range 27 E	Lot	Feet from the N/S 100 FSL	Feet from the E/W 1100 FWL	Latitude N 32.181180°	Longitude W 104.149210°	County EDDY
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Last Take Point (LTP)

UL or lot no. D	Section 24	Township 24 S	Range 27 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 1100 FWL	Latitude N 32.209840°	Longitude W 104.149287°	County EDDY
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Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3267'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Kayla McConnell 08/21/2024 KAYLA MCCONNELL KAYLA_MCCONNELL@EOGRESOURCES.COM	SURVEYORS CERTIFICATION  Signature and Seal of Professional Surveyor Date <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> MITCHELL L. MCDONALD, N.M. P.L.S. Certificate Number 29821 Date of Survey JULY 25, 2024
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

PERDOMO 25 STATE COM 581H

SURFACE LOCATION

NEW MEXICO EAST

NAD 1983

X=597683' Y=430246'

LAT=N32.182693°

LONG=W104.151205°

NAD 1927

X=556500' Y=430188'

LAT=N32.182572°

LONG=W104.150711°

663' FSL 482' FWL

KOP LOCATION

NEW MEXICO EAST

NAD 1983

X=598301' Y=429647'

LAT=N32.181042°

LONG=W104.149210°

NAD 1927

X=557118' Y=429589'

LAT=N32.180921°

LONG=W104.148716°

50' FSL 1100' FWL

FIRST TAKE POINT

NEW MEXICO EAST

NAD 1983

X=598301' Y=429697'

LAT=N32.181180°

LONG=W104.149210°

NAD 1927

X=557118' Y=429639'

LAT=N32.181059°

LONG=W104.148716°

100' FSL 1100' FWL

LOWER MOST PERF./
BOTTOM HOLE LOCATION

NEW MEXICO EAST

NAD 1983

X=598259' Y=440123'

LAT=N32.209840°

LONG=W104.149287°

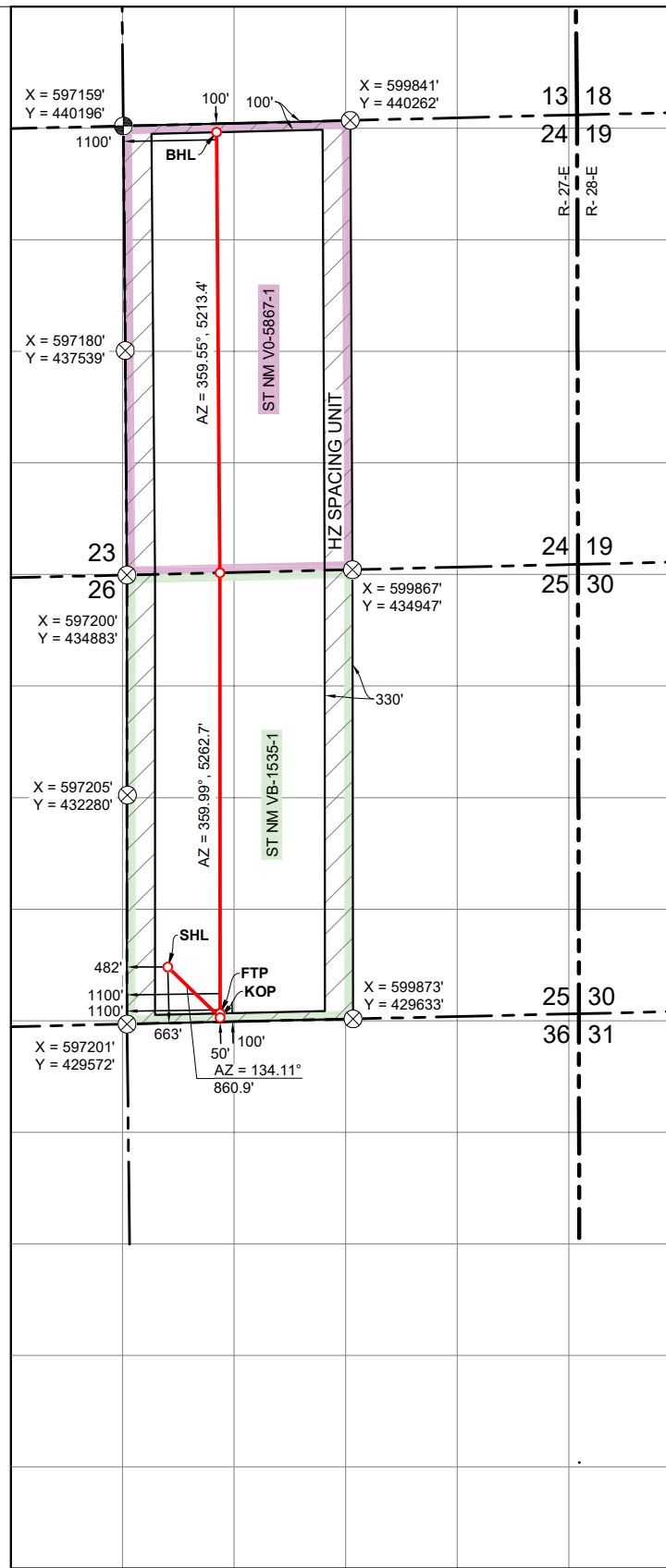
NAD 1927

X=557076' Y=440064'

LAT=N32.209719°

LONG=W104.148792°

100' FNL 1100' FWL



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name PERDOMO 25 STATE COM	Well Number 701H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3142'

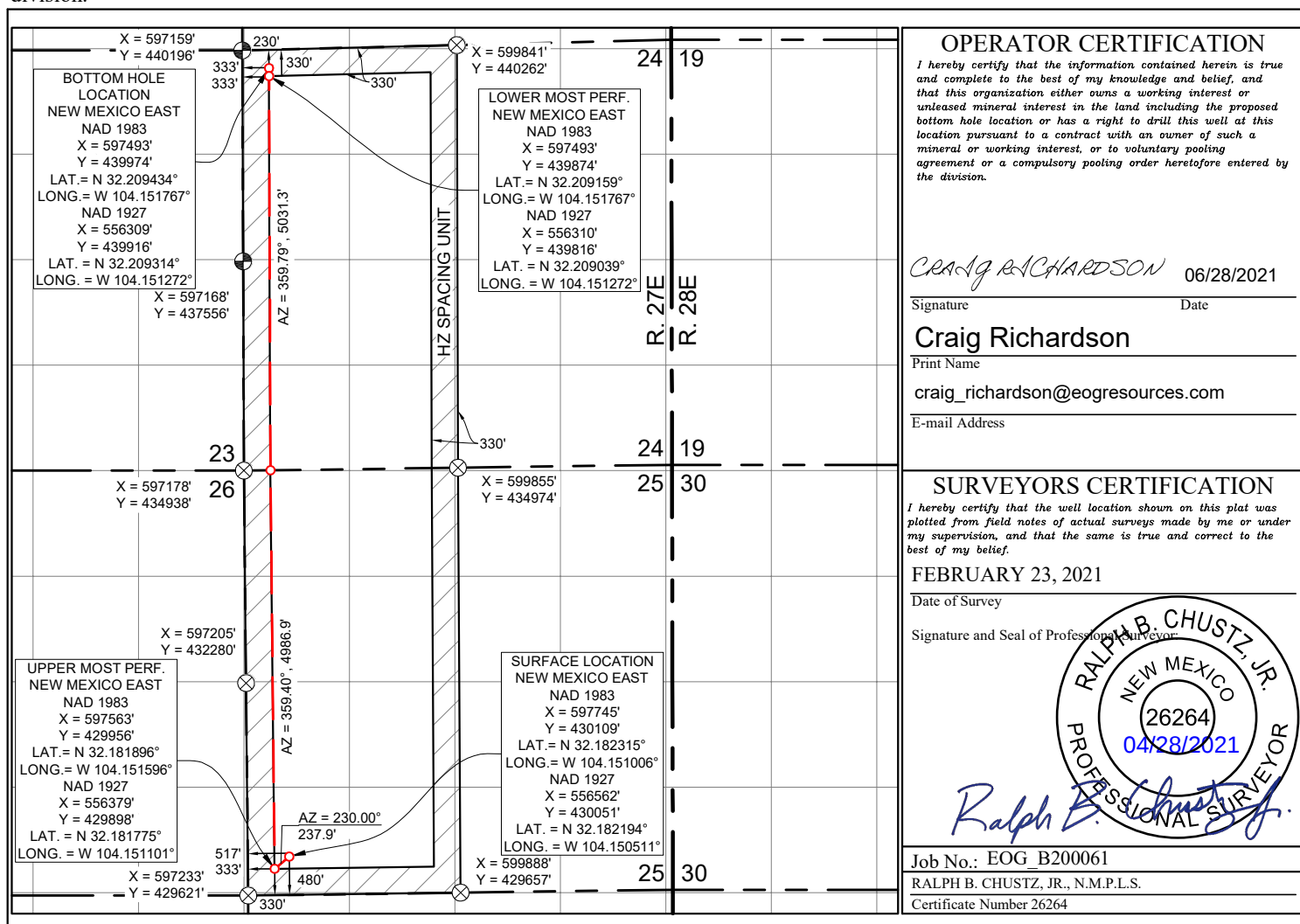
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	24 S	27 E		480	SOUTH	517	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	24 S	27 E		230	NORTH	333	WEST	EDDY
Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 48647	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (gas)
Property Code 331157	Property Name PERDOMO 25 STATE COM	Well Number 702H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3142'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	24 S	27 E		495	SOUTH	517	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	24 S	27 E		230	NORTH	792	WEST	EDDY
Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X = 597952' Y = 439885' LAT. = N 32.209188° LONG. = W 104.150283° NAD 1927 X = 556769' Y = 439827' LAT. = N 32.209068° LONG. = W 104.149788° X = 597168' Y = 437556'		BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X = 597952' Y = 439985' LAT. = N 32.209463° LONG. = W 104.150283° NAD 1927 X = 556768' Y = 439927' LAT. = N 32.209343° LONG. = W 104.149788°		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Lisa Youngblood 9/13/24 Signature Date Lisa Youngblood Print Name lisa_youngblood@eogresources.com E-mail Address	
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X = 597745' Y = 430124' LAT. = N 32.182357° LONG. = W 104.151006° NAD 1927 X = 556561' Y = 430066' LAT. = N 32.182236° LONG. = W 104.150512° X = 597233' Y = 429621'		UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X = 598022' Y = 429962' LAT. = N 32.181911° LONG. = W 104.150112° NAD 1927 X = 556838' Y = 429904' LAT. = N 32.181790° LONG. = W 104.149618° X = 599888' Y = 429657'		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY 23, 2021 Date of Survey Signature and Seal of Professional Surveyor RALPH B. CHUSTZ, JR. NEW MEXICO PROFESSIONAL SURVEYOR 26264 04/28/2021 Job No.: EOG B200061 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 331157	Property Name PERDOMO 25 STATE COM	Well Number 703H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3142'

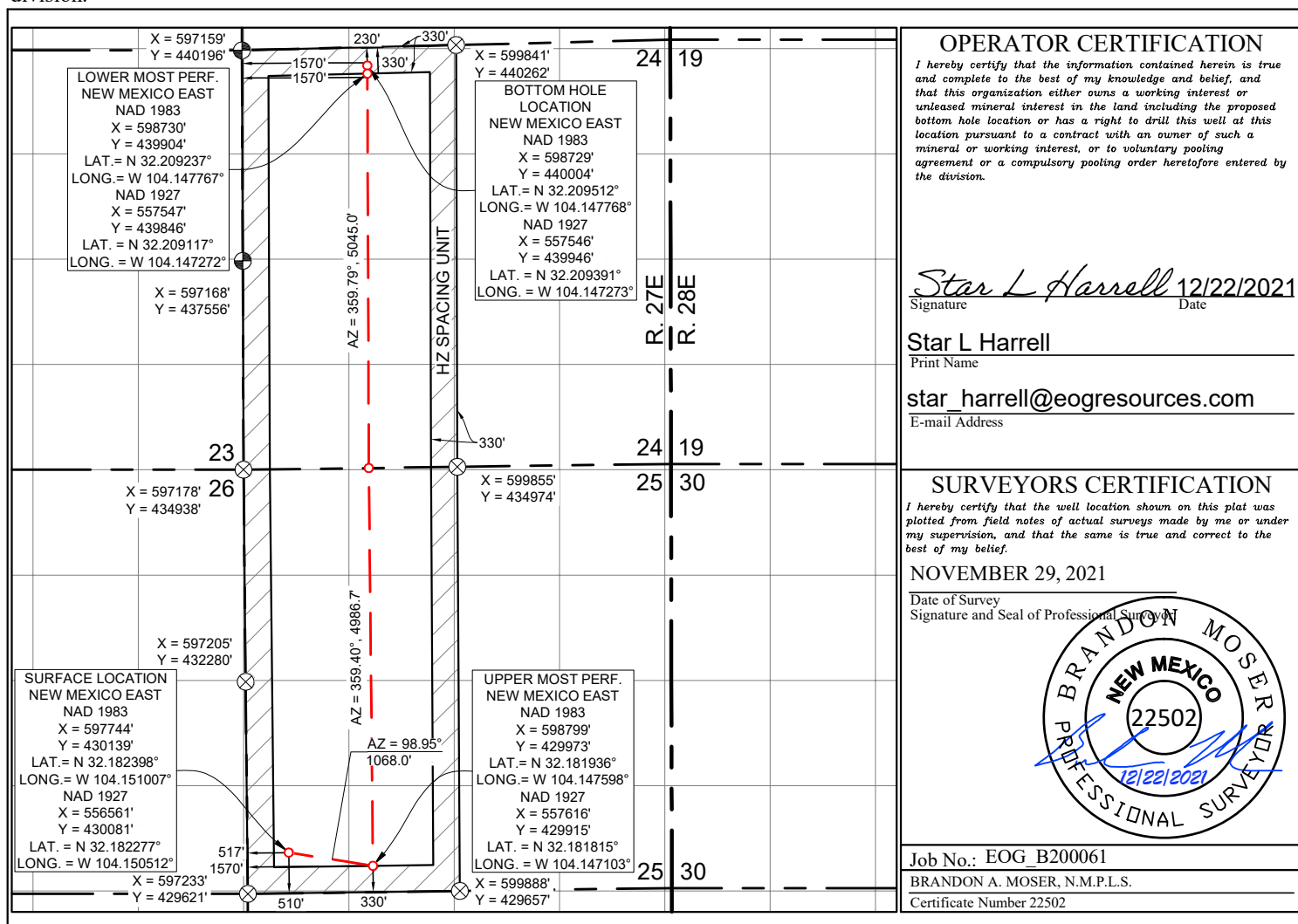
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	24 S	27 E		510	SOUTH	517	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24 S	27 E		230	NORTH	1570	WEST	EDDY
Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 Rio Brazos Rd., Aztec, NM 87410
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Santa Fe, New Mexico 87505

Form C-102

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 331157	Property Name PERDOMO 25 STATE COM	Well Number 704H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3142'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	24 S	27 E		525	SOUTH	517	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24 S	27 E		230	NORTH	2190	WEST	EDDY
Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X = 599349' Y = 440019' LAT. = N 32.209551° LONG. = W 104.145763° NAD 1927 X = 558166' Y = 439961' LAT. = N 32.209430° LONG. = W 104.145268° X = 597168' Y = 437556' LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X = 599350' Y = 439919' LAT. = N 32.209276° LONG. = W 104.145763° NAD 1927 X = 558167' Y = 439861' LAT. = N 32.209155° LONG. = W 104.145268° UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X = 599419' Y = 429981' LAT. = N 32.181956° LONG. = W 104.145594° NAD 1927 X = 558236' Y = 429923' LAT. = N 32.181835° LONG. = W 104.145100° X = 599888' Y = 429657' SURFACE LOCATION NEW MEXICO EAST NAD 1983 X = 597744' Y = 430154' LAT. = N 32.182439° LONG. = W 104.151007° NAD 1927 X = 556561' Y = 430096' LAT. = N 32.182318° LONG. = W 104.150513° X = 597233' Y = 429621' HZ SPACING UNIT AZ = 359.79°, 5051.9' AZ = 359.40°, 4986.7' AZ = 95.89°, 1684.1'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Star L Harrell</i> 12/22/2021 Signature Date Star L Harrell Print Name star_harrell@eogresources.com E-mail Address SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 29, 2021 Date of Survey Signature and Seal of Professional Surveyor BRANDON MOSER NEW MEXICO 22502 PROFESSIONAL SURVEYOR 12/22/2021 Job No.: EOG B200061 BRANDON A. MOSER, N.M.P.L.S. Certificate Number 22502
--	---

ARTESIA DISTRICT

MAY 11 2016

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
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DISTRICT II

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-42893	Pool Code 96415	Pool Name Willow Lake; Bone Spring, West
Property Code 314090	Property Name Macanudo BTE State Com	Well Number 1H
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3,171' GR

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	23	24S	27E		2365	South	605	East	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	24S	27E		330	North	663	East	Eddy
Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Laura Watts</i> 5/11/16 Signature Date Laura Watts Printed Name laura@yatespetroleum.com Email Address
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed Signature & Seal of Professional Surveyor
	Scale: 1" = 2000' WO Num.:
	0' 1000' 2000' 3000' 4000' SCALE: 1" = 2000' WO Num.:

NM OIL CONSERVATION

ARTESIA DISTRICT

DISTRICT I1825 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720**DISTRICT II**811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-0720**DISTRICT III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170**DISTRICT IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
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District Office**RECEIVED OIL CONSERVATION DIVISION**1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**WELL LOCATION AND ACREAGE DEDICATION PLAT**☒ AMENDED REPORT

API Number 30-015-42755	Pool Code 96415	Pool Name Willow Lake; Bone Spring, West
Property Code 37344	Property Name Humidor BML State Com	Well Number 5H
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3,171' GR

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	23	24S	27E		2365	South	575	East	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	24S	27E		331	South	415	East	Eddy

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Laura Watts</u> 7/8/15 Signature Date Printed Name <u>laura@yatespetroleum.com</u> Email Address
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed Signature & Seal of Professional Surveyor

0' 1000' 2000' 3000' 4000'
SCALE: 1" = 2000'
WO Num.:

Back

Communitization Details

PERDOMO 25 STATE COM #701H

Export .csv file

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	COMMON SCHOOLS	0	07-20-2022	10-01-2021	12-31-9999	N/A	ALSO IN W2 SEC. 24-T24S-R27E (WOLFCAMP)

Land Details

TownShip	Range	Section Number
24S	27E	24

Acreage

Acreage Amount
640.00

Leases in This Agreement

Lease Number	Lease Information
V0-5867-1	Lease Information
VB-1535-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-015-48646	7377	701H	1395929	24S	27E	24	D		PURPLE SAGE,WOLFCAMP (GAS)	PERDOMO 25 STATE COM
30-015-48647	7377	702H	1395929	24S	27E	24	D		PURPLE SAGE,WOLFCAMP (GAS)	PERDOMO 25 STATE COM
30-015-49180	7377	704H	1395929	24S	27E	24	C		PURPLE SAGE,WOLFCAMP (GAS)	PERDOMO 25 STATE COM
30-015-49181	7377	703H	1395929	24S	27E	24	C		PURPLE SAGE,WOLFCAMP (GAS)	PERDOMO 25 STATE COM

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Communitization Details

PERDOMO 25 STATE COM #502H

Export .csv file

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	COMMON SCHOOLS	0	09-27-2024	09-01-2024	12-31-9999	N/A	INCLUDES: SEC. 24 - T24S - R27E (BONE SPRING)

Land Details

TownShip	Range	Section Number
24S	27E	24

Acreage

Acreage Amount
640.00

Leases in This Agreement

Lease Number	Lease Information
V0-5867-1	Lease Information
VB-1535-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-015-55400	7377	501H	1406324	24S	27E	24	D		WILLOW LAKE,BONE SPRING,WEST	PERDOMO 25 STATE COM
30-015-55401	7377	502H	1406324	24S	27E	24	C		WILLOW LAKE,BONE SPRING,WEST	PERDOMO 25 STATE COM
30-015-55402	7377	503H	1406324	24S	27E	24	C		WILLOW LAKE,BONE SPRING,WEST	PERDOMO 25 STATE COM
30-015-55403	7377	581H	1406324	24S	27E	24	D		WILLOW LAKE,BONE SPRING,WEST	PERDOMO 25 STATE COM

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Communitization Details

MACANUDO BTE STATE COM WELL #1H

Export .csv file

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG Y RESOURCES, INC.	Approved	N/A	0	07-30-2015	07-24-2015	12-31-9999	N/A	ALSO IN E2NE4 OF SEC 14; BONE SPRING FM.

Land Details

TownShip	Range	Section Number
24S	27E	14

Acreage

Acreage Amount
320.00

Leases in This Agreement

Lease Number	Lease Information
VA-1851-1	Lease Information
VB-545-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-015-42893	7377	001H	1351191	24S	27E	14	A		WILLOW LAKE,BONE SPRING,WEST	MACANUDO BTE STATE COM

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Communitization Details

HUMIDOR BML STATE COM WELL #5H

Export .csv file

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG Y RESOURCES, INC.	Approved	N/A	0	10-22-2014	10-20-2014	12-31-9999	N/A	ALSO IN E2E2 OF SECT 26; BONE SPRING FM.

Land Details

TownShip	Range	Section Number
24S	27E	26

Acreage

Acreage Amount
240.00

Leases in This Agreement

Lease Number	Lease Information
V0-5392-1	Lease Information
VA-1835-1	Lease Information
VA-1856-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-015-42755	7377	005H	1349750	24S	27E	26	P		WILLOW LAKE;BONE SPRING;WEST	HUMIDOR BML STATE COM

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Your item was picked up at the post office at 10:06 am on July 9, 2026 in SANTA FE, NM 87501.

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
July 9, 2026 10:06 AM

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Product Information



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USPS Tracking Plus®



Delivery Attempt

Reminder to Schedule Redelivery of your item
July 16, 2026



Available for Pickup

JULIUS MELCHER
2802 TIMMONS LN
HOUSTON TX 77027-9998
Mon-Sat 6:30 AM-12:00 PM
July 11, 2026 11:45 AM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

70210950000192558592

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Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:36 am on July 8, 2026 in ARTESIA, NM 88210.

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
July 8, 2026 10:36 AM

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FAQs

From: [Laura Becerra](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Lisa Youngblood](#)
Subject: [EXTERNAL] Action ID: 385536 - Pending commingle application replacement
Date: Wednesday, July 1, 2026 1:56:24 PM
Attachments: [Outlook-0mpiiciw.png](#)
[Perdomo 25 State Com CTB Commingle Application.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

We have a pending commingling application for the Perdomo 25 State Com CTB, Action ID: 385536. We had to make some updates, could you please replace it with the application attached?

Please let me know if you have any questions.

Thank you

Laura Becerra

Regulatory Specialist - Midland Division
5509 Champions Drive, Rm: 3012 | Midland, TX 79706
Cell Phone (432) 202-3759
Laura_Becerra@EOGResources.com



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-1162

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-752.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more

than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/14/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1162**

Operator: **EOG Resources, Inc (7377)**

Central Tank Battery: **Perdomo 25 State Com Central Tank Battery**

Central Tank Battery Location: **UL L, M, Section 25, Township 24 South, Range 27 East**

Gas Title Transfer Meter Location: **UL L, M, Section 25, Township 24 South, Range 27 East**

Pools

Pool Name	Pool Code
WILLOW LAKE;BONE SPRING,WEST	96415
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 204434 PUN 1395929	W2	24-24S-27E
	W2	25-24S-27E
CA Bone Spring SLO 205052 PUN 1406324	W2	24-24S-27E
	W2	25-24S-27E
CA Bone Spring SLO 203531 PUN 1351191	E2E2	14-24S-27E
	E2NE	23-24S-27E
CA Bone Spring SLO 203505 PUN 1349750	E2SE	14-24S-27E
	E2E2	23-24S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-42893	MACANUDO BTE STATE COM #001H	E2E2	14-24S-27E	96415
		E2NE	23-24S-27E	
30-015-42755	HUMIDOR BML STATE COM #005H	E2SE	23-24S-27E	96415
		E2E2	26-24S-27E	
30-015-55400	PERDOMO 25 STATE COM #501H	W2	24-24S-27E	96415
		W2	25-24S-27E	
30-015-55401	PERDOMO 25 STATE COM #502H	W2	24-24S-27E	96415
		W2	25-24S-27E	
30-015-55402	PERDOMO 25 STATE COM #503H	W2	24-24S-27E	96415
		W2	25-24S-27E	
30-015-55403	PERDOMO 25 STATE COM #581H	W2	24-24S-27E	96415
		W2	25-24S-27E	
30-015-48646	PERDOMO 25 STATE COM #701H	W2	24-24S-27E	98220
		W2	25-24S-27E	
30-015-48647	PERDOMO 25 STATE COM #702H	W2	24-24S-27E	98220
		W2	25-24S-27E	

30-015-49181	PERDOMO 25 STATE COM #703H	W2	24-24S-27E	98220
		W2	25-24S-27E	
30-015-49180	PERDOMO 25 STATE COM #704H	W2	24-24S-27E	98220
		W2	25-24S-27E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 385536

COMMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 385536
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

COMMENTS

Created By	Comment	Comment Date
sarah.clelland	Need to delete original application	7/7/2026

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CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/17/2026