

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating LLC **OGRID Number:** 373075
Well Name: Multiple **API:** 30-015-Multiple
Pool: Multiple **Pool Code:** Multiple

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

Print or Type Name

Russell Young

Signature

04/27/2026

Date

832-302-5430

Phone Number

russell.young@exxonmobil.com

e-mail Address



April 27th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating LLC for administrative approval to amend PLC-371 and for administrative approval to surface commingle (pool) comprised of Sections 2, 3, 4, 5, 8, 9, 10, 11, 15 and 16, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-371 ("Order PLC-371"), attached as **Exhibit 1**. Order PLC-371 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Poke Lake Unit 320 CTB ("Facility") *insofar as all existing and future wells committed to the following:*

See Exhibit A of Order PLC-371 attached hereto as **Exhibit 1**.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-371 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-371. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

- (a) The **11,652.87.00-acre** of Lease **NMNM105736964 (Legacy NMNM 071016AN)** comprised of Section 2: SW/4, W/2, SE/4 SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2; Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Ranch 30 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, in the **[47545] NASH DRAW; DELAWARE (AVALON SAND) and [96046] POKER LAKE; DELAWARE, NORTHWEST and [96047] POKER LAKE; DELAWARE, SOUTHWEST** currently dedicated to the following wells:

30-015-41039 POKER LAKE UNIT

331H

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

30-015-40771	POKER LAKE UNIT	321H
30-015-40791	POKER LAKE UNIT	322H
30-015-42009	POKER LAKE UNIT	323H

(b) XTO seeks to remove the following well(s) from surface commingle under Order PLC-371:

30-015-40660	POKER LAKE CVX JV RB	001H	(Remuda Basin 04-24-30 CTB)
30-015-39731	POKER LAKE UNIT	318H	(P&A'd)

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NESW of Section 4, Township 24 South, Range 30 East therefore, it is considered on-lease measurement and on-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTO's current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or 505-793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



April 30, 2013

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-371
Administrative Application Reference No. pPRG1308456573

BOPCO, L.P.
Attn: Ms. Tracie J. Cherry

Pursuant to your application received on March 22, 2013, BOPCO, L.P. (OGRID 260737) is hereby authorized to surface commingle oil and gas production from wells, one of which has diverse ownership, ("the subject wells") specifically identified on Exhibit A hereto, located in Section 3, 4, 9, 10 and 11 Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico.

The subject wells are all located on the Poker Lake Unit except for the PLU Remuda Basin 4 24 30 Well No. 1H ("Remuda Basin Well") which is located on a different lease. Each of the subject wells produces from a distinct pool, as specifically described on Exhibit A. Each well produces from only one pool. No downhole commingling is involved.

Production from each well shall be separately measured by a check meter prior to commingling. All meters shall be calibrated in accordance with Rule 19.15.26.12.10.C(2). Oil production from the Remuda Basin Well will be routed to a separate tank battery and not commingled.

The commingled oil and gas production shall be sold at the central tank battery and gas delivery point located in the Unit K of Section 4.

The operator shall notify the transporter of this commingling authority.

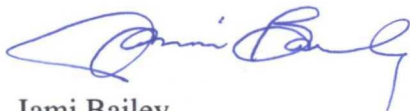
The operator shall notify the Artesia District Office of the Division upon commencement of commingling operations.

April 30, 2013

Page 2

This approval is subject to like approval from the United States Bureau of Land Management before commencement of the commingling operations.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jami Bailey", is written over a horizontal line.

Jami Bailey
Division Director

JB/db

cc: Oil Conservation Division District Office – Hobbs
United States Bureau of Land Management

Exhibit A

APPLICATION FOR LEASE & POOL COMMINGLING, OFF-LEASE MEASUREMENT & SALES APPROVAL

BOPCO L.P. is requesting approval for the above captioned types of commingling & measurement for hydrocarbon gas production from all leases shown:

Lease Name **Poker Lake Unit**
Property Cd **30642**

Well No.	Poker Lake Unit	API No.	Location	Proration	Pool Name	Pool Code	MCF/D	BTU
318H	30-015-39731	SHL: SENW 4-T24S-R30E BHL: SENE 10-T24S-R30E	*	Poker Lake, NW (Delaware)	96046	1200	1337.8	
319H	30-015-39834	SHL: NESE 4-24s-30E BHL: NESE 10-T24S-R30E	*	Nash Draw, Delaware/BS (Av Sd)	47545	900	1452.7	
320H	30-015-39810	SHL: NESW 9-T24S-R30E BHL: SWSE 10-T24S-R30E	*	Poker Lake, NW (Delaware)	96046	700	1325.8	
332H	30-015-39835	SHL: SWNW 3-T24S-R30E BHL: SWNW 11-T24S-R30E	*	WC Delaware	97821	1200	1369.8	

Lease Name **PLU Remuda Basin 4 24 30**
Property Cd **39432**

Well No.	API No.	Location	Proration	Pool Name	Pool Code	MCF/D	BTU
1H	30-015-40660	SHL: NENE 4-T24S-R30E BHL: SESE 4-T24S-R30E	*	WC Bone Spring	97798	1000	1175.8

*Proration unit plats attached

Wildcat G-06 S24 30 26 M (BS) (20)



Poker Lake Unit 320 CTB
Facility Lease Map

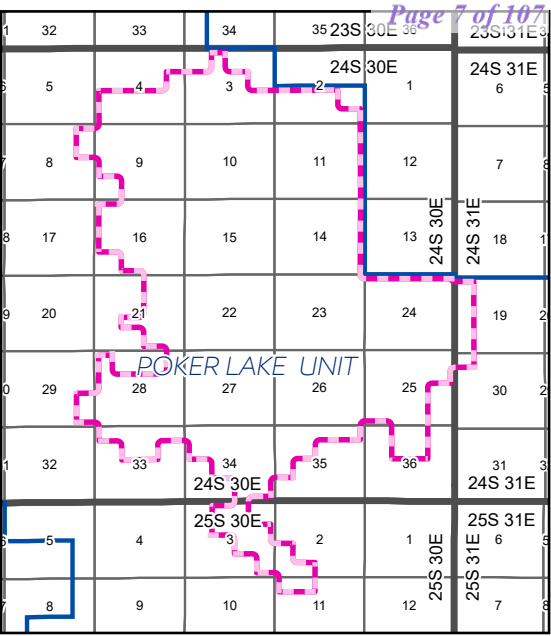
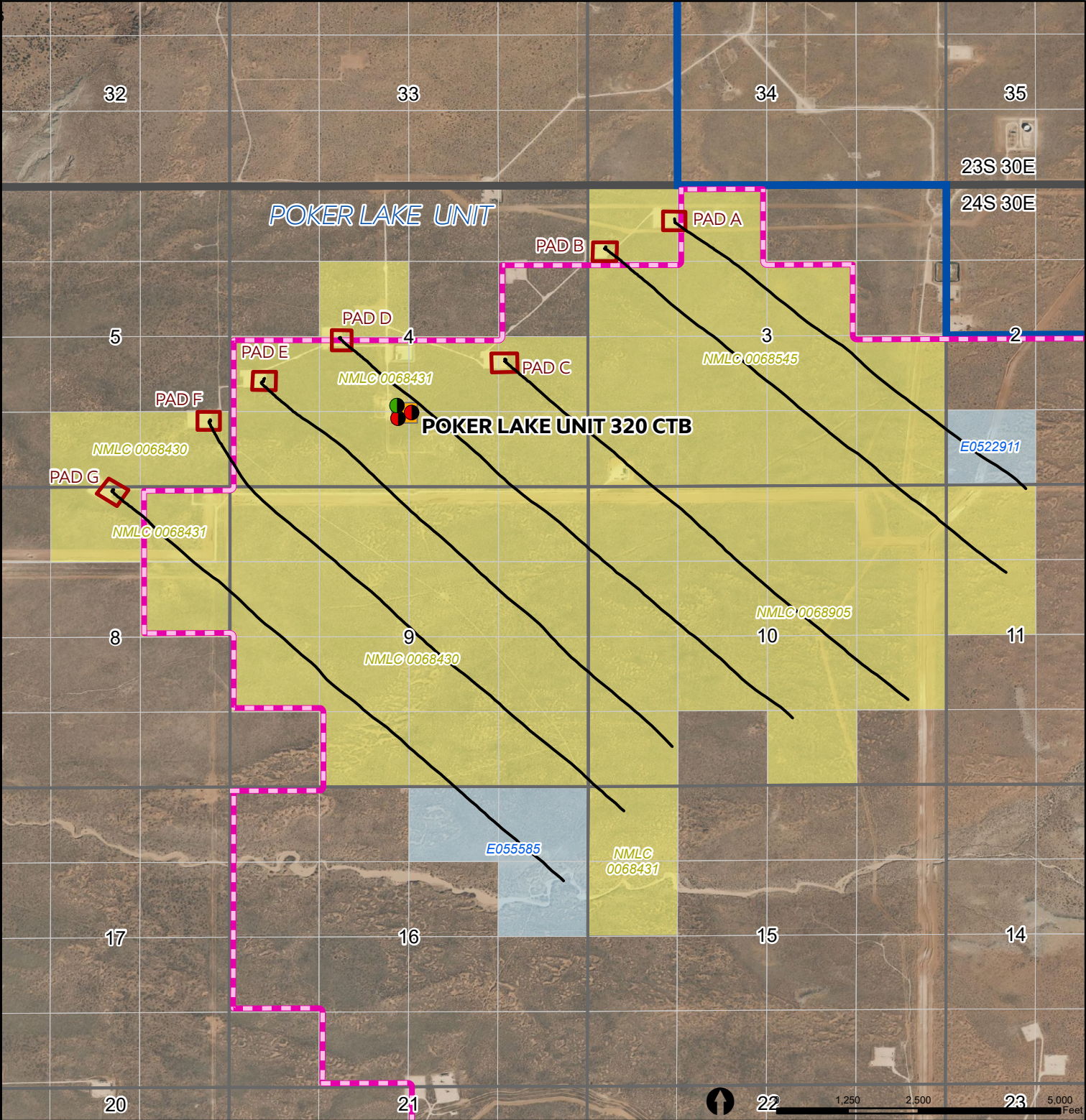
EDDY COUNTY, NM

Legend

- GAS FMP/SALES METER (2)
- OIL FMP/SALES METER (1)
- CTB SITE
- WELL PADS
- NMNM 105736964 / NMNM 071016AN
- FEDERAL SURFACE & MINERAL LEASE
- STATE SURFACE & MINERAL LEASE
- POKER LAKE UNIT

New Wells

API	Well Name	Well Number	Well Pad
30015410390000	Poker Lake Unit	331H	A
30015398350000	Poker Lake Unit	332H	B
30015398340000	Poker Lake Unit	319H	C
30015398100000	Poker Lake Unit	320H	D
30015407710000	Poker Lake Unit	321H	E
30015407910000	Poker Lake Unit	322H	F
30015420090000	Poker Lake Unit	323H	G



NMNM 105736964 / NMNM 071016AN

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC

OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-371

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Nash Draw; Delaware (Avalon Sand) (47545)	1291 \ 44	1291 / 44		Gas \$2.79 Oil \$89.05	
Poker Lake; Delaware, Northwest (96046)	1291 / 44				
Poker Lake; Delaware, Southwest (96047)	1291 / 44				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Testing

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

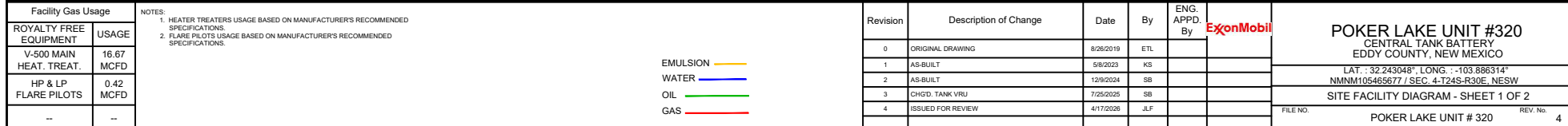
(3) Lease Names, Lease and Well Numbers, and API Numbers.

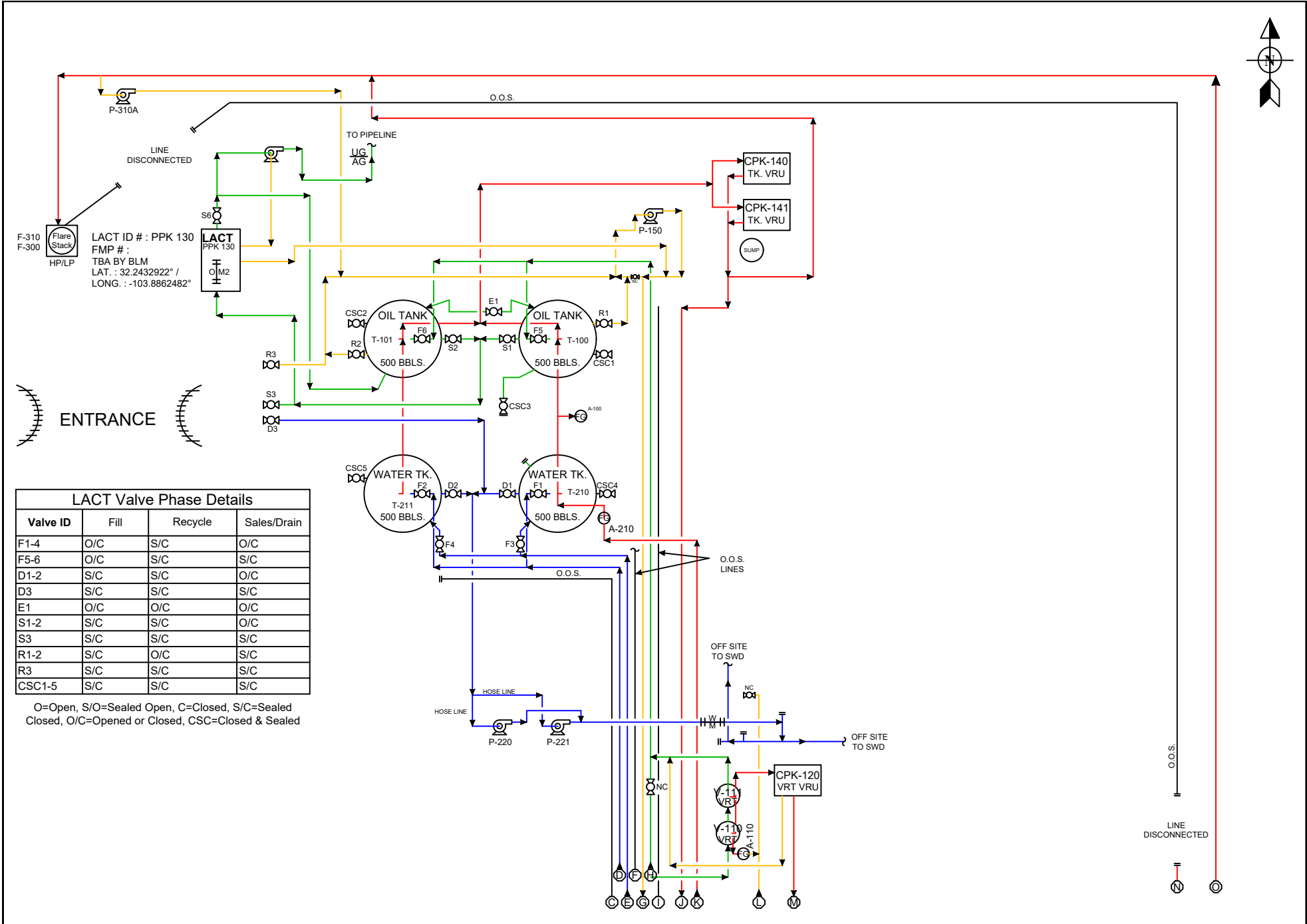
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 04/27/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com





LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-4	O/C	S/C	O/C
F5-6	O/C	S/C	S/C
D1-2	S/C	S/C	O/C
D3	S/C	S/C	S/C
E1	O/C	O/C	O/C
S1-2	S/C	S/C	O/C
S3	S/C	S/C	S/C
R1-2	S/C	O/C	S/C
R3	S/C	S/C	S/C
CSC1-5	S/C	S/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed, CSC=Closed & Sealed

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 MAIN HEAT. TREAT.	16.67 MCFD
HP & LP FLARE PILOTS	0.42 MCFD
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NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

Revision	Description of Change	Date	By	ENG. APP'D. By
0	ORIGINAL DRAWING	8/26/2019	ETL	
1	AS-BUILT	5/8/2023	KS	
2	AS-BUILT	12/9/2024	SB	
3	CHGD. TANK VRU	7/25/2025	SB	
4	ISSUED FOR REVIEW	4/17/2026	JLF	

POKER LAKE UNIT #320 CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO	
LAT.: 32.243048° LONG.: -103.886314° NMNM105465677 / SEC. 4-T24S-R30E, NESW	
SITE FACILITY DIAGRAM - SHEET 2 OF 2	
FILE NO.	POKER LAKE UNIT # 320
REV. No.	4



April 27th, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: **Application of XTO Permian Operating LLC for administrative approval to amend PLC-371 and for administrative approval to surface commingle (pool) comprised of Sections 2, 3, 4, 5, 8, 9, 10, 11, 15 and 16, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com

(PLU 320 BATTERY) - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579553 66	TD MINERALS LLC	8111 WESTCHESTER STE 900	DALLAS	TX	75225-0000	4/27/2026
94148149023689579553 73	SANTA ELENA MINERALS IV LP	PO BOX 732880	DALLAS	TX	75373-2880	4/27/2026
94148149023689579553 80	MARY ELLEN JOHNSTON	2715 N KENTUCKY APT 16	ROSWELL	NM	88201-5868	4/27/2026
94148149023689579553 97	MARY MARGARET GRAVES	7820 SOUTH REDLANDS RD	COYLE	OK	73027-6203	4/27/2026
94148149023689579554 03	CLAIRE C JESSEE	8785 FM 910	BOGATA	TX	75417-0000	4/27/2026
94148149023689579554 10	HAMPTON OIL & GAS INC	9539 ASHLEYVILLE TURN	MIDLOTHIAN	VA	23112-0000	4/27/2026
94148149023689579554 27	EWELL H MUSE III	230 W SUNSET RD 1128	SAN ANTONIO	TX	78209-2690	4/27/2026
94148149023689579554 34	ROBERT P WEBSTER	7300 THORNAPPLE PARK DR SE	GRAND RAPIDS	MI	49546	4/27/2026
94148149023689579554 41	KIMBERLY SUE LOYD	7300 THORNAPPLE PARK DR SE	GRAND RAPIDS	MI	49546-9682	4/27/2026
94148149023689579554 58	STANLEY ROGER CARPER II	802 N 13TH ST	LAKE ARTHUR	NM	88253-0000	4/27/2026
94148149023689579554 65	JANICE CARPER BONDS	13470 CR 224	ABILENE	TX	79602	4/27/2026
94148149023689579554 72	ISABELLA J ROTELLA	6029 S WINDERMERE ST	LITTLETON	CO	80120	4/27/2026
94148149023689579554 89	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
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94148149023689579554 96	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
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94148149023689579554 96	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
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94148149023689579554 96	LMB RSB NON-EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB NON-EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB NON-EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579555 02	BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	4/27/2026
94148149023689579555 19	BRETT G TAYLOR	PO BOX 9	ALEDO	TX	76008-0009	4/27/2026
94148149023689579555 26	FORTIS MINERALS II LLC	PO BOX 736059	DALLAS	TX	75373-6059	4/27/2026
94148149023689579555 33	CONOCOPHILLIPS COMPANY	22295 NETWORK PL	CHICAGO	IL	60673-1222	4/27/2026
94148149023689579555 40	DEVON ENERGY PRODUCTION CO LP	PO BOX 843559	DALLAS	TX	75284-3559	4/27/2026
94148149023689579555 57	WILLIAM DUANE GRAVES	PO BOX 458	PERKINS	OK	74059-0000	4/27/2026
94148149023689579555 64	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373-3980	4/27/2026
94148149023689579555 71	PLATFORM ENERGY III LLC	810 TEXAS AVE	LUBBOCK	TX	79401-2724	4/27/2026
94148149023689579555 88	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR SUITE 701	FORT WORTH	TX	76107-0000	4/27/2026
94148149023689579555 95	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS	AR	71903-0204	4/27/2026
94148149023689579556 01	DAVID A DUNN III	6800 N AMAHL DR	TUCSON	AZ	85704-1211	4/27/2026
94148149023689579556 18	AR MIDLAND LP	2100 ROSS AVE SUITE 1870 LB 9	DALLAS	TX	75201	4/27/2026
94148149023689579556 25	VATEX MINERAL FUND I LP	3537 W 7TH ST STE 8	FORT WORTH	TX	76107	4/27/2026
94148149023689579556 32	PEGASUS RESOURCES NM LLC	PO BOX 470698	FORT WORTH	TX	76147	4/27/2026
94148149023689579556 49	GATOREX HOLDINGS LLC	1320 CLOVER LN	FORT WORTH	TX	76107	4/27/2026
94148149023689579556 56	PETROLEO LLC	PO BOX 470722	FORT WORTH	TX	76107	4/27/2026
94148149023689579556 63	SLAYTON INVESTMENT LLC	PO BOX 2035	ROSWELL	NM	88202-2035	4/27/2026
94148149023689579556 70	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373-1077	4/27/2026
94148149023689579556 87	SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579556 94	FLYWAY HOLDINGS II LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 00	SMP TITAN FLEX LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 17	MSH FAM REAL EST PRTNSP II LLC	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 24	SMP SIDECAR TITAN	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 31	SMP TITAN MINERAL	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 48	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 55	LAURA AND JOHN ARNOLD FOUNDATION	1717 WEST LOOP SOUTH SUITE 180	HOUSTON	TX	77027	4/27/2026
94148149023689579557 62	ANDERSON TRUST DTD 12/1/2021	8220 W 92ND	COYLE	OK	73027-6101	4/27/2026
94148149023689579557 79	CROFT LIVING TRUST/KATIE ELIZABETH CROFT CO TTEE	3623 OVERBROOK DRIVE	DALLAS	TX	75230	4/27/2026
94148149023689579557 86	KING SNAKE ROYALTY LLC	3724 HULEN STREET	FORT WORTH	TX	76107	4/27/2026
94148149023689579557 93	KOSTOHRYZ 2013 FAMILY IRREV TR	20 WESTOVER ROAD	FORT WORTH	TX	76107	4/27/2026
94148149023689579559 84	ROBERT PATRICK WEBSTER	1055 FOREST HILL AVENUE SE APT 150	GRAND RAPIDS	MI	49546	4/28/2026
94148149023689579558 09	KIMBERLY SUE LOYD	7300 THORNAPPLE PARK DR SE	GRAND RAPIDS	MI	49546	4/27/2026
94148149023689579558 16	CAPULATA INVESTMENTS LLC	1512 THOMAS PLACE	FORT WORTH	TX	76107	4/27/2026
94148149023689579559 23	ALLEN FAM REV TRUST DTD 05/19/2000	3623 OVERBROOK DRIVE	DALLAS	TX	75205	4/27/2026
94148149023689579558 77	NELSON S RUBIN & SHARON K RUBIN TR	8369 WEBSTER ST	ARVADA	CO	80003	4/27/2026
94148149023689579558 30	JOHNSON FAM TR	15635 W 54TH AVE	GOLDEN	CO	80403	4/27/2026
94148149023689579558 47	OSR ROYALTIES II LP	100 CRESCENT COURT SUITE 700	DALLAS	TX	75225	4/27/2026
94148149023689579558 54	CTAM O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	4/27/2026
94148149023689579558 61	GC O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	4/27/2026
94148149023689579558 78	EXPLORATIONS LLC	PO BOX 200247	DENVER	CO	80220	4/27/2026
94148149023689579558 85	DARK MATTER LLC	PO BOX 22166	DENVER	CO	80222	4/27/2026
94148149023689579558 92	MOTHRAS QUEENDOM LLC	PO BOX 370121	DENVER	CO	80237	4/27/2026
94148149023689579559 08	PS ENTERPRISES LTD	5379 S JAY DR	LITTLETON	CO	80123	4/27/2026
94148149023689579559 15	XTO ROYALTY HOLDINGS LP RU4093	22777 Springwoods Village Pkwy	SPRING	TX	77389	4/27/2026
94148149023689579559 22	XTO HOLDINGS LLC-RU5737	22777 Springwoods Village Pkwy	SPRING	TX	77389	4/27/2026
94148149023689579559 39	XTO DELAWARE BASIN LLC-RU5766	22777 Springwoods Village Pkwy	SPRING	TX	77389	4/27/2026
94148149023689579559 46	STATE OF NEW MEXICO LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504	4/27/2026
94148149023689579559 53	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRL	SANTA FE	NM	87508	4/27/2026
94148149023689579559 60	BUREAU OF LAND MANAGEMENT/ ATTN: JONATHAN SHEPARD	620 E GREENE ST	CARLSBAD	NM	88220	4/27/2026

Affidavit of Publication

No. 100080

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication April 30, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

30th day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

TO: ALL AFFECTED PARTIES INCLUDING: TD MINERALS
LLC SANTA ELENA MINERALS IV LP MARY ELLEN
JOHNSTON MARY MARGARET GRAVES CLAIRE C JESSEE
HAMPTON OIL & GAS INC EWELL H MUSE III ROBERT P
WEBSTER KIMBERLY SUE LOYD STANLEY ROGER
CARPER II JANICE CARPER BONDS ISABELLA J ROTELLA
THE PHILECOLOGY FOUNDATION PHILECOLOGY
FOUNDATION 2016 HYATT BASS FAMILY TRUST 2016
HYATT BASS FAMILY TRUST 2016 HYATT BASS FAMILY
TRUST 2016 HYATT BASS FAMILY TRUST 2016 SAMANTHA
BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY
TRUST 2016 SAMANTHA BASS FAMILY TRUST 2016
SAMANTHA BASS FAMILY TRUST LMB RSB GST EXEMPT
DYNASTY 2016 TR LMB RSB GST EXEMPT DYNASTY 2016
TR LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB
GST EXEMPT DYNASTY 2016 TR LMB/RSB GST EXEMPT
DYNASTY 2016 TR LMB RSB NON-EXEMPT 2016 TRUST
LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT
2016 TR LMB RSB NON EXEMPT 2016 TR LMB RSB NON
EXEMPT 2016 TRUST BARR FAMILY TRUST BRETT G
TAYLOR FORTIS MINERALS II LLC CONOCOPHILLIPS
COMPANY DEVON ENERGY PRODUCTION CO LP WILLIAM
DUANE GRAVES PEGASUS RESOURCES LLC PLATFORM
ENERGY III LLC WEST BEND ENERGY PARTNERS LLC
JENNINGS LEE TRUST DAVID A DUNN III AR MIDLAND LP
VATEX MINERAL FUND I LP PEGASUS RESOURCES NM
LLC GATOREX HOLDINGS LLC PETROLEO LLC SLAYTON
INVESTMENT LLC PEGASUS RESOURCES II LLC SMP
PAISANO MINERAL HOLDINGS LP FLYWAY HOLDINGS II
LP SMP TITAN FLEX LP MSH FAMREAL EST PRINSP II
LLC SMP SIDECAR TITAN SMP TITAN MINERAL SMP
PATRIOT MINERAL HOLDINGS LLC LAURA AND JOHN
ARNOLD FOUNDATION ANDERSON TRUST DTD 12/1/2021
CROFT LIVING TRUST/KATIE ELIZABETH CROFT CO TTEE
KING SNAKE ROYALTY LLC KOSTOHRYZ 2013 FAMILY
IRKEY TR ROBERT PATRICK WEBSTER KIMBERLY SUE
LOYD CAPULATA INVESTMENTS LLC ALLEN FAM REV
TRUST DTD 05/19/2000 NELSON S RUBIN & SHARON K
RUBIN TR JOHNSON FAM TR OSR ROYALTIES II LP CTAM
O&G LLC GC O&G LLC EXPLORATIONS LLC DARK
MATTER LLC MOTHRAS QUEENDOM LLC PS ENTERPRISES
LTD.XTO ROYALTY HOLDINGS LP RU4093 XTO HOLDINGS
LLC-RU5737 XTO DELAWARE BASIN LLP LLC-RU5766 STATE OF
NEW MEXICO LAND OFFICE BUREAU OF LAND
MANAGEMENT BUREAU OF LAND MANAGEMENT/ ATTN:
JONATHAN SHEPARD

Application of XTO Permian Operating LLC for administrative approval to amend PLC-371 and for administrative approval to surface commingle (pool) comprised of Sections 2, 3, 4, 5, 8, 9, 10, 11, 15 and 16, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the Lands)

XTO Permian Operating LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-371 (Order PLC-371), attached as Exhibit 1. Order PLC-371 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Poke Lake Unit 320 CTB (Facility) insofar as all existing and future wells committed to the following:

See Exhibit A of Order PLC-371 attached hereto as Exhibit 1. Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-371 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-371. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

(a) The 11,652.87.00-acre of Lease NMNM105736964 (Legacy NMNM 071016AN) comprised of Section 2: SW/4, W/2, SE/4 SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2; Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Range 30 East, NMMP; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4 N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMMP, in the [47545] NASH DRAW; DELAWARE (AVALON SAND) and

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

(a) The 11,652.87-acre of Lease NMNM105736964 (Legacy NMNM 071016AN) comprised of Section 2: SW/4, SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2, Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Range 30 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, in the [47545] NASH DRAW; DELAWARE (AVALON SAND) and [96046] POKER LAKE; DELAWARE, NORTHWEST and [96047] POKER LAKE; DELAWARE, SOUTHWEST currently dedicated to the following wells:

30-015-41039 POKER LAKE UNIT 331H

30-015-40771 POKER LAKE UNIT 321H

30-015-40791 POKER LAKE UNIT 322H

30-015-42009 POKER LAKE UNIT 323H

(b) XTO seeks to remove the following well(s) from surface commingle under Order PLC-371:

30-015-40660 POKER LAKE CVX JV RB 001H (Remuda Basin 04-24-30 CTB)

30-015-39731 POKER LAKE UNIT 318H (P&Ad)

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NESW of Section 4, Township 24 South, Range 30 East therefore, it is considered on-lease measurement and on-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTOs current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement). Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered leases as defined by 19.15.12.7(C) NMAC.

Exhibit 4 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com. 100080-Published in Carlsbad Current Argus April 30, 2026.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating LLC **OGRID Number:** 373075
Well Name: Multiple **API:** 30-015-Multiple
Pool: Multiple **Pool Code:** Multiple

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young
 Print or Type Name

Russell Young
 Signature

04/27/2026
 Date

832-302-5430
 Phone Number

russell.young@exxonmobil.com
 e-mail Address



April 27th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating LLC for administrative approval to amend PLC-371 and for administrative approval to surface commingle (pool) comprised of Sections 2, 3, 4, 5, 8, 9, 10, 11, 15 and 16, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-371 ("Order PLC-371"), attached as **Exhibit 1**. Order PLC-371 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Poke Lake Unit 320 CTB ("Facility") *insofar as all existing and future wells committed to the following:*

See Exhibit A of Order PLC-371 attached hereto as **Exhibit 1**.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-371 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-371. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

- (a) The **11,652.87.00-acre** of Lease **NMNM105736964 (Legacy NMNM 071016AN)** comprised of Section 2: SW/4, W/2, SE/4 SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2; Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Ranch 30 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, in the **[47545] NASH DRAW; DELAWARE (AVALON SAND) and [96046] POKER LAKE; DELAWARE, NORTHWEST and [96047] POKER LAKE; DELAWARE, SOUTHWEST** currently dedicated to the following wells:

30-015-41039 POKER LAKE UNIT

331H

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

30-015-40771	POKER LAKE UNIT	321H
30-015-40791	POKER LAKE UNIT	322H
30-015-42009	POKER LAKE UNIT	323H

(b) XTO seeks to remove the following well(s) from surface commingle under Order PLC-371:

30-015-40660	POKER LAKE CVX JV RB	001H	(Remuda Basin 04-24-30 CTB)
30-015-39731	POKER LAKE UNIT	318H	(P&A'd)

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NESW of Section 4, Township 24 South, Range 30 East therefore, it is considered on-lease measurement and on-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTO's current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or 505-793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



April 30, 2013

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-371
Administrative Application Reference No. pPRG1308456573

BOPCO, L.P.
Attn: Ms. Tracie J. Cherry

Pursuant to your application received on March 22, 2013, BOPCO, L.P. (OGRID 260737) is hereby authorized to surface commingle oil and gas production from wells, one of which has diverse ownership, ("the subject wells") specifically identified on Exhibit A hereto, located in Section 3, 4, 9, 10 and 11 Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico.

The subject wells are all located on the Poker Lake Unit except for the PLU Remuda Basin 4 24 30 Well No. 1H ("Remuda Basin Well") which is located on a different lease. Each of the subject wells produces from a distinct pool, as specifically described on Exhibit A. Each well produces from only one pool. No downhole commingling is involved.

Production from each well shall be separately measured by a check meter prior to commingling. All meters shall be calibrated in accordance with Rule 19.15.26.12.10.C(2). Oil production from the Remuda Basin Well will be routed to a separate tank battery and not commingled.

The commingled oil and gas production shall be sold at the central tank battery and gas delivery point located in the Unit K of Section 4.

The operator shall notify the transporter of this commingling authority.

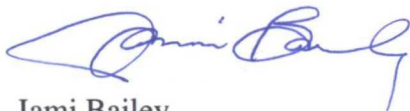
The operator shall notify the Artesia District Office of the Division upon commencement of commingling operations.

April 30, 2013

Page 2

This approval is subject to like approval from the United States Bureau of Land Management before commencement of the commingling operations.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jami Bailey", is written over a horizontal line.

Jami Bailey
Division Director

JB/db

cc: Oil Conservation Division District Office – Hobbs
United States Bureau of Land Management

Exhibit A

APPLICATION FOR LEASE & POOL COMMINGLING, OFF-LEASE MEASUREMENT & SALES APPROVAL

BOPCO L.P. is requesting approval for the above captioned types of commingling & measurement for hydrocarbon gas production from all leases shown:

Lease Name **Poker Lake Unit**
Property Cd **30642**

Well No.	Unit	API No.	Location	Proration	Pool Name	Pool Code	MCF/D	BTU
318H	30-015-39731	SHL: SENW 4-T24S-R30E BHL: SENE 10-T24S-R30E		*	Poker Lake, NW (Delaware)	96046	1200	1337.8
319H	30-015-39834	SHL: NESE 4-24s-30E BHL: NESE 10-T24S-R30E		*	Nash Draw, Delaware/BS (Av Sd)	47545	900	1452.7
320H	30-015-39810	SHL: NESW 9-T24S-R30E BHL: SWSE 10-T24S-R30E		*	Poker Lake, NW (Delaware)	96046	700	1325.8
332H	30-015-39835	SHL: SWNW 3-T24S-R30E BHL: SWNW 11-T24S-R30E		*	WC Delaware	97821	1200	1369.8

Lease Name **PLU Remuda Basin 4 24 30**
Property Cd **39432**

Well No.	API No.	Location	Proration	Pool Name	Pool Code	MCF/D	BTU
1H	30-015-40660	SHL: NENE 4-T24S-R30E BHL: SESE 4-T24S-R30E	*	WC Bone Spring	97798	1000	1175.8

*Proration unit plats attached

Wildcat G-06 S24 30 26 M (BS) (20)



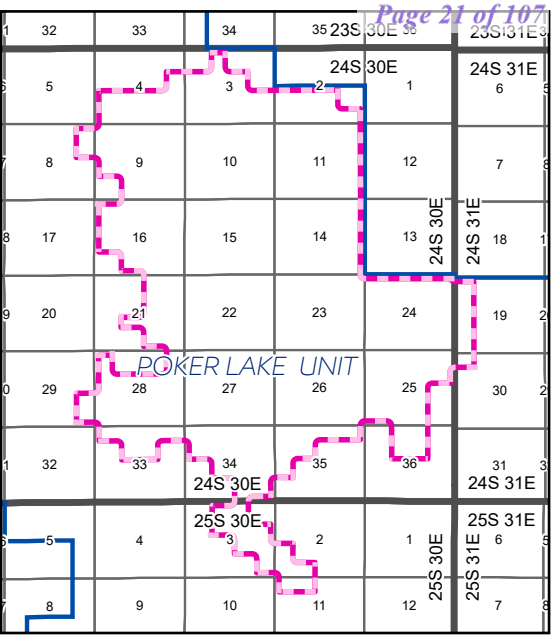
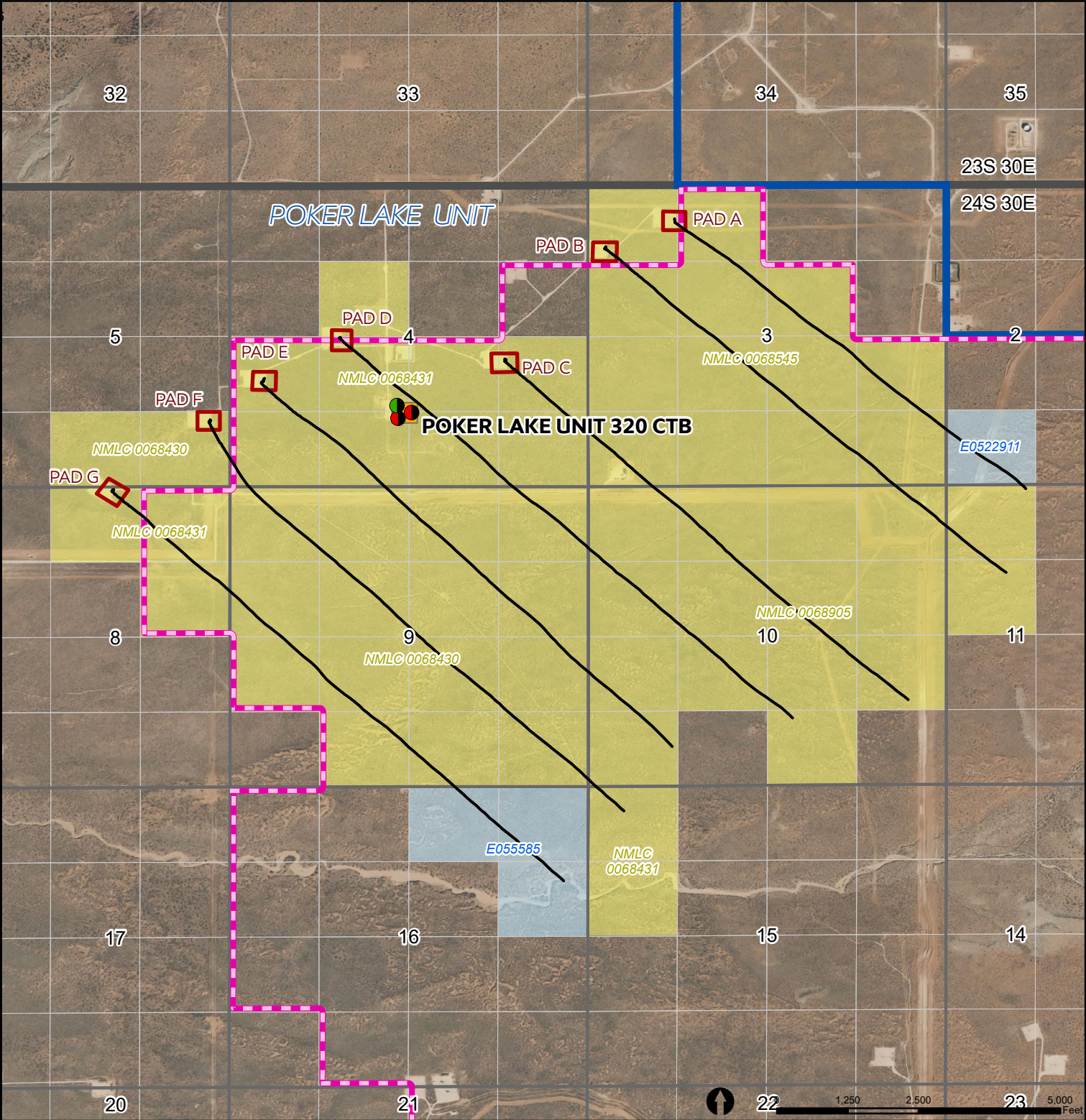
Poker Lake Unit 320 CTB
Facility Lease Map

EDDY COUNTY, NM

- Legend
- GAS FMP/SALES METER (2)
 - OIL FMP/SALES METER (1)
 - CTB SITE
 - WELL PADS
 - NMNM 105736964 / NMNM 071016AN
 - FEDERAL SURFACE & MINERAL LEASE
 - STATE SURFACE & MINERAL LEASE
 - POKER LAKE UNIT

New Wells

API	Well Name	Well Number	Well Pad
30015410390000	Poker Lake Unit	331H	A
30015398350000	Poker Lake Unit	332H	B
30015398340000	Poker Lake Unit	319H	C
30015398100000	Poker Lake Unit	320H	D
30015407710000	Poker Lake Unit	321H	E
30015407910000	Poker Lake Unit	322H	F
30015420090000	Poker Lake Unit	323H	G



NMNM 105736964 / NMNM 071016AN

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-371
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Nash Draw; Delaware (Avalon Sand) (47545)	1291 \ 44	1291 / 44		Gas \$2.79 Oil \$89.05	
Poker Lake; Delaware, Northwest (96046)	1291 / 44				
Poker Lake; Delaware, Southwest (96047)	1291 / 44				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Testing
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

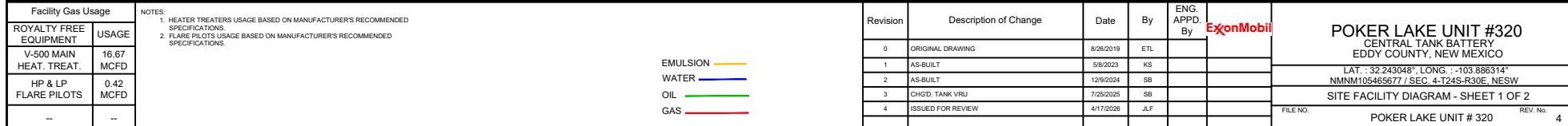
- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

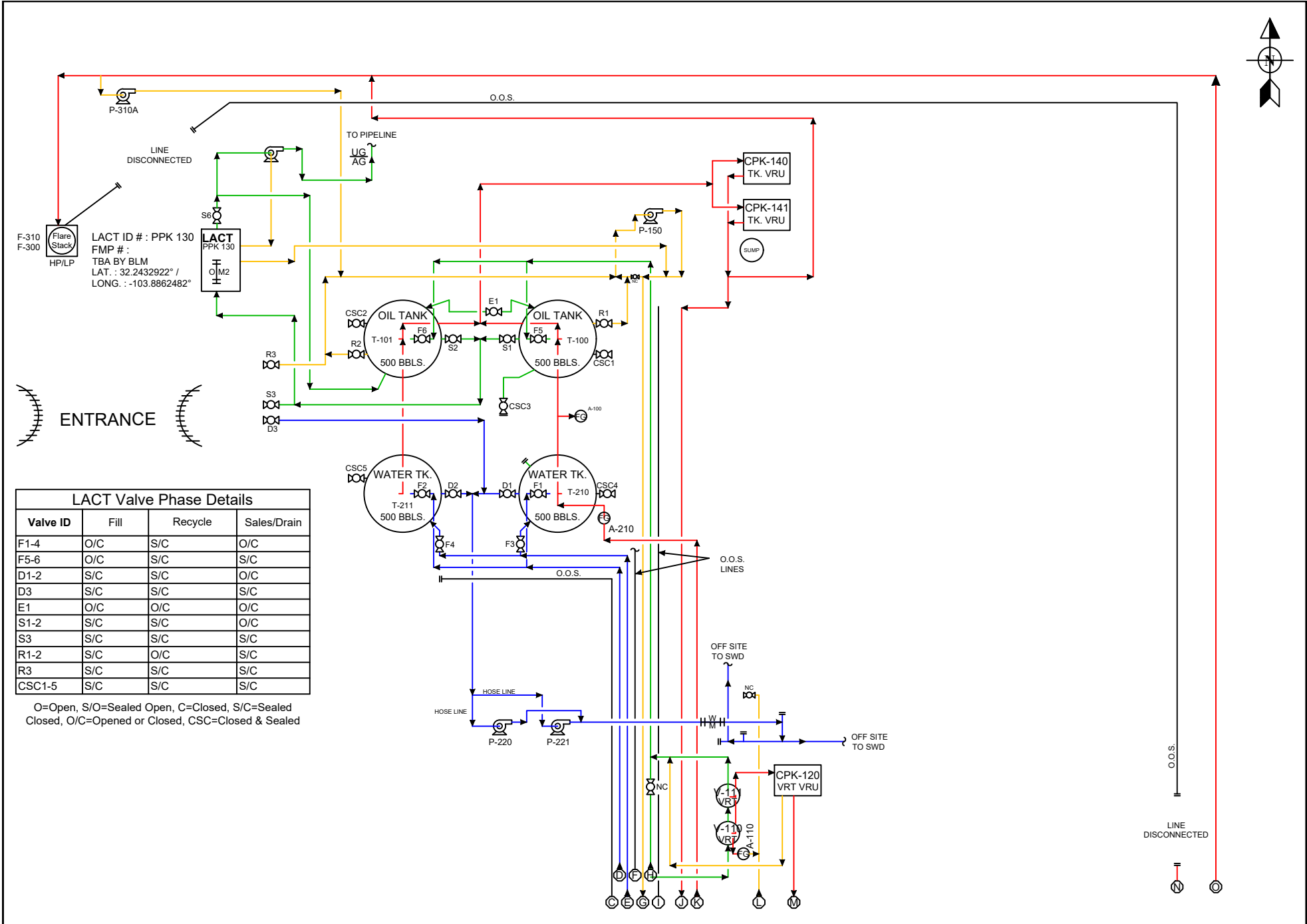
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 04/27/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com





LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-4	O/C	S/C	O/C
F5-6	O/C	S/C	S/C
D1-2	S/C	S/C	O/C
D3	S/C	S/C	S/C
E1	O/C	O/C	O/C
S1-2	S/C	S/C	O/C
S3	S/C	S/C	S/C
R1-2	S/C	O/C	S/C
R3	S/C	S/C	S/C
CSC1-5	S/C	S/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed, CSC=Closed & Sealed

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 MAIN HEAT. TREAT.	16.67 MCFD
HP & LP FLARE PILOTS	0.42 MCFD
--	--

NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	ORIGINAL DRAWING	8/26/2019	ETL	
1	AS-BUILT	5/8/2023	KS	
2	AS-BUILT	12/9/2024	SB	
3	CHGD. TANK VRU	7/25/2025	SB	
4	ISSUED FOR REVIEW	4/17/2026	JLF	

POKER LAKE UNIT #320 CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO	
LAT.: 32.243048° LONG.: -103.886314° NMNM105465677 / SEC. 4-T24S-R30E, NESW	
SITE FACILITY DIAGRAM - SHEET 2 OF 2	
FILE NO.	POKER LAKE UNIT # 320
REV. No.	4



April 27th, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: **Application of XTO Permian Operating LLC for administrative approval to amend PLC-371 and for administrative approval to surface commingle (pool) comprised of Sections 2, 3, 4, 5, 8, 9, 10, 11, 15 and 16, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com



August 14th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating LLC for administrative approval to amend PLC-371 and for administrative approval to surface commingle (pool) comprised of Sections 2, 3, 4, 5, 8, 9, 10, 11, 15 and 16, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-371 ("Order PLC-371"), attached as **Exhibit 1**. Order PLC-371 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Poke Lake Unit 320 CTB ("Facility") *insofar as all existing and future wells committed to the following*:

See Exhibit A of Order PLC-371 attached hereto as **Exhibit 1**.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-371 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-371. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

- (a) The **11,652.87.00-acre** of Lease **NMNM105736964 (Legacy NMNM 071016AN)** comprised of Section 2: SW/4, W/2, SE/4 SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2; Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Ranch 30 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, in the **[47545] NASH DRAW; DELAWARE/BS (AVALON SAND)** currently dedicated to the following wells:

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

30-015-41039	POKER LAKE UNIT	331H
30-015-40791	POKER LAKE UNIT	322H
30-015-42009	POKER LAKE UNIT	323H

- (b) The **11,652.87.00-acre** of Lease **NMNM105736964 (Legacy NMNM 071016AN)** comprised of Section 2: SW/4, W/2, SE/4 SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2; Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Range 30 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, in the **[96047] POKER LAKE; DELAWARE, SOUTHWEST** currently dedicated to the following wells:

30-015-40771	POKER LAKE UNIT	321H
--------------	-----------------	------

- (c) XTO seeks to remove the following well(s) from surface commingle under Order PLC-371:

30-015-40660	POKER LAKE CVX JV RB	001H	(Remuda Basin 04-24-30 CTB)
30-015-39731	POKER LAKE UNIT	318H	(P&A'd)

- (d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NESW of Section 4, Township 24 South, Range 30 East therefore, it is considered on-lease measurement and on-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTO's current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application,

XTO Permian Operating, LLC.
 Russell Young
 3617 North Big Spring Street
 Midland, TX 79707
 832-302-5430
 Russell.young@exxonmobil.com

and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or 505-793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

(PLU 320 BATTERY) - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579553 66	TD MINERALS LLC	8111 WESTCHESTER STE 900	DALLAS	TX	75225-0000	4/27/2026
94148149023689579553 73	SANTA ELENA MINERALS IV LP	PO BOX 732880	DALLAS	TX	75373-2880	4/27/2026
94148149023689579553 80	MARY ELLEN JOHNSTON	2715 N KENTUCKY APT 16	ROSWELL	NM	88201-5868	4/27/2026
94148149023689579553 97	MARY MARGARET GRAVES	7820 SOUTH REDLANDS RD	COYLE	OK	73027-6203	4/27/2026
94148149023689579554 03	CLAIRE C JESSEE	8785 FM 910	BOGATA	TX	75417-0000	4/27/2026
94148149023689579554 10	HAMPTON OIL & GAS INC	9539 ASHLEYVILLE TURN	MIDLOTHIAN	VA	23112-0000	4/27/2026
94148149023689579554 27	EWELL H MUSE III	230 W SUNSET RD 1128	SAN ANTONIO	TX	78209-2690	4/27/2026
94148149023689579554 34	ROBERT P WEBSTER	7300 THORNAPPLE PARK DR SE	GRAND RAPIDS	MI	49546	4/27/2026
94148149023689579554 41	KIMBERLY SUE LOYD	7300 THORNAPPLE PARK DR SE	GRAND RAPIDS	MI	49546-9682	4/27/2026
94148149023689579554 58	STANLEY ROGER CARPER II	802 N 13TH ST	LAKE ARTHUR	NM	88253-0000	4/27/2026
94148149023689579554 65	JANICE CARPER BONDS	13470 CR 224	ABILENE	TX	79602	4/27/2026
94148149023689579554 72	ISABELLA J ROTELLA	6029 S WINDERMERE ST	LITTLETON	CO	80120	4/27/2026
94148149023689579554 89	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 89	PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB NON-EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB NON-EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB NON-EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB NON-EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB NON-EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579554 96	LMB RSB NON-EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	4/27/2026
94148149023689579555 02	BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	4/27/2026
94148149023689579555 19	BRETT G TAYLOR	PO BOX 9	ALEDO	TX	76008-0009	4/27/2026
94148149023689579555 26	FORTIS MINERALS II LLC	PO BOX 736059	DALLAS	TX	75373-6059	4/27/2026
94148149023689579555 33	CONOCOPHILLIPS COMPANY	22295 NETWORK PL	CHICAGO	IL	60673-1222	4/27/2026
94148149023689579555 40	DEVON ENERGY PRODUCTION CO LP	PO BOX 843559	DALLAS	TX	75284-3559	4/27/2026
94148149023689579555 57	WILLIAM DUANE GRAVES	PO BOX 458	PERKINS	OK	74059-0000	4/27/2026
94148149023689579555 64	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373-3980	4/27/2026
94148149023689579555 71	PLATFORM ENERGY III LLC	810 TEXAS AVE	LUBBOCK	TX	79401-2724	4/27/2026
94148149023689579555 88	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR SUITE 701	FORT WORTH	TX	76107-0000	4/27/2026
94148149023689579555 95	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS	AR	71903-0204	4/27/2026
94148149023689579556 01	DAVID A DUNN III	6800 N AMAHL DR	TUCSON	AZ	85704-1211	4/27/2026
94148149023689579556 18	AR MIDLAND LP	2100 ROSS AVE SUITE 1870 LB 9	DALLAS	TX	75201	4/27/2026
94148149023689579556 25	VATEX MINERAL FUND I LP	3537 W 7TH ST STE 8	FORT WORTH	TX	76107	4/27/2026
94148149023689579556 32	PEGASUS RESOURCES NM LLC	PO BOX 470698	FORT WORTH	TX	76147	4/27/2026
94148149023689579556 49	GATOREX HOLDINGS LLC	1320 CLOVER LN	FORT WORTH	TX	76107	4/27/2026
94148149023689579556 56	PETROLEO LLC	PO BOX 470722	FORT WORTH	TX	76107	4/27/2026
94148149023689579556 63	SLAYTON INVESTMENT LLC	PO BOX 2035	ROSWELL	NM	88202-2035	4/27/2026
94148149023689579556 70	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373-1077	4/27/2026
94148149023689579556 87	SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579556 94	FLYWAY HOLDINGS II LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 00	SMP TITAN FLEX LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 17	MSH FAM REAL EST PRTNSP II LLC	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 24	SMP SIDECAR TITAN	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 31	SMP TITAN MINERAL	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 48	SMP PATRIOT MINERAL HOLDINGS LLC	4143 MAPLE AVE STE 500	DALLAS	TX	75219	4/27/2026
94148149023689579557 55	LAURA AND JOHN ARNOLD FOUNDATION	1717 WEST LOOP SOUTH SUITE 180	HOUSTON	TX	77027	4/27/2026
94148149023689579557 62	ANDERSON TRUST DTD 12/1/2021	8220 W 92ND	COYLE	OK	73027-6101	4/27/2026
94148149023689579557 79	CROFT LIVING TRUST/KATIE ELIZABETH CROFT CO TTEE	3623 OVERBROOK DRIVE	DALLAS	TX	75230	4/27/2026
94148149023689579557 86	KING SNAKE ROYALTY LLC	3724 HULEN STREET	FORT WORTH	TX	76107	4/27/2026
94148149023689579557 93	KOSTOHRVZ 2013 FAMILY IRREV TR	20 WESTOVER ROAD	FORT WORTH	TX	76107	4/27/2026
94148149023689579559 84	ROBERT PATRICK WEBSTER	1055 FOREST HILL AVENUE SE APT 150	GRAND RAPIDS	MI	49546	4/28/2026
94148149023689579558 09	KIMBERLY SUE LOYD	7300 THORNAPPLE PARK DR SE	GRAND RAPIDS	MI	49546	4/27/2026
94148149023689579558 16	CAPULATA INVESTMENTS LLC	1512 THOMAS PLACE	FORT WORTH	TX	76107	4/27/2026
94148149023689579559 23	ALLEN FAM REV TRUST DTD 05/19/2000	3623 OVERBROOK DRIVE	DALLAS	TX	75205	4/27/2026
94148149023689579558 77	NELSON S RUBIN & SHARON K RUBIN TR	8369 WEBSTER ST	ARVADA	CO	80003	4/27/2026
94148149023689579558 30	JOHNSON FAM TR	15635 W 54TH AVE	GOLDEN	CO	80403	4/27/2026
94148149023689579558 47	OSR ROYALTIES II LP	100 CRESCENT COURT SUITE 700	DALLAS	TX	75225	4/27/2026
94148149023689579558 54	CTAM O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	4/27/2026
94148149023689579558 61	GC O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	4/27/2026
94148149023689579558 78	EXPLORATIONS LLC	PO BOX 200247	DENVER	CO	80220	4/27/2026
94148149023689579558 85	DARK MATTER LLC	PO BOX 22166	DENVER	CO	80222	4/27/2026
94148149023689579558 92	MOTHRAS QUEENDOM LLC	PO BOX 370121	DENVER	CO	80237	4/27/2026
94148149023689579559 08	PS ENTERPRISES LTD	5379 S JAY DR	LITTLETON	CO	80123	4/27/2026
94148149023689579559 15	XTO ROYALTY HOLDINGS LP RU4093	22777 Springwoods Village Pkwy	SPRING	TX	77389	4/27/2026
94148149023689579559 22	XTO HOLDINGS LLC-RU5737	22777 Springwoods Village Pkwy	SPRING	TX	77389	4/27/2026
94148149023689579559 39	XTO DELAWARE BASIN LLC-RU5766	22777 Springwoods Village Pkwy	SPRING	TX	77389	4/27/2026
94148149023689579559 46	STATE OF NEW MEXICO LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504	4/27/2026
94148149023689579559 53	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRL	SANTA FE	NM	87508	4/27/2026
94148149023689579559 60	BUREAU OF LAND MANAGEMENT/ ATTN: JONATHAN SHEPARD	620 E GREENE ST	CARLSBAD	NM	88220	4/27/2026

ALERT: SEVERE WEATHER IN THE UPPER MIDWEST AND OHIO VALLEY, AND WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DELIVERY OF YOUR MAIL AND PACKAGES. [READ MORE](#) ›

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9414814902368957955366

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:13 pm on May 2, 2026 in DALLAS, TX 75225.

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75225
May 2, 2026 12:13 PM

[See All Tracking History](#)

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Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955373

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Latest Update

Your item has been delivered and is available at a PO Box at 5:59 pm on May 4, 2026 in DALLAS, TX 75260.

Delivered

Delivered, PO Box
DALLAS, TX 75260
May 4, 2026 5:59 PM

See All Tracking History

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Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955380

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Latest Update

Your item was picked up at the post office at 11:35 am on May 2, 2026 in ROSWELL, NM 88201.

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
May 2, 2026 11:35 AM

See All Tracking History

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Text & Email Updates	✓
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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955397

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Latest Update

Your item was delivered to an individual at the address at 4:41 pm on May 4, 2026 in COYLE, OK 73027.

Delivered

Delivered, Left with Individual
COYLE, OK 73027
May 4, 2026 4:41 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955403

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Latest Update

Your item was picked up at the post office at 11:15 am on May 4, 2026 in BOGATA, TX 75417.

Delivered

Delivered, Individual Picked Up at Post Office
BOGATA, TX 75417
May 4, 2026 11:15 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955410

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Latest Update

Your item was delivered to an individual at the address at 11:45 am on May 2, 2026 in MIDLOTHIAN, VA 23112.

Delivered

Delivered, Left with Individual
MIDLOTHIAN, VA 23112
May 2, 2026 11:45 AM

See All Tracking History

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Product Information



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Tracking Number:

Remove X

9414814902368957955427

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Latest Update

Your item was delivered to an individual at the address at 12:04 pm on May 4, 2026 in SAN ANTONIO, TX 78209.

Delivered

Delivered, Left with Individual
SAN ANTONIO, TX 78209
May 4, 2026 12:04 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955434

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Latest Update

Your item was delivered to an individual at the address at 8:00 am on May 2, 2026 in GRAND RAPIDS, MI 49546.

Delivered

Delivered, Left with Individual
GRAND RAPIDS, MI 49546
May 2, 2026 8:00 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955441

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Latest Update

Your item was delivered to an individual at the address at 8:00 am on May 2, 2026 in GRAND RAPIDS, MI 49546.

Delivered

Delivered, Left with Individual
GRAND RAPIDS, MI 49546
May 2, 2026 8:00 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955458

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Latest Update

Your item was delivered to an individual at the address at 11:21 am on May 1, 2026 in LAKE ARTHUR, NM 88253.

Delivered

Delivered, Left with Individual
LAKE ARTHUR, NM 88253
May 1, 2026 11:21 AM

See All Tracking History

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Product Information



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Tracking Number:

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9414814902368957955465

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Latest Update

Your item was picked up at the post office at 12:13 pm on May 4, 2026 in ABILENE, TX 79601.

Delivered

Delivered, Individual Picked Up at Post Office
ABILENE, TX 79601
May 4, 2026 12:13 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955472

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Latest Update

Your item was picked up at a postal facility at 1:16 pm on May 21, 2026 in LITTLETON, CO 80120.

Delivered

Delivered, Individual Picked Up at Postal Facility
LITTLETON, CO 80120
May 21, 2026 1:16 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955489

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:40 pm on May 4, 2026 in FORT WORTH, TX 76102.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76102
May 4, 2026 1:40 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955496

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:40 pm on May 4, 2026 in FORT WORTH, TX 76102.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76102
May 4, 2026 1:40 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955502

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Latest Update

Your item was delivered to an individual at the address at 1:13 pm on May 2, 2026 in SOUTHLAKE, TX 76092.

Delivered

Delivered, Left with Individual
SOUTHLAKE, TX 76092
May 2, 2026 1:13 PM

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955519

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Latest Update

Your item was picked up at the post office at 8:13 am on May 5, 2026 in ALEDO, TX 76008.

Delivered

Delivered, Individual Picked Up at Post Office
ALEDO, TX 76008
May 5, 2026 8:13 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955526

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Latest Update

Your item has been delivered and is available at a PO Box at 4:52 am on May 3, 2026 in DALLAS, TX 75373.

Delivered

Delivered, PO Box
DALLAS, TX 75373
May 3, 2026 4:52 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955533

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Latest Update

Your item has been delivered and is available at a PO Box at 9:44 am on May 6, 2026 in CHICAGO, IL 60680.

Delivered

Delivered, PO Box
CHICAGO, IL 60680
May 6, 2026 9:44 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955540

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Latest Update

Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on May 1, 2026 at 1:15 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:
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On the Way

- Arrived at USPS Facility
DALLAS TX DISTRIBUTION CENTER
May 1, 2026 1:15 PM
- Arrived at USPS Facility
AMARILLO TX DISTRIBUTION CENTER
April 29, 2026 8:49 PM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955557

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Latest Update

Your item has been delivered and is available at a PO Box at 9:39 am on July 27, 2026 in MIDLAND, TX 79705.

Delivered

Delivered, PO Box
MIDLAND, TX 79705
July 27, 2026 9:39 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955564

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:52 am on May 3, 2026 in DALLAS, TX 75373.

Delivered

Delivered, PO Box
DALLAS, TX 75373
May 3, 2026 4:52 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955571

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:08 am on May 1, 2026 in LUBBOCK, TX 79401.

Delivered

Delivered, Front Desk/Reception/Mail Room
LUBBOCK, TX 79401
May 1, 2026 9:08 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955588

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:48 pm on May 4, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76107
May 4, 2026 3:48 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955595

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:20 am on May 4, 2026 in HOT SPRINGS NATIONAL PARK, AR 71913.

Delivered

Delivered, Individual Picked Up at Post Office
HOT SPRINGS NATIONAL PARK, AR 71913
May 4, 2026 9:20 AM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955601

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Latest Update

Your item was delivered to an individual at the address at 1:51 pm on May 2, 2026 in TUCSON, AZ 85704.

Delivered

Delivered, Left with Individual
TUCSON, AZ 85704
May 2, 2026 1:51 PM

See All Tracking History

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Return Receipt Electronic



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Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955618

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Latest Update

Your item was forwarded to a different address at 8:14 am on August 3, 2026 in DALLAS, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

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Alert

Forwarded

DALLAS, TX
August 3, 2026 8:14 AM



Arrived at USPS Facility

DALLAS TX DISTRIBUTION CENTER
August 1, 2026 7:37 AM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955625

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Latest Update

Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on May 1, 2026 at 3:13 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

- Arrived at USPS Facility
FORT WORTH TX DISTRIBUTION CENTER
May 1, 2026 3:13 PM
- Arrived at USPS Facility
AMARILLO TX DISTRIBUTION CENTER
April 29, 2026 8:50 PM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955632

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:25 am on May 2, 2026 in FORT WORTH, TX 76147.

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
May 2, 2026 9:25 AM

See All Tracking History

Get More Out of USPS Tracking:

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What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955649

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:30 pm on May 2, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Left with Individual
FORT WORTH, TX 76107
May 2, 2026 12:30 PM

See All Tracking History

Get More Out of USPS Tracking:

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What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955656

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Latest Update

Your item was picked up at the post office at 10:09 am on May 11, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Individual Picked Up at Post Office
FORT WORTH, TX 76107
May 11, 2026 10:09 AM

See All Tracking History

Get More Out of USPS Tracking:
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What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
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Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9414814902368957955663

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Latest Update

Your item was picked up at the post office at 3:10 pm on May 6, 2026 in ROSWELL, NM 88201.

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Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
May 6, 2026 3:10 PM

See All Tracking History

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Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955670

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:52 am on May 3, 2026 in DALLAS, TX 75373.

Delivered

Delivered, PO Box
DALLAS, TX 75373
May 3, 2026 4:52 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
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Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955687

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:53 am on May 4, 2026 in DALLAS, TX 75219.

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
May 4, 2026 10:53 AM

See All Tracking History

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955694

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:53 am on May 4, 2026 in DALLAS, TX 75219.

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
May 4, 2026 10:53 AM

See All Tracking History

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Product Information



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FAQs

ALERT: SEVERE WEATHER IN THE UPPER MIDWEST AND OHIO VALLEY, AND WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DELIVERY OF YOUR MAIL AND PACKAGES. [READ MORE](#) ›

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Tracking Number:

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9414814902368957955700

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:53 am on May 4, 2026 in DALLAS, TX 75219.

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
May 4, 2026 10:53 AM

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Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955717

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:49 am on May 4, 2026 in DALLAS, TX 75219.

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
May 4, 2026 10:49 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955724

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:49 am on May 4, 2026 in DALLAS, TX 75219.

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
May 4, 2026 10:49 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955731

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:53 am on May 4, 2026 in DALLAS, TX 75219.

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
May 4, 2026 10:53 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955748

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:53 am on May 4, 2026 in DALLAS, TX 75219.

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
May 4, 2026 10:53 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957955755

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:44 pm on May 4, 2026 in HOUSTON, TX 77027.

Delivered

Delivered, Front Desk/Reception/Mail Room
HOUSTON, TX 77027
May 4, 2026 12:44 PM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955762

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:29 pm on May 4, 2026 in COYLE, OK 73027.

Delivered

Delivered, Left with Individual

COYLE, OK 73027
May 4, 2026 4:29 PM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957955779

Copy Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:
USPS Tracking Plus®

- Delivery Attempt**

Reminder to Schedule Redelivery of your item

May 7, 2026
- Notice Left (No Authorized Recipient Available)**

DALLAS, TX 75205

May 2, 2026 2:57 PM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957955786

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:22 pm on May 4, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76107
May 4, 2026 1:22 PM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957955793

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:29 pm on May 6, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Left with Individual
FORT WORTH, TX 76107
May 6, 2026 3:29 PM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955984

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:17 pm on May 4, 2026 in GRAND RAPIDS, MI 49546.

Delivered

Delivered, Left with Individual
GRAND RAPIDS, MI 49546
May 4, 2026 12:17 PM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955809

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 8:00 am on May 2, 2026 in GRAND RAPIDS, MI 49546.

Delivered

Delivered, Left with Individual
GRAND RAPIDS, MI 49546
May 2, 2026 8:00 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955816

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:10 pm on May 2, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Left with Individual
FORT WORTH, TX 76107
May 2, 2026 1:10 PM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957955977

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on May 2, 2026 at 3:07 pm in DALLAS, TX 75205 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Addressee Unknown

DALLAS, TX 75205
May 2, 2026 3:07 PM

Vacant

DALLAS, TX 75205
May 2, 2026 3:07 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955823

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:13 am on May 2, 2026 in ARVADA, CO 80003.

Delivered

Delivered, Left with Individual

ARVADA, CO 80003
May 2, 2026 11:13 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955830

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:42 pm on May 2, 2026 in GOLDEN, CO 80403.

Delivered

Delivered, Left with Individual

GOLDEN, CO 80403
May 2, 2026 1:42 PM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955847

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:50 am on May 4, 2026 in DALLAS, TX 75201.

Delivered

Delivered, Left with Individual
DALLAS, TX 75201
May 4, 2026 11:50 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957955854

Copy Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item
May 11, 2026

Available for Pickup

JACK D WATSON WINDOW UNIT
4600 MARK IV PKWY
FORT WORTH TX 76161-9804
Mon-Fri 4:00 AM-7:00 PM
Sat 4:00 AM-5:00 PM
May 6, 2026 12:16 PM

See All Tracking History



What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955861

Copy

Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Delivery Attempt

Reminder to Schedule Redelivery of your item

May 11, 2026



Available for Pickup

JACK D WATSON WINDOW UNIT
4600 MARK IV PKWY
FORT WORTH TX 76161-9804
Mon-Fri 4:00 AM-7:00 PM
Sat 4:00 AM-5:00 PM
May 6, 2026 12:16 PM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

9414814902368957955878

Remove X

Copy Add to Informed Delivery

Latest Update

Your item arrived at our DENVER CO DISTRIBUTION CENTER destination facility on May 1, 2026 at 10:09 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:
USPS Tracking Plus®

On the Way

- Arrived at USPS Facility
DENVER CO DISTRIBUTION CENTER
May 1, 2026 10:09 AM
- Arrived at USPS Facility
AMARILLO TX DISTRIBUTION CENTER
April 29, 2026 8:50 PM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957955885

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:44 pm on May 7, 2026 in DENVER, CO 80222.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
DENVER, CO 80222
May 7, 2026 2:44 PM

See All Tracking History

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955892

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:13 am on May 2, 2026 in DENVER, CO 80237.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
DENVER, CO 80237
May 2, 2026 11:13 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955908

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:29 pm on May 19, 2026 in LITTLETON, CO 80123.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Left with Individual
LITTLETON, CO 80123
May 19, 2026 1:29 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955915

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:46 am on May 7, 2026 in SPRING, TX 77389.

Delivered

Delivered, Left with Individual

SPRING, TX 77389
May 7, 2026 9:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:

USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955922

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:25 am on May 5, 2026 in SPRING, TX 77389.

Delivered

Delivered, Left with Individual

SPRING, TX 77389
May 5, 2026 9:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:

USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955939

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:25 am on May 5, 2026 in SPRING, TX 77389.

Delivered

Delivered, Left with Individual

SPRING, TX 77389
May 5, 2026 9:25 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:

USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955946

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:48 am on May 4, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

May 4, 2026 7:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

9414814902368957955953

Remove X

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:05 pm on May 1, 2026 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
SANTA FE, NM 87508
May 1, 2026 12:05 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957955960

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:30 am on May 1, 2026 in CARLSBAD, NM 88220.

Delivered

Delivered, Front Desk/Reception/Mail Room
CARLSBAD, NM 88220
May 1, 2026 11:30 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

From: [Walker, Crystal L /C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Walker, Crystal L /C](#)
Subject: [EXTERNAL] RE: Action ID 579632
Date: Friday, August 14, 2026 10:02:44 AM
Attachments: [PLU 320 PLC371 Amendment NMOCD Appl Letter Amended 8.14.26.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

Please find attached the corrected application separating the pools for the wells. Apologies for the mistakes. Yes XTO would like to have a new order naming XTO as the operator.

Please let me know if you need any other documents or information.

Thank you,
Crystal

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, August 14, 2026 8:45 AM
To: Walker, Crystal L /C <crystal.l.walker@exxonmobil.com>
Subject: Action ID 579632

To whom it may concern (c/o Crystal Walker for XTO Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	579632
Admin No.	Amend PLC-371
Applicant	XTO Permian Operating, LLC
Title	PLU 320 CTB
Sub. Date	04/28/2026

Please provide the following additional supplemental documents:

- Please update summary by separating wells by pools.
-

Please provide additional information regarding the following:

-

Additional notes:

- Since the original order was done in 2013 in BOPCO's name, would XTO like to have a new order naming XTO as Operator superseding PLC-371?

All additional supplemental documents and information may be provided via email and should

be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

Affidavit of Publication

No. 100080

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication April 30, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

30th day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

TO: ALL AFFECTED PARTIES INCLUDING: TD MINERALS
LLC SANTA ELENA MINERALS IV LP MARY ELLEN
JOHNSTON MARY MARGARET GRAVES CLAIRE C JESSEE
HAMPTON OIL & GAS INC EWELL H MUSE III ROBERT P
WEBSTER KIMBERLY SUE LOYD STANLEY ROGER
CARPER II JANICE CARPER BONDS ISABELLA J ROTELLA
THE PHILECOLOGY FOUNDATION PHILECOLOGY
FOUNDATION 2016 HYATT BASS FAMILY TRUST 2016
HYATT BASS FAMILY TRUST 2016 HYATT BASS FAMILY
TRUST 2016 HYATT BASS FAMILY TRUST 2016 SAMANTHA
BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY
TRUST 2016 SAMANTHA BASS FAMILY TRUST 2016
SAMANTHA BASS FAMILY TRUST LMB RSB GST EXEMPT
DYNASTY 2016 TR LMB RSB GST EXEMPT DYNASTY 2016
TR LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB
GST EXEMPT DYNASTY 2016 TR LMB/RSB GST EXEMPT
DYNASTY 2016 TR LMB RSB NON-EXEMPT 2016 TRUST
LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT
2016 TR LMB RSB NON EXEMPT 2016 TR LMB RSB NON
EXEMPT 2016 TRUST BARR FAMILY TRUST BRETT G
TAYLOR FORTIS MINERALS II LLC CONOCOPHILLIPS
COMPANY DEVON ENERGY PRODUCTION CO LP WILLIAM
DUANE GRAVES PEGASUS RESOURCES LLC PLATFORM
ENERGY III LLC WEST BEND ENERGY PARTNERS LLC
JENNINGS LEE TRUST DAVID A DUNN III AR MIDLAND LP
VATEX MINERAL FUND I LP PEGASUS RESOURCES NM
LLC GATOREX HOLDINGS LLC PETROLEO LLC SLAYTON
INVESTMENT LLC PEGASUS RESOURCES II LLC SMP
PAISANO MINERAL HOLDINGS LP FLYWAY HOLDINGS II
LP SMP TITAN FLEX LP MSH FAMREAL EST PRINSP II
LLC SMP SIDECAR TITAN SMP TITAN MINERAL SMP
PATRIOT MINERAL HOLDINGS LLC LAURA AND JOHN
ARNOLD FOUNDATION ANDERSON TRUST DTD 12/1/2021
CROFT LIVING TRUST/KATIE ELIZABETH CROFT CO TTEE
KING SNAKE ROYALTY LLC KOSTOHRZY 2013/FAMILY
IRKEY TR ROBERT PATRICK WEBSTER KIMBERLY SUE
LOYD CAPULATA INVESTMENTS LLC ALLEN FAM REV
TRUST DTD 05/19/2000 NELSON S RUBIN & SHARON K
RUBIN TR JOHNSON FAM TR OSR ROYALTIES II LP CTAM
O&G LLC GC O&G LLC EXPLORATIONS LLC DARK
MATTER LLC MOTHRAS QUEENDOM LLC PS ENTERPRISES
LTD.XTO ROYALTY HOLDINGS LP RU4093 XTO HOLDINGS
LLC-RU5737 XTO DELAWARE BASIN LLP-LLC-RU5766 STATE OF
NEW MEXICO LAND OFFICE BUREAU OF LAND
MANAGEMENT BUREAU OF LAND MANAGEMENT/ ATTN:
JONATHAN SHEPARD

Application of XTO Permian Operating LLC for administrative approval to amend PLC-371 and for administrative approval to surface commingle (pool) comprised of Sections 2, 3, 4, 5, 8, 9, 10, 11, 15 and 16, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the Lands)

XTO Permian Operating LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-371 (Order PLC-371), attached as Exhibit 1. Order PLC-371 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Poke Lake Unit 320 CTB (Facility) insofar as all existing and future wells committed to the following:

See Exhibit A of Order PLC-371 attached hereto as Exhibit 1. Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-371 to add pools and leases with spacing units adjacent to the tracts commingled by Order PLC-371. The additional pools and leases are within the identified parameters included in the application. The additional pools and leases are as follows:

(a) The 11,652.87.00-acre of Lease NMNM105736964 (Legacy NMNM 071016AN) comprised of Section 2: SW/4, W/2, SE/4 SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2; Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Range 30 East, NMMP; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4 N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMMP, in the [47545] NASH DRAW; DELAWARE (AVALON SAND) and

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

(a) The 11,652.87-acre of Lease NMNM105736964 (Legacy NMNM 071016AN) comprised of Section 2: SW/4, SE/4; Section 3: Lot 3, S/2 NW/4, SW/4 NE/4, S/2, Section 4: SE/4 NE/4, S/2; Section 8: E/2 NE/4; Section 9: N/2 N/2 S/2, SE/4 SW/4, S/2 SE/4; Section 10: All; Section 11: All; Section 14: All; Section 15: All; Section 16: N/2, SE/4, E/2 SW/4, NW/4 SW/4; Section 21: NE/4 SW/4, E/2; Section 22: All; Section 23: All; Section 24: All; Section 25: N/2, SW/4, W/2 SE/4; Section 26: All; Section 27: All; Section 28: NW/4 NW/4, NE/4 NE/4, S/2 N/2, S/2; Section 29: E/2 SE/4; Section 33: N/2 N/2, SE/4 NW/4, SW/4 NE/4; Section 34: N/2, SE/4, NE/4 SW/4; Section 35: NW/4 N/2 NE/4, NW/4 SW/4; Section 36: E/2 NW/4, W/2 NE/4; Township 24 South, Range 30 East, NMPM; Section 19: W/2 W/2; Section 30: NW/4 NW/4 of Township 24 South, Range 31 East; Section 2: NW/4 SW/4, S/2 SW/4; Section 3: Lot 2, Lot 3, SE/4 NW/4, S/2, NE/4, N/2 SE/4, SE/4 SE/4; Section 11: N/2 NW/4 of Township 25 South, Range 30 East, NMPM, in the [47545] NASH DRAW; DELAWARE (AVALON SAND) and [96046] POKER LAKE; DELAWARE, NORTHWEST and [96047] POKER LAKE; DELAWARE, SOUTHWEST currently dedicated to the following wells:

30-015-41039 POKER LAKE UNIT 331H

30-015-40771 POKER LAKE UNIT 321H

30-015-40791 POKER LAKE UNIT 322H

30-015-42009 POKER LAKE UNIT 323H

(b) XTO seeks to remove the following well(s) from surface commingle under Order PLC-371:

30-015-40660 POKER LAKE CVX JV RB 001H (Remuda Basin 04-24-30 CTB)

30-015-39731 POKER LAKE UNIT 318H (P&Ad)

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NESW of Section 4, Township 24 South, Range 30 East therefore, it is considered on-lease measurement and on-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTOs current development plan, well pads, and the Facility in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement). Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered leases as defined by 19.15.12.7(C) NMAC.

Exhibit 4 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and New Mexico State Land Office.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com. 100080-Published in Carlsbad Current Argus April 30, 2026.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PC-1423

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-371.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more

than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/14/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1423

Operator: XTO Permian Operating, LLC (373075)

Central Tank Battery: Poker Lake Unit 320 Central Tank Battery

Central Tank Battery Location: UL K, J, N, O, Section 4, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL K, J, N, O, Section 4, Township 24 South, Range 30 East x2

Pools

Pool Name	Pool Code
NASH DRAW;DELAWARE/BS (AVALON SAND)	47545
POKER LAKE;DELAWARE, SOUTHWEST	96047

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	SW4, W2SE, SESE	02-24S-30E
	NENW, S2NW,	03-24S-30E
	SWNE, S2	
	S2, SENE	04-24S-30E
	E2NE	08-24S-30E
	ALL Minus M	09-24S-30E
	ALL	10-24S-30E
	ALL	11-24S-30E
	ALL	14-24S-30E
	ALL	15-24S-30E
	ALL Minus M	16-24S-30E
	NESW, E2	21-24S-30E
	ALL	22-24S-30E
	ALL	23-24S-30E
	ALL	24-24S-30E
PA Delaware NMNM 105736964 (071016AN)	W2, NE4, W2SE	25-24S-30E
	ALL	26-24S-30E
	ALL	27-24S-30E
	NWNW, S2NW,	
	SW4, NENE, S2NE,	28-24S-30E
	SE4	
	E2SE	29-24S-30E
	N2N2, SENW, SWNE	33-24S-30E
	NW4, NESW,E2	34-24S-30E
	NW4, NWSW, N2NE	35-24S-30E
	E2NW, W2NE	36-24S-30E
	W2W2	19-24S-31E
	NWNW	30-24S-31E
	W2SW, SESW	02-25S-30E
	E2NW, W2NE,	03-25S-30E
	SENE, N2SE, SESE	
	N2NW	11-25S-30E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-41039	POKER LAKE UNIT #331H	SWSW	02-24S-30E	47545
		E2NW, SWNE, N2SE, SESE	03-24S-30E	
		NWNW	11-24S-30E	
30-015-40791	POKER LAKE UNIT #322H	SWSW	04-24S-30E	47545
		N2NW, SENW, SWNE, N2SE, SESE	09-24S-30E	
		SWSW	10-24S-30E	
		NWNW	15-24S-30E	
		NENE	16-24S-30E	
30-015-42009	POKER LAKE UNIT #323H	E2NE	08-24S-30E	47545
		SWNW, N2SW, SESW, SWSE	09-24S-30E	
		N2NE, SENE	16-24S-30E	
30-015-40771	POKER LAKE UNIT #321H	NWSW, S2SW	04-24S-30E	96047
		NENW, NWNE, S2NE, NESE	09-24S-30E	
		W2SW	10-24S-30E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 579632

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 579632
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/17/2026